GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	114			N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	165	-0-	-269	-0-	165	2			N	-0-					27
01	496	N	129	-0-	-367	-0-	129	2			N	-0-					27
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					27
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					27
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					27
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

12	2200	N	-0-	-0-	-2200	325269					N	-0-					329
01	3100	N	-0-	-0-	-3100	322169					N	28	171	1			186
02	2800	N	-0-	-0-	-2800	319369					N	-0-					186
03	3100	N	949	-0-	-2151	317218	12	2	937	9	N	852	692	1			346
*04	4378		4378	-0-	-0-	317218	2928	2	1450	9	N	1318	929	1			735
*05	3565		4148	-0-	583	317801	3200	2	948	9	N	862	1236	1			361

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF. 11972 - 12122

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF. 12428 - 12911

12	1302	X	813	-0-	-489	-0-	365	2	448	9	N	407	512	1	2	8	238
01	511	X	511	-0-	-0-	-0-	227	2	284	9	N	258	336	1			160
02	868	X	591	-0-	-277	-0-	346	2	245	9	N	223	169	1	1	8	213
03	961	X	686	-0-	-275	-0-	376	2	310	9	N	282	171	1	1	8	323
04	780	X	653	-0-	-127	-0-	386	2	267	9	N	243	320	1			246
05	806	X	640	-0-	-166	-0-	378	2	262	9	N	238	224	1			260

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					27
01	372	N	327	-0-	-45	-0-	327	2			N	-0-					27
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					27
04	T. A.		-0-	-0-	-11	-0-					N	-0-					27
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1344	-0-	-392	-0-	1342	2	2	9	N	2	49	1			57
01	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1					58
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					58
03	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19					77
04	1590	N	1513	-0-	-77	-0-	1499	2	14	9	N	13					90
05	1395	N	1280	-0-	-115	-0-	1267	2	13	9	N	12					102

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1	71	1			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	263	-0-	-78	-0-	263	2			N	-0-					124
01	682	N	162	-0-	-520	-0-	161	2	1	9	N	1	41	1			84
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					84
03	248	N	63	-0-	-185	-0-	63	2			N	-0-					84
04	150	N	107	-0-	-43	-0-	107	2			N	-0-					84
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					84

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	6905	-0-	-1620	-0-	6905	2			N	-0-					157
01	7626	X	5802	-0-	-1824	-0-	5802	2			N	-0-					157
02	6496	X	5470	-0-	-1026	-0-	5470	2			N	-0-					157
03	7099	X	5594	-0-	-1505	-0-	5592	2	2	9	N	2					159
04	6690	X	5725	-0-	-965	-0-	5724	2	1	9	N	1					160
05	6913	X	5780	-0-	-1133	-0-	5760	2	20	9	N	18					178

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	2796	-0-	-2009	-0-	2752	2	44	9	N	40					75
01	4154	X	3399	-0-	-755	-0-	3358	2	41	9	N	37					112
02	3142	X	3142	-0-	-0-	-0-	3123	2	19	9	N	17					129
03	3357	X	3357	-0-	-0-	-0-	3335	2	22	9	N	20					149
04	3300	X	3169	-0-	-131	-0-	3136	2	33	9	N	30					179
05	3472	X	3202	-0-	-270	-0-	3177	2	25	9	N	23	145	1			57

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9369	X	9369	-0-	-0-	-0-	9267	2	102	9	N	93	175	1			70
01	10954	X	10954	-0-	-0-	-0-	10878	2	76	9	N	69					139
02	7446	X	7446	-0-	-0-	-0-	7341	2	105	9	N	95	170	1			64
03	3363	X	3363	-0-	-0-	-0-	3316	2	47	9	N	43					107
04	6879	X	6879	-0-	-0-	-0-	6785	2	94	9	N	85					192
*05	10574	X	10574	-0-	-0-	-0-	10439	2	135	9	N	123	180	1			135

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16182	X	15442	-0-	-740	-0-	15425	2	17	9	N	15	43	1			45
01	15376	X	15130	-0-	-246	-0-	15095	2	35	9	N	32					77
02	13888	X	12003	-0-	-1885	-0-	11957	2	46	9	N	42					119
03	15438	X	14027	-0-	-1411	-0-	13914	2	113	9	N	103					222
04	14940	X	12026	-0-	-2914	-0-	11995	2	31	9	N	28	173	1			77
05	15438	X	4486	-0-	-10952	-0-	4466	2	20	9	N	18					95

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	11974	-0-	-2162	-0-	11915	2	59	9	N	54	129	1			80
01	13795	X	9759	-0-	-4036	-0-	9707	2	52	9	N	47					127
02	12012	X	8910	-0-	-3102	-0-	8829	2	81	9	N	74	152	1			49
03	12865	X	6680	-0-	-6185	-0-	6633	2	47	9	N	43					92
04	12060	X	10462	-0-	-1598	-0-	10426	2	36	9	N	33					125
05	11966	X	10696	-0-	-1270	-0-	10657	2	39	9	N	35					160

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10757	X	9112	-0-	-1645	-0-	8938	2	174	9	N	158	248	1			125
01	9858	X	8961	-0-	-897	-0-	8844	2	117	9	N	106	150	1			81
02	8820	X	6758	-0-	-2062	-0-	6710	2	48	9	N	44					125
03	9486	X	8730	-0-	-756	-0-	8551	2	179	9	N	163	176	1			112
04	9633	X	9633	-0-	-0-	-0-	9477	2	156	9	N	142					254
*05	9291	X	9291	-0-	-0-	-0-	9141	2	150	9	N	136	172	1			218

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11253	X	9564	-0-	-1689	-0-	9332	2	232	9	N	211	359	1	5	8	157
01	11253	X	10014	-0-	-1239	-0-	9828	2	186	9	N	169	176	1			150
02	10164	X	8041	-0-	-2123	-0-	7771	2	270	9	N	245	233	1	4	8	158
03	11253	X	10147	-0-	-1106	-0-	9876	2	271	9	N	246	221	1	6	8	177
04	10578	X	10578	-0-	-0-	-0-	10351	2	227	9	N	206	223	1			160
*05	11055	X	11055	-0-	-0-	-0-	10810	2	245	9	N	223	171	1			212

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	1244	-0-	-8769	-0-	1175	2	69	9	N	63					172
01	10013	X	1845	-0-	-8168	-0-	1815	2	30	9	N	27					199
02	8540	X	4851	-0-	-3689	-0-	4811	2	40	9	N	36					235
03	9300	X	6120	-0-	-3180	-0-	6043	2	77	9	N	70	171	1			134
04	6551	X	6551	-0-	-0-	-0-	6462	2	89	9	N	81					215
*05	6451	X	6451	-0-	-0-	-0-	6375	2	76	9	N	69					284

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9331	X	6864	-0-	-2467	-0-	6777	2	87	9	N	79	144	1			82
01	9331	X	3884	-0-	-5447	-0-	3862	2	22	9	N	20					102
02	6692	X	4319	-0-	-2373	-0-	4255	2	64	9	N	58					160
03	7409	X	6972	-0-	-437	-0-	6922	2	50	9	N	45	46	1			159
04	6630	X	6301	-0-	-329	-0-	6234	2	67	9	N	61					220
*05	8063	X	8063	-0-	-0-	-0-	7966	2	97	9	N	88	176	1			132

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12803	X	11986	-0-	-817	-0-	11938	2	48	9	N	44					149
01	12431	X	9761	-0-	-2670	-0-	9719	2	42	9	N	38					187
02	11060	X	7946	-0-	-3114	-0-	7906	2	40	9	N	36	56	1			167
03	12245	X	6983	-0-	-5262	-0-	6919	2	64	9	N	58					225
04	11850	X	5719	-0-	-6131	-0-	5716	2	3	9	N	3	174	1			54
05	11997	X	8359	-0-	-3638	-0-	8297	2	62	9	N	56					110

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

12	19127	X	18327	-0-	-800	-0-	18194	2	133	9	N	121	129	1			142
01	18594	X	18594	-0-	-0-	-0-	18564	2	30	9	N	27					169
02	16548	X	15050	-0-	-1498	-0-	15050	2			N	-0-					169
03	18321	X	16179	-0-	-2142	-0-	16066	2	113	9	N	103	182	1			90
04	18000	X	11247	-0-	-6753	-0-	11129	2	118	9	N	107					197
05	18600	X	16647	-0-	-1953	-0-	16500	2	147	9	N	134	181	1			150

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

12	25978	X	20962	-0-	-5016	-0-	20947	2	15	9	N	14	106	1			67
01	25978	X	20605	-0-	-5373	-0-	20602	2	3	9	N	3					70
02	22540	X	18533	-0-	-4007	-0-	18520	2	13	9	N	12					82
03	23467	X	20738	-0-	-2729	-0-	20616	2	122	9	N	111					193
04	20790	X	20318	-0-	-472	-0-	20120	2	198	9	N	180	169	1			204
*05	26843	X	26843	-0-	-0-	-0-	26644	2	199	9	N	181	182	1			203

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

12	19276	X	19276	-0-	-0-	-0-	18922	2	354	9	N	322	310	1	12	8	104
01	18762	X	18762	-0-	-0-	-0-	18354	2	408	9	N	371	358	1	1	8	116
02	16663	X	16663	-0-	-0-	-0-	16344	2	319	9	N	290	165	1	6	8	235
03	18260	X	18260	-0-	-0-	-0-	17970	2	290	9	N	264	252	1	11	8	236
04	17138	X	17138	-0-	-0-	-0-	16808	2	330	9	N	300	258	1			278
*05	17381	X	17381	-0-	-0-	-0-	16973	2	408	9	N	371	361	1			288

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

12	9269	X	4608	-0-	-4661	-0-	4506	2	102	9	N	93	119	1			92
01	8959	X	8014	-0-	-945	-0-	7891	2	123	9	N	112					204
02	7896	X	4828	-0-	-3068	-0-	4725	2	103	9	N	94	172	1			126
03	8742	X	5730	-0-	-3012	-0-	5594	2	136	9	N	124	175	1			75
04	7860	X	5872	-0-	-1988	-0-	5723	2	149	9	N	135					210
05	8029	X	7519	-0-	-510	-0-	7367	2	152	9	N	138	173	1			175

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

12	5580	X	4572	-0-	-1008	-0-	4387	2	185	9	N	168	180	1	3	8	139
01	5394	X	4834	-0-	-560	-0-	4618	2	216	9	N	196	184	1			151
02	4592	X	3426	-0-	-1166	-0-	3292	2	134	9	N	122	123	1	2	8	148
03	4940	X	4940	-0-	-0-	-0-	4731	2	209	9	N	190	146	1	4	8	188
04	4680	X	3459	-0-	-1221	-0-	3221	2	238	9	N	216	132	1			272
05	4836	X	3978	-0-	-858	-0-	3875	2	103	9	N	94	307	1			59

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

12	19158	X	15920	-0-	-3238	-0-	15857	2	63	9	N	57	40	1			82
01	19034	X	16900	-0-	-2134	-0-	16824	2	76	9	N	69					151
02	16184	X	14732	-0-	-1452	-0-	14696	2	36	9	N	33	25	1			159
03	19638	X	19638	-0-	-0-	-0-	19601	2	37	9	N	34					193
04	16350	X	16069	-0-	-281	-0-	16036	2	33	9	N	30					223
05	16895	X	15501	-0-	-1394	-0-	15398	2	103	9	N	94	171	1			146

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20863	X	18004	-0-	-2859	-0-	17972	2	32	9	N	29	103	1			35
01	19871	X	17977	-0-	-1894	-0-	17946	2	31	9	N	28					63
02	18564	X	17598	-0-	-966	-0-	17539	2	59	9	N	54					117
03	20553	X	18971	-0-	-1582	-0-	18869	2	102	9	N	93	127	1			83
04	19890	X	16376	-0-	-3514	-0-	16292	2	84	9	N	76					159
05	19499	X	16084	-0-	-3415	-0-	16001	2	83	9	N	75					234

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20708	X	19763	-0-	-945	-0-	19254	2	509	9	N	463	343	1	16	8	204
01	20708	X	19301	-0-	-1407	-0-	18897	2	404	9	N	367	399	1	2	8	170
02	18704	X	16789	-0-	-1915	-0-	16263	2	526	9	N	478	360	1	11	8	277
03	20460	X	18400	-0-	-2060	-0-	17873	2	527	9	N	479	418	1	14	8	324
04	19500	X	17461	-0-	-2039	-0-	16974	2	487	9	N	443	501	1			266
05	19778	X	17815	-0-	-1963	-0-	17389	2	426	9	N	387	541	1			112

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18352	X	15839	-0-	-2513	-0-	15650	2	189	9	N	172	180	1			162
01	18352	X	14684	-0-	-3668	-0-	14541	2	143	9	N	130	181	1			111
02	15512	X	13382	-0-	-2130	-0-	13225	2	157	9	N	143					254
03	16802	X	14219	-0-	-2583	-0-	14048	2	171	9	N	155	178	1			231
04	15660	X	13491	-0-	-2169	-0-	13346	2	145	9	N	132	176	1			187
05	15841	X	13760	-0-	-2081	-0-	13575	2	185	9	N	168	178	1			177

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20522	X	17795	-0-	-2727	-0-	17729	2	66	9	N	60	114	1			136
01	19995	X	17432	-0-	-2563	-0-	17390	2	42	9	N	38					174
02	16828	X	15194	-0-	-1634	-0-	15107	2	87	9	N	79	173	1			80
03	18631	X	17450	-0-	-1181	-0-	17431	2	19	9	N	17					97
04	17430	X	16017	-0-	-1413	-0-	15934	2	83	9	N	75					172
05	17794	X	16132	-0-	-1662	-0-	15990	2	142	9	N	129	136	1			165

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					162
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					162
02	9	N	9	-0-	-0-	-0-	1	2	8	9	N	7					169
03	689	N	689	-0-	-0-	-0-	683	2	6	9	N	5					174
*04	1265	N	1265	-0-	-0-	-0-	1224	2	41	9	N	37	184	1			27
*05	1691	N	1691	-0-	-0-	-0-	1651	2	40	9	N	36					63

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					Y	9					67
01	856	N	856	-0-	-0-	-0-	830	3	26	9	Y	24	1	8			90
02	787	N	787	-0-	-0-	-0-	750	3	37	9	Y	34	1	8			123
03	926	N	926	-0-	-0-	-0-	890	3	36	9	Y	33	1	8			155
04	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8	122	1			41
*05	816	N	816	-0-	-0-	-0-	782	3	34	9	Y	31	5	1			67

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					30
01	1147	N	989	-0-	-158	-0-	989	3			Y	-0-					30
02	1176	N	829	-0-	-347	-0-	829	3			Y	-0-					30
03	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	Y	2	2	8			30
04	960	N	894	-0-	-66	-0-	892	3	2	9	Y	2					32
*05	1005	N	1005	-0-	-0-	-0-	1004	3	1	9	Y	1					33

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					Y	-0-					8
01	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	Y	1	1	8			8
02	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					8
03	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			8
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					8
*05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					12
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					12
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					12
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					12
04	300	N	196	-0-	-104	-0-	196	3			Y	-0-					12
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	-0-	-0-	-1860	-0-					Y	21	7	8			63
01	1928	N	1928	-0-	-0-	-0-	1899	3	29	9	Y	26	9	8			80
02	1708	N	1663	-0-	-45	-0-	1635	3	28	9	Y	25	13	8			92
03	1832	N	1832	-0-	-0-	-0-	1803	3	29	9	Y	26	11	8			107
04	1860	N	1717	-0-	-143	-0-	1703	3	14	9	Y	13					120
05	1829	N	1758	-0-	-71	-0-	1744	3	14	9	Y	13					133

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	-0-	-0-	-2232	-0-					Y	26	5	1			83
01	2232	N	2228	-0-	-4	-0-	2211	3	17	9	Y	15					98
02	2016	N	1919	-0-	-97	-0-	1896	3	23	9	Y	21	1	8			118
03	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	Y	30	1	8			147
04	2160	N	2066	-0-	-94	-0-	2049	3	17	9	Y	15					162
05	2139	N	2101	-0-	-38	-0-	2092	3	9	9	Y	8	137	1			33

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1808	-0-	-238	-0-	1802	3	6	9	Y	5					33
01	2108	N	1941	-0-	-167	-0-	1935	3	6	9	Y	5	32	1			6
02	1724	N	1724	-0-	-0-	-0-	1717	3	7	9	Y	6					12
03	1860	N	1860	-0-	-0-	-0-	1849	3	11	9	Y	10					22
*04	1890	N	1841	-0-	-49	-0-	1831	3	10	9	Y	9					31
*05	2061	N	2061	-0-	-0-	-0-	2052	3	9	9	Y	8					39

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	807	-0-	-30	-0-	804	3	3	9	Y	3	3	8			-0-
01	806	N	694	-0-	-112	-0-	687	3	7	9	Y	6	6	8			-0-
02	784	N	465	-0-	-319	-0-	458	3	7	9	Y	6	6	8			-0-
03	736	N	736	-0-	-0-	-0-	730	3	6	9	Y	5	5	8			-0-
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

12	1210	N	1210	-0-	-0-	-0-	1196	3	14	9	Y	13					77
01	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	75	1			14
02	1064	N	1055	-0-	-9	-0-	1036	3	19	9	Y	17					31
03	1216	N	1216	-0-	-0-	-0-	1191	3	25	9	Y	23					54
*04	1147	N	1147	-0-	-0-	-0-	1123	3	24	9	Y	22					76
05	1178	N	1124	-0-	-54	-0-	1102	3	22	9	Y	20					96

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

12	2325	N	1717	-0-	-608	-0-	1703	3	14	9	Y	13	1	8			69
01	2294	N	1976	-0-	-318	-0-	1965	3	11	9	Y	10	2	8			77
02	1839	N	1839	-0-	-0-	-0-	1797	3	42	9	Y	38	1	8			114
03	1811	N	1811	-0-	-0-	-0-	1769	3	42	9	Y	38	2	8			150
04	2368	N	2368	-0-	-0-	-0-	2313	3	55	9	Y	50					200
05	2046	N	1779	-0-	-267	-0-	1729	3	50	9	Y	45	185	1			60

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

12	3503	X	2294	-0-	-1209	-0-	2280	3	14	9	Y	13					85
01	3317	X	2448	-0-	-869	-0-	2437	3	11	9	Y	10	82	1			13
02	2380	X	2103	-0-	-277	-0-	2084	3	19	9	Y	17					30
03	2635	X	2412	-0-	-223	-0-	2387	3	25	9	Y	23					53
*04	2520	X	1774	-0-	-746	-0-	1751	3	23	9	Y	21					74
05	2449	X	1835	-0-	-614	-0-	1815	3	20	9	Y	18					92

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

12	7130	X	-0-	-0-	-7130	-0-					Y	18	10	1	2	8	107
01	7564	X	6266	-0-	-1298	-0-	6255	3	11	9	Y	10					117
02	6832	X	5964	-0-	-868	-0-	5932	3	32	9	Y	29	2	8			144
03	7564	X	6347	-0-	-1217	-0-	6307	3	40	9	Y	36	3	8			177
04	6870	X	6222	-0-	-648	-0-	6191	3	31	9	Y	28	75	1			130
05	6603	X	6509	-0-	-94	-0-	6484	3	25	9	Y	23	41	1			112

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

12	2077	N	-0-	-0-	-2077	-0-					Y	8	99	1			62
01	2023	N	2023	-0-	-0-	-0-	2014	3	9	9	Y	8	2	1			68
02	1764	N	1593	-0-	-171	-0-	1573	3	20	9	Y	18	1	8			85
03	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					93
04	1950	N	1785	-0-	-165	-0-	1783	3	2	9	Y	2					95
05	1767	N	1765	-0-	-2	-0-	1765	3			Y	-0-					95

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	-0-	-0-	-12245	-0-					Y	107	194	1	1	8	181
01	12090	X	9684	-0-	-2406	-0-	9557	3	127	9	Y	115	158	1	2	8	136
02	10640	X	8873	-0-	-1767	-0-	8564	3	309	9	Y	281	209	1	6	8	202
03	11377	X	10121	-0-	-1256	-0-	9977	3	144	9	Y	131	186	1	2	8	145
04	10650	X	9559	-0-	-1091	-0-	9415	3	144	9	Y	131	184	1			92
05	9827	X	9387	-0-	-440	-0-	9227	3	160	9	Y	145					237

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	155	-0-	-7130	-0-	155	1			N	-0-					-0-
01	7285	X	5729	-0-	-1556	-0-	152	1	5577	3	N	-0-					-0-
02	6580	X	6079	-0-	-501	-0-	140	1	5939	3	N	-0-					-0-
03	7068	X	6393	-0-	-675	-0-	151	1	6242	3	N	-0-					-0-
04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-
05	6727	X	6545	-0-	-182	-0-	155	1	6390	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24087	X	13428	-0-	-10659	-0-	54 297	1 9	13077	3	N	270	189	1	2	8	217
01	10261	X	-0-	-0-	-10261	-0-					N	257	382	1			92
02	27888	X	19171	-0-	-8717	-0-	18933	3	238	9	N	216	189	1			119
03	30876	X	21662	-0-	-9214	-0-	21417	3	245	9	N	223	190	1	5	8	147
04	29880	X	20081	-0-	-9799	-0-	19852	3	229	9	N	208	190	1			165
05	21235	X	20533	-0-	-702	-0-	20301	3	232	9	N	211	187	1			189

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27900	X	25646	-0-	-2254	-0-	25506	3	140	9	N	127	179	1	9	8	168
01	27900	X	25306	-0-	-2594	-0-	24981	3	325	9	N	295	384	1	9	8	70
02	25004	X	22281	-0-	-2723	-0-	21929	3	352	9	N	320	193	1	13	8	184
03	27001	X	24219	-0-	-2782	-0-	23860	3	359	9	N	326	380	1	8	8	122
04	25440	X	22632	-0-	-2808	-0-	22317	3	315	9	N	286	189	1			219
05	25637	X	23325	-0-	-2312	-0-	23003	3	322	9	N	293	368	1			144

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13175	X	11938	-0-	-1237	-0-	11750	3	188	9	Y	171	195	1	5	8	71
01	13175	X	11785	-0-	-1390	-0-	11544	3	241	9	Y	219	193	1	3	8	94
02	11704	X	10627	-0-	-1077	-0-	10381	3	246	9	Y	224	187	1	6	8	125
03	12648	X	11211	-0-	-1437	-0-	10950	3	261	9	Y	237	192	1	5	8	165
04	11880	X	10756	-0-	-1124	-0-	10528	3	228	9	Y	207	191	1			181
05	11935	X	10905	-0-	-1030	-0-	10685	3	220	9	Y	200	185	1			196

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	-0-	-0-	-5146	-0-					N	110					135
01	5146	X	3840	-0-	-1306	-0-	3708	3	132	9	N	120	190	1	1	8	64
02	4620	X	3631	-0-	-989	-0-	3510	3	121	9	N	110	2	8			172
03	5053	X	4146	-0-	-907	-0-	4010	3	136	9	N	124	189	1	2	8	105
04	4560	X	3443	-0-	-1117	-0-	3304	3	139	9	N	126	191	1			40
05	4030	X	3432	-0-	-598	-0-	3303	3	129	9	N	117					157

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		834	-0-	834	113159	155	1	679	9	N	617	734	1			119
01	SHUT IN		10573	-0-	10573	123732	155	1	9805	3	N	557	386	1			290
							613	9									
02	SHUT IN		9586	-0-	9586	133318	140	1	8920	3	N	478	571	1			197
							526	9									
03	SHUT IN		10110	-0-	10110	143428	155	1	9403	3	N	502	559	1			140
							552	9									
04	SHUT IN		8650	-0-	8650	152078	150	1	8028	3	N	429	353	1			216
							472	9									
05	SHUT IN		NO RPT	-0-	-0-	152078					N	NO RPT					216

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

12	1209	N	184	-0-	-1025	-0-	184	2			N	-0-					175
01	1054	N	595	-0-	-459	-0-	595	2			N	-0-					175
02	644	N	430	-0-	-214	-0-	430	2			N	-0-					175
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	28					203

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

12	1767	N	1295	-0-	-472	-0-	1284	2	11	9	N	10					87
01	1767	N	-0-	-0-	-1767	-0-					N	10					97
02	1204	N	1122	-0-	-82	-0-	1111	2	11	9	N	10					107
03	1335	N	1335	-0-	-0-	-0-	1316	2	19	9	N	17	2	8			122
04	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					135
05	1240	N	193	-0-	-1047	-0-	176	2	17	9	N	15					150

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

12	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					82
01	1147	X	397	-0-	-750	-0-	397	2			N	-0-					82
02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					82
03	1147	X	1000	-0-	-147	-0-	1000	2			N	-0-					82
04	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					82
05	1147	N	890	-0-	-257	-0-	890	2			N	-0-					82

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1368	-0-	-616	-0-	1355	2	13	9	N	12					140
01	1984	N	-0-	-0-	-1984	-0-					N	10					150
02	1339	N	1339	-0-	-0-	-0-	1325	2	14	9	N	13					163
03	1488	N	1488	-0-	-0-	-0-	1449	2	39	9	N	35	1	8			197
04	1269	N	1269	-0-	-0-	-0-	1247	2	22	9	N	20					217
05	1488	N	187	-0-	-1301	-0-	169	2	18	9	N	16					233

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2823	X	2823	-0-	-0-	-0-	2811	2	12	9	N	11					93
01	1209	X	458	-0-	-751	-0-	445	2	13	9	N	12					105
02	2034	X	2034	-0-	-0-	-0-	2023	2	11	9	N	10					115
03	2277	X	2277	-0-	-0-	-0-	2246	2	31	9	N	28					143
04	3077	X	3077	-0-	-0-	-0-	3056	2	21	9	N	19					162
*05	1457	X	1457	-0-	-0-	-0-	1434	2	23	9	N	21					183

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3077	X	3077	-0-	-0-	-0-	3064	2	13	9	N	12					180
01	2170	X	1981	-0-	-189	-0-	1970	2	11	9	N	10	2	8			188
02	2211	X	2211	-0-	-0-	-0-	2198	2	13	9	N	12					200
03	2672	X	2672	-0-	-0-	-0-	2635	2	37	9	N	34	4	8			230
04	2899	X	2899	-0-	-0-	-0-	2874	2	25	9	N	23					253
05	2170	X	1245	-0-	-925	-0-	1239	2	6	9	N	5					258

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1996	-0-	-81	-0-	1978	2	18	9	N	16	1	8			115
01	2077	X	-0-	-0-	-2077	-0-					N	15	2	8			128
02	1876	X	1727	-0-	-149	-0-	1707	2	20	9	N	18	1	8			145
03	2077	X	1939	-0-	-138	-0-	1907	2	32	9	N	29	1	8			173
04	2010	X	1946	-0-	-64	-0-	1922	2	24	9	N	22					195
05	1984	X	293	-0-	-1691	-0-	273	2	20	9	N	18					213

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67673	X	11962	-0-	-55711	-0-	11705	2	257	9	N	234	199	1			307
01	11949	X	11949	-0-	-0-	-0-	11705	2	244	9	N	222	195	1	16	8	318
02	10115	X	10115	-0-	-0-	-0-	9965	2	150	9	N	136	201	1	3	8	250
03	12648	X	11080	-0-	-1568	-0-	10889	2	191	9	N	174	196	1	3	8	225
04	11850	X	10931	-0-	-919	-0-	10910	2	21	9	N	19	2	8			242
05	11966	X	11261	-0-	-705	-0-	11153	2	108	9	N	98					340

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	936	-0-	-87	-0-	936	2			N	-0-					55
01	1054	N	753	-0-	-301	-0-	753	2			N	-0-					55
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					55
03	953	N	953	-0-	-0-	-0-	881	2	72	9	N	65					120
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					120
05	837	N	693	-0-	-144	-0-	693	2			N	-0-					120

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	959	-0-	-343	-0-	858	2	101	9	N	92	122	1			27
01	1178	N	957	-0-	-221	-0-	957	2			N	-0-					27
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					27
03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					27
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					27
05	1023	N	937	-0-	-86	-0-	937	2			N	-0-					27

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

12	341	N	-0-	-0-	-341	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

12	13609	X	12945	-0-	-664	-0-	198	1	12713	2	N	31	178	1			35
							34	9									
01	13609	X	12494	-0-	-1115	-0-	198	1	12296	2	N	-0-					35
02	12292	X	11227	-0-	-1065	-0-	179	1	10998	2	N	45					80
							50	9									
03	13299	X	12255	-0-	-1044	-0-	70	1	12160	2	N	23					103
							25	9									
04	12690	X	11706	-0-	-984	-0-	11706	2			N	-0-					103
05	12958	X	11868	-0-	-1090	-0-	11838	2	30	9	N	27					130

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

12	6572	X	6467	-0-	-105	-0-	6448	2	19	9	N	17					104
01	7285	X	6877	-0-	-408	-0-	6800	2	77	9	N	70					174
02	6580	X	5333	-0-	-1247	-0-	5254	2	79	9	N	72	179	1			67
03	7285	X	6286	-0-	-999	-0-	6112	2	174	9	N	158					225
04	6990	X	5724	-0-	-1266	-0-	5724	2			N	-0-					225
05	6882	X	5904	-0-	-978	-0-	5891	2	13	9	N	12	172	1			65

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

12	14291	X	12782	-0-	-1509	-0-	12536	2	246	9	N	224	392	1			90
01	13981	X	12149	-0-	-1832	-0-	11859	2	290	9	N	264	196	1			158
02	12180	X	10319	-0-	-1861	-0-	10143	2	176	9	N	160	195	1			123
03	13237	X	10649	-0-	-2588	-0-	10472	2	177	9	N	161	179	1			105
04	12480	X	9940	-0-	-2540	-0-	9772	2	168	9	N	153	196	1			62
05	12772	X	10234	-0-	-2538	-0-	10046	2	188	9	N	171					233

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22444	X	21202	-0-	-1242	-0-	149	1	20840	2	N	194					216
							213	9									
01	22444	X	19239	-0-	-3205	-0-	149	1	18981	2	N	99	199	1			116
							109	9									
02	20272	X	19544	-0-	-728	-0-	134	1	19349	2	N	55					171
							61	9									
03	22351	X	21342	-0-	-1009	-0-	48	1	21269	2	N	23	181	1			13
							25	9									
04	20520	X	18891	-0-	-1629	-0-	18891	2			N	-0-					13
05	21638	X	19497	-0-	-2141	-0-	19484	2	13	9	N	12					25

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	8151	-0-	-126	-0-	198	1	7953	2	N	-0-					30
01	8845	X	8845	-0-	-0-	-0-	198	1	8604	2	N	39					69
							43	9									
02	8179	X	8179	-0-	-0-	-0-	179	1	7847	2	N	139	178	1			30
							153	9									
03	9553	X	9553	-0-	-0-	-0-	70	1	9483	2	N	-0-					30
04	9479	X	9479	-0-	-0-	-0-	9479	2			N	-0-					30
*05	8992	X	8992	-0-	-0-	-0-	8806	2	186	9	N	169	174	1			25

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18042	X	15348	-0-	-2694	-0-	198	1	15147	2	N	3	180	1			30
							3	9									
01	17701	X	16253	-0-	-1448	-0-	186	1	16067	2	N	-0-					30
02	16144	X	16144	-0-	-0-	-0-	179	1	15902	2	N	57					87
							63	9									
03	18480	X	18480	-0-	-0-	-0-	70	1	18410	2	N	-0-					87
04	16080	X	15893	-0-	-187	-0-	15893	2			N	-0-					87
05	17887	X	15248	-0-	-2639	-0-	15213	2	35	9	N	32					119

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2762	-0-	-586	-0-	110	1	2612	2	N	36					198
							40	9									
01	3348	X	3048	-0-	-300	-0-	24	1	2950	2	N	67	197	1			68
							74	9									
02	3166	X	3166	-0-	-0-	-0-	3089	2	77	9	N	70					138
03	3162	X	2964	-0-	-198	-0-	2912	2	52	9	N	47					185
04	2940	X	2570	-0-	-370	-0-	2527	2	43	9	N	39	178	1			46
05	3503	X	2475	-0-	-1028	-0-	2457	2	18	9	N	16					62

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	5725	-0-	-1033	-0-	5645	2	80	9	N	73	77	1			130
01	6665	X	5992	-0-	-673	-0-	5876	2	116	9	N	105	188	1			47
02	6020	X	5213	-0-	-807	-0-	4996	2	217	9	N	197					244
03	6138	X	5634	-0-	-504	-0-	5617	2	17	9	N	15	180	1			79
04	5850	X	5320	-0-	-530	-0-	5320	2			N	-0-					79
05	5983	X	5470	-0-	-513	-0-	5470	2			N	-0-					79

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56079	X	32213	-0-	-23866	-0-	198	1	31870	2	N	132	296	1			53
							145	9									
01	49104	X	27178	-0-	-21926	-0-	198	1	26724	2	N	233	168	1			118
							256	9									
02	39452	X	26328	-0-	-13124	-0-	179	1	25896	2	N	230	233	1			115
							253	9									
03	40021	X	27602	-0-	-12419	-0-	198	1	27217	2	N	170	190	1			95
							187	9									
04	34350	X	25115	-0-	-9235	-0-	192	1	24747	2	N	160					255
							176	9									
05	32209	X	24504	-0-	-7705	-0-	13	1	24444	2	N	43	175	1			123
							47	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

12	992	N	883	-0-	-109	-0-	55	1	828	3	N	-0-					89
01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					89
02	784	N	389	-0-	-395	-0-	24	1	365	3	N	-0-					89
03	868	N	316	-0-	-552	-0-	20	1	293	3	N	3					92
							3	9									
04	810	N	701	-0-	-109	-0-	44	1	657	3	N	-0-					92
05	434	N	23	-0-	-411	-0-	1	1	22	3	N	-0-					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

12	168	X	-0-	-0-	-168	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					85
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

12	5146	X	1900	-0-	-3246	-0-	138	1	1760	2	N	-0-					-0-
							2	4									
01	5146	X	4277	-0-	-869	-0-	112	1	4164	2	N	-0-					-0-
							1	4									
02	4648	X	1341	-0-	-3307	-0-	84	1	1255	2	N	-0-					-0-
							2	4									
03	6698	X	6698	-0-	-0-	-0-	98	1	6599	2	N	-0-					-0-
							1	4									
04	4980	X	3535	-0-	-1445	-0-	98	1	3435	2	N	-0-					-0-
							2	4									
*05	5653	X	5653	-0-	-0-	-0-	142	1	5508	2	N	-0-					-0-
							3	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1822	-0-	-255	-0-	26	1	1794	2	N	-0-					59
							2	4									
01	1984	N	1306	-0-	-678	-0-	29	1	1276	2	N	-0-					59
							1	4									
02	1344	N	926	-0-	-418	-0-	9	1	915	2	N	-0-					59
							2	4									
03	1829	N	866	-0-	-963	-0-	15	1	850	2	N	-0-					59
							1	4									
04	1260	N	616	-0-	-644	-0-	13	1	601	2	N	-0-					59
							2	4									
05	1023	N	597	-0-	-426	-0-	15	1	580	2	N	-0-					59
							2	4									

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

12	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
01	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
02	1792	X	7	-0-	-1785	-0-	7	2			N	-0-					121
03	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					121
05	0	X	-0-	-0-	-0-	-0-					N	-0-					121

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	51	59	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
01	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
04	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
05	2170	X	1758	-0-	-412	-0-	1758	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3532	-0-	-436	-0-	3532	2			N	-0-					-0-
01	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
02	3584	X	3324	-0-	-260	-0-	3324	2			N	-0-					-0-
03	3937	X	3340	-0-	-597	-0-	3340	2			N	-0-					-0-
04	3510	X	3312	-0-	-198	-0-	3312	2			N	-0-					-0-
05	3689	X	3511	-0-	-178	-0-	3511	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	-0-	-0-	-3100	3956					N	-0-					-0-
01	3100	N	11173	-0-	8073	12029	11172	3	1	9	N	1	1	8			-0-
02	21220	X	9191	-0-	-12029	-0-	9191	3			N	-0-					-0-
03	10455	X	10455	-0-	-0-	-0-	10454	3	1	9	N	1	1	8			-0-
04	9665	X	9665	-0-	-0-	-0-	9665	3			N	-0-					-0-
*05	10563	X	10563	-0-	-0-	-0-	10563	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-
01	8142	X	8142	-0-	-0-	-0-	8142	3			N	-0-					-0-
02	9460	X	9460	-0-	-0-	-0-	9460	3			N	-0-					-0-
03	9735	X	9735	-0-	-0-	-0-	9734	3	1	9	N	1	1	8			-0-
04	8746	X	8746	-0-	-0-	-0-	8746	3			N	-0-					-0-
*05	8862	X	8862	-0-	-0-	-0-	8862	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	5	5	8			-0-
01	0	X	-0-	-0-	-0-	-0-					N	4	4	8			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	10	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	43374	X	43374	-0-	-0-	-0-	42622	2	752	9	N	684	557	1			277
*07	44660	X	44660	-0-	-0-	-0-	43978	2	682	9	N	620	569	1			328
*08	45570	X	43848	-0-	-1722	-0-	43138	2	710	9	N	645	561	1			412
*09	45450	X	42251	-0-	-3199	-0-	41598	2	653	9	N	594	734	1			272
*10	46965	X	42452	-0-	-4513	-0-	41799	2	653	9	N	594	729	1			137
*11	43380	X	40796	-0-	-2584	-0-	40174	2	622	9	N	565	542	1			160
*12	43617	X	40428	-0-	-3189	-0-	39856	2	572	9	N	520	370	1			310
*01	43617	X	39791	-0-	-3826	-0-	39483	2	308	9	N	280	360	1			230
*02	39396	X	35211	-0-	-4185	-0-	34716	2	495	9	N	450	373	1			307
*03	42439	X	38398	-0-	-4041	-0-	38235	2	163	9	N	148	183	1			272
*04	40800	X	37790	-0-	-3010	-0-	37188	2	602	9	N	547	549	1			270
05	40424	X	38551	-0-	-1873	-0-	37951	2	600	9	N	545	552	1			263

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3515	-0-	-918	-0-	3515	2			N	-0-					-0-
01	4433	X	3736	-0-	-697	-0-	55	1	3681	2	N	-0-					-0-
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					-0-
03	3999	X	3406	-0-	-593	-0-	3406	2			N	-0-					-0-
04	3630	X	3151	-0-	-479	-0-	3151	2			N	-0-					-0-
05	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10416	X	4526	-0-	-5890	-0-	483	1	4043	2	N	-0-					-0-
01	10416	X	7006	-0-	-3410	-0-	460	1	6546	2	N	-0-					-0-
02	10343	X	10343	-0-	-0-	-0-	644	1	9699	2	N	-0-					-0-
03	10416	X	4291	-0-	-6125	-0-	460	1	3831	2	N	-0-					-0-
04	10269	X	10269	-0-	-0-	-0-	644	1	9625	2	N	-0-					-0-
*05	10476	X	10476	-0-	-0-	-0-	713	1	9763	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

12	11253 X	7232	-0-	-4021	-0-	50	1	7182	2	N	-0-					195
01	10323 X	8828	-0-	-1495	-0-	50	1	8778	2	N	-0-					195
02	8400 X	6330	-0-	-2070	-0-	40	1	6290	2	N	-0-					195
03	8463 X	7158	-0-	-1305	-0-	46	1	7112	2	N	-0-					195
04	8550 X	7508	-0-	-1042	-0-	64	1	7444	2	N	-0-					195
*05	9404 X	9404	-0-	-0-	-0-	58	1	9346	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

12	6190 X	6190	-0-	-0-	-0-	6190	2			N	-0-					40
01	6744 X	6744	-0-	-0-	-0-	6744	2			N	-0-					40
02	5617 X	5617	-0-	-0-	-0-	5617	2			N	-0-					40
03	6218 X	6218	-0-	-0-	-0-	6218	2			N	-0-					40
04	5835 X	5835	-0-	-0-	-0-	5835	2			N	-0-					40
*05	5956 X	5956	-0-	-0-	-0-	5956	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

12	6045 X	4776	-0-	-1269	-0-	4776	2			N	-0-					-0-
01	6355 X	5183	-0-	-1172	-0-	5183	2			N	-0-					-0-
02	5740 X	4184	-0-	-1556	-0-	4184	2			N	-0-					-0-
03	6355 X	5017	-0-	-1338	-0-	5017	2			N	-0-					-0-
04	5282 X	5282	-0-	-0-	-0-	5282	2			N	-0-					-0-
*05	6086 X	6086	-0-	-0-	-0-	6086	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1932	-0-	-331	-0-	1932	2			N	-0-					7
01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					7
02	2044	X	1853	-0-	-191	-0-	1853	2			N	-0-					7
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					7
04	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					7
*05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	2408	N	2125	-0-	-283	-0-	2125	2			N	-0-					-0-
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
*05	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

12	248	N	13	-0-	-235	-0-	13	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

12	9120	X	9120	-0-	-0-	-0-	9120	2			N	-0-					9
01	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					9
02	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					9
03	7071	X	7071	-0-	-0-	-0-	7071	2			N	-0-					9
04	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					9
*05	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	1720	-0-	-915	-0-	1720	2			N	-0-					-0-
01	2573	N	1968	-0-	-605	-0-	1968	2			N	-0-					-0-
02	1484	N	1404	-0-	-80	-0-	1404	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					-0-
*05	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2232	N	1501	-0-	-731	-0-	1501	2			N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	2232	N	1755	-0-	-477	-0-	1755	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	1643	N	1389	-0-	-254	-0-	1389	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

12	18170	X	18170	-0-	-0-	-0-	734	1	17139	2	N	270	191	1			123
							297	9									
01	19599	X	19599	-0-	-0-	-0-	583	1	18849	2	N	152	186	1			89
							167	9									
02	10205	X	10205	-0-	-0-	-0-	597	1	9423	2	N	168	188	1			69
							185	9									
03	16107	X	16107	-0-	-0-	-0-	805	1	15106	2	N	178	185	1	1	8	61
							196	9									
04	14503	X	14503	-0-	-0-	-0-	835	1	13490	2	N	162	177	1			46
							178	9									
*05	11656	X	11656	-0-	-0-	-0-	736	1	10767	2	N	139					185
							153	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

12	7688	X	57	-0-	-7631	-0-	57	1			N	-0-					140
01	7688	X	2069	-0-	-5619	-0-	304	1	1670	2	N	86					226
							95	9									
02	8029	X	8029	-0-	-0-	-0-	769	1	7242	2	N	16					242
							18	9									
03	7142	X	7142	-0-	-0-	-0-	854	1	6273	2	N	14					256
							15	9									
04	6739	X	6739	-0-	-0-	-0-	800	1	5863	2	N	69	187	1			138
							76	9									
05	7688	X	6832	-0-	-856	-0-	852	1	5891	2	N	81					219
							89	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					98
01	3424	X	3424	-0-	-0-	-0-	3251	2	173	9	N	157	196	1			59
02	2537	X	2537	-0-	-0-	-0-	2537	2			N	-0-					59
03	2776	X	2776	-0-	-0-	-0-	2659	2	117	9	N	106					165
04	2580	X	2565	-0-	-15	-0-	2565	2			N	-0-					165
05	2666	X	2326	-0-	-340	-0-	2282	2	44	9	N	40					205

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1511	N	1511	-0-	-0-	-0-	1474	2	37	9	N	34					89
01	1333	N	601	-0-	-732	-0-	598	2	3	9	N	3					92
02	1064	N	236	-0-	-828	-0-	230	2	6	9	N	5					97
03	1519	N	1460	-0-	-59	-0-	1413	2	47	9	N	43					140
04	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34	144	1			30
*05	1493	N	1493	-0-	-0-	-0-	1449	2	44	9	N	40					70

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	802	-0-	-1058	-0-	779	2	23	9	N	21					135
01	1550	N	825	-0-	-725	-0-	782	2	43	9	N	39					174
02	812	N	696	-0-	-116	-0-	676	2	20	9	N	18					192
03	806	N	733	-0-	-73	-0-	719	2	14	9	N	13	148	1			57
04	856	N	856	-0-	-0-	-0-	847	2	9	9	N	8					65
*05	830	N	830	-0-	-0-	-0-	813	2	17	9	N	15					80

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	1			58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1611	-0-	-94	-0-	1568	2	43	9	N	39					114
01	1612	N	1406	-0-	-206	-0-	1365	2	41	9	N	37					151
02	1400	N	1229	-0-	-171	-0-	1177	2	52	9	N	47					198
03	1629	N	1629	-0-	-0-	-0-	1598	2	31	9	N	28	187	1			39
04	1528	N	1528	-0-	-0-	-0-	1499	2	29	9	N	26					65
*05	1607	N	1607	-0-	-0-	-0-	1552	2	55	9	N	50					115

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	613	2	4	9	N	4					94
01	558	N	553	-0-	-5	-0-	552	2	1	9	N	1					95
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					95
03	620	N	328	-0-	-292	-0-	328	2			N	-0-					95
04	T. A.		-0-	-0-	-18	-0-					N	-0-					95
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					95

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1370	-0-	-56	-0-	1342	2	28	9	N	25					140
01	1395	N	1377	-0-	-18	-0-	1362	2	15	9	N	14					154
02	1092	N	962	-0-	-130	-0-	955	2	7	9	N	6	115	1			45
03	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					45
04	1480	N	1480	-0-	-0-	-0-	1415	2	65	9	N	59					104
*05	1327	N	1327	-0-	-0-	-0-	1313	2	14	9	N	13					117

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0-	-0-	1320	2	3	9	N	3					50
01	1333	N	1033	-0-	-300	-0-	1027	2	6	9	N	5					55
02	1232	N	446	-0-	-786	-0-	442	2	4	9	N	4	1	8			58
03	1333	N	967	-0-	-366	-0-	963	2	4	9	N	4					62
04	T. A.		-0-	-0-	-33	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1235	N	1235	-0-	-0-	-0-	1161	2	74	9	N	67					166
01	1039	N	1039	-0-	-0-	-0-	994	2	45	9	N	41	140	1			67
02	1148	N	994	-0-	-154	-0-	985	2	9	9	N	8					75
03	1240	N	1210	-0-	-30	-0-	1210	2			N	-0-					75
04	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23					98
05	2015	N	1218	-0-	-797	-0-	1152	2	66	9	N	60	119	1			39

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1166	-0-	-725	-0-	1145	2	21	9	N	19					109
01	1798	N	941	-0-	-857	-0-	930	2	11	9	N	10					119
02	1484	N	1123	-0-	-361	-0-	1111	2	12	9	N	11					130
03	1534	N	1534	-0-	-0-	-0-	1488	2	46	9	N	42	104	1			68
04	1958	N	1958	-0-	-0-	-0-	1910	2	48	9	N	44					112
*05	2017	N	2017	-0-	-0-	-0-	1949	2	68	9	N	62	112	1			62

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	441	-0-	-1078	-0-	420	2	21	9	N	19					114
01	1488	N	505	-0-	-983	-0-	488	2	17	9	N	15					129
02	980	N	577	-0-	-403	-0-	576	2	1	9	N	1	97	1			33
03	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2					35
04	T. A.		-0-	-0-	-16	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					35

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1075	-0-	-10	-0-	1074	2	1	9	N	1					48
01	1178	N	1052	-0-	-126	-0-	1050	2	2	9	N	2					50
02	1036	N	915	-0-	-121	-0-	913	2	2	9	N	2					52
03	1085	N	913	-0-	-172	-0-	913	2			N	-0-					52
04	1057	N	1057	-0-	-0-	-0-	1050	2	7	9	N	6					58
*05	1735	N	1735	-0-	-0-	-0-	1729	2	6	9	N	5					63

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

12	1240	N	1004	-0-	-236	-0-	987	2	17	9	N	15					219
01	1178	N	988	-0-	-190	-0-	957	2	31	9	N	28	180	1			67
02	952	N	861	-0-	-91	-0-	841	2	20	9	N	18					85
03	992	N	952	-0-	-40	-0-	920	2	32	9	N	29					114
04	960	N	897	-0-	-63	-0-	877	2	20	9	N	18					132
05	961	N	934	-0-	-27	-0-	917	2	17	9	N	15	116	1			31

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

12	1761	N	1761	-0-	-0-	-0-	1716	2	45	9	N	41					130
01	1767	N	1320	-0-	-447	-0-	1270	2	50	9	N	45	150	1			25
02	1596	N	311	-0-	-1285	-0-	311	2			N	-0-					25
03	1868	N	1868	-0-	-0-	-0-	1809	2	59	9	N	54					79
04	1290	N	974	-0-	-316	-0-	967	2	7	9	N	6					85
*05	1312	N	1312	-0-	-0-	-0-	1280	2	32	9	N	29					114

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

12	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					91
01	1187	N	1187	-0-	-0-	-0-	1169	2	18	9	N	16					107
02	1176	N	1015	-0-	-161	-0-	1013	2	2	9	N	2					109
03	1315	N	1315	-0-	-0-	-0-	1284	2	31	9	N	28					137
04	1140	N	1095	-0-	-45	-0-	1070	2	25	9	N	23	60	1			100
*05	1147	N	1147	-0-	-0-	-0-	1128	2	19	9	N	17					117

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

12	1381	N	1381	-0-	-0-	-0-	1327	2	54	9	N	49	1	8			137
01	1457	N	1298	-0-	-159	-0-	1274	2	24	9	N	22					159
02	1344	N	1247	-0-	-97	-0-	1175	2	72	9	N	65	68	1			156
03	1395	N	1296	-0-	-99	-0-	1238	2	58	9	N	53	172	1			37
04	1329	N	1329	-0-	-0-	-0-	1277	2	52	9	N	47					84
05	1395	N	1362	-0-	-33	-0-	1312	2	50	9	N	45					129

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

12	1550	N	1494	-0-	-56	-0-	1463	2	31	9	N	28	68	1			67
01	1519	N	886	-0-	-633	-0-	864	2	22	9	N	20					87
02	1456	N	1149	-0-	-307	-0-	1099	2	50	9	N	45	88	1			44
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					47
04	1648	N	1648	-0-	-0-	-0-	1624	2	24	9	N	22					69
*05	1615	N	1615	-0-	-0-	-0-	1524	2	91	9	N	83					152

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	843	2	32	9	N	29	101	1			55
01	961	N	620	-0-	-341	-0-	598	2	22	9	N	20					75
02	812	N	691	-0-	-121	-0-	654	2	37	9	N	34	1	8			108
03	940	N	940	-0-	-0-	-0-	911	2	29	9	N	26					134
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					134
*05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					134

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	859	-0-	-691	-0-	850	2	9	9	N	8					82
01	1302	N	895	-0-	-407	-0-	889	2	6	9	N	5					87
02	896	N	870	-0-	-26	-0-	846	2	24	9	N	22	57	1			52
03	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					52
04	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					52
*05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					52

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1710	-0-	-212	-0-	1700	2	10	9	N	9	1	8			90
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					90
02	1652	N	1651	-0-	-1	-0-	1651	2			N	-0-					90
03	1705	N	1580	-0-	-125	-0-	1580	2			N	-0-					90
04	1650	N	906	-0-	-744	-0-	905	2	1	9	N	1	86	5			5
05	1829	N	-0-	-0-	-1829	-0-					N	-0-					5

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			30
01	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2191	-0-	-165	-0-	2160	2	31	9	N	28	56	1	2	8	77
01	2356	N	2266	-0-	-90	-0-	2236	2	30	9	N	27					104
02	2156	N	1947	-0-	-209	-0-	1934	2	13	9	N	12	60	1	2	8	54
03	2201	N	2031	-0-	-170	-0-	1992	2	39	9	N	35	1	8			88
04	2347	N	2347	-0-	-0-	-0-	2317	2	30	9	N	27					115
*05	2329	N	2329	-0-	-0-	-0-	2312	2	17	9	N	15					130

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3543	-0-	-332	-0-	3512	2	31	9	N	28					131
01	3875	X	3222	-0-	-653	-0-	3194	2	28	9	N	25					156
02	3248	X	3042	-0-	-206	-0-	3008	2	34	9	N	31	70	1			117
03	3596	X	2723	-0-	-873	-0-	2683	2	40	9	N	36	71	1	2	8	80
04	4673	X	4673	-0-	-0-	-0-	4604	2	69	9	N	63	73	1			70
05	3534	X	2790	-0-	-744	-0-	2718	2	72	9	N	65					135

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	1			30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4127	X	4127	-0-	-0-	-0-	4082	2	45	9	N	41	92	1	2	8	91
01	3764	X	3764	-0-	-0-	-0-	3710	2	54	9	N	49					140
02	3342	X	3342	-0-	-0-	-0-	3305	2	37	9	N	34	122	1	2	8	50
03	3137	X	3137	-0-	-0-	-0-	3069	2	68	9	N	62	3	8			109
04	3241	X	3241	-0-	-0-	-0-	3195	2	46	9	N	42					151
*05	3241	X	3241	-0-	-0-	-0-	3197	2	44	9	N	40	45	1			146

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	12	12	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	74	-0-	-763	-0-	74	2			N	-0-					81
01	713	N	-0-	-0-	-713	-0-					N	-0-					81
02	420	N	117	-0-	-303	-0-	117	2			N	-0-					81
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					81
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3236	X	3236	-0-	-0-	-0-	3183	2	53	9	N	48	172	1	1	8	70
01	3311	X	3311	-0-	-0-	-0-	3303	2	8	9	N	7					77
02	3185	X	3185	-0-	-0-	-0-	3150	2	35	9	N	32	65	1	1	8	43
03	3193	X	3193	-0-	-0-	-0-	3126	2	67	9	N	61	3	8			101
04	3369	X	3369	-0-	-0-	-0-	3307	2	62	9	N	56	93	1			64
*05	3473	X	3473	-0-	-0-	-0-	3421	2	52	9	N	47	62	1			49

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	1139	2	10	9	N	9					68
01	969	N	969	-0-	-0-	-0-	966	2	3	9	N	3					71
02	1149	N	1149	-0-	-0-	-0-	1147	2	2	9	N	2	1	8			72
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					72
04	796	N	796	-0-	-0-	-0-	776	2	20	9	N	18					90
*05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1507	-0-	-508	-0-	1486	2	21	9	N	19	74	1			58
01	2015	X	493	-0-	-1522	-0-	484	2	9	9	N	8					66
02	1820	X	479	-0-	-1341	-0-	471	2	8	9	N	7					73
03	2015	X	562	-0-	-1453	-0-	537	2	25	9	N	23					96
04	1217	N	1217	-0-	-0-	-0-	1198	2	19	9	N	17					113
*05	1183	N	1183	-0-	-0-	-0-	1152	2	31	9	N	28					141

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3810	X	3810	-0-	-0-	-0-	3789	2	21	9	N	19	3	8			108
01	3673	X	3673	-0-	-0-	-0-	3661	2	12	9	N	11					119
02	3279	X	3279	-0-	-0-	-0-	3245	2	34	9	N	31	54	1	2	8	94
03	3570	X	3570	-0-	-0-	-0-	3537	2	33	9	N	30	1	8			123
04	3836	X	3836	-0-	-0-	-0-	3796	2	40	9	N	36	87	1			72
*05	3824	X	3824	-0-	-0-	-0-	3794	2	30	9	N	27	1	8			98

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2430	X	54	-0-	-2376	-0-	54	2			N	-0-					29
*07	2511	X	15	-0-	-2496	-0-	15	2			N	-0-					29
*08	2511	X	6	-0-	-2505	-0-	6	2			N	-0-					29
*09	1950	X	-0-	-0-	-1950	-0-					N	-0-					29
*10	1736	X	-0-	-0-	-1736	-0-					N	-0-					29
*11	60	X	-0-	-0-	-60	-0-					N	-0-					29
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3580	X	3580	-0-	-0-	-0-	3493	2	87	9	N	79	2	8			318
01	2852	X	2091	-0-	-761	-0-	2035	2	56	9	N	51					369
02	2912	X	2912	-0-	-0-	-0-	2882	2	30	9	N	27	341	1	1	8	54
03	3665	X	3665	-0-	-0-	-0-	3543	2	122	9	N	111	2	8			163
04	3297	X	3297	-0-	-0-	-0-	3216	2	81	9	N	74	83	1			154
*05	3352	X	3352	-0-	-0-	-0-	3282	2	70	9	N	64	117	1	1	8	100

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	464	-0-	-187	-0-	464	2			N	-0-					58
01	558	N	457	-0-	-101	-0-	457	2			N	-0-					58
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					58
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					58
04	T. A.		-0-	-0-	-15	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3919	X	3919	-0-	-0-	-0-	3891	2	28	9	N	25	1	8			134
01	3933	X	3933	-0-	-0-	-0-	3902	2	31	9	N	28					162
02	3621	X	3621	-0-	-0-	-0-	3592	2	29	9	N	26	1	8			187
03	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18	160	1	2	8	43
04	2755	X	2755	-0-	-0-	-0-	2738	2	17	9	N	15					58
*05	3373	X	3373	-0-	-0-	-0-	3328	2	45	9	N	41					99

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1523	-0-	-275	-0-	1504	2	19	9	N	17	2	8			77
01	1953	N	1832	-0-	-121	-0-	1832	2			N	-0-					77
02	1680	N	1335	-0-	-345	-0-	1334	2	1	9	N	1	1	8			77
03	2003	N	2003	-0-	-0-	-0-	2002	2	1	9	N	1	1	8			77
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					77
*05	1981	N	1981	-0-	-0-	-0-	1971	2	10	9	N	9					86

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15239	X	15239	-0-	-0-	-0-	14940	2	299	9	N	272	232	1	2	8	245
01	16674	X	16674	-0-	-0-	-0-	16480	2	194	9	N	176	330	1			91
02	17161	X	17161	-0-	-0-	-0-	17023	2	138	9	N	125	40	1	7	8	169
03	19721	X	19721	-0-	-0-	-0-	19437	2	284	9	N	258	248	1	2	8	177
04	16505	X	16505	-0-	-0-	-0-	16287	2	218	9	N	198	221	1			154
*05	19142	X	19142	-0-	-0-	-0-	19035	2	107	9	N	97	120	1			131

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32798	X	29157	-0-	-3641	-0-	28641	2	516	9	N	469	362	1	2	8	192
01	32736	X	29126	-0-	-3610	-0-	28710	2	416	9	N	378	369	1			201
02	29568	X	28767	-0-	-801	-0-	28407	2	360	9	N	327	353	1	1	8	174
03	31806	X	27631	-0-	-4175	-0-	27225	2	406	9	N	369	361	1	3	8	179
04	28230	X	26613	-0-	-1617	-0-	26187	2	426	9	N	387	325	1			241
05	31837	X	27791	-0-	-4046	-0-	27331	2	460	9	N	418	515	1			144

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55557	X	55557	-0-	-0-	-0-	54693	2	864	9	N	785	744	1	6	8	356
01	55410	X	55410	-0-	-0-	-0-	54339	2	1071	9	N	974	1135	1			195
02	41407	X	41407	-0-	-0-	-0-	40569	2	838	9	N	762	640	1	8	8	309
03	43763	X	43763	-0-	-0-	-0-	42866	2	897	9	N	815	709	1	2	8	413
04	43560	X	43560	-0-	-0-	-0-	42519	2	1041	9	N	946	1125	1			234
*05	43001	X	43001	-0-	-0-	-0-	42066	2	935	9	N	850	757	1			327

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14791	X	14791	-0-	-0-	-0-	14498	2	293	9	N	266	344	1	1	8	121
01	14322	X	14196	-0-	-126	-0-	13826	2	370	9	N	336	328	1			129
02	12936	X	5558	-0-	-7378	-0-	5376	2	182	9	N	165	146	1	1	8	147
03	14322	X	11916	-0-	-2406	-0-	11632	2	284	9	N	258	246	1			159
04	14003	X	14003	-0-	-0-	-0-	13694	2	309	9	N	281	278	1			162
05	14322	X	13998	-0-	-324	-0-	13606	2	392	9	N	356	273	1			245

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18631	X	16271	-0-	-2360	-0-	15836	2	435	9	N	395	550	1			141
01	18631	X	12213	-0-	-6418	-0-	11863	2	350	9	N	318	184	1			275
02	16828	X	12465	-0-	-4363	-0-	12050	2	415	9	N	377	544	1	1	8	107
03	18104	X	14028	-0-	-4076	-0-	13806	2	222	9	N	202	29	1			280
04	16125	X	16125	-0-	-0-	-0-	15611	2	514	9	N	467	490	1			257
05	16275	X	14448	-0-	-1827	-0-	14017	2	431	9	N	392	511	1			138

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

12	527	N	-0-	-0-	-527	-0-					Y	-0-					112
01	620	N	413	-0-	-207	-0-	413	3			Y	-0-					112
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					112
03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					112
04	676	N	676	-0-	-0-	-0-	675	3	1	9	Y	1	113	1			-0-
*05	663	N	663	-0-	-0-	-0-	657	3	6	9	Y	5	5	1			-0-

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

12	1054	N	939	-0-	-115	-0-	906	2	33	9	N	30	96	1			58
01	1747	N	1747	-0-	-0-	-0-	14	1	907	2	N	751	719	1			90
							826	9									
02	840	N	-0-	-0-	-840	-0-					N	19					109
03	994	N	994	-0-	-0-	-0-	954	2	40	9	N	36					145
*04	960	N	960	-0-	-0-	-0-	937	2	23	9	N	21	152	1			14
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

12	11140	X	11140	-0-	-0-	-0-	1496	1	9465	2	N	163	177	1	1	8	99
							179	9									
01	12065	X	12065	-0-	-0-	-0-	169	1	11270	2	N	569	377	1			291
							626	9									
02	9016	X	-0-	-0-	-9016	-0-					N	148	182	1			257
03	14325	X	14325	-0-	-0-	-0-	14109	2	216	9	N	196	187	1			266
*04	9845	X	9845	-0-	-0-	-0-	9679	2	166	9	N	151	185	1			232
05	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					232

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 SL WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	38752	-0-	38752	4895700	966 99	1 9	37687	2	N	90	177	1	15	8	92
01	0	Z	38454	-0-	38454	4934154	552 1115	1 9	36787	2	N	1014	897	1			209
02	0	W	-0-	-0-	-0-	4934154					N	56	188	1			77
03	0	W	33328	-0-	33328	4967482	33258	2	70	9	N	64					141
04	0	W	30056	-0-	30056	4997538	29995	2	61	9	N	55					196
05	0	W	NO RPT	-0-	-0-	4997538					N	NO RPT					196

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56916	X	52062	-0-	-4854	-0-	1402 582	1 9	50078	2	N	529	711	1	12	8	172
01	55490	X	48436	-0-	-7054	-0-	706 650	1 9	47080	2	N	591	552	1			211
02	49504	X	-0-	-0-	-49504	-0-					N	459	181	1			489
03	53320	X	46045	-0-	-7275	-0-	45494	2	551	9	N	501	725	1			265
04	51600	X	44372	-0-	-7228	-0-	43742	2	630	9	N	573	358	1			480
05	52049	X	NO RPT	-0-	-52049	-0-					N	NO RPT					480

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	180	186	1			178
01	0	N	-0-	-0-	-0-	-0-					N	88	174	1			92
02	0	N	-0-	-0-	-0-	-0-					N	92	150	1			34
03	0	N	-0-	-0-	-0-	-0-					N	154	131	1			57
04	0	N	-0-	-0-	-0-	-0-					N	88					145
05	0	N	-0-	-0-	-0-	-0-					N	27	161	1			11

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	372	N	32	-0-	-340	-0-	32	2			N	-0-					-0-

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - P&A 07/22/14

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

12	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20					119
01	2184	N	2184	-0-	-0-	-0-	2133	2	51	9	N	46	151	1			14
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					14
03	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					14
04	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					14
*05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					14

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

12	1643	N	1444	-0-	-199	-0-	1432	2	12	9	N	11					34
01	1736	N	1585	-0-	-151	-0-	1554	2	31	9	N	28					62
02	1280	N	1280	-0-	-0-	-0-	1245	2	35	9	N	32					94
03	1705	N	1705	-0-	-0-	-0-	1651	2	54	9	N	49					143
04	1685	N	1685	-0-	-0-	-0-	1628	2	57	9	N	52					195
*05	1705	N	1705	-0-	-0-	-0-	1686	2	19	9	N	17	176	1			36

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

12	682	N	595	-0-	-87	-0-	523	2	72	9	N	65					123
01	806	N	752	-0-	-54	-0-	730	2	22	9	N	20					143
02	728	N	617	-0-	-111	-0-	530	2	87	9	N	79	185	1			37
03	694	N	694	-0-	-0-	-0-	627	2	67	9	N	61					98
04	454	N	454	-0-	-0-	-0-	441	2	13	9	N	12					110
05	682	N	645	-0-	-37	-0-	573	2	72	9	N	65					175

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

12	3739	X	3739	-0-	-0-	-0-	3735	2	4	9	N	4					108
01	3626	X	3626	-0-	-0-	-0-	3624	2	2	9	N	2					110
02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					110
03	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					110
04	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					110
*05	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					110

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

12	930	N	549	-0-	-381	-0-	506	2	43	9	N	39	183	1			42
01	806	N	673	-0-	-133	-0-	638	2	35	9	N	32					74
02	588	N	462	-0-	-126	-0-	445	2	17	9	N	15					89
03	657	N	657	-0-	-0-	-0-	635	2	22	9	N	20					109
04	588	N	588	-0-	-0-	-0-	559	2	29	9	N	26					135
*05	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					143

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-	-0-	-0-	923	2	12	9	N	11					183
01	992	N	626	-0-	-366	-0-	626	2			N	-0-					183
02	1088	N	1088	-0-	-0-	-0-	1021	2	67	9	N	61	191	1			53
03	930	N	863	-0-	-67	-0-	863	2			N	-0-					53
04	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					56
05	1209	N	1138	-0-	-71	-0-	1041	2	97	9	N	88					144

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					25
01	341	N	12	-0-	-329	-0-	12	2			N	-0-					25
02	364	N	323	-0-	-41	-0-	322	2	1	9	N	1					26
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					26
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					26
*05	784	N	784	-0-	-0-	-0-	558	2	226	9	N	205	183	1			48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	498	-0-	-959	-0-	498	2			N	-0-					61
01	868	N	177	-0-	-691	-0-	175	2	2	9	N	2					63
02	756	N	83	-0-	-673	-0-	82	2	1	9	N	1					64
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					64
04	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					65
*05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					65

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	9					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1153	-0-	-800	-0-	1153	2			N	-0-					125
01	1860	N	1179	-0-	-681	-0-	1173	2	6	9	N	5					130
02	1288	N	1108	-0-	-180	-0-	1065	2	43	9	N	39					169
03	1147	N	1069	-0-	-78	-0-	1068	2	1	9	N	1	160	1			10
04	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					15
05	1240	N	792	-0-	-448	-0-	792	2			N	-0-					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2183	-0-	-142	-0-	2183	2			N	-0-					165
01	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					165
02	2115	N	2115	-0-	-0-	-0-	2109	2	6	9	N	5					170
03	2201	N	2201	-0-	-0-	-0-	2194	2	7	9	N	6					176
04	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					213
05	2325	N	2282	-0-	-43	-0-	2238	2	44	9	N	40					253

LINN OPERATING, INC. 501545
MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	17554	-0-	17554	284937	1750	1	15453	2	N	319	4	8			1138
							351	9									
07	0	W	17955	-0-	17955	302892	1776	1	15863	2	N	287	1	8			1424
							316	9									
08	0	W	17297	-0-	17297	320189	1808	1	15200	2	N	263					1687
							289	9									
09	0	W	16280	-0-	16280	336469	1750	1	14200	2	N	300					1987
							330	9									
10	0	W	16533	-0-	16533	353002	1721	1	14665	2	N	134	1784	1			337
							147	9									
11	0	W	15346	-0-	15346	368348	2101	1	13101	2	N	131	379	1			89
							144	9									
12	0	W	15811	-0-	15811	384159	2215	1	13286	2	N	282	178	1	1	8	192
							310	9									
01	0	W	15006	-0-	15006	399165	203	1	14524	2	N	254	187	1			259
							279	9									
02	0	W	12954	-0-	12954	412119	176	1	12560	2	N	198	361	1			96
							218	9									
03	0	W	15154	-0-	15154	427273	206	1	14716	2	N	211	181	1			126
							232	9									
04	0	W	12756	-0-	12756	440029	173	1	12362	2	N	201	179	1			148
							221	9									
05	0	W	NO RPT	-0-	-0-	440029					N	NO RPT					148

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2661	-0-	-377	-0-	2592	2	69	9	N	63	192	1			20
01	2945	N	2781	-0-	-164	-0-	2781	2			N	-0-					20
02	2436	N	2154	-0-	-282	-0-	2154	2			N	-0-					20
03	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	N	95					115
04	2700	N	2337	-0-	-363	-0-	2337	2			N	-0-					115
*05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					115

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3677	-0-	-694	-0-	3636	2	41	9	N	37					99
01	4340	X	3418	-0-	-922	-0-	3418	2			N	-0-					99
02	3920	X	3027	-0-	-893	-0-	3027	2			N	-0-					99
03	4247	X	4086	-0-	-161	-0-	4086	2			N	-0-					99
04	3690	X	3671	-0-	-19	-0-	3565	2	106	9	N	96	165	1			30
*05	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					30

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
01	992	N	987	-0-	-5	-0-	15	1	972	2	N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
*04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17
01	310	N	309	-0-	-1	-0-	5	1	304	2	N	-0-					17
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	301	-0-	-9	-0-	301	2			N	-0-					17
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1729	N	1729	-0-	-0-	-0-	1681	2	48	9	N	44					227
01	1786	N	1786	-0-	-0-	-0-	26	1	1726	2	N	31	183	1			75
							34	9									
02	1260	N	-0-	-0-	-1260	-0-					N	17					92
03	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					130
*04	1627	N	1627	-0-	-0-	-0-	1586	2	41	9	N	37					167
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2847	X	2847	-0-	-0-	-0-	10	1	2837	2	N	-0-					29
01	3658	X	3408	-0-	-250	-0-	10	1	3398	2	N	-0-					29
02	3304	X	2767	-0-	-537	-0-	10	1	2757	2	N	-0-					29
03	3565	X	3358	-0-	-207	-0-	10	1	3339	2	N	8					37
							9	9									
04	3300	X	3150	-0-	-150	-0-	10	1	3140	2	N	-0-					37
05	3410	X	3218	-0-	-192	-0-	10	1	3208	2	N	-0-					37

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					6
01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
02	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					6
03	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
04	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6
*05	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					32
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					32
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					32
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	506	-0-	-145	-0-	506	2			N	-0-					49
01	651	X	368	-0-	-283	-0-	368	2			N	-0-					49
02	588	X	524	-0-	-64	-0-	524	2			N	-0-					49
03	589	X	546	-0-	-43	-0-	546	2			N	-0-					49
04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					49
*05	791	X	791	-0-	-0-	-0-	791	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

12	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

12	3224	X	2857	-0-	-367	-0-	2857	2			N	-0-					29
01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					29
02	3612	X	3581	-0-	-31	-0-	3581	2			N	-0-					29
03	3999	X	3317	-0-	-682	-0-	3317	2			N	-0-					29
04	3870	X	3224	-0-	-646	-0-	3224	2			N	-0-					29
05	3968	X	3192	-0-	-776	-0-	3192	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

12	1984	#	1811	-0-	-173	-0-	1811	3			N	-0-					141
01	2015	#	1907	-0-	-108	-0-	1907	3			N	-0-					141
02	1820	#	1678	-0-	-142	-0-	1601	3	77	9	N	70	191	1			20
03	2015	#	1845	-0-	-170	-0-	1845	3			N	-0-					20
04	2118	R	2118	-0-	-0-	-0-	2118	3			N	-0-					20
05	1922	#	1865	-0-	-57	-0-	1850	3	15	9	N	14					34

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

12	1696	R	1696	-0-	-0-	-0-	1696	3			N	-0-					155
01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					155
02	1723	R	1723	-0-	-0-	-0-	1664	3	59	9	N	54	192	1			17
03	1395	R	1395	-0-	-0-	-0-	1395	3			N	-0-					17
04	1614	R	1614	-0-	-0-	-0-	1614	3			N	-0-					17
*05	1375	R	1375	-0-	-0-	-0-	1372	3	3	9	N	3					20

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

12	279	#	252	-0-	-27	-0-	31	1	221	2	Y	-0-					-0-
01	279	#	144	-0-	-135	-0-	31	1	113	2	Y	-0-					-0-
02	252	#	212	-0-	-40	-0-	28	1	184	2	Y	-0-					-0-
03	279	#	185	-0-	-94	-0-	30	1	155	2	Y	-0-					-0-
04	240	#	208	-0-	-32	-0-	30	1	178	2	Y	-0-					-0-
05	248	#	202	-0-	-46	-0-	31	1	171	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					49
01	32	R	32	-0-	-0-	-0-	32	2			N	-0-	49	7			-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

12	1798	#	1172	-0-	-626	-0-	1158	2	14	9	N	13					86
01	1550	#	1039	-0-	-511	-0-	15	1	1013	2	N	10	78	1			18
							11	9									
02	1316	#	-0-	-0-	-1316	-0-					N	1					19
03	1209	#	1134	-0-	-75	-0-	1125	2	9	9	N	8					27
*04	1621	R	1621	-0-	-0-	-0-	1604	2	17	9	N	15					42
05	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					42

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

12	2325	#	1643	-0-	-682	-0-	1619	2	24	9	N	22					87
01	2325	#	1597	-0-	-728	-0-	23	1	1559	2	N	14	93	1			8
							15	9									
02	2100	#	-0-	-0-	-2100	-0-					N	-0-					8
03	2108	#	907	-0-	-1201	-0-	898	2	9	9	N	8					16
04	2040	#	1769	-0-	-271	-0-	1751	2	18	9	N	16					32
05	1643	#	NO RPT	-0-	-1643	-0-					N	NO RPT					32

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

12	3007	#	2581	-0-	-426	-0-	29	1	2508	2	N	40					182
							44	9									
01	2976	#	2098	-0-	-878	-0-	22	1	2007	2	N	63	198	1			47
							69	9									
02	2660	#	1660	-0-	-1000	-0-	20	1	1615	2	N	23					70
							25	9									
03	2945	#	1833	-0-	-1112	-0-	22	1	1765	2	N	42					112
							46	9									
04	2490	#	2276	-0-	-214	-0-	28	1	2195	2	N	48					160
							53	9									
05	2573	#	2268	-0-	-305	-0-	26	1	2200	2	N	38					198
							42	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	1289	-0-	-106	-0-	29	1	1254	2	N	5					87
							6	9									
01	1457	#	1190	-0-	-267	-0-	23	1	1160	2	N	6					93
							7	9									
02	1316	#	1184	-0-	-132	-0-	26	1	1152	2	N	5					98
							6	9									
03	1457	#	1242	-0-	-215	-0-	28	1	1204	2	N	9					107
							10	9									
04	1380	#	1248	-0-	-132	-0-	28	1	1214	2	N	5					112
							6	9									
05	1302	#	1195	-0-	-107	-0-	26	1	1166	2	N	3					115
							3	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					23
01	460	N	460	-0-	-0-	-0-	7	1	453	2	N	-0-					23
02	756	N	-0-	-0-	-756	-0-					N	-0-					23
03	620	N	501	-0-	-119	-0-	501	2			N	-0-					23
*04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	756	N	744	-0-	-12	-0-	744	2			N	-0-					68
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					68
04	780	N	771	-0-	-9	-0-	771	2			N	-0-					68
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					91
01	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	N	1					92
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					92
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					92
04	1188	N	1188	-0-	-0-	-0-	1177	2	11	9	N	10					102
*05	1209	N	1209	-0-	-0-	-0-	1203	2	6	9	N	5					107

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					172
01	217	N	188	-0-	-29	-0-	3	1	185	2	N	-0-					172
02	196	N	-0-	-0-	-196	-0-					N	-0-					172
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					172
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					370
01	1680	X	1680	-0-	-0-	-0-	1679	2	1	9	N	1	1	8			370
02	1659	X	1659	-0-	-0-	-0-	1285	2	374	9	N	340					710
03	2821	X	1233	-0-	-1588	-0-	1233	2			N	-0-					710
*04	1230	X	1105	-0-	-125	-0-	1105	2			N	-0-					710
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					242
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					242
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					242
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					242
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		23	-0-	23	40	23	2			N	-0-					390
01	T. A.		29	-0-	29	69	29	2			N	-0-					390
02	T. A.		24	-0-	24	93	24	2			N	-0-					390
03	93	X	-0-	-0-	-93	-0-					N	-0-					390
*04	608	X	608	-0-	-0-	-0-	608	2			N	-0-					390
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7171	X	7171	-0-	-0-	-0-	7162	2	9	9	N	8					131
01	7405	X	7405	-0-	-0-	-0-	7346	2	59	9	N	54	170	1			15
02	6817	X	6817	-0-	-0-	-0-	6804	2	13	9	N	12					27
03	7366	X	7366	-0-	-0-	-0-	7341	2	25	9	N	23					50
04	6552	X	6552	-0-	-0-	-0-	6531	2	21	9	N	19					69
*05	6867	X	6867	-0-	-0-	-0-	6852	2	15	9	N	14					83

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

12	4619	X	3364	-0-	-1255	-0-	3361	2	3	9	N	3					218
01	4619	X	3356	-0-	-1263	-0-	3356	2			N	-0-					218
02	4172	X	2243	-0-	-1929	-0-	2237	2	6	9	N	5	170	1			53
03	3379	X	2571	-0-	-808	-0-	2563	2	8	9	N	7					60
04	3350	X	3350	-0-	-0-	-0-	3333	2	17	9	N	15					75
05	3379	X	2573	-0-	-806	-0-	2573	2			N	-0-	7	1			68

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

12	558	X	355	-0-	-203	-0-	355	2			N	-0-					-0-
01	558	X	384	-0-	-174	-0-	384	2			N	-0-					-0-
02	504	X	327	-0-	-177	-0-	327	2			N	-0-					-0-
03	558	X	341	-0-	-217	-0-	341	2			N	-0-					-0-
04	450	X	399	-0-	-51	-0-	399	2			N	-0-					-0-
*05	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					1495
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1495
*04	451	N	451	-0-	-0-	-0-	416	2	35	9	N	32					1527
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1527

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

12	0	N	-0-	-0-	-0-	-0-					N	-0-					433
01	0	N	-0-	-0-	-0-	-0-					N	-0-					433
02	0	N	-0-	-0-	-0-	-0-					N	-0-					433
03	0	N	-0-	-0-	-0-	-0-					N	-0-					433
04	0	N	-0-	-0-	-0-	-0-					N	-0-					433
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

12	T. A.	2739	-0-	2739	5623	1144	1	1277	2	N	289	178	1	1	8	443
						318	9									
01	T. A.	3070	-0-	3070	8693	1117	1	1463	2	N	445	557	1	1	8	330
						490	9									
02	T. A.	2093	-0-	2093	10786	861	1	1138	2	N	85					415
						94	9									
03	11838 X	1052	-0-	-10786	-0-	421	1	585	2	N	42					457
						46	9									
*04	161 X	161	-0-	-0-	-0-	67	1	94	2	N	-0-					457
05	2728 X	NO RPT	-0-	-2728	-0-					N	NO RPT					457

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					234
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

12	14B2 EXT	-0-	-0-	-0-	13639						N	-0-					238
01	14B2 EXT	-0-	-0-	-0-	13639						N	-0-					238
02	14B2 EXT	-0-	-0-	-0-	13639						N	-0-					238
03	14B2 EXT	-0-	-0-	-0-	13639						N	-0-					238
04	14B2 EXT	-0-	-0-	-0-	13639						N	-0-					238
05	14B2 EXT	NO RPT	-0-	-0-	13639						N	NO RPT					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

12	1209	N	928	-0-	-281	-0-	928	2			N	-0-					171
01	1178	N	867	-0-	-311	-0-	867	2			N	-0-					171
02	924	N	874	-0-	-50	-0-	874	2			N	-0-					171
03	930	N	796	-0-	-134	-0-	796	2			N	-0-					171
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					171
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

12	0	#	-0-	-0-	-0-	-0-					N	-0-					185
01	235	R	235	-0-	-0-	-0-	226	2	9	9	N	8	8	8			185
02	195	R	195	-0-	-0-	-0-	195	2			N	-0-					185
03	341	#	154	-0-	-187	-0-	154	2			N	-0-					185
*04	250	R	250	-0-	-0-	-0-	250	2			N	-0-					185
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					185

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1107	-0-	-133	-0-	27	1	1078	3	N	-0-					81
							2	4									
01	1138	N	1138	-0-	-0-	-0-	23	1	1114	3	N	-0-					81
							1	4									
02	1110	N	1110	-0-	-0-	-0-	25	1	1083	3	N	-0-					81
							2	4									
03	1116	N	1105	-0-	-11	-0-	18	1	1086	3	N	-0-					81
							1	4									
04	1175	N	1175	-0-	-0-	-0-	27	1	1105	3	N	37					118
							2	4	41	9							
05	1240	N	1156	-0-	-84	-0-	25	1	1129	3	N	-0-					118
							2	4									

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

12	8733	X	8733	-0-	-0-	-0-	271	1	8460	3	N	-0-					-0-
							2	4									
01	7595	X	7027	-0-	-568	-0-	253	1	6773	3	N	-0-					-0-
							1	4									
02	8227	X	8227	-0-	-0-	-0-	284	1	7941	3	N	-0-					-0-
							2	4									
03	8613	X	8613	-0-	-0-	-0-	216	1	8396	3	N	-0-					-0-
							1	4									
04	8212	X	8212	-0-	-0-	-0-	309	1	7901	3	N	-0-					-0-
							2	4									
*05	9499	X	9499	-0-	-0-	-0-	330	1	9167	3	N	-0-					-0-
							2	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

12	434	X	366	-0-	-68	-0-	366	3			N	-0-					-0-
01	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
03	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*05	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
02	1092	N	638	-0-	-454	-0-	638	3			N	-0-					-0-
03	1178	N	1052	-0-	-126	-0-	1052	3			N	-0-					-0-
04	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1250	-0-	-176	-0-	1250	3			N	-0-					-0-
01	1426	X	1238	-0-	-188	-0-	1238	3			N	-0-					-0-
02	1288	X	1049	-0-	-239	-0-	1049	3			N	-0-					-0-
03	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-					-0-
04	1290	X	863	-0-	-427	-0-	863	3			N	-0-					-0-
05	1240	X	894	-0-	-346	-0-	894	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	589	X	214	-0-	-375	-0-	214	3			N	-0-					-0-
04	570	X	118	-0-	-452	-0-	96	3	22	9	N	20					20
05	589	X	240	-0-	-349	-0-	240	3			N	-0-					20

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1157	-0-	-176	-0-	1157	3			N	-0-					-0-
01	1364	X	1011	-0-	-353	-0-	1011	3			N	-0-					-0-
02	1232	X	913	-0-	-319	-0-	913	3			N	-0-					-0-
03	1364	X	946	-0-	-418	-0-	946	3			N	-0-					-0-
04	1110	X	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
05	1147	X	1053	-0-	-94	-0-	1053	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2004	-0-	-228	-0-	2004	3			N	-0-					-0-
01	2232	X	1703	-0-	-529	-0-	1703	3			N	-0-					-0-
02	2016	X	1593	-0-	-423	-0-	1593	3			N	-0-					-0-
03	2015	X	1356	-0-	-659	-0-	1356	3			N	-0-					-0-
04	1950	X	1169	-0-	-781	-0-	1169	3			N	-0-					-0-
*05	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	77	-0-	-140	-0-	3	1	72	3	N	-0-					-0-
							2	4									
01	186	X	184	-0-	-2	-0-	9	1	174	3	N	-0-					-0-
							1	4									
02	211	X	211	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
							2	4									
03	155	X	139	-0-	-16	-0-	5	1	133	3	N	-0-					-0-
							1	4									
04	180	X	157	-0-	-23	-0-	10	1	145	3	N	-0-					-0-
							2	4									
05	248	X	178	-0-	-70	-0-	12	1	164	3	N	-0-					-0-
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	9	-0-	-1	-0-	7	1	2	4	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	8	1	1	4	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	7	1	1	4	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
01	2728	X	533	-0-	-2195	-0-	533	2			N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	1426	X	1343	-0-	-83	-0-	60	1	1283	2	N	-0-					-0-
04	3619	X	3619	-0-	-0-	-0-	56	1	3563	2	N	-0-					-0-
*05	3594	X	3594	-0-	-0-	-0-	60	1	3534	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1030	-0-	-396	-0-	1030	2			N	-0-					-0-
01	1426	X	1360	-0-	-66	-0-	1360	2			N	-0-					-0-
02	1288	X	1120	-0-	-168	-0-	1120	2			N	-0-					-0-
03	1364	X	1190	-0-	-174	-0-	62	1	1128	2	N	-0-					-0-
04	1320	X	556	-0-	-764	-0-	42	1	514	2	N	-0-					-0-
05	1364	X	1126	-0-	-238	-0-	48	1	1078	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2332	-0-	-892	-0-	2332	2			N	-0-					5
01	3565	X	1333	-0-	-2232	-0-	1333	2			N	-0-					5
02	3220	X	1482	-0-	-1738	-0-	1482	2			N	-0-					5
03	3565	X	2459	-0-	-1106	-0-	58	1	2401	2	N	-0-	5	7			-0-
04	2640	X	2442	-0-	-198	-0-	58	1	2384	2	N	-0-					-0-
05	2325	X	1486	-0-	-839	-0-	53	1	1433	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1543	-0-	-1061	-0-	1543	2			N	-0-					5
01	2387	X	1760	-0-	-627	-0-	1760	2			N	-0-					5
02	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					5
03	2285	X	2285	-0-	-0-	-0-	54	1	2217	2	N	13					18
							14	9									
04	2254	X	2254	-0-	-0-	-0-	54	1	2200	2	N	-0-					18
05	2325	X	1746	-0-	-579	-0-	63	1	1683	2	N	-0-					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

12	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1736	X	1343	-0-	-393	-0-	1343	2			N	-0-					-0-
02	1904	X	1579	-0-	-325	-0-	1579	2			N	-0-					-0-
03	1736	X	1390	-0-	-346	-0-	1390	2			N	-0-					-0-
*04	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
05	1736	X	1556	-0-	-180	-0-	1556	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

12	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
03	2325	X	1257	-0-	-1068	-0-	1257	2			N	-0-					-0-
04	2790	X	1231	-0-	-1559	-0-	1231	2			N	-0-					-0-
05	2883	X	1641	-0-	-1242	-0-	1641	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

12	558	X	521	-0-	-37	-0-	521	2			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	588	X	540	-0-	-48	-0-	540	2			N	-0-					-0-
03	558	X	545	-0-	-13	-0-	545	2			N	-0-					-0-
04	660	X	656	-0-	-4	-0-	656	2			N	-0-					-0-
05	682	X	607	-0-	-75	-0-	607	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	3635	-0-	-2844	-0-	112	1	3523	2	N	-0-					-0-
01	3889	X	3889	-0-	-0-	-0-	102	1	3787	2	N	-0-					-0-
02	3383	X	3383	-0-	-0-	-0-	88	1	3295	2	N	-0-					-0-
03	3560	X	3560	-0-	-0-	-0-	89	1	3471	2	N	-0-					-0-
*04	3154	X	3154	-0-	-0-	-0-	77	1	3077	2	N	-0-					-0-
*05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1192	-0-	1192	2910	116	1	1076	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2910					N	1	1	8			-0-
02	T. A.		312	-0-	312	3222	26	1	286	2	N	-0-					-0-
03	3609	X	387	-0-	-3222	-0-	31	1	356	2	N	-0-					-0-
*04	476	X	476	-0-	-0-	-0-	37	1	439	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	1804	-0-	-1637	-0-	1804	2			N	-0-	183	7			89
01	3348	X	1804	-0-	-1544	-0-	1793	2	11	9	N	10					99
02	3024	X	1752	-0-	-1272	-0-	1421	2	331	9	N	301	197	1			203
03	3224	X	1961	-0-	-1263	-0-	1949	2	12	9	N	11					214
*04	3120	X	1615	-0-	-1505	-0-	1550	2	65	9	N	59					273
*05	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					273

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18910	X	-0-	-0-	-18910	-0-					N	-0-					49
01	18011	X	-0-	-0-	-18011	-0-					N	-0-					49
02	0	X	-0-	-0-	-0-	-0-					N	-0-					49
03	0	X	-0-	-0-	-0-	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6819	X	6819	-0-	-0-	-0-	374	1	6433	2	N	11					70
							12	9									
01	6448	X	5839	-0-	-609	-0-	86	1	5742	2	N	10					80
							11	9									
02	5824	X	-0-	-0-	-5824	-0-					N	7					87
03	6648	X	6648	-0-	-0-	-0-	6631	2	17	9	N	15					102
04	6240	X	6121	-0-	-119	-0-	6108	2	13	9	N	12					114
05	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					114

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1221	-0-	-1135	-0-	1221	2			N	-0-					-0-
01	2325	X	1323	-0-	-1002	-0-	20	1	1303	2	N	-0-					-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					40
01	3348	X	2462	-0-	-886	-0-	2462	3			N	-0-					40
02	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					40
03	3768	X	3768	-0-	-0-	-0-	3768	3			N	-0-					40
04	5004	X	5004	-0-	-0-	-0-	5004	3			N	-0-					40
05	4960	X	4634	-0-	-326	-0-	4634	3			N	-0-					40

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2070	X	1910	-0-	-160	-0-	1910	3			N	-0-					60
*07	2170	X	1420	-0-	-750	-0-	1420	3			N	-0-					60
08	2170	X	2041	-0-	-129	-0-	2041	3			N	-0-					60
09	2100	X	2019	-0-	-81	-0-	2019	3			N	-0-					60
10	2077	X	2034	-0-	-43	-0-	2034	3			N	-0-					60
11	1980	X	1968	-0-	-12	-0-	1968	3			N	-0-					60
12	2077	X	2035	-0-	-42	-0-	2035	3			N	-0-					60
01	2077	X	2025	-0-	-52	-0-	2025	3			N	-0-					60
02	1876	X	1680	-0-	-196	-0-	1680	3			N	-0-					60
03	2046	X	1954	-0-	-92	-0-	1954	3			N	-0-					60
04	1980	X	1955	-0-	-25	-0-	1955	3			N	-0-					60
*05	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					60

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

12	248	N	192	-0-	-56	-0-	74	1	118	3	N	-0-					-0-
01	248	N	170	-0-	-78	-0-	74	1	96	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	67	1	95	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	74	1	116	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	72	1	177	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	74	1	210	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

12	868	N	802	-0-	-66	-0-	10	1	792	2	N	-0-					185
01	868	N	727	-0-	-141	-0-	10	1	717	2	N	-0-					185
02	644	N	491	-0-	-153	-0-	10	1	481	2	N	-0-					185
03	806	N	676	-0-	-130	-0-	10	1	666	2	N	-0-					185
04	720	N	720	-0-	-0-	-0-	10	1	710	2	N	-0-					185
05	558	N	425	-0-	-133	-0-	10	1	415	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

12	1457	N	893	-0-	-564	-0-	10	1	883	2	N	-0-					163
01	1457	N	781	-0-	-676	-0-	10	1	765	2	N	5					168
							6	9									
02	1064	N	455	-0-	-609	-0-	10	1	445	2	N	-0-					168
03	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-					168
04	1474	N	1474	-0-	-0-	-0-	10	1	1464	2	N	-0-					168
*05	1385	N	1385	-0-	-0-	-0-	10	1	1375	2	N	-0-					168

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

12	4371	X	4150	-0-	-221	-0-	99	1	4049	3	N	-0-					29
							2	4									
01	4371	X	3193	-0-	-1178	-0-	67	1	2962	3	N	148					177
							1	4	163	9							
02	3948	X	2776	-0-	-1172	-0-	64	1	2680	3	N	27	176	1			28
							2	4	30	9							
03	4340	X	3425	-0-	-915	-0-	59	1	3365	3	N	-0-					28
							1	4									
04	4140	X	3617	-0-	-523	-0-	93	1	3472	3	N	45					73
							2	4	50	9							
05	4154	X	3670	-0-	-484	-0-	105	1	3427	3	N	124	182	1			15
							2	4	136	9							

APACHE (MORROW LOWER) //CONT.// 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

12	124	N	25	-0-	-99	-0-	1	1	24	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	120	N	26	-0-	-94	-0-	1	1	25	2	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					30
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					30
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					30
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

12	DLQ	G-10	735	-0-	735	4948	735	2			Y	-0-					209
01	DLQ	G-10	595	-0-	595	5543	595	2			Y	-0-					209
02	DLQ	G-10	635	-0-	635	6178	635	2			Y	-0-					209
03	DLQ	G-10	814	-0-	814	6992	814	2			Y	-0-					209
04	2500	N	643	-0-	-1857	5135	643	2			Y	-0-					209
*05	3100	N	701	-0-	-2399	2736	701	2			Y	-0-					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

12	DLQ	G-10	735	-0-	735	4947	735	2			Y	-0-					53
01	DLQ	G-10	595	-0-	595	5542	595	2			Y	-0-					53
02	DLQ	G-10	635	-0-	635	6177	635	2			Y	-0-					53
03	DLQ	G-10	814	-0-	814	6991	814	2			Y	-0-					53
04	2500	N	643	-0-	-1857	5134	643	2			Y	-0-					53
*05	3100	N	701	-0-	-2399	2735	701	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	946	-0-	-108	-0-	946	2			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
04	1170	N	985	-0-	-185	-0-	985	2			N	-0-					-0-
05	1147	N	965	-0-	-182	-0-	965	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3246	-0-	-9	-0-	3246	2			N	-0-					-0-
01	3255	X	3197	-0-	-58	-0-	3197	2			N	-0-					-0-
02	2940	X	2784	-0-	-156	-0-	2784	2			N	-0-					-0-
03	3255	X	3045	-0-	-210	-0-	3045	2			N	-0-					-0-
04	3150	X	2938	-0-	-212	-0-	2938	2			N	-0-					-0-
05	3255	X	3034	-0-	-221	-0-	3034	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

12	341	N	155	-0-	-186	-0-	155	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
*05	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	X	609	-0-	-0-	-0-	602	2	7	9	N	6	6	8			60
01	558	N	379	-0-	-179	-0-	379	2			N	-0-					60
02	616	N	392	-0-	-224	-0-	392	2			N	-0-					60
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					60
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					60
05	434	N	66	-0-	-368	-0-	66	2			N	-0-					60

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3470	-0-	-436	-0-	3452	2	18	9	N	16	94	1	1	8	50
01	3596	X	1647	-0-	-1949	-0-	1628	2	19	9	N	17					67
02	3444	X	3409	-0-	-35	-0-	3381	2	28	9	N	25					92
03	3813	X	3223	-0-	-590	-0-	3206	2	17	9	N	15					107
04	3690	X	3099	-0-	-591	-0-	3057	2	42	9	N	38					145
05	3782	X	3271	-0-	-511	-0-	3239	2	32	9	N	29	100	1	1	8	73

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2043	-0-	-871	-0-	2032	2	11	9	N	10					55
01	2387	X	2028	-0-	-359	-0-	2009	2	19	9	N	17					72
02	2156	X	1847	-0-	-309	-0-	1838	2	9	9	N	8					80
03	2387	X	1673	-0-	-714	-0-	1665	2	8	9	N	7					87
04	2130	X	1548	-0-	-582	-0-	1533	2	15	9	N	14	82	1			19
05	2046	X	381	-0-	-1665	-0-	377	2	4	9	N	4					23

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	5255	-0-	-201	-0-	5127	2	128	9	N	116	184	1			82
01	5577	X	5577	-0-	-0-	-0-	5456	2	121	9	N	110					192
02	5040	X	5011	-0-	-29	-0-	4887	2	124	9	N	113	235	1			70
03	5580	X	4991	-0-	-589	-0-	4859	2	132	9	N	120	113	1			77
04	5400	X	5176	-0-	-224	-0-	5059	2	117	9	N	106	130	1			53
*05	5688	X	5688	-0-	-0-	-0-	5546	2	142	9	N	129	80	1			102

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	906	2	4	9	N	4	2	8			60
01	868	N	681	-0-	-187	-0-	681	2			N	-0-					60
02	840	N	706	-0-	-134	-0-	705	2	1	9	N	1	1	8			60
03	899	N	700	-0-	-199	-0-	682	2	18	9	N	16	1	8			75
04	660	N	218	-0-	-442	-0-	211	2	7	9	N	6	64	1			17
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					17

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	927	N	927	-0-	-0-	-0-	885	2	42	9	N	38					188
01	868	N	843	-0-	-25	-0-	806	2	37	9	N	34					222
02	756	N	749	-0-	-7	-0-	721	2	28	9	N	25	182	1			65
03	930	N	851	-0-	-79	-0-	812	2	39	9	N	35					100
04	814	N	814	-0-	-0-	-0-	777	2	37	9	N	34	91	1			43
05	837	N	830	-0-	-7	-0-	793	2	37	9	N	34					77

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	0	A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	1	57	1	1	8	35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					77
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					77
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					77
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					77
04	T. A.		-0-	-0-	-10	-0-					N	-0-	56	1			21
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					21

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

12	412	N	412	-0-	-0-	-0-	388	2	24	9	N	22					59
01	434	N	432	-0-	-2	-0-	398	2	34	9	N	31					90
02	763	N	763	-0-	-0-	-0-	722	2	41	9	N	37	1	8			126
03	595	N	595	-0-	-0-	-0-	560	2	35	9	N	32	85	1	2	8	71
04	T. A.		-0-	-0-	-14	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	53	1			18

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	819	2	7	9	N	6	1	8			65
01	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					67
02	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					68
03	837	N	753	-0-	-84	-0-	708	2	45	9	N	41	2	8			107
04	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7	81	1			33
*05	688	N	688	-0-	-0-	-0-	666	2	22	9	N	20					53

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	49	1			6
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

12	14B2 EXT	-0-	-0-	-0-	-0-						N	1					22
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	12	1			10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	35	1			34
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	10	1			128
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					128
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

12	INJECT	-0-	-0-	-0-	-0-						N	384	356	1			185
01	INJECT	-0-	-0-	-0-	-0-						N	366	361	1			190
02	INJECT	-0-	-0-	-0-	-0-						N	213	363	1			40
03	INJECT	-0-	-0-	-0-	-0-						N	260	133	1			167
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					167
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					167

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					84
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					84
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					84
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					84
04	1534	N	1534	-0-	-0-	-0-	1517	2	17	9	N	15					99
05	434	N	271	-0-	-163	-0-	263	2	8	9	N	7	88	1	1	8	17

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

12	5053	X	4096	-0-	-957	-0-	3982	2	114	9	N	104					204
01	4712	X	3997	-0-	-715	-0-	3872	2	125	9	N	114	182	1			136
02	4200	X	3635	-0-	-565	-0-	3540	2	95	9	N	86	178	1			44
03	4495	X	3920	-0-	-575	-0-	3795	2	125	9	N	114					158
04	3960	X	3792	-0-	-168	-0-	3676	2	116	9	N	105	190	1			73
05	4092	X	3802	-0-	-290	-0-	3672	2	130	9	N	118					191

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

12	10556	X	10556	-0-	-0-	-0-	10227	2	329	9	N	299	370	1			211
01	10484	X	10484	-0-	-0-	-0-	10162	2	322	9	N	293	366	1			138
02	8407	X	8407	-0-	-0-	-0-	8197	2	210	9	N	191	180	1			149
03	9269	X	9119	-0-	-150	-0-	8854	2	265	9	N	241	189	1			201
04	9150	X	9150	-0-	-0-	-0-	8879	2	271	9	N	246	188	1			259
*05	10134	X	10134	-0-	-0-	-0-	9830	2	304	9	N	276	188	1			347

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

12	13826	X	13424	-0-	-402	-0-	13143	2	281	9	N	255	176	1			152
01	13826	X	12259	-0-	-1567	-0-	12051	2	208	9	N	189	176	1			165
02	12432	X	11221	-0-	-1211	-0-	11037	2	184	9	N	167	181	1	1	8	150
03	13423	X	12522	-0-	-901	-0-	12139	2	383	9	N	348	408	1	2	8	88
04	12990	X	12268	-0-	-722	-0-	11946	2	322	9	N	293	194	1			187
05	13423	X	12569	-0-	-854	-0-	12265	2	304	9	N	276	330	1			133

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5172	-0-	-656	-0-	5001	2	171	9	N	155	176	1	1	8	142
01	6283	X	6283	-0-	-0-	-0-	6130	2	153	9	N	139	172	1			109
02	5473	X	5473	-0-	-0-	-0-	5320	2	153	9	N	139	185	1	1	8	62
03	5910	X	5910	-0-	-0-	-0-	5737	2	173	9	N	157	174	1			45
04	5640	X	5486	-0-	-154	-0-	5284	2	202	9	N	184	158	1			71
*05	5944	X	5944	-0-	-0-	-0-	5755	2	189	9	N	172	179	1			64

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15114	X	15114	-0-	-0-	-0-	14828	2	286	9	N	260	181	1	9	8	138
01	13282	X	13282	-0-	-0-	-0-	12966	2	316	9	N	287	170	1	1	8	254
02	11273	X	11273	-0-	-0-	-0-	10999	2	274	9	N	249	360	1	6	8	137
03	12195	X	12195	-0-	-0-	-0-	11856	2	339	9	N	308	282	1	8	8	155
04	11997	X	11997	-0-	-0-	-0-	11705	2	292	9	N	265	158	1			262
*05	7346	X	7346	-0-	-0-	-0-	7189	2	157	9	N	143	330	1			75

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10986	X	10986	-0-	-0-	-0-	10702	2	284	9	N	258	362	1	8	8	149
01	13017	X	13017	-0-	-0-	-0-	12865	2	152	9	N	138	179	1	1	8	107
02	10622	X	10622	-0-	-0-	-0-	10316	2	306	9	N	278	180	1	3	8	202
03	11372	X	11372	-0-	-0-	-0-	11152	2	220	9	N	200	175	1	8	8	219
04	10620	X	10620	-0-	-0-	-0-	10382	2	238	9	N	216	334	1	1	8	100
*05	12451	X	12451	-0-	-0-	-0-	12159	2	292	9	N	265	165	1			200

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	74	N	74	-0-	-0-	-0-	44	2	30	9	N	27	132	1	2	8	10
*11	300	N	-0-	-0-	-300	-0-					N	-0-					10
*12	713	N	-0-	-0-	-713	-0-					N	-0-					10
*01	62	N	-0-	-0-	-62	-0-					N	-0-					10
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34410	X	33552	-0-	-858	-0-	33431	2	121	9	N	110	17	8			219
01	36242	X	36242	-0-	-0-	-0-	36178	2	64	9	N	58	169	1	4	8	104
02	33653	X	33653	-0-	-0-	-0-	33535	2	118	9	N	107	95	1	29	8	87
03	36732	X	36732	-0-	-0-	-0-	36620	2	112	9	N	102	47	8			142
04	35640	X	35640	-0-	-0-	-0-	35572	2	68	9	N	62	122	1			82
*05	36626	X	36626	-0-	-0-	-0-	36558	2	68	9	N	62	62	1			82

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18879	X	16338	-0-	-2541	-0-	15817	2	521	9	N	474	513	1	8	8	54
01	18879	X	16648	-0-	-2231	-0-	16268	2	380	9	N	345	181	1			218
02	17052	X	14602	-0-	-2450	-0-	14141	2	461	9	N	419	532	1	5	8	100
03	18383	X	11133	-0-	-7250	-0-	10689	2	444	9	N	404	362	1	5	8	137
04	17280	X	14550	-0-	-2730	-0-	14026	2	524	9	N	476	546	1			67
05	16647	X	14511	-0-	-2136	-0-	14014	2	497	9	N	452	361	1			158

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30876	X	30121	-0-	-755	-0-	29146	2	975	9	N	886	904	1	8	8	188
01	30876	X	30158	-0-	-718	-0-	29258	2	900	9	N	818	883	1	1	8	122
02	27888	X	26784	-0-	-1104	-0-	26014	2	770	9	N	700	713	1	5	8	104
03	30876	X	29253	-0-	-1623	-0-	28391	2	862	9	N	784	720	1	9	8	159
04	29400	X	28590	-0-	-810	-0-	27566	2	1024	9	N	931	911	1			179
05	30163	X	28875	-0-	-1288	-0-	27922	2	953	9	N	866	920	1			125

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17701	X	17397	-0-	-304	-0-	16800	2	597	9	N	543	534	1	7	8	270
01	17701	X	17361	-0-	-340	-0-	16804	2	557	9	N	506	514	1	1	8	261
02	15988	X	15370	-0-	-618	-0-	14868	2	502	9	N	456	527	1	4	8	186
03	17670	X	16736	-0-	-934	-0-	16209	2	527	9	N	479	375	1	5	8	285
04	17070	X	15965	-0-	-1105	-0-	15449	2	516	9	N	469	515	1			239
05	17391	X	16202	-0-	-1189	-0-	15684	2	518	9	N	471	551	1			159

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21276	X	21276	-0-	-0-	-0-	20350	2	926	9	N	842	900	1			219
01	20928	X	20928	-0-	-0-	-0-	20166	2	762	9	N	693	720	1			192
02	18207	X	18207	-0-	-0-	-0-	17396	2	811	9	N	737	555	1			374
03	19644	X	19644	-0-	-0-	-0-	18850	2	794	9	N	722	904	1			192
04	14227	X	14227	-0-	-0-	-0-	13638	2	589	9	N	535	501	1			226
*05	17264	X	17264	-0-	-0-	-0-	16567	2	697	9	N	634	542	1			318

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13361	X	11717	-0-	-1644	-0-	11083	2	634	9	N	576	357	1	2	8	381
01	13361	X	11036	-0-	-2325	-0-	11034	2	2	9	N	2	174	1			209
02	12068	X	9583	-0-	-2485	-0-	9159	2	424	9	N	385	536	1	1	8	57
03	12865	X	10341	-0-	-2524	-0-	9718	2	623	9	N	566	354	1	2	8	267
04	11550	X	9881	-0-	-1669	-0-	9237	2	644	9	N	585	702	1			150
05	11718	X	9464	-0-	-2254	-0-	8929	2	535	9	N	486	331	1			305

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14911	X	10994	-0-	-3917	-0-	10728	2	266	9	N	242	181	1			194
01	14911	X	11650	-0-	-3261	-0-	11405	2	245	9	N	223	181	1			236
02	16105	X	16105	-0-	-0-	-0-	15597	2	508	9	N	462	552	1			146
03	14911	X	14852	-0-	-59	-0-	14359	2	493	9	N	448	370	1	1	8	223
04	15086	X	15086	-0-	-0-	-0-	14615	2	471	9	N	428	553	1			98
05	14911	X	10444	-0-	-4467	-0-	10171	2	273	9	N	248	169	1			177

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17825	X	16669	-0-	-1156	-0-	15571	2	1098	9	N	998	1018	1			257
01	17825	X	16206	-0-	-1619	-0-	15225	2	981	9	N	892	899	1			250
02	15708	X	12462	-0-	-3246	-0-	11628	2	834	9	N	758	856	1			152
03	16678	X	15130	-0-	-1548	-0-	14131	2	999	9	N	908	860	1			200
04	16140	X	14054	-0-	-2086	-0-	13207	2	847	9	N	770	721	1			249
05	16678	X	14769	-0-	-1909	-0-	13841	2	928	9	N	844	690	1			403

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42470	X	37512	-0-	-4958	-0-	36621	2	891	9	N	810	717	1	9	8	227
01	42470	X	35551	-0-	-6919	-0-	34791	2	760	9	N	691	803	1	1	8	114
02	38360	X	32139	-0-	-6221	-0-	31368	2	771	9	N	701	547	1	5	8	263
03	40827	X	34648	-0-	-6179	-0-	33746	2	902	9	N	820	903	1	7	8	173
04	37770	X	32170	-0-	-5600	-0-	31299	2	871	9	N	792	734	1			231
05	37510	X	32214	-0-	-5296	-0-	31356	2	858	9	N	780	722	1			289

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72199	X	20868	-0-	-51331	-0-	19374	2	1494	9	N	1358	1249	1	37	8	344
01	72199	X	19800	-0-	-52399	-0-	18385	2	1415	9	N	1286	1437	1	3	8	190
02	65212	X	16883	-0-	-48329	-0-	15711	2	1172	9	N	1065	902	1	19	8	334
03	17761	X	17761	-0-	-0-	-0-	16592	2	1169	9	N	1063	1077	1	31	8	289
04	21120	X	15783	-0-	-5337	-0-	14785	2	998	9	N	907	885	1			311
05	20863	X	15088	-0-	-5775	-0-	14123	2	965	9	N	877	879	1			309

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

12	1766	N	1766	-0-	-0-	-0-	480	1	1285	2	Y	1	1	8			64
							1	9									
01	2273	X	2273	-0-	-0-	-0-	496	1	1773	2	Y	4	4	8			64
							4	9									
02	8100	X	8100	-0-	-0-	-0-	448	1	7649	2	Y	3	3	8			64
							3	9									
03	1860	X	1787	-0-	-73	-0-	496	1	1285	2	Y	5	5	8			64
							6	9									
04	5214	X	5214	-0-	-0-	-0-	480	1	4732	2	Y	2	1	8			65
							2	9									
*05	2931	X	2931	-0-	-0-	-0-	496	1	2433	2	Y	2	2	8			65
							2	9									

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

12	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
01	14B2 EXT		-0-	-0-	-0-	251					Y	-0-	111	1			48
02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT	NO RPT		-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1111	-0-	-191	-0-	1099	2	12	9	N	11	1	8			32
01	1178	N	963	-0-	-215	-0-	14	1	938	2	N	10					42
							11	9									
02	1092	N	-0-	-0-	-1092	-0-					N	10					52
03	1116	N	-0-	-0-	-1116	-0-					N	9					61
*04	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	760	719	1			57
02	7	N	-0-	-0-	-7	-0-					N	-0-					57
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2268	X	2268	-0-	-0-	-0-	1060	1	1186	2	Y	20					87
							22	9									
01	3119	X	3119	-0-	-0-	-0-	31	1	2072	2	Y	924	897	1			114
							1016	9									
02	2072	X	-0-	-0-	-2072	-0-					Y	16					130
03	2294	X	2134	-0-	-160	-0-	2113	2	21	9	Y	19					149
04	2220	X	1984	-0-	-236	-0-	1959	2	25	9	Y	23					172
05	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					172

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	2305	-0-	-2190	-0-	468	1	1830	2	N	6					28
							7	9									
01	4278	X	2422	-0-	-1856	-0-	36	1	2369	2	N	15					43
							17	9									
02	2884	X	-0-	-0-	-2884	-0-					N	9					52
03	3193	X	-0-	-0-	-3193	-0-					N	16					68
04	2880	X	2243	-0-	-637	-0-	2228	2	15	9	N	14					82
05	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					82

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2511	-0-	-0-	-0-	499	1	1957	2	Y	50	182	1			44
							55	9									
01	3100	N	3144	-0-	44	44	40	1	2666	2	Y	398	337	1			105
							438	9									
02	2184	N	-0-	-0-	-2184	-0-					Y	42					147
03	3100	N	3546	-0-	446	446	3484	2	62	9	Y	56					203
*04	2784	N	2338	-0-	-446	-0-	2286	2	52	9	Y	47	175	1			75
05	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					75

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1970	-0-	-882	-0-	1070	1	872	2	Y	25	1	8			196
							28	9									
01	3856	X	3856	-0-	-0-	-0-	48	1	3219	2	Y	535	719	1			12
							589	9									
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-					12
03	2941	X	2941	-0-	-0-	-0-	2729	2	212	9	Y	193	170	1			35
04	2640	X	2493	-0-	-147	-0-	2465	2	28	9	Y	25					60
05	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					60

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	312	1	54	9	N	49	180	1			54
01	1065	N	1065	-0-	-0-	-0-	4	1	240	2	N	746	719	1			81
							821	9									
02	224	N	-0-	-0-	-224	-0-					N	22					103
03	372	N	285	-0-	-87	-0-	240	2	45	9	N	41					144
04	0	N	-0-	-0-	-0-	-0-					N	87	176	1			55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1897	-0-	-273	-0-	127	1	1767	2	N	3					15
							3	9									
01	2216	N	2216	-0-	-0-	-0-	33	1	2175	2	N	7					22
							8	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					23
03	1891	N	-0-	-0-	-1891	-0-					N	4					27
*04	652	N	652	-0-	-0-	-0-	649	2	3	9	N	3					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3058	X	3058	-0-	-0-	-0-	1265	1	1753	2	Y	36	172	1	4	8	52
							40	9									
01	4155	X	4155	-0-	-0-	-0-	58	1	3844	2	Y	230	192	1			90
							253	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	25					115
03	8951	X	8951	-0-	-0-	-0-	8689	2	262	9	Y	238	180	1			173
*04	3402	X	3402	-0-	-0-	-0-	3340	2	62	9	Y	56	183	1			46
05	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					46

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3980	X	3980	-0-	-0-	-0-	1277	1	2662	2	Y	37	3	8			129
							41	9									
01	4121	X	4121	-0-	-0-	-0-	60	1	4019	2	Y	38					167
							42	9									
02	2492	X	-0-	-0-	-2492	-0-					Y	24					191
03	3730	X	3730	-0-	-0-	-0-	3657	2	73	9	Y	66	185	1			72
*04	3328	X	3328	-0-	-0-	-0-	3256	2	72	9	Y	65					137
05	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					137

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3397	X	3397	-0-	-0-	-0-	777	1	2573	2	Y	43	177	1	3	8	40
							47	9									
01	4734	X	4734	-0-	-0-	-0-	57	1	3830	2	Y	770	719	1			91
							847	9									
02	2772	X	-0-	-0-	-2772	-0-					Y	34					125
03	3632	X	3632	-0-	-0-	-0-	3581	2	51	9	Y	46					171
*04	3517	X	3517	-0-	-0-	-0-	3478	2	39	9	Y	35					206
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					206

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					25
02	168	N	-0-	-0-	-168	-0-					N	-0-					25
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
02	308	N	91	-0-	-217	-0-	91	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	2			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	120	-0-	-97	-0-	120	3			N	-0-					-0-
01	217	X	115	-0-	-102	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	1717	-0-	1717	1717	1688	2	29	9	N	26					125
02	0	K	1525	-0-	1525	3242	1494	2	31	9	N	28					153
03	0	K	1696	-0-	1696	4938	1652	2	44	9	N	40					193
04	0	K	1564	-0-	1564	6502	1523	2	41	9	N	37					230
05	0	K	NO RPT	-0-	-0-	6502					N	NO RPT					230

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	120	-0-	-159	-0-	120	3			N	-0-					-0-
01	248	X	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

12	2214	X	2214	-0-	-0-	-0-	145	1	2069	2	N	-0-					-0-
01	2480	X	208	-0-	-2272	-0-	15	1	193	2	N	-0-					-0-
02	2240	X	1648	-0-	-592	-0-	101	1	1547	2	N	-0-					-0-
03	2480	X	542	-0-	-1938	-0-	25	1	517	2	N	-0-					-0-
04	2130	X	1966	-0-	-164	-0-	137	1	1829	2	N	-0-					-0-
*05	2282	X	2282	-0-	-0-	-0-	156	1	2126	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

12	807	R	807	-0-	-0-	-0-	807	3			N	-0-					8
01	903	R	903	-0-	-0-	-0-	903	3			N	-0-					8
02	868	#	743	-0-	-125	-0-	743	3			N	-0-					8
03	961	#	777	-0-	-184	-0-	777	3			N	-0-					8
04	930	#	763	-0-	-167	-0-	763	3			N	-0-					8
05	899	#	81	-0-	-818	-0-	81	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

12	5766	X	5221	-0-	-545	-0-	5221	2			N	-0-					135
01	5208	X	4755	-0-	-453	-0-	4755	2			N	-0-					135
02	4900	X	4307	-0-	-593	-0-	4307	2			N	-0-					135
03	5425	X	4940	-0-	-485	-0-	4940	2			N	-0-					135
04	5250	X	4922	-0-	-328	-0-	4876	2	46	9	N	42					177
*05	5389	X	5389	-0-	-0-	-0-	5352	2	37	9	N	34					211

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

12	4216	X	3979	-0-	-237	-0-	170	1	3809	2	N	-0-					77
01	4216	X	2473	-0-	-1743	-0-	94	1	2379	2	N	-0-					77
02	3780	X	2403	-0-	-1377	-0-	128	1	2275	2	N	-0-					77
03	4154	X	2703	-0-	-1451	-0-	181	1	2522	2	N	-0-					77
04	3840	X	2191	-0-	-1649	-0-	150	1	2041	2	N	-0-					77
05	3968	X	2052	-0-	-1916	-0-	188	1	1864	2	N	-0-					77

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1289	-0-	-168	-0-	18	1	1269	3	N	-0-					20
							2	4									
01	1457	#	1048	-0-	-409	-0-	13	1	1034	3	N	-0-					20
							1	4									
02	1036	#	966	-0-	-70	-0-	15	1	949	3	N	-0-					20
							2	4									
03	1302	#	727	-0-	-575	-0-	9	1	717	3	N	-0-					20
							1	4									
04	1331	R	1331	-0-	-0-	-0-	21	1	1308	3	N	-0-					20
							2	4									
05	1302	#	1216	-0-	-86	-0-	19	1	1195	3	N	-0-					20
							2	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	#	2472	-0-	-287	-0-	46	1	2407	3	N	15					87
							2	4	17	9							
01	2759	#	1405	-0-	-1354	-0-	27	1	1377	3	N	-0-					87
							1	4									
02	2408	#	1729	-0-	-679	-0-	31	1	1696	3	N	-0-					87
							2	4									
03	2635	#	1606	-0-	-1029	-0-	17	1	1588	3	N	-0-					87
							1	4									
04	2400	#	2235	-0-	-165	-0-	32	1	2201	3	N	-0-					87
							2	4									
05	2480	#	2133	-0-	-347	-0-	33	1	2098	3	N	-0-					87
							2	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	#	3239	-0-	-574	-0-	47	1	3192	3	N	-0-					76
01	3813	#	1511	-0-	-2302	-0-	35	1	1410	3	N	60	119	1			17
							66	9									
02	3444	#	3239	-0-	-205	-0-	42	1	3197	3	N	-0-					17
03	3811	R	3811	-0-	-0-	-0-	3811	3			N	-0-					17
04	3543	R	3543	-0-	-0-	-0-	3455	3	88	9	N	80					97
*05	3986	R	3986	-0-	-0-	-0-	3986	3			N	-0-					97

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1167	-0-	-383	-0-	1167	2			N	-0-					97
01	1550	#	1011	-0-	-539	-0-	1011	2			N	-0-					97
02	1400	#	1208	-0-	-192	-0-	1208	2			N	-0-					97
03	1550	#	1342	-0-	-208	-0-	1342	2			N	-0-					97
04	1258	R	1258	-0-	-0-	-0-	1258	2			N	-0-					97
*05	1342	R	1342	-0-	-0-	-0-	1342	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8163	R	8163	-0-	-0-	-0-	134	1	8027	3	N	-0-					13
							2	4									
01	8480	R	8480	-0-	-0-	-0-	131	1	8348	3	N	-0-					13
							1	4									
02	8537	R	8537	-0-	-0-	-0-	159	1	8238	3	N	125					138
							2	4	138	9							
03	9480	R	9480	-0-	-0-	-0-	118	1	9133	3	N	207	196	1			149
							1	4	228	9							
04	9769	R	9769	-0-	-0-	-0-	187	1	9378	3	N	184	180	1			153
							2	4	202	9							
*05	10163	R	10163	-0-	-0-	-0-	201	1	9960	3	N	-0-					153
							2	4									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	#	-0-	-0-	-9	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	797	-0-	-40	-0-	797	2			N	-0-					123
01	806	#	571	-0-	-235	-0-	571	2			N	-0-					123
02	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					123
03	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					123
04	1008	R	1008	-0-	-0-	-0-	1008	2			N	-0-					123
05	1395	#	1008	-0-	-387	-0-	1008	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	483	R	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*05	439	R	439	-0-	-0-	-0-	439	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	1037	-0-	-79	-0-	1036	2	1	9	N	1					38
01	1127	R	1127	-0-	-0-	-0-	1113	2	14	9	N	13					51
02	1022	R	1022	-0-	-0-	-0-	1021	2	1	9	N	1					52
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					52
04	1080	#	1065	-0-	-15	-0-	1065	2			N	-0-					52
05	1147	#	1085	-0-	-62	-0-	1085	2			N	-0-					52

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	#	1298	-0-	-4	-0-	31	1	1267	2	N	-0-					330
01	1318	R	1318	-0-	-0-	-0-	31	1	1287	2	N	-0-					330
02	1176	#	1168	-0-	-8	-0-	28	1	1140	2	N	-0-					330
03	1302	#	1182	-0-	-120	-0-	1179	2	3	9	N	3	167	1			166
04	1290	#	1259	-0-	-31	-0-	30	1	1229	2	N	-0-					166
05	1333	#	1304	-0-	-29	-0-	1304	2			N	-0-					166

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	139	-0-	-109	-0-	24	1	115	2	N	-0-					-0-
01	217	#	114	-0-	-103	-0-	30	1	84	2	N	-0-					-0-
02	196	#	195	-0-	-1	-0-	28	1	167	2	N	-0-					-0-
03	217	#	155	-0-	-62	-0-	31	1	124	2	N	-0-					-0-
04	210	#	177	-0-	-33	-0-	30	1	147	2	N	-0-					-0-
05	217	#	43	-0-	-174	-0-	31	1	12	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1067	-0-	-18	-0-	186	1	881	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	186	1	897	2	N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	168	1	824	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1198	-0-	-600	-0-	608	1	555	2	N	32	188	1			27
							35	9									
01	1798	N	1645	-0-	-153	-0-	116	1	1490	2	N	35					62
							39	9									
02	1624	N	1430	-0-	-194	-0-	573	1	836	2	N	19					81
							21	9									
03	1797	N	1797	-0-	-0-	-0-	717	1	1029	2	N	46					127
							51	9									
04	1590	N	1353	-0-	-237	-0-	668	1	644	2	N	37					164
							41	9									
05	1581	N	1419	-0-	-162	-0-	702	1	695	2	N	20					184
							22	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5958	X	5958	-0-	-0-	-0-	641	1	5200	2	N	106	192	1			92
							117	9									
01	5952	X	5427	-0-	-525	-0-	676	1	4677	2	N	67					159
							74	9									
02	5376	X	4704	-0-	-672	-0-	576	1	4060	2	N	62					221
							68	9									
03	5952	X	5506	-0-	-446	-0-	641	1	4736	2	N	117	189	1			149
							129	9									
04	5760	X	5297	-0-	-463	-0-	623	1	4573	2	N	92	191	1			50
							101	9									
05	5952	X	5271	-0-	-681	-0-	679	1	4518	2	N	67					117
							74	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6853	X	6853	-0-	-0-	-0-	1562	1	5083	2	N	189	193	1			161
							208	9									
01	6200	X	4838	-0-	-1362	-0-	784	1	3819	2	N	214	186	1			189
							235	9									
02	5600	X	5197	-0-	-403	-0-	1008	1	3984	2	N	186	189	1			186
							205	9									
03	6200	X	4237	-0-	-1963	-0-	1145	1	2862	2	N	209	189	1			206
							230	9									
04	6000	X	5151	-0-	-849	-0-	1467	1	3452	2	N	211	190	1			227
							232	9									
05	6200	X	5261	-0-	-939	-0-	1564	1	3479	2	N	198	372	1			53
							218	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32122	X	32122	-0-	-0-	-0-	456	1	31200	2	N	424	377	1			217
							466	9									
01	30008	X	26659	-0-	-3349	-0-	501	1	25813	2	N	314	387	1			144
							345	9									
02	27104	X	21383	-0-	-5721	-0-	450	1	20581	2	N	320	186	1			278
							352	9									
03	30008	X	23718	-0-	-6290	-0-	585	1	22718	2	N	377	377	1			278
							415	9									
04	29040	X	21650	-0-	-7390	-0-	615	1	20676	2	N	326	380	1			224
							359	9									
05	30008	X	22619	-0-	-7389	-0-	703	1	21516	2	N	364	347	1			241
							400	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					90
*07	2276	N	2276	-0-	-0-	-0-	2233	2	43	9	N	39					129
*08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					129
*09	2190	N	2168	-0-	-22	-0-	2168	2			N	-0-					129
*10	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					129
*11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					129
*12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					129
*01	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					129
*02	1932	N	1815	-0-	-117	-0-	1815	2			N	-0-					129
*03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					129
*04	2190	N	2099	-0-	-91	-0-	2099	2			N	-0-					129
*05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					129

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					137
*07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					137
*08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					137
*09	2035	N	2035	-0-	-0-	-0-	1966	2	69	9	N	63					200
*10	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					200
*11	1980	N	1931	-0-	-49	-0-	1931	2			N	-0-					200
*12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					200
*01	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					200
*02	1792	N	1654	-0-	-138	-0-	1643	2	11	9	N	10					210
*03	2201	N	1682	-0-	-519	-0-	1650	2	32	9	N	29	184	1			55
*04	1860	N	1836	-0-	-24	-0-	1836	2			N	-0-					55
*05	1978	N	1978	-0-	-0-	-0-	1913	2	65	9	N	59					114

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1089	-0-	-120	-0-	10	1	1067	2	N	11					145
							12	9									
01	1339	N	1339	-0-	-0-	-0-	20	1	1300	2	N	17					162
							19	9									
02	1204	N	-0-	-0-	-1204	-0-					N	16					178
03	1158	N	1158	-0-	-0-	-0-	1132	2	26	9	N	24					202
*04	1079	N	1079	-0-	-0-	-0-	1073	2	6	9	N	5					207
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1670	-0-	-128	-0-	111	1	1542	2	N	15					70
							17	9									
01	1767	N	1750	-0-	-17	-0-	26	1	1703	2	N	19					89
							21	9									
02	1624	N	-0-	-0-	-1624	-0-					N	16					105
03	1674	N	1560	-0-	-114	-0-	1539	2	21	9	N	19					124
*04	1497	N	1497	-0-	-0-	-0-	1472	2	25	9	N	23					147
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	3248	-0-	248	760	3248	2			N	-0-					108
*07	3100	N	3137	-0-	37	797	3137	2			N	-0-					108
*08	3924	X	3127	-0-	-797	-0-	3127	2			N	-0-					108
*09	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					108
*10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					108
*11	2760	X	1747	-0-	-1013	-0-	1747	2			N	-0-					108
*12	2852	X	2053	-0-	-799	-0-	2053	2			N	-0-					108
*01	2852	X	885	-0-	-1967	-0-	823	2	62	9	N	56					164
*02	2576	X	1090	-0-	-1486	-0-	1086	2	4	9	N	4					168
*03	2852	X	2592	-0-	-260	-0-	2584	2	8	9	N	7					175
*04	2602	X	2602	-0-	-0-	-0-	2548	2	54	9	N	49					224
*05	2873	X	2873	-0-	-0-	-0-	2816	2	57	9	N	52					276

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

12	3059	N	3059	-0-	-0-	-0-	343	1	2705	2	N	10					109
							11	9									
01	2963	N	2963	-0-	-0-	-0-	43	1	2892	2	N	25					134
							28	9									
02	2380	N	-0-	-0-	-2380	-0-					N	1					135
03	2667	N	2667	-0-	-0-	-0-	2648	2	19	9	N	17					152
*04	2532	N	2532	-0-	-0-	-0-	2469	2	63	9	N	57					209
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

12	2050	N	2050	-0-	-0-	-0-	312	1	1736	2	N	2					111
							2	9									
01	2261	N	2261	-0-	-0-	-0-	33	1	2205	2	N	21					132
							23	9									
02	1820	N	-0-	-0-	-1820	-0-					N	38					170
03	2175	N	2175	-0-	-0-	-0-	2173	2	2	9	N	2					172
*04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

12	1858	N	1858	-0-	-0-	-0-	312	1	1544	2	N	2					101
							2	9									
01	1970	N	1970	-0-	-0-	-0-	29	1	1919	2	N	20					121
							22	9									
02	1708	N	-0-	-0-	-1708	-0-					N	1					122
03	1860	N	1634	-0-	-226	-0-	1620	2	14	9	N	13					135
*04	1559	N	1559	-0-	-0-	-0-	1502	2	57	9	N	52					187
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

12	2843	N	2843	-0-	-0-	-0-	312	1	2530	2	N	1					143
							1	9									
01	2372	N	2372	-0-	-0-	-0-	35	1	2333	2	N	4					147
							4	9									
02	2212	N	-0-	-0-	-2212	-0-					N	2					149
03	2635	N	2323	-0-	-312	-0-	2323	2			N	-0-					149
*04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					149
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					238
01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					238
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					238
03	2418	N	1204	-0-	-1214	-0-	1204	2			N	-0-					238
04	2250	N	1460	-0-	-790	-0-	1454	2	6	9	N	5					262
05	2387	N	2201	-0-	-186	-0-	2182	2	19	9	N	17					279

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					212
*07	1501	N	1501	-0-	-0-	-0-	1439	2	62	9	N	56					268
*08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					268
*09	1500	N	1369	-0-	-131	-0-	1369	2			N	-0-					268
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					268
*11	1320	N	631	-0-	-689	-0-	631	2			N	-0-					268
*12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					268
*01	766	N	766	-0-	-0-	-0-	721	2	45	9	N	41					309
*02	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1	188	1			122
*03	790	N	790	-0-	-0-	-0-	784	2	6	9	N	5					127
*04	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2	121	1			8
*05	1048	N	1048	-0-	-0-	-0-	1031	2	17	9	N	15					23

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4422	-0-	1322	1322	312	1	4097	2	N	12					93
							13	9									
01	3100	N	3104	-0-	4	1326	46	1	3051	2	N	6					99
							7	9									
02	2688	N	-0-	-0-	-2688	-0-					N	10					109
03	3007	X	2828	-0-	-179	-0-	2811	2	17	9	N	15					124
04	2910	X	2553	-0-	-357	-0-	2499	2	54	9	N	49					173
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					173

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					57
01	2711	X	2711	-0-	-0-	-0-	40	1	2670	2	N	1					58
							1	9									
02	2380	X	-0-	-0-	-2380	-0-					N	112					170
03	2720	X	2720	-0-	-0-	-0-	2701	2	19	9	N	17					187
04	2550	X	2363	-0-	-187	-0-	2352	2	11	9	N	10					197
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					197

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2327	N	2327	-0-	-0-	-0-	2269	2	58	9	N	53					463
01	2542	N	2449	-0-	-93	-0-	2397	2	52	9	N	47					510
02	2258	N	2258	-0-	-0-	-0-	2243	2	15	9	N	14	369	1			127
03	2593	N	2593	-0-	-0-	-0-	2482	2	111	9	N	101					228
*04	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					228
05	2511	N	2296	-0-	-215	-0-	2285	2	11	9	N	10					238

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1970	-0-	-45	-0-	1939	2	31	9	N	28					191
01	1956	N	1956	-0-	-0-	-0-	28	1	1891	2	N	34	193	1			32
							37	9									
02	1764	N	-0-	-0-	-1764	-0-					N	36					68
03	1984	N	1977	-0-	-7	-0-	1943	2	34	9	N	31					99
*04	1884	N	1884	-0-	-0-	-0-	1861	2	23	9	N	21					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2467	-0-	-44	-0-	2444	2	23	9	N	21					74
01	2480	N	2293	-0-	-187	-0-	34	1	2237	2	N	20					94
							22	9									
02	2128	N	-0-	-0-	-2128	-0-					N	35					129
03	2480	N	2208	-0-	-272	-0-	2197	2	11	9	N	10					139
*04	2334	N	2334	-0-	-0-	-0-	2295	2	39	9	N	35					174
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					87
01	1143	N	1143	-0-	-0-	-0-	17	1	1112	2	N	13					100
							14	9									
02	1148	N	-0-	-0-	-1148	-0-					N	19					119
03	2108	N	1093	-0-	-1015	-0-	1093	2			N	-0-					119
*04	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	N	3					122
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1857	N	1449	-0-	-408	-0-	60	1	1378	2	N	10					72
							11	9									
01	1333	N	1323	-0-	-10	-0-	19	1	1293	2	N	10					82
							11	9									
02	2660	X	-0-	-0-	-2660	-0-					N	7					89
03	2945	X	1055	-0-	-1890	-0-	1055	2			N	-0-					89
04	2850	X	1051	-0-	-1799	-0-	1033	2	18	9	N	16					105
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					105

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3813	-0-	-0-	-0-	312	1	3498	2	N	3					112
							3	9									
01	3713	X	3713	-0-	-0-	-0-	54	1	3617	2	N	38					150
							42	9									
02	3220	X	-0-	-0-	-3220	-0-					N	18					168
03	3565	X	3379	-0-	-186	-0-	3361	2	18	9	N	16					184
04	3450	X	3191	-0-	-259	-0-	3151	2	40	9	N	36					220
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					220

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					43
01	566	N	566	-0-	-0-	-0-	8	1	550	2	N	7					50
							8	9									
02	420	N	-0-	-0-	-420	-0-					N	-0-					50
03	496	N	-0-	-0-	-496	-0-					N	-0-					50
*04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	N	16					111
01	1116	N	1089	-0-	-27	-0-	16	1	1055	2	N	16					127
							18	9									
02	924	N	-0-	-0-	-924	-0-					N	26					153
03	1178	N	1103	-0-	-75	-0-	1075	2	28	9	N	25					178
*04	984	N	984	-0-	-0-	-0-	971	2	13	9	N	12					190
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1049	-0-	-36	-0-	1040	2	9	9	N	8					132
01	1085	N	1032	-0-	-53	-0-	15	1	1006	2	N	10					142
							11	9									
02	980	N	-0-	-0-	-980	-0-					N	10					152
03	1054	N	976	-0-	-78	-0-	967	2	9	9	N	8					160
*04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					165
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3917	-0-	-485	-0-	3916	2	1	9	N	1					268
01	4402	X	4175	-0-	-227	-0-	62	1	4104	2	N	8					276
							9	9									
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					276
03	4402	X	3729	-0-	-673	-0-	3729	2			N	-0-					276
04	4020	X	3656	-0-	-364	-0-	3647	2	9	9	N	8					284
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					284

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2799	N	2799	-0-	-0-	-0-	241	1	2545	2	N	12					72
							13	9									
01	2790	N	2551	-0-	-239	-0-	37	1	2486	2	N	25					97
							28	9									
02	2744	N	-0-	-0-	-2744	-0-					N	14					111
03	2790	N	2678	-0-	-112	-0-	2661	2	17	9	N	15					126
*04	2310	N	2310	-0-	-0-	-0-	2303	2	7	9	N	6					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1519	-0-	-217	-0-	70	1	1420	2	N	26					71
							29	9									
01	1612	N	1535	-0-	-77	-0-	22	1	1481	2	N	29					100
							32	9									
02	1540	N	-0-	-0-	-1540	-0-					N	7					107
03	1519	N	-0-	-0-	-1519	-0-					N	13					120
*04	1572	N	1572	-0-	-0-	-0-	1550	2	22	9	N	20					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3227	X	3227	-0-	-0-	-0-	312	1	2911	2	N	4					68
							4	9									
01	3168	X	3168	-0-	-0-	-0-	47	1	3119	2	N	2					70
							2	9									
02	2576	N	-0-	-0-	-2576	-0-					N	8					78
03	2883	X	2883	-0-	-0-	-0-	2873	2	10	9	N	9					87
04	2760	X	2681	-0-	-79	-0-	2651	2	30	9	N	27					114
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					114

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2100	N	2100	-0-	-0-	-0-	241	1	1857	2	N	2					134
							2	9									
01	2129	N	2129	-0-	-0-	-0-	31	1	2095	2	N	3					137
							3	9									
02	1960	N	-0-	-0-	-1960	-0-					N	17					154
03	2142	N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166
*04	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					173
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2214	-0-	-886	2518	131	1	2074	2	N	8					122
							9	9									
01	3100	N	2299	-0-	-801	1717	34	1	2257	2	N	7					129
							8	9									
02	2380	N	-0-	-0-	-2380	-0-					N	7					136
03	2520	N	2520	-0-	-0-	-0-	2483	2	37	9	N	34					170
*04	2451	N	2451	-0-	-0-	-0-	2429	2	22	9	N	20					190
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3505	X	3505	-0-	-0-	-0-	312	1	3162	2	N	28					130
							31	9									
01	3473	X	3473	-0-	-0-	-0-	51	1	3394	2	N	25					155
							28	9									
02	3024	X	-0-	-0-	-3024	-0-					N	19					174
03	3348	X	3214	-0-	-134	-0-	3207	2	7	9	N	6					180
04	3240	X	2954	-0-	-286	-0-	2902	2	52	9	N	47	184	1			43
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3729	X	3729	-0-	-0-	-0-	312	1	3366	2	N	46					84
							51	9									
01	3963	X	3963	-0-	-0-	-0-	57	1	3812	2	N	85					169
							94	9									
02	3108	X	-0-	-0-	-3108	-0-					N	25	169	1			25
03	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					63
04	3330	X	3300	-0-	-30	-0-	3233	2	67	9	N	61					124
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					124

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13330	X	2780	-0-	-10550	-0-	312	1	2468	2	N	-0-					56
01	2708	X	2708	-0-	-0-	-0-	40	1	2668	2	N	-0-	13	7			43
02	1652	X	-0-	-0-	-1652	-0-					N	15					58
03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					58
*04	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					58
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					58

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2996	N	2996	-0-	-0-	-0-	312	1	2661	2	N	21					115
							23	9									
01	3059	N	3059	-0-	-0-	-0-	44	1	2917	2	N	89					204
							98	9									
02	2436	N	-0-	-0-	-2436	-0-					N	8					212
03	2697	N	2616	-0-	-81	-0-	2599	2	17	9	N	15	197	1			30
*04	2468	N	2468	-0-	-0-	-0-	2426	2	42	9	N	38					68
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1262	-0-	-9	-0-	1251	2	11	9	N	10					86
01	1217	N	1217	-0-	-0-	-0-	18	1	1185	2	N	13					99
							14	9									
02	1176	N	-0-	-0-	-1176	-0-					N	21					120
03	1271	N	1263	-0-	-8	-0-	1241	2	22	9	N	20					140
*04	1222	N	1222	-0-	-0-	-0-	1207	2	15	9	N	14					154
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2974	X	2974	-0-	-0-	-0-	2930	2	44	9	N	40					98
*07	4598	X	4598	-0-	-0-	-0-	4517	2	81	9	N	74					172
*08	4642	X	4642	-0-	-0-	-0-	4578	2	64	9	N	58	180	1			50
*09	4020	X	3919	-0-	-101	-0-	3919	2			N	-0-					50
*10	4214	X	4214	-0-	-0-	-0-	4128	2	86	9	N	78					128
*11	4500	X	3533	-0-	-967	-0-	3533	2			N	-0-					128
*12	4588	X	3806	-0-	-782	-0-	3806	2			N	-0-					128
*01	4588	X	3815	-0-	-773	-0-	3732	2	83	9	N	75					203
*02	3808	X	3217	-0-	-591	-0-	3147	2	70	9	N	64	197	1			70
*03	4216	X	3724	-0-	-492	-0-	3724	2			N	-0-					70
*04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					70
05	3813	X	3278	-0-	-535	-0-	3270	2	8	9	N	7					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2633	N	2476	-0-	-157	-0-	2476	2			N	-0-					195
*07	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					195
*08	2600	X	2600	-0-	-0-	-0-	2511	2	89	9	N	81	179	1			97
*09	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					97
*10	2809	X	2809	-0-	-0-	-0-	2745	2	64	9	N	58					155
*11	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					155
*12	3223	X	3223	-0-	-0-	-0-	3134	2	89	9	N	81	183	1			53
*01	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					53
*02	2690	X	2690	-0-	-0-	-0-	2666	2	24	9	N	22					75
*03	2854	X	2854	-0-	-0-	-0-	2797	2	57	9	N	52					127
*04	2845	X	2845	-0-	-0-	-0-	2821	2	24	9	N	22					149
*05	2996	X	2996	-0-	-0-	-0-	2945	2	51	9	N	46					195

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

12	2246	N	2246	-0-	-0-	-0-	312	1	1922	2	N	11					69
							12	9									
01	1953	N	1848	-0-	-105	-0-	27	1	1820	2	N	1					70
							1	9									
02	1848	N	-0-	-0-	-1848	-0-					N	2					72
03	2232	N	1731	-0-	-501	-0-	1730	2	1	9	N	1					73
*04	1773	N	1773	-0-	-0-	-0-	1749	2	24	9	N	22					95
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

12	1927	N	1927	-0-	-0-	-0-	131	1	1765	2	N	28					123
							31	9									
01	1987	N	1987	-0-	-0-	-0-	29	1	1940	2	N	16					139
							18	9									
02	1960	N	-0-	-0-	-1960	-0-					N	20					159
03	2154	N	2154	-0-	-0-	-0-	2128	2	26	9	N	24					183
*04	1932	N	1932	-0-	-0-	-0-	1913	2	19	9	N	17					200
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

12	3143	X	3143	-0-	-0-	-0-	312	1	2813	2	N	16					148
							18	9									
01	2899	X	2899	-0-	-0-	-0-	43	1	2853	2	N	3					151
							3	9									
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					151
03	2807	X	2807	-0-	-0-	-0-	2792	2	15	9	N	14					165
*04	2567	X	2567	-0-	-0-	-0-	2519	2	48	9	N	44					209
05	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					209

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

12	2564	N	2564	-0-	-0-	-0-	343	1	2220	2	N	1					138
							1	9									
01	2582	N	2582	-0-	-0-	-0-	38	1	2536	2	N	7					145
							8	9									
02	1764	N	-0-	-0-	-1764	-0-					N	59					204
03	2497	N	2497	-0-	-0-	-0-	2472	2	25	9	N	23					227
*04	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					227
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2869	N	2869	-0-	-0-	-0-	312	1	2553	2	N	4					119
							4	9									
01	2664	N	2664	-0-	-0-	-0-	39	1	2622	2	N	3					122
							3	9									
02	2324	N	-0-	-0-	-2324	-0-					N	-0-					122
03	2573	N	-0-	-0-	-2573	-0-					N	1					123
*04	2263	N	2263	-0-	-0-	-0-	2218	2	45	9	N	41					164
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2254	N	2254	-0-	-0-	-0-	221	1	2033	2	N	-0-					23
01	2275	N	2275	-0-	-0-	-0-	33	1	2220	2	N	20					43
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	27					70
03	2263	N	1963	-0-	-300	-0-	1931	2	32	9	N	29					99
*04	1899	N	1899	-0-	-0-	-0-	1881	2	18	9	N	16					115
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2952	-0-	-148	-0-	2922	2	30	9	N	27	177	1			100
01	3100	X	2892	-0-	-208	-0-	42	1	2814	2	N	33					133
							36	9									
02	2772	X	-0-	-0-	-2772	-0-					N	44					177
03	3069	X	2888	-0-	-181	-0-	2855	2	33	9	N	30					207
04	2910	X	2755	-0-	-155	-0-	2716	2	39	9	N	35					242
05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					242

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3591	-0-	-284	-0-	3563	2	28	9	N	25	185	1			48
01	3875	X	3784	-0-	-91	-0-	55	1	3692	2	N	34					82
							37	9									
02	3500	X	-0-	-0-	-3500	-0-					N	15					97
03	3772	X	3772	-0-	-0-	-0-	3737	2	35	9	N	32					129
04	3480	X	3332	-0-	-148	-0-	3303	2	29	9	N	26					155
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					155

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2792	N	2792	-0-	-0-	-0-	312	1	2474	2	N	5					137
							6	9									
01	2824	N	2824	-0-	-0-	-0-	42	1	2774	2	N	7					144
							8	9									
02	2492	N	-0-	-0-	-2492	-0-					N	9					153
03	2790	N	2534	-0-	-256	-0-	2519	2	15	9	N	14					167
*04	2218	N	2218	-0-	-0-	-0-	2174	2	44	9	N	40					207
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1615	-0-	-462	-0-	312	1	1297	2	N	5					87
							6	9									
01	1922	N	1922	-0-	-0-	-0-	28	1	1874	2	N	18					105
							20	9									
02	1764	N	-0-	-0-	-1764	-0-					N	29					134
03	2049	N	2049	-0-	-0-	-0-	2025	2	24	9	N	22	57	1			99
*04	2919	N	2919	-0-	-0-	-0-	2901	2	18	9	N	16					115
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	312	1	1024	2	N	1					95
							1	9									
01	1338	N	1338	-0-	-0-	-0-	20	1	1315	2	N	3					98
							3	9									
02	1148	N	-0-	-0-	-1148	-0-					N	23					121
03	1333	N	1304	-0-	-29	-0-	1298	2	6	9	N	5					126
*04	1072	N	1072	-0-	-0-	-0-	1064	2	8	9	N	7					133
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1557	-0-	-179	-0-	1557	2			N	-0-					58
01	1649	N	1649	-0-	-0-	-0-	24	1	1603	2	N	20					78
							22	9									
02	1372	N	-0-	-0-	-1372	-0-					N	22					100
03	1903	N	1903	-0-	-0-	-0-	1892	2	11	9	N	10					110
*04	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	N	1					111
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	808	-0-	-246	-0-	808	2			N	-0-					112
01	992	N	859	-0-	-133	-0-	13	1	838	2	N	7					119
							8	9									
02	784	N	-0-	-0-	-784	-0-					N	-0-					119
03	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					121
*04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					121
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1783	-0-	-77	-0-	40	1	1717	2	N	24					117
							26	9									
01	1979	N	1979	-0-	-0-	-0-	29	1	1939	2	N	10					127
							11	9									
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					127
03	1989	N	1989	-0-	-0-	-0-	1961	2	28	9	N	25					152
*04	1948	N	1948	-0-	-0-	-0-	1904	2	44	9	N	40					192
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	761	-0-	-14	-0-	758	2	3	9	N	3					78
01	837	N	794	-0-	-43	-0-	12	1	775	2	N	6					84
							7	9									
02	644	N	-0-	-0-	-644	-0-					N	13					97
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					97
*04	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					107
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1490	-0-	-60	-0-	1480	2	10	9	N	9					159
01	1550	N	1460	-0-	-90	-0-	21	1	1421	2	N	16					175
							18	9									
02	1400	N	-0-	-0-	-1400	-0-					N	22					197
03	3100	N	3861	-0-	761	761	3855	2	6	9	N	5					202
*04	2124	N	1363	-0-	-761	-0-	1339	2	24	9	N	22					224
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2390	N	2390	-0-	-0-	-0-	312	1	2076	2	N	2					20
							2	9									
01	2437	N	2437	-0-	-0-	-0-	36	1	2395	2	N	5					25
							6	9									
02	2016	N	-0-	-0-	-2016	-0-					N	28					53
03	2263	N	2039	-0-	-224	-0-	2033	2	6	9	N	5					58
*04	1902	N	1902	-0-	-0-	-0-	1883	2	19	9	N	17					75
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1001	-0-	-53	-0-	998	2	3	9	N	3					106
01	1085	N	880	-0-	-205	-0-	13	1	856	2	N	10					116
							11	9									
02	868	N	-0-	-0-	-868	-0-					N	57					173
03	992	N	846	-0-	-146	-0-	837	2	9	9	N	8					181
*04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					181
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1537	-0-	-230	-0-	20	1	1513	2	N	4					98
							4	9									
01	1642	N	1642	-0-	-0-	-0-	24	1	1604	2	N	13					111
							14	9									
02	1736	N	-0-	-0-	-1736	-0-					N	17					128
03	1550	N	1389	-0-	-161	-0-	1383	2	6	9	N	5					133
*04	1353	N	1353	-0-	-0-	-0-	1339	2	14	9	N	13					146
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2287	-0-	-162	-0-	2283	2	4	9	N	4					121
01	2457	N	2457	-0-	-0-	-0-	2450	2	7	9	N	6					137
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					137
03	2294	N	2199	-0-	-95	-0-	2198	2	1	9	N	1					138
*04	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2612	X	2612	-0-	-0-	-0-	2577	2	35	9	N	32					172
01	3051	X	3051	-0-	-0-	-0-	45	1	2982	2	N	22	184	1			10
							24	9									
02	2100	X	-0-	-0-	-2100	-0-					N	2					12
03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					12
*04	2362	X	2362	-0-	-0-	-0-	2360	2	2	9	N	2					14
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					14

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
*07	3100	N	3287	-0-	187	187	3287	2			N	-0-					-0-
*08	1848	N	1661	-0-	-187	-0-	1661	2			N	-0-					-0-
*09	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
*10	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
*11	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*12	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*01	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*02	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	14B2 EXT		1190	-0-	1190	1190	1190	2			N	-0-					-0-

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	944	X	944	-0-	-0-	-0-	944	2			N	-0-					90
*07	945	X	945	-0-	-0-	-0-	945	2			N	-0-					90
*08	868	X	666	-0-	-202	-0-	666	2			N	-0-					90
*09	970	X	970	-0-	-0-	-0-	904	2	66	9	N	60					150
*10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					150
*11	930	X	783	-0-	-147	-0-	783	2			N	-0-					150
*12	722	N	722	-0-	-0-	-0-	683	2	39	9	N	35					185
*01	961	N	576	-0-	-385	-0-	568	2	8	9	N	7	177	1			15
*02	1197	N	1197	-0-	-0-	-0-	1191	2	6	9	N	5					20
*03	819	N	819	-0-	-0-	-0-	817	2	2	9	N	2					22
*04	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					23
05	1333	N	902	-0-	-431	-0-	880	2	22	9	N	20					43

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2524	-0-	-80	-0-	312	1	2194	2	N	16					118
							18	9									
01	2524	N	2524	-0-	-0-	-0-	37	1	2459	2	N	25					143
							28	9									
02	2268	N	-0-	-0-	-2268	-0-					N	37					180
03	2511	N	2264	-0-	-247	-0-	2257	2	7	9	N	6	128	1			58
*04	2019	N	2019	-0-	-0-	-0-	2018	2	1	9	N	1					59
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	4061	-0-	-0-	-0-	312	1	3718	2	N	28					81
							31	9									
01	4154	X	4154	-0-	-0-	-0-	61	1	4046	2	N	43					124
							47	9									
02	3472	X	-0-	-0-	-3472	-0-					N	48					172
03	3844	X	3732	-0-	-112	-0-	3732	2			N	-0-					172
04	3720	X	3643	-0-	-77	-0-	3640	2	3	9	N	3					175
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					175

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-					50
01	1314	N	1314	-0-	-0-	-0-	19	1	1293	2	N	2					52
							2	9									
02	1232	N	-0-	-0-	-1232	-0-					N	3					55
03	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					58
*04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					105
*07	1151	N	1151	-0-	-0-	-0-	1077	2	74	9	N	67					172
*08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					172
*09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					172
*10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					172
*11	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					172
*12	1095	N	1095	-0-	-0-	-0-	1023	2	72	9	N	65					237
*01	1144	N	1144	-0-	-0-	-0-	1133	2	11	9	N	10	185	1			62
*02	1089	N	1089	-0-	-0-	-0-	988	2	101	9	N	92					154
*03	1085	N	957	-0-	-128	-0-	946	2	11	9	N	10					164
*04	1110	N	960	-0-	-150	-0-	937	2	23	9	N	21					185
*05	1366	N	1366	-0-	-0-	-0-	1364	2	2	9	N	2					187

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-	-0-	-0-	151	1	1209	2	N	16					75
							18	9									
01	1503	N	1503	-0-	-0-	-0-	22	1	1446	2	N	32					107
							35	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					112
03	1364	N	1256	-0-	-108	-0-	1232	2	24	9	N	22					134
*04	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					152
*07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					152
*08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					152
*09	870	N	800	-0-	-70	-0-	800	2			N	-0-					152
*10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					152
*11	780	N	748	-0-	-32	-0-	748	2			N	-0-					152
*12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					152
*01	868	N	712	-0-	-156	-0-	712	2			N	-0-					152
*02	700	N	634	-0-	-66	-0-	634	2			N	-0-					152
*03	744	N	691	-0-	-53	-0-	691	2			N	-0-					152
*04	690	N	666	-0-	-24	-0-	666	2			N	-0-					152
*05	864	N	864	-0-	-0-	-0-	842	2	22	9	N	20					172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2551	N	2551	-0-	-0-	-0-	2464	2	87	9	N	79					183
01	2396	N	2396	-0-	-0-	-0-	35	1	2359	2	N	2					185
							2	9									
02	1848	N	-0-	-0-	-1848	-0-					N	79					264
03	2811	N	2811	-0-	-0-	-0-	2461	2	350	9	N	318	286	1			296
*04	2316	N	2316	-0-	-0-	-0-	2277	2	39	9	N	35	182	1			149
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2201	-0-	-0-	-0-	2199	2	2	9	N	2					73
01	2046	N	1832	-0-	-214	-0-	27	1	1798	2	N	6					79
							7	9									
02	1400	N	-0-	-0-	-1400	-0-					N	43					122
03	2201	N	2200	-0-	-1	-0-	2200	2			N	-0-					122
*04	2411	N	2411	-0-	-0-	-0-	2364	2	47	9	N	43					165
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					173
01	2125	N	2125	-0-	-0-	-0-	31	1	2059	2	N	32					205
							35	9									
02	1848	N	-0-	-0-	-1848	-0-					N	50					255
03	2212	N	2212	-0-	-0-	-0-	2088	2	124	9	N	113	103	1			265
*04	1948	N	1948	-0-	-0-	-0-	1934	2	14	9	N	13					278
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3612	X	3612	-0-	-0-	-0-	312	1	3275	2	N	23					104
							25	9									
01	3220	X	3220	-0-	-0-	-0-	47	1	3153	2	N	18					122
							20	9									
02	2744	X	-0-	-0-	-2744	-0-					N	15					137
03	3197	X	3197	-0-	-0-	-0-	3169	2	28	9	N	25					162
04	2940	X	2817	-0-	-123	-0-	2813	2	4	9	N	4					166
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					166

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2294	-0-	-0-	-0-	2287	2	7	9	N	6					82
01	2201	N	2008	-0-	-193	-0-	29	1	1961	2	N	16					98
							18	9									
02	1988	N	-0-	-0-	-1988	-0-					N	142					240
03	3090	N	3090	-0-	-0-	-0-	2723	2	367	9	N	334	251	1			323
*04	2531	N	2531	-0-	-0-	-0-	2481	2	50	9	N	45	181	1			187
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5315	X	5315	-0-	-0-	-0-	312	1	4986	2	N	15					85
							17	9									
01	5211	X	5211	-0-	-0-	-0-	77	1	5119	2	N	14					99
							15	9									
02	4592	X	-0-	-0-	-4592	-0-					N	16					115
03	5084	X	4892	-0-	-192	-0-	4888	2	4	9	N	4					119
04	4920	X	4758	-0-	-162	-0-	4714	2	44	9	N	40					159
05	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					159

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					132
01	2452	N	2452	-0-	-0-	-0-	36	1	2414	2	N	2					134
							2	9									
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					134
03	2449	N	2230	-0-	-219	-0-	2230	2			N	-0-					134
*04	2205	N	2205	-0-	-0-	-0-	2202	2	3	9	N	3					137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2481	N	2481	-0-	-0-	-0-	161	1	2265	2	N	50					77
							55	9									
01	2520	N	2520	-0-	-0-	-0-	36	1	2427	2	N	52					129
							57	9									
02	2212	N	-0-	-0-	-2212	-0-					N	36					165
03	2449	N	2243	-0-	-206	-0-	2197	2	46	9	N	42					207
*04	2050	N	2050	-0-	-0-	-0-	2022	2	28	9	N	25					232
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2952	N	2952	-0-	-0-	-0-	312	1	2614	2	N	24					130
							26	9									
01	2824	N	2824	-0-	-0-	-0-	41	1	2752	2	N	28					158
							31	9									
02	2464	N	-0-	-0-	-2464	-0-					N	14					172
03	2883	N	2581	-0-	-302	-0-	2570	2	11	9	N	10					182
*04	2387	N	2387	-0-	-0-	-0-	2308	2	79	9	N	72					254
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					254

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	121	1	1024	2	N	7					73
							8	9									
01	1305	N	1305	-0-	-0-	-0-	19	1	1284	2	N	2					75
							2	9									
02	476	N	-0-	-0-	-476	-0-					N	3					78
03	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	N	24					102
*04	1371	N	1371	-0-	-0-	-0-	1341	2	30	9	N	27					129
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1780	N	1780	-0-	-0-	-0-	151	1	1629	2	N	-0-					21
01	1570	N	1570	-0-	-0-	-0-	23	1	1547	2	N	-0-	1	7			20
02	1568	N	-0-	-0-	-1568	-0-					N	-0-					20
03	1767	N	1578	-0-	-189	-0-	1578	2			N	-0-					20
*04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2450	-0-	-30	-0-	2441	2	9	9	N	8					106
01	2480	N	2465	-0-	-15	-0-	36	1	2407	2	N	20					126
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	33					159
03	2580	N	2580	-0-	-0-	-0-	2551	2	29	9	N	26					185
*04	2385	N	2385	-0-	-0-	-0-	2379	2	6	9	N	5					190
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2810	-0-	-104	-0-	2773	2	37	9	N	34					139
01	2883	N	2734	-0-	-149	-0-	40	1	2651	2	N	39					178
							43	9									
02	2268	N	-0-	-0-	-2268	-0-					N	35					213
03	2821	N	2635	-0-	-186	-0-	2599	2	36	9	N	33					246
*04	2486	N	2486	-0-	-0-	-0-	2458	2	28	9	N	25					271
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1475	-0-	-323	-0-	60	1	1408	2	N	6					103
							7	9									
01	1911	N	1911	-0-	-0-	-0-	28	1	1853	2	N	27					130
							30	9									
02	1624	N	-0-	-0-	-1624	-0-					N	5					135
03	1488	N	1377	-0-	-111	-0-	1375	2	2	9	N	2					137
*04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2419	N	2419	-0-	-0-	-0-	312	1	2089	2	N	16					121
							18	9									
01	2372	N	2372	-0-	-0-	-0-	35	1	2315	2	N	20					141
							22	9									
02	1960	N	-0-	-0-	-1960	-0-					N	15					156
03	2418	N	1926	-0-	-492	-0-	1905	2	21	9	N	19					175
*04	1795	N	1795	-0-	-0-	-0-	1781	2	14	9	N	13					188
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3736	X	3736	-0-	-0-	-0-	312	1	3396	2	N	25					191
							28	9									
01	3715	X	3715	-0-	-0-	-0-	54	1	3627	2	N	31					222
							34	9									
02	2772	X	-0-	-0-	-2772	-0-					N	23					245
03	3657	X	3657	-0-	-0-	-0-	3623	2	34	9	N	31	184	1			92
*04	3301	X	3301	-0-	-0-	-0-	3271	2	30	9	N	27					119
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1849	-0-	-42	-0-	1814	2	35	9	N	32					288
01	1891	N	1825	-0-	-66	-0-	26	1	1760	2	N	35	188	1			135
							39	9									
02	1680	N	-0-	-0-	-1680	-0-					N	35					170
03	1860	N	1820	-0-	-40	-0-	1776	2	44	9	N	40					210
*04	1680	N	1680	-0-	-0-	-0-	1672	2	8	9	N	7					217
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	878	-0-	-672	-0-	876	2	2	9	N	2					140
01	1147	N	1020	-0-	-127	-0-	15	1	1001	2	N	4					144
							4	9									
02	1064	N	-0-	-0-	-1064	-0-					N	63					207
03	1789	N	1789	-0-	-0-	-0-	1764	2	25	9	N	23					230
*04	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					239
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	4188	-0-	-28	-0-	312	1	3814	2	N	56	177	1			16
							62	9									
01	4185	X	3759	-0-	-426	-0-	56	1	3702	2	N	1					17
							1	9									
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					17
03	4433	X	3126	-0-	-1307	-0-	3125	2	1	9	N	1					18
04	4290	X	2783	-0-	-1507	-0-	2783	2			N	-0-					18
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					18

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	80	1	765	2	N	22					103
							24	9									
01	1109	N	1109	-0-	-0-	-0-	16	1	1052	2	N	37					140
							41	9									
02	672	N	-0-	-0-	-672	-0-					N	9					149
03	868	N	-0-	-0-	-868	-0-					N	1					150
*04	700	N	700	-0-	-0-	-0-	694	2	6	9	N	5					155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1908	N	1908	-0-	-0-	-0-	312	1	1596	2	N	-0-					48
01	1829	N	1829	-0-	-0-	-0-	27	1	1802	2	N	-0-					48
02	1764	N	-0-	-0-	-1764	-0-					N	25					73
03	1922	N	1623	-0-	-299	-0-	1588	2	35	9	N	32					105
*04	1517	N	1517	-0-	-0-	-0-	1489	2	28	9	N	25					130
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4408	X	4408	-0-	-0-	-0-	4328	2	80	9	N	73	176	1			112
*07	3960	X	3960	-0-	-0-	-0-	3927	2	33	9	N	30					142
*08	4064	X	4064	-0-	-0-	-0-	3969	2	95	9	N	86					228
*09	3627	X	3627	-0-	-0-	-0-	3605	2	22	9	N	20					248
*10	3185	X	3185	-0-	-0-	-0-	3157	2	28	9	N	25					273
*11	4264	X	4264	-0-	-0-	-0-	4249	2	15	9	N	14	189	1			98
*12	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					98
*01	4140	X	4140	-0-	-0-	-0-	4028	2	112	9	N	102					200
*02	3669	X	3669	-0-	-0-	-0-	3644	2	25	9	N	23					223
*03	3781	X	3781	-0-	-0-	-0-	3748	2	33	9	N	30	181	1			72
*04	3788	X	3788	-0-	-0-	-0-	3756	2	32	9	N	29					101
*05	3966	X	3966	-0-	-0-	-0-	3929	2	37	9	N	34					135

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2035	N	2035	-0-	-0-	-0-	343	1	1688	2	N	4	2	8			122
							4	9									
01	2234	N	2234	-0-	-0-	-0-	33	1	2184	2	N	15					137
							17	9									
02	1540	N	-0-	-0-	-1540	-0-					N	15					152
03	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					155
*04	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					102
*07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					102
*08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					102
*09	758	N	758	-0-	-0-	-0-	684	2	74	9	N	67					169
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					169
*11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					169
*12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					169
*01	682	N	479	-0-	-203	-0-	479	2			N	-0-					169
*02	700	N	332	-0-	-368	-0-	332	2			N	-0-					169
*03	682	N	667	-0-	-15	-0-	666	2	1	9	N	1					170
*04	743	N	743	-0-	-0-	-0-	692	2	51	9	N	46					216
*05	768	N	768	-0-	-0-	-0-	746	2	22	9	N	20	189	1			47

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2025	-0-	-424	-0-	2023	2	2	9	N	2					117
01	2274	N	2274	-0-	-0-	-0-	34	1	2238	2	N	2					119
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	51					170
03	2115	N	2115	-0-	-0-	-0-	2095	2	20	9	N	18	151	1			37
*04	1869	N	1869	-0-	-0-	-0-	1855	2	14	9	N	13					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2372	N	2372	-0-	-0-	-0-	312	1	2048	2	N	11					94
							12	9									
01	2508	N	2508	-0-	-0-	-0-	37	1	2454	2	N	15					109
							17	9									
02	1904	N	-0-	-0-	-1904	-0-					N	40					149
03	2270	N	2270	-0-	-0-	-0-	2247	2	23	9	N	21					170
*04	1758	N	1758	-0-	-0-	-0-	1750	2	8	9	N	7					177
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0-	-0-	312	1	831	2	N	3					61
							3	9									
01	817	N	817	-0-	-0-	-0-	12	1	804	2	N	1					62
							1	9									
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					62
03	1147	N	690	-0-	-457	-0-	690	2			N	-0-					62
*04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*07	0	N	-0-	-0-	-0-	-0-					N	70					127
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*12	0	N	-0-	-0-	-0-	-0-					N	60					187
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
*02	T. A.		-0-	-0-	-0-	-0-					N	13					200
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	6	186	1			20
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4365	X	4365	-0-	-0-	-0-	4277	2	88	9	N	80					210
01	4588	X	4213	-0-	-375	-0-	4156	2	57	9	N	52					262
02	4144	X	3642	-0-	-502	-0-	3642	2			N	-0-					262
03	4402	X	4109	-0-	-293	-0-	4048	2	61	9	N	55					317
04	4230	X	3888	-0-	-342	-0-	3865	2	23	9	N	21					338
05	4371	X	3763	-0-	-608	-0-	3691	2	72	9	N	65					403

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3568	X	3568	-0-	-0-	-0-	343	1	3166	2	N	54					173
							59	9									
01	3340	X	3340	-0-	-0-	-0-	49	1	3288	2	N	3					176
							3	9									
02	2968	X	-0-	-0-	-2968	-0-					N	18					194
03	3286	X	3072	-0-	-214	-0-	3061	2	11	9	N	10					204
04	3180	X	2696	-0-	-484	-0-	2696	2			N	-0-					204
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					204

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0-	-0-	312	1	1722	2	N	16					74
							18	9									
01	2160	N	2160	-0-	-0-	-0-	32	1	2125	2	N	3					77
							3	9									
02	1512	N	-0-	-0-	-1512	-0-					N	1					78
03	2046	N	1341	-0-	-705	-0-	1341	2			N	-0-					78
*04	1218	N	1218	-0-	-0-	-0-	1205	2	13	9	N	12					90
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4782	-0-	-550	-0-	4782	2			N	-0-					175
01	5332	X	4793	-0-	-539	-0-	4758	2	35	9	N	32					207
02	4732	X	4178	-0-	-554	-0-	4175	2	3	9	N	3					210
03	5022	X	4794	-0-	-228	-0-	4775	2	19	9	N	17					227
*04	4714	X	4714	-0-	-0-	-0-	4542	2	172	9	N	156	186	1			197
05	4805	X	4662	-0-	-143	-0-	4659	2	3	9	N	3					200

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2383	-0-	-345	-0-	2383	2			N	-0-					303
01	2666	X	2522	-0-	-144	-0-	2457	2	65	9	N	59					362
02	2380	X	2292	-0-	-88	-0-	2292	2			N	-0-					362
03	2635	X	2493	-0-	-142	-0-	2492	2	1	9	N	1					363
*04	2764	X	2764	-0-	-0-	-0-	2718	2	46	9	N	42					405
*05	2672	X	2672	-0-	-0-	-0-	2666	2	6	9	N	5					410

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3314	-0-	-3	-0-	3296	2	18	9	N	16					208
01	3069	X	3055	-0-	-14	-0-	3027	2	28	9	N	25					233
02	3052	X	2528	-0-	-524	-0-	2489	2	39	9	N	35					268
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					268
*04	3378	X	3378	-0-	-0-	-0-	3363	2	15	9	N	14					282
*05	3405	X	3405	-0-	-0-	-0-	3393	2	12	9	N	11					293

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-					163
01	3768	X	3768	-0-	-0-	-0-	3744	2	24	9	N	22					185
02	3248	X	3060	-0-	-188	-0-	3060	2			N	-0-					185
03	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					185
04	3660	X	3237	-0-	-423	-0-	3204	2	33	9	N	30					215
05	3782	X	3243	-0-	-539	-0-	3218	2	25	9	N	23					238

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1533	-0-	-79	-0-	1507	2	26	9	N	24					129
01	1488	N	1280	-0-	-208	-0-	19	1	1260	2	N	1					130
							1	9									
02	1260	N	-0-	-0-	-1260	-0-					N	2					132
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					132
*04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3903	X	3903	-0-	-0-	-0-	312	1	3589	2	N	2					117
							2	9									
01	3835	X	3835	-0-	-0-	-0-	56	1	3716	2	N	57					174
							63	9									
02	3360	X	-0-	-0-	-3360	-0-					N	11					185
03	3720	X	3658	-0-	-62	-0-	3654	2	4	9	N	4					189
04	3600	X	3402	-0-	-198	-0-	3382	2	20	9	N	18	184	1			23
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					23

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					162
01	2356	N	2080	-0-	-276	-0-	2080	2			N	-0-					162
02	1904	N	1900	-0-	-4	-0-	1900	2			N	-0-					162
03	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					162
*04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					162
*05	2187	N	2187	-0-	-0-	-0-	2167	2	20	9	N	18					180

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	192	1			207
01	1600	N	1600	-0-	-0-	-0-	1597	2	3	9	N	3					210
*02	1486	N	1486	-0-	-0-	-0-	1424	2	62	9	N	56					266
*03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					266
*04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-	183	1			83
*05	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					83

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3111	-0-	-640	-0-	3111	2			N	-0-					243
01	3689	X	2999	-0-	-690	-0-	2999	2			N	-0-					243
02	3276	X	2580	-0-	-696	-0-	2570	2	10	9	N	9					252
03	3441	X	3037	-0-	-404	-0-	3036	2	1	9	N	1					253
*04	3120	X	2777	-0-	-343	-0-	2771	2	6	9	N	5	185	1			73
05	3100	X	2776	-0-	-324	-0-	2776	2			N	-0-					73

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2218	N	2218	-0-	-0-	-0-	312	1	1892	2	N	13					249
							14	9									
01	2420	N	2420	-0-	-0-	-0-	35	1	2356	2	N	26	179	1			96
							29	9									
02	1344	N	-0-	-0-	-1344	-0-					N	12					108
03	1763	N	1763	-0-	-0-	-0-	1746	2	17	9	N	15					123
*04	1693	N	1693	-0-	-0-	-0-	1676	2	17	9	N	15					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1952	N	1952	-0-	-0-	-0-	1890	2	62	9	N	56					193
01	2325	N	1981	-0-	-344	-0-	1981	2			N	-0-					193
02	1736	N	1675	-0-	-61	-0-	1673	2	2	9	N	2					195
03	1953	N	1876	-0-	-77	-0-	1810	2	66	9	N	60					255
04	1920	N	1600	-0-	-320	-0-	1600	2			N	-0-	177	1			78
05	1860	N	1721	-0-	-139	-0-	1721	2			N	-0-					78

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					148
01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					148
03	1953	N	1857	-0-	-96	-0-	1857	2			N	-0-					148
*04	1933	N	1933	-0-	-0-	-0-	1898	2	35	9	N	32					180
05	1984	N	1976	-0-	-8	-0-	1943	2	33	9	N	30					210

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	N	1					213
01	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					213
02	1532	N	1532	-0-	-0-	-0-	1528	2	4	9	N	4					217
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					217
04	1590	N	1365	-0-	-225	-0-	1365	2			N	-0-					217
05	1705	N	1566	-0-	-139	-0-	1549	2	17	9	N	15					232

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1373	-0-	-0-	-0-	312	1	1061	2	N	-0-					75
01	1280	N	1280	-0-	-0-	-0-	19	1	1242	2	N	17					92
							19	9									
02	1232	N	-0-	-0-	-1232	-0-					N	8					100
03	1364	N	1129	-0-	-235	-0-	1110	2	19	9	N	17					117
*04	1025	N	1025	-0-	-0-	-0-	1012	2	13	9	N	12					129
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2661	-0-	-346	-0-	2584	2	77	9	N	70					237
01	3007	X	2705	-0-	-302	-0-	2705	2			N	-0-					237
02	2688	X	2328	-0-	-360	-0-	2328	2			N	-0-	187	1			50
03	2976	X	2334	-0-	-642	-0-	2334	2			N	-0-					50
04	2880	X	2322	-0-	-558	-0-	2322	2			N	-0-					50
05	2697	X	2403	-0-	-294	-0-	2379	2	24	9	N	22					72

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3100	-0-	-0-	-0-	3094	2	6	9	N	5					415
01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					415
02	3069	X	3069	-0-	-0-	-0-	3066	2	3	9	N	3					418
03	3721	X	3721	-0-	-0-	-0-	3658	2	63	9	N	57					475
*04	3389	X	3389	-0-	-0-	-0-	3363	2	26	9	N	24	181	1			318
*05	3439	X	3439	-0-	-0-	-0-	3385	2	54	9	N	49					367

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4303	-0-	-564	-0-	4215	2	88	9	N	80	194	1			323
01	4867	X	3998	-0-	-869	-0-	3998	2			N	-0-					323
02	4088	X	3753	-0-	-335	-0-	3753	2			N	-0-					323
03	4526	X	3730	-0-	-796	-0-	3730	2			N	-0-					323
04	4170	X	3611	-0-	-559	-0-	3607	2	4	9	N	4					327
05	4309	X	3558	-0-	-751	-0-	3552	2	6	9	N	5					332

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5197	X	5197	-0-	-0-	-0-	312	1	4823	2	N	56					117
							62	9									
01	5022	X	4713	-0-	-309	-0-	69	1	4593	2	N	46					163
							51	9									
02	4536	X	-0-	-0-	-4536	-0-					N	20					183
03	5022	X	4185	-0-	-837	-0-	4126	2	59	9	N	54					237
04	4860	X	4183	-0-	-677	-0-	4133	2	50	9	N	45	183	1			99
05	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					99

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7592	X	7592	-0-	-0-	-0-	7486	2	106	9	N	96	193	1			198
01	7508	X	7508	-0-	-0-	-0-	7436	2	72	9	N	65					263
02	6858	X	6858	-0-	-0-	-0-	6781	2	77	9	N	70					333
03	6988	X	6988	-0-	-0-	-0-	6880	2	108	9	N	98	369	1			62
*04	7243	X	7243	-0-	-0-	-0-	7176	2	67	9	N	61					123
*05	7074	X	7074	-0-	-0-	-0-	7074	2			N	-0-					123

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3406	X	3406	-0-	-0-	-0-	312	1	3071	2	N	21					163
							23	9									
01	3353	X	3353	-0-	-0-	-0-	49	1	3292	2	N	11					174
							12	9									
02	2352	X	-0-	-0-	-2352	-0-					N	17					191
03	2987	X	2987	-0-	-0-	-0-	2951	2	36	9	N	33					224
*04	2882	X	2882	-0-	-0-	-0-	2849	2	33	9	N	30	184	1			70
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					70

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					183
*07	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					183
*08	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					183
*09	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					183
*10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					183
*11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					183
*12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					183
*01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					183
*02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					183
*03	2487	N	2487	-0-	-0-	-0-	2468	2	19	9	N	17					200
*04	2259	N	2259	-0-	-0-	-0-	2242	2	17	9	N	15					215
*05	2238	N	2238	-0-	-0-	-0-	2213	2	25	9	N	23	183	1			55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4945	X	4945	-0-	-0-	-0-	468	1	4437	2	N	36					99
							40	9									
01	4712	X	4466	-0-	-246	-0-	66	1	4390	2	N	9					108
							10	9									
02	4284	X	-0-	-0-	-4284	-0-					N	11					119
03	4743	X	4409	-0-	-334	-0-	4363	2	46	9	N	42					161
04	4590	X	3907	-0-	-683	-0-	3806	2	101	9	N	92	176	1			77
05	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					77

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1305	N	1305	-0-	-0-	-0-	1288	2	17	9	N	15					135
01	1487	N	1487	-0-	-0-	-0-	1485	2	2	9	N	2					137
02	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					190
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					190
04	1410	N	1340	-0-	-70	-0-	1340	2			N	-0-					190
05	1457	N	1384	-0-	-73	-0-	1371	2	13	9	N	12					202

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5345	X	5345	-0-	-0-	-0-	312	1	4938	2	N	86					217
							95	9									
01	4899	X	4899	-0-	-0-	-0-	71	1	4765	2	N	57	185	1			89
							63	9									
02	4312	X	-0-	-0-	-4312	-0-					N	30					119
03	4774	X	4140	-0-	-634	-0-	4062	2	78	9	N	71					190
04	4620	X	3843	-0-	-777	-0-	3736	2	107	9	N	97	185	1			102
05	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					102

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4504	X	4504	-0-	-0-	-0-	4473	2	31	9	N	28					182
01	4813	X	4813	-0-	-0-	-0-	69	1	4623	2	N	110	189	1			103
							121	9									
02	3808	X	-0-	-0-	-3808	-0-					N	23					126
03	4563	X	4563	-0-	-0-	-0-	4524	2	39	9	N	35					161
*04	4102	X	4102	-0-	-0-	-0-	4063	2	39	9	N	35					196
05	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					196

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4124	X	4124	-0-	-0-	-0-	4089	2	35	9	N	32					185
01	3192	X	3192	-0-	-0-	-0-	47	1	3109	2	N	33	175	1			43
							36	9									
02	2492	X	-0-	-0-	-2492	-0-					N	35					78
03	2983	X	2983	-0-	-0-	-0-	2953	2	30	9	N	27					105
04	2670	X	2106	-0-	-564	-0-	2105	2	1	9	N	1					106
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					106

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4343	X	4343	-0-	-0-	-0-	4220	2	123	9	N	112					162
*07	4495	X	4443	-0-	-52	-0-	4443	2			N	-0-					162
*08	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					162
*09	8021	X	8021	-0-	-0-	-0-	7853	2	168	9	N	153	188	1			127
*10	6940	X	6940	-0-	-0-	-0-	6895	2	45	9	N	41					168
*11	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					168
*12	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					168
*01	8277	X	5750	-0-	-2527	-0-	5750	2			N	-0-					168
*02	7476	X	5574	-0-	-1902	-0-	5474	2	100	9	N	91					259
*03	6944	X	6253	-0-	-691	-0-	6196	2	57	9	N	52					311
*04	6189	X	6189	-0-	-0-	-0-	6097	2	92	9	N	84	180	1			215
*05	6203	X	6203	-0-	-0-	-0-	6123	2	80	9	N	73					288

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	6114	-0-	-24	-0-	292	1	5796	2	N	24					92
							26	9									
01	6138	X	6063	-0-	-75	-0-	89	1	5938	2	N	33					125
							36	9									
02	5544	X	-0-	-0-	-5544	-0-					N	32					157
03	6107	X	5956	-0-	-151	-0-	5842	2	114	9	N	104					261
04	5910	X	5679	-0-	-231	-0-	5642	2	37	9	N	34	175	1			120
05	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					120

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3919	X	3919	-0-	-0-	-0-	312	1	3501	2	N	96					145
							106	9									
01	3593	X	3593	-0-	-0-	-0-	52	1	3442	2	N	90	158	1			77
							99	9									
02	3192	X	-0-	-0-	-3192	-0-					N	92					169
03	3534	X	3256	-0-	-278	-0-	3025	2	231	9	N	210	139	1			240
*04	3548	X	3548	-0-	-0-	-0-	3424	2	124	9	N	113	181	1			172
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					172

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7299	-0-	-1133	-0-	7230	2	69	9	N	63	193	1			210
01	8339	X	7138	-0-	-1201	-0-	7050	2	88	9	N	80					290
02	7308	X	6251	-0-	-1057	-0-	6141	2	110	9	N	100					390
03	7781	X	6783	-0-	-998	-0-	6685	2	98	9	N	89	184	1			295
04	7320	X	6429	-0-	-891	-0-	6393	2	36	9	N	33					328
05	7285	X	6463	-0-	-822	-0-	6420	2	43	9	N	39					367

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4253	X	4253	-0-	-0-	-0-	4192	2	61	9	N	55					258
*07	4289	X	4289	-0-	-0-	-0-	4206	2	83	9	N	75	186	1			147
*08	4991	X	4063	-0-	-928	-0-	4063	2			N	-0-					147
*09	4830	X	3903	-0-	-927	-0-	3847	2	56	9	N	51					198
*10	4619	X	3961	-0-	-658	-0-	3897	2	64	9	N	58	188	1			68
*11	4260	X	4036	-0-	-224	-0-	4036	2			N	-0-					68
*12	4278	X	4191	-0-	-87	-0-	4106	2	85	9	N	77					145
*01	4061	X	2570	-0-	-1491	-0-	2570	2			N	-0-					145
*02	3780	X	2797	-0-	-983	-0-	2705	2	92	9	N	84	159	1			70
*03	4185	X	3988	-0-	-197	-0-	3936	2	52	9	N	47					117
*04	4050	X	3575	-0-	-475	-0-	3533	2	42	9	N	38					155
05	4185	X	3592	-0-	-593	-0-	3560	2	32	9	N	29	84	1			100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					93
01	2481	N	2481	-0-	-0-	-0-	37	1	2437	2	N	6					99
							7	9									
02	2156	N	-0-	-0-	-2156	-0-					N	55					154
03	2577	N	2577	-0-	-0-	-0-	2558	2	19	9	N	17					171
*04	2237	N	2237	-0-	-0-	-0-	2219	2	18	9	N	16					187
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					440
01	3317	X	3251	-0-	-66	-0-	3179	2	72	9	N	65					505
02	3291	X	3291	-0-	-0-	-0-	3274	2	17	9	N	15	392	1			128
03	3957	X	3957	-0-	-0-	-0-	3867	2	90	9	N	82					210
*04	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					210
*05	3434	X	3434	-0-	-0-	-0-	3423	2	11	9	N	10					220

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2764	X	2764	-0-	-0-	-0-	312	1	2435	2	N	15					146
							17	9									
01	2604	X	2298	-0-	-306	-0-	34	1	2253	2	N	10					156
							11	9									
02	2352	X	-0-	-0-	-2352	-0-					N	19					175
03	3501	X	3501	-0-	-0-	-0-	3468	2	33	9	N	30					205
*04	3110	X	3110	-0-	-0-	-0-	3085	2	25	9	N	23	179	1			49
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					49

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3368	-0-	-600	-0-	3362	2	6	9	N	5					552
01	3813	X	3131	-0-	-682	-0-	3037	2	94	9	N	85					637
02	3444	X	1620	-0-	-1824	-0-	1620	2			N	-0-					637
03	3689	X	2267	-0-	-1422	-0-	2264	2	3	9	N	3					640
04	3570	X	3290	-0-	-280	-0-	3269	2	21	9	N	19	182	1			477
05	3379	X	3368	-0-	-11	-0-	3274	2	94	9	N	85					562

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3396	-0-	-231	-0-	312	1	3042	2	N	38					183
							42	9									
01	3627	X	3192	-0-	-435	-0-	47	1	3122	2	N	21					204
							23	9									
02	2688	X	-0-	-0-	-2688	-0-					N	54	196	1			62
03	3410	X	2826	-0-	-584	-0-	2787	2	39	9	N	35					97
04	3300	X	2706	-0-	-594	-0-	2631	2	75	9	N	68					165
05	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					165

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2218	-0-	-1285	-0-	2174	2	44	9	N	40					295
01	2325	X	2143	-0-	-182	-0-	2088	2	55	9	N	50					345
02	2100	X	1934	-0-	-166	-0-	1835	2	99	9	N	90					435
03	2263	X	2018	-0-	-245	-0-	2012	2	6	9	N	5					440
*04	2190	X	1967	-0-	-223	-0-	1950	2	17	9	N	15	181	1			274
05	2232	X	1947	-0-	-285	-0-	1933	2	14	9	N	13					287

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4030	X	3727	-0-	-303	-0-	3694	2	33	9	N	30					287
01	4030	X	3557	-0-	-473	-0-	3537	2	20	9	N	18					305
02	3584	X	3225	-0-	-359	-0-	3203	2	22	9	N	20					325
03	3844	X	3561	-0-	-283	-0-	3500	2	61	9	N	55					380
04	3690	X	3346	-0-	-344	-0-	3335	2	11	9	N	10					390
05	3720	X	3394	-0-	-326	-0-	3374	2	20	9	N	18					408

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	2108	N	2083	-0-	-25	-0-	2069	2	14	9	N	13					149
01	2047	N	2047	-0-	-0-	-0-	30	1	2000	2	N	15					164
							17	9									
02	1736	N	-0-	-0-	-1736	-0-					N	20					184
03	2077	N	1962	-0-	-115	-0-	1951	2	11	9	N	10					194
*04	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4588	X	3897	-0-	-691	-0-	3861	2	36	9	N	33					375
01	4557	X	3618	-0-	-939	-0-	3610	2	8	9	N	7					382
02	3976	X	3190	-0-	-786	-0-	3181	2	9	9	N	8					390
03	4247	X	3659	-0-	-588	-0-	3659	2			N	-0-					390
04	3990	X	3753	-0-	-237	-0-	3722	2	31	9	N	28	181	1			237
05	3906	X	3353	-0-	-553	-0-	3269	2	84	9	N	76					313

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*06	5558	X	5558	-0-	-0-	-0-	5391	2	167	9	N	152					197
*07	6719	X	6719	-0-	-0-	-0-	6719	2			N	-0-					197
*08	6681	X	6681	-0-	-0-	-0-	6617	2	64	9	N	58	187	1			68
*09	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					68
*10	5301	X	3934	-0-	-1367	-0-	3934	2			N	-0-					68
*11	5130	X	3530	-0-	-1600	-0-	3530	2			N	-0-					68
*12	6727	X	3491	-0-	-3236	-0-	3392	2	99	9	N	90					158
*01	6696	X	2691	-0-	-4005	-0-	2691	2			N	-0-					158
*02	5180	X	2262	-0-	-2918	-0-	2258	2	4	9	N	4					162
*03	3937	X	2308	-0-	-1629	-0-	2305	2	3	9	N	3					165
*04	4181	X	4181	-0-	-0-	-0-	4177	2	4	9	N	4					169
*05	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					169

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	3844	X	3583	-0-	-261	-0-	3559	2	24	9	N	22					126
01	3844	X	3198	-0-	-646	-0-	47	1	3123	2	N	25					151
							28	9									
02	3416	X	-0-	-0-	-3416	-0-					N	77					228
03	3814	X	3814	-0-	-0-	-0-	3486	2	328	9	N	298	242	1			284
04	3570	X	3254	-0-	-316	-0-	3210	2	44	9	N	40	182	1			142
05	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					142

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23188	X	20902	-0-	-2286	-0-	780	1	19852	2	N	245	371	1			145
							270	9									
01	23188	X	18312	-0-	-4876	-0-	269	1	17958	2	N	77					222
							85	9									
02	20944	X	-0-	-0-	-20944	-0-					N	68	188	1			102
03	22134	X	18677	-0-	-3457	-0-	18405	2	272	9	N	247					349
04	21030	X	17500	-0-	-3530	-0-	17234	2	266	9	N	242	356	1			235
05	20894	X	NO RPT	-0-	-20894	-0-					N	NO RPT					235

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3631	X	3631	-0-	-0-	-0-	3617	2	14	9	N	13					395
01	3541	X	3541	-0-	-0-	-0-	3527	2	14	9	N	13					408
02	3243	X	3243	-0-	-0-	-0-	3208	2	35	9	N	32					440
03	3534	X	3423	-0-	-111	-0-	3281	2	142	9	N	129	184	1			385
04	3420	X	3237	-0-	-183	-0-	3237	2			N	-0-					385
05	3534	X	3414	-0-	-120	-0-	3364	2	50	9	N	45					430

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4180	X	4180	-0-	-0-	-0-	312	1	3782	2	N	78					217
							86	9									
01	4191	X	4191	-0-	-0-	-0-	61	1	4095	2	N	32	190	1			59
							35	9									
02	3248	X	-0-	-0-	-3248	-0-					N	22					81
03	3994	X	3994	-0-	-0-	-0-	3951	2	43	9	N	39					120
*04	3562	X	3562	-0-	-0-	-0-	3529	2	33	9	N	30					150
05	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					150

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19840	X	14150	-0-	-5690	-0-	1225	1	12715	2	N	191	182	1	1	8	144
							210	9									
01	20724	X	20724	-0-	-0-	-0-	301	1	20090	2	N	303	188	1			259
							333	9									
02	9184	X	-0-	-0-	-9184	-0-					N	211	196	1			274
03	16923	X	16923	-0-	-0-	-0-	16623	2	300	9	N	273	368	1			179
*04	15183	X	15183	-0-	-0-	-0-	14930	2	253	9	N	230	186	1			223
05	19840	X	NO RPT	-0-	-19840	-0-					N	NO RPT					223

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2755	N	2755	-0-	-0-	-0-	31	1	2659	2	N	59					100
							65	9									
01	2692	N	2692	-0-	-0-	-0-	39	1	2622	2	N	28					128
							31	9									
02	2072	N	-0-	-0-	-2072	-0-					N	27					155
03	2759	N	2637	-0-	-122	-0-	2600	2	37	9	N	34					189
*04	2469	N	2469	-0-	-0-	-0-	2448	2	21	9	N	19					208
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18042	X	14737	-0-	-3305	-0-	237	1	14304	2	N	178	197	1			164
							196	9									
01	18042	X	17340	-0-	-702	-0-	253	1	16879	2	N	189	194	1			159
							208	9									
02	16296	X	-0-	-0-	-16296	-0-					N	140	185	1			114
03	17484	X	13296	-0-	-4188	-0-	13117	2	179	9	N	163					277
*04	15595	X	15595	-0-	-0-	-0-	15322	2	273	9	N	248	179	1			346
05	17329	X	NO RPT	-0-	-17329	-0-					N	NO RPT					346

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

*06	4200	X	4200	-0-	-0-	-0-	4115	2	85	9	N	77					152
*07	4291	X	4291	-0-	-0-	-0-	4222	2	69	9	N	63					215
*08	4211	X	4211	-0-	-0-	-0-	4167	2	44	9	N	40	177	1			78
*09	4200	X	3962	-0-	-238	-0-	3890	2	72	9	N	65					143
*10	4340	X	3937	-0-	-403	-0-	3937	2			N	-0-					143
*11	4200	X	3872	-0-	-328	-0-	3782	2	90	9	N	82					225
*12	4278	X	3819	-0-	-459	-0-	3784	2	35	9	N	32	184	1			73
*01	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					73
*02	3696	X	3346	-0-	-350	-0-	3323	2	23	9	N	21					94
*03	3999	X	3375	-0-	-624	-0-	3309	2	66	9	N	60					154
*04	3870	X	3001	-0-	-869	-0-	2968	2	33	9	N	30					184
05	3844	X	3748	-0-	-96	-0-	3687	2	61	9	N	55	185	1			54

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

12	4991	X	3802	-0-	-1189	-0-	3791	2	11	9	N	10					368
01	4991	X	4222	-0-	-769	-0-	4218	2	4	9	N	4					372
02	4368	X	3406	-0-	-962	-0-	3386	2	20	9	N	18	197	1			193
03	4681	X	4581	-0-	-100	-0-	4579	2	2	9	N	2					195
*04	4498	X	4498	-0-	-0-	-0-	4253	2	245	9	N	223	181	1			237
*05	4247	X	4247	-0-	-0-	-0-	4240	2	7	9	N	6					243

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

12	24180	X	22214	-0-	-1966	-0-	1808	1	20010	2	N	360	392	1			145
							396	9									
01	24180	X	21675	-0-	-2505	-0-	315	1	21015	2	N	314	375	1			84
							345	9									
02	21840	X	-0-	-0-	-21840	-0-					N	289	178	1			195
03	23839	X	19093	-0-	-4746	-0-	18781	2	312	9	N	284	222	1			257
04	22350	X	17647	-0-	-4703	-0-	17366	2	281	9	N	255	62	1			450
05	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					450

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

12	6324	X	5748	-0-	-576	-0-	5683	2	65	9	N	59					177
01	6324	X	5640	-0-	-684	-0-	5573	2	67	9	N	61					238
02	5320	X	4870	-0-	-450	-0-	4859	2	11	9	N	10	190	1			58
03	6294	X	6294	-0-	-0-	-0-	6174	2	120	9	N	109					167
*04	6070	X	6070	-0-	-0-	-0-	5973	2	97	9	N	88					255
*05	5793	X	5793	-0-	-0-	-0-	5785	2	8	9	N	7					262

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4163	-0-	-332	-0-	4156	2	7	9	N	6	181	1			303
01	4495	X	4096	-0-	-399	-0-	4094	2	2	9	N	2					305
02	3920	X	3611	-0-	-309	-0-	3611	2			N	-0-					305
03	4340	X	3722	-0-	-618	-0-	3722	2			N	-0-					305
04	4200	X	3834	-0-	-366	-0-	3788	2	46	9	N	42					347
05	4154	X	3762	-0-	-392	-0-	3762	2			N	-0-					347

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7857	X	7857	-0-	-0-	-0-	7800	2	57	9	N	52					247
01	7978	X	7978	-0-	-0-	-0-	7960	2	18	9	N	16					263
02	6160	X	5830	-0-	-330	-0-	5817	2	13	9	N	12					275
03	6914	X	6914	-0-	-0-	-0-	6908	2	6	9	N	5	187	1			93
04	6600	X	6140	-0-	-460	-0-	6085	2	55	9	N	50					143
05	6820	X	5951	-0-	-869	-0-	5951	2			N	-0-					143

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3357	-0-	-518	-0-	3357	2			N	-0-					175
01	3565	X	3303	-0-	-262	-0-	3303	2			N	-0-					175
02	2962	X	2962	-0-	-0-	-0-	2921	2	41	9	N	37					212
03	3348	X	3270	-0-	-78	-0-	3269	2	1	9	N	1					213
04	3240	X	3193	-0-	-47	-0-	3193	2			N	-0-					213
05	3348	X	3190	-0-	-158	-0-	3184	2	6	9	N	5					218

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	6565	-0-	-968	-0-	6531	2	34	9	N	31	190	1			248
01	7533	X	6463	-0-	-1070	-0-	6371	2	92	9	N	84					332
02	6384	X	5812	-0-	-572	-0-	5736	2	76	9	N	69	176	1			225
03	6913	X	6392	-0-	-521	-0-	6273	2	119	9	N	108					333
04	6510	X	6107	-0-	-403	-0-	6020	2	87	9	N	79					412
05	6572	X	6110	-0-	-462	-0-	6065	2	45	9	N	41					453

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7219	-0-	7219	7219	7201	2	18	9	N	16					303
01	DLQ G-10		7128	-0-	7128	14347	7051	2	77	9	N	70					373
02	20654	X	6307	-0-	-14347	-0-	6246	2	61	9	N	55	185	1			243
03	6920	X	6920	-0-	-0-	-0-	6797	2	123	9	N	112					355
*04	6850	X	6427	-0-	-423	-0-	6424	2	3	9	N	3	183	1			175
05	7068	X	6336	-0-	-732	-0-	6250	2	86	9	N	78					253

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4667	-0-	4667	4667	4622	2	45	9	N	41					243
01	DLQ G-10		3816	-0-	3816	8483	3770	2	46	9	N	42	180	1			105
02	13448	X	4965	-0-	-8483	-0-	4959	2	6	9	N	5					110
03	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					110
*04	5324	X	5324	-0-	-0-	-0-	5310	2	14	9	N	13					123
05	5487	X	5404	-0-	-83	-0-	5361	2	43	9	N	39					162

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3070	-0-	3070	3070	3068	2	2	9	N	2					415
01	DLQ G-10		3151	-0-	3151	6221	3131	2	20	9	N	18					433
*02	9159	X	2938	-0-	-6221	-0-	2936	2	2	9	N	2					435
*03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					435
*04	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					435
*05	3429	X	3429	-0-	-0-	-0-	3427	2	2	9	N	2	182	1			255

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43617	X	39017	-0-	-4600	-0-	468	1	37761	2	N	716	770	1			322
							788	9									
01	43617	X	37548	-0-	-6069	-0-	543	1	36224	2	N	710	567	1			465
							781	9									
02	39396	X	-0-	-0-	-39396	-0-					N	567	556	1			476
03	42191	X	34404	-0-	-7787	-0-	33668	2	736	9	N	669	734	1			411
04	39510	X	32031	-0-	-7479	-0-	31411	2	620	9	N	564	552	1			423
05	39029	X	NO RPT	-0-	-39029	-0-					N	NO RPT					423

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		16468	-0-	16468	16468	16182	2	286	9	N	260	195	1			715
01	DLQ G-10		15957	-0-	15957	32425	15905	2	52	9	N	47					762
02	45970	X	13545	-0-	-32425	-0-	13077	2	468	9	N	425	572	1			615
03	12393	X	12393	-0-	-0-	-0-	12249	2	144	9	N	131	189	1			557
*04	17460	X	16124	-0-	-1336	-0-	15495	2	629	9	N	572	548	1			581
05	16461	X	14390	-0-	-2071	-0-	14259	2	131	9	N	119					700

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37293	X	32547	-0-	-4746	-0-	748	1	31168	2	N	574	573	1			219
							631	9									
01	37293	X	31928	-0-	-5365	-0-	466	1	31090	2	N	338	380	1			177
							372	9									
02	32816	X	-0-	-0-	-32816	-0-					N	694	555	1			316
03	34534	X	30265	-0-	-4269	-0-	29659	2	606	9	N	551	544	1			323
04	33210	X	27365	-0-	-5845	-0-	26873	2	492	9	N	447	357	1			413
05	32550	X	NO RPT	-0-	-32550	-0-					N	NO RPT					413

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55707	X	47565	-0-	-8142	-0-	748	1	46159	2	N	598	586	1			257
							658	9									
01	55707	X	47695	-0-	-8012	-0-	696	1	46387	2	N	556	579	1			234
							612	9									
02	49952	X	-0-	-0-	-49952	-0-					N	443	386	1			291
03	51894	X	42419	-0-	-9475	-0-	41775	2	644	9	N	585	381	1			495
04	48450	X	39334	-0-	-9116	-0-	38792	2	542	9	N	493	733	1			255
05	47709	X	NO RPT	-0-	-47709	-0-					N	NO RPT					255

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		16304	-0-	16304	16304	16304	2			N	-0-					42
01	DLQ G-10		14068	-0-	14068	30372	14068	2			N	-0-					42
02	42352	X	11980	-0-	-30372	-0-	11980	2			N	-0-					42
03	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					42
04	15780	X	13660	-0-	-2120	-0-	13660	2			N	-0-					42
05	16306	X	12715	-0-	-3591	-0-	12715	2			N	-0-					42

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14539	X	14346	-0-	-193	-0-	488	1	13627	2	N	210	370	1			87
							231	9									
01	14539	X	14088	-0-	-451	-0-	206	1	13739	2	N	130					217
							143	9									
02	13132	X	-0-	-0-	-13132	-0-					N	152	194	1			175
03	14539	X	13402	-0-	-1137	-0-	13216	2	186	9	N	169	189	1			155
04	14070	X	12718	-0-	-1352	-0-	12512	2	206	9	N	187	183	1			159
05	14353	X	NO RPT	-0-	-14353	-0-					N	NO RPT					159

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	R	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	527	#	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	570	#	373	-0-	-197	-0-	373	2			N	-0-					-0-
05	651	#	46	-0-	-605	-0-	46	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	938	-0-	-85	-0-	938	3			N	-0-					56
01	1023	N	634	-0-	-389	-0-	634	3			N	-0-					56
02	952	N	705	-0-	-247	-0-	705	3			N	-0-					56
03	930	N	846	-0-	-84	-0-	846	3			N	-0-					56
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56
*05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1020	N	908	-0-	-112	-0-	908	2			N	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	56	1	161	2	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	62	1	127	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	38	1	69	2	N	-0-					-0-
03	217	N	126	-0-	-91	-0-	62	1	64	2	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	60	1	57	2	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	62	1	63	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					38
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					38
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					38
*04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					38
*05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	896	N	862	-0-	-34	-0-	862	2			N	-0-					-0-
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3274	-0-	-74	-0-	267	1	3007	2	Y	-0-					-0-
01	3472	X	3442	-0-	-30	-0-	279	1	3163	2	Y	-0-					-0-
02	3136	X	3067	-0-	-69	-0-	252	1	2815	2	Y	-0-					-0-
03	3348	X	3321	-0-	-27	-0-	279	1	3042	2	Y	-0-					-0-
04	3330	X	3209	-0-	-121	-0-	270	1	2939	2	Y	-0-					-0-
05	3441	X	3430	-0-	-11	-0-	277	1	3153	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	480	-0-	-78	-0-	480	2			N	-0-					81
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					81
02	476	N	-0-	-0-	-476	-0-					N	-0-					81
03	465	N	8	-0-	-457	-0-	2	2	6	9	N	5					86
04	540	N	7	-0-	-533	-0-	7	2			N	-0-					86
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					86

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1913	N	1913	-0-	-0-	-0-	1905	2	8	9	N	7					72
01	1920	N	1920	-0-	-0-	-0-	1917	2	3	9	N	3					75
02	1592	N	1592	-0-	-0-	-0-	1573	2	19	9	N	17					92
03	1922	N	-0-	-0-	-1922	-0-					N	8					100
04	1860	N	1850	-0-	-10	-0-	1842	2	8	9	N	7					107
*05	1871	N	1871	-0-	-0-	-0-	1865	2	6	9	N	5					112

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

12	2232	N	1191	-0-	-1041	-0-	1191	3			N	-0-					-0-
01	1860	N	1214	-0-	-646	-0-	1214	3			N	-0-					-0-
02	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
04	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
05	2697	N	2533	-0-	-164	-0-	2533	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

12	868	N	259	-0-	-609	-0-	259	2			N	-0-					154
01	868	N	367	-0-	-501	-0-	367	2			N	-0-					154
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					154
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					154
*04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					154
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

12	310	N	297	-0-	-13	-0-	10	1	287	2	N	-0-					85
01	310	N	214	-0-	-96	-0-	10	1	204	2	N	-0-					85
02	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					85
03	310	N	309	-0-	-1	-0-	10	1	299	2	N	-0-					85
04	377	N	377	-0-	-0-	-0-	10	1	367	2	N	-0-					85
*05	329	N	329	-0-	-0-	-0-	10	1	319	2	N	-0-					85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	637	-0-	-138	-0-	310	1	327	2	N	-0-			68
01	713	N	711	-0-	-2	-0-	310	1	401	3	N	-0-			68
02	745	N	745	-0-	-0-	-0-	280	1	465	2	N	-0-			68
03	707	N	707	-0-	-0-	-0-	279	1	428	3	N	-0-			68
04	690	N	467	-0-	-223	-0-	467	3			N	-0-			68
05	837	N	445	-0-	-392	-0-	445	3			N	-0-			68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

12	991	N	991	-0-	-0-	-0-	310	1	681	2	N	-0-			127
01	967	N	967	-0-	-0-	-0-	310	1	657	2	N	-0-			127
02	1008	N	902	-0-	-106	-0-	280	1	622	2	N	-0-			127
03	992	N	926	-0-	-66	-0-	279	1	647	2	N	-0-			127
04	930	N	704	-0-	-226	-0-	704	2			N	-0-			127
05	992	N	729	-0-	-263	-0-	729	2			N	-0-			127

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-			-0-
01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-			-0-
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-			-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-			-0-
04	1680	N	1482	-0-	-198	-0-	1482	2			N	-0-			-0-
05	2077	N	1670	-0-	-407	-0-	1670	2			N	-0-			-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

12	713	N	670	-0-	-43	-0-	10	1	660	2	N	-0-			62
01	713	N	651	-0-	-62	-0-	10	1	641	2	N	-0-			62
02	616	N	534	-0-	-82	-0-	10	1	524	2	N	-0-			62
03	682	N	617	-0-	-65	-0-	10	1	607	2	N	-0-			62
04	630	N	592	-0-	-38	-0-	10	1	582	2	N	-0-			62
*05	599	N	599	-0-	-0-	-0-	10	1	589	2	N	-0-			62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

*10	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-			-0-
11	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-			-0-
12	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-			-0-
*01	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-			-0-
*02	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-			-0-
*03	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-			-0-
*04	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-			-0-
*05	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-			-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	#	4221	-0-	-57	-0-	4221	2			N	-0-					-0-
01	4278	#	4158	-0-	-120	-0-	4158	2			N	-0-					-0-
02	3808	#	3778	-0-	-30	-0-	3778	2			N	-0-					-0-
03	4278	#	3810	-0-	-468	-0-	3810	2			N	-0-					-0-
*04	4140	#	4053	-0-	-87	-0-	4053	2			N	-0-					-0-
*05	4216	#	4064	-0-	-152	-0-	4064	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					77
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					77
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					77
*04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

BIG TIMBER CREEK (CHEROKEE) //CONT.// 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2444	N	2444	-0-	-0-	-0-	108	1 2 4	2334	3	N	-0-					35
01	2742	N	2742	-0-	-0-	-0-	137	1 1 4	2604	3	N	-0-					35
02	2464	N	2464	-0-	-0-	-0-	148	1 2 4	2314	3	N	-0-					35
03	2595	N	2595	-0-	-0-	-0-	91	1 1 4	2503	3	N	-0-					35
04	2608	N	2608	-0-	-0-	-0-	138	1 2 4	2468	3	N	-0-					35
*05	2749	N	2749	-0-	-0-	-0-	157	1 2 4	2590	3	N	-0-					35

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
04	1740	N	1518	-0-	-222	-0-	1518	3			N	-0-					-0-
05	1705	N	1337	-0-	-368	-0-	1337	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	105	-0-	105	105	105	3			N	-0-					-0-
*07	0	W	107	-0-	107	212	107	3			N	-0-					-0-
*08	0	W	104	-0-	104	316	104	3			N	-0-					-0-
*09	0	W	102	-0-	102	418	102	3			N	-0-					-0-
*10	0	W	104	-0-	104	522	104	3			N	-0-					-0-
*11	0	W	96	-0-	96	618	96	3			N	-0-					-0-
*12	0	W	95	-0-	95	713	95	3			N	-0-					-0-
*01	0	W	93	-0-	93	806	93	3			N	-0-					-0-
*02	0	W	83	-0-	83	889	83	3			N	-0-					-0-
*03	0	W	90	-0-	90	979	87	3	3	9	N	3					3
*04	0	W	69	-0-	69	1048	69	3			N	-0-	3	5			-0-
05	0	W	73	-0-	73	1121	73	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					312
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					312
02	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					312
03	2976	X	2521	-0-	-455	-0-	2521	2			N	-0-					312
04	2880	X	2633	-0-	-247	-0-	2633	2			N	-0-					312
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					583
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					583
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					583
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					583
04	540	N	517	-0-	-23	-0-	517	2			N	-0-					583
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					583

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
05	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	594	-0-	-26	-0-	31	1	563	2	N	-0-					17
01	713	#	434	-0-	-279	-0-	25	1	409	2	N	-0-					17
02	913	R	913	-0-	-0-	-0-	26	1	887	2	N	-0-					17
03	744	#	496	-0-	-248	-0-	30	1	466	2	N	-0-					17
04	720	#	667	-0-	-53	-0-	30	1	527	2	N	100					117
							110	9									
05	1023	#	171	-0-	-852	-0-	31	1	109	2	N	28					145
							31	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					165
01	868	N	689	-0-	-179	-0-	689	2			N	-0-					165
02	756	N	568	-0-	-188	-0-	568	2			N	-0-					165
03	775	N	771	-0-	-4	-0-	771	2			N	-0-					165
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					165
*05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	1039	-0-	-15	-0-	15	1	1024	2	N	-0-					8
01	974	R	974	-0-	-0-	-0-	19	1	955	2	N	-0-					8
02	924	#	903	-0-	-21	-0-	19	1	884	2	N	-0-					8
03	1054	#	1006	-0-	-48	-0-	25	1	981	2	N	-0-					8
04	1051	R	1051	-0-	-0-	-0-	30	1	1021	2	N	-0-					8
*05	1094	R	1094	-0-	-0-	-0-	35	1	1059	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

12	713	N	98	-0-	-615	-0-	36	1	62	2	N	-0-					55
01	359	N	359	-0-	-0-	-0-	20	1	339	2	N	-0-					55
02	851	N	851	-0-	-0-	-0-	44	1	807	2	N	-0-					55
03	816	N	816	-0-	-0-	-0-	60	1	756	2	N	-0-					55
04	842	N	842	-0-	-0-	-0-	60	1	763	2	N	17					72
							19	9									
05	930	N	814	-0-	-116	-0-	62	1	745	2	N	6					78
							7	9									

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	9 2	1 4	380	3	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	7 1	1 4	346	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	7 2	1 4	318	3	N	-0-					-0-
03	403	N	347	-0-	-56	-0-	6 1	1 4	340	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	9 2	1 4	356	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	9 2	1 4	361	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1943	X	1943	-0-	-0-	-0-	31 24	1 9	1888	2	N	22					102
01	3128	X	3128	-0-	-0-	-0-	31	1	3097	2	N	-0-					102
02	2320	X	2320	-0-	-0-	-0-	28	1	2292	2	N	-0-					102
03	2483	N	2483	-0-	-0-	-0-	31	1	2452	2	N	-0-					102
04	1680	X	1362	-0-	-318	-0-	30	1	1332	2	N	-0-					102
*05	3370	X	3370	-0-	-0-	-0-	31 160	1 9	3179	2	N	145					247

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	1418	-0-	-1403	-0-	1418	2			N	-0-					33
01	2170	N	1682	-0-	-488	-0-	1682	2			N	-0-					33
02	1876	N	1459	-0-	-417	-0-	1459	2			N	-0-					33
03	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					33
04	1620	N	1138	-0-	-482	-0-	1138	2			N	-0-					33
05	1612	N	1456	-0-	-156	-0-	1456	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

12	434 #	375	-0-	-59	-0-	375	3			N	-0-					27
01	589 #	319	-0-	-270	-0-	319	3			N	-0-					27
02	532 #	272	-0-	-260	-0-	272	3			N	-0-					27
03	589 #	281	-0-	-308	-0-	281	3			N	-0-					27
04	360 #	121	-0-	-239	-0-	121	3			N	-0-					27
*05	424 R	424	-0-	-0-	-0-	424	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

12	868 #	347	-0-	-521	-0-	5 2	1 4	340	3	N	-0-					104
01	868 #	331	-0-	-537	-0-	4 1	1 4	326	3	N	-0-					104
02	756 #	295	-0-	-461	-0-	4 2	1 4	289	3	N	-0-					104
03	837 #	395	-0-	-442	-0-	3 1	1 4	391	3	N	-0-					104
04	480 #	394	-0-	-86	-0-	7 2	1 4	385	3	N	-0-					104
*05	372 R	372	-0-	-0-	-0-	11 2	1 4	359	3	N	-0-					104

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

12	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					5
01	677	R	677	-0-	-0-	-0-	677	3			N	-0-					5
02	469	R	469	-0-	-0-	-0-	469	3			N	-0-					5
03	885	R	885	-0-	-0-	-0-	782	3	103	9	N	94					99
04	728	R	728	-0-	-0-	-0-	728	3			N	-0-					99
*05	445	R	445	-0-	-0-	-0-	445	3			N	-0-					99

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

12	4683	R	4683	-0-	-0-	-0-	159	1	4522	3	N	-0-					20
							2	4									
01	4188	R	4188	-0-	-0-	-0-	154	1	4033	3	N	-0-					20
							1	4									
02	3572	R	3572	-0-	-0-	-0-	157	1	3381	3	N	29					49
							2	4	32	9							
03	3593	R	3593	-0-	-0-	-0-	120	1	3472	3	N	-0-					49
							1	4									
04	3540	R	3540	-0-	-0-	-0-	165	1	3372	3	N	1					50
							2	4	1	9							
*05	3734	R	3734	-0-	-0-	-0-	172	1	3549	3	N	10					60
							2	4	11	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

12	1185	R	1185	-0-	-0-	-0-	22	1	1161	3	N	-0-					57
							2	4									
01	1154	R	1154	-0-	-0-	-0-	23	1	1130	3	N	-0-					57
							1	4									
02	952	#	911	-0-	-41	-0-	24	1	882	3	N	3					60
							2	4	3	9							
03	1054	#	1019	-0-	-35	-0-	14	1	1000	3	N	4					64
							1	4	4	9							
04	1121	R	1121	-0-	-0-	-0-	23	1	1096	3	N	-0-					64
							2	4									
*05	1264	R	1264	-0-	-0-	-0-	26	1	1234	3	N	2					66
							2	4	2	9							

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	972	-0-	-20	-0-	972	2			N	-0-					-0-
01	992	#	988	-0-	-4	-0-	988	2			N	-0-					-0-
02	896	#	892	-0-	-4	-0-	892	2			N	-0-					-0-
03	992	#	982	-0-	-10	-0-	982	2			N	-0-					-0-
04	972	R	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*05	996	R	996	-0-	-0-	-0-	996	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	367	-0-	-67	-0-	363	3	4	9	N	4					34
01	434	#	384	-0-	-50	-0-	384	3			N	-0-					34
02	420	#	365	-0-	-55	-0-	365	3			N	-0-					34
03	465	#	309	-0-	-156	-0-	309	3			N	-0-					34
04	450	#	277	-0-	-173	-0-	277	3			N	-0-					34
05	403	#	252	-0-	-151	-0-	252	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1629	R	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
01	1736	#	1180	-0-	-556	-0-	1180	3			N	-0-					-0-
02	1568	#	554	-0-	-1014	-0-	554	3			N	-0-					-0-
03	1736	#	134	-0-	-1602	-0-	134	3			N	-0-					-0-
04	1590	#	1	-0-	-1589	-0-	1	3			N	-0-					-0-
05	1643	#	1	-0-	-1642	-0-	1	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	526	-0-	-559	-0-	21	1	505	2	N	-0-					266
01	1085	#	568	-0-	-517	-0-	25	1	543	2	N	-0-					266
02	980	#	252	-0-	-728	-0-	29	1	223	2	N	-0-					266
03	1023	#	293	-0-	-730	-0-	56	1	237	2	N	-0-					266
04	990	#	27	-0-	-963	-0-	27	1			N	-0-					266
05	558	#	39	-0-	-519	-0-	39	1			N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	833	-0-	-4	-0-	831	2	2	9	N	2					99
01	899	#	847	-0-	-52	-0-	839	2	8	9	N	7					106
02	812	#	236	-0-	-576	-0-	236	2			N	-0-					106
03	899	#	422	-0-	-477	-0-	422	2			N	-0-					106
04	810	#	473	-0-	-337	-0-	473	2			N	-0-					106
*05	902	R	902	-0-	-0-	-0-	902	2			N	-0-					106

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14

BRADFORD, NW. (TONKAWA) //CONT.// 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	465	#	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	420	#	255	-0-	-165	-0-	255	3			N	-0-					-0-
03	465	#	285	-0-	-180	-0-	285	3			N	-0-					-0-
04	420	#	293	-0-	-127	-0-	293	3			N	-0-					-0-
*05	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2159	-0-	-290	-0-	32	1	2110	3	N	14					138
							2	4	15	9							
01	2449	X	2048	-0-	-401	-0-	27	1	2020	3	N	-0-					138
							1	4									
02	2072	X	1710	-0-	-362	-0-	26	1	1682	3	N	-0-					138
							2	4									
03	2263	X	1984	-0-	-279	-0-	24	1	1956	3	N	3					141
							1	4	3	9							
04	2100	X	1955	-0-	-145	-0-	34	1	1917	3	N	2					143
							2	4	2	9							
*05	2224	X	2224	-0-	-0-	-0-	39	1	2183	3	N	-0-					143
							2	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	289	-0-	-21	-0-	7	1	280	3	N	-0-					24
							2	4									
01	310	X	276	-0-	-34	-0-	10	1	265	3	N	-0-					24
							1	4									
02	280	X	270	-0-	-10	-0-	6	1	262	3	N	-0-					24
							2	4									
03	340	X	340	-0-	-0-	-0-	6	1	296	3	N	34	34	5			24
							1	4	37	9							
04	300	X	287	-0-	-13	-0-	8	1	277	3	N	-0-					24
							2	4									
05	310	X	303	-0-	-7	-0-	8	1	293	3	N	-0-					24
							2	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					31
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					31
02	1848	N	1593	-0-	-255	-0-	1593	2			N	-0-					31
03	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					31
04	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					31
*05	2300	N	2300	-0-	-0-	-0-	2292	2	8	9	N	7					38

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

12	DLQ G-10		13835	-0-	13835	13835	13701	2	134	9	N	122	196	1			273
01	DLQ G-10		13878	-0-	13878	27713	13775	2	103	9	N	94					367
02	39755	X	12042	-0-	-27713	-0-	11945	2	97	9	N	88	193	1			262
03	0	X	-0-	-0-	-0-	-0-					N	63	193	1			132
04	13710	X	13710	-0-	-0-	-0-	13621	2	89	9	N	81					213
*05	13974	X	13974	-0-	-0-	-0-	13864	2	110	9	N	100					313

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

12	3286	X	2835	-0-	-451	-0-	2829	2	6	9	N	5					48
01	3286	X	3115	-0-	-171	-0-	3115	2			N	-0-					48
02	2968	X	2507	-0-	-461	-0-	2507	2			N	-0-					48
03	3224	X	2807	-0-	-417	-0-	2796	2	11	9	N	10					58
04	3120	X	2111	-0-	-1009	-0-	2111	2			N	-0-					58
05	3100	X	2870	-0-	-230	-0-	2870	2			N	-0-					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

12	5859	X	4441	-0-	-1418	-0-	90	1	4348	2	N	3					61
							3	9									
01	5239	X	4461	-0-	-778	-0-	82	1	4377	2	N	2					63
							2	9									
02	5212	X	5212	-0-	-0-	-0-	85	1	5127	2	N	-0-					63
03	5441	X	5441	-0-	-0-	-0-	97	1	5341	2	N	3					66
							3	9									
04	5093	X	5093	-0-	-0-	-0-	94	1	4998	2	N	1					67
							1	9									
05	5766	X	5138	-0-	-628	-0-	95	1	5043	2	N	-0-					67

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

12	4712	X	4207	-0-	-505	-0-	96	1	4111	2	N	-0-					43
01	4712	X	4027	-0-	-685	-0-	92	1	3933	2	N	2					45
							2	9									
02	4200	X	3552	-0-	-648	-0-	82	1	3469	2	N	1					46
							1	9									
03	4650	X	3340	-0-	-1310	-0-	89	1	3249	2	N	2					48
							2	9									
04	4080	X	3259	-0-	-821	-0-	89	1	3170	2	N	-0-					48
05	4216	X	2817	-0-	-1399	-0-	80	1	2737	2	N	-0-					48

MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	36	1	718	2	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	X	1	-0-	-1	-0-	1	4			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	4036	-0-	-56	-0-	38	1	3996	3	N	-0-					13
							2	4									
01	4061	X	3786	-0-	-275	-0-	33	1	3712	3	N	36					49
							1	4	40	9							
02	3612	X	2784	-0-	-828	-0-	32	1	2731	3	N	17					66
							2	4	19	9							
03	4030	X	3967	-0-	-63	-0-	29	1	3937	3	N	-0-					66
							1	4									
04	3900	X	3594	-0-	-306	-0-	37	1	3521	3	N	31					97
							2	4	34	9							
05	4030	X	3824	-0-	-206	-0-	35	1	3774	3	N	12					109
							2	4	13	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	817	-0-	-237	-0-	817	3			N	-0-					129
01	1054	N	824	-0-	-230	-0-	824	3			N	-0-					129
02	924	N	787	-0-	-137	-0-	763	3	24	9	N	22					151
03	873	N	873	-0-	-0-	-0-	872	3	1	4	N	-0-					151
04	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					151
*05	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	N	19					170

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	427	-0-	-286	-0-	10	1	417	2	N	-0-					116
01	713	X	137	-0-	-576	-0-	10	1	127	2	N	-0-					116
02	644	X	293	-0-	-351	-0-	10	1	283	2	N	-0-					116
03	682	X	440	-0-	-242	-0-	10	1	430	2	N	-0-					116
04	660	X	624	-0-	-36	-0-	10	1	614	2	N	-0-					116
*05	520	X	520	-0-	-0-	-0-	10	1	510	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2380	-0-	-7	-0-	30	1	2350	2	N	-0-					-0-
01	2449	X	2212	-0-	-237	-0-	31	1	2181	2	N	-0-					-0-
02	2324	X	1832	-0-	-492	-0-	28	1	1804	2	N	-0-					-0-
03	2573	X	2046	-0-	-527	-0-	30	1	2016	2	N	-0-					-0-
04	2540	X	2540	-0-	-0-	-0-	30	1	2510	2	N	-0-					-0-
05	2387	X	2274	-0-	-113	-0-	31	1	2243	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	3			N	-0-					-0-
05	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

12	1984	X	1878	-0-	-106	-0-	1878	3			N	-0-					4
01	1984	X	1653	-0-	-331	-0-	1653	3			N	-0-					4
02	1792	X	1300	-0-	-492	-0-	1300	3			N	-0-					4
03	1922	X	1435	-0-	-487	-0-	1435	3			N	-0-					4
04	1830	X	1585	-0-	-245	-0-	1585	3			N	-0-					4
05	1891	X	1823	-0-	-68	-0-	1823	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

12	3937	#	2996	-0-	-941	-0-	78	1	2918	2	N	-0-					84
01	3937	#	2757	-0-	-1180	-0-	78	1	2679	2	N	-0-					84
02	3556	#	2395	-0-	-1161	-0-	70	1	2325	2	N	-0-					84
03	3379	#	2535	-0-	-844	-0-	78	1	2457	2	N	-0-					84
04	3000	#	2291	-0-	-709	-0-	75	1	2216	2	N	-0-					84
*05	3495	R	3495	-0-	-0-	-0-	78	1	3417	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

12	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2819	X	2819	-0-	-0-	-0-	196	1	2623	2	N	-0-					162
01	2607	X	2607	-0-	-0-	-0-	186	1	2415	2	N	5	152	1			15
							6	9									
02	2136	X	2136	-0-	-0-	-0-	171	1	1962	2	N	3					18
							3	9									
03	2374	X	2374	-0-	-0-	-0-	170	1	2193	2	N	10					28
							11	9									
04	2520	X	2520	-0-	-0-	-0-	158	1	2354	2	N	7					35
							8	9									
*05	3021	N	3021	-0-	-0-	-0-	198	1	2820	2	N	3					38
							3	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

12	806	N	786	-0-	-20	-0-	52	1	688	2	N	42					122
							46	9									
01	837	N	766	-0-	-71	-0-	54	1	701	2	N	10					132
							11	9									
02	672	N	669	-0-	-3	-0-	53	1	602	2	N	13					145
							14	9									
03	775	N	689	-0-	-86	-0-	46	1	593	2	N	45	175	1			15
							50	9									
04	750	N	710	-0-	-40	-0-	42	1	629	2	N	35					50
							39	9									
*05	772	N	772	-0-	-0-	-0-	50	1	708	2	N	13					63
							14	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

12	527	#	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	#	287	-0-	-240	-0-	287	3			N	-0-					-0-
02	448	#	293	-0-	-155	-0-	293	3			N	-0-					-0-
03	434	#	114	-0-	-320	-0-	114	3			N	-0-					-0-
04	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*05	483	R	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					135
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					135
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2272	N	1775	-0-	-497	-0-	1775	2			N	-0-					52
01	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					52
02	2184	X	-0-	-0-	-2184	-0-					N	7					59
03	858	X	-0-	-0-	-858	-0-					N	-0-					59
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	113	-0-	-1902	-0-	113	2			Y	-0-					52
01	1271	X	-0-	-0-	-1271	-0-					Y	1	1	8			52
02	1148	X	97	-0-	-1051	-0-	97	2			Y	-0-					52
03	465	X	35	-0-	-430	-0-	35	2			Y	-0-					52
04	508	X	508	-0-	-0-	-0-	508	2			Y	-0-					52
05	124	X	104	-0-	-20	-0-	104	2			Y	-0-					52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11253	X	8376	-0-	-2877	-0-	8376	3			Y	-0-					-0-
01	11253	X	5445	-0-	-5808	-0-	99	1	5346	3	Y	-0-					-0-
02	10164	X	4462	-0-	-5702	-0-	4454	3	8	9	Y	7					7
03	8370	X	6712	-0-	-1658	-0-	365	1	6334	3	Y	12					19
							13	9									
04	16156	X	16156	-0-	-0-	-0-	900	1	15230	3	Y	24	41	1			2
							26	9									
05	8370	X	5941	-0-	-2429	-0-	911	1	4982	3	Y	44	2	1			44
							48	9									

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1629	-0-	-76	-0-	1629	2			Y	-0-					4
01	1579	N	1579	-0-	-0-	-0-	23	1	1544	2	Y	11					15
							12	9									
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					15
03	1643	N	1571	-0-	-72	-0-	1571	2			Y	-0-					15
*04	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6916	X	6916	-0-	-0-	-0-	592	1	6313	2	N	10	2	8			65
							11	9									
01	6789	X	6290	-0-	-499	-0-	81	1	5407	2	N	729	719	1			75
							802	9									
02	6132	X	-0-	-0-	-6132	-0-					N	-0-					75
03	6789	X	3930	-0-	-2859	-0-	3910	2	20	9	N	18					93
04	6570	X	5519	-0-	-1051	-0-	5512	2	7	9	N	6					99
05	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					99

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					42
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					42
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					42
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					42
*05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2188	-0-	-695	-0-	2188	2			N	-0-					37
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					37
02	2800	N	3359	-0-	559	559	3359	2			N	-0-					37
03	3100	N	3628	-0-	528	1087	3628	2			N	-0-					37
04	4408	X	3321	-0-	-1087	-0-	3321	2			N	-0-					37
*05	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1712	X	1712	-0-	-0-	-0-	92	1	1620	2	N	-0-					-0-
*01	496	X	243	-0-	-253	-0-	65	1	178	2	N	-0-					-0-
*02	448	X	54	-0-	-394	-0-	54	2			N	-0-					-0-
*03	496	X	221	-0-	-275	-0-	20	1	201	2	N	-0-					-0-
*04	480	X	216	-0-	-264	-0-	18	1	198	2	N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1220	-0-	-795	-0-	41	1	1179	2	N	-0-					20
01	2028	N	2028	-0-	-0-	-0-	41	1	1987	2	N	-0-					20
02	2058	N	2058	-0-	-0-	-0-	37	1	2021	2	N	-0-					20
03	2391	N	2391	-0-	-0-	-0-	28	1	2363	2	N	-0-					20
04	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					20
*05	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
02	924	N	856	-0-	-68	-0-	856	2			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
04	1080	N	559	-0-	-521	-0-	559	2			N	-0-					-0-
*05	1262	N	1262	-0-	-0-	-0-	20	1	1242	2	N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3502	X	3502	-0-	-0-	-0-	3457	2	45	9	N	41					237
01	3441	X	3217	-0-	-224	-0-	47	1	3101	2	N	63					300
							69	9									
02	3108	X	-0-	-0-	-3108	-0-					N	49	192	1			157
03	3441	X	2925	-0-	-516	-0-	2896	2	29	9	N	26					183
04	3330	X	2880	-0-	-450	-0-	2827	2	53	9	N	48					231
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					231

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

12	0	X	632	-0-	632	B	-510	632	2		N	-0-					157
01	2077	X	1075	-0-	-1002	B	-510	1069	2	6	9	N	5				162
02	1876	X	544	-0-	-1332	B	-510	524	2	20	9	N	18	114	1		66
03	2077	X	546	-0-	-1531	B	-510	539	2	7	9	N	6				72
04	1050	X	1321	-0-	271	B	-239	1280	2	41	9	N	37				109
05	1085	X	611	-0-	-474	B	-239	611	2		N	-0-	61	1			48

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	7	13	1			14
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

12	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

12	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					89
01	1449	N	1449	-0-	-0-	B	-0-	10	1	643	2	N	724	719	1			94
								796	9									
02	504	N	-0-	-0-	-504	B	-0-					N	-0-					94
03	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					94
*04	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					94
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

12	2263	N	2262	-0-	-1	B	-0-	2208	2	54	9	N	49	183	1	5	8	108
01	3255	X	3255	-0-	-0-	B	-0-	33	1	2177	2	N	950	898	1			160
								1045	9									
02	2016	N	-0-	-0-	-2016	B	-0-					N	35					195
03	2263	N	2135	-0-	-128	B	-0-	1893	2	242	9	N	220	361	1			54
*04	1519	N	1519	-0-	-0-	B	-0-	1485	2	34	9	N	31					85
05	2728	X	NO RPT	-0-	-2728	B	-0-					N	NO RPT					85

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

12	3069	X	3062	-0-	-7	B	-0-	2953	2	109	9	N	99					167
01	3607	X	3607	-0-	-0-	B	-0-	41	1	2717	2	N	772	719	1			220
								849	9									
02	2940	X	-0-	-0-	-2940	B	-0-					N	93	189	1			124
03	3255	X	2639	-0-	-616	B	-0-	2537	2	102	9	N	93					217
04	3150	X	2529	-0-	-621	B	-0-	2430	2	99	9	N	90	178	1			129
05	3286	X	NO RPT	-0-	-3286	B	-0-					N	NO RPT					129

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	431	-0-	-96	B	-0-	431	2			N	-0-					132
01	465	N	415	-0-	-50	B	-0-	6	1	409	2	N	-0-					132
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					132
03	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					132
*04	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					132
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	X	435	-0-	-0-	B	-0-	435	2			N	-0-					18
01	403	X	397	-0-	-6	B	-0-	6	1	390	2	N	1					19
								1	9									
02	364	X	-0-	-0-	-364	B	-0-					N	1					20
03	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					20
*04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					20
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	B	-0-	590	2	22	9	N	20					285
01	1412	N	1412	-0-	-0-	B	-0-	9	1	587	2	N	742	719	1			308
								816	9									
02	504	N	-0-	-0-	-504	B	-0-					N	4					312
03	620	N	558	-0-	-62	B	-0-	540	2	18	9	N	16	180	1			148
*04	466	N	466	-0-	-0-	B	-0-	464	2	2	9	N	2					150
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					150

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	-0-	-0-	-2263	B	-0-					N	-0-					155
01	2263	N	-0-	-0-	-2263	B	-0-					N	721	719	1			157
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					157

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	757	-0-	-483	B	-0-	739	2	18	9	N	16					102
01	1240	N	-0-	-0-	-1240	B	-0-					N	721	719	1			104
02	1120	N	-0-	-0-	-1120	B	-0-					N	-0-					104
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					104
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					104

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					123
01	1453	N	1453	-0-	-0- B	-0-	21	1	1431	2	N	1					124
							1	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	78	172	1			30
03	1417	N	1417	-0-	-0- B	-0-	1387	2	30	9	N	27					57
*04	1208	N	1208	-0-	-0- B	-0-	1185	2	23	9	N	21					78
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					78

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1517	N	1517	-0-	-0- B	-0-	1471	2	46	9	N	42					71
01	2451	N	2451	-0-	-0- B	-0-	24	1	1602	2	N	750	719	1			102
							825	9									
02	1204	N	-0-	-0-	-1204 B	-0-					N	6					108
03	1700	N	1700	-0-	-0- B	-0-	1647	2	53	9	N	48					156
*04	1688	N	1688	-0-	-0- B	-0-	1621	2	67	9	N	61					217
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					217

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0- B	-0-	1224	2	19	9	N	17					133
01	1209	N	1095	-0-	-114 B	-0-	16	1	1057	2	N	20					153
							22	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	11					164
03	1209	N	1061	-0-	-148 B	-0-	1044	2	17	9	N	15					179
*04	1033	N	1033	-0-	-0- B	-0-	1015	2	18	9	N	16					195
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					195

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	456	-0-	-1032 B	-0-	442	2	14	9	N	13					136
01	1488	N	137	-0-	-1351 B	-0-	2	1	133	2	N	2					138
							2	9									
02	1344	N	-0-	-0-	-1344 B	-0-					N	1					139
03	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					139
*04	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					139
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					139

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4620	X	4620	-0-	-0- B	-0-	4620	2			N	-0-					32
01	5211	X	5211	-0-	-0- B	-0-	65	1	4318	2	N	753	719	1			66
							828	9									
02	4032	X	-0-	-0-	-4032 B	-0-					N	5					71
03	4464	X	4390	-0-	-74 B	-0-	4390	2			N	-0-					71
04	4320	X	4302	-0-	-18 B	-0-	4302	2			N	-0-					71
05	4464	X	NO RPT	-0-	-4464 B	-0-					N	NO RPT					71

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	29	2	939	9	N	854	719	1			135
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					135
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					135
*04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					135
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					135

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	379	-0-	-179 B	-0-	369	2	10	9	N	9					139
01	527	N	475	-0-	-52 B	-0-	7	1	455	2	N	12					151
							13	9									
02	476	N	-0-	-0-	-476 B	-0-					N	73	211	1			13
03	454	N	454	-0-	-0- B	-0-	436	2	18	9	N	16					29
*04	588	N	588	-0-	-0- B	-0-	391	2	197	9	N	179	175	1			33
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0- B	-0-	733	2	1	9	N	1					48
01	1508	N	1508	-0-	-0- B	-0-	11	1	704	2	N	721	719	1			50
							793	9									
02	420	N	-0-	-0-	-420 B	-0-					N	1					51
03	582	N	582	-0-	-0- B	-0-	563	2	19	9	N	17					68
*04	627	N	627	-0-	-0- B	-0-	603	2	24	9	N	22					90
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	-0-	-0-	-434 B	-0-					N	-0-					85
01	522	X	522	-0-	-0- B	-0-	522	2			N	-0-					85
02	446	X	446	-0-	-0- B	-0-	446	2			N	-0-					85
03	187	X	187	-0-	-0- B	-0-	187	2			N	-0-					85
04	510	X	261	-0-	-249 B	-0-	261	2			N	-0-					85
05	527	X	310	-0-	-217 B	-0-	304	2	6	9	N	5					90

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3970	-0-	281 B	-10152	3915	2	55	9	N	50	19	8			165
01	3596	X	4347	-0-	751 B	-9401	52	1	3471	2	N	749	719	1			195
							824	9									
02	3444	X	-0-	-0-	-3444 B	-9401					N	9					204
03	3813	X	3207	-0-	-606 B	-9401	3171	2	36	9	N	33	174	1			63
04	3690	X	3005	-0-	-685 B	-9401	2958	2	47	9	N	43					106
05	3813	X	NO RPT	-0-	-3813 B	-9401					N	NO RPT					106

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3576	-0-	-20 B	-79255	374	1	3179	2	N	21	3	8			107
							23	9									
01	3596	X	3987	-0-	391 B	-78864	47	1	3115	2	N	750	719	1			138
							825	9									
02	3248	X	-0-	-0-	-3248 B	-78864					N	26					164
03	3596	X	3187	-0-	-409 B	-78864	3158	2	29	9	N	26					190
04	3450	X	3124	-0-	-326 B	-78864	3098	2	26	9	N	24					214
05	3782	X	NO RPT	-0-	-3782 B	-78864					N	NO RPT					214

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3031	-0-	-131 B	-0-	468	1	2491	2	N	65	184	1	1	8	73
							72	9									
01	3692	X	3692	-0-	-0- B	-0-	42	1	2813	2	N	761	719	1			115
							837	9									
02	2716	X	-0-	-0-	-2716 B	-0-					N	57					172
03	3038	X	2722	-0-	-316 B	-0-	2666	2	56	9	N	51					223
04	2940	X	2611	-0-	-329 B	-0-	2538	2	73	9	N	66					289
05	3689	X	NO RPT	-0-	-3689 B	-0-					N	NO RPT					289

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		442	-0-	442 B	442	375	2	67	9	N	61					259
01	T. A.		49	-0-	49 B	491	1	1	40	2	N	7					266
							8	9									
02	T. A.		-0-	-0-	-0- B	491					N	4	187	1			83
03	491	X	-0-	-0-	-491 B	-0-					N	-0-					83
*04	337	X	337	-0-	-0- B	-0-	337	2			N	-0-					83
05	434	X	NO RPT	-0-	-434 B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0- B	-0-	362	2	22	9	N	20					132
01	1104	N	1104	-0-	-0- B	-0-	4	1	276	2	N	749	719	1			162
							824	9									
02	280	N	-0-	-0-	-280 B	-0-					N	16					178
03	310	N	268	-0-	-42 B	-0-	245	2	23	9	N	21					199
*04	251	N	251	-0-	-0- B	-0-	236	2	15	9	N	14	182	1			31
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					31

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2412	-0-	-285	-0-	2412	2			N	-0-					39
01	2542	N	2089	-0-	-453	-0-	2089	2			N	-0-					39
02	2100	N	1893	-0-	-207	-0-	1893	2			N	-0-					39
03	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					39
04	2010	N	1324	-0-	-686	-0-	1324	2			N	-0-					39
05	2108	N	-0-	-0-	-2108	-0-					N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	3	-0-	-431	-0-	3	3			N	-0-					45
01	499	X	499	-0-	-0-	-0-	313	3	186	9	N	169					214
02	392	X	172	-0-	-220	-0-	122	3	50	9	N	45	182	1			77
03	372	X	364	-0-	-8	-0-	291	3	73	9	N	66					143
04	480	X	252	-0-	-228	-0-	204	3	48	9	N	44					187
05	496	X	231	-0-	-265	-0-	183	3	48	9	N	44	188	1			43

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1785	-0-	-44	-0-	1730	2	55	9	N	50					182
01	1829	X	1720	-0-	-109	-0-	1659	2	61	9	N	55					237
02	1716	X	1716	-0-	-0-	-0-	114	1	1547	2	N	50	194	1			93
							55	9									
03	1829	X	1798	-0-	-31	-0-	35	1	1700	2	N	57					150
							63	9									
04	1770	X	1760	-0-	-10	-0-	1691	2	69	9	N	63					213
05	1891	X	1820	-0-	-71	-0-	33	1	1729	2	N	53	196	1			70
							58	9									

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3093	-0-	-503	-0-	107	1	2932	2	N	49	186	1			198
							54	9									
01	3596	X	2371	-0-	-1225	-0-	2340	2	31	9	N	28					226
02	2940	X	2795	-0-	-145	-0-	220	1	2523	2	N	47					273
							52	9									
03	3100	X	2362	-0-	-738	-0-	32	1	2278	2	N	47					320
							52	9									
04	3000	X	1930	-0-	-1070	-0-	1873	2	57	9	N	52	194	1			178
05	3100	X	2610	-0-	-490	-0-	34	1	2521	2	N	50					228
							55	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	27					137
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					137
04	0	X	-0-	-0-	-0-	-0-					N	35					172
05	0	X	-0-	-0-	-0-	-0-					N	-0-					172

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2014	N	2014	-0-	-0-	-0-	2011	2	3	9	N	3					65
01	1940	N	1940	-0-	-0-	-0-	1932	2	8	9	N	7					72
02	1831	N	1831	-0-	-0-	-0-	1801	2	30	9	N	27					99
03	1887	N	1887	-0-	-0-	-0-	1873	2	14	9	N	13					112
04	14B2 EXT		1795	-0-	1795	1795	1791	2	4	9	N	4					116
05	14B2 EXT		1834	-0-	1834	3629	1823	2	11	9	N	10					126

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1248	-0-	-488	-0-	1231	2	17	9	N	15					65
01	1798	N	962	-0-	-836	-0-	962	2			N	-0-					65
02	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					65
03	1569	N	1569	-0-	-0-	-0-	1555	2	14	9	N	13					78
04	1478	N	1478	-0-	-0-	-0-	1446	2	32	9	N	29					107
*05	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8					115

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32411	X	3270	-0-	-29141	-0-	3270	2			N	-0-					185
01	3255	X	3099	-0-	-156	-0-	3080	2	19	9	N	17					202
02	2940	X	2565	-0-	-375	-0-	2559	2	6	9	N	5					207
03	3255	X	2887	-0-	-368	-0-	2879	2	8	9	N	7					214
04	3150	X	2242	-0-	-908	-0-	2242	2			N	-0-					214
05	3255	X	2534	-0-	-721	-0-	2522	2	12	9	N	11	193	1			32

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					209
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					209
02	392	N	351	-0-	-41	-0-	350	2	1	9	N	1					210
03	699	N	699	-0-	-0-	-0-	686	2	13	9	N	12					222
04	660	N	440	-0-	-220	-0-	440	2			N	-0-					222
*05	659	N	659	-0-	-0-	-0-	652	2	7	9	N	6					228

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

12	1033	N	1033	-0-	-0-	-0-	14	1	977	2	N	38	179	1			8
							42	9									
01	1166	N	1166	-0-	-0-	-0-	22	1	1136	2	N	7					15
							8	9									
02	1009	N	1009	-0-	-0-	-0-	22	1	985	2	N	2					17
							2	9									
03	1023	N	949	-0-	-74	-0-	24	1	922	2	N	3					20
							3	9									
04	1140	N	979	-0-	-161	-0-	28	1	948	2	N	3					23
							3	9									
05	1116	N	1019	-0-	-97	-0-	32	1	972	2	N	14					37
							15	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

12	1271	N	1008	-0-	-263	-0-	1008	2			N	-0-					152
*01	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					152
*02	1036	N	942	-0-	-94	-0-	942	2			N	-0-					152
03	1023	N	948	-0-	-75	-0-	948	2			N	-0-					152
04	1050	N	996	-0-	-54	-0-	996	2			N	-0-					152
05	1023	N	894	-0-	-129	-0-	894	2			N	-0-					152

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

12	1550	N	1411	-0-	-139	-0-	1399	2	12	9	N	11					110
01	1550	N	1473	-0-	-77	-0-	1467	2	6	9	N	5					115
02	1204	N	927	-0-	-277	-0-	927	2			N	-0-					115
03	1580	N	1580	-0-	-0-	-0-	1572	2	8	9	N	7					122
04	1440	N	1169	-0-	-271	-0-	1163	2	6	9	N	5					127
*05	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2					129

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

12	1395	N	1211	-0-	-184	-0-	1185	2	26	9	N	24					194
01	1395	N	1104	-0-	-291	-0-	1068	2	36	9	N	33					227
02	1064	N	811	-0-	-253	-0-	794	2	17	9	N	15					242
03	1209	N	1209	-0-	-0-	-0-	1174	2	35	9	N	32	189	1			85
04	1144	N	1144	-0-	-0-	-0-	1105	2	39	9	N	35					120
*05	1202	N	1202	-0-	-0-	-0-	1172	2	30	9	N	27					147

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

12	1085	N	799	-0-	-286	-0-	779	2	20	9	N	18					104
01	1085	N	799	-0-	-286	-0-	764	2	35	9	N	32					136
02	952	N	906	-0-	-46	-0-	906	2			N	-0-					136
03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					144
04	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					144
*05	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	N	4					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1347	-0-	-141	-0-	1339	2	8	9	N	7					52
01	1519	N	1079	-0-	-440	-0-	1073	2	6	9	N	5					57
02	1260	N	864	-0-	-396	-0-	856	2	8	9	N	7					64
03	1333	N	1136	-0-	-197	-0-	1129	2	7	9	N	6					70
04	1050	N	951	-0-	-99	-0-	951	2			N	-0-					70
05	961	N	695	-0-	-266	-0-	691	2	4	9	N	4					74

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1200	-0-	-350	-0-	1200	2			N	-0-					34
01	1581	N	1526	-0-	-55	-0-	1517	2	9	9	N	8					42
02	1288	N	1287	-0-	-1	-0-	1278	2	9	9	N	8					50
03	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					59
*04	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	N	2					61
*05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					61

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3090	X	3090	-0-	-0-	-0-	3062	2	28	9	N	25					187
*01	3682	X	3682	-0-	-0-	-0-	3676	2	6	9	N	5					192
*02	3406	X	3406	-0-	-0-	-0-	3399	2	7	9	N	6					198
03	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					204
04	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					204
05	2108	X	2069	-0-	-39	-0-	2069	2			N	-0-					204

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1888	-0-	-189	-0-	27	1	1839	2	N	20					96
							22	9									
01	2134	N	2134	-0-	-0-	-0-	38	1	1984	2	N	102					198
							112	9									
02	1960	N	1956	-0-	-4	-0-	41	1	1886	2	N	26	189	1			35
							29	9									
03	2495	N	2495	-0-	-0-	-0-	62	1	2409	2	N	22					57
							24	9									
04	2209	N	2209	-0-	-0-	-0-	63	1	2111	2	N	32					89
							35	9									
*05	2499	N	2499	-0-	-0-	-0-	76	1	2334	2	N	81					170
							89	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1565	-0-	-667	-0-	1546	2	19	9	N	17					169
01	2170	N	1453	-0-	-717	-0-	1440	2	13	9	N	12					181
02	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					196
03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16					212
04	1419	N	1419	-0-	-0-	-0-	1409	2	10	9	N	9					221
05	1705	N	1607	-0-	-98	-0-	1601	2	6	9	N	5					226

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1377	-0-	-142	-0-	1377	2			N	-0-					162
01	1509	N	1509	-0-	-0-	-0-	1396	2	113	9	N	103					265
02	1232	N	1148	-0-	-84	-0-	1129	2	19	9	N	17					282
03	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			107
04	1470	N	1450	-0-	-20	-0-	1416	2	34	9	N	31					138
*05	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1433	-0-	-458	-0-	1421	2	12	9	N	11					170
01	1829	N	1505	-0-	-324	-0-	1503	2	2	9	N	2					172
02	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					172
03	1861	N	1861	-0-	-0-	-0-	1852	2	9	9	N	8					180
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					180
*05	1904	N	1904	-0-	-0-	-0-	1887	2	17	9	N	15					195

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2694	-0-	-34	-0-	2675	2	19	9	N	17					147
01	2666	N	2634	-0-	-32	-0-	2615	2	19	9	N	17					164
02	2436	N	2222	-0-	-214	-0-	2222	2			N	-0-					164
03	2697	N	2526	-0-	-171	-0-	2520	2	6	9	N	5					169
04	2550	N	2500	-0-	-50	-0-	2497	2	3	9	N	3					172
*05	2546	N	2546	-0-	-0-	-0-	2542	2	4	9	N	4					176

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3208	-0-	-171	-0-	3196	2	12	9	N	11					45
01	3379	X	3338	-0-	-41	-0-	3317	2	21	9	N	19					64
02	3052	X	2860	-0-	-192	-0-	2840	2	20	9	N	18					82
03	3428	X	3428	-0-	-0-	-0-	3403	2	25	9	N	23					105
04	3306	X	3306	-0-	-0-	-0-	3258	2	48	9	N	44					149
05	3348	X	2981	-0-	-367	-0-	2970	2	11	9	N	10					159

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2042	N	2042	-0-	-0-	-0-	2021	2	21	9	N	19					192
*01	1972	N	1972	-0-	-0-	-0-	1914	2	58	9	N	53					245
*02	1652	N	1377	-0-	-275	-0-	1377	2			N	-0-					245
03	2046	N	1430	-0-	-616	-0-	1430	2			N	-0-					245
04	1890	N	1445	-0-	-445	-0-	1439	2	6	9	N	5					250
05	1488	N	1273	-0-	-215	-0-	1250	2	23	9	N	21					271

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2628	N	2628	-0-	-0-	-0-	2595	2	33	9	N	30	185	1			69
01	2294	N	2189	-0-	-105	-0-	2177	2	12	9	N	11					80
02	2072	N	2067	-0-	-5	-0-	2067	2			N	-0-					80
03	2294	N	2197	-0-	-97	-0-	2197	2			N	-0-					80
04	2130	N	2087	-0-	-43	-0-	2087	2			N	-0-					80
05	2294	N	2026	-0-	-268	-0-	2026	2			N	-0-					80

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2371	-0-	-326	-0-	2347	2	24	9	N	22					170
01	2635	X	2408	-0-	-227	-0-	2383	2	25	9	N	23					193
02	2380	X	2011	-0-	-369	-0-	1975	2	36	9	N	33					226
03	2573	X	2167	-0-	-406	-0-	2154	2	13	9	N	12	185	1			53
*04	2400	X	2215	-0-	-185	-0-	2187	2	28	9	N	25					78
05	2418	X	2343	-0-	-75	-0-	2321	2	22	9	N	20					98

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3104	X	3104	-0-	-0-	-0-	3093	2	11	9	N	10					26
01	3199	X	3199	-0-	-0-	-0-	3184	2	15	9	N	14					40
02	2420	X	2420	-0-	-0-	-0-	2416	2	4	9	N	4					44
03	2542	X	2362	-0-	-180	-0-	2348	2	14	9	N	13					57
*04	3109	X	3109	-0-	-0-	-0-	3089	2	20	9	N	18					75
*05	3144	X	3144	-0-	-0-	-0-	3125	2	19	9	N	17					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2231	N	2231	-0-	-0-	-0-	2208	2	23	9	N	21					175
01	2198	N	2198	-0-	-0-	-0-	2159	2	39	9	N	35					210
02	1784	N	1784	-0-	-0-	-0-	1751	2	33	9	N	30	195	1			45
03	1953	N	1683	-0-	-270	-0-	1663	2	20	9	N	18					63
04	2340	N	2340	-0-	-0-	-0-	2325	2	15	9	N	14					77
*05	2352	N	2352	-0-	-0-	-0-	2329	2	23	9	N	21					98

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3929	X	3929	-0-	-0-	-0-	3896	2	33	9	N	30					202
01	3906	X	3730	-0-	-176	-0-	3702	2	28	9	N	25	195	1			32
02	3528	X	3452	-0-	-76	-0-	3429	2	23	9	N	21					53
03	3906	X	3270	-0-	-636	-0-	3225	2	45	9	N	41					94
04	3780	X	3417	-0-	-363	-0-	3392	2	25	9	N	23					117
05	3906	X	3294	-0-	-612	-0-	3275	2	19	9	N	17					134

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6043	X	6043	-0-	-0-	-0-	6003	2	40	9	N	36					140
01	6014	X	5567	-0-	-447	-0-	5528	2	39	9	N	35					175
02	5432	X	4573	-0-	-859	-0-	4552	2	21	9	N	19					194
03	6014	X	5931	-0-	-83	-0-	5909	2	22	9	N	20					214
04	5831	X	5831	-0-	-0-	-0-	5799	2	32	9	N	29	185	1			58
05	6014	X	5736	-0-	-278	-0-	5712	2	24	9	N	22					80

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1407	-0-	-267	-0-	1388	2	19	9	N	17					190
01	1612	N	1394	-0-	-218	-0-	1369	2	25	9	N	23	139	1			74
02	1512	N	1329	-0-	-183	-0-	1317	2	12	9	N	11					85
03	1595	N	1595	-0-	-0-	-0-	1559	2	36	9	N	33					118
04	1935	N	1935	-0-	-0-	-0-	1924	2	11	9	N	10					128
*05	1967	N	1967	-0-	-0-	-0-	1959	2	8	9	N	7					135

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0-	-0-	1628	2	7	9	N	6					153
01	1703	N	1703	-0-	-0-	-0-	1677	2	26	9	N	24					177
02	1690	N	1690	-0-	-0-	-0-	1669	2	21	9	N	19	171	1			25
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					25
04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					25
*05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					25

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1114	-0-	-312	-0-	1086	2	28	9	N	25					182
01	1302	N	1094	-0-	-208	-0-	1065	2	29	9	N	26	190	1			18
02	1036	N	862	-0-	-174	-0-	856	2	6	9	N	5					23
03	1116	N	1066	-0-	-50	-0-	1043	2	23	9	N	21					44
04	1050	N	1033	-0-	-17	-0-	1015	2	18	9	N	16					60
*05	990	N	990	-0-	-0-	-0-	977	2	13	9	N	12					72

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2896	X	2896	-0-	-0-	-0-	2797	2	99	9	N	90	182	1			109
01	2852	N	2748	-0-	-104	-0-	2656	2	92	9	N	84					193
02	2576	N	2347	-0-	-229	-0-	2264	2	83	9	N	75	189	1			79
03	2852	N	2627	-0-	-225	-0-	2546	2	81	9	N	74					153
04	2670	N	2324	-0-	-346	-0-	2234	2	90	9	N	82	189	1			46
05	2604	N	2469	-0-	-135	-0-	2377	2	92	9	N	84					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1999	-0-	-140	-0-	1975	2	24	9	N	22					162
01	2139	N	2120	-0-	-19	-0-	2086	2	34	9	N	31					193
02	1965	N	1965	-0-	-0-	-0-	1928	2	37	9	N	34	194	1			33
03	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					48
04	2239	N	2239	-0-	-0-	-0-	2209	2	30	9	N	27					75
*05	2411	N	2411	-0-	-0-	-0-	2386	2	25	9	N	23					98

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2183	-0-	-173	-0-	2161	2	22	9	N	20					115
01	2480	N	2223	-0-	-257	-0-	2210	2	13	9	N	12					127
02	2100	N	1491	-0-	-609	-0-	1480	2	11	9	N	10					137
03	2221	N	2221	-0-	-0-	-0-	2187	2	34	9	N	31					168
04	2160	N	2057	-0-	-103	-0-	2033	2	24	9	N	22					190
*05	2243	N	2243	-0-	-0-	-0-	2224	2	19	9	N	17					207

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	X	1614	-0-	-0-	-0-	1591	2	23	9	N	21					85
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					85
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					85
03	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					124
04	1715	N	1715	-0-	-0-	-0-	1665	2	50	9	N	45					169
*05	1745	N	1745	-0-	-0-	-0-	1734	2	11	9	N	10					179

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1483	N	1483	-0-	-0-	-0-	21	1	1439	2	N	21					140
							23	9									
01	1695	N	1695	-0-	-0-	-0-	32	1	1639	2	N	22					162
							24	9									
02	1438	N	1438	-0-	-0-	-0-	30	1	1395	2	N	12					174
							13	9									
03	1685	N	1685	-0-	-0-	-0-	42	1	1619	2	N	22	184	1			12
							24	9									
04	1650	N	1526	-0-	-124	-0-	44	1	1479	2	N	3					15
							3	9									
*05	1734	N	1734	-0-	-0-	-0-	54	1	1667	2	N	12					27
							13	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1512	-0-	-224	-0-	1424	2	88	9	N	80					192
01	1705	N	647	-0-	-1058	-0-	627	2	20	9	N	18					210
02	1484	N	1358	-0-	-126	-0-	1258	2	100	9	N	91	179	1			122
03	1519	N	1074	-0-	-445	-0-	1071	2	3	9	N	3					125
04	1228	N	1228	-0-	-0-	-0-	1222	2	6	9	N	5					130
05	1519	N	1259	-0-	-260	-0-	1226	2	33	9	N	30					160

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2568	-0-	-36	-0-	2538	2	30	9	N	27					123
01	2511	N	2172	-0-	-339	-0-	2128	2	44	9	N	40					163
02	1960	N	1814	-0-	-146	-0-	1797	2	17	9	N	15					178
03	2573	N	2010	-0-	-563	-0-	1985	2	25	9	N	23					201
04	2246	N	2246	-0-	-0-	-0-	2229	2	17	9	N	15	187	1			29
*05	2273	N	2273	-0-	-0-	-0-	2253	2	20	9	N	18					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	-0-	-0-	-2232	-0-					N	2	182	1			27
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					27
02	896	N	-0-	-0-	-896	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

12	1949	N	1949	-0-	-0-	-0-	27	1	1875	2	N	43					94
							47	9									
01	2034	N	2034	-0-	-0-	-0-	38	1	1953	2	N	39					133
							43	9									
02	1733	N	1733	-0-	-0-	-0-	37	1	1672	2	N	22					155
							24	9									
03	2047	N	2047	-0-	-0-	-0-	51	1	1960	2	N	33					188
							36	9									
04	1980	N	1953	-0-	-27	-0-	55	1	1864	2	N	31	184	1			35
							34	9									
*05	1979	N	1979	-0-	-0-	-0-	62	1	1886	2	N	28					63
							31	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

12	2170	N	1389	-0-	-781	-0-	1363	2	26	9	N	24					51
01	2170	N	1740	-0-	-430	-0-	1725	2	15	9	N	14					65
02	1987	N	1987	-0-	-0-	-0-	1978	2	9	9	N	8					73
03	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					132
04	2137	N	2137	-0-	-0-	-0-	2120	2	17	9	N	15					147
*05	2213	N	2213	-0-	-0-	-0-	2199	2	14	9	N	13					160

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

12	1803	N	1803	-0-	-0-	-0-	1785	2	18	9	N	16					245
01	1674	N	1543	-0-	-131	-0-	1517	2	26	9	N	24					269
02	1652	N	1231	-0-	-421	-0-	1229	2	2	9	N	2					271
03	1871	N	1871	-0-	-0-	-0-	1867	2	4	9	N	4					275
04	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3					278
*05	1479	N	1479	-0-	-0-	-0-	1473	2	6	9	N	5					283

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

12	3038	N	2664	-0-	-374	-0-	2612	2	52	9	N	47					161
01	2883	N	2658	-0-	-225	-0-	2581	2	77	9	N	70	188	1			43
02	2548	N	2392	-0-	-156	-0-	2341	2	51	9	N	46					89
03	2675	N	2675	-0-	-0-	-0-	2622	2	53	9	N	48					137
04	2580	N	2490	-0-	-90	-0-	2450	2	40	9	N	36					173
05	2635	N	2407	-0-	-228	-0-	2393	2	14	9	N	13					186

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

12	1209	N	933	-0-	-276	-0-	916	2	17	9	N	15					124
01	1178	N	794	-0-	-384	-0-	794	2			N	-0-					124
02	980	N	714	-0-	-266	-0-	714	2			N	-0-					124
03	1079	N	1079	-0-	-0-	-0-	1050	2	29	9	N	26					150
04	841	N	841	-0-	-0-	-0-	828	2	13	9	N	12					162
*05	937	N	937	-0-	-0-	-0-	928	2	9	9	N	8					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2880	-0-	-96	-0-	2804	2	76	9	N	69					211
01	2804	N	2804	-0-	-0-	-0-	2746	2	58	9	N	53	188	1			76
02	2528	N	2528	-0-	-0-	-0-	2455	2	73	9	N	66					142
03	3100	N	3132	-0-	32	32	3056	2	76	9	N	69	188	1			23
04	2923	N	2891	-0-	-32	-0-	2826	2	65	9	N	59					82
*05	3093	N	3093	-0-	-0-	-0-	3024	2	69	9	N	63					145

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	406	2	25	9	N	23					85
01	456	N	456	-0-	-0-	-0-	439	2	17	9	N	15					100
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					101
03	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					114
04	522	N	522	-0-	-0-	-0-	502	2	20	9	N	18					132
*05	513	N	513	-0-	-0-	-0-	491	2	22	9	N	20					152

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1423	-0-	-189	-0-	1403	2	20	9	N	18					50
01	1488	N	1278	-0-	-210	-0-	1243	2	35	9	N	32					82
02	1316	N	1271	-0-	-45	-0-	1242	2	29	9	N	26					108
03	1426	N	1353	-0-	-73	-0-	1336	2	17	9	N	15					123
04	1230	N	850	-0-	-380	-0-	844	2	6	9	N	5					128
05	1395	N	1107	-0-	-288	-0-	1078	2	29	9	N	26					154

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12537	X	12537	-0-	-0-	-0-	12308	2	229	9	N	208	192	1			247
01	9724	X	9724	-0-	-0-	-0-	9640	2	84	9	N	76					323
02	392	X	-0-	-0-	-392	-0-					N	-0-					323
03	434	X	-0-	-0-	-434	-0-					N	-0-					323
04	420	X	-0-	-0-	-420	-0-					N	-0-	175	1			148
05	434	X	-0-	-0-	-434	-0-					N	-0-					148

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14059	X	14059	-0-	-0-	-0-	1044	1	12831	2	N	167					416
							184	9									
01	13516	X	13358	-0-	-158	-0-	935	1	12239	2	N	167	380	1			203
							184	9									
02	12208	X	12166	-0-	-42	-0-	873	1	11116	2	N	161	192	1			172
							177	9									
03	13516	X	13077	-0-	-439	-0-	980	1	11944	2	N	139	190	1			121
							153	9									
04	13080	X	13057	-0-	-23	-0-	1022	1	11835	2	N	182	184	1			119
							200	9									
05	13516	X	13262	-0-	-254	-0-	1053	1	12030	2	N	163	185	1			97
							179	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1523	-0-	-1825	-0-	1512	2	11	9	N	10					135
01	3348	X	2281	-0-	-1067	-0-	2273	2	8	9	N	7					142
02	2800	X	1512	-0-	-1288	-0-	1509	2	3	9	N	3					145
03	2728	X	2319	-0-	-409	-0-	2308	2	11	9	N	10					155
04	2291	X	2291	-0-	-0-	-0-	2289	2	2	9	N	2					157
*05	2320	X	2320	-0-	-0-	-0-	2317	2	3	9	N	3					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	5787	-0-	-878	-0-	5714	2	73	9	N	66					86
01	6758	X	5081	-0-	-1677	-0-	5004	2	77	9	N	70					156
02	6104	X	5065	-0-	-1039	-0-	4995	2	70	9	N	64					220
03	6758	X	5989	-0-	-769	-0-	5914	2	75	9	N	68	187	1			101
04	6120	X	5769	-0-	-351	-0-	5696	2	73	9	N	66	2	1	2	8	163
*05	5917	X	5917	-0-	-0-	-0-	5851	2	66	9	N	60	191	1			32

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

12	1054	N	974	-0-	-80	-0-	962	2	12	9	N	11					92
01	992	N	908	-0-	-84	-0-	897	2	11	9	N	10					102
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					102
03	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	N	7					109
04	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2					111
*05	993	N	993	-0-	-0-	-0-	990	2	3	9	N	3					114

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

12	11904	X	11393	-0-	-511	-0-	11040	2	353	9	N	321	380	1			254
01	11904	X	11335	-0-	-569	-0-	10972	2	363	9	N	330	383	1			201
02	10752	X	9626	-0-	-1126	-0-	9314	2	312	9	N	284	191	1			294
03	11749	X	10485	-0-	-1264	-0-	10170	2	315	9	N	286	363	1			217
04	11040	X	9956	-0-	-1084	-0-	9644	2	312	9	N	284	190	1			311
05	11408	X	10460	-0-	-948	-0-	10151	2	309	9	N	281	380	1			212

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

12	7571	X	7571	-0-	-0-	-0-	1711	1	5680	2	N	164	182	1			347
							180	9									
01	7360	X	7360	-0-	-0-	-0-	1679	1	5483	2	N	180	373	1			154
							198	9									
02	6195	X	6195	-0-	-0-	-0-	1417	1	4624	2	N	140					294
							154	9									
03	6364	X	6364	-0-	-0-	-0-	1695	1	4524	2	N	132	193	1			233
							145	9									
04	6833	X	6833	-0-	-0-	-0-	1608	1	5069	2	N	142	188	1			187
							156	9									
*05	7382	X	7382	-0-	-0-	-0-	1711	1	5510	2	N	146					333
							161	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

12	6909	X	6909	-0-	-0-	-0-	655	1	6149	2	N	95					305
							105	9									
01	6851	X	6809	-0-	-42	-0-	589	1	6095	2	N	114					419
							125	9									
02	6188	X	6065	-0-	-123	-0-	640	1	5309	2	N	105	192	1			332
							116	9									
03	6851	X	6622	-0-	-229	-0-	708	1	5784	2	N	118					450
							130	9									
04	6630	X	6215	-0-	-415	-0-	658	1	5421	2	N	124	189	1			385
							136	9									
05	6851	X	6369	-0-	-482	-0-	708	1	5526	2	N	123	381	1			127
							135	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17041	X	17041	-0-	-0-	-0-	958	1	15796	2	N	261	383	1			264
							287	9									
01	16573	X	16573	-0-	-0-	-0-	992	1	15342	2	N	217	197	1			284
							239	9									
02	14840	X	14684	-0-	-156	-0-	974	1	13438	2	N	247	179	1			352
							272	9									
03	16523	X	16523	-0-	-0-	-0-	1079	1	15151	2	N	266	374	1			244
							293	9									
04	15900	X	15567	-0-	-333	-0-	1038	1	14237	2	N	265	371	1			138
							292	9									
05	16430	X	15922	-0-	-508	-0-	1079	1	14586	2	N	234	190	1			182
							257	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22754	X	22346	-0-	-408	-0-	1530	1	20491	2	Y	295	190	1			512
							325	9									
*01	22754	X	20132	-0-	-2622	-0-	1033	1	18810	2	Y	263	386	1			389
							289	9									
*02	20552	X	19104	-0-	-1448	-0-	999	1	17862	2	Y	221	189	1			421
							243	9									
03	22754	X	20134	-0-	-2620	-0-	1118	1	18719	2	Y	270	381	1			310
							297	9									
04	21630	X	18000	-0-	-3630	-0-	1020	1	16778	2	Y	184					494
							202	9									
05	22351	X	16319	-0-	-6032	-0-	953	1	15134	2	Y	211	376	1			329
							232	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16679	X	16679	-0-	-0-	-0-	1064	1	15279	2	N	305	195	1			409
							336	9									
01	16430	X	14031	-0-	-2399	-0-	1012	1	12852	2	N	152	385	1			176
							167	9									
02	14840	X	13350	-0-	-1490	-0-	974	1	12183	2	N	175					351
							193	9									
03	16430	X	14864	-0-	-1566	-0-	1044	1	13629	2	N	174	190	1			335
							191	9									
04	15900	X	14434	-0-	-1466	-0-	1030	1	13152	2	N	229	191	1			373
							252	9									
05	16430	X	14913	-0-	-1517	-0-	1079	1	13548	2	N	260	377	1			256
							286	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29667	X	24789	-0-	-4878	-0-	24496	2	293	9	N	266	189	1			365
01	29605	X	24256	-0-	-5349	-0-	24002	2	254	9	N	231	197	1			399
02	25452	X	21015	-0-	-4437	-0-	20688	2	327	9	N	297	350	1			346
03	27001	X	23072	-0-	-3929	-0-	22854	2	218	9	N	198	189	1			355
04	25080	X	21712	-0-	-3368	-0-	21466	2	246	9	N	224	378	1			201
05	24800	X	21530	-0-	-3270	-0-	21304	2	226	9	N	205	184	1			222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22971	X	17682	-0-	-5289	-0-	690	1	16758	2	N	213	174	1			188
							234	9									
01	22971	X	13749	-0-	-9222	-0-	860	1	12787	2	N	93	192	1			89
							102	9									
02	20748	X	14961	-0-	-5787	-0-	928	1	13829	2	N	185					274
							204	9									
03	21731	X	11640	-0-	-10091	-0-	813	1	10739	2	N	80					354
							88	9									
*04	19290	X	12306	-0-	-6984	-0-	777	1	11346	2	N	166	375	1			145
							183	9									
05	17670	X	14376	-0-	-3294	-0-	925	1	13176	2	N	250	191	1			204
							275	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	11767	-0-	-2152	-0-	11555	2	212	9	N	193	190	1			346
*01	13919	X	10444	-0-	-3475	-0-	10333	2	111	9	N	101					447
*02	12572	X	8109	-0-	-4463	-0-	7936	2	173	9	N	157	181	1			423
03	13640	X	10342	-0-	-3298	-0-	222	1	9973	2	N	134	188	1			369
							147	9									
04	12240	X	11035	-0-	-1205	-0-	1000	1	9784	2	N	228	182	1			415
							251	9									
*05	13651	X	13651	-0-	-0-	-0-	1240	1	12218	2	N	175	370	1			220
							193	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25575	X	24650	-0-	-925	-0-	1411	1	22957	2	N	256	192	1			363
							282	9									
*01	25575	X	24702	-0-	-873	-0-	1399	1	23053	2	N	227	386	1			204
							250	9									
*02	23100	X	21484	-0-	-1616	-0-	1194	1	20033	2	N	234	187	1			251
							257	9									
03	25575	X	22348	-0-	-3227	-0-	1220	1	20885	2	N	221	190	1			282
							243	9									
04	23790	X	21212	-0-	-2578	-0-	1370	1	19568	2	N	249	190	1			341
							274	9									
05	23312	X	20159	-0-	-3153	-0-	1439	1	18452	2	N	244	373	1			212
							268	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5573	-0-	-317	-0-	77	1	5280	2	N	196	380	1			148
							216	9									
01	6155	X	6155	-0-	-0-	-0-	114	1	5883	2	N	144	191	1			101
							158	9									
02	5371	X	5371	-0-	-0-	-0-	111	1	5097	2	N	148					249
							163	9									
03	6209	X	6209	-0-	-0-	-0-	151	1	5868	2	N	173	187	1			235
							190	9									
04	5970	X	4574	-0-	-1396	-0-	128	1	4299	2	N	134	190	1			179
							147	9									
05	6169	X	5145	-0-	-1024	-0-	158	1	4849	2	N	125	184	1			120
							138	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	6892	-0-	-1354	-0-	516	1	6290	2	N	78					260
							86	9									
01	8246	X	6523	-0-	-1723	-0-	525	1	5958	2	N	36					296
							40	9									
02	7448	X	5677	-0-	-1771	-0-	517	1	5138	2	N	20					316
							22	9									
03	8029	X	6080	-0-	-1949	-0-	481	1	5459	2	N	127	191	1			252
							140	9									
04	7110	X	5869	-0-	-1241	-0-	519	1	5255	2	N	86					338
							95	9									
05	6882	X	6455	-0-	-427	-0-	625	1	5731	2	N	90	190	1			238
							99	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23312	X	22310	-0-	-1002	-0-	927	1	21126	2	N	234					458
							257	9									
01	23312	X	21725	-0-	-1587	-0-	1014	1	20506	2	N	186	391	1			253
							205	9									
02	21056	X	18977	-0-	-2079	-0-	886	1	17911	2	N	164	192	1			225
							180	9									
03	22723	X	20741	-0-	-1982	-0-	1064	1	19549	2	N	116					341
							128	9									
04	21600	X	19307	-0-	-2293	-0-	1044	1	17941	2	N	293	376	1			258
							322	9									
05	22320	X	19738	-0-	-2582	-0-	1079	1	18408	2	N	228	181	1			305
							251	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29171	X	25580	-0-	-3591	-0-	25308	2	272	9	Y	247	270	1			141
*01	29171	X	24322	-0-	-4849	-0-	24111	2	211	9	Y	192	237	1			96
02	25788	X	21508	-0-	-4280	-0-	21353	2	155	9	Y	141	157	1			80
03	27528	X	22979	-0-	-4549	-0-	22788	2	191	9	Y	174	144	1			110
04	24780	X	21295	-0-	-3485	-0-	21041	2	254	9	Y	231	223	1			118
05	25575	X	21652	-0-	-3923	-0-	21456	2	196	9	Y	178	159	1			137

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19747	X	17597	-0-	-2150	-0-	17292	2	305	9	Y	277	315	1			158
*01	19747	X	16086	-0-	-3661	-0-	15800	2	286	9	Y	260	288	1			130
02	17668	X	14073	-0-	-3595	-0-	13814	2	259	9	Y	235	232	1			133
03	18693	X	15328	-0-	-3365	-0-	14981	2	347	9	Y	315	249	1			199
04	16920	X	13865	-0-	-3055	-0-	13537	2	328	9	Y	298	345	1			152
05	17608	X	14326	-0-	-3282	-0-	14050	2	276	9	Y	251	213	1			190

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31223	X	31223	-0-	-0-	-0-	30807	2	416	9	N	378	578	1			224
01	28131	X	28131	-0-	-0-	-0-	27920	2	211	9	N	192					416
02	23951	X	23951	-0-	-0-	-0-	23837	2	114	9	N	104	182	1			338
03	26248	X	26248	-0-	-0-	-0-	26113	2	135	9	N	123	187	1			274
04	24833	X	24833	-0-	-0-	-0-	24425	2	408	9	N	371	375	1			270
*05	24764	X	24764	-0-	-0-	-0-	24393	2	371	9	N	337	380	1			227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	12897	-0-	-3099	-0-	12724	2	173	9	N	157	193	1			340
*01	15996	X	13423	-0-	-2573	-0-	13273	2	150	9	N	136	191	1			285
*02	14168	X	10205	-0-	-3963	-0-	10062	2	143	9	N	130					415
03	15593	X	12106	-0-	-3487	-0-	11916	2	190	9	N	173	187	1			401
04	13110	X	10693	-0-	-2417	-0-	10586	2	107	9	N	97	184	1			314
05	13175	X	8423	-0-	-4752	-0-	8294	2	129	9	N	117					431

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

12	17546	X	14347	-0-	-3199	-0-	14110	2	237	9	N	215	184	1			405
*01	17546	X	16605	-0-	-941	-0-	1557	1	14902	2	N	133	185	1			353
							146	9									
*02	15400	X	12811	-0-	-2589	-0-	1261	1	11181	2	N	335	382	1			306
							369	9									
03	15377	X	15377	-0-	-0-	-0-	1370	1	13686	2	N	292	381	1			217
							321	9									
04	15810	X	9632	-0-	-6178	-0-	875	1	8562	2	N	177	185	1			209
							195	9									
05	16337	X	13002	-0-	-3335	-0-	1178	1	11603	2	N	201	187	1			223
							221	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

12	30783	X	28724	-0-	-2059	-0-	28159	2	565	9	N	514	577	1			331
*01	30783	X	26996	-0-	-3787	-0-	26641	2	355	9	N	323	373	1			281
02	27804	X	23984	-0-	-3820	-0-	23475	2	509	9	N	463	372	1			372
03	30783	X	26223	-0-	-4560	-0-	25837	2	386	9	N	351	559	1			164
04	29790	X	24545	-0-	-5245	-0-	24117	2	428	9	N	389	381	1			172
05	30783	X	24516	-0-	-6267	-0-	24133	2	383	9	N	348	375	1			145

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

12	17639	X	16113	-0-	-1526	-0-	15845	2	268	9	Y	244	192	1			139
*01	17639	X	15575	-0-	-2064	-0-	15366	2	209	9	Y	190	234	1			95
02	15820	X	13929	-0-	-1891	-0-	13720	2	209	9	Y	190	177	1			108
03	16833	X	14596	-0-	-2237	-0-	14423	2	173	9	Y	157	166	1			99
04	14580	X	13058	-0-	-1522	-0-	12820	2	238	9	Y	216	205	1			110
05	16120	X	13677	-0-	-2443	-0-	13355	2	322	9	Y	293	191	1			212

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

12	25389	X	20417	-0-	-4972	-0-	20052	2	365	9	N	332	391	1			240
01	25389	X	20819	-0-	-4570	-0-	20456	2	363	9	N	330	196	1			374
02	22932	X	17248	-0-	-5684	-0-	16909	2	339	9	N	308	378	1			304
03	24025	X	18825	-0-	-5200	-0-	18475	2	350	9	N	318	385	1			237
04	21270	X	17489	-0-	-3781	-0-	17129	2	360	9	N	327	372	1			192
05	20832	X	17379	-0-	-3453	-0-	17035	2	344	9	N	313	376	1			129

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

12	27559	X	25476	-0-	-2083	-0-	25138	2	338	9	N	307	388	1			298
01	27559	X	25366	-0-	-2193	-0-	25080	2	286	9	N	260	192	1			366
02	24892	X	21375	-0-	-3517	-0-	21096	2	279	9	N	254	374	1			246
03	27559	X	23537	-0-	-4022	-0-	23242	2	295	9	N	268	188	1			326
04	25560	X	22074	-0-	-3486	-0-	21686	2	388	9	N	353	375	1			304
05	25482	X	22620	-0-	-2862	-0-	22243	2	377	9	N	343	382	1			265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12473	X	12473	-0-	-0-	-0-	12209	2	264	9	Y	240	379	1			343
*01	11315	X	7141	-0-	-4174	-0-	362	1	6594	2	Y	168	190	1			321
							185	9									
*02	9968	X	8202	-0-	-1766	-0-	427	1	7633	2	Y	129					450
							142	9									
03	11315	X	8851	-0-	-2464	-0-	488	1	8179	2	Y	167	190	1			427
							184	9									
04	10950	X	10275	-0-	-675	-0-	580	1	9530	2	Y	150	187	1			390
							165	9									
*05	12313	X	12313	-0-	-0-	-0-	719	1	11417	2	Y	161	193	1			358
							177	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

12	74865	X	57735	-0-	-17130	-0-	56211	2	1524	9	N	1385	1537	1			283
01	74865	X	54667	-0-	-20198	-0-	53219	2	1448	9	N	1316	1144	1			455
02	62888	X	46729	-0-	-16159	-0-	45394	2	1335	9	N	1214	1337	1			332
03	63953	X	49340	-0-	-14613	-0-	48040	2	1300	9	N	1182	1124	1			390
04	59910	X	43903	-0-	-16007	-0-	42791	2	1112	9	N	1011	1131	1			270
05	57722	X	38444	-0-	-19278	-0-	37440	2	1004	9	N	913	944	1			239

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

12	26890	X	26890	-0-	-0-	-0-	26513	2	377	9	N	343	385	1			279
01	25414	X	25414	-0-	-0-	-0-	24904	2	510	9	N	464	385	1			358
02	22009	X	22009	-0-	-0-	-0-	21467	2	542	9	N	493	382	1			469
03	23002	X	23002	-0-	-0-	-0-	22501	2	501	9	N	455	571	1			353
04	21482	X	21482	-0-	-0-	-0-	20984	2	498	9	N	453	568	1			238
*05	21401	X	21401	-0-	-0-	-0-	20897	2	504	9	N	458	381	1			315

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

12	26412	X	23872	-0-	-2540	-0-	23318	2	554	9	N	504	375	1			199
01	26412	X	22746	-0-	-3666	-0-	22271	2	475	9	N	432	381	1			250
02	23100	X	19707	-0-	-3393	-0-	19247	2	460	9	N	418	383	1			285
03	25575	X	20247	-0-	-5328	-0-	19853	2	394	9	N	358	383	1			260
04	24750	X	18292	-0-	-6458	-0-	17756	2	536	9	N	487	568	1			179
05	23870	X	17717	-0-	-6153	-0-	17332	2	385	9	N	350	375	1			154

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

12	7817	X	7817	-0-	-0-	-0-	307	1	7421	2	N	81					335
							89	9									
01	11315	X	8896	-0-	-2419	-0-	870	1	7942	2	N	76	185	1			226
							84	9									
02	16913	X	16913	-0-	-0-	-0-	974	1	15767	2	N	156	186	1			196
							172	9									
03	17915	X	17915	-0-	-0-	-0-	1079	1	16609	2	N	206	184	1			218
							227	9									
04	17021	X	17021	-0-	-0-	-0-	969	1	15797	2	N	232	185	1			265
							255	9									
05	18724	X	16745	-0-	-1979	-0-	1053	1	15479	2	N	194	188	1			271
							213	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40331	X	15225	-0-	-25106	-0-	1003	1	13991	2	N	210	193	1			78
							231	9									
01	17422	X	14284	-0-	-3138	-0-	940	1	13158	2	N	169					247
							186	9									
02	15176	X	12770	-0-	-2406	-0-	893	1	11724	2	N	139	195	1			191
							153	9									
03	16399	X	13481	-0-	-2918	-0-	1028	1	12262	2	N	174	187	1			178
							191	9									
04	15813	X	15813	-0-	-0-	-0-	976	1	14688	2	N	135	189	1			124
							149	9									
*05	15807	X	15807	-0-	-0-	-0-	1079	1	14578	2	N	136	188	1			72
							150	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

12	141422	X	20074	-0-	-121348	-0-	19653	2	421	9	N	383	388	1			271
01	141422	X	19770	-0-	-121652	-0-	19503	2	267	9	N	243	193	1			321
02	127736	X	16136	-0-	-111600	-0-	15874	2	262	9	N	238	188	1			371
03	23684	X	17872	-0-	-5812	-0-	17547	2	325	9	N	295	370	1			296
04	20370	X	16699	-0-	-3671	-0-	16363	2	336	9	N	305	375	1			226
05	20088	X	16723	-0-	-3365	-0-	16398	2	325	9	N	295	376	1			145

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

12	94612	X	18579	-0-	-76033	-0-	18290	2	289	9	N	263	191	1			293
01	94612	X	18496	-0-	-76116	-0-	18265	2	231	9	N	210	193	1			310
02	85456	X	15002	-0-	-70454	-0-	14772	2	230	9	N	209	184	1			335
03	22599	X	16843	-0-	-5756	-0-	16553	2	290	9	N	264	378	1			221
04	19620	X	15332	-0-	-4288	-0-	15045	2	287	9	N	261	190	1			292
05	18569	X	14935	-0-	-3634	-0-	14676	2	259	9	N	235	373	1			154

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

12	11780	X	5092	-0-	-6688	-0-	808	1	4082	2	N	184	189	1			324
							202	9									
01	11780	X	3989	-0-	-7791	-0-	722	1	3190	2	N	70					394
							77	9									
02	10640	X	3868	-0-	-6772	-0-	813	1	2925	2	N	118	199	1			313
							130	9									
03	11780	X	4478	-0-	-7302	-0-	1048	1	3302	2	N	116	190	1			239
							128	9									
04	11400	X	4009	-0-	-7391	-0-	916	1	2985	2	N	98					337
							108	9									
05	5239	X	4162	-0-	-1077	-0-	1079	1	2975	2	N	98	192	1			243
							108	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

12	64883	X	18798	-0-	-46085	-0-	18377	2	421	9	N	383	391	1			238
01	64883	X	18920	-0-	-45963	-0-	18556	2	364	9	N	331	189	1			380
02	58604	X	15929	-0-	-42675	-0-	15586	2	343	9	N	312	376	1			316
03	64883	X	16710	-0-	-48173	-0-	16374	2	336	9	N	305	381	1			240
04	62790	X	15499	-0-	-47291	-0-	15117	2	382	9	N	347	369	1			218
05	18910	X	15245	-0-	-3665	-0-	14871	2	374	9	N	340	379	1			179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132120	X	132120	-0-	-0-	-0-	129020	2	2	4	N	2816	2666	1			522
							3098	9									
01	125736	X	111864	-0-	-13872	-0-	109041	2	2823	9	N	2566	2649	1			439
02	113568	X	89769	-0-	-23799	-0-	87548	2	2221	9	N	2019	1894	1			564
03	125736	X	76586	-0-	-49150	-0-	74790	2	1796	9	N	1633	1686	1			511
04	121680	X	74214	-0-	-47466	-0-	72299	2	1915	9	N	1741	1880	1			372
05	125736	X	64373	-0-	-61363	-0-	62830	2	1543	9	N	1403	1503	1			272

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302695	X	197595	-0-	-105100	-0-	3012	1	187434	2	N	6499	6101	1			609
							7149	9									
01	202120	X	128649	-0-	-73471	-0-	2396	1	122125	2	N	3753	3809	1			553
							4128	9									
02	182560	X	94318	-0-	-88242	-0-	1956	1	89550	2	N	2556	2659	1			450
							2812	9									
03	202120	X	87484	-0-	-114636	-0-	2132	1	82733	2	N	2381	2462	1			369
							2619	9									
04	195600	X	69943	-0-	-125657	-0-	1958	1	65843	2	N	1947	1894	1			422
							2142	9									
05	202120	X	62972	-0-	-139148	-0-	1934	1	59193	2	N	1677	1870	1			229
							1845	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	1	1	108	2	N	-0-					57
							2	4									
01	69	N	69	-0-	-0-	-0-	1	1	67	2	N	-0-					57
							1	4									
02	60	N	60	-0-	-0-	-0-	1	1	57	2	N	-0-					57
							2	4									
03	41	N	41	-0-	-0-	-0-	40	2	1	4	N	-0-					57
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					57
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					57

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

12	2985 X	2985	-0-	-0-	-0-	2933	2	52	9	N	47					189
01	3156 X	3156	-0-	-0-	-0-	3134	2	22	9	N	20	62	1			147
02	2898 X	2898	-0-	-0-	-0-	2854	2	44	9	N	40	127	1			60
03	2876 X	2876	-0-	-0-	-0-	2826	2	50	9	N	45					105
04	2855 X	2855	-0-	-0-	-0-	2825	2	30	9	N	27					132
*05	2537 X	2537	-0-	-0-	-0-	2506	2	31	9	N	28	93	1			67

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	16	1			26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

12	4654 X	4654	-0-	-0-	-0-	4595	2	59	9	N	54					115
01	4587 X	4587	-0-	-0-	-0-	4508	2	79	9	N	72	131	1			56
02	4204 X	4204	-0-	-0-	-0-	4130	2	74	9	N	67					123
03	4601 X	4601	-0-	-0-	-0-	4533	2	68	9	N	62					185
04	4210 X	4210	-0-	-0-	-0-	4127	2	83	9	N	75	174	1			86
*05	4068 X	4068	-0-	-0-	-0-	3987	2	81	9	N	74					160

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

12	3182 X	3182	-0-	-0-	-0-	3171	2	11	9	N	10					253
01	2023 X	2023	-0-	-0-	-0-	2017	2	6	9	N	5	127	1			131
02	2754 X	2754	-0-	-0-	-0-	2750	2	4	9	N	4					135
03	3997 X	3997	-0-	-0-	-0-	3974	2	23	9	N	21					156
04	3426 X	3426	-0-	-0-	-0-	3418	2	8	9	N	7					163
*05	3143 X	3143	-0-	-0-	-0-	3143	2			N	-0-					163

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

12	3522 X	3522	-0-	-0-	-0-	3522	2			N	-0-					86
01	2976 X	1795	-0-	-1181	-0-	1795	2			N	-0-					86
02	2801 X	2801	-0-	-0-	-0-	2801	2			N	-0-					86
03	3069 X	1833	-0-	-1236	-0-	1833	2			N	-0-					86
04	2970 X	1966	-0-	-1004	-0-	1966	2			N	-0-					86
05	3069 X	2163	-0-	-906	-0-	2163	2			N	-0-					86

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

12	17887 X	16784	-0-	-1103	-0-	16015	2	769	9	N	699	654	1			136
01	17329 X	16114	-0-	-1215	-0-	15290	2	824	9	N	749	706	1			179
02	16128 X	13099	-0-	-3029	-0-	12394	2	705	9	N	641	532	1			288
03	16771 X	13962	-0-	-2809	-0-	13280	2	682	9	N	620	731	1			177
04	16230 X	13047	-0-	-3183	-0-	12269	2	778	9	N	707	536	1			348
05	16771 X	13402	-0-	-3369	-0-	12590	2	812	9	N	738	987	1			99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17639	X	10597	-0-	-7042	-0-	9772	2	825	9	N	750	872	1			133
01	17360	X	10140	-0-	-7220	-0-	9419	2	721	9	N	655	701	1			87
02	14308	X	7353	-0-	-6955	-0-	6729	2	624	9	N	567	353	1			301
03	13051	X	12368	-0-	-683	-0-	11477	2	891	9	N	810	979	1			132
04	12000	X	10337	-0-	-1663	-0-	9521	2	816	9	N	742	666	1			208
*05	10968	X	10968	-0-	-0-	-0-	10093	2	875	9	N	795	702	1			301

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10
01	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					13
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					13
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					13
*05	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					15

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1599	-0-	-199	-0-	24 15	1 9	1560	2	N	14					94
01	1798	N	1675	-0-	-123	-0-	12 9	1 9	1654	3	N	8					102
02	1536	N	1536	-0-	-0-	-0-	1362	3	174	9	N	158					260
03	1842	N	1842	-0-	-0-	-0-	1812	3	30	9	N	27	193	1			94
*04	1796	N	1796	-0-	-0-	-0-	1765	3	31	9	N	28					122
*05	1878	N	1878	-0-	-0-	-0-	1854	3	24	9	N	22					144

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1536	N	1536	-0-	-0-	-0-	36 24	1 9	1476	2	N	22					99
01	1674	N	1435	-0-	-239	-0-	36 14	1 9	1385	3	N	13					112
02	1204	N	1172	-0-	-32	-0-	1149	3	23	9	N	21	120	1			13
03	1550	N	1455	-0-	-95	-0-	1434	3	21	9	N	19					32
*04	1423	N	1423	-0-	-0-	-0-	1414	3	9	9	N	8					40
*05	1490	N	1490	-0-	-0-	-0-	1464	3	26	9	N	24					64

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2146	N	2146	-0-	-0-	-0-	2096	3	50	9	N	45					85
01	2046	N	1978	-0-	-68	-0-	1963	3	15	9	N	14					99
02	1820	N	1684	-0-	-136	-0-	1664	3	20	9	N	18					117
03	2139	N	1940	-0-	-199	-0-	1907	3	33	9	N	30					147
*04	1999	N	1999	-0-	-0-	-0-	1987	3	12	9	N	11					158
*05	1984	N	1984	-0-	-0-	-0-	1934	3	50	9	N	45					203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

12	9345	X	9345	-0-	-0-	-0-	14	1	9279	2	N	47					217
							52	9									
01	9628	X	9628	-0-	-0-	-0-	16	1	9523	3	N	81	188	1			110
							89	9									
02	8344	X	7915	-0-	-429	-0-	14	1	7799	3	N	93					203
							102	9									
03	9238	X	8836	-0-	-402	-0-	10	1	8703	3	N	112					315
							123	9									
*04	8940	X	8177	-0-	-763	-0-	8059	3	118	9	N	107	195	1			227
05	9238	X	8687	-0-	-551	-0-	11	1	8557	3	N	108	196	1			139
							119	9									

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

12	22863	X	22863	-0-	-0-	-0-	13	1	22583	3	N	243	194	1			215
							267	9									
01	24709	X	24709	-0-	-0-	-0-	15	1	24397	3	N	270	378	1			107
							297	9									
02	21268	X	21268	-0-	-0-	-0-	13	1	20979	3	N	251	185	1			173
							276	9									
03	22603	X	22603	-0-	-0-	-0-	12	1	22268	3	N	294	196	1			271
							323	9									
*04	20143	X	20143	-0-	-0-	-0-	13	1	19868	3	N	238	385	1			124
							262	9									
*05	20548	X	20548	-0-	-0-	-0-	20247	3	301	9	N	274	194	1			204

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

12	14756	X	11749	-0-	-3007	-0-	15	1	11321	3	N	37	175	1			84
							372	4	41	9							
01	14756	X	12236	-0-	-2520	-0-	15	1	11760	3	N	81					165
							372	4	89	9							
*02	12656	X	11555	-0-	-1101	-0-	14	1	11119	3	N	78					243
							336	4	86	9							
*03	14012	X	13614	-0-	-398	-0-	15	1	13160	3	N	83	183	1			143
							348	4	91	9							
*04	12937	X	12937	-0-	-0-	-0-	10	1	12444	3	N	112					255
							360	4	123	9							
05	12803	X	12607	-0-	-196	-0-	12151	3	372	4	N	76					331
							84	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

12	31248	X	21167	-0-	-10081	-0-	20991	3	176	9	N	160	175	1			527
01	30845	X	27150	-0-	-3695	-0-	26982	3	168	9	N	153	188	1			492
*02	27216	X	20713	-0-	-6503	-0-	20516	3	197	9	N	179	171	1			500
*03	27776	X	23082	-0-	-4694	-0-	22864	3	218	9	N	198	178	1			159
*04	26760	X	22709	-0-	-4051	-0-	22516	3	193	9	N	175	188	1			146
05	27156	X	24372	-0-	-2784	-0-	24170	3	202	9	N	184	195	1			135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	288	-0-	-53	-0-	269	2	19	9	N	17					132
01	279	N	213	-0-	-66	-0-	207	2	6	9	N	5					137
02	342	N	342	-0-	-0-	-0-	328	2	14	9	N	13					150
03	320	N	320	-0-	-0-	-0-	285	2	35	9	N	32					182
04	295	N	295	-0-	-0-	-0-	262	2	33	9	N	30					212
*05	372	N	3	-0-	-369	-0-	3	2			N	-0-	173	1			39

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

12	1736	N	1577	-0-	-159	-0-	1577	3			N	-0-					20
01	1271	N	881	-0-	-390	-0-	877	3	4	9	N	4	4	8			20
02	1372	N	1067	-0-	-305	-0-	1063	3	4	9	N	4	4	8			20
03	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					20
04	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					20
*05	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

12	1550	N	-0-	-0-	-1550	-0-					N	-0-					63
01	465	N	1	-0-	-464	-0-	1	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	1	N	-0-	-0-	-1	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	176	176	8			63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

12	651	N	645	-0-	-6	-0-	643	3	2	9	N	2	2	8			89
01	527	N	356	-0-	-171	-0-	354	3	2	9	N	2	2	8			89
02	588	N	465	-0-	-123	-0-	464	3	1	9	N	1	1	8			89
03	651	N	90	-0-	-561	-0-	90	3			N	-0-					89
04	330	N	-0-	-0-	-330	-0-					N	-0-					89
05	527	N	-0-	-0-	-527	-0-					N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

12	1147	N	1063	-0-	-84	-0-	1056	3	7	9	N	6	3	8			197
01	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	3	8			199
02	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	8			199
03	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	8			199
04	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			199
*05	1440	N	1440	-0-	-0-	-0-	1432	3	8	9	N	7	7	8			199

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1075	-0-	-134	-0-	1075	3			N	-0-					14
01	1147	N	1053	-0-	-94	-0-	1052	3	1	9	N	1	1	8			14
02	1120	N	956	-0-	-164	-0-	955	3	1	9	N	1	1	8			14
03	1085	N	1052	-0-	-33	-0-	1051	3	1	9	N	1	1	8			14
04	1020	N	1010	-0-	-10	-0-	1009	3	1	9	N	1	1	8			14
05	1054	N	1033	-0-	-21	-0-	1032	3	1	9	N	1	1	8			14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	811	-0-	-1297	-0-	809	3	2	9	N	2	2	8			154
01	1209	N	462	-0-	-747	-0-	461	3	1	9	N	1	1	8			154
02	784	N	623	-0-	-161	-0-	621	3	2	9	N	2	2	8			154
03	1645	N	1645	-0-	-0-	-0-	1641	3	4	9	N	4	4	8			154
04	1379	N	1379	-0-	-0-	-0-	1376	3	3	9	N	3	3	8			154
*05	1390	N	1390	-0-	-0-	-0-	1384	3	6	9	N	5	5	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1183	-0-	-212	-0-	1179	3	4	9	N	4	3	8			160
01	1023	N	799	-0-	-224	-0-	795	3	4	9	N	4	3	8			161
02	1064	N	914	-0-	-150	-0-	911	3	3	9	N	3	3	8			161
03	1831	N	1831	-0-	-0-	-0-	1786	3	45	9	N	41	5	8			197
04	1559	N	1559	-0-	-0-	-0-	1545	3	14	9	N	13	181	1	3	8	26
*05	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	5	8			26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1085	-0-	-341	-0-	1081	3	4	9	N	4	4	8			52
01	1426	X	1080	-0-	-346	-0-	1078	3	2	9	N	2	2	8			52
02	1092	X	927	-0-	-165	-0-	925	3	2	9	N	2	2	8			52
03	1209	X	1119	-0-	-90	-0-	1117	3	2	9	N	2	2	8			52
04	1170	X	997	-0-	-173	-0-	993	3	4	9	N	4	4	8			52
*05	1085	X	1075	-0-	-10	-0-	1063	3	12	9	N	11	11	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					35
01	1426	N	1195	-0-	-231	-0-	1195	3			N	-0-					35
02	1176	N	1075	-0-	-101	-0-	1075	3			N	-0-					35
03	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					35
04	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					35
05	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	951	-0-	-134	-0-	940	3	11	9	N	10	4	8			145
01	1147	N	957	-0-	-190	-0-	942	3	15	9	N	14	4	8			155
02	952	N	838	-0-	-114	-0-	834	3	4	9	N	4	2	8			157
03	961	N	903	-0-	-58	-0-	895	3	8	9	N	7	5	8			159
04	930	N	813	-0-	-117	-0-	805	3	8	9	N	7	4	8			162
05	930	N	916	-0-	-14	-0-	905	3	11	9	N	10	46	1	9	8	117

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1565	-0-	-109	-0-	1535	3	30	9	N	27	187	1	3	8	41
01	1643	N	1633	-0-	-10	-0-	1582	3	51	9	N	46	7	8			80
02	1512	N	1441	-0-	-71	-0-	1389	3	52	9	N	47	5	8			122
03	1550	N	1521	-0-	-29	-0-	1501	3	20	9	N	18	3	8			137
04	1590	N	1453	-0-	-137	-0-	1431	3	22	9	N	20	7	8			150
05	1581	N	1544	-0-	-37	-0-	1518	3	26	9	N	24	136	1	11	8	27

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	288	-0-	-53	-0-	286	3	2	9	N	2	2	8			191
01	279	N	161	-0-	-118	-0-	159	3	2	9	N	2	2	8			191
02	308	N	249	-0-	-59	-0-	245	3	4	9	N	4	4	8			191
03	536	N	536	-0-	-0-	-0-	530	3	6	9	N	5	5	8			191
04	486	N	486	-0-	-0-	-0-	477	3	9	9	N	8	8	8			191
*05	504	N	504	-0-	-0-	-0-	490	3	14	9	N	13	13	8			191

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10925	X	10925	-0-	-0-	-0-	10809	3	116	9	N	105	40	8			113
01	10943	X	10326	-0-	-617	-0-	10209	3	117	9	N	106	39	8			180
02	9884	X	9440	-0-	-444	-0-	9352	3	88	9	N	80	185	1	40	8	35
03	10943	X	10253	-0-	-690	-0-	10118	3	135	9	N	123	52	8			106
04	10560	X	10327	-0-	-233	-0-	10178	3	149	9	N	135	80	8			161
05	10912	X	10594	-0-	-318	-0-	10509	3	85	9	N	77	5	8			233

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	7014	-0-	-23	-0-	899	1	6013	3	N	93	30	8			234
							102	9									
01	7298	X	7298	-0-	-0-	-0-	899	1	6286	3	N	103	185	1	33	8	119
							113	9									
02	6132	X	5707	-0-	-425	-0-	805	1	4814	3	N	80	27	8			172
							88	9									
03	7006	X	6466	-0-	-540	-0-	886	1	5492	3	N	80	27	8			225
							88	9									
04	7050	X	6294	-0-	-756	-0-	856	1	5341	3	N	88	183	1	35	8	95
							97	9									
05	7285	X	6401	-0-	-884	-0-	887	1	5401	3	N	103	56	8			142
							113	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3430	-0-	-879	-0-	1988 62	1 9	1380	3	N	56	21	8			142
01	3875	X	3529	-0-	-346	-0-	1953 63	1 9	1513	3	N	57	14	8			185
02	3500	X	3375	-0-	-125	-0-	1836 56	1 9	1483	3	N	51	8	8			228
03	3844	X	3151	-0-	-693	-0-	2064 28	1 9	1059	3	N	25	186	1	1	8	66
04	3630	X	3290	-0-	-340	-0-	2002 50	1 9	1238	3	N	45	8	8			103
05	3751	X	3169	-0-	-582	-0-	2055 28	1 9	1086	3	N	25					128

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10757	X	10019	-0-	-738	-0-	9942	3	77	9	N	70					221
01	10633	X	9745	-0-	-888	-0-	9649	3	96	9	N	87					308
02	9492	X	8175	-0-	-1317	-0-	8075	3	100	9	N	91	182	1			217
03	10261	X	9888	-0-	-373	-0-	9781	3	107	9	N	97					314
04	9690	X	9133	-0-	-557	-0-	9039	3	94	9	N	85	179	1			220
05	10013	X	8528	-0-	-1485	-0-	8405	3	123	9	N	112					332

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22782	X	22782	-0-	-0-	-0-	12941 275	2 9	9566	3	N	250	184	1			320
01	22258	X	20257	-0-	-2001	-0-	2756 229	2 9	17272	3	N	208	380	1			148
02	19516	X	19481	-0-	-35	-0-	2410 193	2 9	16878	3	N	175	184	1			139
03	26464	X	26464	-0-	-0-	-0-	8107 298	2 9	18059	3	N	271	184	1			226
04	22050	X	21679	-0-	-371	-0-	9439 254	2 9	11986	3	N	231	184	1			273
05	22785	X	21144	-0-	-1641	-0-	10448 226	2 9	10470	3	N	205	185	1			293

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	3556	-0-		-1249	-0-	851	1	2646	3	N	54	182	1			194
								59	9									
01	4805	X	3969	-0-		-836	-0-	902	1	3023	3	N	40					234
								44	9									
02	4340	X	3720	-0-		-620	-0-	806	1	2831	3	N	75					309
								83	9									
03	4764	X	4764	-0-		-0-	-0-	942	1	3677	3	N	132	177	1			264
								145	9									
04	4615	X	4615	-0-		-0-	-0-	912	1	3686	3	N	15					279
								17	9									
*05	4957	X	4957	-0-		-0-	-0-	942	1	3898	3	N	106	179	1			206
								117	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3031	-0-		-441	-0-	1310	2	1685	3	N	33	182	1			98
								36	9									
01	3348	X	3309	-0-		-39	-0-	650	2	2629	3	N	27					125
								30	9									
02	2940	X	2716	-0-		-224	-0-	1344	2	1341	3	N	28					153
								31	9									
03	3162	X	2798	-0-		-364	-0-	1293	2	1464	3	N	37					190
								41	9									
04	3210	X	2697	-0-		-513	-0-	934	2	1738	3	N	23					213
								25	9									
05	3317	X	3105	-0-		-212	-0-	1213	2	1846	3	N	42					255
								46	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11625	X	10619	-0-		-1006	-0-	956	1	9536	3	N	115	182	1			154
								127	9									
01	11625	X	10843	-0-		-782	-0-	944	1	9812	3	N	79					233
								87	9									
02	10164	X	9440	-0-		-724	-0-	896	1	8448	3	N	87	183	1			137
								96	9									
03	11067	X	10196	-0-		-871	-0-	992	1	9062	3	N	129	188	1			78
								142	9									
04	10500	X	9919	-0-		-581	-0-	960	1	8847	3	N	102					180
								112	9									
05	10850	X	10362	-0-		-488	-0-	992	1	9264	3	N	96	180	1			96
								106	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	9042	-0-		-1343	-0-	11	2	8926	3	N	95	184	1			80
								105	9									
01	10385	X	7510	-0-		-2875	-0-	28	2	7430	3	N	47					127
								52	9									
02	9016	X	6068	-0-		-2948	-0-	55	2	5885	3	N	116					243
								128	9									
03	9982	X	7431	-0-		-2551	-0-	182	2	7148	3	N	92	179	1			156
								101	9									
04	9660	X	6358	-0-		-3302	-0-	31	2	6239	3	N	80					236
								88	9									
05	9052	X	6393	-0-		-2659	-0-	6326	3	67	9	N	61	181	1			116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13299	X	10827	-0-	-2472	-0-	880	1	9833	3	N	104					264
							114	9									
01	13082	X	9828	-0-	-3254	-0-	95	1	9588	3	N	132	187	1			209
							145	9									
02	11368	X	8606	-0-	-2762	-0-	8516	3	90	9	N	82					291
03	11532	X	9420	-0-	-2112	-0-	9335	3	85	9	N	77	185	1			183
04	11160	X	8918	-0-	-2242	-0-	8827	3	91	9	N	83					266
05	10819	X	8439	-0-	-2380	-0-	8340	3	99	9	N	90	183	1			173

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12617	X	11039	-0-	-1578	-0-	10952	3	87	9	N	79	181	1			148
01	12617	X	11524	-0-	-1093	-0-	11461	3	63	9	N	57					205
02	11228	X	10401	-0-	-827	-0-	10323	3	78	9	N	71					276
03	12431	X	11594	-0-	-837	-0-	11522	3	72	9	N	65	183	1			158
04	11520	X	11295	-0-	-225	-0-	11117	3	178	9	N	162	183	1			137
05	11532	X	11302	-0-	-230	-0-	11170	3	132	9	N	120					257

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	7566	-0-	-1920	-0-	7490	3	76	9	N	69					190
01	9083	X	7308	-0-	-1775	-0-	7202	3	106	9	N	96	181	1			105
02	7728	X	6107	-0-	-1621	-0-	6021	3	86	9	N	78					183
03	8122	X	6582	-0-	-1540	-0-	6480	3	102	9	N	93					276
04	7650	X	6266	-0-	-1384	-0-	6191	3	75	9	N	68	189	1			155
05	7564	X	6254	-0-	-1310	-0-	6188	3	66	9	N	60					215

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	6437	-0-	-1685	-0-	964	1	5375	3	N	89					212
							98	9									
01	7688	X	6531	-0-	-1157	-0-	968	1	5476	3	N	79	181	1			110
							87	9									
02	6748	X	5359	-0-	-1389	-0-	851	1	4431	3	N	70					180
							77	9									
03	6882	X	5752	-0-	-1130	-0-	973	1	4665	3	N	104	179	1			105
							114	9									
04	6330	X	5318	-0-	-1012	-0-	937	1	4291	3	N	82					187
							90	9									
05	6541	X	5925	-0-	-616	-0-	992	1	4768	3	N	150	188	1			149
							165	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					90
01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					90
02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					90
03	2294	N	1393	-0-	-901	-0-	1393	3			N	-0-					90
04	1560	N	1209	-0-	-351	-0-	1209	3			N	-0-					90
05	1519	N	1272	-0-	-247	-0-	1272	3			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF. 11240 - 11270

12	1271	X	1164	-0-	-107	-0-	155	1	952	2	Y	52	53	1			40
							57	9									
01	1550	X	925	-0-	-625	-0-	128	1	753	2	Y	40	43	1			37
							44	9									
02	1400	X	160	-0-	-1240	-0-	96	1	13	2	Y	46	5	1			78
							51	9									
03	1550	X	972	-0-	-578	-0-	155	1	788	2	Y	26	70	1	2	8	32
							29	9									
*04	1260	X	911	-0-	-349	-0-	150	1	698	3	Y	57	49	1			40
							63	9									
05	1178	X	919	-0-	-259	-0-	155	1	53	9	Y	48	71	1			17

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF. 11074 - 11620

12	2170	N	1852	-0-	-318	-0-	86	1	1732	3	Y	31	22	1			26
							34	9									
01	2077	N	1657	-0-	-420	-0-	22	1	1551	3	Y	76	53	1			49
							84	9									
02	1782	N	1782	-0-	-0-	-0-	51	1	1624	3	Y	97	30	1			116
							107	9									
03	2247	N	2247	-0-	-0-	-0-	17	1	2169	3	Y	55	58	1			113
							61	9									
*04	1590	N	1550	-0-	-40	-0-	5	1	1514	3	Y	28	92	1			49
							31	9									
05	1984	N	565	-0-	-1419	-0-	2	1	549	3	Y	13	42	1			20
							14	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF. 10994 - 11552

12	803	N	803	-0-	-0-	-0-	38	1	765	3	Y	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	17	1	1186	3	Y	11	4	1			7
							12	9									
02	813	N	813	-0-	-0-	-0-	24	1	754	3	Y	32	4	1			35
							35	9									
03	1053	N	1053	-0-	-0-	-0-	8	1	1011	3	Y	31	17	1			49
							34	9									
04	845	N	845	-0-	-0-	-0-	3	1	840	3	Y	2	40	1			11
							2	9									
*05	828	N	828	-0-	-0-	-0-	3	1	825	3	Y	-0-	9	1			2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2154	N	2154	-0-	-0-	-0-	100	1	1989	3	Y	59	26	1	1	8	49
							65	9									
01	2057	N	2057	-0-	-0-	-0-	29	1	1923	3	Y	95	82	1			62
							105	9									
02	1932	N	1615	-0-	-317	-0-	45	1	1428	3	Y	129	37	1			154
							142	9									
03	2139	N	1911	-0-	-228	-0-	14	1	1766	3	Y	119	76	1	3	8	194
							131	9									
04	1980	N	1457	-0-	-523	-0-	5	1	1378	3	Y	67	158	1			103
							74	9									
05	1798	N	1426	-0-	-372	-0-	5	1	1389	3	Y	29	88	1			44
							32	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

12	930	N	843	-0-	-87	-0-	40	1	803	3	Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	14	1	972	3	Y	-0-					-0-
02	756	N	704	-0-	-52	-0-	22	1	682	3	Y	-0-					-0-
03	870	N	870	-0-	-0-	-0-	7	1	863	3	Y	-0-					-0-
*04	960	N	686	-0-	-274	-0-	2	1	684	3	Y	-0-					-0-
05	775	N	744	-0-	-31	-0-	3	1	741	3	Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

12	1395	N	1202	-0-	-193	-0-	52	1	1028	3	Y	111	136	1			93
							122	9									
01	1302	N	524	-0-	-778	-0-	6	1	463	3	Y	50	111	1			32
							55	9									
02	1148	N	2	-0-	-1146	-0-	1	3	1	9	Y	1	20	1			13
03	1209	N	-0-	-0-	-1209	-0-					Y	1	7	1			7
*04	510	N	-0-	-0-	-510	-0-					Y	-0-	6	1			1
05	2	N	-0-	-0-	-2	-0-					Y	-0-	1	1			-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

12	899	N	855	-0-	-44	-0-	42	1	813	3	Y	-0-					-0-
01	876	N	876	-0-	-0-	-0-	13	1	863	3	Y	-0-					-0-
02	868	N	799	-0-	-69	-0-	24	1	775	3	Y	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	9	1	1094	3	Y	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	3	1	871	3	Y	-0-					-0-
05	899	N	850	-0-	-49	-0-	3	1	847	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	689	-0-	-55	-0-	32	1	657	3	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	12	1	771	3	Y	-0-					-0-
02	616	N	447	-0-	-169	-0-	14	1	433	3	Y	-0-					-0-
03	682	N	511	-0-	-171	-0-	4	1	507	3	Y	-0-					-0-
04	750	N	565	-0-	-185	-0-	2	1	563	3	Y	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	3	1	694	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		253	-0-	253	253	1	1	252	3	Y	-0-					-0-
05	14B2 EXT		395	-0-	395	648	1	1	391	3	Y	3					3
							3	9									

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

12	1613	N	1613	-0-	-0-	-0-	76	1	1527	3	Y	9	10	1			7
							10	9									
01	1663	N	1663	-0-	-0-	-0-	24	1	1626	3	Y	12	11	1			8
							13	9									
02	1484	N	1247	-0-	-237	-0-	37	1	1192	3	Y	16	5	1			19
							18	9									
03	2095	N	2095	-0-	-0-	-0-	17	1	2049	3	Y	26	10	1			35
							29	9									
*04	1808	N	1808	-0-	-0-	-0-	6	1	1787	3	Y	14	28	1			21
							15	9									
*05	1811	N	1811	-0-	-0-	-0-	7	1	1791	3	Y	12	18	1			15
							13	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

12	1340	N	1340	-0-	-0-	-0-	60	1	1218	3	Y	56	73	1			47
							62	9									
01	1240	N	1011	-0-	-229	-0-	14	1	953	3	Y	40	61	1			26
							44	9									
02	1120	N	921	-0-	-199	-0-	27	1	863	3	Y	28	16	1			38
							31	9									
03	1594	N	1594	-0-	-0-	-0-	11	1	1473	3	Y	100	19	1			119
							110	9									
*04	1078	N	1078	-0-	-0-	-0-	3	1	1012	3	Y	57	97	1			79
							63	9									
*05	1137	N	1137	-0-	-0-	-0-	4	1	1080	3	Y	48	67	1			60
							53	9									

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - PLUGGED 02/17/15

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

*12	792	N	-0-	-0-	-792	-0-					Y	-0-	6	1			-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - P&A 12/12/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					7
02	140	N	59	-0-	-81	-0-	59	3			Y	-0-					7
03	248	N	60	-0-	-188	-0-	60	3			Y	-0-					7
04	150	N	-0-	-0-	-150	-0-					Y	-0-					7
05	62	N	-0-	-0-	-62	-0-					Y	-0-	6	1			-0-

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1211	-0-	-339	-0-	149	1	988	3	Y	67	80	1			38
							74	9									
01	1426	N	1205	-0-	-221	-0-	158	1	1018	3	Y	26	35	1			29
							29	9									
02	2800	N	5313	-0-	2513	2513	638	1	4525	3	Y	136	4	1			161
							150	9									
03	3100	N	1193	-0-	-1907	606	126	1	937	3	Y	118	173	1			106
							130	9									
04	1170	N	509	-0-	-661	-0-	50	1	375	3	Y	76	46	1			136
							84	9									
05	3038	X	1454	-0-	-1584	-0-	147	1	1238	3	Y	63	122	1			77
							69	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	127	-0-	-276	-0-	6	1	121	3	Y	-0-					-0-
01	403	N	160	-0-	-243	-0-	2	1	158	3	Y	-0-					-0-
02	252	N	247	-0-	-5	-0-	8	1	239	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	1	1	108	3	Y	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	3			Y	-0-					-0-
05	279	N	18	-0-	-261	-0-	18	3			Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	866	-0-	-219	-0-	847	3	19	9	Y	17	5	1			12
01	930	N	834	-0-	-96	-0-	823	3	11	9	Y	10	20	1			2
02	840	N	179	-0-	-661	-0-	160	3	19	9	Y	17	2	1			17
03	868	N	645	-0-	-223	-0-	634	3	11	9	Y	10	16	1			11
04	3000	N	8200	-0-	5200	5200	8169	3	31	9	Y	28	29	1			10
*05	3100	N	916	-0-	-2184	3016	899	3	17	9	Y	15	1	1			24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	508	-0-	-143	-0-	504	3	4	9	Y	4	1	1			3
01	558	N	492	-0-	-66	-0-	489	3	3	9	Y	3	5	1			1
02	476	N	99	-0-	-377	-0-	95	3	4	9	Y	4	1	1			4
03	496	N	380	-0-	-116	-0-	377	3	3	9	Y	3	4	1			3
04	849	N	849	-0-	-0-	-0-	841	3	8	9	Y	7	7	1			3
*05	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					6

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	-0-	-0-	-4185	-0-					Y	49	1	8			172
01	4185	X	3775	-0-	-410	-0-	3740	3	35	9	Y	32	1	8			203
02	3696	X	3301	-0-	-395	-0-	3279	3	22	9	Y	20	53	1	1	8	169
03	4030	X	3665	-0-	-365	-0-	3628	3	37	9	Y	34	1	1	1	8	201
04	3660	X	3539	-0-	-121	-0-	3436	3	103	9	Y	94	191	1			104
05	3782	X	3646	-0-	-136	-0-	3562	3	84	9	Y	76	109	1	1	8	70

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	993	-0-	-61	-0-	1 20	1 9	972	3	Y	18	3	1	1	8	15
01	972	N	972	-0-	-0-	-0-	1 25	1 9	946	3	Y	23	33	1	1	8	4
02	784	N	630	-0-	-154	-0-	1 29	1 9	600	3	Y	26	4	1			26
03	992	N	870	-0-	-122	-0-	1 20	1 9	849	3	Y	18	28	1			16
04	975	N	975	-0-	-0-	-0-	2 47	1 9	926	3	Y	43	54	1			5
*05	974	N	974	-0-	-0-	-0-	2 18	1 9	954	3	Y	16	2	1			19

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5019	-0-	-1212	-0-	4963	3	56	9	Y	51	2	8			100
01	5828	X	4483	-0-	-1345	-0-	4436	3	47	9	Y	43	2	8			141
02	5264	X	4465	-0-	-799	-0-	4419	3	46	9	Y	42	1	8			182
03	5735	X	4947	-0-	-788	-0-	4910	3	37	9	Y	34	3	8			213
04	4860	X	4404	-0-	-456	-0-	4386	3	18	9	Y	16	191	1	1	8	37
*05	5417	X	5417	-0-	-0-	-0-	5392	3	25	9	Y	23	8	1	2	8	50

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	766	-0-	-195	-0-	756	3	10	9	Y	9	3	1			6
01	837	N	740	-0-	-97	-0-	734	3	6	9	Y	5	10	1			1
02	728	N	152	-0-	-576	-0-	143	3	9	9	Y	8	1	1			8
03	775	N	573	-0-	-202	-0-	566	3	7	9	Y	6	8	1			6
04	720	N	-0-	-0-	-720	-0-					Y	13	14	1			5
*05	811	N	811	-0-	-0-	-0-	802	3	9	9	Y	8	1	1			12

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	633	-0-	-173	-0-	618	3	15	9	Y	14	3	1	4	8	8
01	682	N	610	-0-	-72	-0-	600	3	10	9	Y	9	10	1	4	8	3
02	616	N	127	-0-	-489	-0-	117	3	10	9	Y	9	1	1	2	8	9
03	620	N	471	-0-	-149	-0-	463	3	8	9	Y	7	8	1	2	8	6
04	636	N	636	-0-	-0-	-0-	614	3	22	9	Y	20	15	1	2	8	9
*05	666	N	666	-0-	-0-	-0-	656	3	10	9	Y	9	1	1	4	8	13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1185	-0-	-985	-0-	1157	3	28	9	Y	25					43
01	1860	N	1072	-0-	-788	-0-	1035	3	37	9	Y	34	33	1			44
02	1344	N	841	-0-	-503	-0-	817	3	24	9	Y	22	52	1			14
03	1193	N	1193	-0-	-0-	-0-	1138	3	55	9	Y	50					64
04	1473	N	1473	-0-	-0-	-0-	1411	3	62	9	Y	56	60	1			60
*05	1664	N	1664	-0-	-0-	-0-	1636	3	28	9	Y	25	60	1			25

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6969	X	6969	-0-	-0-	-0-	6935	3	34	9	Y	31	24	1			14
01	4457	X	4457	-0-	-0-	-0-	4435	3	22	9	Y	20					34
02	4200	X	4138	-0-	-62	-0-	4118	3	20	9	Y	18	23	1			29
03	4650	X	3531	-0-	-1119	-0-	3505	3	26	9	Y	24	23	1			30
04	4500	X	4107	-0-	-393	-0-	4088	3	19	9	Y	17	23	1			24
05	4650	X	4018	-0-	-632	-0-	4001	3	17	9	Y	15					39

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2083	-0-	-211	-0-	2064	3	19	9	Y	17					36
01	2170	N	1864	-0-	-306	-0-	1844	3	20	9	Y	18	27	1			27
02	1596	N	1349	-0-	-247	-0-	1337	3	12	9	Y	11	31	1			7
03	2077	N	2017	-0-	-60	-0-	1989	3	28	9	Y	25					32
04	1800	N	1738	-0-	-62	-0-	1707	3	31	9	Y	28	30	1			30
*05	1756	N	1756	-0-	-0-	-0-	1743	3	13	9	Y	12	30	1			12

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	639	-0-	-74	-0-	1 19	1 9	619	3	Y	17	2	1	1	8	21
01	641	N	641	-0-	-0-	-0-	1 18	1 9	622	3	Y	16	33	1	1	8	3
02	532	N	406	-0-	-126	-0-	1 29	1 9	376	3	Y	26	4	1			25
03	764	N	764	-0-	-0-	-0-	1 22	1 9	741	3	Y	20	32	1	1	8	12
04	684	N	684	-0-	-0-	-0-	1 36	1 9	647	3	Y	33	39	1			6
*05	655	N	655	-0-	-0-	-0-	1 18	1 9	636	3	Y	16	2	1			20

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	-0-	-0-	-2232	-0-					Y	-0-					3
01	1984	X	-0-	-0-	-1984	-0-					Y	-0-	2	1			1
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-	1	1			-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3143	X	3143	-0-	-0-	-0-	3098	3	45	9	Y	41	30	1			19
01	2852	X	2784	-0-	-68	-0-	2756	3	28	9	Y	25					44
02	2548	X	2158	-0-	-390	-0-	2133	3	25	9	Y	23	30	1			37
03	3131	X	2955	-0-	-176	-0-	2920	3	35	9	Y	32	30	1			39
04	3030	X	2558	-0-	-472	-0-	2534	3	24	9	Y	22	30	1			31
05	3131	X	2425	-0-	-706	-0-	2403	3	22	9	Y	20					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			Y	-0-					-0-
05	620	N	420	-0-	-200	-0-	420	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1316	-0-	-327	-0-	1283	3	33	9	Y	30	22	1			14
01	1674	N	1197	-0-	-477	-0-	1178	3	19	9	Y	17					31
02	1484	N	1085	-0-	-399	-0-	1065	3	20	9	Y	18	21	1			28
03	1781	N	1781	-0-	-0-	-0-	1755	3	26	9	Y	24	22	1			30
04	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17	23	1			24
*05	1558	N	1558	-0-	-0-	-0-	1541	3	17	9	Y	15					39

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3000	N	13819	-0-	10819	10819	700 33	1 9	13086	2	Y	30	1	8			29
*05	3100	N	17582	-0-	14482	25301	762 22	1 9	16798	2	Y	20	4	8			45

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3313	-0-	-624	-0-	3245	3	68	9	Y	62	46	1			29
01	4189	X	4189	-0-	-0-	-0-	4146	3	43	9	Y	39					68
02	4302	X	4302	-0-	-0-	-0-	4263	3	39	9	Y	35	46	1			57
03	5710	X	5710	-0-	-0-	-0-	5656	3	54	9	Y	49	46	1			60
04	6205	X	6205	-0-	-0-	-0-	6168	3	37	9	Y	34	46	1			48
*05	6268	X	6268	-0-	-0-	-0-	6234	3	34	9	Y	31					79

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2957	-0-	-112	-0-	2889	3	68	9	Y	62	46	1			29
01	3357	X	3357	-0-	-0-	-0-	3314	3	43	9	Y	39					68
02	2604	X	2148	-0-	-456	-0-	2109	3	39	9	Y	35	46	1			57
03	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	Y	49	46	1			60
*04	3240	X	2600	-0-	-640	-0-	2563	3	37	9	Y	34	46	1			48
*05	3348	X	2533	-0-	-815	-0-	2499	3	34	9	Y	31					79

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	2482	-0-	-5206	-0-	2449	3	33	9	Y	30	22	1			14
01	7688	X	2458	-0-	-5230	-0-	2439	3	19	9	Y	17					31
02	6888	X	2416	-0-	-4472	-0-	2396	3	20	9	Y	18	21	1			28
03	7626	X	3865	-0-	-3761	-0-	3839	3	26	9	Y	24	22	1			30
04	5070	X	3685	-0-	-1385	-0-	3666	3	19	9	Y	17	23	1			24
*05	3778	X	3778	-0-	-0-	-0-	3761	3	17	9	Y	15					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2983	-0-	-148	-0-	2947	3	36	9	Y	33					68
01	3131	X	2677	-0-	-454	-0-	2634	3	43	9	Y	39	53	1			54
02	2828	X	1859	-0-	-969	-0-	1834	3	25	9	Y	23	62	1			15
03	3007	X	2780	-0-	-227	-0-	2729	3	51	9	Y	46					61
04	2880	X	2591	-0-	-289	-0-	2529	3	62	9	Y	56	57	1			60
05	2976	X	2660	-0-	-316	-0-	2632	3	28	9	Y	25	60	1			25

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	729	3	24	9	Y	22					47
01	679	N	679	-0-	-0-	-0-	651	3	28	9	Y	25	36	1			36
02	476	N	450	-0-	-26	-0-	432	3	18	9	Y	16	42	1			10
03	744	N	726	-0-	-18	-0-	690	3	36	9	Y	33					43
04	678	N	678	-0-	-0-	-0-	637	3	41	9	Y	37	40	1			40
*05	692	N	692	-0-	-0-	-0-	674	3	18	9	Y	16	40	1			16

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6296	X	6296	-0-	-0-	-0-	924	1	5256	2	Y	105	74	1	2	8	85
							116	9									
01	5270	X	-0-	-0-	-5270	-0-					Y	76	148	1	3	8	10
02	4760	X	3218	-0-	-1542	-0-	33	1	3063	2	Y	111	56	1	1	8	64
							122	9									
03	5270	X	4944	-0-	-326	-0-	4865	2	79	9	Y	72	74	1	2	8	60
04	5100	X	5019	-0-	-81	-0-	33	1	4867	2	Y	108	130	1	1	8	37
							119	9									
05	5270	X	5059	-0-	-211	-0-	4982	2	77	9	Y	70	60	1	2	8	45

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	3100	N	6638	-0-	3538	3538	495	1	6119	2	Y	22	1	8			21
							24	9									

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	1373	-0-	-3370	-0-	1208	1	165	9	Y	150	193	1	4	8	156
01	6881	X	6881	-0-	-0-	-0-	1200	1	5491	3	Y	173	11	8			318
							190	9									
02	6036	X	6036	-0-	-0-	-0-	1115	1	4717	3	Y	185	196	1	12	8	295
							204	9									
03	7021	X	7021	-0-	-0-	-0-	1120	1	5727	3	Y	158	198	1	15	8	240
							174	9									
04	6660	X	6105	-0-	-555	-0-	1165	1	4735	3	Y	186	210	1	7	8	209
							205	9									
05	6882	X	6811	-0-	-71	-0-	1240	1	5421	3	Y	136	205	1	19	8	121
							150	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	-0-	-0-	-9269	-0-					Y	80	1	8			214
01	9269	X	7069	-0-	-2200	-0-	7017	3	52	9	Y	47					261
02	7336	X	7130	-0-	-206	-0-	7051	3	79	9	Y	72	248	1			85
03	8166	X	8166	-0-	-0-	-0-	8080	3	86	9	Y	78	1	1			162
04	7860	X	6448	-0-	-1412	-0-	6385	3	63	9	Y	57	177	1			42
*05	8289	X	8289	-0-	-0-	-0-	8213	3	76	9	Y	69					111

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

12	12276	X	10309	-0-	-1967	-0-	153	1	9642	3	Y	467	579	1	5	8	132
							514	9									
01	12307	X	9365	-0-	-2942	-0-	147	1	8745	3	Y	430	364	1	4	8	194
							473	9									
02	11116	X	7064	-0-	-4052	-0-	132	1	6489	3	Y	403	187	1	2	8	408
							443	9									
03	12307	X	7672	-0-	-4635	-0-	155	1	7059	3	Y	416	562	1	3	8	259
							458	9									
04	11250	X	7817	-0-	-3433	-0-	150	1	7063	3	Y	549	376	1	1	8	431
							604	9									
05	10323	X	9766	-0-	-557	-0-	85	1	9391	3	Y	264	378	1	2	8	315
							290	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

12	5425	X	359	-0-	-5066	-0-	142	1	217	9	N	197	171	1	4	8	212
01	5053	X	4235	-0-	-818	-0-	145	1	3850	3	N	218	186	1	3	8	241
							240	9									
02	4424	X	3568	-0-	-856	-0-	132	1	3212	3	N	204	178	1	11	8	256
							224	9									
03	4898	X	4200	-0-	-698	-0-	151	1	3706	3	N	312	356	1	8	8	204
							343	9									
04	4110	X	3981	-0-	-129	-0-	145	1	3573	3	N	239	179	1			264
							263	9									
05	4247	X	3860	-0-	-387	-0-	154	1	3469	3	N	215	191	1			288
							237	9									

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

12	21545	X	12847	-0-	-8698	-0-	151	1	11949	3	Y	679	722	1	56	8	167
							747	9									
01	17391	X	10735	-0-	-6656	-0-	133	1	10132	3	Y	427	182	1	75	8	337
							470	9									
02	13580	X	10148	-0-	-3432	-0-	140	1	9748	3	Y	236	190	1	39	8	344
							260	9									
03	15035	X	8022	-0-	-7013	-0-	153	1	7396	3	Y	430	540	1	73	8	161
							473	9									
04	14520	X	2972	-0-	-11548	-0-	150	1	2233	3	Y	535	369	1	7	8	320
							589	9									
05	12834	X	3664	-0-	-9170	-0-	155	1	3002	3	Y	461	547	1	10	8	224
							507	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43090	X	43090	-0-	-0-	-0-	1240	1	41103	3	Y	679	608	1			504
							747	9									
01	39184	X	39184	-0-	-0-	-0-	1057	1	37534	3	Y	539	676	1			367
							593	9									
02	32818	X	32818	-0-	-0-	-0-	40	1	32469	3	Y	281	230	1			418
							309	9									
*03	34233	X	34233	-0-	-0-	-0-	33465	3	768	9	Y	698	753	1	14	8	349
*04	45981	X	45981	-0-	-0-	-0-	45387	3	594	9	Y	540	428	1	5	8	456
*05	22644	X	22644	-0-	-0-	-0-	22170	3	474	9	Y	431	546	1	10	8	331

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

12	1674	X	1550	-0-	-124	-0-	1460	3	90	9	Y	82					195
01	1674	N	1252	-0-	-422	-0-	871	3	381	9	Y	346	193	1	1	8	347
02	2800	N	4794	-0-	1994	1994	4487	3	307	9	Y	279	450	1	3	8	173
03	3100	N	5521	-0-	2421	4415	5262	3	259	9	Y	235	187	1	4	8	217
04	3000	N	4973	-0-	1973	6388	4688	3	285	9	Y	259	410	1	1	8	65
*05	10397	X	4009	-0-	-6388	-0-	3792	3	217	9	Y	197	204	1	1	8	57

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

12	21142	X	18357	-0-	-2785	-0-	17456	3	901	9	Y	819	759	1	3	8	312
01	23853	X	23853	-0-	-0-	-0-	22805	3	1048	9	Y	953	567	1	4	8	694
02	17080	X	8968	-0-	-8112	-0-	8363	3	605	9	Y	550	973	1	2	8	269
03	18910	X	15669	-0-	-3241	-0-	14961	3	708	9	Y	644	784	1	6	8	123
04	28651	X	28651	-0-	-0-	-0-	28051	3	600	9	Y	545	415	1	2	8	251
*05	30963	X	30963	-0-	-0-	-0-	30178	3	785	9	Y	714	733	1	3	8	229

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

12	21328	X	16923	-0-	-4405	-0-	16580	3	343	9	Y	312	196	1	6	8	317
01	21297	X	17968	-0-	-3329	-0-	17650	3	318	9	Y	289	409	1	6	8	191
02	17864	X	16781	-0-	-1083	-0-	16488	3	293	9	Y	266	18	1	3	8	436
03	18569	X	18346	-0-	-223	-0-	17994	3	352	9	Y	320	557	1	6	8	193
04	17400	X	1078	-0-	-16322	-0-	750	3	328	9	Y	298	186	1	2	8	303
05	18569	X	17876	-0-	-693	-0-	17547	3	329	9	Y	299	376	1	4	8	222

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

12	46221	X	41298	-0-	-4923	-0-	155	1	40942	2	Y	183					343
							201	9									
01	46221	X	39411	-0-	-6810	-0-	155	1	38970	2	Y	260	379	1	44	8	180
							286	9									
02	40936	X	34335	-0-	-6601	-0-	140	1	33918	2	Y	252	181	1	56	8	195
							277	9									
03	43865	X	37257	-0-	-6608	-0-	155	1	36878	2	Y	204	180	1	59	8	160
							224	9									
04	41070	X	35738	-0-	-5332	-0-	150	1	35307	2	Y	255	106	8			309
							281	9									
05	41292	X	36651	-0-	-4641	-0-	155	1	36263	2	Y	212	186	1	26	8	309
							233	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3851	X	3851	-0-	-0-	-0-	155 619	1 9	3077	3	Y	563	546	1	4	8	206
01	3870	X	3870	-0-	-0-	-0-	155 735	1 9	2980	3	Y	668	560	1	5	8	309
02	3204	X	3204	-0-	-0-	-0-	140 634	1 9	2430	3	Y	576	562	1	2	8	321
03	3721	X	3721	-0-	-0-	-0-	155 726	1 9	2840	3	Y	660	731	1	5	8	245
04	3707	X	3707	-0-	-0-	-0-	150 697	1 9	2860	3	Y	634	560	1	1	8	318
*05	6616	X	6616	-0-	-0-	-0-	155 645	1 9	5816	3	Y	586	540	1	1	8	363

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

12	14477	X	234	-0-	-14243	-0-	35	1	199	9	Y	181	189	1	1	8	127
01	14415	X	7485	-0-	-6930	-0-	7324	3	161	9	Y	146					273
02	9576	X	7738	-0-	-1838	-0-	7613	3	125	9	Y	114	248	1			139
03	9052	X	115	-0-	-8937	-0-	103	3	12	9	Y	11	1	1			149
04	8760	X	429	-0-	-8331	-0-	423	3	6	9	Y	5	151	1			3
*05	10499	X	10499	-0-	-0-	-0-	10278	3	221	9	Y	201	6	1	1	8	197

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

12	24149	X	-0-	-0-	-24149	-0-					Y	348	179	1	1	8	282
01	23684	X	20425	-0-	-3259	-0-	20177	3	248	9	Y	225	197	1	1	8	309
02	20720	X	18084	-0-	-2636	-0-	17853	3	231	9	Y	210	260	1	2	8	257
03	22413	X	19930	-0-	-2483	-0-	19762	3	168	9	Y	153	201	1	1	8	208
04	20790	X	17465	-0-	-3325	-0-	17200	3	265	9	Y	241	374	1			75
05	20429	X	20406	-0-	-23	-0-	20084	3	322	9	Y	293	181	1			187

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

12	19499	X	19466	-0-	-33	-0-	2206 266	1 9	16994	3	Y	242	210	1			177
01	18341	X	18341	-0-	-0-	-0-	2153 328	1 9	15860	3	Y	298	387	1			88
02	16044	X	9792	-0-	-6252	-0-	1236 287	1 9	8269	3	Y	261	191	1			158
03	19468	X	17134	-0-	-2334	-0-	2124 288	1 9	14722	3	Y	262	188	1	29	8	203
04	18840	X	17917	-0-	-923	-0-	2200 230	1 9	15487	3	Y	209	214	1	6	8	192
05	19468	X	19017	-0-	-451	-0-	2128 209	1 9	16680	3	Y	190	236	1			146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13392	X	1340	-0-	-12052	-0-	1054	1	286	9	Y	260	116	1			185
01	14260	X	9119	-0-	-5141	-0-	494	1	8413	3	Y	193	195	1			183
							212	9									
02	12880	X	10871	-0-	-2009	-0-	656	1	10000	3	Y	195	191	1	1	8	186
							215	9									
03	14260	X	12168	-0-	-2092	-0-	771	1	11099	3	Y	271	218	1	17	8	222
							298	9									
04	10660	X	10660	-0-	-0-	-0-	748	1	9674	3	Y	216	192	1	3	8	243
							238	9									
*05	12267	X	12267	-0-	-0-	-0-	775	1	11198	3	Y	267	399	1	1	8	110
							294	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46190	X	1214	-0-	-44976	-0-	674	1	540	9	Y	491	404	1			189
01	45756	X	40222	-0-	-5534	-0-	744	1	38867	3	Y	555	421	1			323
							611	9									
02	40376	X	31690	-0-	-8686	-0-	638	1	30515	3	Y	488	599	1	1	8	211
							537	9									
03	43648	X	37004	-0-	-6644	-0-	744	1	35663	3	Y	543	570	1	15	8	169
							597	9									
04	40920	X	35771	-0-	-5149	-0-	576	1	34663	3	Y	484	403	1	2	8	248
							532	9									
05	40207	X	37396	-0-	-2811	-0-	696	1	36169	3	Y	483	393	1			338
							531	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29884	X	26182	-0-	-3702	-0-	155	1	25836	3	Y	174	186	1	1	8	78
							191	9									
01	29636	X	25437	-0-	-4199	-0-	152	1	25105	3	Y	164	1	8			241
							180	9									
02	25228	X	22017	-0-	-3211	-0-	140	1	21644	3	Y	212	182	1	1	8	270
							233	9									
03	27063	X	24405	-0-	-2658	-0-	155	1	24056	3	Y	176	379	1	1	8	66
							194	9									
04	25650	X	22706	-0-	-2944	-0-	150	1	22315	3	Y	219					285
							241	9									
05	26195	X	22963	-0-	-3232	-0-	155	1	22463	3	Y	314	365	1	1	8	233
							345	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25327	X	22968	-0-	-2359	-0-	1456	1	20801	3	N	646	554	1	7	8	219
							711	9									
01	24211	X	21882	-0-	-2329	-0-	1522	1	19733	3	N	570	382	1	4	8	403
							627	9									
02	21224	X	20016	-0-	-1208	-0-	1400	1	17906	3	N	645	762	1	4	8	282
							710	9									
03	23343	X	22035	-0-	-1308	-0-	1549	1	19740	3	N	678	750	1	10	8	200
							746	9									
04	22230	X	20544	-0-	-1686	-0-	1500	1	18323	3	N	655	558	1	7	8	290
							721	9									
05	22971	X	19797	-0-	-3174	-0-	1524	1	17552	3	N	655	746	1	22	8	177
							721	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	856	-0-	856	856	578	3	278	9	Y	253	4	8			249
02	1176	X	90	-0-	-1086	-0-	89	3	1	9	Y	1	1	8			249
03	415	X	415	-0-	-0-	-0-	359	3	56	9	Y	51	181	1			119
04	600	X	105	-0-	-495	-0-	105	3			Y	-0-					119
*05	1274	X	1274	-0-	-0-	-0-	1224	3	50	9	Y	45					164

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

12	14787	X	12697	-0-	-2090	-0-	155	1	12237	3	Y	277	372	1	12	8	171
							305	9									
01	15872	X	3607	-0-	-12265	-0-	150	1	3351	3	Y	96	1	8			266
							106	9									
02	14336	X	11713	-0-	-2623	-0-	140	1	11252	3	Y	292	171	1	6	8	381
							321	9									
03	22897	X	22897	-0-	-0-	-0-	155	1	22387	3	Y	323	366	1	55	8	283
							355	9									
04	31934	X	31934	-0-	-0-	-0-	150	1	31157	3	Y	570	552	1	34	8	267
							627	9									
*05	31809	X	31809	-0-	-0-	-0-	153	1	31183	3	Y	430	371	1	82	8	244
							473	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

12	2887	X	2887	-0-	-0-	-0-	2872	3	15	9	N	14	1	8			40
01	2531	N	2531	-0-	-0-	-0-	2519	3	12	9	N	11	1	8			50
02	2212	N	1738	-0-	-474	-0-	1727	3	11	9	N	10	19	1			41
03	2883	N	1549	-0-	-1334	-0-	1539	3	10	9	N	9					50
04	2460	N	2096	-0-	-364	-0-	2094	3	2	9	N	2					52
*05	1988	N	1988	-0-	-0-	-0-	1976	3	12	9	N	11	1	8			62

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

12	19530	X	-0-	-0-	-19530	-0-					N	696	545	1	1	8	267
01	19530	X	15598	-0-	-3932	-0-	14948	3	650	9	N	591	571	1	1	8	286
02	16912	X	13935	-0-	-2977	-0-	13282	3	653	9	N	594	769	1	2	8	109
03	17453	X	14775	-0-	-2678	-0-	14093	3	682	9	N	620	553	1	1	8	175
04	15960	X	15017	-0-	-943	-0-	14347	3	670	9	N	609	536	1	1	8	247
05	15593	X	15136	-0-	-457	-0-	14456	3	680	9	N	618	721	1	2	8	142

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

12	28135	X	28135	-0-	-0-	-0-	1240	1	26499	3	N	360	571	1	10	8	173
							396	9									
01	25575	X	24336	-0-	-1239	-0-	1170	1	22761	3	N	368	194	1	17	8	330
							405	9									
02	29260	X	29260	-0-	-0-	-0-	1120	1	27740	3	N	364	472	1	12	8	210
							400	9									
03	27098	X	27098	-0-	-0-	-0-	1240	1	25411	3	N	406	400	1	28	8	188
							447	9									
04	24750	X	12066	-0-	-12684	-0-	1200	1	10406	3	N	418	402	1	11	8	193
							460	9									
05	25575	X	11321	-0-	-14254	-0-	1200	1	9539	3	N	529	387	1	25	8	310
							582	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12338	X	8744	-0-	-3594	-0-	8543	3	201	9	Y	183	184	1	4	8	142
01	12245	X	7791	-0-	-4454	-0-	7609	3	182	9	Y	165	4	8			303
02	10528	X	5489	-0-	-5039	-0-	5302	3	187	9	Y	170	188	1	2	8	283
03	9548	X	8207	-0-	-1341	-0-	8049	3	158	9	Y	144	210	1	3	8	214
04	8730	X	695	-0-	-8035	-0-	500	3	195	9	Y	177	191	1	1	8	199
*05	10545	X	10545	-0-	-0-	-0-	10339	3	206	9	Y	187	186	1	3	8	197

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

12	20452	X	20452	-0-	-0-	-0-	1215	1	18603	3	N	576	371	1	31	8	460
							634	9									
01	16988	X	16625	-0-	-363	-0-	1230	1	14932	3	N	421	554	1	32	8	295
							463	9									
02	17164	X	16015	-0-	-1149	-0-	1120	1	14430	3	N	423	259	1	20	8	439
							465	9									
03	20460	X	13968	-0-	-6492	-0-	1220	1	12268	3	N	436	620	1	14	8	241
							480	9									
04	19800	X	12908	-0-	-6892	-0-	1200	1	11187	3	N	474	441	1	7	8	267
							521	9									
05	20460	X	12083	-0-	-8377	-0-	1240	1	10395	3	N	407	560	1	16	8	98
							448	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

12	6107	X	5229	-0-	-878	-0-	792	1	4384	2	N	48	75	1	2	8	47
							53	9									
01	6107	X	-0-	-0-	-6107	-0-					N	37	2	1	3	8	79
02	5208	X	3173	-0-	-2035	-0-	33	1	3092	2	N	44	116	1	1	8	6
							48	9									
03	5766	X	4053	-0-	-1713	-0-	4009	2	44	9	N	40	2	1	2	8	42
04	5580	X	3953	-0-	-1627	-0-	33	1	3875	2	N	41	1	8			82
							45	9									
05	5239	X	3894	-0-	-1345	-0-	3855	2	39	9	N	35	64	1	3	8	50

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41137	X	24176	-0-	-16961	-0-	155	1	22404	3	N	1470	1503	1	49	8	266
							1617	9									
01	38626	X	22014	-0-	-16612	-0-	153	1	20392	3	N	1335	1157	1	46	8	398
							1469	9									
02	30352	X	18496	-0-	-11856	-0-	140	1	17050	3	N	1187	1022	1	36	8	527
							1306	9									
03	26505	X	19305	-0-	-7200	-0-	154	1	17792	3	N	1235	1390	1	24	8	348
							1359	9									
04	23400	X	17728	-0-	-5672	-0-	150	1	16415	3	N	1057	937	1	12	8	456
							1163	9									
05	24180	X	15215	-0-	-8965	-0-	106	1	14116	3	N	903	1078	1	28	8	253
							993	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24087	X	20062	-0-	-4025	-0-	29	1	19630	3	N	366	197	1	11	8	282
							403	9									
01	23312	X	18601	-0-	-4711	-0-	29	1	18250	3	N	293	417	1	10	8	148
							322	9									
02	20188	X	13061	-0-	-7127	-0-	20	1	12812	3	N	208	4	1	5	8	347
							229	9									
03	21886	X	20098	-0-	-1788	-0-	29	1	19721	3	N	316	568	1	11	8	84
							348	9									
04	20370	X	16778	-0-	-3592	-0-	27	1	16396	3	N	323	191	1	5	8	211
							355	9									
05	20057	X	17099	-0-	-2958	-0-	28	1	16740	3	N	301	379	1	11	8	122
							331	9									

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324725	X	34901	-0-	-289824	-0-	34080	3	821	9	N	746	591	1	15	8	312
01	324725	X	29042	-0-	-295683	-0-	28345	3	697	9	N	634	567	1	17	8	362
02	293300	X	24378	-0-	-268922	-0-	23729	3	649	9	N	590	608	1	8	8	336
03	324725	X	25133	-0-	-299592	-0-	24461	3	672	9	N	611	791	1	14	8	142
04	314250	X	25206	-0-	-289044	-0-	24527	3	679	9	N	617	570	1	6	8	183
*05	25722	X	25722	-0-	-0-	-0-	25070	3	652	9	N	593	549	1	15	8	212

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	27778	-0-	27778	315704	1227	1	25774	3	N	706	588	1	11	8	276
							777	9									
01	0	Z	28779	-0-	28779	344483	1223	1	26841	3	N	650	569	1	10	8	347
							715	9									
02	0	Z	25232	-0-	25232	369715	1120	1	23509	3	N	548	609	1	4	8	282
							603	9									
03	0	Z	29497	-0-	29497	399212	1240	1	27653	3	N	549	568	1	11	8	252
							604	9									
04	0	Z	28427	-0-	28427	427639	1140	1	26681	3	N	551	372	1	3	8	428
							606	9									
05	0	Z	29673	-0-	29673	457312	1222	1	27895	3	N	505	746	1	7	8	180
							556	9									

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	582	3			N	-0-					193
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					193
02	644	N	536	-0-	-108	-0-	536	3			N	-0-					193
03	589	N	588	-0-	-1	-0-	588	3			N	-0-					193
04	688	N	688	-0-	-0-	-0-	541	3	147	9	N	134	192	1			135
05	589	N	548	-0-	-41	-0-	524	3	24	9	N	22					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	1	N	-0-	-0-	-1	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-	105	7			-0-
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	199	188	1			31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
05	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					31

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1029	-0-	-118	-0-	1029	2			Y	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	18	1	1210	2	Y	47					47
							52	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	-0-					47
03	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					47
*04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					47
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	426	-0-	-225	-0-	426	2			Y	-0-					70
01	1205	N	1205	-0-	-0-	-0-	15	1	1024	2	Y	151	188	1			33
							166	9									
02	560	N	-0-	-0-	-560	-0-					Y	-0-					33
03	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					33
*04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1307	-0-	-212	-0-	1294	2	13	9	Y	12					12
01	1395	N	1388	-0-	-7	-0-	20	1	1339	2	Y	26					38
							29	9									
02	1316	N	-0-	-0-	-1316	-0-					Y	11	37	1			12
03	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					12
*04	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					12
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	216	188	1			28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	996	-0-	-58	-0-	912	2	84	9	Y	76					160
01	1230	N	1230	-0-	-0-	-0-	18	1	1212	2	Y	-0-	24	7			136
02	952	N	-0-	-0-	-952	-0-					Y	36	133	1			39
03	1437	N	1437	-0-	-0-	-0-	1405	2	32	9	Y	29					68
*04	711	N	711	-0-	-0-	-0-	681	2	30	9	Y	27					95
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	141	1	685	2	Y	7					17
							8	9									
01	1117	N	1117	-0-	-0-	-0-	13	1	882	2	Y	202	188	1			31
							222	9									
02	644	N	-0-	-0-	-644	-0-					Y	4					35
03	713	N	697	-0-	-16	-0-	686	2	11	9	Y	10					45
*04	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					50
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2562	N	2562	-0-	-0-	-0-	1247	1	1315	2	Y	-0-					10
01	2561	N	2561	-0-	-0-	-0-	38	1	2523	2	Y	-0-	5	7			5
02	1540	N	-0-	-0-	-1540	-0-					Y	-0-					5
03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					5
*04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1472	N	1472	-0-	-0-	-0-	468	1	1004	2	Y	-0-					15
01	2011	N	2011	-0-	-0-	-0-	27	1	1769	2	Y	195	188	1			22
							215	9									
02	476	N	-0-	-0-	-476	-0-					Y	-0-					22
03	708	N	708	-0-	-0-	-0-	706	2	2	9	Y	2					24
*04	3000	N	4566	-0-	1566	1566	4566	2			Y	-0-					24
05	0	N	NO RPT	-0-	-0-	1566					Y	NO RPT					24

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	182	188	1			25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	1					26
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	6	1	418	2	Y	192	188	1			4
							211	9									
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	217	N	92	-0-	-125	-0-	91	2	1	9	Y	1					5
*04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1517	N	1517	-0-	-0-	-0-	468	1	1038	2	N	10					125
							11	9									
01	2612	N	2612	-0-	-0-	-0-	38	1	2543	2	N	28					153
							31	9									
02	1148	N	-0-	-0-	-1148	-0-					N	12					165
03	1815	N	1815	-0-	-0-	-0-	1796	2	19	9	N	17					182
*04	1568	N	1568	-0-	-0-	-0-	1551	2	17	9	N	15					197
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1540	N	1540	-0-	-0-	-0-	468	1	1058	2	Y	13					120
							14	9									
01	1518	N	1518	-0-	-0-	-0-	22	1	1482	2	Y	13					133
							14	9									
02	1232	N	-0-	-0-	-1232	-0-					Y	5					138
03	1395	N	1242	-0-	-153	-0-	1224	2	18	9	Y	16					154
*04	655	N	655	-0-	-0-	-0-	638	2	17	9	Y	15					169
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1193	N	1193	-0-	-0-	-0-	151	1	1042	2	Y	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	16	1	1087	2	Y	76					76
							84	9									
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					76
03	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					76
*04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					76
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1031	-0-	1031	1031	468	1	563	2	Y	-0-					13
01	T. A.		1062	-0-	1062	2093	16	1	1044	2	Y	2					15
							2	9									
02	T. A.		-0-	-0-	-0-	2093					Y	-0-					15
03	2953	X	860	-0-	-2093	-0-	860	2			Y	-0-					15
*04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1511	N	1511	-0-	-0-	-0-	317	1	1187	2	Y	6					100
							7	9									
01	1930	N	1930	-0-	-0-	-0-	26	1	1718	2	Y	169	188	1			81
							186	9									
02	1064	N	-0-	-0-	-1064	-0-					Y	3					84
03	1450	N	1450	-0-	-0-	-0-	1443	2	7	9	Y	6					90
*04	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					90
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	499	1	232	2	Y	-0-					2
01	988	N	988	-0-	-0-	-0-	11	1	733	2	Y	222	188	1			36
							244	9									
02	140	N	-0-	-0-	-140	-0-					Y	2					38
03	426	N	426	-0-	-0-	-0-	423	2	3	9	Y	3					41
*04	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					41
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	188	188	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1314	N	1314	-0-	-0-	-0-	312	1	993	2	Y	8					40
							9	9									
01	1277	N	1277	-0-	-0-	-0-	16	1	1049	2	Y	193	188	1			45
							212	9									
02	1260	N	-0-	-0-	-1260	-0-					Y	4					49
03	1302	N	1081	-0-	-221	-0-	1064	2	17	9	Y	15					64
*04	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					70
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	193	188	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		22	-0-	22	22	21	2	1	9	Y	1					6
04	T. A.		28	-0-	28	50	28	2			Y	-0-					6
05	T. A.		NO RPT	-0-	-0-	50					Y	NO RPT					6

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1697	N	1697	-0-	-0-	-0-	436	1	1247	2	N	13					72
							14	9									
01	1581	N	1581	-0-	-0-	-0-	23	1	1548	2	N	9					81
							10	9									
02	952	N	-0-	-0-	-952	-0-					N	2					83
03	1054	N	-0-	-0-	-1054	-0-					N	18					101
*04	1245	N	1245	-0-	-0-	-0-	1244	2	1	9	N	1					102
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	831	-0-	-626	-0-	814	2	17	9	N	15					120
01	1302	N	864	-0-	-438	-0-	13	1	851	2	N	-0-	3	7			117
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					117
03	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1					118
*04	736	N	736	-0-	-0-	-0-	723	2	13	9	N	12					130
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	498	-0-	-91	-0-	141	1	336	2	N	19					127
							21	9									
01	879	N	879	-0-	-0-	-0-	13	1	842	2	N	22					149
							24	9									
02	448	N	-0-	-0-	-448	-0-					N	18					167
03	936	N	936	-0-	-0-	-0-	890	2	46	9	N	42					209
*04	532	N	532	-0-	-0-	-0-	510	2	22	9	N	20					229
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	321	1	388	2	Y	-0-					1
01	594	N	594	-0-	-0-	-0-	9	1	578	2	Y	6					7
							7	9									
02	476	N	-0-	-0-	-476	-0-					Y	5	5	1			7
03	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					7
*04	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	Y	5	5	1			7
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1685	-0-	-20	-0-	302	1	1310	2	Y	66	131	1			61
							73	9									
01	1150	N	1150	-0-	-0-	-0-	17	1	1103	2	Y	27					88
							30	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	41					129
03	1674	N	1538	-0-	-136	-0-	1481	2	57	9	Y	52	104	1			77
*04	972	N	972	-0-	-0-	-0-	922	2	50	9	Y	45					122
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					122

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	31	-0-	-682	-0-	31	1			N	-0-					154
01	372	N	32	-0-	-340	-0-	31	2	1	9	N	1					155
02	28	N	-0-	-0-	-28	-0-					N	-0-					155
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					155
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	436	1	293	2	N	5					37
							6	9									
01	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					37
02	168	N	-0-	-0-	-168	-0-					N	7					44
03	391	N	391	-0-	-0-	-0-	377	2	14	9	N	13					57
*04	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	468	1	442	2	N	10					43
							11	9									
01	799	N	799	-0-	-0-	-0-	12	1	781	2	N	5					48
							6	9									
02	728	N	-0-	-0-	-728	-0-					N	-0-					48
03	806	N	528	-0-	-278	-0-	518	2	10	9	N	9					57
*04	407	N	407	-0-	-0-	-0-	399	2	8	9	N	7					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	-0-	312	1	1031	2	N	1					60
							1	9									
01	1147	N	892	-0-	-255	-0-	10	1	660	2	N	202	188	1			74
							222	9									
02	196	N	-0-	-0-	-196	-0-					N	1					75
03	1333	N	107	-0-	-1226	-0-	101	2	6	9	N	5					80
*04	367	N	367	-0-	-0-	-0-	345	2	22	9	N	20					100
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	664	-0-	-297	-0-	31	1	633	2	N	-0-					62
01	806	N	623	-0-	-183	-0-	9	1	613	2	N	1					63
							1	9									
02	840	N	-0-	-0-	-840	-0-					N	-0-					63
03	651	N	-0-	-0-	-651	-0-					N	-0-					63
*04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1363	N	1363	-0-	-0-	-0-	468	1	873	2	N	20					122
							22	9									
01	1391	N	1391	-0-	-0-	-0-	18	1	1219	2	N	140					262
							154	9									
02	868	N	-0-	-0-	-868	-0-					N	29					291
03	961	N	858	-0-	-103	-0-	834	2	24	9	N	22					313
*04	653	N	653	-0-	-0-	-0-	653	2			N	-0-	53	1			260
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1857	-0-	1857	1857	468	1	1385	2	N	4					48
							4	9									
01	T. A.		1308	-0-	1308	3165	19	1	1278	2	N	10					58
							11	9									
02	T. A.		-0-	-0-	-0-	3165					N	3					61
03	4178	X	1013	-0-	-3165	-0-	999	2	14	9	N	13					74
*04	1092	N	1092	-0-	-0-	-0-	1082	2	10	9	N	9					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	562	-0-	-58	-0-	555	2	7	9	N	6					138
01	1234	N	1234	-0-	-0-	-0-	15	1	995	2	N	204	188	1			154
							224	9									
02	532	N	-0-	-0-	-532	-0-					N	7	113	1			48
03	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					74
*04	378	N	378	-0-	-0-	-0-	365	2	13	9	N	12					86
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	184	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2255	N	2255	-0-	-0-	-0-	468	1	1786	2	N	1					39
							1	9									
01	1302	N	1007	-0-	-295	-0-	15	1	991	2	N	1					40
							1	9									
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					40
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	N	1631	-0-	-0-	-0-	31	1	1559	2	N	37					187
							41	9									
01	1472	N	1472	-0-	-0-	-0-	21	1	1419	2	N	29					216
							32	9									
02	1316	N	-0-	-0-	-1316	-0-					N	2	175	1			43
03	1457	N	1321	-0-	-136	-0-	1269	2	52	9	N	47					90
*04	1607	N	1607	-0-	-0-	-0-	1566	2	41	9	N	37					127
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
01	T. A.		-0-	-0-	-0-	-0-					N	1					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33		-0-	-0-	-33	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3					70
01	901	N	901	-0-	-0-	-0-	13	1	866	2	N	20					90
							22	9									
02	448	N	-0-	-0-	-448	-0-					N	10					100
03	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					114
*04	330	N	330	-0-	-0-	-0-	319	2	11	9	N	10	63	1			61
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2583	N	2583	-0-	-0-	-0-	353	1	2227	2	Y	3					58
							3	9									
01	1519	N	1222	-0-	-297	-0-	18	1	1178	2	Y	24					82
							26	9									
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					82
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					82
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					Y	-0-					3
01	3	N	-0-	-0-	-3	-0-					Y	225	188	1			40
02	11	N	-0-	-0-	-11	-0-					Y	3					43
03	0	N	-0-	-0-	-0-	-0-					Y	4					47
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	39	1			8
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1368	N	1368	-0-	-0-	-0-	484	1	881	2	Y	3					36
							3	9									
01	1141	N	1141	-0-	-0-	-0-	17	1	1124	2	Y	-0-					36
02	280	N	-0-	-0-	-280	-0-					Y	-0-					36
03	310	N	-0-	-0-	-310	-0-					Y	-0-					36
*04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					36
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	468	1	675	2	Y	9					93
							10	9									
01	1366	N	1366	-0-	-0-	-0-	17	1	1151	2	Y	180	188	1			85
							198	9									
02	672	N	-0-	-0-	-672	-0-					Y	6					91
03	886	N	886	-0-	-0-	-0-	877	2	9	9	Y	8					99
*04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-	81	1			18
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1054	-0-	-0-	-0-	479	1	571	2	Y	4					38
							4	9									
01	736	N	736	-0-	-0-	-0-	11	1	725	2	Y	-0-	12	7			26
02	112	N	-0-	-0-	-112	-0-					Y	-0-					26
03	124	N	-0-	-0-	-124	-0-					Y	-0-					26
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	468	1	247	2	N	-0-					135
01	730	N	730	-0-	-0-	-0-	11	1	718	2	N	1					136
							1	9									
02	252	N	-0-	-0-	-252	-0-					N	-0-					136
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					136
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					136
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1893	-0-	-246	-0-	688	1	1174	2	Y	28					183
							31	9									
01	2114	N	2114	-0-	-0-	-0-	31	1	2051	2	Y	29					212
							32	9									
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					212
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					212
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					212
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					212

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1874	N	1874	-0-	-0-	-0-	494	1	1377	2	Y	3					34
							3	9									
01	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	Y	-0-	4	7			30
02	700	N	-0-	-0-	-700	-0-					Y	-0-					30
03	775	N	-0-	-0-	-775	-0-					Y	-0-					30
*04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		173	-0-	173	173	173	2			N	-0-					55
01	T. A.		131	-0-	131	304	2	1	129	2	N	-0-					55
02	T. A.		-0-	-0-	-0-	304					N	1					56
03	304	X	-0-	-0-	-304	-0-					N	-0-					56
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					56
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	312	1	184	2	N	5					75
							6	9									
01	806	N	806	-0-	-0-	-0-	12	1	780	2	N	13					88
							14	9									
02	364	N	-0-	-0-	-364	-0-					N	-0-					88
03	403	N	-0-	-0-	-403	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	468	1	518	2	N	10					100
							11	9									
01	529	N	529	-0-	-0-	-0-	8	1	506	2	N	14					114
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	2	70	1			46
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					46
*04	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					47
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1712	-0-	-55	-0-	1712	2			N	-0-					18
01	1850	N	1850	-0-	-0-	-0-	27	1	1817	2	N	5					23
							6	9									
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					23
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					23
*04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1043	-0-	-104	-0-	1022	2	21	9	N	19					181
01	987	N	987	-0-	-0-	-0-	14	1	966	2	N	6					187
							7	9									
02	1036	N	-0-	-0-	-1036	-0-					N	6					193
03	1299	N	1299	-0-	-0-	-0-	1296	2	3	9	N	3					196
*04	698	N	698	-0-	-0-	-0-	683	2	15	9	N	14					210
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	793	-0-	-168	-0-	1	1	783	2	N	8					107
							9	9									
01	1122	N	1122	-0-	-0-	-0-	16	1	1092	2	N	13					120
							14	9									
02	756	N	-0-	-0-	-756	-0-					N	3					123
03	957	N	957	-0-	-0-	-0-	943	2	14	9	N	13					136
*04	529	N	529	-0-	-0-	-0-	515	2	14	9	N	13	61	1			88
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		81	-0-	81	81	81	2			N	-0-					4
01	T. A.		142	-0-	142	223	2	1	140	2	N	-0-	4	7			-0-
02	T. A.		-0-	-0-	-0-	223					N	-0-					-0-
03	324	X	101	-0-	-223	-0-	101	2			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	456	2	39	9	N	35					76
01	434	N	291	-0-	-143	-0-	4	1	286	2	N	1					77
							1	9									
02	308	N	-0-	-0-	-308	-0-					N	6					83
03	496	N	91	-0-	-405	-0-	91	2			N	-0-					83
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	345	-0-	-120	-0-	344	2	1	9	N	1					42
01	815	N	815	-0-	-0-	-0-	12	1	801	2	N	2					44
							2	9									
02	392	N	-0-	-0-	-392	-0-					N	-0-					44
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					44
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3465	-0-	365	584	468	1	2951	2	Y	42					103
							46	9									
01	2837	N	2253	-0-	-584	-0-	33	1	2187	2	Y	30					133
							33	9									
02	2296	X	-0-	-0-	-2296	-0-					Y	38	101	1			70
03	2542	X	2466	-0-	-76	-0-	2381	2	85	9	Y	77					147
04	2460	X	2150	-0-	-310	-0-	2149	2	1	9	Y	1	61	1			87
05	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3505	X	3505	-0-	-0-	-0-	468	1	2989	2	N	44					247
							48	9									
01	3069	X	1687	-0-	-1382	-0-	25	1	1636	2	N	24	189	1			82
							26	9									
02	2800	X	-0-	-0-	-2800	-0-					N	60					142
03	3100	X	2642	-0-	-458	-0-	2576	2	66	9	N	60					202
04	3000	X	1489	-0-	-1511	-0-	1413	2	76	9	N	69	189	1			82
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					82

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1924	-0-	-29	-0-	312	1	1553	2	N	54					185
							59	9									
01	1924	N	1924	-0-	-0-	-0-	28	1	1840	2	N	51					236
							56	9									
02	1988	N	-0-	-0-	-1988	-0-					N	31					267
03	1922	N	1771	-0-	-151	-0-	1767	2	4	9	N	4	180	1			91
*04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					91
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1944	X	1944	-0-	-0-	-0-	468	1	1451	2	N	23					228
							25	9									
01	2729	X	2729	-0-	-0-	-0-	40	1	2685	2	N	4					232
							4	9									
02	1456	X	-0-	-0-	-1456	-0-					N	1					233
03	3100	N	3175	-0-	75	75	3175	2			N	-0-	177	1			56
*04	1533	N	1458	-0-	-75	-0-	1458	2			N	-0-					56
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1957	N	1957	-0-	-0-	-0-	474	1	1481	2	N	2					77
							2	9									
01	1951	N	1951	-0-	-0-	-0-	29	1	1919	2	N	3					80
							3	9									
02	980	N	-0-	-0-	-980	-0-					N	1					81
03	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	N	2					83
*04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3715	X	3715	-0-	-0-	-0-	468	1	3230	2	Y	15					90
							17	9									
01	3111	X	3111	-0-	-0-	-0-	46	1	3047	2	Y	16					106
							18	9									
02	2716	X	-0-	-0-	-2716	-0-					Y	30	80	1			56
03	3007	X	-0-	-0-	-3007	-0-					Y	49					105
*04	3158	X	3158	-0-	-0-	-0-	3132	2	26	9	Y	24	62	1			67
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					67

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1620	-0-	-581	-0-	1620	2			N	-0-					99
01	2114	N	2114	-0-	-0-	-0-	31	1	2081	2	N	2					101
							2	9									
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					101
03	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					101
*04	1020	N	1020	-0-	-0-	-0-	816	2	204	9	N	185	185	1			101
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2194	N	2194	-0-	-0-	-0-	959	1	1204	2	Y	28	46	1			23
							31	9									
01	2503	N	2503	-0-	-0-	-0-	36	1	2421	2	Y	42					65
							46	9									
02	1344	N	-0-	-0-	-1344	-0-					Y	36					101
03	2115	N	2115	-0-	-0-	-0-	2103	2	12	9	Y	11	81	1			31
*04	1388	N	1388	-0-	-0-	-0-	1349	2	39	9	Y	35					66
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2436	N	2436	-0-	-0-	-0-	375	1	2060	2	N	1					30
							1	9									
01	2294	N	2147	-0-	-147	-0-	32	1	2111	2	N	4					34
							4	9									
02	2240	N	-0-	-0-	-2240	-0-					N	14					48
03	2449	N	2128	-0-	-321	-0-	2111	2	17	9	N	15					63
*04	2054	N	2054	-0-	-0-	-0-	2032	2	22	9	N	20					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3053	X	3053	-0-	-0-	-0-	1029	1	1985	2	N	35					213
							39	9									
01	3104	X	3104	-0-	-0-	-0-	45	1	3001	2	N	53	175	1			91
							58	9									
02	2380	X	-0-	-0-	-2380	-0-					N	16					107
03	3219	X	3219	-0-	-0-	-0-	3161	2	58	9	N	53					160
04	2550	X	2005	-0-	-545	-0-	1964	2	41	9	N	37	123	1			74
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					74

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

12	1329	N	1329	-0-	-0-	-0-	1199	1	119	2	N	10					240
							11	9									
01	2302	N	2302	-0-	-0-	-0-	34	1	2253	2	N	14	190	1			64
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	202	195	1			71
03	620	N	-0-	-0-	-620	-0-					N	35					106
*04	1412	N	1412	-0-	-0-	-0-	1397	2	15	9	N	14					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2577	-0-	-833	-0-	2533	2	44	9	N	40					357
01	3410	X	2175	-0-	-1235	-0-	31	1	2098	2	N	42	357	1			42
							46	9									
02	2912	X	-0-	-0-	-2912	-0-					N	43					85
03	3131	X	2775	-0-	-356	-0-	2692	2	83	9	N	75					160
04	3030	X	1569	-0-	-1461	-0-	1490	2	79	9	N	72	185	1			47
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					47

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		74	-0-	74	74	74	2			N	-0-					-0-
05	14B2 EXT		237	-0-	237	311	237	2			N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

12	2455	N	2455	-0-	-0-	-0-	912	1	1521	2	N	20	177	1			35
							22	9									
01	2675	N	2675	-0-	-0-	-0-	36	1	2416	2	N	203	181	1			57
							223	9									
02	1988	N	-0-	-0-	-1988	-0-					N	14					71
03	2201	N	1229	-0-	-972	-0-	1207	2	22	9	N	20					91
*04	1312	N	1312	-0-	-0-	-0-	1299	2	13	9	N	12					103
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	54	X	-0-	-0-	-54	-0-					N	14					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

12	2247	N	2247	-0-	-0-	-0-	468	1	1779	2	N	-0-					131
01	2349	N	2349	-0-	-0-	-0-	35	1	2312	2	N	2					133
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					133
03	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9					142
*04	1347	N	1347	-0-	-0-	-0-	1326	2	21	9	N	19					161
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

12	2387	N	1132	-0-	-1255	-0-	270	1	850	2	Y	11					50
							12	9									
01	2325	N	1499	-0-	-826	-0-	19	1	1287	2	Y	175	197	1			28
							193	9									
02	140	N	-0-	-0-	-140	-0-					Y	3					31
03	1614	N	1614	-0-	-0-	-0-	1601	2	13	9	Y	12					43
*04	1149	N	1149	-0-	-0-	-0-	1123	2	26	9	Y	24					67
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1401	X	1401	-0-	-0-	-0-	312	1	1043	2	N	42	180	1			83
							46	9									
01	1798	X	1498	-0-	-300	-0-	21	1	1396	2	N	74					157
							81	9									
02	1624	X	-0-	-0-	-1624	-0-					N	32					189
03	1798	X	1116	-0-	-682	-0-	1070	2	46	9	N	42					231
04	1500	X	769	-0-	-731	-0-	701	2	68	9	N	62	181	1			112
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					112

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54	54	1			-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
*04	2281	N	2281	-0-	-0-	-0-	2255	2	26	9	N	24	24	1			-0-
*05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5957	X	5957	-0-	-0-	-0-	1163	1	4705	2	N	81	186	1			53
							89	9									
01	6809	X	6809	-0-	-0-	-0-	97	1	6459	2	N	230	193	1			90
							253	9									
02	2492	X	-0-	-0-	-2492	-0-					N	215	183	1			122
03	2759	X	-0-	-0-	-2759	-0-					N	226					348
*04	5151	X	5151	-0-	-0-	-0-	5041	2	110	9	N	100	181	1			267
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					267

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	181	181	1			24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3376	X	3376	-0-	-0-	-0-	1049	1	2316	2	Y	10					85
							11	9									
01	3985	X	3985	-0-	-0-	-0-	56	1	3752	2	Y	161	197	1			49
							177	9									
02	3024	X	-0-	-0-	-3024	-0-					Y	10					59
03	3348	X	2730	-0-	-618	-0-	2712	2	18	9	Y	16					75
04	3240	X	2086	-0-	-1154	-0-	2079	2	7	9	Y	6					81
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1558	N	1558	-0-	-0-	-0-	529	1	1029	2	N	-0-					32
01	2525	N	2525	-0-	-0-	-0-	31	1	2090	2	N	367	364	1			35
							404	9									
02	196	N	-0-	-0-	-196	-0-					N	17					52
03	1919	N	1919	-0-	-0-	-0-	1894	2	25	9	N	23					75
*04	1602	N	1602	-0-	-0-	-0-	1584	2	18	9	N	16					91
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2483	N	2483	-0-	-0-	-0-	1052	1	1392	2	N	35	186	1			36
							39	9									
01	2563	N	2563	-0-	-0-	-0-	37	1	2456	2	N	64					100
							70	9									
02	2044	N	-0-	-0-	-2044	-0-					N	10					110
03	2587	N	2587	-0-	-0-	-0-	2528	2	59	9	N	54					164
*04	3000	N	8626	-0-	5626	5626	8557	2	69	9	N	63					227
05	0	N	NO RPT	-0-	-0-	5626					N	NO RPT					227

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4164	-0-	-1044	-0-	312	1	3812	2	N	36					146
							40	9									
01	5208	X	4213	-0-	-995	-0-	61	1	4090	2	N	56					202
							62	9									
02	4536	X	-0-	-0-	-4536	-0-					N	10	141	1			71
03	4588	X	3854	-0-	-734	-0-	3800	2	54	9	N	49					120
04	4440	X	2259	-0-	-2181	-0-	2212	2	47	9	N	43					163
05	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					163

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1801	X	1801	-0-	-0-	-0-	1265	1	500	2	N	33					217
							36	9									
01	1622	X	1622	-0-	-0-	-0-	23	1	1523	2	N	69	175	1			111
							76	9									
02	1428	X	-0-	-0-	-1428	-0-					N	11					122
03	1581	N	1316	-0-	-265	-0-	1254	2	62	9	N	56					178
*04	3000	N	6746	-0-	3746	3746	6683	2	63	9	N	57					235
05	0	N	NO RPT	-0-	-0-	3746					N	NO RPT					235

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2344	-0-	-322	-0-	141	1	2164	2	N	35					188
							39	9									
01	2666	X	2364	-0-	-302	-0-	34	1	2288	2	N	38	176	1			50
							42	9									
02	1820	N	-0-	-0-	-1820	-0-					N	28					78
03	2356	N	2266	-0-	-90	-0-	2224	2	42	9	N	38					116
*04	1140	N	1140	-0-	-0-	-0-	1103	2	37	9	N	34					150
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5236	X	5236	-0-	-0-	-0-	1122	1	4090	2	N	22					156
							24	9									
01	5835	X	5835	-0-	-0-	-0-	86	1	5720	2	N	26					182
							29	9									
02	4508	X	-0-	-0-	-4508	-0-					N	20	180	1			22
03	4991	X	-0-	-0-	-4991	-0-					N	23					45
*04	5134	X	5134	-0-	-0-	-0-	5112	2	22	9	N	20					65
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					65

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2421	N	2421	-0-	-0-	-0-	995	1	1394	2	N	29					207
							32	9									
01	2193	N	2193	-0-	-0-	-0-	32	1	2111	2	N	45	183	1			69
							50	9									
02	1680	N	-0-	-0-	-1680	-0-					N	18					87
03	2548	N	2548	-0-	-0-	-0-	2486	2	62	9	N	56					143
*04	1713	N	1713	-0-	-0-	-0-	1663	2	50	9	N	45					188
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	324	-0-	-1164	-0-	312	1	12	9	Y	11					49
01	3100	N	4510	-0-	1410	1410	64	1	4251	2	Y	177	197	1			29
							195	9									
02	1410	N	-0-	-0-	-1410	-0-					Y	2					31
03	3100	N	3207	-0-	107	107	3205	2	2	9	Y	2					33
*04	3000	N	2938	-0-	-62	45	2931	2	7	9	Y	6					39
05	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					39

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3319	-0-	219	471	1060	1	2193	2	N	60	180	1			93
							66	9									
01	3100	N	3676	-0-	576	1047	50	1	3354	2	N	247	181	1			159
							272	9									
02	1204	X	-0-	-0-	-1204	-0-					N	33					192
03	2358	X	2358	-0-	-0-	-0-	2303	2	55	9	N	50	188	1			54
*04	2623	X	2623	-0-	-0-	-0-	2557	2	66	9	N	60					114
05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					114

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	312	1	938	2	Y	22					106
							24	9									
01	1841	N	1841	-0-	-0-	-0-	27	1	1767	2	Y	43					149
							47	9									
02	1148	N	-0-	-0-	-1148	-0-					Y	13	12	1			150
03	1658	N	1658	-0-	-0-	-0-	1611	2	47	9	Y	43					193
*04	619	N	619	-0-	-0-	-0-	571	2	48	9	Y	44	181	1			56
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2264	N	2264	-0-	-0-	-0-	312	1	1896	2	N	51					210
							56	9									
01	2350	N	2350	-0-	-0-	-0-	34	1	2246	2	N	64	181	1			93
							70	9									
02	2100	N	-0-	-0-	-2100	-0-					N	55					148
03	2263	N	2166	-0-	-97	-0-	2091	2	75	9	N	68					216
*04	1203	N	1203	-0-	-0-	-0-	1193	2	10	9	N	9	181	1			44
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2597	N	2597	-0-	-0-	-0-	800	1	1769	2	Y	25					160
							28	9									
01	2038	N	2038	-0-	-0-	-0-	30	1	1984	2	Y	22					182
							24	9									
02	1428	N	-0-	-0-	-1428	-0-					Y	20					202
03	2061	N	2061	-0-	-0-	-0-	2019	2	42	9	Y	38					240
*04	2273	N	2273	-0-	-0-	-0-	2243	2	30	9	Y	27					267
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					267

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2532	N	2532	-0-	-0-	-0-	1147	1	1361	2	N	22					144
							24	9									
01	2928	N	2928	-0-	-0-	-0-	39	1	2600	2	N	263	188	1			219
							289	9									
02	1848	N	-0-	-0-	-1848	-0-					N	25					244
03	2640	N	2640	-0-	-0-	-0-	2586	2	54	9	N	49	188	1			105
*04	1926	N	1926	-0-	-0-	-0-	1891	2	35	9	N	32					137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2316	-0-	2316	2316	2316	2			N	-0-					17
*01	DLQ G-10		2234	-0-	2234	4550	2160	2	74	9	N	67	52	1			32
*02	6850	X	2300	-0-	-4550	-0-	2300	2			N	-0-					32
*03	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					32
*04	2310	X	2136	-0-	-174	-0-	2067	2	69	9	N	63	63	1			32
*05	2356	N	2014	-0-	-342	-0-	2014	2			N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1905	-0-	1905	1905	1905	2			N	-0-					20
01	DLQ G-10		1925	-0-	1925	3830	1925	2			N	-0-					20
02	5551	X	1721	-0-	-3830	-0-	1721	2			N	-0-					20
03	2422	X	2422	-0-	-0-	-0-	2359	2	63	9	N	57					77
*04	2038	X	2038	-0-	-0-	-0-	1983	2	55	9	N	50	50	1			77
*05	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					77

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2059	-0-	2059	2059	2059	2			N	-0-					35
*01	DLQ G-10		2612	-0-	2612	4671	2544	2	68	9	N	62	82	1			15
*02	6915	X	2244	-0-	-4671	-0-	2244	2			N	-0-					15
*03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					15
*04	2370	X	1802	-0-	-568	-0-	1736	2	66	9	N	60	60	1			15
*05	2263	N	1798	-0-	-465	-0-	1798	2			N	-0-					15

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3038	-0-	3038	3038	468	1	2531	2	N	35					199
							39	9									
01	T. A.		2190	-0-	2190	5228	32	1	2124	2	N	31	179	1			51
							34	9									
02	T. A.		-0-	-0-	-0-	5228					N	20					71
03	8377	X	3149	-0-	-5228	-0-	3087	2	62	9	N	56					127
*04	1772	N	1772	-0-	-0-	-0-	1733	2	39	9	N	35					162
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	190	190	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4085	-0-	-255	-0-	312	1	3665	2	N	98					254
							108	9									
01	4340	X	2826	-0-	-1514	-0-	40	1	2648	2	N	125	180	1			199
							138	9									
02	3696	X	-0-	-0-	-3696	-0-					N	66					265
03	7083	X	7083	-0-	-0-	-0-	6976	2	107	9	N	97	179	1			183
04	3960	X	2017	-0-	-1943	-0-	1939	2	78	9	N	71					254
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					254

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	61	X	61	-0-	-0-	-0-	1	1	60	2	N	-0-	1	7			51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

12	3007	X	2055	-0-	-952	-0-	854	1	1173	2	N	25					137
							28	9									
01	3007	X	1380	-0-	-1627	-0-	20	1	1324	2	N	33					170
							36	9									
02	476	N	-0-	-0-	-476	-0-					N	12					182
03	2046	N	-0-	-0-	-2046	-0-					N	23					205
*04	1790	N	1790	-0-	-0-	-0-	1768	2	22	9	N	20					225
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

12	2588	X	2588	-0-	-0-	-0-	859	1	1717	2	Y	11					90
							12	9									
01	3100	N	3644	-0-	544	544	51	1	3421	2	Y	156	197	1			49
							172	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	9					58
03	2635	X	2625	-0-	-10	-0-	2611	2	14	9	Y	13					71
04	2550	X	1996	-0-	-554	-0-	1975	2	21	9	Y	19					90
05	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					90

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

12	1038	N	1038	-0-	-0-	-0-	312	1	713	2	N	12					75
							13	9									
01	999	N	999	-0-	-0-	-0-	15	1	967	2	N	15					90
							17	9									
02	952	N	-0-	-0-	-952	-0-					N	10					100
03	1023	N	-0-	-0-	-1023	-0-					N	12					112
*04	463	N	463	-0-	-0-	-0-	457	2	6	9	N	5					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4752	X	4752	-0-	-0-	-0-	1381	1	3274	2	N	88					180
							97	9									
01	5045	X	5045	-0-	-0-	-0-	72	1	4813	2	N	145	196	1			129
							160	9									
02	3584	X	-0-	-0-	-3584	-0-					N	78					207
03	5083	X	5083	-0-	-0-	-0-	4976	2	107	9	N	97	181	1			123
*04	5824	X	5824	-0-	-0-	-0-	5704	2	120	9	N	109					232
05	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					232

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6696	-0-	-0-	-0-	976	1	5609	2	N	101	171	1			83
							111	9									
01	4036	X	4036	-0-	-0-	-0-	58	1	3862	2	N	105					188
							116	9									
02	2660	X	-0-	-0-	-2660	-0-					N	36	184	1			40
03	2945	X	221	-0-	-2724	-0-	221	2			N	-0-					40
04	2850	X	2197	-0-	-653	-0-	2197	2			N	-0-					40
05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					40

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					17
01	1085	N	-0-	-0-	-1085	-0-					N	188	188	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		-0-	-0-	-0-	-0-					N	2					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	6	7			186
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					186

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	202	188	1			113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	67					182
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2305	N	2305	-0-	-0-	-0-	720	1	1561	2	N	22					196
							24	9									
01	1364	N	549	-0-	-815	-0-	8	1	517	2	N	22	184	1			34
							24	9									
02	1232	N	-0-	-0-	-1232	-0-					N	3					37
03	1731	N	1731	-0-	-0-	-0-	1711	2	20	9	N	18					55
*04	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	N	2					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3473	X	3473	-0-	-0-	-0-	1055	1	2335	2	N	75					161
							83	9									
01	3805	X	3805	-0-	-0-	-0-	55	1	3638	2	N	102	186	1			77
							112	9									
02	2828	X	-0-	-0-	-2828	-0-					N	118					195
03	4130	X	4130	-0-	-0-	-0-	4043	2	87	9	N	79					274
*04	4329	X	4329	-0-	-0-	-0-	4306	2	23	9	N	21					295
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					295

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1508	N	1508	-0-	-0-	-0-	967	1	527	2	N	13					68
							14	9									
01	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					78
02	1092	N	-0-	-0-	-1092	-0-					N	12					90
03	1519	N	-0-	-0-	-1519	-0-					N	41					131
*04	1241	N	1241	-0-	-0-	-0-	1205	2	36	9	N	33					164
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	312	1	429	2	N	13					65
							14	9									
01	1458	N	1458	-0-	-0-	-0-	18	1	1220	2	N	200	181	1			84
							220	9									
02	476	N	-0-	-0-	-476	-0-					N	1					85
03	630	N	630	-0-	-0-	-0-	618	2	12	9	N	11					96
*04	460	N	460	-0-	-0-	-0-	456	2	4	9	N	4					100
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2676	-0-	-796	-0-	312	1	2307	2	N	52	187	1			95
							57	9									
01	3441	X	3304	-0-	-137	-0-	44	1	2964	2	N	269	188	1			176
							296	9									
02	2884	X	-0-	-0-	-2884	-0-					N	52					228
03	3229	X	3229	-0-	-0-	-0-	3144	2	85	9	N	77	170	1			135
*04	8152	X	8152	-0-	-0-	-0-	8083	2	69	9	N	63					198
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					198

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3212	X	3212	-0-	-0-	-0-	1158	1	1987	2	N	61	176	1			68
							67	9									
01	3125	X	3125	-0-	-0-	-0-	42	1	2817	2	N	242	188	1			122
							266	9									
02	2520	X	-0-	-0-	-2520	-0-					N	29					151
03	3215	X	3215	-0-	-0-	-0-	3165	2	50	9	N	45					196
*04	6686	X	6686	-0-	-0-	-0-	6598	2	88	9	N	80	184	1			92
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					92

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1785	-0-	-230	-0-	1754	2	31	9	N	28					278
01	1829	N	1545	-0-	-284	-0-	22	1	1498	2	N	23	181	1			120
							25	9									
02	1736	N	-0-	-0-	-1736	-0-					N	23					143
03	2094	N	2094	-0-	-0-	-0-	2065	2	29	9	N	26					169
*04	1181	N	1181	-0-	-0-	-0-	1069	2	112	9	N	102	173	1			98
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5622	X	5622	-0-	-0-	-0-	499	1	5033	2	N	82					171
							90	9									
01	4619	X	3498	-0-	-1121	-0-	51	1	3396	2	N	46	179	1			38
							51	9									
02	4116	X	-0-	-0-	-4116	-0-					N	40					78
03	5208	X	4039	-0-	-1169	-0-	3978	2	61	9	N	55					133
04	5040	X	2123	-0-	-2917	-0-	2066	2	57	9	N	52					185
05	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					185

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	-0-	-0-	-1643	-0-					N	1	127	1			32
01	1643	X	-0-	-0-	-1643	-0-					N	1					33
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					33
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	406	1	1027	2	N	3					56
							3	9									
01	1296	N	1296	-0-	-0-	-0-	19	1	1271	2	N	5					61
							6	9									
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					61
03	1364	N	978	-0-	-386	-0-	978	2			N	-0-					61
*04	1138	N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					72
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4356	X	4356	-0-	-0-	-0-	941	1	3356	2	N	54	192	1			124
							59	9									
01	4235	X	4235	-0-	-0-	-0-	62	1	4116	2	N	52					176
							57	9									
02	2604	X	-0-	-0-	-2604	-0-					N	51					227
03	2883	X	-0-	-0-	-2883	-0-					N	33					260
*04	4906	X	4906	-0-	-0-	-0-	4860	2	46	9	N	42	184	1			118
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					118

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3283	-0-	-623	-0-	1472	1	1780	2	N	28	194	1			66
							31	9									
01	3906	X	2685	-0-	-1221	-0-	39	1	2585	2	N	55					121
							61	9									
02	2800	X	-0-	-0-	-2800	-0-					N	31					152
03	3286	X	2359	-0-	-927	-0-	2325	2	34	9	N	31					183
04	3180	X	2786	-0-	-394	-0-	2760	2	26	9	N	24					207
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					207

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6713	-0-	3613	4189	764	1	5896	2	N	48					142
							53	9									
01	3100	N	8056	-0-	4956	9145	115	1	7695	2	N	224	181	1			185
							246	9									
02	9145	X	-0-	-0-	-9145	-0-					N	27					212
03	5983	X	5983	-0-	-0-	-0-	5946	2	37	9	N	34	182	1			64
*04	5600	X	5600	-0-	-0-	-0-	5561	2	39	9	N	35					99
05	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					99

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	-0-	-0-	-2387	-0-					N	3					130
01	2542	N	118	-0-	-2424	-0-	2	1	108	2	N	7					137
							8	9									
02	672	N	-0-	-0-	-672	-0-					N	5					142
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2583	N	2583	-0-	-0-	-0-	1027	1	1508	2	N	44	180	1	4	8	77
							48	9									
01	2271	N	2271	-0-	-0-	-0-	33	1	2197	2	N	37					114
							41	9									
02	1372	N	-0-	-0-	-1372	-0-					N	30					144
03	2604	N	2604	-0-	-0-	-0-	2160	2	444	9	N	404	365	1			183
*04	2094	N	2094	-0-	-0-	-0-	2046	2	48	9	N	44					227
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4892	X	4892	-0-	-0-	-0-	731	1	4020	2	N	128					231
							141	9									
01	5814	X	5814	-0-	-0-	-0-	83	1	5557	2	N	158	195	1			194
							174	9									
02	4032	X	-0-	-0-	-4032	-0-					N	31					225
03	4495	X	4443	-0-	-52	-0-	4395	2	48	9	N	44	174	1			95
04	4350	X	2884	-0-	-1466	-0-	2830	2	54	9	N	49					144
05	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					144

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3226	-0-	126	126	1045	1	2137	2	N	40					90
							44	9									
01	2650	N	2524	-0-	-126	-0-	37	1	2447	2	N	36					126
							40	9									
02	2156	N	-0-	-0-	-2156	-0-					N	80					206
03	2387	X	2313	-0-	-74	-0-	2289	2	24	9	N	22	181	1			47
04	2310	X	2206	-0-	-104	-0-	2195	2	11	9	N	10					57
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					57

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1758	N	1758	-0-	-0-	-0-	850	1	885	2	N	21					156
							23	9									
01	2416	N	2416	-0-	-0-	-0-	24	1	1569	2	N	748	719	1			185
							823	9									
02	840	N	-0-	-0-	-840	-0-					N	10					195
03	2605	N	2605	-0-	-0-	-0-	2586	2	19	9	N	17	176	1			36
*04	1401	N	1401	-0-	-0-	-0-	1371	2	30	9	N	27					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1487	N	1487	-0-	-0-	-0-	468	1	1004	2	N	14					86
							15	9									
01	1374	N	1374	-0-	-0-	-0-	17	1	1142	2	N	195	190	1			91
							215	9									
02	476	N	-0-	-0-	-476	-0-					N	6					97
03	3100	N	3312	-0-	212	212	3298	2	14	9	N	13					110
*04	212	N	-0-	-0-	-212	-0-					N	-0-	71	1			39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	2357	-0-	-2355	-0-	950	1	1381	2	N	24					160
							26	9									
01	5304	X	5304	-0-	-0-	-0-	77	1	5157	2	N	64	186	1			38
							70	9									
02	4508	X	-0-	-0-	-4508	-0-					N	39					77
03	4991	X	-0-	-0-	-4991	-0-					N	26					103
*04	4216	X	4216	-0-	-0-	-0-	4159	2	57	9	N	52					155
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					155

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1393	N	1393	-0-	-0-	-0-	499	1	861	2	N	30					176
							33	9									
01	1306	N	1306	-0-	-0-	-0-	19	1	1254	2	N	30					206
							33	9									
02	672	N	-0-	-0-	-672	-0-					N	12					218
03	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					241
*04	908	N	908	-0-	-0-	-0-	884	2	24	9	N	22					263
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	2166	-0-	-2391	-0-	958	1	1131	2	N	70					157
							77	9									
01	4557	X	543	-0-	-4014	-0-	7	1	434	2	N	93	185	1			65
							102	9									
02	4116	X	-0-	-0-	-4116	-0-					N	55					120
03	4371	X	-0-	-0-	-4371	-0-					N	78					198
04	2100	X	1054	-0-	-1046	-0-	924	2	130	9	N	118	181	1			135
05	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					135

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	374	1	283	2	N	7					124
							8	9									
01	946	N	946	-0-	-0-	-0-	11	1	735	2	N	182	181	1			125
							200	9									
02	728	N	-0-	-0-	-728	-0-					N	2					127
03	1215	N	1215	-0-	-0-	-0-	1208	2	7	9	N	6	118	1			15
*04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	530	1	465	2	N	7					95
							8	9									
01	1184	N	1184	-0-	-0-	-0-	14	1	963	2	N	188	181	1			102
							207	9									
02	644	N	-0-	-0-	-644	-0-					N	4					106
03	1577	N	1577	-0-	-0-	-0-	1566	2	11	9	N	10					116
*04	486	N	486	-0-	-0-	-0-	477	2	9	9	N	8					124
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6514	X	6514	-0-	-0-	-0-	980	1	5457	2	N	70	189	1			65
							77	9									
01	4929	X	4563	-0-	-366	-0-	66	1	4432	2	N	59					124
							65	9									
02	4452	X	-0-	-0-	-4452	-0-					N	35					159
03	4929	X	-0-	-0-	-4929	-0-					N	36					195
04	4770	X	2342	-0-	-2428	-0-	2311	2	31	9	N	28	104	1			119
05	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					119

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2111	N	2111	-0-	-0-	-0-	1403	1	676	2	N	29	187	1			42
							32	9									
01	2930	N	2930	-0-	-0-	-0-	40	1	2653	2	N	215	181	1			76
							237	9									
02	728	N	-0-	-0-	-728	-0-					N	16					92
03	1167	N	1167	-0-	-0-	-0-	1127	2	40	9	N	36					128
*04	1009	N	1009	-0-	-0-	-0-	978	2	31	9	N	28					156
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	N	1882	-0-	-0-	-0-	468	1	1377	2	N	34	181	1			32
							37	9									
01	2113	N	2113	-0-	-0-	-0-	27	1	1832	2	N	231	190	1			73
							254	9									
02	1232	N	-0-	-0-	-1232	-0-					N	30					103
03	3100	N	4529	-0-	1429	1429	4482	2	47	9	N	43					146
*04	2813	N	1384	-0-	-1429	-0-	1342	2	42	9	N	38					184
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4425	-0-	-8	-0-	950	1	3442	2	N	30					135
							33	9									
01	4433	X	1796	-0-	-2637	-0-	26	1	1739	2	N	28					163
							31	9									
02	4004	X	-0-	-0-	-4004	-0-					N	42					205
03	4433	X	-0-	-0-	-4433	-0-					N	19					224
04	4290	X	2335	-0-	-1955	-0-	2317	2	18	9	N	16					240
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					240

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4206	X	4206	-0-	-0-	-0-	1060	1	3127	2	N	17					161
							19	9									
01	3566	X	3566	-0-	-0-	-0-	52	1	3478	2	N	33					194
							36	9									
02	2632	X	-0-	-0-	-2632	-0-					N	13					207
03	30770	X	30770	-0-	-0-	-0-	30744	2	26	9	N	24					231
*04	3374	X	3374	-0-	-0-	-0-	3361	2	13	9	N	12					243
05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					243

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3558	X	3558	-0-	-0-	-0-	1205	1	2320	2	N	30					165
							33	9									
01	3774	X	3774	-0-	-0-	-0-	55	1	3684	2	N	32					197
							35	9									
02	2632	X	-0-	-0-	-2632	-0-					N	19					216
03	2914	X	-0-	-0-	-2914	-0-					N	18	178	1			56
*04	3043	X	3043	-0-	-0-	-0-	3009	2	34	9	N	31					87
05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					87

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3150	-0-	3150	29907	1166	1	1958	2	N	24					90
							26	9									
01	0	W	5126	-0-	5126	35033	73	1	4837	2	N	196	181	1			105
							216	9									
02	0	W	-0-	-0-	-0-	35033					N	13					118
03	0	W	2922	-0-	2922	37955	2901	2	21	9	N	19					137
04	0	W	2774	-0-	2774	40729	2764	2	10	9	N	9					146
05	0	W	NO RPT	-0-	-0-	40729					N	NO RPT					146

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3488	X	3488	-0-	-0-	-0-	1036	1	2385	2	N	61	182	1			107
							67	9									
01	3511	X	3511	-0-	-0-	-0-	51	1	3395	2	N	59					166
							65	9									
02	2352	X	-0-	-0-	-2352	-0-					N	51	177	1			40
03	2604	X	-0-	-0-	-2604	-0-					N	62					102
*04	3129	X	3129	-0-	-0-	-0-	3049	2	80	9	N	73					175
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					175

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1366	N	1366	-0-	-0-	-0-	499	1	836	2	N	28					175
							31	9									
01	1466	N	1466	-0-	-0-	-0-	21	1	1404	2	N	37	169	1			43
							41	9									
02	1232	N	-0-	-0-	-1232	-0-					N	16					59
03	3100	N	25479	-0-	22379	22379	25447	2	32	9	N	29					88
*04	3000	N	-0-	-0-	-3000	19379					N	30					118
05	0	N	NO RPT	-0-	-0-	19379					N	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5316	-0-	2216	2216	1247	1	3973	2	N	87	182	1			66
							96	9									
01	3100	N	6502	-0-	3402	5618	92	1	6122	2	N	262	195	1			133
							288	9									
02	5618	X	-0-	-0-	-5618	-0-					N	103					236
03	4068	X	4068	-0-	-0-	-0-	3938	2	130	9	N	118	182	1			172
*04	4660	X	4660	-0-	-0-	-0-	4584	2	76	9	N	69	182	1			59
05	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					59

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3483	X	3483	-0-	-0-	-0-	1121	1	2293	2	N	63					137
							69	9									
01	3255	X	3229	-0-	-26	-0-	44	1	2920	2	N	241	190	1			188
							265	9									
02	2940	X	-0-	-0-	-2940	-0-					N	32					220
03	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	181	1			85
04	3150	X	2734	-0-	-416	-0-	2679	2	55	9	N	50					135
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					135

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	X	1103	-0-	-0-	-0-	312	1	762	2	N	26	164	1			34
							29	9									
01	1135	N	1135	-0-	-0-	-0-	16	1	1090	2	N	26					60
							29	9									
02	672	N	-0-	-0-	-672	-0-					N	18					78
03	744	N	-0-	-0-	-744	-0-					N	29					107
*04	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2244	X	2244	-0-	-0-	-0-	1050	1	1142	2	N	47					95
							52	9									
01	2951	X	2951	-0-	-0-	-0-	43	1	2851	2	N	52					147
							57	9									
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					147
03	2681	N	2681	-0-	-0-	-0-	2581	2	100	9	N	91	168	1			70
*04	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					70
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1427	N	1427	-0-	-0-	-0-	468	1	951	2	N	7					64
							8	9									
01	1626	N	1626	-0-	-0-	-0-	21	1	1400	2	N	186	181	1			69
							205	9									
02	1204	N	-0-	-0-	-1204	-0-					N	2					71
03	1625	N	1625	-0-	-0-	-0-	1615	2	10	9	N	9					80
*04	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					88
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3428	X	3428	-0-	-0-	-0-	1434	1	1982	2	N	11					88
							12	9									
01	3482	X	3482	-0-	-0-	-0-	51	1	3422	2	N	8					96
							9	9									
02	2968	X	-0-	-0-	-2968	-0-					N	20					116
03	3441	X	-0-	-0-	-3441	-0-					N	15					131
04	3330	X	2915	-0-	-415	-0-	2900	2	15	9	N	14					145
05	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					145

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4794	X	4794	-0-	-0-	-0-	1340	1	3409	2	N	41	189	1			66
							45	9									
01	4318	X	4318	-0-	-0-	-0-	63	1	4194	2	N	55					121
							61	9									
02	2576	X	-0-	-0-	-2576	-0-					N	36					157
03	2852	X	-0-	-0-	-2852	-0-					N	40					197
*04	4223	X	4223	-0-	-0-	-0-	4182	2	41	9	N	37	179	1			55
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					55

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	468	1	208	2	N	13	3	8			132
							14	9									
01	978	N	978	-0-	-0-	-0-	11	1	749	2	N	198	190	1			140
							218	9									
02	504	N	-0-	-0-	-504	-0-					N	12					152
03	3100	N	7113	-0-	4013	4013	7110	2	3	9	N	3					155
*04	3000	N	8	-0-	-2992	1021	8	2			N	-0-					155
05	0	N	NO RPT	-0-	-0-	1021					N	NO RPT					155

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4980	-0-	-11	-0-	979	1	3938	2	N	57					218
							63	9									
01	5018	X	5018	-0-	-0-	-0-	73	1	4870	2	N	68					286
							75	9									
02	4508	X	-0-	-0-	-4508	-0-					N	9					295
03	4991	X	-0-	-0-	-4991	-0-					N	211	325	1			181
04	4830	X	3021	-0-	-1809	-0-	2970	2	51	9	N	46	182	1			45
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					45

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3494	X	3494	-0-	-0-	-0-	741	1	2665	2	N	80					137
							88	9									
01	3658	X	2600	-0-	-1058	-0-	37	1	2473	2	N	82					219
							90	9									
02	3416	X	-0-	-0-	-3416	-0-					N	47	193	1			73
03	3985	X	3985	-0-	-0-	-0-	3916	2	69	9	N	63					136
04	3660	X	3349	-0-	-311	-0-	3273	2	76	9	N	69	177	1			28
05	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	2540	-0-	-8620	-0-	547	1	1969	2	N	22					282
							24	9									
01	11160	X	3802	-0-	-7358	-0-	56	1	3701	2	N	41					323
							45	9									
02	10080	X	-0-	-0-	-10080	-0-					N	17					340
03	6386	X	1246	-0-	-5140	-0-	1245	2	1	9	N	1	185	1			156
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					156
05	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					156

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4186	X	4186	-0-	-0-	-0-	917	1	3206	2	N	57					158
							63	9									
01	4092	X	2190	-0-	-1902	-0-	31	1	2093	2	N	60					218
							66	9									
02	3584	X	-0-	-0-	-3584	-0-					N	16	162	1			72
03	4185	X	2256	-0-	-1929	-0-	2217	2	39	9	N	35					107
04	4050	X	3133	-0-	-917	-0-	3080	2	53	9	N	48					155
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					155

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14198	X	12867	-0-	-1331	-0-	1155	1	11481	2	N	210	366	1	1	8	152
							231	9									
01	14198	X	14157	-0-	-41	-0-	205	1	13697	2	N	232	184	1			200
							255	9									
02	12768	X	-0-	-0-	-12768	-0-					N	185	180	1			205
03	13113	X	12381	-0-	-732	-0-	12127	2	254	9	N	231	182	1			254
04	12570	X	11745	-0-	-825	-0-	11505	2	240	9	N	218	186	1			286
05	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					286

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19399	X	19399	-0-	-0-	-0-	1216	1	17922	2	N	237	177	1	6	8	195
							261	9									
01	21339	X	21339	-0-	-0-	-0-	311	1	20762	2	N	242	376	1			61
							266	9									
02	16492	X	-0-	-0-	-16492	-0-					N	196	177	1			80
03	19406	X	-0-	-0-	-19406	-0-					N	32					112
04	18780	X	16047	-0-	-2733	-0-	16026	2	21	9	N	19					131
05	20739	X	NO RPT	-0-	-20739	-0-					N	NO RPT					131

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21359	X	20793	-0-	-566	-0-	367	1	20184	2	N	220	364	1			133
							242	9									
01	21616	X	21616	-0-	-0-	-0-	315	1	21028	2	N	248	184	1			197
							273	9									
02	19124	X	-0-	-0-	-19124	-0-					N	167	191	1			173
03	20801	X	18465	-0-	-2336	-0-	18258	2	207	9	N	188	185	1			176
04	20130	X	17099	-0-	-3031	-0-	16856	2	243	9	N	221	185	1			212
05	21607	X	NO RPT	-0-	-21607	-0-					N	NO RPT					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20863	X	18466	-0-	-2397	-0-	1180	1	17108	2	N	162	364	1	1	8	162
							178	9									
01	20863	X	20223	-0-	-640	-0-	295	1	19686	2	N	220	184	1			198
							242	9									
02	18004	X	-0-	-0-	-18004	-0-					N	156	187	1			167
03	19210	X	19210	-0-	-0-	-0-	18958	2	252	9	N	229	180	1			216
*04	17872	X	17872	-0-	-0-	-0-	17642	2	230	9	N	209	176	1			249
05	20212	X	NO RPT	-0-	-20212	-0-					N	NO RPT					249

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	25050	-0-	25050	1147459	468	1	24279	2	N	275	390	1			57
							303	9									
01	0	Z	27240	-0-	27240	1174699	398	1	26559	2	N	257	178	1			136
							283	9									
02	0	Z	-0-	-0-	-0-	1174699					N	205	191	1			150
03	0	Z	26095	-0-	26095	1200794	25767	2	328	9	N	298	184	1			264
04	0	Z	22437	-0-	22437	1223231	22178	2	259	9	N	235	371	1			128
05	0	Z	NO RPT	-0-	-0-	1223231					N	NO RPT					128

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30938	X	30148	-0-	-790	-0-	1216	1	28030	2	N	820	743	1	3	8	247
							902	9									
01	30938	X	28707	-0-	-2231	-0-	411	1	27417	2	N	799	756	1			290
							879	9									
02	27944	X	-0-	-0-	-27944	-0-					N	840	738	1			392
03	30938	X	25044	-0-	-5894	-0-	24306	2	738	9	N	671	541	1			522
04	29250	X	23744	-0-	-5506	-0-	22754	2	990	9	N	900	908	1			514
05	30163	X	NO RPT	-0-	-30163	-0-					N	NO RPT					514

HUNTER-HEFLEY 34 WELL #: 12SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	19480	-0-	19480	1083073	751	1	18560	2	N	154					289
							169	9									
01	0	Z	20217	-0-	20217	1103290	296	1	19739	2	N	165	191	1			263
							182	9									
02	0	Z	-0-	-0-	-0-	1103290					N	114	180	1			197
03	0	Z	18151	-0-	18151	1121441	17919	2	232	9	N	211	183	1			225
04	0	Z	16470	-0-	16470	1137911	16270	2	200	9	N	182	176	1			231
05	0	Z	NO RPT	-0-	-0-	1137911					N	NO RPT					231

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37695	X	37695	-0-	-0-	-0-	2260	1	34962	2	N	430	740	1			191
							473	9									
01	39725	X	39725	-0-	-0-	-0-	579	1	38581	2	N	514	372	1			333
							565	9									
02	18340	X	-0-	-0-	-18340	-0-					N	374	378	1			329
03	66156	X	66156	-0-	-0-	-0-	65635	2	521	9	N	474	547	1			256
*04	32694	X	32694	-0-	-0-	-0-	31789	2	905	9	N	823	535	1			544
05	20305	X	NO RPT	-0-	-20305	-0-					N	NO RPT					544

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63064	X	63064	-0-	-0-	-0-	2108	1	59212	2	N	1585	1510	1			476
							1744	9									
01	64598	X	64598	-0-	-0-	-0-	930	1	62022	2	N	1496	1485	1			487
							1646	9									
02	25368	X	-0-	-0-	-25368	-0-					N	1114	1273	1			328
03	54660	X	54660	-0-	-0-	-0-	53031	2	1629	9	N	1481	1446	1			363
*04	48684	X	48684	-0-	-0-	-0-	47195	2	1489	9	N	1354	1077	1			640
05	28272	X	NO RPT	-0-	-28272	-0-					N	NO RPT					640

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41440	X	41440	-0-	-0-	-0-	2404	1	38213	2	N	748	755	1			344
							823	9									
01	23647	X	23647	-0-	-0-	-0-	344	1	22901	2	N	365	542	1			167
							402	9									
02	19964	X	-0-	-0-	-19964	-0-					N	393	182	1			378
03	22103	X	20895	-0-	-1208	-0-	20796	2	99	9	N	90	194	1			274
04	21390	X	19122	-0-	-2268	-0-	18858	2	264	9	N	240	183	1			331
05	22103	X	NO RPT	-0-	-22103	-0-					N	NO RPT					331

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109450	X	109450	-0-	-0-	-0-	3132	1	103353	2	N	2695	2589	1	1	8	770
							2965	9									
01	113078	X	113078	-0-	-0-	-0-	1631	1	108728	2	N	2472	2192	1			1050
							2719	9									
02	29540	X	-0-	-0-	-29540	-0-					N	2353	2412	1			991
03	98921	X	98921	-0-	-0-	-0-	96715	2	2206	9	N	2005	1983	1			1013
*04	97453	X	97453	-0-	-0-	-0-	95205	2	2248	9	N	2044	1476	1			1581
05	32705	X	NO RPT	-0-	-32705	-0-					N	NO RPT					1581

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21514	X	17667	-0-	-3847	-0-	1054	1	16236	2	N	343	372	1	2	8	71
							377	9									
01	21514	X	19127	-0-	-2387	-0-	277	1	18481	2	N	335	175	1			231
							369	9									
02	18788	X	-0-	-0-	-18788	-0-					N	285	378	1			138
03	18445	X	17012	-0-	-1433	-0-	16517	2	495	9	N	450	361	1			227
04	17850	X	14842	-0-	-3008	-0-	14511	2	331	9	N	301	181	1			347
05	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					347

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62128	X	62128	-0-	-0-	-0-	2250	1	58983	2	N	814	925	1			380
							895	9									
01	61577	X	61577	-0-	-0-	-0-	897	1	59786	2	N	813	742	1			451
							894	9									
02	35980	X	-0-	-0-	-35980	-0-					N	561	568	1			444
03	39835	X	24241	-0-	-15594	-0-	23905	2	336	9	N	305	376	1			373
*04	45804	X	45804	-0-	-0-	-0-	45024	2	780	9	N	709	552	1			530
05	39835	X	NO RPT	-0-	-39835	-0-					N	NO RPT					530

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55490	X	47805	-0-	-7685	-0-	1060	1	46386	2	N	326	376	1			145
							359	9									
01	55459	X	44266	-0-	-11193	-0-	649	1	43241	2	N	342	378	1			109
							376	9									
02	50092	X	-0-	-0-	-50092	-0-					N	222	186	1			145
03	55459	X	29607	-0-	-25852	-0-	29224	2	383	9	N	348	356	1			137
04	48510	X	24621	-0-	-23889	-0-	24251	2	370	9	N	336	188	1			285
05	47802	X	NO RPT	-0-	-47802	-0-					N	NO RPT					285

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68705	X	68705	-0-	-0-	-0-	1347 2240	1 9	65118	2	N	2036	1883	1			590
01	68034	X	68034	-0-	-0-	-0-	976 1959	1 9	65099	2	N	1781	2005	1			366
02	0	X	-0-	-0-	-0-	-0-					N	1585	1295	1			656
03	82336	X	56087	-0-	-26249	-0-	54189	2	1898	9	N	1725	1831	1			550
04	71640	X	50212	-0-	-21428	-0-	48567	2	1645	9	N	1495	1259	1			786
05	68696	X	NO RPT	-0-	-68696	-0-					N	NO RPT					786

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22833	X	22833	-0-	-0-	-0-	1019 971	1 9	20843	2	N	883	751	1			310
01	36115	X	22519	-0-	-13596	-0-	323 682	1 9	21514	2	N	620	742	1			188
02	27944	X	-0-	-0-	-27944	-0-					N	851	747	1			292
03	29109	X	18650	-0-	-10459	-0-	17808	2	842	9	N	765	733	1			324
04	25950	X	16632	-0-	-9318	-0-	15936	2	696	9	N	633	704	1			253
05	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					253

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102888	X	102888	-0-	-0-	-0-	2432 2958	1 9	97498	2	N	2689	3136	1			475
01	171864	X	98976	-0-	-72888	-0-	1432 2103	1 9	95441	2	N	1912	1846	1			541
02	146608	X	-0-	-0-	-146608	-0-					N	2294	2220	1			615
03	106950	X	84744	-0-	-22206	-0-	82175	2	2569	9	N	2335	2351	1			599
04	103500	X	80722	-0-	-22778	-0-	78205	2	2517	9	N	2288	1971	1			916
05	102889	X	NO RPT	-0-	-102889	-0-					N	NO RPT					916

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283092	X	-0-	-0-	-283092	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259315	X	28544	-0-	-230771	-0-	1051 438	1 9	27055	2	N	398	372	1			152
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152
02	30296	X	NO RPT	-0-	-30296	-0-					N	NO RPT					152
03	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					152
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112003	X	21315	-0-	-90688	-0-	1060	1	19526	2	N	663	548	1			272
							729	9									
01	112003	X	21197	-0-	-90806	-0-	302	1	20125	2	N	700	742	1			230
							770	9									
02	22960	X	-0-	-0-	-22960	-0-					N	535	552	1			213
03	23622	X	17161	-0-	-6461	-0-	16539	2	622	9	N	565	540	1			238
04	21420	X	16400	-0-	-5020	-0-	15803	2	597	9	N	543	366	1			415
05	21328	X	NO RPT	-0-	-21328	-0-					N	NO RPT					415

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100688	X	31979	-0-	-68709	-0-	1051	1	30105	2	N	748	751	1			188
							823	9									
01	100688	X	31576	-0-	-69112	-0-	452	1	30111	2	N	921	757	1			352
							1013	9									
02	90944	X	-0-	-0-	-90944	-0-					N	656	730	1			278
03	36797	X	23817	-0-	-12980	-0-	22930	2	887	9	N	806	730	1			354
04	32430	X	21507	-0-	-10923	-0-	20758	2	749	9	N	681	718	1			317
05	31992	X	NO RPT	-0-	-31992	-0-					N	NO RPT					317

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71145	X	37219	-0-	-33926	-0-	1009	1	35334	2	N	796	947	1			303
							876	9									
01	71145	X	38176	-0-	-32969	-0-	554	1	36901	2	N	655	722	1			236
							721	9									
02	64260	X	-0-	-0-	-64260	-0-					N	495	524	1			207
03	44857	X	34604	-0-	-10253	-0-	33953	2	651	9	N	592	549	1			250
04	39210	X	31062	-0-	-8148	-0-	30304	2	758	9	N	689	536	1			403
05	38161	X	NO RPT	-0-	-38161	-0-					N	NO RPT					403

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185876	X	44805	-0-	-141071	-0-	43335	2	1470	9	N	1336	1318	1			282
01	185876	X	41761	-0-	-144115	-0-	594	1	39612	2	N	1414	1113	1			583
							1555	9									
02	167888	X	-0-	-0-	-167888	-0-					N	958	1307	1			234
03	50034	X	26523	-0-	-23511	-0-	25468	2	1055	9	N	959	908	1			285
04	43350	X	30064	-0-	-13286	-0-	28884	2	1180	9	N	1073	903	1			455
05	44795	X	NO RPT	-0-	-44795	-0-					N	NO RPT					455

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96162	X	26889	-0-	-69273	-0-	967	1	24756	2	N	1060	970	1			221
							1166	9									
01	96162	X	26612	-0-	-69550	-0-	380	1	25360	2	N	793	723	1			291
							872	9									
02	86856	X	-0-	-0-	-86856	-0-					N	699	748	1			242
03	36518	X	25589	-0-	-10929	-0-	24684	2	905	9	N	823	733	1			332
04	28740	X	22252	-0-	-6488	-0-	21449	2	803	9	N	730	713	1			349
05	26877	X	NO RPT	-0-	-26877	-0-					N	NO RPT					349

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171678	X	42505	-0-	-129173	-0-	693	1	40464	2	N	1225	1312	1			206
							1348	9									
01	171678	X	39608	-0-	-132070	-0-	569	1	37909	2	N	1027	765	1			468
							1130	9									
02	155064	X	-0-	-0-	-155064	-0-					N	865	1133	1			200
03	51646	X	33130	-0-	-18516	-0-	32024	2	1106	9	N	1005	916	1			289
04	45060	X	30500	-0-	-14560	-0-	29487	2	1013	9	N	921	727	1			483
05	42501	X	NO RPT	-0-	-42501	-0-					N	NO RPT					483

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85901	X	27456	-0-	-58445	-0-	1004	1	25317	2	N	1032	735	1			507
							1135	9									
01	85901	X	24833	-0-	-61068	-0-	351	1	23430	2	N	956	1123	1			340
							1052	9									
02	77588	X	-0-	-0-	-77588	-0-					N	695	747	1			288
03	29760	X	21111	-0-	-8649	-0-	20185	2	926	9	N	842	727	1			403
04	28800	X	19489	-0-	-9311	-0-	18620	2	869	9	N	790	715	1			478
05	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					478

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	38784	-0-	38784	1441063	312 821	1 9	37651	2	N	746	753	1			252
01	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
02	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
03	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
04	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
05	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					252

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

12	0	Z	30874	-0-	30874	881633	312 516	1 9	30046	2	N	469	577	1			148
01	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
02	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
03	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
04	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
05	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					148

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

12	3792	X	3792	-0-	-0-	-0-	306 193	1 9	3293	2	N	175	185	1			237
01	2436	X	2436	-0-	-0-	-0-	206 8	1 9	2222	2	N	7					244
02	1156	X	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					244
03	3782	X	732	-0-	-3050	-0-	61 11	1 9	660	2	N	10					254
04	3660	X	31	-0-	-3629	-0-	3	1	28	2	N	-0-					254
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					254

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

12	2167	X	2167	-0-	-0-	-0-	2103	2	64	9	N	58					716
01	1162	X	1162	-0-	-0-	-0-	863	2	299	9	N	272					988
02	1568	X	410	-0-	-1158	-0-	410	2			N	-0-					988
03	2170	X	1378	-0-	-792	-0-	1378	2			N	-0-					988
04	2100	X	1450	-0-	-650	-0-	1442	2	8	9	N	7					995
05	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					995

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18739	X	18739	-0-	-0-	-0-	18617	2	122	9	N	111	184	1			628
01	17215	X	17215	-0-	-0-	-0-	17182	2	33	9	N	30					658
02	17080	X	14676	-0-	-2404	-0-	14674	2	2	9	N	2					660
03	18910	X	12920	-0-	-5990	-0-	12920	2			N	-0-					660
04	18120	X	15107	-0-	-3013	-0-	15107	2			N	-0-					660
05	18724	X	NO RPT	-0-	-18724	-0-					N	NO RPT					660

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

12	390	N	390	-0-	-0-	-0-	31	1	345	2	N	13					364
							14	9									
01	372	N	162	-0-	-210	-0-	31	1	131	2	N	-0-					364
02	336	N	240	-0-	-96	-0-	28	1	212	2	N	-0-					364
03	403	N	233	-0-	-170	-0-	31	1	202	2	N	-0-					364
04	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					364
05	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					364

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

12	465	N	86	-0-	-379	-0-	86	2			Y	-0-					112
01	124	N	88	-0-	-36	-0-	86	2	2	9	Y	2	72	1	2	8	40
02	84	N	74	-0-	-10	-0-	73	2	1	9	Y	1	1	8			40
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					40
*04	52	N	52	-0-	-0-	-0-	50	2	2	9	Y	2	2	8			40
*05	93	N	62	-0-	-31	-0-	55	2	7	9	Y	6	6	1			40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	2			Y	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2			Y	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
05	589	N	552	-0-	-37	-0-	552	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2383	N	2383	-0-	-0-	-0-	2316	2	67	9	Y	61	71	1	24	8	51
01	2511	N	2244	-0-	-267	-0-	2186	2	58	9	Y	53	36	8			68
02	2324	N	2225	-0-	-99	-0-	2179	2	46	9	Y	42	29	8			81
03	2712	N	2712	-0-	-0-	-0-	2678	2	34	9	Y	31	29	8			83
04	1823	N	1823	-0-	-0-	-0-	1711	2	112	9	Y	102	103	1	15	8	67
05	2449	N	2184	-0-	-265	-0-	2137	2	47	9	Y	43					110

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1308	-0-	-800	-0-	1305	2	3	9	Y	3	1	8			63
01	2046	X	1460	-0-	-586	-0-	1457	2	3	9	Y	3	2	8			64
02	1792	X	669	-0-	-1123	-0-	668	2	1	9	Y	1	1	8			64
03	1736	X	1428	-0-	-308	-0-	1425	2	3	9	Y	3	3	8			64
04	1260	X	897	-0-	-363	-0-	895	2	2	9	Y	2	2	8			64
05	1457	X	92	-0-	-1365	-0-	92	2			Y	-0-	54	1			10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	1	8			1
01	182	N	182	-0-	-0-	-0-	161	2	21	9	Y	19	1	1			19
02	219	N	219	-0-	-0-	-0-	201	2	18	9	Y	16	1	8			34
03	217	N	171	-0-	-46	-0-	171	2			Y	-0-	26	1			8
04	174	N	174	-0-	-0-	-0-	164	2	10	9	Y	9	2	8			15
05	248	N	218	-0-	-30	-0-	201	2	17	9	Y	15	11	1			19

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2473	N	2473	-0-	-0-	-0-	2417	2	56	9	Y	51	63	1	7	8	13
01	2427	N	2427	-0-	-0-	-0-	2368	2	59	9	Y	54	12	8			55
02	2608	N	2608	-0-	-0-	-0-	2555	2	53	9	Y	48	67	1	9	8	27
03	2418	N	2094	-0-	-324	-0-	2062	2	32	9	Y	29	9	8			47
04	2276	N	2276	-0-	-0-	-0-	2218	2	58	9	Y	53	77	1	8	8	15
05	2418	N	1831	-0-	-587	-0-	1821	2	10	9	Y	9					24

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	1554	-0-	-1887	-0-	1508	2	46	9	Y	42	82	1	8	8	55
01	3441	X	1485	-0-	-1956	-0-	1431	2	54	9	Y	49	14	8			90
02	2968	X	1108	-0-	-1860	-0-	1074	2	34	9	Y	31	70	1	9	8	42
03	1550	X	1159	-0-	-391	-0-	1142	2	17	9	Y	15	15	8			42
04	1500	X	1286	-0-	-214	-0-	1274	2	12	9	Y	11	8	8			45
05	1550	X	1396	-0-	-154	-0-	1385	2	11	9	Y	10					55

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	139	2	143	9	N	130					130
*05	3100	N	3891	-0-	791	791	3780	2	111	9	N	101					231

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	80	28	8			123
01	353	N	353	-0-	-0-	-0-	246	2	107	9	Y	97	149	1	33	8	38
02	616	N	460	-0-	-156	-0-	405	2	55	9	Y	50	26	8			62
03	663	N	663	-0-	-0-	-0-	568	2	95	9	Y	86	39	8			109
04	1011	N	1011	-0-	-0-	-0-	860	2	151	9	Y	137	157	1	30	8	59
*05	694	N	694	-0-	-0-	-0-	644	2	50	9	Y	45					104

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	165	2			Y	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	2			Y	-0-					-0-
02	280	N	185	-0-	-95	-0-	185	2			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	119	2	39	9	Y	35					35
*05	218	N	218	-0-	-0-	-0-	185	2	33	9	Y	30					65

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1937	X	1937	-0-	-0-	-0-	1881	2	56	9	Y	51	6	8			198
01	2480	X	1998	-0-	-482	-0-	1922	2	76	9	Y	69	25	8			242
02	3288	X	3288	-0-	-0-	-0-	3267	2	21	9	Y	19	19	8			242
03	1992	X	1992	-0-	-0-	-0-	1929	2	63	9	Y	57	199	1	22	8	78
04	1860	X	753	-0-	-1107	-0-	731	2	22	9	Y	20	16	8			82
05	2480	X	604	-0-	-1876	-0-	594	2	10	9	Y	9					91

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	442	-0-	-116	-0-	442	2			Y	-0-					96
01	496	N	338	-0-	-158	-0-	338	2			Y	-0-					96
02	504	N	214	-0-	-290	-0-	214	2			Y	-0-	22	1			74
03	434	N	107	-0-	-327	-0-	107	2			Y	-0-					74
*04	0	N	-0-	-0-	-0-	-0-					Y	14	6	1	8	8	74
*05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-	19	1			55

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					58
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					58
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					58
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					58
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					58
*05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

12	124	N	16	-0-	-108	-0-	16	2			N	-0-					78
01	124	N	21	-0-	-103	-0-	21	2			N	-0-					78
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					78
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					78
*05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

12	341	N	161	-0-	-180	-0-	151	2	10	9	Y	9	2	1			10
01	341	N	143	-0-	-198	-0-	143	2			Y	-0-					10
02	196	N	111	-0-	-85	-0-	111	2			Y	-0-					10
03	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	2	8			10
04	243	N	243	-0-	-0-	-0-	226	2	17	9	Y	15	8	1	3	8	14
*05	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4					18

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

12	2139	X	1230	-0-	-909	-0-	1217	2	13	9	Y	12	6	8			75
01	2139	X	688	-0-	-1451	-0-	656	2	32	9	Y	29	7	8			97
02	1932	X	914	-0-	-1018	-0-	900	2	14	9	Y	13	8	8			102
03	1240	X	1237	-0-	-3	-0-	1182	2	55	9	Y	50	25	8			127
04	1519	X	1519	-0-	-0-	-0-	1468	2	51	9	Y	46	97	1	18	8	58
*05	1609	X	1609	-0-	-0-	-0-	1597	2	12	9	Y	11					69

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

12	4278	X	3811	-0-	-467	-0-	3759	2	52	9	Y	47	108	1	8	8	61
01	4185	X	3784	-0-	-401	-0-	3751	2	33	9	Y	30	16	8			75
02	3864	X	3295	-0-	-569	-0-	3270	2	25	9	Y	23	7	8			91
03	4278	X	3278	-0-	-1000	-0-	3250	2	28	9	Y	25	9	8			107
04	4140	X	3101	-0-	-1039	-0-	3068	2	33	9	Y	30	98	1	6	8	33
05	3813	X	2871	-0-	-942	-0-	2863	2	8	9	Y	7					40

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			4
03	111	N	111	-0-	-0-	-0-	100	2	11	9	Y	10	10	8			4
04	0	N	-0-	-0-	-0-	-0-					Y	6	6	8			4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	682	N	638	-0-	-44	-0-	636	2	2	9	Y	2	2	8			-0-
02	616	N	538	-0-	-78	-0-	538	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	591	2	18	9	Y	16					16
*05	645	N	645	-0-	-0-	-0-	631	2	14	9	Y	13					29

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	1148	N	1148	-0-	-0-	-0-	1079	2	69	9	N	63					63

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

12	1798	N	1711	-0-	-87	-0-	1700	2	11	9	N	10	10	8			200
01	1798	N	1691	-0-	-107	-0-	1676	2	15	9	N	14	14	8			200
02	1624	N	1094	-0-	-530	-0-	1072	2	22	9	N	20	13	8			207
03	1705	N	1481	-0-	-224	-0-	1457	2	24	9	N	22	12	8			217
04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32	11	8			238
*05	1468	N	1468	-0-	-0-	-0-	1451	2	17	9	N	15	195	1			58

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					8
01	62	N	27	-0-	-35	-0-	26	2	1	9	Y	1					9
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					9
03	24	N	24	-0-	-0-	-0-	23	2	1	9	Y	1					10
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					10
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	246	2	N	-0-					3
01	248	N	225	-0-	-23	-0-	225	2	N	-0-					3
02	168	N	147	-0-	-21	-0-	147	2	N	-0-					3
03	248	N	101	-0-	-147	-0-	101	2	N	-0-					3
04	202	N	202	-0-	-0-	-0-	202	2	N	-0-					3
*05	198	N	198	-0-	-0-	-0-	198	2	N	-0-					3

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

12	3720	X	3217	-0-	-503	-0-	3200	2	17 9	N	15	15	8		117
01	3720	X	1624	-0-	-2096	-0-	1609	2	15 9	N	14	14	8		117
02	3360	X	1627	-0-	-1733	-0-	1609	2	18 9	N	16	16	8		117
03	3255	X	1356	-0-	-1899	-0-	1311	2	45 9	N	41	24	8		134
04	3120	X	2035	-0-	-1085	-0-	1882	2	153 9	N	139	194	1	19 8	60
05	3224	X	2069	-0-	-1155	-0-	2069	2		N	-0-				60

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

12	1831	N	1831	-0-	-0-	-0-	1776	2	55 9	Y	50	92	1	10 8	59
01	1922	N	1820	-0-	-102	-0-	1779	2	41 9	Y	37	16	8		80
02	1792	N	1571	-0-	-221	-0-	1556	2	15 9	Y	14	12	8		82
03	1829	N	1669	-0-	-160	-0-	1622	2	47 9	Y	43	17	8		108
04	1629	N	1629	-0-	-0-	-0-	1581	2	48 9	Y	44	98	1	9 8	45
05	1736	N	1547	-0-	-189	-0-	1536	2	11 9	Y	10				55

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

12	1984	N	1012	-0-	-972	-0-	1004	2	8 9	Y	7	7	1	7 8	2
01	1519	N	1141	-0-	-378	-0-	1128	2	13 9	Y	12	12	8		2
02	1372	N	402	-0-	-970	-0-	392	2	10 9	Y	9	9	8		2
03	1949	N	1949	-0-	-0-	-0-	1949	2		Y	-0-	2	1		-0-
04	1442	N	1442	-0-	-0-	-0-	1408	2	34 9	Y	31	12	8		19
*05	1798	N	1798	-0-	-0-	-0-	1693	2	105 9	Y	95	67	1		47

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

12	3627	X	2391	-0-	-1236	-0-	2385	2	6 9	Y	5	5	8		124
01	3224	X	2301	-0-	-923	-0-	2295	2	6 9	Y	5	5	8		124
02	2380	X	1745	-0-	-635	-0-	1728	2	17 9	Y	15	6	8		133
03	2635	X	1673	-0-	-962	-0-	1672	2	1 9	Y	1	1	8		133
04	2550	X	617	-0-	-1933	-0-	617	2		Y	-0-				133
05	2387	X	363	-0-	-2024	-0-	363	2		Y	-0-				38

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

12	62	N	51	-0-	-11	-0-	47	2	4 9	Y	4	4	1		6
01	62	N	37	-0-	-25	-0-	34	2	3 9	Y	3				9
02	56	N	23	-0-	-33	-0-	19	2	4 9	Y	4	6	1		7
03	62	N	27	-0-	-35	-0-	24	2	3 9	Y	3				10
04	27	N	27	-0-	-0-	-0-	26	2	1 9	Y	1				11
05	31	N	31	-0-	-0-	-0-	29	2	2 9	Y	2	6	1		7

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

12	465	N	204	-0-	-261	-0-	203	2	1 9	Y	1				172
01	2326	N	2326	-0-	-0-	-0-	2102	2	224 9	Y	204	41	8		335
02	252	N	189	-0-	-63	-0-	157	2	32 9	Y	29	186	1		178
03	599	N	599	-0-	-0-	-0-	475	2	124 9	Y	113	187	1	4 8	100
04	242	N	242	-0-	-0-	-0-	161	2	81 9	Y	74	2	8		172
05	217	N	38	-0-	-179	-0-	21	2	17 9	Y	15				187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	159	-0-	-89	-0-	159	2			Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			Y	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	761	-0-	-510	-0-	725	2	36	9	Y	33	6	1	4	8	30
01	1085	X	859	-0-	-226	-0-	849	2	10	9	Y	9	9	8			30
02	784	X	535	-0-	-249	-0-	527	2	8	9	Y	7	21	1	7	8	9
03	775	X	650	-0-	-125	-0-	608	2	42	9	Y	38	10	8			37
04	950	X	950	-0-	-0-	-0-	921	2	29	9	Y	26	28	1	9	8	26
*05	922	X	922	-0-	-0-	-0-	870	2	52	9	Y	47					73

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					32
01	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					32
02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					32
03	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	Y	11	25	1			18
04	1166	N	1166	-0-	-0-	-0-	1144	2	22	9	Y	20					38
*05	1250	N	1250	-0-	-0-	-0-	1228	2	22	9	Y	20					58

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	2230	-0-	-2606	-0-	2200	2	30	9	N	27	5	8			92
01	4836	X	2704	-0-	-2132	-0-	2682	2	22	9	N	20					112
02	3864	X	2297	-0-	-1567	-0-	2269	2	28	9	N	25	7	8			130
03	2816	X	2816	-0-	-0-	-0-	2780	2	36	9	N	33	6	8			157
04	2610	X	2373	-0-	-237	-0-	2353	2	20	9	N	18	3	8			172
05	2697	X	2523	-0-	-174	-0-	2505	2	18	9	N	16					188

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					102
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					102
02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					102
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					102
04	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					102
*05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					102

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

12	2511	X	1578	-0-	-933	-0-	1556	2	22	9	Y	20	15	8			124
01	2511	X	1090	-0-	-1421	-0-	1039	2	51	9	Y	46	17	8			153
02	2268	X	1264	-0-	-1004	-0-	1242	2	22	9	Y	20	20	8			153
03	2511	X	1330	-0-	-1181	-0-	1302	2	28	9	Y	25	25	8			153
04	1920	X	863	-0-	-1057	-0-	835	2	28	9	Y	25	10	8			168
05	1581	X	1569	-0-	-12	-0-	1502	2	67	9	Y	61	142	1			87

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

12	63	N	63	-0-	-0-	-0-	62	2	1	9	Y	1					27
01	62	N	62	-0-	-0-	-0-	54	2	8	9	Y	7					34
02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3					37
03	90	N	90	-0-	-0-	-0-	81	2	9	9	Y	8	33	1			12
04	67	N	67	-0-	-0-	-0-	63	2	4	9	Y	4					16
*05	82	N	82	-0-	-0-	-0-	73	2	9	9	Y	8					24

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

12	2604	X	2259	-0-	-345	-0-	2248	2	11	9	Y	10	22	1			29
01	2604	X	1461	-0-	-1143	-0-	1432	2	29	9	Y	26					55
02	2352	X	1166	-0-	-1186	-0-	1130	2	36	9	Y	33	37	1			51
03	2480	X	1774	-0-	-706	-0-	1749	2	25	9	Y	23	1	8			73
04	2190	X	2050	-0-	-140	-0-	2031	2	19	9	Y	17	1	8			89
*05	2147	N	2147	-0-	-0-	-0-	2129	2	18	9	Y	16	49	1			56

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					6
01	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					7
02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					7
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
05	31	N	23	-0-	-8	-0-	23	2			Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	348	2	10	9	Y	9					72
01	620	N	356	-0-	-264	-0-	345	2	11	9	Y	10					82
02	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5					87
03	372	N	139	-0-	-233	-0-	137	2	2	9	Y	2					89
04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					89
05	279	N	82	-0-	-197	-0-	82	2			Y	-0-					89

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2690	X	2690	-0-	-0-	-0-	2636	2	54	9	Y	49	28	8			119
01	3379	X	2787	-0-	-592	-0-	2680	2	107	9	Y	97	128	1	35	8	53
02	3052	X	2762	-0-	-290	-0-	2696	2	66	9	Y	60	26	8			87
03	3379	X	2504	-0-	-875	-0-	2415	2	89	9	Y	81	26	8			142
04	2610	X	2157	-0-	-453	-0-	2082	2	75	9	Y	68					210
05	3069	X	1573	-0-	-1496	-0-	1517	2	56	9	Y	51	190	1			71

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5848	X	3594	-0-	-2254	-0-	3541	2	53	9	Y	48	127	1			74
01	4371	X	3394	-0-	-977	-0-	3374	2	20	9	Y	18					92
02	3948	X	2258	-0-	-1690	-0-	2258	2			Y	-0-					92
03	4371	X	1729	-0-	-2642	-0-	1729	2			Y	-0-					92
04	3960	X	1486	-0-	-2474	-0-	1486	2			Y	-0-	92	1			-0-
05	3596	X	1437	-0-	-2159	-0-	1419	2	18	9	Y	16					16

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	451	-0-	-76	-0-	451	2			Y	-0-					24
01	527	N	337	-0-	-190	-0-	337	2			Y	-0-					24
02	1721	N	1721	-0-	-0-	-0-	1704	2	17	9	Y	15					39
03	3100	N	3810	-0-	710	710	3782	2	28	9	Y	25					64
04	3000	N	3926	-0-	926	1636	3912	2	14	9	Y	13					77
*05	3100	N	3146	-0-	46	1682	3115	2	31	9	Y	28					105

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2593	-0-	-569	-0-	2557	2	36	9	N	33	198	1	2	8	43
01	3162	X	2391	-0-	-771	-0-	2350	2	41	9	N	37					80
02	2632	X	1702	-0-	-930	-0-	1669	2	33	9	N	30	3	8			107
03	2914	X	1424	-0-	-1490	-0-	1376	2	48	9	N	44	3	8			148
04	2820	X	2010	-0-	-810	-0-	1981	2	29	9	N	26	2	8			172
*05	2667	X	2667	-0-	-0-	-0-	2638	2	29	9	N	26					198

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	2	2	8			-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	142	-0-	-230	-0-	142	2			Y	-0-					-0-
01	341	N	102	-0-	-239	-0-	102	2			Y	-0-					-0-
02	252	N	108	-0-	-144	-0-	108	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

12	1209	N	888	-0-	-321	-0-	886	2	2	9	Y	2	2	8			72
01	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	Y	13	13	8			72
02	1148	N	935	-0-	-213	-0-	925	2	10	9	Y	9	9	8			72
03	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	Y	6	6	8			72
04	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	3	8			72
05	1023	N	957	-0-	-66	-0-	957	2			Y	-0-					72

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

12	7591	X	4649	-0-	-2942	-0-	4571	2	78	9	Y	71	51	8			158
01	3968	X	3409	-0-	-559	-0-	3269	2	140	9	Y	127	107	1	66	8	112
02	4853	X	4853	-0-	-0-	-0-	4686	2	167	9	Y	152	103	1	48	8	113
03	4966	X	4966	-0-	-0-	-0-	4854	2	112	9	Y	102	98	1	50	8	67
04	4350	X	3900	-0-	-450	-0-	3816	2	84	9	Y	76	41	8			102
05	4495	X	4291	-0-	-204	-0-	4254	2	37	9	Y	34					136

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

12	3100	N	3148	-0-	48	370	3128	2	20	9	Y	18	18	8			20
01	3108	X	2738	-0-	-370	-0-	2720	2	18	9	Y	16	16	8			20
02	2180	X	2180	-0-	-0-	-0-	2174	2	6	9	Y	5	5	8			20
03	2576	X	2576	-0-	-0-	-0-	2565	2	11	9	Y	10	10	8			20
04	2157	X	2157	-0-	-0-	-0-	2110	2	47	9	Y	43	16	8			47
*05	2426	X	2426	-0-	-0-	-0-	2386	2	40	9	Y	36					83

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					10
01	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					11
02	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					12
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					12
04	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					12
*05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	4801	-0-	-872	-0-	4766	2	35	9	Y	32	77	1	12	8	45
01	5704	X	5113	-0-	-591	-0-	5063	2	50	9	Y	45	19	8			71
02	5152	X	4210	-0-	-942	-0-	4195	2	15	9	Y	14	54	1	14	8	17
03	5704	X	4639	-0-	-1065	-0-	4597	2	42	9	Y	38	16	8			39
04	4650	X	4221	-0-	-429	-0-	4181	2	40	9	Y	36	13	8			62
05	5115	X	4093	-0-	-1022	-0-	4078	2	15	9	Y	14					76

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					11
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					11
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					11
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					11
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					11
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					11

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2189	-0-	-229	-0-	2149	2	40	9	Y	36	96	1	7	8	51
01	2387	N	1705	-0-	-682	-0-	1693	2	12	9	Y	11	11	8			51
02	2100	N	1644	-0-	-456	-0-	1637	2	7	9	Y	6	35	1	6	8	16
03	2201	N	1320	-0-	-881	-0-	1317	2	3	9	Y	3	3	8			16
04	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	Y	4	12	1	4	8	4
05	1829	N	1376	-0-	-453	-0-	1376	2			Y	-0-					4

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3278	X	3278	-0-	-0-	-0-	3271	2	7	9	Y	6	6	8			16
01	3193	X	3178	-0-	-15	-0-	3165	2	13	9	Y	12	12	8			16
02	3080	X	2179	-0-	-901	-0-	2167	2	12	9	Y	11	11	8			16
03	3410	X	2814	-0-	-596	-0-	2778	2	36	9	Y	33	16	8			33
04	3300	X	2830	-0-	-470	-0-	2742	2	88	9	Y	80	60	1	14	8	39
05	3286	X	2879	-0-	-407	-0-	2849	2	30	9	Y	27					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					23
01	50	N	50	-0-	-0-	-0-	49	2	1	9	Y	1					24
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					24
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					24
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
*05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					24

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

12	1302	N	1071	-0-	-231	-0-	979	2	92	9	Y	84	93	1	5	8	105
01	1165	N	1165	-0-	-0-	-0-	1067	2	98	9	Y	89	91	1	10	8	93
02	924	N	843	-0-	-81	-0-	737	2	106	9	Y	96	97	1	7	8	85
03	1223	N	1223	-0-	-0-	-0-	1123	2	100	9	Y	91	17	8			159
04	930	N	930	-0-	-0-	-0-	822	2	108	9	Y	98	120	1	10	8	127
*05	1201	N	1201	-0-	-0-	-0-	1066	2	135	9	Y	123					250

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

12	2596	N	2596	-0-	-0-	-0-	2595	2	1	9	Y	1	22	1			11
01	2883	N	2220	-0-	-663	-0-	2199	2	21	9	Y	19					30
02	2604	N	2332	-0-	-272	-0-	2310	2	22	9	Y	20	2	8			48
03	2604	N	890	-0-	-1714	-0-	864	2	26	9	Y	24	4	8			68
04	1384	N	1384	-0-	-0-	-0-	1363	2	21	9	Y	19	1	8			86
05	2573	N	1158	-0-	-1415	-0-	1128	2	30	9	Y	27					113

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

12	527	X	496	-0-	-31	-0-	496	2			Y	-0-					41
01	527	X	473	-0-	-54	-0-	473	2			Y	-0-	36	1			5
02	448	X	386	-0-	-62	-0-	386	2			Y	-0-					5
03	496	X	444	-0-	-52	-0-	444	2			Y	-0-					5
04	480	X	424	-0-	-56	-0-	424	2			Y	-0-					5
05	496	X	454	-0-	-42	-0-	454	2			Y	-0-					5

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1699	-0-	-99	-0-	1654	2	45	9	Y	41	2	8			56
01	1829	N	1465	-0-	-364	-0-	1368	2	97	9	Y	88	68	1	8	8	68
02	1876	N	1098	-0-	-778	-0-	1066	2	32	9	Y	29	8	8			89
03	1705	N	1355	-0-	-350	-0-	1344	2	11	9	Y	10	86	1	10	8	3
04	1678	N	1678	-0-	-0-	-0-	1654	2	24	9	Y	22	8	8			17
05	1209	N	1158	-0-	-51	-0-	1150	2	8	9	Y	7					24

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1355	-0-	-1063	-0-	1355	2			N	-0-					105
01	2418	X	1345	-0-	-1073	-0-	1345	2			N	-0-					105
02	2184	X	946	-0-	-1238	-0-	936	2	10	9	N	9					114
03	1364	X	977	-0-	-387	-0-	977	2			N	-0-					114
04	1320	X	860	-0-	-460	-0-	860	2			N	-0-					114
05	1364	X	806	-0-	-558	-0-	806	2			N	-0-					114

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	525	-0-	-1242	-0-	510	2	15	9	Y	14	1	8			145
01	1530	N	1530	-0-	-0-	-0-	1401	2	129	9	Y	117	5	8			257
02	732	N	732	-0-	-0-	-0-	702	2	30	9	Y	27	160	1	3	8	121
03	765	N	765	-0-	-0-	-0-	764	2	1	9	Y	1	79	1			43
04	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					43
05	806	N	586	-0-	-220	-0-	586	2			Y	-0-					43

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					26
01	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					26
02	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					26
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					26
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					26
*05	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3					29

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1443	-0-	-45	-0-	1430	2	13	9	N	12					217
01	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					217
02	1227	N	1227	-0-	-0-	-0-	1225	2	2	9	N	2	191	1			28
03	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					28
04	1209	N	1209	-0-	-0-	-0-	1205	2	4	9	N	4					32
*05	1526	N	1526	-0-	-0-	-0-	1501	2	25	9	N	23					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2177	-0-	-458	-0-	2154	2	23	9	Y	21	2	8			62
01	2635	N	1782	-0-	-853	-0-	1769	2	13	9	Y	12					74
02	2296	N	2296	-0-	-0-	-0-	2257	2	39	9	Y	35	24	8			85
03	2969	N	2969	-0-	-0-	-0-	2929	2	40	9	Y	36	18	8			103
04	2711	N	2711	-0-	-0-	-0-	2644	2	67	9	Y	61	9	8			155
05	2542	N	2478	-0-	-64	-0-	2428	2	50	9	Y	45	110	1			90

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	576	-0-	-2741	-0-	565	2	11	9	Y	10	10	8			71
01	3162	X	96	-0-	-3066	-0-	78	2	18	9	Y	16	16	8			71
02	2716	X	2152	-0-	-564	-0-	2151	2	1	9	Y	1	1	8			71
03	3007	X	2180	-0-	-827	-0-	2179	2	1	9	Y	1	1	8			71
04	2910	X	1836	-0-	-1074	-0-	1815	2	21	9	Y	19	75	1			15
05	2387	X	1809	-0-	-578	-0-	1806	2	3	9	Y	3					18

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					6
01	2480	X	-0-	-0-	-2480	-0-					Y	-0-	4	1			2
02	2240	X	908	-0-	-1332	-0-	907	2	1	9	Y	1	2	1	1	8	-0-
03	1085	X	59	-0-	-1026	-0-	59	2			Y	-0-					-0-
*04	363	X	363	-0-	-0-	-0-	360	2	3	9	Y	3	3	8			-0-
*05	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	737	-0-	-38	-0-	737	2			Y	-0-					8
01	775	N	266	-0-	-509	-0-	266	2			Y	-0-					8
02	700	N	167	-0-	-533	-0-	167	2			Y	-0-					8
03	1076	N	1076	-0-	-0-	-0-	959	2	117	9	Y	106					114
04	3000	N	3628	-0-	628	628	3565	2	63	9	Y	57					171
*05	3100	N	3713	-0-	613	1241	3655	2	58	9	Y	53					224

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2055	N	2055	-0-	-0-	-0-	1931	2	124	9	Y	113	138	1	11	8	30
01	2365	N	2365	-0-	-0-	-0-	2254	2	111	9	Y	101	18	8			113
02	1678	N	1678	-0-	-0-	-0-	1598	2	80	9	Y	73	132	1	13	8	41
03	1922	N	1790	-0-	-132	-0-	1736	2	54	9	Y	49	17	8			73
*04	1785	N	1785	-0-	-0-	-0-	1696	2	89	9	Y	81	119	1	13	8	22
*05	1860	N	1800	-0-	-60	-0-	1785	2	15	9	Y	14					36

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4351	-0-	-392	-0-	4293	2	58	9	N	53	3	8			173
01	4743	X	4283	-0-	-460	-0-	4150	2	133	9	N	121	186	1			108
02	4228	X	3916	-0-	-312	-0-	3864	2	52	9	N	47					155
03	4588	X	4377	-0-	-211	-0-	4310	2	67	9	N	61	3	8			213
04	4357	X	4357	-0-	-0-	-0-	4309	2	48	9	N	44	193	1	1	8	63
*05	4421	X	4421	-0-	-0-	-0-	4371	2	50	9	N	45					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	-0-	-0-	-186	-0-					Y	-0-					11
01	186	X	-0-	-0-	-186	-0-					Y	1	8	1			4
02	168	X	-0-	-0-	-168	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	244	-0-	-407	-0-	244	2			Y	-0-					-0-
01	651	N	127	-0-	-524	-0-	127	2			Y	-0-					-0-
02	476	N	44	-0-	-432	-0-	44	2			Y	-0-					-0-
03	248	N	131	-0-	-117	-0-	131	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1575	N	1575	-0-	-0-	-0-	1418	2	157	9	N	143	199	1	14	8	153
01	975	N	975	-0-	-0-	-0-	888	2	87	9	N	79	22	8			210
02	1032	N	1032	-0-	-0-	-0-	949	2	83	9	N	75	12	8			273
03	1656	N	1656	-0-	-0-	-0-	1571	2	85	9	N	77	197	1	16	8	137
04	3000	N	3264	-0-	264	264	3179	2	85	9	N	77	14	8			200
*05	3100	N	3478	-0-	378	642	3412	2	66	9	N	60					260

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					11
01	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					11
02	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	Y	4	4	8			11
03	2065	N	2065	-0-	-0-	-0-	2061	2	4	9	Y	4	4	8			11
*04	1964	N	1964	-0-	-0-	-0-	1960	2	4	9	Y	4	4	8			11
*05	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	510	-0-	-79	-0-	510	2			Y	-0-					26
01	558	N	377	-0-	-181	-0-	377	2			Y	-0-					26
02	504	N	224	-0-	-280	-0-	224	2			Y	-0-					26
03	496	N	99	-0-	-397	-0-	99	2			Y	-0-					26
04	157	N	157	-0-	-0-	-0-	102	2	55	9	Y	50					76
05	248	N	-0-	-0-	-248	-0-					Y	68					144

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1176	N	1176	-0-	-0-	-0-	1045	2	131	9	Y	119	61	1	59	8	112
01	1962	N	1962	-0-	-0-	-0-	1769	2	193	9	Y	175	121	1	100	8	66
02	1529	N	1529	-0-	-0-	-0-	1314	2	215	9	Y	195	106	1	58	8	97
03	744	N	-0-	-0-	-744	-0-					Y	117	100	1	42	8	72
04	0	N	-0-	-0-	-0-	-0-					Y	51	49	1	41	8	33
*05	2987	N	2987	-0-	-0-	-0-	2946	2	41	9	Y	37	33	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1					1
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
03	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	1	1			1
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					1
05	62	N	40	-0-	-22	-0-	39	2	1	9	Y	1					2

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

12	155	X	-0-	-0-	-155	-0-					Y	-0-					22
01	155	X	-0-	-0-	-155	-0-					Y	-0-					22
02	140	X	-0-	-0-	-140	-0-					Y	-0-					22
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					22

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

12	2046	N	1366	-0-	-680	-0-	1366	2			Y	-0-					-0-
01	1798	N	1052	-0-	-746	-0-	1046	2	6	9	Y	5	5	8			-0-
02	1344	N	539	-0-	-805	-0-	539	2			Y	-0-					-0-
03	1364	N	196	-0-	-1168	-0-	196	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*05	2759	N	2759	-0-	-0-	-0-	2718	2	41	9	Y	37					37

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					Y	1	15	1			12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

12	2497	N	2497	-0-	-0-	-0-	2483	2	14	9	Y	13	2	8			11
01	2289	X	2289	-0-	-0-	-0-	2289	2			Y	-0-					11
02	1484	X	589	-0-	-895	-0-	571	2	18	9	Y	16	7	8			20
03	1830	N	1830	-0-	-0-	-0-	1767	2	63	9	Y	57	7	8			70
*04	2996	N	2996	-0-	-0-	-0-	2963	2	33	9	Y	30	3	8			97
*05	2149	N	2149	-0-	-0-	-0-	2121	2	28	9	Y	25					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2207	-0-	-614	-0-	2190	2	17	9	Y	15	3	8			160
01	2821	X	2168	-0-	-653	-0-	2147	2	21	9	Y	19	4	8			175
02	2492	X	582	-0-	-1910	-0-	580	2	2	9	Y	2	2	8			175
03	2728	X	334	-0-	-2394	-0-	331	2	3	9	Y	3	3	8			175
04	2130	X	159	-0-	-1971	-0-	156	2	3	9	Y	3	3	8			175
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-					175

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

12	682	N	638	-0-	-44	-0-	630	2	8	9	Y	7	7	8			-0-
01	667	N	667	-0-	-0-	-0-	656	2	11	9	Y	10	10	8			-0-
02	560	N	541	-0-	-19	-0-	534	2	7	9	Y	6	6	8			-0-
03	651	N	598	-0-	-53	-0-	588	2	10	9	Y	9	9	8			-0-
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	7	8			-0-
05	589	N	270	-0-	-319	-0-	270	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

12	5156	X	5156	-0-	-0-	-0-	5121	2	35	9	Y	32	1	8			83
01	4160	X	4160	-0-	-0-	-0-	4126	2	34	9	Y	31					114
02	4095	X	4095	-0-	-0-	-0-	4085	2	10	9	Y	9					123
03	4331	X	4331	-0-	-0-	-0-	4291	2	40	9	Y	36	100	1	8	8	51
04	4693	X	4693	-0-	-0-	-0-	4646	2	47	9	Y	43	2	8			92
*05	4351	X	4351	-0-	-0-	-0-	4317	2	34	9	Y	31					123

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

12	3100	N	3553	-0-	453	2131	3530	2	23	9	Y	21					188
01	5593	X	3462	-0-	-2131	-0-	3438	2	24	9	Y	22					210
02	2670	X	2670	-0-	-0-	-0-	2656	2	14	9	Y	13					223
03	3150	X	3150	-0-	-0-	-0-	3097	2	53	9	Y	48	174	1			97
04	3413	X	3413	-0-	-0-	-0-	3351	2	62	9	Y	56					153
*05	3532	X	3532	-0-	-0-	-0-	3481	2	51	9	Y	46					199

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	7	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

12	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4311	-0-	-1517	-0-	4239	2	72	9	N	65	8	8			237
01	5828	X	5521	-0-	-307	-0-	5349	2	172	9	N	156	198	1			195
02	4928	X	4170	-0-	-758	-0-	4124	2	46	9	N	42					237
03	5084	X	4794	-0-	-290	-0-	4721	2	73	9	N	66	196	1	12	8	95
04	4680	X	4613	-0-	-67	-0-	4562	2	51	9	N	46	3	8			138
05	5518	X	4854	-0-	-664	-0-	4780	2	74	9	N	67					205

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

12	713	N	484	-0-	-229	-0-	484	2			N	-0-					-0-
01	713	N	77	-0-	-636	-0-	77	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

12	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

12	2418	N	2060	-0-	-358	-0-	2041	2	19	9	Y	17	17	8			14
01	2663	N	2663	-0-	-0-	-0-	2634	2	29	9	Y	26	26	8			14
02	2691	N	2691	-0-	-0-	-0-	2614	2	77	9	Y	70	20	8			64
03	2928	N	2928	-0-	-0-	-0-	2900	2	28	9	Y	25	25	8			64
04	2805	N	2805	-0-	-0-	-0-	2773	2	32	9	Y	29	20	8			73
*05	2821	N	2821	-0-	-0-	-0-	2820	2	1	9	Y	1					74

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

12	2573	N	1630	-0-	-943	-0-	1562	2	68	9	Y	62	117	1	7	8	85
01	1953	N	1582	-0-	-371	-0-	1468	2	114	9	Y	104	22	8			167
02	1718	N	1718	-0-	-0-	-0-	1629	2	89	9	Y	81	129	1	24	8	95
03	1841	N	1841	-0-	-0-	-0-	1758	2	83	9	Y	75	28	8			142
04	1775	N	1775	-0-	-0-	-0-	1736	2	39	9	Y	35	24	8			153
05	1891	N	1832	-0-	-59	-0-	1822	2	10	9	Y	9					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	2			Y	-0-					2
01	217	N	151	-0-	-66	-0-	151	2			Y	-0-					2
02	168	N	104	-0-	-64	-0-	96	2	8	9	Y	7					9
03	155	N	105	-0-	-50	-0-	103	2	2	9	Y	2					11
04	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					12
05	124	N	123	-0-	-1	-0-	123	2			Y	-0-					12

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	2883	X	2456	-0-	-427	-0-	2437	2	19	9	Y	17	17	8			17
01	2914	X	2462	-0-	-452	-0-	2437	2	25	9	Y	23	23	8			17
02	2604	X	1943	-0-	-661	-0-	1925	2	18	9	Y	16	16	8			17
03	2449	N	2255	-0-	-194	-0-	2154	2	101	9	Y	92	20	8			89
04	2402	N	2402	-0-	-0-	-0-	2250	2	152	9	Y	138	138	1	17	8	72
*05	2391	N	2391	-0-	-0-	-0-	2347	2	44	9	Y	40					112

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	992	N	624	-0-	-368	-0-	621	2	3	9	Y	3					20
01	992	N	337	-0-	-655	-0-	333	2	4	9	Y	4					24
02	1402	N	1402	-0-	-0-	-0-	1372	2	30	9	Y	27	16	8			35
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	Y	36	14	8			57
04	2886	N	2886	-0-	-0-	-0-	2807	2	79	9	Y	72	10	8			119
*05	2424	N	2424	-0-	-0-	-0-	2369	2	55	9	Y	50	85	1			84

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	4061	X	4061	-0-	-0-	-0-	4009	2	52	9	Y	47	7	8			87
01	4122	X	4122	-0-	-0-	-0-	4077	2	45	9	Y	41	7	8			121
02	3774	X	3774	-0-	-0-	-0-	3759	2	15	9	Y	14	3	8			132
03	2666	X	2039	-0-	-627	-0-	2035	2	4	9	Y	4	4	8			132
04	2580	X	2338	-0-	-242	-0-	2287	2	51	9	Y	46	101	1	2	8	75
05	2666	X	2475	-0-	-191	-0-	2447	2	28	9	Y	25					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	3662	-0-	-1763	-0-	3619	2	43	9	N	39	9	8			238
01	5332	X	3488	-0-	-1844	-0-	3471	2	17	9	N	15	203	1			50
02	4508	X	3180	-0-	-1328	-0-	3158	2	22	9	N	20					70
03	4898	X	3723	-0-	-1175	-0-	3618	2	105	9	N	95	10	8			155
04	3660	X	3614	-0-	-46	-0-	3494	2	120	9	N	109	194	1	2	8	68
05	3658	X	3444	-0-	-214	-0-	3400	2	44	9	N	40					108

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

12	4061	X	3315	-0-	-746	-0-	3168	2	147	9	Y	134	122	1	16	8	158
01	4061	X	3510	-0-	-551	-0-	3449	2	61	9	Y	55	22	8			191
02	3668	X	2599	-0-	-1069	-0-	2532	2	67	9	Y	61	145	1	16	8	91
03	3937	X	3012	-0-	-925	-0-	2948	2	64	9	Y	58	20	8			129
04	3540	X	2844	-0-	-696	-0-	2789	2	55	9	Y	50	15	8			164
05	3503	X	2936	-0-	-567	-0-	2912	2	24	9	Y	22					186

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

12	930	N	248	-0-	-682	-0-	242	2	6	9	Y	5					50
01	837	N	233	-0-	-604	-0-	233	2			Y	-0-	50	1			-0-
02	364	N	307	-0-	-57	-0-	307	2			Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	630	2	20	9	Y	18					18
04	1016	N	1016	-0-	-0-	-0-	964	2	52	9	Y	47	39	1			26
*05	964	N	964	-0-	-0-	-0-	943	2	21	9	Y	19					45

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					37
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					37
02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2	2	8			37
03	124	N	-0-	-0-	-124	-0-					Y	144	31	8			150
04	2153	N	2153	-0-	-0-	-0-	2073	2	80	9	Y	73	20	8			203
*05	2174	N	2174	-0-	-0-	-0-	2065	2	109	9	Y	99					302

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

12	14410	X	5716	-0-	-8694	-0-	5577	2	139	9	Y	126	61	1	66	8	112
01	6293	X	5936	-0-	-357	-0-	5776	2	160	9	Y	145	121	1	70	8	66
02	5684	X	5114	-0-	-570	-0-	4910	2	204	9	Y	185	106	1	48	8	97
03	6293	X	5562	-0-	-731	-0-	5417	2	145	9	Y	132	100	1	55	8	74
04	5520	X	4975	-0-	-545	-0-	4885	2	90	9	Y	82	50	1	43	8	63
05	5921	X	4822	-0-	-1099	-0-	4745	2	77	9	Y	70	64	1			69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

12	2573	X	2467	-0-	-106	-0-	2402	2	65	9	Y	59	11	8			115
01	2666	X	2475	-0-	-191	-0-	2345	2	130	9	Y	118	131	1	18	8	84
02	2408	X	2377	-0-	-31	-0-	2325	2	52	9	Y	47	15	8			116
03	2666	X	2350	-0-	-316	-0-	2242	2	108	9	Y	98	112	1	22	8	80
04	2430	X	2281	-0-	-149	-0-	2226	2	55	9	Y	50	17	8			113
05	2635	X	2156	-0-	-479	-0-	2139	2	17	9	Y	15					128

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

12	1116	N	1043	-0-	-73	-0-	1042	2	1	9	Y	1					46
01	1510	N	1510	-0-	-0-	-0-	1493	2	17	9	Y	15					61
02	2629	N	2629	-0-	-0-	-0-	2554	2	75	9	Y	68	24	8			105
03	3100	N	3420	-0-	320	320	3320	2	100	9	Y	91	81	1	18	8	97
04	3000	N	4106	-0-	1106	1426	4056	2	50	9	Y	45	15	8			127
*05	3100	N	3859	-0-	759	2185	3798	2	61	9	Y	55					182

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

12	403	N	303	-0-	-100	-0-	303	2			Y	-0-					-0-
01	403	N	249	-0-	-154	-0-	249	2			Y	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	2			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	174	2	9	9	Y	8					8
*05	306	N	306	-0-	-0-	-0-	293	2	13	9	Y	12					20

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

12	6332	X	4870	-0-	-1462	-0-	4742	2	128	9	Y	116					234
01	4233	X	4233	-0-	-0-	-0-	4119	2	114	9	Y	104	197	1			141
02	4172	X	3518	-0-	-654	-0-	3422	2	96	9	Y	87					228
03	4867	X	4217	-0-	-650	-0-	4107	2	110	9	Y	100	173	1			155
04	4710	X	3513	-0-	-1197	-0-	3421	2	92	9	Y	84					239
05	4867	X	4030	-0-	-837	-0-	3987	2	43	9	Y	39	185	1			93

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

12	2418	N	1488	-0-	-930	-0-	1374	2	114	9	Y	104	107	1	6	8	127
01	2325	N	1284	-0-	-1041	-0-	1181	2	103	9	Y	94	110	1	9	8	102
02	1680	N	1220	-0-	-460	-0-	1163	2	57	9	Y	52	104	1	5	8	45
03	1488	N	1338	-0-	-150	-0-	1274	2	64	9	Y	58	4	8			99
04	1422	N	1422	-0-	-0-	-0-	1393	2	29	9	Y	26	75	1	4	8	46
05	1364	N	1327	-0-	-37	-0-	1293	2	34	9	Y	31					77

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

12	1984	N	1398	-0-	-586	-0-	1357	2	41	9	Y	37	9	8			82
01	1922	N	1076	-0-	-846	-0-	1044	2	32	9	Y	29	11	8			100
02	1512	N	1318	-0-	-194	-0-	1296	2	22	9	Y	20	11	8			109
03	1538	N	1538	-0-	-0-	-0-	1523	2	15	9	Y	14	83	1	14	8	26
04	1414	N	1414	-0-	-0-	-0-	1405	2	9	9	Y	8	8	8			26
*05	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					26

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

12	5362	X	3687	-0-	-1675	-0-	3596	2	91	9	Y	83	196	1			137
01	3689	X	3431	-0-	-258	-0-	3398	2	33	9	Y	30					167
02	3808	X	3033	-0-	-775	-0-	2992	2	41	9	Y	37					204
03	4216	X	3792	-0-	-424	-0-	3752	2	40	9	Y	36					240
04	4080	X	3790	-0-	-290	-0-	3696	2	94	9	Y	85	189	1			136
*05	3746	X	3746	-0-	-0-	-0-	3706	2	40	9	Y	36					172

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

12	2232	N	1779	-0-	-453	-0-	1779	2			N	-0-					65
01	2201	N	1726	-0-	-475	-0-	1726	2			N	-0-					65
02	1680	N	784	-0-	-896	-0-	784	2			N	-0-					65
03	1767	N	-0-	-0-	-1767	-0-					N	1	1	8			65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	868	N	-0-	-0-	-868	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

12	2883	X	2422	-0-	-461	-0-	2374	2	48	9	Y	44	13	8			84
01	3162	X	2759	-0-	-403	-0-	2724	2	35	9	Y	32					116
02	2912	X	2482	-0-	-430	-0-	2472	2	10	9	Y	9					125
03	3224	X	3157	-0-	-67	-0-	3105	2	52	9	Y	47	102	1	25	8	45
04	3120	X	2924	-0-	-196	-0-	2857	2	67	9	Y	61	6	8			100
*05	2981	X	2981	-0-	-0-	-0-	2929	2	52	9	Y	47					147

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

12	4780	X	4780	-0-	-0-	-0-	4642	2	138	9	Y	125	199	1	56	8	120
01	4774	X	3921	-0-	-853	-0-	3783	2	138	9	Y	125	72	8			173
02	4312	X	3292	-0-	-1020	-0-	3192	2	100	9	Y	91	48	8			216
03	4774	X	3476	-0-	-1298	-0-	3342	2	134	9	Y	122	197	1	54	8	87
04	4620	X	2982	-0-	-1638	-0-	2903	2	79	9	Y	72	44	8			115
05	4774	X	3201	-0-	-1573	-0-	3099	2	102	9	Y	93	162	1			46

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

12	1395	N	1123	-0-	-272	-0-	1122	2	1	9	Y	1	1	8			-0-
01	1333	N	839	-0-	-494	-0-	839	2			Y	-0-					-0-
02	1064	N	752	-0-	-312	-0-	752	2			Y	-0-					-0-
03	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	730	2	31	9	Y	28					28
05	837	N	805	-0-	-32	-0-	785	2	20	9	Y	18					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	-0-	-0-	-2914	-0-					Y	30	179	1	5	8	106
01	2914	X	-0-	-0-	-2914	-0-					Y	9					115
02	2632	X	290	-0-	-2342	-0-	279	2	11	9	Y	10	5	8			120
03	7397	X	7397	-0-	-0-	-0-	7333	2	64	9	Y	58	36	8			142
04	4663	X	4663	-0-	-0-	-0-	4624	2	39	9	Y	35	18	8			159
*05	4107	X	4107	-0-	-0-	-0-	4095	2	12	9	Y	11					170

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1242	-0-	-277	-0-	1187	2	55	9	Y	50	13	8			141
01	1644	N	1644	-0-	-0-	-0-	1604	2	40	9	Y	36	26	8			151
02	1456	N	1417	-0-	-39	-0-	1395	2	22	9	Y	20	19	8			152
03	1784	N	1784	-0-	-0-	-0-	1727	2	57	9	Y	52	116	1	24	8	64
04	1264	N	1264	-0-	-0-	-0-	1239	2	25	9	Y	23	19	8			68
05	1581	N	1324	-0-	-257	-0-	1323	2	1	9	Y	1					69

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1711	N	1711	-0-	-0-	-0-	1648	2	63	9	Y	57	5	8			121
01	1736	N	1490	-0-	-246	-0-	1405	2	85	9	Y	77	132	1	27	8	39
02	2352	N	2018	-0-	-334	-0-	1966	2	52	9	Y	47	18	8			68
03	2222	N	2222	-0-	-0-	-0-	2094	2	128	9	Y	116	65	1	27	8	92
04	2502	N	2502	-0-	-0-	-0-	2421	2	81	9	Y	74	66	1	22	8	78
05	2232	N	2209	-0-	-23	-0-	2164	2	45	9	Y	41	65	1			54

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1745	N	1745	-0-	-0-	-0-	1678	2	67	9	Y	61	98	1	12	8	72
01	2098	N	2098	-0-	-0-	-0-	1927	2	171	9	Y	155	17	8			210
02	1376	N	1376	-0-	-0-	-0-	1306	2	70	9	Y	64	145	1	14	8	115
03	2626	N	2626	-0-	-0-	-0-	2502	2	124	9	Y	113	24	8			204
04	2425	N	2425	-0-	-0-	-0-	2342	2	83	9	Y	75	155	1	19	8	105
*05	2412	N	2412	-0-	-0-	-0-	2348	2	64	9	Y	58					163

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2310	X	2310	-0-	-0-	-0-	2251	2	59	9	Y	54	2	8			121
01	8184	X	1964	-0-	-6220	-0-	1890	2	74	9	Y	67	133	1	15	8	40
02	5572	X	3021	-0-	-2551	-0-	2982	2	39	9	Y	35	6	8			69
03	3565	X	3474	-0-	-91	-0-	3362	2	112	9	Y	102	67	1	12	8	92
04	3647	X	3647	-0-	-0-	-0-	3575	2	72	9	Y	65	66	1	13	8	78
*05	3498	X	3498	-0-	-0-	-0-	3453	2	45	9	Y	41	65	1			54

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1811	-0-	-483	-0-	1777	2	34	9	Y	31	3	8			78
01	1736	N	1544	-0-	-192	-0-	1499	2	45	9	Y	41	17	8			102
02	1764	N	1269	-0-	-495	-0-	1174	2	95	9	Y	86	81	1	2	8	105
03	1798	N	1587	-0-	-211	-0-	1565	2	22	9	Y	20	3	8			122
04	1509	N	1509	-0-	-0-	-0-	1492	2	17	9	Y	15	78	1	2	8	57
*05	2150	N	2150	-0-	-0-	-0-	2097	2	53	9	Y	48					105

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1298	X	1298	-0-	-0-	-0-	1277	2	21	9	Y	19	3	8			59
01	1270	X	1270	-0-	-0-	-0-	1250	2	20	9	Y	18	3	8			74
02	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	Y	5					79
03	1302	N	1129	-0-	-173	-0-	1109	2	20	9	Y	18	3	8			94
04	903	N	903	-0-	-0-	-0-	902	2	1	9	Y	1					95
05	1209	N	823	-0-	-386	-0-	823	2			Y	-0-					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1800	N	1800	-0-	-0-	-0-	1746	2	54	9	Y	49	8	8			116
01	1767	N	1585	-0-	-182	-0-	1540	2	45	9	Y	41	4	8			153
02	1680	N	1399	-0-	-281	-0-	1256	2	143	9	Y	130	120	1	6	8	157
03	1798	N	1688	-0-	-110	-0-	1654	2	34	9	Y	31	6	8			182
04	1553	N	1553	-0-	-0-	-0-	1532	2	21	9	Y	19	117	1	4	8	80
*05	1705	N	1705	-0-	-0-	-0-	1652	2	53	9	Y	48					128

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1292	-0-	-103	-0-	1291	2	1	9	Y	1	1	8			4
01	1395	N	1287	-0-	-108	-0-	1287	2			Y	-0-					4
02	1260	N	1030	-0-	-230	-0-	1028	2	2	9	Y	2	2	8			4
03	1302	N	1261	-0-	-41	-0-	1233	2	28	9	Y	25	11	8			18
04	1752	N	1752	-0-	-0-	-0-	1739	2	13	9	Y	12	4	8			26
*05	1890	N	1890	-0-	-0-	-0-	1866	2	24	9	Y	22					48

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4105	X	4105	-0-	-0-	-0-	124	1	3938	2	Y	39	7	8			187
							43	9									
01	3933	X	3933	-0-	-0-	-0-	124	1	3659	2	Y	136	10	8			313
							150	9									
02	5394	X	5394	-0-	-0-	-0-	112	1	5238	2	Y	40	8	8			345
							44	9									
03	6410	X	6410	-0-	-0-	-0-	124	1	6277	2	Y	8	189	1	6	8	158
							9	9									
04	5748	X	5748	-0-	-0-	-0-	120	1	5554	2	Y	67	3	8			222
							74	9									
*05	3834	X	3834	-0-	-0-	-0-	124	1	3652	2	Y	53	198	1			77
							58	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1873	N	1873	-0-	-0-	-0-	1865	2	8	9	Y	7	1	8			86
01	1922	N	1432	-0-	-490	-0-	1407	2	25	9	Y	23	1	8			108
02	1736	N	1409	-0-	-327	-0-	1396	2	13	9	Y	12	1	8			119
03	1860	N	1434	-0-	-426	-0-	1426	2	8	9	Y	7	106	1	1	8	19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					19

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1536	-0-	-510	-0-	1534	2	2	9	Y	2	2	8			17
01	2046	N	1129	-0-	-917	-0-	1129	2			Y	-0-					17
02	1764	N	342	-0-	-1422	-0-	323	2	19	9	Y	17	7	8			27
03	1782	N	1782	-0-	-0-	-0-	1749	2	33	9	Y	30	12	8			45
04	1762	N	1762	-0-	-0-	-0-	1732	2	30	9	Y	27	5	8			67
*05	2176	N	2176	-0-	-0-	-0-	2151	2	25	9	Y	23					90

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	4190	-0-	-1948	-0-	4142	2	48	9	Y	44	24	8			94
01	5921	X	4291	-0-	-1630	-0-	4188	2	103	9	Y	94	63	1	33	8	92
02	4956	X	3798	-0-	-1158	-0-	3660	2	138	9	Y	125	84	1	21	8	112
03	5487	X	4206	-0-	-1281	-0-	4119	2	87	9	Y	79	97	1	26	8	68
04	4140	X	3972	-0-	-168	-0-	3907	2	65	9	Y	59	24	8			103
*05	4315	X	4315	-0-	-0-	-0-	4279	2	36	9	Y	33					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2137	-0-	-374	-0-	2109	2	28	9	N	25	2	8			168
01	2511	X	2275	-0-	-236	-0-	2256	2	19	9	N	17	2	8			183
02	2016	X	1929	-0-	-87	-0-	1899	2	30	9	N	27	2	8			208
03	2232	X	1965	-0-	-267	-0-	1948	2	17	9	N	15					223
04	2160	X	1598	-0-	-562	-0-	1580	2	18	9	N	16	196	1			43
05	2263	X	1646	-0-	-617	-0-	1638	2	8	9	N	7					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

12	1646	N	1646	-0-	-0-	-0-	1573	2	73	9	Y	66	5	8			189
01	1682	N	1682	-0-	-0-	-0-	1647	2	35	9	Y	32	167	1			54
02	1400	N	1294	-0-	-106	-0-	1280	2	14	9	Y	13					67
03	1643	N	1460	-0-	-183	-0-	1450	2	10	9	Y	9	4	8			72
04	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	Y	3	1	8			74
*05	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					74

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

12	1984	X	1208	-0-	-776	-0-	1208	2			N	-0-					198
01	2257	X	2257	-0-	-0-	-0-	2233	2	24	9	N	22					220
02	1792	X	1297	-0-	-495	-0-	1287	2	10	9	N	9	198	1			31
03	2716	X	2716	-0-	-0-	-0-	2714	2	2	9	N	2					33
04	3123	X	3123	-0-	-0-	-0-	3084	2	39	9	N	35					68
*05	2250	X	2250	-0-	-0-	-0-	2233	2	17	9	N	15					83

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

12	620	N	501	-0-	-119	-0-	501	2			N	-0-					100
01	434	N	355	-0-	-79	-0-	333	2	22	9	N	20					120
02	590	N	590	-0-	-0-	-0-	546	2	44	9	N	40					160
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					160
04	559	N	559	-0-	-0-	-0-	529	2	30	9	N	27					187
05	651	N	380	-0-	-271	-0-	380	2			N	-0-					187

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

12	672	X	672	-0-	-0-	-0-	611	2	61	9	N	55					235
01	450	X	450	-0-	-0-	-0-	444	2	6	9	N	5					240
02	618	X	618	-0-	-0-	-0-	600	2	18	9	N	16	1	8			255
03	580	X	580	-0-	-0-	-0-	579	2	1	9	N	1	191	1			65
04	509	N	509	-0-	-0-	-0-	507	2	2	9	N	2					67
*05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					67

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

12	1738	X	1738	-0-	-0-	-0-	1737	2	1	9	Y	1	1	8			-0-
01	3689	X	1586	-0-	-2103	-0-	1584	2	2	9	Y	2	2	8			-0-
02	3332	X	2942	-0-	-390	-0-	2930	2	12	9	Y	11	11	8			-0-
03	3939	X	3939	-0-	-0-	-0-	3917	2	22	9	Y	20	20	8			-0-
04	4197	X	4197	-0-	-0-	-0-	4177	2	20	9	Y	18	18	8			-0-
*05	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

12	2108	N	1650	-0-	-458	-0-	1624	2	26	9	Y	24	2	8			78
01	2449	N	1866	-0-	-583	-0-	1824	2	42	9	Y	38	1	8			115
02	2382	N	2382	-0-	-0-	-0-	2335	2	47	9	Y	43	18	8			140
03	3100	N	3258	-0-	158	158	3204	2	54	9	Y	49	107	1	13	8	69
04	3000	N	2931	-0-	-69	89	2903	2	28	9	Y	25	3	8			91
*05	2548	N	2459	-0-	-89	-0-	2409	2	50	9	Y	45					136

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

12	5239	X	4228	-0-	-1011	-0-	4110	2	118	9	Y	107	61	1	47	8	112
01	5518	X	4081	-0-	-1437	-0-	3912	2	169	9	Y	154	121	1	79	8	66
02	4984	X	3452	-0-	-1532	-0-	3234	2	218	9	Y	198	106	1	62	8	96
03	5518	X	4159	-0-	-1359	-0-	3990	2	169	9	Y	154	99	1	78	8	73
04	5250	X	3504	-0-	-1746	-0-	3395	2	109	9	Y	99	50	1	59	8	63
05	4216	X	3194	-0-	-1022	-0-	3118	2	76	9	Y	69	64	1			68

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

12	1857	X	1857	-0-	-0-	-0-	1769	2	88	9	Y	80	194	1	10	8	120
01	2666	X	1799	-0-	-867	-0-	1725	2	74	9	Y	67	14	8			173
02	2380	X	1527	-0-	-853	-0-	1458	2	69	9	Y	63	19	8			217
03	2201	X	1903	-0-	-298	-0-	1801	2	102	9	Y	93	198	1	24	8	88
04	2010	X	1731	-0-	-279	-0-	1679	2	52	9	Y	47	19	8			116
*05	2321	X	2321	-0-	-0-	-0-	2216	2	105	9	Y	95	164	1			47

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

12	744	N	689	-0-	-55	-0-	528	2	161	9	N	146	101	1	1	8	240
01	713	N	658	-0-	-55	-0-	505	2	153	9	N	139	203	1	1	8	175
02	644	N	380	-0-	-264	-0-	380	2			N	-0-	100	1			75
03	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5	22	1	4	8	54
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					54
*05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

12	1953	X	1226	-0-	-727	-0-	1206	2	20	9	Y	18	18	1			33
01	2288	X	2288	-0-	-0-	-0-	2234	2	54	9	Y	49	39	1	2	8	41
02	2435	X	2435	-0-	-0-	-0-	2285	2	150	9	Y	136	81	1			96
03	2409	X	2409	-0-	-0-	-0-	2325	2	84	9	Y	76	99	1	2	8	71
04	1890	X	1524	-0-	-366	-0-	1507	2	17	9	Y	15	49	1	4	8	33
05	1953	N	1858	-0-	-95	-0-	1836	2	22	9	Y	20	33	1			20

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

12	1302	N	1191	-0-	-111	-0-	1169	2	22	9	N	20					110
01	1302	N	1157	-0-	-145	-0-	1155	2	2	9	N	2					112
02	1176	N	1086	-0-	-90	-0-	1086	2			N	-0-					112
03	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					123
04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					130
05	1209	N	770	-0-	-439	-0-	770	2			N	-0-					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4806	X	4806	-0-	-0-	-0-	4733	2	73	9	Y	66	176	1	8	8	190
01	4309	X	1864	-0-	-2445	-0-	1818	2	46	9	Y	42					232
02	3892	X	969	-0-	-2923	-0-	903	2	66	9	Y	60	154	1	8	8	130
03	4309	X	824	-0-	-3485	-0-	758	2	66	9	Y	60	9	8			181
*04	4170	X	2605	-0-	-1565	-0-	2546	2	59	9	Y	54	6	8			229
*05	4309	X	2390	-0-	-1919	-0-	2327	2	63	9	Y	57	125	1			161

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

12	3317	X	3029	-0-	-288	-0-	2953	2	76	9	N	69	17	8			187
01	3317	X	3285	-0-	-32	-0-	3210	2	75	9	N	68	13	8			242
02	2996	X	2574	-0-	-422	-0-	2515	2	59	9	N	54	8	8			288
03	3255	X	2750	-0-	-505	-0-	2673	2	77	9	N	70	203	1	7	8	148
04	3030	X	2481	-0-	-549	-0-	2435	2	46	9	N	42	7	8			183
05	3286	X	2481	-0-	-805	-0-	2455	2	26	9	N	24					207

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

12	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	Y	2	1	8			98
01	1799	N	1799	-0-	-0-	-0-	1729	2	70	9	Y	64	4	8			158
02	1577	N	1577	-0-	-0-	-0-	1480	2	97	9	Y	88	3	8			243
03	1550	N	1176	-0-	-374	-0-	1131	2	45	9	Y	41	197	1	25	8	62
04	1222	N	1222	-0-	-0-	-0-	1185	2	37	9	Y	34	23	8			73
05	1736	N	1597	-0-	-139	-0-	1569	2	28	9	Y	25					98

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

12	1923	X	1923	-0-	-0-	-0-	1909	2	14	9	Y	13	13	8			70
01	2790	X	2070	-0-	-720	-0-	2048	2	22	9	Y	20	20	8			70
02	2408	X	2274	-0-	-134	-0-	2251	2	23	9	Y	21	16	8			75
03	2480	X	1636	-0-	-844	-0-	1621	2	15	9	Y	14	14	8			75
04	2400	X	1723	-0-	-677	-0-	1714	2	9	9	Y	8	8	8			75
05	2511	X	1565	-0-	-946	-0-	1565	2			Y	-0-					22

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

12	4022	X	4022	-0-	-0-	-0-	3877	2	145	9	N	132	197	1			145
01	3119	X	3119	-0-	-0-	-0-	2966	2	153	9	N	139	195	1			89
02	2399	X	2399	-0-	-0-	-0-	2333	2	66	9	N	60					149
03	3458	X	3458	-0-	-0-	-0-	3311	2	147	9	N	134	199	1			84
04	4334	X	4334	-0-	-0-	-0-	4140	2	194	9	N	176					260
*05	3923	X	3923	-0-	-0-	-0-	3799	2	124	9	N	113	190	1			183

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

12	1147	N	800	-0-	-347	-0-	800	2			Y	-0-					28
01	899	N	605	-0-	-294	-0-	605	2			Y	-0-	19	1			9
02	448	N	4	-0-	-444	-0-	3	2	1	9	Y	1	8	1	1	8	1
03	806	N	405	-0-	-401	-0-	405	2			Y	-0-	1	1			-0-
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2905	X	2905	-0-	-0-	-0-	2627	2	278	9	N	253	202	1	17	8	127
01	2051	X	2051	-0-	-0-	-0-	1922	2	129	9	N	117	24	8			220
02	2114	X	2114	-0-	-0-	-0-	2015	2	99	9	N	90	15	8			295
03	2494	X	2494	-0-	-0-	-0-	2367	2	127	9	N	115	197	1	28	8	185
04	2485	X	2485	-0-	-0-	-0-	2279	2	206	9	N	187	198	1	22	8	152
*05	2371	X	2371	-0-	-0-	-0-	2216	2	155	9	N	141					293

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

12	121	N	121	-0-	-0-	-0-	87	2	34	9	Y	31	201	1			72
01	115	N	115	-0-	-0-	-0-	60	2	55	9	Y	50					122
02	105	N	105	-0-	-0-	-0-	54	2	51	9	Y	46					168
03	117	N	117	-0-	-0-	-0-	56	2	61	9	Y	55					223
04	106	N	106	-0-	-0-	-0-	52	2	54	9	Y	49	197	1			75
*05	99	N	99	-0-	-0-	-0-	42	2	57	9	Y	52					127

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

12	2480	N	2243	-0-	-237	-0-	2231	2	12	9	Y	11	11	8			49
01	2542	N	2306	-0-	-236	-0-	2293	2	13	9	Y	12	12	8			49
02	2128	N	1864	-0-	-264	-0-	1838	2	26	9	Y	24	11	8			62
03	2232	N	1959	-0-	-273	-0-	1901	2	58	9	Y	53	13	8			102
04	1939	N	1939	-0-	-0-	-0-	1822	2	117	9	Y	106	122	1	9	8	77
05	2077	N	1865	-0-	-212	-0-	1852	2	13	9	Y	12					89

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

12	2452	X	2452	-0-	-0-	-0-	2374	2	78	9	Y	71	21	8			132
01	3472	X	2818	-0-	-654	-0-	2698	2	120	9	Y	109	98	1	29	8	114
02	2912	X	1536	-0-	-1376	-0-	1459	2	77	9	Y	70	99	1	12	8	73
03	2914	X	2474	-0-	-440	-0-	2395	2	79	9	Y	72	25	8			120
04	2820	X	2238	-0-	-582	-0-	2192	2	46	9	Y	42	18	8			144
05	2821	X	2307	-0-	-514	-0-	2223	2	84	9	Y	76	98	1			122

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

12	2772	X	2772	-0-	-0-	-0-	2698	2	74	9	Y	67	17	8			133
01	3503	X	2916	-0-	-587	-0-	2800	2	116	9	Y	105	99	1	24	8	115
02	3024	X	1943	-0-	-1081	-0-	1862	2	81	9	Y	74	100	1	15	8	74
03	3162	X	2503	-0-	-659	-0-	2428	2	75	9	Y	68	21	8			121
04	3060	X	2217	-0-	-843	-0-	2176	2	41	9	Y	37	13	8			145
*05	3179	X	3179	-0-	-0-	-0-	3094	2	85	9	Y	77	99	1			123

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

12	2976	X	2575	-0-	-401	-0-	2518	2	57	9	N	52	14	8			228
01	2883	X	2876	-0-	-7	-0-	2792	2	84	9	N	76	21	8			283
02	2492	X	2420	-0-	-72	-0-	2362	2	58	9	N	53	16	8			320
03	2666	X	2605	-0-	-61	-0-	2509	2	96	9	N	87	197	1	20	8	190
04	2580	X	2398	-0-	-182	-0-	2266	2	132	9	N	120	18	8			292
05	2883	X	2368	-0-	-515	-0-	2280	2	88	9	N	80	195	1			177

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

12	1335	N	1335	-0-	-0-	-0-	1305	2	30	9	Y	27	6	8			214
01	1736	N	1406	-0-	-330	-0-	1209	2	197	9	Y	179	12	8			381
02	1428	N	1095	-0-	-333	-0-	1042	2	53	9	Y	48	238	1	10	8	181
03	1469	N	1469	-0-	-0-	-0-	1451	2	18	9	Y	16	119	1	13	8	65
04	1229	N	1229	-0-	-0-	-0-	1219	2	10	9	Y	9	9	8			65
*05	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					Y	4					101
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

12	686 N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	713 N	448	-0-	-265	-0-	446	2	2	9	N	2	2	8			-0-
02	672 N	394	-0-	-278	-0-	393	2	1	9	N	1	1	8			-0-
03	682 N	599	-0-	-83	-0-	597	2	2	9	N	2	2	8			-0-
04	649 N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*05	725 N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

12	750 N	750	-0-	-0-	-0-	750	2			Y	-0-					111
01	775 N	543	-0-	-232	-0-	533	2	10	9	Y	9					120
02	756 N	238	-0-	-518	-0-	237	2	1	9	Y	1	87	1			34
03	744 N	147	-0-	-597	-0-	130	2	17	9	Y	15					49
04	1183 N	1183	-0-	-0-	-0-	1028	2	155	9	Y	141	98	1	29	8	63
*05	3100 N	5019	-0-	1919	1919	4938	2	81	9	Y	74	103	1			34

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

12	837 N	686	-0-	-151	-0-	682	2	4	9	N	4	1	8			58
01	806 N	672	-0-	-134	-0-	668	2	4	9	N	4					62
02	616 N	562	-0-	-54	-0-	562	2			N	-0-					62
03	682 N	645	-0-	-37	-0-	632	2	13	9	N	12	1	8			73
04	629 N	629	-0-	-0-	-0-	623	2	6	9	N	5					78
*05	639 N	639	-0-	-0-	-0-	633	2	6	9	N	5					83

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

12	961 N	608	-0-	-353	-0-	561	2	47	9	N	43					141
01	744 N	650	-0-	-94	-0-	589	2	61	9	N	55					196
02	1048 N	1048	-0-	-0-	-0-	1026	2	22	9	N	20					216
03	1182 N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					236
04	1129 N	1129	-0-	-0-	-0-	1129	2			N	-0-					236
05	1147 N	976	-0-	-171	-0-	869	2	107	9	N	97					333

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

12	4264 X	4264	-0-	-0-	-0-	4242	2	22	9	N	20					230
01	5769 X	5769	-0-	-0-	-0-	5769	2			N	-0-					230
02	5355 X	5355	-0-	-0-	-0-	5355	2			N	-0-					230
03	6079 X	6079	-0-	-0-	-0-	5972	2	107	9	N	97	199	1			128
04	5949 X	5949	-0-	-0-	-0-	5763	2	186	9	N	169					297
*05	5964 X	5964	-0-	-0-	-0-	5897	2	67	9	N	61	196	1			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1516	N	1516	-0-	-0-	-0-	1505	2	11	9	N	10	5	8			52
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					52
02	1249	N	1249	-0-	-0-	-0-	1242	2	7	9	N	6					58
03	1437	N	1437	-0-	-0-	-0-	1409	2	28	9	N	25	8	8			75
04	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	N	9	2	8			82
*05	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1					83

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

12	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1	1	8			117
01	1395	N	674	-0-	-721	-0-	662	2	12	9	Y	11	1	8			127
02	1288	N	975	-0-	-313	-0-	963	2	12	9	Y	11	89	1	11	8	38
03	1186	N	1186	-0-	-0-	-0-	1154	2	32	9	Y	29	17	8			50
04	1001	N	1001	-0-	-0-	-0-	895	2	106	9	Y	96	92	1			54
*05	1432	N	1432	-0-	-0-	-0-	1393	2	39	9	Y	35	73	1			16

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

12	5108	X	5108	-0-	-0-	-0-	5033	2	75	9	N	68	22	8			178
01	4679	X	4679	-0-	-0-	-0-	4599	2	80	9	N	73	31	8			220
02	3688	X	3688	-0-	-0-	-0-	3626	2	62	9	N	56	21	8			255
03	4344	X	4344	-0-	-0-	-0-	4233	2	111	9	N	101	201	1	28	8	127
04	4069	X	4069	-0-	-0-	-0-	4003	2	66	9	N	60	6	8			181
*05	4081	X	4081	-0-	-0-	-0-	4066	2	15	9	N	14					195

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

12	3317	X	2379	-0-	-938	-0-	2349	2	30	9	Y	27	15	8			191
01	3038	X	2117	-0-	-921	-0-	2089	2	28	9	Y	25	15	8			201
02	2520	X	1968	-0-	-552	-0-	1921	2	47	9	Y	43	15	8			229
03	2387	X	2111	-0-	-276	-0-	1989	2	122	9	Y	111	169	1	22	8	149
04	2373	X	2373	-0-	-0-	-0-	2319	2	54	9	Y	49	24	8			174
05	2387	X	2292	-0-	-95	-0-	2272	2	20	9	Y	18					192

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

12	1767	N	1767	-0-	-0-	-0-	1748	2	19	9	Y	17	1	8			137
01	1831	N	1831	-0-	-0-	-0-	1798	2	33	9	Y	30	100	1	7	8	60
02	1642	N	1642	-0-	-0-	-0-	1631	2	11	9	Y	10	4	8			66
03	1709	N	1709	-0-	-0-	-0-	1673	2	36	9	Y	33	1	8			98
*04	1543	N	1543	-0-	-0-	-0-	1521	2	22	9	Y	20	2	8			116
*05	1581	N	1412	-0-	-169	-0-	1398	2	14	9	Y	13					129

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

12	3405	X	3405	-0-	-0-	-0-	3388	2	17	9	N	15	1	8			178
01	2604	X	2604	-0-	-0-	-0-	2573	2	31	9	N	28	1	8			205
02	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					205
03	2604	X	2273	-0-	-331	-0-	2253	2	20	9	N	18					223
04	2959	X	2959	-0-	-0-	-0-	2946	2	13	9	N	12	196	1			39
05	2604	X	2497	-0-	-107	-0-	2490	2	7	9	N	6					45

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					77
01	899	N	-0-	-0-	-899	-0-					N	-0-					77
02	784	N	710	-0-	-74	-0-	710	2			N	-0-					77
03	899	N	800	-0-	-99	-0-	800	2			N	-0-					77
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					77
05	775	N	741	-0-	-34	-0-	741	2			N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	139	-0-	-109	-0-	139	2			Y	-0-					36
01	186	X	150	-0-	-36	-0-	149	2	1	9	Y	1					37
02	140	N	136	-0-	-4	-0-	127	2	9	9	Y	8					45
03	145	N	145	-0-	-0-	-0-	138	2	7	9	Y	6	33	1			18
04	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2					20
05	155	N	94	-0-	-61	-0-	88	2	6	9	Y	5					25

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

12	1271	N	1119	-0-	-152	-0-	1119	2			N	-0-					57
01	1639	N	1639	-0-	-0-	-0-	1592	2	47	9	N	43					100
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					100
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					100
04	1242	N	1242	-0-	-0-	-0-	1228	2	14	9	N	13	25	1			88
05	1271	N	1115	-0-	-156	-0-	1115	2			N	-0-					88

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3					42
04	56	N	56	-0-	-0-	-0-	43	2	13	9	N	12					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

12	370	N	370	-0-	-0-	-0-	368	2	2	9	Y	2					42
01	527	N	337	-0-	-190	-0-	327	2	10	9	Y	9					51
02	476	N	326	-0-	-150	-0-	323	2	3	9	Y	3					54
03	372	N	364	-0-	-8	-0-	355	2	9	9	Y	8	48	1			14
04	305	N	305	-0-	-0-	-0-	294	2	11	9	Y	10					24
05	372	N	335	-0-	-37	-0-	304	2	31	9	Y	28					52

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

12	2674	X	2674	-0-	-0-	-0-	2606	2	68	9	Y	62	10	8			121
01	3813	X	2062	-0-	-1751	-0-	1981	2	81	9	Y	74	133	1	22	8	40
02	3332	X	2131	-0-	-1201	-0-	2085	2	46	9	Y	42	14	8			68
03	3319	X	3319	-0-	-0-	-0-	3198	2	121	9	Y	110	66	1	20	8	92
04	3701	X	3701	-0-	-0-	-0-	3631	2	70	9	Y	64	66	1	12	8	78
*05	3705	X	3705	-0-	-0-	-0-	3660	2	45	9	Y	41	65	1			54

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

12	2945	X	2620	-0-	-325	-0-	2597	2	23	9	Y	21	4	8			64
01	2945	X	2621	-0-	-324	-0-	2598	2	23	9	Y	21	7	8			78
02	2464	X	2125	-0-	-339	-0-	2113	2	12	9	Y	11	5	8			84
03	2666	X	2590	-0-	-76	-0-	2565	2	25	9	Y	23	8	8			99
04	2595	X	2595	-0-	-0-	-0-	2581	2	14	9	Y	13	7	8			105
05	2635	X	2476	-0-	-159	-0-	2470	2	6	9	Y	5					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3247	X	3247	-0-	-0-	-0-	3203	2	44	9	Y	40	115	1	5	8	83
01	3534	X	3143	-0-	-391	-0-	3100	2	43	9	Y	39	1	8			121
02	3192	X	2898	-0-	-294	-0-	2880	2	18	9	Y	16					137
03	3534	X	3159	-0-	-375	-0-	3129	2	30	9	Y	27	103	1	8	8	53
04	3300	X	3038	-0-	-262	-0-	3008	2	30	9	Y	27	2	8			78
*05	3832	X	3832	-0-	-0-	-0-	3790	2	42	9	Y	38					116

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3420	-0-	-300	-0-	3373	2	47	9	N	43	3	8			89
01	3627	X	3124	-0-	-503	-0-	3070	2	54	9	N	49					138
02	3416	X	3095	-0-	-321	-0-	3085	2	10	9	N	9					147
03	3782	X	3312	-0-	-470	-0-	3292	2	20	9	N	18	120	1			45
04	3660	X	2870	-0-	-790	-0-	2845	2	25	9	N	23					68
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					68

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3147	X	3147	-0-	-0-	-0-	3097	2	50	9	N	45	3	8			125
01	2666	X	2078	-0-	-588	-0-	2025	2	53	9	N	48	3	8			170
02	2408	X	706	-0-	-1702	-0-	687	2	19	9	N	17	4	8			183
03	2666	X	1857	-0-	-809	-0-	1659	2	198	9	N	180	195	1	5	8	163
04	2580	X	2201	-0-	-379	-0-	2111	2	90	9	N	82	7	8			238
*05	3033	X	3033	-0-	-0-	-0-	2961	2	72	9	N	65					303

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1048	-0-	-68	-0-	1047	2	1	9	N	1	1	8			42
01	1085	N	1005	-0-	-80	-0-	999	2	6	9	N	5					47
02	952	N	788	-0-	-164	-0-	788	2			N	-0-					47
03	1054	N	945	-0-	-109	-0-	936	2	9	9	N	8	2	8			53
04	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	1	8			53
05	868	N	862	-0-	-6	-0-	862	2			N	-0-					53

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2053	N	2053	-0-	-0-	-0-	2021	2	32	9	N	29					278
01	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					278
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					278
03	2126	N	2126	-0-	-0-	-0-	2080	2	46	9	N	42					320
04	1621	N	1621	-0-	-0-	-0-	1588	2	33	9	N	30					350
*05	2120	N	2120	-0-	-0-	-0-	1956	2	164	9	N	149	195	1			304

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2088	N	2088	-0-	-0-	-0-	2045	2	43	9	N	39	195	1	1	8	106
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					106
02	2109	N	2109	-0-	-0-	-0-	2107	2	2	9	N	2	2	8			106
03	2336	N	2336	-0-	-0-	-0-	2299	2	37	9	N	34					140
04	2136	N	2136	-0-	-0-	-0-	2048	2	88	9	N	80	169	1	1	8	50
*05	1483	N	1483	-0-	-0-	-0-	1473	2	10	9	N	9					59

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6085	X	6085	-0-	-0-	-0-	6060	2	25	9	N	23	3	8			93
01	6331	X	6331	-0-	-0-	-0-	6298	2	33	9	N	30	1	8			122
02	6034	X	6034	-0-	-0-	-0-	5929	2	105	9	N	95	175	1	2	8	40
03	6387	X	6387	-0-	-0-	-0-	6350	2	37	9	N	34	7	8			67
04	6004	X	6004	-0-	-0-	-0-	5963	2	41	9	N	37	1	8			103
*05	6186	X	6186	-0-	-0-	-0-	6138	2	48	9	N	44					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	299	-0-	-135	-0-	280	2	19	9	N	17					128
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					128
02	10	N	-0-	-0-	-10	-0-					N	-0-					128
03	310	N	251	-0-	-59	-0-	251	2			N	-0-					128
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

12	961	N	948	-0-	-13	-0-	948	2			N	-0-					48
01	1023	N	919	-0-	-104	-0-	919	2			N	-0-					48
02	868	N	724	-0-	-144	-0-	724	2			N	-0-					48
03	961	N	829	-0-	-132	-0-	764	2	65	9	N	59					107
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2	74	1			35
05	806	N	745	-0-	-61	-0-	745	2			N	-0-					35

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

12	3931	X	3931	-0-	-0-	-0-	3874	2	57	9	N	52	195	1			100
01	3280	X	3280	-0-	-0-	-0-	3277	2	3	9	N	3					103
02	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					103
03	3620	X	3620	-0-	-0-	-0-	3591	2	29	9	N	26					129
04	3227	X	3227	-0-	-0-	-0-	3192	2	35	9	N	32	30	1			131
*05	3004	X	3004	-0-	-0-	-0-	2948	2	56	9	N	51					182

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

12	1705	X	1603	-0-	-102	-0-	1594	2	9	9	N	8					174
01	1705	X	1494	-0-	-211	-0-	1457	2	37	9	N	34					208
02	1540	X	1276	-0-	-264	-0-	1263	2	13	9	N	12					220
03	1705	X	1175	-0-	-530	-0-	1171	2	4	9	N	4					224
04	1687	X	1687	-0-	-0-	-0-	1653	2	34	9	N	31					255
*05	1586	N	1586	-0-	-0-	-0-	1584	2	2	9	N	2					257

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

12	4030	X	3829	-0-	-201	-0-	3752	2	77	9	N	70	10	8			222
01	3968	X	3575	-0-	-393	-0-	3511	2	64	9	N	58	15	8			265
02	3584	X	3151	-0-	-433	-0-	3105	2	46	9	N	42	10	8			297
03	3937	X	3385	-0-	-552	-0-	3338	2	47	9	N	43	200	1	13	8	127
04	3720	X	3427	-0-	-293	-0-	3228	2	199	9	N	181	11	8			297
05	3844	X	3324	-0-	-520	-0-	3270	2	54	9	N	49	196	1			150

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

12	766	N	766	-0-	-0-	-0-	753	2	13	9	Y	12					144
01	713	N	394	-0-	-319	-0-	383	2	11	9	Y	10					154
02	728	N	451	-0-	-277	-0-	438	2	13	9	Y	12					166
03	775	N	330	-0-	-445	-0-	326	2	4	9	Y	4					170
04	462	N	462	-0-	-0-	-0-	452	2	10	9	Y	9					179
*05	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					179

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					118
01	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-					118
02	1568	N	1231	-0-	-337	-0-	1229	2	2	9	N	2	1	8			119
03	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	1	8			120
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					120
*05	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1	1	8			109
01	1209	N	983	-0-	-226	-0-	983	2			N	-0-					109
02	1176	N	1057	-0-	-119	-0-	1055	2	2	9	N	2	2	8			109
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					109
04	927	N	927	-0-	-0-	-0-	917	2	10	9	N	9	76	1	1	8	41
05	1178	N	1078	-0-	-100	-0-	1078	2			N	-0-					2

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2085	N	2085	-0-	-0-	-0-	2079	2	6	9	N	5	3	8			32
01	1736	N	-0-	-0-	-1736	-0-					N	1					33
02	1792	N	1756	-0-	-36	-0-	1756	2			N	-0-					33
03	2077	N	1994	-0-	-83	-0-	1965	2	29	9	N	26	7	8			52
04	1984	N	1984	-0-	-0-	-0-	1969	2	15	9	N	14	1	8			65
*05	2074	N	2074	-0-	-0-	-0-	2065	2	9	9	N	8					73

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3652	X	3652	-0-	-0-	-0-	3650	2	2	9	N	2					155
01	2697	X	2183	-0-	-514	-0-	2137	2	46	9	N	42					197
02	3099	X	3099	-0-	-0-	-0-	3090	2	9	9	N	8					205
03	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					205
04	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					205
05	2697	X	1782	-0-	-915	-0-	1782	2			N	-0-					205

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					96
01	930	N	809	-0-	-121	-0-	807	2	2	9	N	2					98
02	840	N	268	-0-	-572	-0-	268	2			N	-0-					98
03	930	N	586	-0-	-344	-0-	564	2	22	9	N	20					118
04	966	N	966	-0-	-0-	-0-	965	2	1	9	N	1					119
*05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					119

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1483	-0-	-129	-0-	1444	2	39	9	N	35	1	8			105
01	1612	N	1180	-0-	-432	-0-	1149	2	31	9	N	28					133
02	1456	N	1415	-0-	-41	-0-	1408	2	7	9	N	6					139
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3	1	8			141
04	881	N	881	-0-	-0-	-0-	881	2			N	-0-					141
05	1581	N	248	-0-	-1333	-0-	248	2			N	-0-					141

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					202
01	2781	X	2781	-0-	-0-	-0-	2757	2	24	9	N	22	191	1			33
02	2470	X	2470	-0-	-0-	-0-	2449	2	21	9	N	19					52
03	2556	X	2556	-0-	-0-	-0-	2520	2	36	9	N	33					85
04	1860	X	1694	-0-	-166	-0-	1691	2	3	9	N	3					88
05	2294	X	1888	-0-	-406	-0-	1882	2	6	9	N	5					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2367	X	2367	-0-	-0-	-0-	2356	2	11	9	N	10					80
01	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					80
02	1523	X	1523	-0-	-0-	-0-	1479	2	44	9	N	40					120
03	1488	X	1072	-0-	-416	-0-	1066	2	6	9	N	5					125
04	1440	X	1208	-0-	-232	-0-	1207	2	1	9	N	1	89	1			37
05	1488	X	1012	-0-	-476	-0-	1000	2	12	9	N	11					48

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50	20	8			235
01	3237	X	3237	-0-	-0-	-0-	3176	2	61	9	N	55	25	8			265
02	2326	X	2326	-0-	-0-	-0-	2280	2	46	9	N	42	19	8			288
03	2515	X	2515	-0-	-0-	-0-	2474	2	41	9	N	37	197	1	23	8	105
04	2660	X	2660	-0-	-0-	-0-	2552	2	108	9	N	98	19	8			184
*05	2780	X	2780	-0-	-0-	-0-	2710	2	70	9	N	64					248

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1414	-0-	-167	-0-	1414	2			N	-0-					120
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					120
02	1428	N	1278	-0-	-150	-0-	1278	2			N	-0-					120
03	2348	N	2348	-0-	-0-	-0-	2337	2	11	9	N	10					130
04	2968	N	2968	-0-	-0-	-0-	2845	2	123	9	N	112	172	1			70
*05	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2799	N	2799	-0-	-0-	-0-	2757	2	42	9	N	38					156
01	2934	N	2934	-0-	-0-	-0-	2850	2	84	9	N	76					232
02	2520	N	2459	-0-	-61	-0-	2456	2	3	9	N	3	196	1	1	8	38
03	2790	N	2700	-0-	-90	-0-	2690	2	10	9	N	9	1	8			46
04	2410	N	2410	-0-	-0-	-0-	2408	2	2	9	N	2	2	8			46
05	2728	N	1828	-0-	-900	-0-	1827	2	1	9	N	1					47

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2196	X	2196	-0-	-0-	-0-	2172	2	24	9	N	22	1	8			191
01	2332	N	2332	-0-	-0-	-0-	2293	2	39	9	N	35					226
02	2296	N	2057	-0-	-239	-0-	2017	2	40	9	N	36	201	1	1	8	60
03	2475	N	2475	-0-	-0-	-0-	2458	2	17	9	N	15					75
04	2747	N	2747	-0-	-0-	-0-	2723	2	24	9	N	22					97
05	2263	N	2083	-0-	-180	-0-	2065	2	18	9	N	16					113

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					93
01	2708	N	2708	-0-	-0-	-0-	2503	2	205	9	N	186	192	1			87
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					87
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					87
04	2601	N	2601	-0-	-0-	-0-	2458	2	143	9	N	130	175	1			42
*05	2358	N	2358	-0-	-0-	-0-	2316	2	42	9	N	38					80

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1294	-0-	-132	-0-	1291	2	3	9	N	3	3	8			36
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					36
02	1232	N	1096	-0-	-136	-0-	1095	2	1	9	N	1	1	8			36
03	1302	N	1259	-0-	-43	-0-	1255	2	4	9	N	4	4	8			36
04	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	1	8			36
*05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2130	X	2130	-0-	-0-	-0-	2126	2	4	9	N	4	1	8			53
01	2015	X	1969	-0-	-46	-0-	1967	2	2	9	N	2	1	8			54
02	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			54
03	2596	N	2596	-0-	-0-	-0-	2567	2	29	9	N	26	1	8			79
04	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					79
*05	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					79

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	N	1021	-0-	-0-	-0-	986	2	35	9	N	32	1	8			233
01	3100	N	3163	-0-	63	63	3160	2	3	9	N	3	3	8			233
02	2382	N	2319	-0-	-63	-0-	2298	2	21	9	N	19	4	8			248
03	2452	N	2452	-0-	-0-	-0-	2360	2	92	9	N	84	195	1			137
04	2250	N	2250	-0-	-0-	-0-	2180	2	70	9	N	64					201
*05	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					201

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3088	N	3088	-0-	-0-	-0-	3053	2	35	9	N	32	4	8			61
01	3007	N	3007	-0-	-0-	-0-	2979	2	28	9	N	25					86
02	2727	N	2727	-0-	-0-	-0-	2721	2	6	9	N	5					91
03	3100	N	3166	-0-	66	66	3134	2	32	9	N	29	75	1	5	8	40
04	2976	N	2910	-0-	-66	-0-	2846	2	64	9	N	58	1	8			97
*05	3004	N	3004	-0-	-0-	-0-	2947	2	57	9	N	52					149

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1272	-0-	-309	-0-	1241	2	31	9	N	28	3	8			172
01	1581	N	1419	-0-	-162	-0-	1412	2	7	9	N	6					178
02	1260	N	1143	-0-	-117	-0-	1137	2	6	9	N	5					183
03	1432	N	1432	-0-	-0-	-0-	1312	2	120	9	N	109	198	1	4	8	90
04	1297	N	1297	-0-	-0-	-0-	1283	2	14	9	N	13	1	8			102
*05	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					105

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2907	X	2907	-0-	-0-	-0-	2843	2	64	9	N	58	11	8			262
01	2554	X	2554	-0-	-0-	-0-	2492	2	62	9	N	56	195	1	13	8	110
02	2095	X	2095	-0-	-0-	-0-	2051	2	44	9	N	40	10	8			140
03	2669	X	2669	-0-	-0-	-0-	2608	2	61	9	N	55	17	8			178
04	2983	X	2983	-0-	-0-	-0-	2928	2	55	9	N	50	15	8			213
*05	3318	X	3318	-0-	-0-	-0-	3266	2	52	9	N	47					260

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2583	X	2583	-0-	-0-	-0-	2500	2	83	9	N	75	15	8			185
01	5398	X	5398	-0-	-0-	-0-	5308	2	90	9	N	82	22	8			245
02	3386	X	3386	-0-	-0-	-0-	3301	2	85	9	N	77	195	1	14	8	113
03	3239	X	3239	-0-	-0-	-0-	3051	2	188	9	N	171	17	8			267
04	3360	X	3360	-0-	-0-	-0-	3254	2	106	9	N	96	199	1	16	8	148
*05	3370	X	3370	-0-	-0-	-0-	3294	2	76	9	N	69					217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1943	N	1943	-0-	-0-	-0-	1890	2	53	9	Y	48					255
01	2218	N	2218	-0-	-0-	-0-	2135	2	83	9	Y	75	199	1			131
02	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	Y	3	3	8			131
03	1550	N	1457	-0-	-93	-0-	1454	2	3	9	Y	3	1	8			133
04	1644	N	1644	-0-	-0-	-0-	1619	2	25	9	Y	23	1	8			155
*05	1579	N	1579	-0-	-0-	-0-	1560	2	19	9	Y	17					172

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					137
01	2368	N	2368	-0-	-0-	-0-	2357	2	11	9	N	10					147
02	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					168
03	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					168
04	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					168
*05	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					168

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	978	-0-	-231	-0-	978	2			N	-0-					105
01	1209	N	929	-0-	-280	-0-	873	2	56	9	N	51					156
02	952	N	794	-0-	-158	-0-	781	2	13	9	N	12					168
03	1579	N	1579	-0-	-0-	-0-	1551	2	28	9	N	25					193
04	1858	N	1858	-0-	-0-	-0-	1854	2	4	9	N	4					197
*05	3100	N	4593	-0-	1493	1493	4481	2	112	9	N	102					299

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2249	X	2249	-0-	-0-	-0-	2198	2	51	9	N	46	22	8			162
01	3627	X	1895	-0-	-1732	-0-	1862	2	33	9	N	30	15	8			177
02	3024	X	-0-	-0-	-3024	-0-					N	2	2	8			177
03	3162	X	-0-	-0-	-3162	-0-					N	-0-					177
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					177
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					177

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	N	1964	-0-	-0-	-0-	1943	2	21	9	Y	19	2	8			138
01	2108	N	1863	-0-	-245	-0-	1832	2	31	9	Y	28	101	1	5	8	60
02	1904	N	1543	-0-	-361	-0-	1533	2	10	9	Y	9	3	8			66
03	1953	N	1851	-0-	-102	-0-	1811	2	40	9	Y	36	4	8			98
04	1748	N	1748	-0-	-0-	-0-	1727	2	21	9	Y	19	1	8			116
05	1705	N	1397	-0-	-308	-0-	1383	2	14	9	Y	13					129

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	887	-0-	-322	-0-	887	2			N	-0-					113
01	1826	N	1826	-0-	-0-	-0-	1818	2	8	9	N	7					120
02	2103	N	2103	-0-	-0-	-0-	2067	2	36	9	N	33					153
03	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	N	5					158
04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-	93	1			65
*05	1445	N	1445	-0-	-0-	-0-	1443	2	2	9	N	2					67

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	894	-0-	-191	-0-	883	2	11	9	N	10					230
01	1622	N	1622	-0-	-0-	-0-	1598	2	24	9	N	22					252
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					252
03	1278	N	1278	-0-	-0-	-0-	1271	2	7	9	N	6					258
04	1259	N	1259	-0-	-0-	-0-	1228	2	31	9	N	28	199	1			87
*05	1205	N	1205	-0-	-0-	-0-	1198	2	7	9	N	6					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2891	X	2891	-0-	-0-	-0-	2840	2	51	9	N	46	1	8			252
01	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					252
02	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					252
03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-	168	1			84
*04	3877	X	3877	-0-	-0-	-0-	3870	2	7	9	N	6					90
*05	3931	X	3931	-0-	-0-	-0-	3884	2	47	9	N	43					133

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2483	X	2483	-0-	-0-	-0-	2441	2	42	9	Y	38	82	1	3	8	70
01	2914	X	2599	-0-	-315	-0-	2556	2	43	9	Y	39					109
02	2632	X	2239	-0-	-393	-0-	2221	2	18	9	Y	16					125
03	2914	X	2577	-0-	-337	-0-	2549	2	28	9	Y	25	94	1	6	8	50
04	2670	X	2540	-0-	-130	-0-	2511	2	29	9	Y	26	1	8			75
*05	4220	X	4220	-0-	-0-	-0-	4178	2	42	9	Y	38					113

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7049	-0-	3949	3949	7049	2			N	-0-					80
01	3100	N	980	-0-	-2120	1829	980	2			N	-0-					80
02	2723	N	894	-0-	-1829	-0-	894	2			N	-0-					80
03	1333	X	987	-0-	-346	-0-	987	2			N	-0-					80
04	1290	X	959	-0-	-331	-0-	959	2			N	-0-					80
05	1333	X	978	-0-	-355	-0-	978	2			N	-0-					80

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2848	X	2848	-0-	-0-	-0-	2824	2	24	9	N	22					160
01	3186	X	3186	-0-	-0-	-0-	3155	2	31	9	N	28					188
02	2666	X	2666	-0-	-0-	-0-	2664	2	2	9	N	2					190
03	3050	X	3050	-0-	-0-	-0-	3008	2	42	9	N	38					228
04	2637	N	2637	-0-	-0-	-0-	2623	2	14	9	N	13	197	1			44
05	2697	X	2436	-0-	-261	-0-	2436	2			N	-0-					44

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	270	-0-	-133	-0-	270	2			N	-0-					7
01	341	N	206	-0-	-135	-0-	206	2			N	-0-					7
02	336	N	193	-0-	-143	-0-	193	2			N	-0-					7
03	279	N	138	-0-	-141	-0-	138	2			N	-0-					7
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					7
05	217	N	-0-	-0-	-217	-0-					N	69					76

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15618	X	15618	-0-	-0-	-0-	15289	2	329	9	N	299	403	1	14	8	202
01	16244	X	-0-	-0-	-16244	-0-					N	268	201	1	1	8	268
02	14672	X	13889	-0-	-783	-0-	13617	2	272	9	N	247	202	1	3	8	310
03	16244	X	15144	-0-	-1100	-0-	14840	2	304	9	N	276	395	1	20	8	171
04	15150	X	14295	-0-	-855	-0-	14051	2	244	9	N	222	199	1	4	8	190
05	15624	X	6017	-0-	-9607	-0-	5722	2	295	9	N	268	195	1			263

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10400	X	10400	-0-	-0-	-0-	10358	2	42	9	N	38	5	8			510
01	11501	X	10813	-0-	-688	-0-	10409	2	404	9	N	367	548	1	4	8	325
02	10388	X	9204	-0-	-1184	-0-	9151	2	53	9	N	48	18	8			355
03	11501	X	9718	-0-	-1783	-0-	9711	2	7	9	N	6	5	8			356
04	10063	X	10063	-0-	-0-	-0-	9839	2	224	9	N	204	189	1	9	8	362
05	10819	X	10197	-0-	-622	-0-	9999	2	198	9	N	180					542

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16898	X	16898	-0-	-0-	-0-	16646	2	252	9	N	229	385	1	3	8	299
01	16834	X	16834	-0-	-0-	-0-	16762	2	72	9	N	65	3	8			361
02	14228	X	14228	-0-	-0-	-0-	14085	2	143	9	N	130	201	1	16	8	274
03	15097	X	13778	-0-	-1319	-0-	13585	2	193	9	N	175	199	1	4	8	246
04	14610	X	13879	-0-	-731	-0-	13667	2	212	9	N	193	199	1	4	8	236
05	15097	X	12082	-0-	-3015	-0-	12079	2	3	9	N	3					239

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17788	X	17788	-0-	-0-	-0-	17610	2	178	9	N	162	101	1	18	8	186
01	17352	X	17352	-0-	-0-	-0-	17198	2	154	9	N	140	203	1	1	8	122
02	15811	X	15811	-0-	-0-	-0-	15513	2	298	9	N	271	100	1	1	8	292
03	16650	X	16650	-0-	-0-	-0-	16390	2	260	9	N	236	378	1			150
04	8095	X	8095	-0-	-0-	-0-	7852	2	243	9	N	221	199	1			172
*05	16495	X	16495	-0-	-0-	-0-	16223	2	272	9	N	247	197	1			222

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12366	X	12366	-0-	-0-	-0-	12114	2	252	9	N	229	402	1	3	8	338
01	14477	X	12576	-0-	-1901	-0-	12242	2	334	9	N	304	3	8			639
02	13076	X	11101	-0-	-1975	-0-	10866	2	235	9	N	214	396	1	19	8	438
03	14136	X	11983	-0-	-2153	-0-	11715	2	268	9	N	244	399	1	10	8	273
04	12840	X	10869	-0-	-1971	-0-	10665	2	204	9	N	185	10	8			448
05	12586	X	12181	-0-	-405	-0-	11926	2	255	9	N	232	198	1			482

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14326	X	14326	-0-	-0-	-0-	14163	2	163	9	N	148	195	1	9	8	281
01	14725	X	13891	-0-	-834	-0-	13683	2	208	9	N	189	191	1	8	8	271
02	13300	X	12557	-0-	-743	-0-	12306	2	251	9	N	228	192	1	36	8	271
03	14322	X	13206	-0-	-1116	-0-	12966	2	240	9	N	218	189	1	9	8	291
04	13860	X	13333	-0-	-527	-0-	13102	2	231	9	N	210	190	1	13	8	298
05	14322	X	13601	-0-	-721	-0-	13421	2	180	9	N	164	189	1			273

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10873	X	10873	-0-	-0-	-0-	10635	2	238	9	N	216	202	1	7	8	444
01	13191	X	13191	-0-	-0-	-0-	12976	2	215	9	N	195	5	8			634
02	11335	X	11335	-0-	-0-	-0-	11181	2	154	9	N	140	389	1	30	8	355
03	12969	X	12969	-0-	-0-	-0-	12717	2	252	9	N	229	195	1	10	8	379
04	12559	X	12559	-0-	-0-	-0-	12366	2	193	9	N	175	104	1	10	8	440
*05	13817	X	13817	-0-	-0-	-0-	13627	2	190	9	N	173	196	1			417

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7972	X	7972	-0-	-0-	-0-	7820	2	152	9	N	138	202	1	11	8	215
01	11656	X	-0-	-0-	-11656	-0-					N	135	199	1	1	8	150
02	10528	X	6765	-0-	-3763	-0-	6625	2	140	9	N	127					277
03	11656	X	8200	-0-	-3456	-0-	8023	2	177	9	N	161	202	1	13	8	223
04	7710	X	6746	-0-	-964	-0-	6592	2	154	9	N	140	200	1	3	8	160
05	7967	X	2914	-0-	-5053	-0-	2791	2	123	9	N	112					272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2905	X	2905	-0-	-0-	-0-	2859	2	46	9	N	42					265
01	3472	X	3218	-0-	-254	-0-	3064	2	154	9	N	140	198	1			207
02	3136	X	2154	-0-	-982	-0-	2152	2	2	9	N	2					209
03	3472	X	2693	-0-	-779	-0-	2668	2	25	9	N	23					232
04	3180	X	2702	-0-	-478	-0-	2702	2			N	-0-					232
05	3224	X	2591	-0-	-633	-0-	2588	2	3	9	N	3					235

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4363	X	4363	-0-	-0-	-0-	4229	2	134	9	N	122	4	8			400
01	7626	X	3894	-0-	-3732	-0-	3745	2	149	9	N	135	3	8			532
02	5208	X	4133	-0-	-1075	-0-	4066	2	67	9	N	61	200	1	16	8	377
03	6253	X	6253	-0-	-0-	-0-	6118	2	135	9	N	123	199	1	4	8	297
04	5580	X	4760	-0-	-820	-0-	4654	2	106	9	N	96	199	1	4	8	190
05	4588	X	4094	-0-	-494	-0-	3932	2	162	9	N	147					337

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10907	X	10907	-0-	-0-	-0-	10839	2	68	9	N	62	199	1	4	8	220
01	11997	X	9839	-0-	-2158	-0-	9730	2	109	9	N	99	198	1	3	8	118
02	10836	X	9529	-0-	-1307	-0-	9426	2	103	9	N	94	19	8			193
03	11811	X	10929	-0-	-882	-0-	10892	2	37	9	N	34	4	8			223
04	10614	X	10614	-0-	-0-	-0-	10552	2	62	9	N	56	5	8			274
05	10912	X	10326	-0-	-586	-0-	10272	2	54	9	N	49	182	1			141

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16566	X	16566	-0-	-0-	-0-	16229	2	337	9	N	306	387	1	14	8	286
01	17329	X	16509	-0-	-820	-0-	16164	2	345	9	N	314	383	1	14	8	203
02	15652	X	14844	-0-	-808	-0-	14535	2	309	9	N	281	71	8			413
03	17329	X	862	-0-	-16467	-0-	512	2	350	9	N	318	380	1	17	8	334
04	16590	X	16110	-0-	-480	-0-	15767	2	343	9	N	312	378	1	20	8	248
05	16554	X	16145	-0-	-409	-0-	15834	2	311	9	N	283	187	1			344

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11538	X	11538	-0-	-0-	-0-	11055	2	483	9	N	439	395	1	25	8	437
01	11625	X	11227	-0-	-398	-0-	10778	2	449	9	N	408	398	1	12	8	435
02	10500	X	10117	-0-	-383	-0-	9658	2	459	9	N	417	14	8			838
03	11819	X	11819	-0-	-0-	-0-	11393	2	426	9	N	387	802	1	13	8	410
04	11722	X	11722	-0-	-0-	-0-	11333	2	389	9	N	354	197	1	10	8	557
*05	11932	X	11932	-0-	-0-	-0-	11537	2	395	9	N	359	197	1			719

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45911	X	-0-	-0-	-45911	-0-					N	857	985	1	8	8	569
01	45911	X	43003	-0-	-2908	-0-	42024	2	979	9	N	890	792	1			667
02	41468	X	36811	-0-	-4657	-0-	36174	2	637	9	N	579	400	1	3	8	843
03	45911	X	39672	-0-	-6239	-0-	38995	2	677	9	N	615	792	1	3	8	663
04	38644	X	38644	-0-	-0-	-0-	38149	2	495	9	N	450	386	1			727
05	42997	X	38771	-0-	-4226	-0-	38219	2	552	9	N	502	397	1			832

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13246	X	13246	-0-	-0-	-0-	12941	2	305	9	N	277	404	1	27	8	193
01	15283	X	12737	-0-	-2546	-0-	12499	2	238	9	N	216	201	1			208
02	13664	X	11646	-0-	-2018	-0-	11447	2	199	9	N	181	201	1			188
03	15128	X	13466	-0-	-1662	-0-	13262	2	204	9	N	185	199	1	24	8	150
04	14130	X	12818	-0-	-1312	-0-	12574	2	244	9	N	222	198	1	6	8	168
05	13237	X	8364	-0-	-4873	-0-	8266	2	98	9	N	89	195	1			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26207	X	26207	-0-	-0-	-0-	25961	2	246	9	N	224	201	1	73	8	278
01	28799	X	25494	-0-	-3305	-0-	25217	2	277	9	N	252	203	1			327
02	25648	X	20972	-0-	-4676	-0-	20789	2	183	9	N	166	203	1			290
03	27931	X	24036	-0-	-3895	-0-	23746	2	290	9	N	264	200	1	109	8	245
04	25620	X	22324	-0-	-3296	-0-	22091	2	233	9	N	212	200	1	25	8	232
05	26195	X	21743	-0-	-4452	-0-	21608	2	135	9	N	123					355

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56727	X	37445	-0-	-19282	-0-	36790	2	655	9	N	595	715	1			92
01	29977	X	26008	-0-	-3969	-0-	25422	2	586	9	N	533	367	1			258
02	27076	X	18630	-0-	-8446	-0-	18183	2	447	9	N	406	346	1			318
03	29977	X	17418	-0-	-12559	-0-	17020	2	398	9	N	362	547	1			133
04	29010	X	7929	-0-	-21081	-0-	7548	2	381	9	N	346	177	1			302
05	29977	X	NO RPT	-0-	-29977	-0-					N	NO RPT					302

LINN OPERATING, INC. 501545
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	42404	-0-	42404	1908069	468 553	1 9	41383	2	N	503	373	1			297
01	0	Z	43458	-0-	43458	1951527	425 552	1 9	42481	2	N	502	552	1			247
02	0	Z	27310	-0-	27310	1978837	264 684	1 9	26362	2	N	622	567	1			302
03	0	Z	42566	-0-	42566	2021403	416 554	1 9	41596	2	N	504	568	1			238
04	0	Z	42543	-0-	42543	2063946	416 535	1 9	41592	2	N	486	546	1			178
05	14B2 EXT		NO RPT	-0-	-0-	2063946					N	NO RPT					178

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83190	X	47470	-0-	-35720	-0-	694	1	45265	2	N	1374	1324	1	14	8	250
							1511	9									
07	85963	X	38632	-0-	-47331	-0-	662	1	36752	2	N	1107	929	1	7	8	421
							1218	9									
*08	85963	X	33016	-0-	-52947	-0-	748	1	31243	2	N	932	957	1			396
							1025	9									
09	83190	X	28152	-0-	-55038	-0-	724	1	26604	2	N	749	966	1	5	8	174
							824	9									
10	85963	X	25865	-0-	-60098	-0-	748	1	24290	2	N	752	741	1			185
							827	9									
11	83190	X	22046	-0-	-61144	-0-	912	1	20461	2	N	612	566	1	4	8	227
							673	9									
12	85963	X	22288	-0-	-63675	-0-	1020	1	20653	2	N	559	567	1			219
							615	9									
01	85963	X	22439	-0-	-63524	-0-	301	1	21492	2	N	587	559	1			247
							646	9									
02	77644	X	2278	-0-	-75366	-0-	26	1	1866	2	N	351	368	1			230
							386	9									
03	85963	X	19555	-0-	-66408	-0-	261	1	18666	2	N	571	555	1			246
							628	9									
04	83190	X	19163	-0-	-64027	-0-	257	1	18367	2	N	490	361	1			375
							539	9									
05	85963	X	NO RPT	-0-	-85963	-0-					N	NO RPT					375

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

12	1736	N	1705	-0-	-31	-0-	27	1	1678	2	N	-0-					233
01	1975	N	1975	-0-	-0-	-0-	24	1	1951	2	N	-0-					233
02	1585	N	1585	-0-	-0-	-0-	24	1	1561	2	N	-0-					233
03	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					233
04	1920	N	1802	-0-	-118	-0-	30	1	1772	2	N	-0-					233
05	1767	N	1765	-0-	-2	-0-	31	1	1734	2	N	-0-					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1030	-0-	-210	-0-	31	1	988	2	N	10					75
							11	9									
01	1085	N	707	-0-	-378	-0-	31	1	659	2	N	15					90
							17	9									
02	840	N	458	-0-	-382	-0-	28	1	430	2	N	-0-					90
03	1023	N	724	-0-	-299	-0-	31	1	693	2	N	-0-					90
04	715	N	715	-0-	-0-	-0-	30	1	666	2	N	17					107
							19	9									
*05	689	N	689	-0-	-0-	-0-	31	1	651	2	N	6					113
							7	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5448	X	1867	-0-	-3581	-0-	30	1	1756	2	N	74	199	1			200
							81	9									
01	2976	X	1681	-0-	-1295	-0-	27	1	1588	2	N	60					260
							66	9									
02	2688	X	1448	-0-	-1240	-0-	27	1	1357	2	N	58					318
							64	9									
03	2976	X	1151	-0-	-1825	-0-	27	1	1041	2	N	75	196	1			197
							83	9									
04	2880	X	1151	-0-	-1729	-0-	28	1	1078	2	N	41					238
							45	9									
05	1860	X	1420	-0-	-440	-0-	30	1	1346	2	N	40					278
							44	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		40085	-0-	40085	174476	31	1	39071	2	N	894	956	1			274
							983	9									
01	T. A.		33534	-0-	33534	208010	31	1	32633	2	N	791	780	1			285
							870	9									
02	T. A.		26909	-0-	26909	234919	28	1	26212	2	N	608	598	1			295
							669	9									
03	261870	X	26951	-0-	-234919	-0-	31	1	26220	2	N	636	581	1			350
							700	9									
04	24092	X	24092	-0-	-0-	-0-	30	1	23508	2	N	504	189	1			665
							554	9									
*05	22780	X	22780	-0-	-0-	-0-	31	1	22256	2	N	448	748	1			365
							493	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	23670	-0-	23670	107387	31	1	22971	2	N	607	586	1			254
							668	9									
01	0	Z	19850	-0-	19850	127237	31	1	19244	2	N	523	599	1			178
							575	9									
02	0	Z	15686	-0-	15686	142923	28	1	15228	2	N	391	194	1			375
							430	9									
03	0	Z	15348	-0-	15348	158271	31	1	14864	2	N	412	387	1			400
							453	9									
04	171726	X	13455	-0-	-158271	-0-	30	1	13062	2	N	330	397	1			333
							363	9									
05	60760	X	11847	-0-	-48913	-0-	29	1	11511	2	N	279	361	1			251
							307	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

12	1212	S	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			17
01	1364	S	939	-0-	-425	-0-	938	2	1	9	N	1	1	8			17
02	1148	S	949	-0-	-199	-0-	948	2	1	9	N	1	1	8			17
03	1209	S	1174	-0-	-35	-0-	1172	2	2	9	N	2	2	8			17
04	991	S	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			17
05	1054	S	151	-0-	-903	-0-	151	2			N	-0-					17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					80
01	2005	N	2005	-0-	-0-	-0-	1983	2	22	9	N	20	75	1			25
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					25
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					25
04	1950	N	989	-0-	-961	-0-	989	2			N	-0-					25
05	2480	N	982	-0-	-1498	-0-	982	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

12	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	1	8			107
*01	1426	N	891	-0-	-535	-0-	891	2			N	-0-					107
*02	1008	N	757	-0-	-251	-0-	755	2	2	9	N	2	2	8			107
*03	1271	N	1024	-0-	-247	-0-	1022	2	2	9	N	2	2	8			107
*04	1230	N	538	-0-	-692	-0-	537	2	1	9	N	1	1	8			107
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

12	341	N	310	-0-	-31	-0-	310	2			N	-0-					7
*01	310	N	196	-0-	-114	-0-	196	2			N	-0-					7
*02	280	N	177	-0-	-103	-0-	177	2			N	-0-					7
*03	310	N	193	-0-	-117	-0-	193	2			N	-0-					7
*04	270	N	108	-0-	-162	-0-	108	2			N	-0-					7
05	279	N	-0-	-0-	-279	-0-					N	-0-					7

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

12	744	N	649	-0-	-95	-0-	643	2	6	9	N	5	5	8			-0-
*01	744	N	496	-0-	-248	-0-	496	2			N	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*03	651	N	484	-0-	-167	-0-	480	2	4	9	N	4	4	8			-0-
*04	690	N	246	-0-	-444	-0-	244	2	2	9	N	2	2	8			-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1176	N	1176	-0-	-0-	-0-	1172	2	4	9	N	4	4	8			-0-
*01	1085	N	723	-0-	-362	-0-	723	2			N	-0-					-0-
*02	1343	N	1343	-0-	-0-	-0-	1337	2	6	9	N	5	5	8			-0-
*03	1178	N	881	-0-	-297	-0-	871	2	10	9	N	9	9	8			-0-
*04	1020	N	850	-0-	-170	-0-	846	2	4	9	N	4	4	8			-0-
*05	1736	N	1314	-0-	-422	-0-	1313	2	1	9	N	1	1	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
01	372	N	309	-0-	-63	-0-	309	2			N	-0-					49
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					49
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					49
04	300	N	101	-0-	-199	-0-	101	2			N	-0-					49
05	310	N	-0-	-0-	-310	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

12	589	N	523	-0-	-66	-0-	522	2	1	9	N	1	1	8			49
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					49
02	588	N	418	-0-	-170	-0-	418	2			N	-0-					49
03	527	N	218	-0-	-309	-0-	218	2			N	-0-					49
04	540	N	-0-	-0-	-540	-0-					N	-0-					49
05	465	N	-0-	-0-	-465	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

12	310	N	265	-0-	-45	-0-	265	2			N	-0-					110
01	310	N	264	-0-	-46	-0-	262	2	2	9	N	2	88	1			24
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					24
03	279	N	257	-0-	-22	-0-	257	2			N	-0-					24
04	270	N	132	-0-	-138	-0-	132	2			N	-0-					24
05	248	N	-0-	-0-	-248	-0-					N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

12	1197	N	1197	-0-	-0-	-0-	2	1	1194	2	N	1	1	8			-0-
							1	9									
*01	1085	N	733	-0-	-352	-0-	10	1	719	2	N	4	4	8			-0-
							4	9									
*02	552	N	552	-0-	-0-	-0-	9	1	533	2	N	9	9	8			-0-
							10	9									
*03	1209	N	649	-0-	-560	-0-	10	1	626	2	N	12	12	8			-0-
							13	9									
*04	1020	N	343	-0-	-677	-0-	2	1	335	2	N	5	5	8			-0-
							6	9									
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1418	-0-	-101	-0-	1411	2	7	9	N	6	6	8			3
*01	1550	N	985	-0-	-565	-0-	983	2	2	9	N	2	2	8			3
*02	1260	N	732	-0-	-528	-0-	726	2	6	9	N	5	5	8			3
*03	1426	N	1082	-0-	-344	-0-	1065	2	17	9	N	15	15	8			3
*04	1380	N	1058	-0-	-322	-0-	1051	2	7	9	N	6	6	8			3
*05	1465	N	1465	-0-	-0-	-0-	1463	2	2	9	N	2	2	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	554	-0-	-190	-0-	552	2	2	9	N	2	2	8			87
01	744	N	676	-0-	-68	-0-	675	2	1	9	N	1	1	8			87
02	616	N	147	-0-	-469	-0-	146	2	1	9	N	1	1	8			87
03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					87
04	660	N	257	-0-	-403	-0-	257	2			N	-0-					87
05	155	N	-0-	-0-	-155	-0-					N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1702	-0-	-1026	-0-	1698	2	4	9	N	4	4	8			32
*01	2728	X	1440	-0-	-1288	-0-	1438	2	2	9	N	2	2	8			32
*02	2464	X	1041	-0-	-1423	-0-	1038	2	3	9	N	3	3	8			32
*03	2232	X	1318	-0-	-914	-0-	1305	2	13	9	N	12	12	8			32
*04	2010	X	1224	-0-	-786	-0-	1216	2	8	9	N	7	7	8			32
*05	2077	X	1838	-0-	-239	-0-	1835	2	3	9	N	3	3	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1267	N	1267	-0-	-0-	-0-	1260	2	7	9	N	6	6	8			-0-
*01	1364	N	910	-0-	-454	-0-	906	2	4	9	N	4	4	8			-0-
*02	1036	N	741	-0-	-295	-0-	731	2	10	9	N	9	9	8			-0-
*03	1271	N	903	-0-	-368	-0-	891	2	12	9	N	11	11	8			-0-
*04	1260	N	858	-0-	-402	-0-	850	2	8	9	N	7	7	8			-0-
*05	1178	N	1124	-0-	-54	-0-	1122	2	2	9	N	2	2	8			-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2144	-0-	-181	-0-	2144	2			N	-0-					84
01	2139	N	2099	-0-	-40	-0-	2099	2			N	-0-					84
02	2072	N	1825	-0-	-247	-0-	1825	2			N	-0-					84
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					84
04	2040	N	1392	-0-	-648	-0-	1385	2	7	9	N	6	6	8			84
*05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	601	-0-	-81	-0-	584	2	17	9	N	15	15	8			20
01	763	N	763	-0-	-0-	-0-	742	2	21	9	N	19	19	8			20
02	588	N	335	-0-	-253	-0-	322	2	13	9	N	12	12	8			20
03	975	N	975	-0-	-0-	-0-	934	2	41	9	N	37	37	8			20
04	750	N	400	-0-	-350	-0-	383	2	17	9	N	15	15	8			20
05	372	N	-0-	-0-	-372	-0-					N	5	5	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

12	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					35
01	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					35
02	1036	N	1020	-0-	-16	-0-	1020	2			N	-0-					35
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					35
04	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					35
*05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

12	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					30
01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					30
02	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					30
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					30
04	1350	N	1137	-0-	-213	-0-	1126	2	11	9	N	10	10	8			30
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

12	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					35
01	1364	N	1111	-0-	-253	-0-	1111	2			N	-0-					35
02	1204	N	922	-0-	-282	-0-	922	2			N	-0-					35
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					35
04	1080	N	543	-0-	-537	-0-	543	2			N	-0-					35
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	55					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

12	1767	N	1583	-0-	-184	-0-	1577	2	6	9	N	5	5	8			17
01	1798	N	1737	-0-	-61	-0-	1727	2	10	9	N	9	9	8			17
02	1512	N	1403	-0-	-109	-0-	1384	2	19	9	N	17	17	8			17
03	1803	N	1803	-0-	-0-	-0-	1771	2	32	9	N	29	29	8			17
04	1681	N	1681	-0-	-0-	-0-	1661	2	20	9	N	18	18	8			17
*05	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5	5	8			17

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

12	1116	N	843	-0-	-273	-0-	843	2			N	-0-					57
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-					57
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					57
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					57
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					57
05	899	N	811	-0-	-88	-0-	811	2			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	131	-0-	-272	-0-	131	2			N	-0-					38
01	403	N	159	-0-	-244	-0-	159	2			N	-0-					38
02	280	N	111	-0-	-169	-0-	111	2			N	-0-					38
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					38
04	150	N	70	-0-	-80	-0-	70	2			N	-0-					38
05	124	N	-0-	-0-	-124	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					23
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					23
02	1372	N	1355	-0-	-17	-0-	1355	2			N	-0-					23
03	1767	N	1336	-0-	-431	-0-	1336	2			N	-0-					23
04	1920	N	1164	-0-	-756	-0-	1153	2	11	9	N	10	10	8			23
05	1488	N	1052	-0-	-436	-0-	1052	2			N	-0-					23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	963	-0-	-184	-0-	963	2			N	-0-					25
01	1116	N	926	-0-	-190	-0-	926	2			N	-0-					25
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					25
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					25
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					25
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					25

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	236	-0-	-105	-0-	236	2			N	-0-					14
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					14
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					14
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					14
04	240	N	160	-0-	-80	-0-	160	2			N	-0-					14
05	248	N	-0-	-0-	-248	-0-					N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2702	-0-	-243	-0-	149	1	2553	2	N	-0-					17
01	2945	X	2448	-0-	-497	-0-	125	1	2323	2	N	-0-					17
02	2660	X	2337	-0-	-323	-0-	2337	2			N	-0-					17
03	2945	X	2576	-0-	-369	-0-	2576	2			N	-0-					17
04	2610	X	2333	-0-	-277	-0-	2311	2	22	9	N	20					37
05	2697	X	2451	-0-	-246	-0-	2451	2			N	-0-					37

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	1909	-0-	-819	-0-	1889	2	20	9	N	18	18	8			179
01	2449	N	1850	-0-	-599	-0-	1799	2	51	9	N	46	2	5	41	8	182
02	1876	N	1685	-0-	-191	-0-	1640	2	45	9	N	41	41	8			182
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	N	36	36	8			182
04	2191	N	2191	-0-	-0-	-0-	2151	2	40	9	N	36	13	8			205
*05	2093	N	2093	-0-	-0-	-0-	2059	2	34	9	N	31	31	8			205

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18	15	8			138
01	2771	N	2771	-0-	-0-	-0-	2652	2	119	9	N	108	182	1	17	8	47
02	2229	N	2229	-0-	-0-	-0-	2209	2	20	9	N	18	18	8			47
03	2294	N	2253	-0-	-41	-0-	2201	2	52	9	N	47	24	8			70
04	2670	N	1965	-0-	-705	-0-	1943	2	22	9	N	20	20	8			70
05	2480	N	2381	-0-	-99	-0-	2330	2	51	9	N	46	6	8			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1169	-0-	-71	-0-	149	1	1008	2	N	11	11	8			134
							12	9									
01	1333	N	1298	-0-	-35	-0-	149	1	1125	2	N	22	10	8			146
							24	9									
02	1204	N	1046	-0-	-158	-0-	134	1	810	2	N	93	187	1	14	8	38
							102	9									
03	1342	N	1342	-0-	-0-	-0-	14	1	1304	2	N	22	22	8			38
							24	9									
04	1328	N	1328	-0-	-0-	-0-	1319	2	9	9	N	8	8	8			38
*05	1195	N	1195	-0-	-0-	-0-	1191	2	4	9	N	4	4	8			38

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

12	1322	N	1322	-0-	-0-	-0-	1303	2	19	9	N	17	17	8			170
01	1550	N	1290	-0-	-260	-0-	1265	2	25	9	N	23	18	8			175
02	1204	N	1017	-0-	-187	-0-	995	2	22	9	N	20	20	8			175
03	1694	N	1694	-0-	-0-	-0-	1617	2	77	9	N	70	198	1	20	8	27
04	1260	N	785	-0-	-475	-0-	777	2	8	9	N	7	7	8			27
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

12	2108	N	2012	-0-	-96	-0-	1993	2	19	9	N	17	17	8			6
01	2263	N	2029	-0-	-234	-0-	1928	2	101	9	N	92	18	8			80
02	1820	N	1497	-0-	-323	-0-	1475	2	22	9	N	20	20	8			80
03	2015	N	1967	-0-	-48	-0-	1926	2	41	9	N	37	37	8			80
04	1980	N	1814	-0-	-166	-0-	1725	2	89	9	N	81	21	8			140
*05	1806	N	1806	-0-	-0-	-0-	1798	2	8	9	N	7	7	8			140

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

12	2325	N	2091	-0-	-234	-0-	2076	2	15	9	N	14	14	8			95
01	2416	N	2416	-0-	-0-	-0-	2374	2	42	9	N	38	13	8			120
02	1988	N	1839	-0-	-149	-0-	1824	2	15	9	N	14	14	8			120
03	2323	N	2323	-0-	-0-	-0-	2206	2	117	9	N	106	172	1	29	8	25
04	2340	N	2086	-0-	-254	-0-	2067	2	19	9	N	17	17	8			25
*05	2138	N	2138	-0-	-0-	-0-	2132	2	6	9	N	5	5	8			25

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

12	2079	N	2079	-0-	-0-	-0-	2071	2	8	9	N	7	7	8			50
01	2071	N	2071	-0-	-0-	-0-	2064	2	7	9	N	6	6	8			50
02	1820	N	1526	-0-	-294	-0-	1519	2	7	9	N	6	6	8			50
03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	N	11	11	8			50
04	1950	N	1932	-0-	-18	-0-	1922	2	10	9	N	9	9	8			50
*05	2086	N	2086	-0-	-0-	-0-	2084	2	2	9	N	2	2	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

12	1612	N	1417	-0-	-195	-0-	1372	2	45	9	N	41	146	1			18
01	2170	N	1284	-0-	-886	-0-	1284	2			N	-0-					18
02	2436	N	1253	-0-	-1183	-0-	1253	2			N	-0-					18
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					18
04	1230	N	807	-0-	-423	-0-	774	2	33	9	N	30					48
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	523	-0-	-97	-0-	146	1	377	2	N	-0-					60
01	558	N	442	-0-	-116	-0-	125	1	317	2	N	-0-					60
02	448	N	310	-0-	-138	-0-	310	2			N	-0-					60
03	527	N	327	-0-	-200	-0-	327	2			N	-0-					60
04	420	N	101	-0-	-319	-0-	101	2			N	-0-					60
05	341	N	-0-	-0-	-341	-0-					N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

12	2511	N	1790	-0-	-721	-0-	1771	2	19	9	N	17	17	8			134
01	2325	N	1804	-0-	-521	-0-	1778	2	26	9	N	24	16	8			142
02	1904	N	1489	-0-	-415	-0-	1468	2	21	9	N	19	19	8			142
03	2064	N	2064	-0-	-0-	-0-	2040	2	24	9	N	22	22	8			142
04	1931	N	1931	-0-	-0-	-0-	1911	2	20	9	N	18	18	8			142
*05	2188	N	2188	-0-	-0-	-0-	2133	2	55	9	N	50	6	8			186

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

12	3100	N	3144	-0-	44	216	3103	2	41	9	N	37	23	8			179
01	3259	X	3043	-0-	-216	-0-	2955	2	88	9	N	80	3	5	44	8	212
02	2772	X	2705	-0-	-67	-0-	2650	2	55	9	N	50	195	1	49	8	18
03	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39	39	8			18
04	3112	X	3112	-0-	-0-	-0-	3084	2	28	9	N	25	25	8			18
05	3069	X	2975	-0-	-94	-0-	2917	2	58	9	N	53	53	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

12	1674	N	1662	-0-	-12	-0-	149	1	1513	2	N	-0-					153
01	1519	N	1414	-0-	-105	-0-	149	1	1265	2	N	-0-					153
02	1540	N	1354	-0-	-186	-0-	134	1	1220	2	N	-0-					153
03	1674	N	1373	-0-	-301	-0-	82	1	1291	2	N	-0-					153
04	1380	N	1139	-0-	-241	-0-	1099	2	40	9	N	36	172	1			17
05	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					17

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

12	3	N	1	-0-	-2	-0-	1	2			N	-0-					22
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					22
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					22
03	1	N	-0-	-0-	-1	-0-					N	-0-					22
04	1	N	-0-	-0-	-1	-0-					N	-0-					22
05	31	N	-0-	-0-	-31	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2827	-0-	-118	-0-	2625	2	202	9	N	184	50	1			162
01	2945	X	1999	-0-	-946	-0-	1975	2	24	9	N	22					184
02	2660	X	1768	-0-	-892	-0-	1762	2	6	9	N	5					189
03	2945	X	1990	-0-	-955	-0-	1947	2	43	9	N	39	181	1			47
04	2850	X	2321	-0-	-529	-0-	2310	2	11	9	N	10					57
05	2821	X	2480	-0-	-341	-0-	2480	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

12	1860	N	1492	-0-	-368	-0-	1472	2	20	9	N	18	18	8			24
01	1798	N	1102	-0-	-696	-0-	1072	2	30	9	N	27	20	8			31
02	1596	N	991	-0-	-605	-0-	957	2	34	9	N	31	12	8			50
03	1583	N	1583	-0-	-0-	-0-	1540	2	43	9	N	39	39	8			50
04	1467	N	1467	-0-	-0-	-0-	1438	2	29	9	N	26	26	8			50
*05	1652	N	1652	-0-	-0-	-0-	1587	2	65	9	N	59	9	8			100

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

12	2387	N	1972	-0-	-415	-0-	1952	2	20	9	N	18	17	8			167
01	2418	N	2001	-0-	-417	-0-	1958	2	43	9	N	39	172	1	17	8	17
02	2044	N	1822	-0-	-222	-0-	1798	2	24	9	N	22	22	8			17
03	2110	N	2110	-0-	-0-	-0-	2075	2	35	9	N	32	32	8			17
04	2185	N	2185	-0-	-0-	-0-	2161	2	24	9	N	22	22	8			17
*05	2319	N	2319	-0-	-0-	-0-	2311	2	8	9	N	7	7	8			17

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

12	961	N	935	-0-	-26	-0-	931	2	4	9	N	4	3	8			85
01	1085	N	953	-0-	-132	-0-	919	2	34	9	N	31	9	8			107
02	896	N	661	-0-	-235	-0-	661	2			N	-0-					107
03	930	N	871	-0-	-59	-0-	871	2			N	-0-					107
04	930	N	910	-0-	-20	-0-	909	2	1	9	N	1	1	8			107
05	744	N	-0-	-0-	-744	-0-					N	-0-					107

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

12	930	N	706	-0-	-224	-0-	706	2			N	-0-					50
01	787	N	787	-0-	-0-	-0-	5	1	782	2	N	-0-					50
02	700	N	575	-0-	-125	-0-	5	1	570	2	N	-0-					50
03	1049	N	1049	-0-	-0-	-0-	10	1	959	2	N	73					123
							80	9									
04	750	N	520	-0-	-230	-0-	520	2			N	-0-					123
05	651	N	638	-0-	-13	-0-	638	2			N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					28
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					28
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
03	1463	N	1463	-0-	-0-	-0-	1406	2	57	9	N	52					80
04	1380	N	763	-0-	-617	-0-	763	2			N	-0-					80
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1125	-0-	-208	-0-	149	1	976	2	N	-0-					155
01	1240	N	841	-0-	-399	-0-	125	1	716	2	N	-0-					155
02	840	N	718	-0-	-122	-0-	696	2	22	9	N	20					175
03	1116	N	957	-0-	-159	-0-	934	2	23	9	N	21	196	1			-0-
04	810	N	490	-0-	-320	-0-	490	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1440	-0-	-296	-0-	1426	2	14	9	N	13	13	8			89
01	1922	N	1436	-0-	-486	-0-	1411	2	25	9	N	23	15	8			97
02	1456	N	1322	-0-	-134	-0-	1308	2	14	9	N	13	13	8			97
03	1735	N	1735	-0-	-0-	-0-	1706	2	29	9	N	26	26	8			97
04	1721	N	1721	-0-	-0-	-0-	1568	2	153	9	N	139	16	8			220
*05	1950	N	1950	-0-	-0-	-0-	1935	2	15	9	N	14	198	1	6	8	30

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	779	2	22	9	N	20					68
01	607	N	607	-0-	-0-	-0-	533	2	74	9	N	67					135
02	560	N	272	-0-	-288	-0-	272	2			N	-0-					135
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135
04	600	N	282	-0-	-318	-0-	264	2	18	9	N	16	141	1			10
05	310	N	-0-	-0-	-310	-0-					N	-0-					10

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2740	N	2740	-0-	-0-	-0-	149	1	2584	2	N	6	5	8			19
							7	9									
01	2815	N	2815	-0-	-0-	-0-	149	1	2633	2	N	30	2	8			47
							33	9									
02	2171	N	2171	-0-	-0-	-0-	134	1	2035	2	N	2	2	8			47
							2	9									
03	3100	N	3121	-0-	21	21	14	1	3059	2	N	44	24	8			67
							48	9									
04	2679	N	2658	-0-	-21	-0-	2639	2	19	9	N	17	17	8			67
*05	2708	N	2708	-0-	-0-	-0-	2704	2	4	9	N	4	4	8			67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2784	-0-	-316	-0-	2769	2	15	9	N	14	14	8			28
01	3100	X	2689	-0-	-411	-0-	2671	2	18	9	N	16	16	8			28
02	2800	X	2340	-0-	-460	-0-	2319	2	21	9	N	19	19	8			28
03	3100	X	2320	-0-	-780	-0-	2283	2	37	9	N	34	34	8			28
04	2820	X	2380	-0-	-440	-0-	2357	2	23	9	N	21	21	8			28
05	2790	X	2486	-0-	-304	-0-	2479	2	7	9	N	6	6	8			28

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3	3	8			27
01	991	N	991	-0-	-0-	-0-	980	2	11	9	N	10	1	5	9	8	27
02	666	N	666	-0-	-0-	-0-	663	2	3	9	N	3	3	8			27
03	950	N	950	-0-	-0-	-0-	944	2	6	9	N	5	5	8			27
04	960	N	418	-0-	-542	-0-	418	2			N	-0-					27
05	744	N	-0-	-0-	-744	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

12	527	N	525	-0-	-2	-0-	525	2			N	-0-					27
01	558	N	513	-0-	-45	-0-	513	2			N	-0-					27
02	448	N	416	-0-	-32	-0-	416	2			N	-0-					27
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					27
04	510	N	242	-0-	-268	-0-	236	2	6	9	N	5					32
05	465	N	-0-	-0-	-465	-0-					N	-0-					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

12	1720	N	1720	-0-	-0-	-0-	1708	2	12	9	N	11	11	8			159
01	1828	N	1828	-0-	-0-	-0-	1794	2	34	9	N	31	2	5	29	8	159
02	1428	N	1380	-0-	-48	-0-	1347	2	33	9	N	30	30	8			159
03	1736	N	1707	-0-	-29	-0-	1682	2	25	9	N	23	17	8			165
04	1770	N	1426	-0-	-344	-0-	1402	2	24	9	N	22	20	8			167
*05	1554	N	1554	-0-	-0-	-0-	1511	2	43	9	N	39	33	8			173

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

12	744	N	739	-0-	-5	-0-	106	1	633	2	N	-0-					80
01	799	N	799	-0-	-0-	-0-	149	1	650	2	N	-0-					80
02	634	N	634	-0-	-0-	-0-	134	1	500	2	N	-0-					80
03	744	N	637	-0-	-107	-0-	67	1	570	2	N	-0-					80
04	780	N	352	-0-	-428	-0-	319	2	33	9	N	30					110
05	713	N	-0-	-0-	-713	-0-					N	-0-					110

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

12	2666	N	1929	-0-	-737	-0-	1879	2	50	9	N	45	21	8			169
01	2759	N	2160	-0-	-599	-0-	2114	2	46	9	N	42	21	8			190
02	2100	N	1970	-0-	-130	-0-	1916	2	54	9	N	49	176	1	26	8	37
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	39	8			57
04	2315	N	2315	-0-	-0-	-0-	2285	2	30	9	N	27	27	8			57
*05	2607	N	2607	-0-	-0-	-0-	2516	2	91	9	N	83	7	8			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6505	X	6505	-0-	-0-	-0-	6473	2	32	9	N	29	29	8			216
01	6448	X	6244	-0-	-204	-0-	6170	2	74	9	N	67	4	5	63	8	216
02	5796	X	5318	-0-	-478	-0-	5238	2	80	9	N	73	180	1	67	8	42
03	6541	X	5529	-0-	-1012	-0-	5418	2	111	9	N	101	48	8			95
04	6330	X	5326	-0-	-1004	-0-	5295	2	31	9	N	28	28	8			95
05	6510	X	5584	-0-	-926	-0-	5527	2	57	9	N	52	52	8			95

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

12	2108	N	1828	-0-	-280	-0-	149	1	1668	2	N	10	9	8			174
							11	9									
01	2107	N	2107	-0-	-0-	-0-	67	1	1982	2	N	53	196	1	9	8	22
							58	9									
02	1904	N	1514	-0-	-390	-0-	1502	2	12	9	N	11	11	8			22
03	2137	N	2137	-0-	-0-	-0-	2116	2	21	9	N	19	19	8			22
04	2040	N	1946	-0-	-94	-0-	1934	2	12	9	N	11	11	8			22
*05	2202	N	2202	-0-	-0-	-0-	2198	2	4	9	N	4	4	8			22

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

12	868	N	597	-0-	-271	-0-	597	2			N	-0-					50
01	899	N	355	-0-	-544	-0-	355	2			N	-0-					50
02	616	N	395	-0-	-221	-0-	395	2			N	-0-					50
03	589	N	506	-0-	-83	-0-	462	2	44	9	N	40					90
04	330	N	263	-0-	-67	-0-	238	2	25	9	N	23	113	1			-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

12	2070	N	2070	-0-	-0-	-0-	149	1	1921	2	N	-0-					48
01	2032	N	2032	-0-	-0-	-0-	149	1	1831	2	N	47					95
							52	9									
02	1876	N	1809	-0-	-67	-0-	67	1	1742	2	N	-0-					95
03	2077	N	1964	-0-	-113	-0-	1964	2			N	-0-					95
04	1980	N	1912	-0-	-68	-0-	1909	2	3	9	N	3					98
05	2015	N	1965	-0-	-50	-0-	1954	2	11	9	N	10					108

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

12	1643	N	1623	-0-	-20	-0-	1609	2	14	9	N	13	13	8			207
01	1643	N	1520	-0-	-123	-0-	1500	2	20	9	N	18	1	5	17	8	207
02	1568	N	1412	-0-	-156	-0-	1377	2	35	9	N	32	32	8			207
03	1643	N	-0-	-0-	-1643	-0-					N	2	2	8			207
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					207
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					207

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

12	3167	X	3167	-0-	-0-	-0-	149	1	3009	2	N	8	8	8			-0-
							9	9									
01	3100	X	2379	-0-	-721	-0-	125	1	2236	2	N	16	1	5	15	8	-0-
							18	9									
02	2800	X	2461	-0-	-339	-0-	2439	2	22	9	N	20	20	8			-0-
03	3220	X	3220	-0-	-0-	-0-	3199	2	21	9	N	19	19	8			-0-
04	3082	X	3082	-0-	-0-	-0-	3064	2	18	9	N	16	16	8			-0-
*05	3261	X	3261	-0-	-0-	-0-	3224	2	37	9	N	34	34	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2067	N	2067	-0-	-0-	-0-	2035	2	32	9	N	29	132	1			17
01	1891	N	1752	-0-	-139	-0-	1752	2			N	-0-					17
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					17
03	2077	N	1903	-0-	-174	-0-	1903	2			N	-0-					17
04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					17
05	2015	N	1683	-0-	-332	-0-	1683	2			N	-0-					17

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1900	-0-	-301	-0-	1881	2	19	9	N	17	9	8			34
01	2122	N	2122	-0-	-0-	-0-	2065	2	57	9	N	52	11	8			75
02	1764	N	1600	-0-	-164	-0-	1591	2	9	9	N	8	8	8			75
03	2210	N	2210	-0-	-0-	-0-	2189	2	21	9	N	19	19	8			75
04	2070	N	1937	-0-	-133	-0-	1923	2	14	9	N	13	13	8			75
*05	1968	N	1968	-0-	-0-	-0-	1966	2	2	9	N	2	2	8			75

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2433	-0-	-171	-0-	2355	2	78	9	N	71	65	1			83
01	2697	N	2464	-0-	-233	-0-	2464	2			N	-0-					83
02	2184	N	2163	-0-	-21	-0-	2163	2			N	-0-					83
03	2460	N	2460	-0-	-0-	-0-	2359	2	101	9	N	92					175
04	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					175
05	2387	N	2319	-0-	-68	-0-	2319	2			N	-0-					175

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-	-28	-0-	146	1	570	2	N	-0-					32
01	775	N	501	-0-	-274	-0-	125	1	376	2	N	-0-					32
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					32
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					32
04	480	N	379	-0-	-101	-0-	376	2	3	9	N	3					35
05	899	N	-0-	-0-	-899	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1795	N	1795	-0-	-0-	-0-	149	1	1646	2	N	-0-					13
01	1767	N	1601	-0-	-166	-0-	149	1	1452	2	N	-0-					13
02	1652	N	1570	-0-	-82	-0-	134	1	1436	2	N	-0-					13
03	1798	N	1661	-0-	-137	-0-	34	1	1627	2	N	-0-					13
04	1673	N	1673	-0-	-0-	-0-	1625	2	48	9	N	44					57
05	1736	N	1623	-0-	-113	-0-	1623	2			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	810	-0-	-89	-0-	810	2			N	-0-					47
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					47
02	700	N	593	-0-	-107	-0-	593	2			N	-0-					47
03	1011	N	1011	-0-	-0-	-0-	961	2	50	9	N	45					92
04	840	N	424	-0-	-416	-0-	424	2			N	-0-					92
*05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					92

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

12	434	N	370	-0-	-64	-0-	370	2			N	-0-					45
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					45
02	476	N	301	-0-	-175	-0-	301	2			N	-0-					45
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
04	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					55
05	341	N	-0-	-0-	-341	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

12	3038	X	2646	-0-	-392	-0-	2646	2			N	-0-					153
01	3038	X	2392	-0-	-646	-0-	2392	2			N	-0-					153
02	2744	X	2012	-0-	-732	-0-	2012	2			N	-0-					153
03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					153
04	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					153
*05	2792	X	2792	-0-	-0-	-0-	2684	2	108	9	N	98	178	1			73

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

12	1922	N	1360	-0-	-562	-0-	1349	2	11	9	N	10	10	8			100
01	1829	N	1558	-0-	-271	-0-	1528	2	30	9	N	27	9	8			118
02	1484	N	1160	-0-	-324	-0-	1150	2	10	9	N	9	9	8			118
03	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22	22	8			118
04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14	14	8			118
*05	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	N	3	3	8			118

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

12	2730	N	2730	-0-	-0-	-0-	2709	2	21	9	N	19	12	8			125
01	2793	N	2793	-0-	-0-	-0-	2757	2	36	9	N	33	1	5	19	8	138
02	2540	N	2540	-0-	-0-	-0-	2530	2	10	9	N	9	9	8			138
03	2999	N	2999	-0-	-0-	-0-	2995	2	4	9	N	4	4	8			138
04	2700	N	2524	-0-	-176	-0-	2522	2	2	9	N	2	2	8			138
05	2790	N	869	-0-	-1921	-0-	869	2			N	-0-					138

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

12	1048	N	1048	-0-	-0-	-0-	149	1	899	2	N	-0-					60
01	1178	N	731	-0-	-447	-0-	149	1	532	2	N	45					105
							50	9									
02	952	N	732	-0-	-220	-0-	134	1	598	2	N	-0-					105
03	1054	N	919	-0-	-135	-0-	34	1	808	2	N	70					175
							77	9									
04	720	N	527	-0-	-193	-0-	526	2	1	9	N	1					176
05	806	N	-0-	-0-	-806	-0-					N	-0-					176

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

12	3538	X	3538	-0-	-0-	-0-	3526	2	12	9	N	11	11	8			24
01	3305	X	3305	-0-	-0-	-0-	125	1	3139	2	N	37	2	5	30	8	29
							41	9									
02	2721	X	2721	-0-	-0-	-0-	48	1	2630	2	N	39	31	8			37
							43	9									
03	3597	X	3597	-0-	-0-	-0-	3393	2	204	9	N	185	178	1	27	8	17
04	3284	X	3284	-0-	-0-	-0-	3264	2	20	9	N	18	18	8			17
*05	2995	X	2995	-0-	-0-	-0-	2964	2	31	9	N	28	28	8			17

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

12	2990	N	2990	-0-	-0-	-0-	2971	2	19	9	N	17	17	8			10
01	2418	N	2401	-0-	-17	-0-	2383	2	18	9	N	16	16	8			10
02	2184	N	1701	-0-	-483	-0-	1678	2	23	9	N	21	21	8			10
03	2860	N	2860	-0-	-0-	-0-	2790	2	70	9	N	64	29	8			45
04	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20	20	8			45
*05	2759	N	2759	-0-	-0-	-0-	2709	2	50	9	N	45	5	8			85

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

12	2783	N	2783	-0-	-0-	-0-	298	1	2456	2	N	26	26	8			23
							29	9									
01	2635	N	2451	-0-	-184	-0-	240	1	2154	2	N	52	3	5	49	8	23
							57	9									
02	2242	N	2242	-0-	-0-	-0-	2190	2	52	9	N	47	47	8			23
03	2821	N	2581	-0-	-240	-0-	2445	2	136	9	N	124	44	8			103
04	2400	N	2263	-0-	-137	-0-	2184	2	79	9	N	72	32	8			143
05	2480	N	2041	-0-	-439	-0-	1971	2	70	9	N	64	64	8			143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	88	-0-	-470	-0-	88	2			N	-0-					80
01	558	N	388	-0-	-170	-0-	388	2			N	-0-					80
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					80
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					80
04	390	N	266	-0-	-124	-0-	170	2	96	9	N	87	167	1			-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

12	2697	N	2558	-0-	-139	-0-	2544	2	14	9	N	13	13	8			48
01	2666	N	2463	-0-	-203	-0-	120	1	2309	2	N	31	2	5	29	8	48
							34	9									
02	2286	N	2286	-0-	-0-	-0-	106	1	2148	2	N	29	29	8			48
							32	9									
03	2573	N	2221	-0-	-352	-0-	2193	2	28	9	N	25	16	8			57
04	2400	N	2172	-0-	-228	-0-	2154	2	18	9	N	16	13	8			60
05	2542	N	2263	-0-	-279	-0-	2237	2	26	9	N	24	19	8			65

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

12	2144	N	2144	-0-	-0-	-0-	149	1	1992	2	N	3	3	8			8
							3	9									
01	2046	N	1952	-0-	-94	-0-	125	1	1816	2	N	10	1	5	9	8	8
							11	9									
02	1624	N	1223	-0-	-401	-0-	1214	2	9	9	N	8	8	8			8
03	2139	N	2006	-0-	-133	-0-	1997	2	9	9	N	8	8	8			8
04	1890	N	1750	-0-	-140	-0-	1747	2	3	9	N	3	3	8			8
*05	1646	N	1646	-0-	-0-	-0-	1633	2	13	9	N	12	12	8			8

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

12	4681	X	3801	-0-	-880	-0-	3771	2	30	9	N	27	27	8			23
01	4588	X	4191	-0-	-397	-0-	4155	2	36	9	N	33	27	8			29
02	4144	X	3585	-0-	-559	-0-	3551	2	34	9	N	31	31	8			29
03	4433	X	3571	-0-	-862	-0-	3529	2	42	9	N	38	38	8			29
04	4080	X	3281	-0-	-799	-0-	3250	2	31	9	N	28	28	8			29
05	4185	X	3108	-0-	-1077	-0-	3098	2	10	9	N	9	9	8			29

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

12	5208	X	4574	-0-	-634	-0-	4562	2	12	9	N	11	11	8			5
01	5022	X	3200	-0-	-1822	-0-	101	1	3085	2	N	13	1	5	12	8	5
							14	9									
02	4144	X	1128	-0-	-3016	-0-	1127	2	1	9	N	1	1	8			5
03	4998	X	4998	-0-	-0-	-0-	4962	2	36	9	N	33	33	8			5
04	4440	X	4308	-0-	-132	-0-	4132	2	176	9	N	160	20	8			145
05	4588	X	4121	-0-	-467	-0-	4080	2	41	9	N	37	37	8			145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	992	-0-	-62	-0-	980	2	12	9	N	11	4	8			192
01	1264	N	1264	-0-	-0-	-0-	1167	2	97	9	N	88	1	5	9	8	270
02	868	N	868	-0-	-0-	-0-	857	2	11	9	N	10	199	1	9	8	72
03	1185	N	1185	-0-	-0-	-0-	1166	2	19	9	N	17	17	8			72
04	1230	N	629	-0-	-601	-0-	556	2	73	9	N	66	3	8			135
05	961	N	-0-	-0-	-961	-0-					N	-0-					135

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1142	-0-	-67	-0-	1136	2	6	9	N	5	5	8			63
01	1054	N	546	-0-	-508	-0-	542	2	4	9	N	4	4	8			63
02	1058	N	1058	-0-	-0-	-0-	1035	2	23	9	N	21	21	8			63
03	1147	N	1040	-0-	-107	-0-	1016	2	24	9	N	22	22	8			63
04	540	N	468	-0-	-72	-0-	465	2	3	9	N	3	3	8			63
05	1178	N	1103	-0-	-75	-0-	1089	2	14	9	N	13	13	8			63

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6270	X	6270	-0-	-0-	-0-	6244	2	26	9	N	24	23	8			59
01	6045	X	5891	-0-	-154	-0-	5879	2	12	9	N	11	8	8			62
02	5870	X	5870	-0-	-0-	-0-	5840	2	30	9	N	27	27	8			62
03	6830	X	6830	-0-	-0-	-0-	6777	2	53	9	N	48	48	8			62
04	6608	X	6608	-0-	-0-	-0-	6576	2	32	9	N	29	29	8			62
05	6045	X	5990	-0-	-55	-0-	5971	2	19	9	N	17	17	8			62

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3192	X	2964	-0-	-228	-0-	2938	2	26	9	N	24	13	8			112
01	3322	X	3322	-0-	-0-	-0-	3223	2	99	9	N	90	3	5	54	8	145
02	2618	X	2618	-0-	-0-	-0-	2598	2	20	9	N	18	18	8			145
03	3164	X	3164	-0-	-0-	-0-	3144	2	20	9	N	18	18	8			145
04	3198	X	3198	-0-	-0-	-0-	3180	2	18	9	N	16	16	8			145
*05	3248	X	3248	-0-	-0-	-0-	3218	2	30	9	N	27	27	8			145

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					39
01	248	N	-0-	-0-	-248	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	1					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	918	-0-	-1128	-0-	883	2	35	9	N	32	12	8			183
01	2738	N	2738	-0-	-0-	-0-	2693	2	45	9	N	41	2	5	39	8	183
02	1992	N	1992	-0-	-0-	-0-	1920	2	72	9	N	65	65	8			183
03	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	29	8			183
04	2640	N	2124	-0-	-516	-0-	2072	2	52	9	N	47	20	8			210
05	2201	N	1607	-0-	-594	-0-	1563	2	44	9	N	40	40	8			210

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	215	-0-	-157	-0-	215	2			N	-0-					33
01	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					33
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					33
03	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					34
04	390	N	236	-0-	-154	-0-	210	2	26	9	N	24					58
05	217	N	-0-	-0-	-217	-0-					N	5	63	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2129	-0-	-10	-0-	149	1	1980	2	N	-0-					15
01	2201	N	1686	-0-	-515	-0-	149	1	1537	2	N	-0-					15
02	1848	N	1618	-0-	-230	-0-	134	1	1484	2	N	-0-					15
03	2139	N	1915	-0-	-224	-0-	53	1	1862	2	N	-0-					15
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					15
05	1798	N	1785	-0-	-13	-0-	1785	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1615	-0-	-214	-0-	1596	2	19	9	N	17	17	8			53
01	1674	N	1572	-0-	-102	-0-	1538	2	34	9	N	31	2	5	29	8	53
02	1540	N	1459	-0-	-81	-0-	1437	2	22	9	N	20	20	8			53
03	1854	N	1854	-0-	-0-	-0-	1830	2	24	9	N	22	22	8			53
04	1671	N	1671	-0-	-0-	-0-	1660	2	11	9	N	10	10	8			53
*05	1706	N	1706	-0-	-0-	-0-	1671	2	35	9	N	32	32	8			53

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2011	-0-	-779	-0-	1765	2	246	9	N	224	17	8			286
01	2108	X	1970	-0-	-138	-0-	130	1	1777	2	N	57	3	5	51	8	289
							63	9									
02	1876	N	1598	-0-	-278	-0-	38	1	1503	2	N	52	174	1	52	8	115
							57	9									
03	2042	N	2042	-0-	-0-	-0-	1930	2	112	9	N	102	176	1	41	8	-0-
04	1920	N	1820	-0-	-100	-0-	1763	2	57	9	N	52	32	8			20
*05	1804	N	1804	-0-	-0-	-0-	1743	2	61	9	N	55	55	8			20

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	738	-0-	-316	-0-	738	2			N	-0-					72
01	1023	N	807	-0-	-216	-0-	106	1	701	2	N	-0-					72
02	728	N	588	-0-	-140	-0-	588	2			N	-0-					72
03	744	N	727	-0-	-17	-0-	727	2			N	-0-					72
04	780	N	344	-0-	-436	-0-	344	2			N	-0-					72
05	651	N	-0-	-0-	-651	-0-					N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	91	1			27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3298	-0-	-81	-0-	3280	2	18	9	N	16	16	8			215
01	4045	X	4045	-0-	-0-	-0-	120	1	3889	2	N	33	2	5	31	8	215
							36	9									
02	3080	X	2802	-0-	-278	-0-	24	1	2730	2	N	44	44	8			215
							48	9									
03	3410	X	3361	-0-	-49	-0-	29	1	3301	2	N	28	126	1	27	8	90
							31	9									
04	3480	X	2993	-0-	-487	-0-	2967	2	26	9	N	24	24	8			90
05	3596	X	3008	-0-	-588	-0-	2957	2	51	9	N	46	46	8			90

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4530	-0-	-89	-0-	4487	2	43	9	N	39	25	8			48
01	4619	X	4499	-0-	-120	-0-	4127	2	372	9	N	338	3	5	51	8	332
02	4256	X	3721	-0-	-535	-0-	3680	2	41	9	N	37	170	1	37	8	162
03	4712	X	4029	-0-	-683	-0-	3945	2	84	9	N	76	36	8			202
04	4560	X	3877	-0-	-683	-0-	3866	2	11	9	N	10	10	8			202
05	4526	X	3977	-0-	-549	-0-	3970	2	7	9	N	6	6	8			202

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			28
02	9	N	-0-	-0-	-9	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2484	N	2484	-0-	-0-	-0-	2466	2	18	9	N	16	16	8			75
01	2108	N	2108	-0-	-0-	-0-	2068	2	40	9	N	36	2	5	34	8	75
02	1988	N	1855	-0-	-133	-0-	1815	2	40	9	N	36	36	8			75
03	2511	N	2281	-0-	-230	-0-	2238	2	43	9	N	39	32	8			82
04	2371	N	2371	-0-	-0-	-0-	2349	2	22	9	N	20	20	8			82
*05	2447	N	2447	-0-	-0-	-0-	2406	2	41	9	N	37	37	8			82

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1525	N	1525	-0-	-0-	-0-	149	1	1364	2	N	11	11	8			55
							12	9									
01	1623	N	1623	-0-	-0-	-0-	125	1	1486	2	N	11	1	5	10	8	55
							12	9									
02	1204	N	1064	-0-	-140	-0-	1032	2	32	9	N	29	29	8			55
03	1550	N	1357	-0-	-193	-0-	1322	2	35	9	N	32	32	8			55
04	1590	N	1217	-0-	-373	-0-	1192	2	25	9	N	23	23	8			55
*05	1320	N	1320	-0-	-0-	-0-	1280	2	40	9	N	36	36	8			55

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3031	-0-	-379	-0-	3014	2	17	9	N	15	10	8			147
01	3348	X	2933	-0-	-415	-0-	2918	2	15	9	N	14	11	8			150
02	3024	X	2753	-0-	-271	-0-	2740	2	13	9	N	12	12	8			150
03	3286	X	3099	-0-	-187	-0-	3084	2	15	9	N	14	14	8			150
04	3107	X	3107	-0-	-0-	-0-	3015	2	92	9	N	84	195	1	17	8	22
*05	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4	4	8			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11966	X	11031	-0-	-935	-0-	10937	2	94	9	N	85	69	8			170
01	11966	X	10541	-0-	-1425	-0-	10517	2	24	9	N	22	22	8			170
02	10808	X	10513	-0-	-295	-0-	10425	2	88	9	N	80	75	8			175
03	11966	X	11736	-0-	-230	-0-	11470	2	266	9	N	242	172	8			245
04	11460	X	10942	-0-	-518	-0-	10824	2	118	9	N	107	180	1	85	8	87
05	11625	X	11354	-0-	-271	-0-	11262	2	92	9	N	84	61	8			110

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	199	-0-	-49	-0-	189	2	10	9	N	9					94
01	248	N	248	-0-	-0-	-0-	168	2	80	9	N	73					167
02	196	N	165	-0-	-31	-0-	146	2	19	9	N	17					184
03	186	N	170	-0-	-16	-0-	152	2	18	9	N	16					200
04	240	N	94	-0-	-146	-0-	84	2	10	9	N	9					209
*05	232	N	232	-0-	-0-	-0-	212	2	20	9	N	18					227

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3579	-0-	-544	-0-	3561	2	18	9	N	16	16	8			69
01	4123	X	3504	-0-	-619	-0-	3484	2	20	9	N	18	18	8			69
02	3724	X	3071	-0-	-653	-0-	3049	2	22	9	N	20	20	8			69
03	4092	X	3160	-0-	-932	-0-	3124	2	36	9	N	33	33	8			69
04	3720	X	2938	-0-	-782	-0-	2915	2	23	9	N	21	21	8			69
05	3565	X	3218	-0-	-347	-0-	3167	2	51	9	N	46	6	8			109

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3024	-0-	-138	-0-	2999	2	25	9	N	23	21	8			30
01	3162	X	2988	-0-	-174	-0-	2943	2	45	9	N	41	2	5	39	8	30
02	2884	X	2673	-0-	-211	-0-	2626	2	47	9	N	43	43	8			30
03	3193	X	2533	-0-	-660	-0-	2500	2	33	9	N	30	30	8			30
04	3090	X	2446	-0-	-644	-0-	2424	2	22	9	N	20	20	8			30
05	3038	X	2502	-0-	-536	-0-	2462	2	40	9	N	36	36	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	-0-	-0-	-2201	-0-					N	22	5	8			87
01	2201	N	-0-	-0-	-2201	-0-					N	-0-					87
02	924	N	-0-	-0-	-924	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2265	N	2265	-0-	-0-	-0-	134	1	2087	2	N	40	3	8			54
							44	9									
01	2201	N	1803	-0-	-398	-0-	1801	2	2	9	N	2	2	8			54
02	1988	N	1421	-0-	-567	-0-	1408	2	13	9	N	12	12	8			54
03	2263	N	1590	-0-	-673	-0-	1569	2	21	9	N	19	19	8			54
04	1877	N	1877	-0-	-0-	-0-	1865	2	12	9	N	11	11	8			54
*05	2182	N	2182	-0-	-0-	-0-	2179	2	3	9	N	3	3	8			54

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

12	868	N	706	-0-	-162	-0-	677	2	29	9	N	26	14	8			192
01	786	N	786	-0-	-0-	-0-	707	2	79	9	N	72	2	5	30	8	232
02	700	N	501	-0-	-199	-0-	481	2	20	9	N	18	198	1	14	8	38
03	834	N	834	-0-	-0-	-0-	809	2	25	9	N	23	21	8			40
04	780	N	294	-0-	-486	-0-	290	2	4	9	N	4	2	8			42
05	558	N	-0-	-0-	-558	-0-					N	-0-					42

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

12	744	N	226	-0-	-518	-0-	29	1	197	2	N	-0-					90
01	713	N	557	-0-	-156	-0-	106	1	451	2	N	-0-					90
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					90
03	710	N	710	-0-	-0-	-0-	591	2	119	9	N	108	198	1			-0-
04	540	N	349	-0-	-191	-0-	349	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

12	3528	X	3528	-0-	-0-	-0-	149	1	3309	2	N	64					82
							70	9									
01	3069	X	2945	-0-	-124	-0-	149	1	2751	2	N	41					123
							45	9									
02	2772	X	2636	-0-	-136	-0-	134	1	2502	2	N	-0-					123
03	3069	X	3068	-0-	-1	-0-	34	1	3008	2	N	24					147
							26	9									
04	2970	X	2947	-0-	-23	-0-	2871	2	76	9	N	69	177	1			39
05	3069	X	2988	-0-	-81	-0-	2904	2	84	9	N	76					115

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

12	2852	X	2438	-0-	-414	-0-	149	1	2275	2	N	13	12	8			155
							14	9									
01	2852	X	2818	-0-	-34	-0-	67	1	2688	2	N	57	12	8			200
							63	9									
02	2548	X	2117	-0-	-431	-0-	2087	2	30	9	N	27	186	1	18	8	23
03	2781	X	2781	-0-	-0-	-0-	2756	2	25	9	N	23	23	8			23
04	2730	X	2602	-0-	-128	-0-	2585	2	17	9	N	15	15	8			23
05	2821	X	2653	-0-	-168	-0-	2649	2	4	9	N	4	4	8			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15190	X	13577	-0-	-1613	-0-	198	1	13372	2	N	6	193	1			84
							7	9									
01	14632	X	11451	-0-	-3181	-0-	147	1	11304	2	N	-0-					84
02	13216	X	11110	-0-	-2106	-0-	147	1	10834	2	N	117					201
							129	9									
03	14105	X	12250	-0-	-1855	-0-	70	1	12124	2	N	51	199	1			53
							56	9									
04	13140	X	11216	-0-	-1924	-0-	11216	2			N	-0-					53
05	13578	X	10688	-0-	-2890	-0-	10686	2	2	9	N	2					55

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24552	X	23257	-0-	-1295	-0-	198	1	22903	2	N	142					172
							156	9									
01	24552	X	22609	-0-	-1943	-0-	198	1	22366	2	N	41	183	1			30
							45	9									
02	22176	X	19623	-0-	-2553	-0-	179	1	19444	2	N	-0-					30
03	23870	X	21174	-0-	-2696	-0-	90	1	21084	2	N	-0-					30
04	22830	X	20141	-0-	-2689	-0-	20141	2			N	-0-					30
05	23250	X	20901	-0-	-2349	-0-	20901	2			N	-0-					30

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18290	X	16820	-0-	-1470	-0-	198	1	16622	2	N	-0-					45
01	18290	X	13755	-0-	-4535	-0-	198	1	13392	2	N	150					195
							165	9									
02	15428	X	11783	-0-	-3645	-0-	96	1	11597	2	N	82	168	1			109
							90	9									
03	17081	X	10781	-0-	-6300	-0-	10781	2			N	-0-					109
04	16530	X	12682	-0-	-3848	-0-	12576	2	106	9	N	96	173	1			32
05	16833	X	13575	-0-	-3258	-0-	13572	2	3	9	N	3					35

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18655	X	18655	-0-	-0-	-0-	722	1	17712	2	N	201					260
							221	9									
01	19977	X	19977	-0-	-0-	-0-	692	1	19205	2	N	73	186	1			147
							80	9									
02	16604	X	16296	-0-	-308	-0-	588	1	15562	2	N	133	200	1			80
							146	9									
03	18839	X	18839	-0-	-0-	-0-	710	1	18052	2	N	70					150
							77	9									
04	17790	X	17446	-0-	-344	-0-	520	1	16813	2	N	103	81	1			172
							113	9									
05	18383	X	17114	-0-	-1269	-0-	362	1	16699	2	N	48					220
							53	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16480	X	16480	-0-	-0-	-0-	198	1	16017	2	N	241	195	1			87
							265	9									
01	16337	X	15656	-0-	-681	-0-	198	1	15270	2	N	171					258
							188	9									
02	14756	X	13922	-0-	-834	-0-	179	1	13680	2	N	57	172	1			143
							63	9									
03	16337	X	15420	-0-	-917	-0-	154	1	15156	2	N	100	171	1			72
							110	9									
04	15810	X	15107	-0-	-703	-0-	14922	2	185	9	N	168	183	1			57
05	16337	X	16331	-0-	-6	-0-	16143	2	188	9	N	171	175	1			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4771	X	4771	-0-	-0-	-0-	4736	2	35	9	N	32					70
01	4847	X	4847	-0-	-0-	-0-	4790	2	57	9	N	52					122
02	3519	X	3519	-0-	-0-	-0-	3463	2	56	9	N	51					173
03	4788	X	4788	-0-	-0-	-0-	4688	2	100	9	N	91	197	1			67
04	4333	X	4333	-0-	-0-	-0-	4271	2	62	9	N	56					123
*05	2963	X	2963	-0-	-0-	-0-	2901	2	62	9	N	56	132	1			47

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

12	18972	X	18972	-0-	-0-	-0-	198	1	18591	2	N	166	177	1			47
							183	9									
01	18569	X	17832	-0-	-737	-0-	198	1	17485	2	N	135					182
							149	9									
02	16772	X	15342	-0-	-1430	-0-	179	1	15163	2	N	-0-					182
03	18569	X	16919	-0-	-1650	-0-	45	1	16805	2	N	63	200	1			45
							69	9									
04	17970	X	15688	-0-	-2282	-0-	15512	2	176	9	N	160	163	1			42
05	18569	X	15690	-0-	-2879	-0-	15638	2	52	9	N	47					89

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

12	0	W	159792	-0-	159792	738635	694	1	154609	2	N	4081	4179	1			940
							4489	9									
01	0	W	129699	-0-	129699	868334	512	1	125691	2	N	3178	3105	1			1013
							3496	9									
02	0	W	101325	-0-	101325	969659	358	1	97944	2	N	2748	2883	1			878
							3023	9									
03	0	W	100100	-0-	100100	1069759	102	1	97124	2	N	2613	2848	1			643
							2874	9									
04	0	W	89113	-0-	89113	1158872	86399	2	2714	9	N	2467	2472	1			638
05	0	W	85015	-0-	85015	1243887	82443	2	2572	9	N	2338	2284	1			692

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17546	X	4923	-0-	-12623	-0-	384	1	4539	2	Y	-0-	8	1			-0-
01	17546	X	7082	-0-	-10464	-0-	610	1	6375	2	Y	88	59	1			29
							97	9									
02	15848	X	5614	-0-	-10234	-0-	524	1	5016	2	Y	67	75	1			21
							74	9									
03	17546	X	5391	-0-	-12155	-0-	701	1	4613	2	Y	70	52	1			39
							77	9									
04	16980	X	3140	-0-	-13840	-0-	810	1	2271	2	Y	54	71	1			22
							59	9									
05	17546	X	5251	-0-	-12295	-0-	776	1	4451	2	Y	22	38	1			6
							24	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

12	50174	X	50174	-0-	-0-	-0-	1363	1	47476	2	Y	1214	1265	1			593
							1335	9									
01	44300	X	44300	-0-	-0-	-0-	550	1	42417	2	Y	1212	1406	1			399
							1333	9									
02	38441	X	38441	-0-	-0-	-0-	179	1	37051	2	Y	1101	1153	1			347
							1211	9									
03	42530	X	42530	-0-	-0-	-0-	198	1	41079	2	Y	1139	848	1			638
							1253	9									
04	41280	X	41280	-0-	-0-	-0-	179	1	39839	2	Y	1147	1319	1			466
							1262	9									
05	37045	X	33030	-0-	-4015	-0-	31885	2	1145	9	Y	1041	1221	1			286

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

12	1539	N	1539	-0-	-0-	-0-	1440	2	99	9	N	90					240
01	1488	N	1320	-0-	-168	-0-	1278	2	42	9	N	38	184	1			94
02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					94
03	1550	N	1058	-0-	-492	-0-	1058	2			N	-0-					94
*04	1311	N	1311	-0-	-0-	-0-	1297	2	14	9	N	13					107
05	1488	N	1297	-0-	-191	-0-	1206	2	91	9	N	83					190

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					55
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					55
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					55
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					55
*04	545	N	545	-0-	-0-	-0-	484	2	61	9	N	55					110
*05	456	N	456	-0-	-0-	-0-	452	2	4	9	N	4					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

12	2614	N	2561	-0-	-53	-0-	2561	2			N	-0-					145
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					145
02	2100	X	2025	-0-	-75	-0-	2025	2			N	-0-					145
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					145
*04	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					145
05	2325	X	2277	-0-	-48	-0-	2277	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					129
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					129
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					129
03	992	N	120	-0-	-872	-0-	120	2			N	-0-					129
04	870	N	426	-0-	-444	-0-	426	2			N	-0-					129
*05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					139
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					139
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					139
03	682	N	584	-0-	-98	-0-	584	2			N	-0-					139
*04	720	N	544	-0-	-176	-0-	544	2			N	-0-					139
*05	589	N	544	-0-	-45	-0-	544	2			N	-0-					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					49
01	891	N	891	-0-	-0-	-0-	825	2	66	9	N	60					109
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					109
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					109
*04	870	N	862	-0-	-8	-0-	862	2			N	-0-					109
*05	992	N	815	-0-	-177	-0-	815	2			N	-0-					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					150
01	1581	N	1488	-0-	-93	-0-	1444	2	44	9	N	40					190
02	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					190
03	1457	N	1417	-0-	-40	-0-	1395	2	22	9	N	20					210
*04	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					210
05	1488	N	1342	-0-	-146	-0-	1342	2			N	-0-					210

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					78
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					78
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					78
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					78
*04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					78
*05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					124
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					124
02	224	N	85	-0-	-139	-0-	85	2			N	-0-					124
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					124
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					124
*05	157	N	157	-0-	-0-	-0-	106	2	51	9	N	46					170

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					150
01	620	N	553	-0-	-67	-0-	538	2	15	9	N	14					164
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					164
03	620	N	547	-0-	-73	-0-	496	2	51	9	N	46					210
*04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					210
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					210

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					170
01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					170
02	1708	N	1482	-0-	-226	-0-	1482	2			N	-0-					170
03	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20					190
04	1800	N	1631	-0-	-169	-0-	1621	2	10	9	N	9	179	1			20
05	1643	N	1629	-0-	-14	-0-	1618	2	11	9	N	10					30

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					153
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					153
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					153
03	368	N	368	-0-	-0-	-0-	269	2	99	9	N	90					243
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-	182	1			61
*05	479	N	479	-0-	-0-	-0-	414	2	65	9	N	59					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2436	-0-	-354	-0-	2436	2			N	-0-					125
01	2790	X	2439	-0-	-351	-0-	2325	2	114	9	N	104	187	1			42
02	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
03	2584	N	2584	-0-	-0-	-0-	2443	2	141	9	N	128					170
*04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					170
05	2697	N	2608	-0-	-89	-0-	2608	2			N	-0-					170

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					155
01	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					155
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					155
03	1244	N	1244	-0-	-0-	-0-	1158	2	86	9	N	78	195	1			38
04	1290	N	1057	-0-	-233	-0-	1057	2			N	-0-					38
05	1550	N	911	-0-	-639	-0-	911	2			N	-0-					38

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					159
01	434	N	232	-0-	-202	-0-	232	2			N	-0-					159
02	364	N	114	-0-	-250	-0-	114	2			N	-0-					159
03	310	N	221	-0-	-89	-0-	221	2			N	-0-					159
04	210	N	147	-0-	-63	-0-	147	2			N	-0-					159
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					94
*04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					94
*05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	321	-0-	-51	-0-	3	1	297	2	N	19					112
							21	9									
01	527	N	292	-0-	-235	-0-	4	1	279	2	N	8					120
							9	9									
02	701	N	701	-0-	-0-	-0-	443	1	244	2	N	13					133
							14	9									
03	591	N	591	-0-	-0-	-0-	241	1	346	2	N	4					137
							4	9									
04	307	N	307	-0-	-0-	-0-	4	1	303	2	N	-0-					137
05	775	N	576	-0-	-199	-0-	240	1	336	2	N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

12	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
*02	4	NO RPT	-0-	-4	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	22	1	13
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1756	-0-	-135	-0-	20	1	1733	2	N	3					195
							3	9									
01	1922	N	1639	-0-	-283	-0-	20	1	1600	2	N	17					212
							19	9									
02	2059	N	2059	-0-	-0-	-0-	443	1	1598	2	N	16	5	8			223
							18	9									
03	1790	N	1790	-0-	-0-	-0-	25	1	1758	2	N	6	202	1			27
							7	9									
04	1668	N	1668	-0-	-0-	-0-	24	1	1644	2	N	-0-					27
05	2294	N	1740	-0-	-554	-0-	24	1	1715	2	N	1	1	8			27
							1	9									

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2015 - P&A 02/13/15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

12	3100	N	17090	-0-	13990	20803	195	1	16875	2	Y	18					152
							20	9									
01	3100	N	130	-0-	-2970	17833	2	1	128	2	Y	-0-					152
02	18427	X	594	-0-	-17833	-0-	420	1	174	2	Y	-0-					152
03	899	X	267	-0-	-632	-0-	70	1	197	2	Y	-0-					152
04	1843	X	1843	-0-	-0-	-0-	26	1	1814	2	Y	3					155
							3	9									
*05	4838	X	4838	-0-	-0-	-0-	68	1	4770	2	Y	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	4	1	369	2	Y	-0-					74
01	342	N	342	-0-	-0-	-0-	4	1	338	2	Y	-0-					74
02	778	N	778	-0-	-0-	-0-	420	1	358	2	Y	-0-					74
03	471	N	471	-0-	-0-	-0-	73	1	398	2	Y	-0-					74
04	330	N	246	-0-	-84	-0-	3	1	243	2	Y	-0-					74
*05	460	N	460	-0-	-0-	-0-	6	1	454	2	Y	-0-					74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

12	1958	N	1958	-0-	-0-	-0-	22	1	1897	2	N	35					203
							39	9									
01	2021	N	2021	-0-	-0-	-0-	25	1	1962	2	N	31	182	1	2	8	50
							34	9									
02	1842	N	1842	-0-	-0-	-0-	420	1	1411	2	N	10	3	8			57
							11	9									
03	1953	N	1896	-0-	-57	-0-	94	1	1780	2	N	20					77
							22	9									
04	1950	N	1826	-0-	-124	-0-	26	1	1783	2	N	15					92
							17	9									
05	2046	N	1979	-0-	-67	-0-	27	1	1898	2	N	49	4	8			137
							54	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 03/04/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	12	1	996	2	N	13					145
							14	9									
01	1085	N	1084	-0-	-1	-0-	14	1	1070	2	N	-0-					145
02	1326	N	1326	-0-	-0-	-0-	420	1	897	2	N	8	5	8			148
							9	9									
03	1086	N	1086	-0-	-0-	-0-	82	1	1004	2	N	-0-					148
04	1050	N	929	-0-	-121	-0-	13	1	916	2	N	-0-					148
*05	1457	N	1009	-0-	-448	-0-	14	1	985	2	N	9					157
							10	9									

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

12	446		-0-	-0-	-446	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

12	0	X	-0-	-0-	-0-	-0-					N	-0-					13
01	1234	X	1234	-0-	-0-	-0-	16	1	1218	2	N	-0-					13
02	4470	X	4470	-0-	-0-	-0-	4450	2	20	9	N	18	1	8			30
03	1297	X	1297	-0-	-0-	-0-	18	1	1276	2	N	3					33
							3	9									
04	1074	X	1074	-0-	-0-	-0-	15	1	1059	2	N	-0-					33
05	1643	X	999	-0-	-644	-0-	14	1	977	2	N	7	2	8			38
							8	9									

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2015 - PLUGGED 03/13/15

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

12	1674	N	1532	-0-	-142	-0-	17	1	1513	2	N	2					145
							2	9									
01	1612	N	1450	-0-	-162	-0-	18	1	1426	2	N	5	2	8			148
							6	9									
02	1788	N	1788	-0-	-0-	-0-	443	1	1339	2	N	5					153
							6	9									
03	1796	N	1796	-0-	-0-	-0-	476	1	1312	2	N	7					160
							8	9									
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					160
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1010	-0-	-354	-0-	11 9	1 9	990	2	N	8					195
01	1178	N	848	-0-	-330	-0-	10 25	1 9	813	2	N	23	175	1			43
02	980	N	925	-0-	-55	-0-	923	2	2	9	N	2					45
03	1166	N	1166	-0-	-0-	-0-	16 8	1 9	1142	2	N	7					52
04	1211	N	1211	-0-	-0-	-0-	17 9	1 9	1185	2	N	8					60
*05	1181	N	1181	-0-	-0-	-0-	16 2	1 9	1163	2	N	2					62

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	5	1	421	2	N	-0-					107
01	434	N	416	-0-	-18	-0-	5	1	411	2	N	-0-					107
02	797	N	797	-0-	-0-	-0-	420	1	377	2	N	-0-					107
03	483	N	483	-0-	-0-	-0-	74	1	409	2	N	-0-					107
04	442	N	442	-0-	-0-	-0-	6	1	436	2	N	-0-					107
05	868	N	425	-0-	-443	-0-	6	1	419	2	N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	3	N	-0-	-0-	-3	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1357	-0-	-162	-0-	15 1 10 9		1332	2	N	9					227
01	1364	N	1218	-0-	-146	-0-	15 1 17 9		1186	2	N	15					242
02	1670	N	1670	-0-	-0-	-0-	443 1 12 9		1215	2	N	11	197 1		3 8		53
03	1696	N	1696	-0-	-0-	-0-	242 1 13 9		1441	2	N	12					65
04	1244	N	1244	-0-	-0-	-0-	17 1 15 9		1212	2	N	14					79
05	1860	N	1515	-0-	-345	-0-	239 1 9 9		1267	2	N	8					87

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1118	-0-	-60	-0-	13	1	1088	2	N	15					158
							17	9									
01	1178	N	136	-0-	-1042	-0-	2	1	134	2	N	-0-					158
02	1064	N	443	-0-	-621	-0-	443	1			N	-0-					158
03	1116	N	-0-	-0-	-1116	-0-					N	5					163
04	120	N	-0-	-0-	-120	-0-					N	-0-					163
05	496	N	-0-	-0-	-496	-0-					N	-0-					163

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	977	-0-	-15	-0-	11	1	957	2	N	8					190
							9	9									
01	961	N	657	-0-	-304	-0-	8	1	643	2	N	5					195
							6	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	696	2	N	13	3	8			205
							14	9									
03	996	N	996	-0-	-0-	-0-	81	1	898	2	N	15					220
							17	9									
04	928	N	928	-0-	-0-	-0-	13	1	905	2	N	9	172	1			57
							10	9									
05	1240	N	975	-0-	-265	-0-	13	1	961	2	N	1	1	8			57
							1	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3353	X	3353	-0-	-0-	-0-	38	1	3284	2	N	28					128
							31	9									
01	3134	X	3134	-0-	-0-	-0-	39	1	3082	2	N	12					140
							13	9									
02	3663	X	3663	-0-	-0-	-0-	420	1	3241	2	N	2					142
							2	9									
03	4135	X	4135	-0-	-0-	-0-	127	1	4008	2	N	-0-					142
04	3058	X	3058	-0-	-0-	-0-	44	1	3014	2	N	-0-					142
*05	3968	X	3968	-0-	-0-	-0-	55	1	3899	2	N	13					155
							14	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1958	-0-	-274	-0-	22	1	1936	2	N	-0-					30
01	2170	N	1923	-0-	-247	-0-	24	1	1867	2	N	29	2	8			57
							32	9									
02	2314	N	2314	-0-	-0-	-0-	420	1	1888	2	N	5	4	8			58
							6	9									
03	2181	N	2181	-0-	-0-	-0-	98	1	2053	2	N	27					85
							30	9									
04	2035	N	2035	-0-	-0-	-0-	29	1	1973	2	N	30					115
							33	9									
05	2573	N	2106	-0-	-467	-0-	29	1	2060	2	N	15	3	8			127
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1908	N	1908	-0-	-0-	-0-	22	1	1874	2	N	11					193
							12	9									
01	2001	N	2001	-0-	-0-	-0-	25	1	1955	2	N	19	2	8			210
							21	9									
02	2109	N	2109	-0-	-0-	-0-	443	1	1633	2	N	30	190	1	3	8	47
							33	9									
03	2230	N	2230	-0-	-0-	-0-	264	1	1948	2	N	16					63
							18	9									
04	1970	N	1970	-0-	-0-	-0-	28	1	1932	2	N	9					72
							10	9									
*05	2259	N	2259	-0-	-0-	-0-	264	1	1984	2	N	10	2	8			80
							11	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

12	3100	N	5755	-0-	2655	4718	65	1	5626	2	N	58					225
							64	9									
01	3100	N	2497	-0-	-603	4115	31	1	2440	2	N	24	4	8			245
							26	9									
02	5693	X	1578	-0-	-4115	-0-	1556	2	22	9	N	20	195	1	5	8	65
03	2728	X	1942	-0-	-786	-0-	27	1	1887	2	N	25					90
							28	9									
04	2640	X	2299	-0-	-341	-0-	33	1	2247	2	N	17					107
							19	9									
*05	3244	X	3244	-0-	-0-	-0-	45	1	3163	2	N	33	3	8			137
							36	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	8	1	665	2	N	-0-					18
01	806	N	620	-0-	-186	-0-	8	1	612	2	N	-0-					18
02	1049	N	1049	-0-	-0-	-0-	420	1	629	2	N	-0-					18
03	682	N	673	-0-	-9	-0-	76	1	597	2	N	-0-					18
04	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					18
05	1147	N	741	-0-	-406	-0-	10	1	720	2	N	10					28
							11	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

12	62	N	-0-	-0-	-62	-0-					N	-0-					62
01	31	N	-0-	-0-	-31	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	18					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

12	341	N	307	-0-	-34	-0-	3	1	293	2	N	10					128
							11	9									
01	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					128
02	527	N	527	-0-	-0-	-0-	420	1	107	2	N	-0-					128
03	446	N	446	-0-	-0-	-0-	73	1	373	2	N	-0-					128
04	330	N	307	-0-	-23	-0-	4	1	293	2	N	9					137
							10	9									
05	589	N	298	-0-	-291	-0-	4	1	294	2	N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

12	403	N	351	-0-	-52	-0-	4	1	347	2	N	-0-					77
01	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3	3	8			77
							3	9									
02	770	N	770	-0-	-0-	-0-	420	1	350	2	N	-0-					77
03	349	N	349	-0-	-0-	-0-	72	1	277	2	N	-0-					77
04	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					77
05	868	N	341	-0-	-527	-0-	4	1	337	2	N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

12	1605	N	1605	-0-	-0-	-0-	18	1	1584	2	N	3					58
							3	9									
01	1581	N	1119	-0-	-462	-0-	14	1	1105	2	N	-0-					58
02	1419	N	1419	-0-	-0-	-0-	420	1	999	2	N	-0-					58
03	1667	N	1667	-0-	-0-	-0-	91	1	1570	2	N	5					63
							6	9									
04	1669	N	1669	-0-	-0-	-0-	24	1	1645	2	N	-0-	5	1			58
*05	1738	N	1738	-0-	-0-	-0-	24	1	1714	2	N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	915	-0-	915	915	915	2			N	-0-					37
03	14B2	EXT	344	-0-	344	1259	8	1	336	2	N	-0-					37
04	14B2	EXT	60	-0-	60	1319	60	2			N	-0-					37
*05	1446	X	127	-0-	-1319	-0-	2	1	125	2	N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1843	-0-	-265	-0-	21	1	1820	2	N	2					60
							2	9									
01	1643	N	1163	-0-	-480	-0-	15	1	1146	2	N	2	2	8			60
							2	9									
02	1976	N	1976	-0-	-0-	-0-	420	1	1555	2	N	1	1	8			60
							1	9									
03	2068	N	2068	-0-	-0-	-0-	97	1	1971	2	N	-0-					60
04	1818	N	1818	-0-	-0-	-0-	26	1	1792	2	N	-0-					60
05	2108	N	1877	-0-	-231	-0-	26	1	1840	2	N	10	3	8			67
							11	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

12	14B2	EXT	-0-	-0-	-0-	-0-					N	38					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	0	A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 02/03/2015 - PLUGGED 02/03/15

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

12	761	N	761	-0-	-0-	-0-	9	1	746	2	N	5					193
							6	9									
01	775	N	759	-0-	-16	-0-	10	1	749	2	N	-0-					193
02	1300	N	1300	-0-	-0-	-0-	886	1	404	2	N	9					202
							10	9									
03	775	N	742	-0-	-33	-0-	460	1	251	2	N	28					230
							31	9									
04	720	N	550	-0-	-170	-0-	7	1	531	2	N	11	197	1			44
							12	9									
*05	999	N	999	-0-	-0-	-0-	464	1	512	2	N	21					65
							23	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

12	1979	N	1979	-0-	-0-	-0-	23	1	1956	2	N	-0-					77
01	1526	N	1526	-0-	-0-	-0-	19	1	1507	2	N	-0-					77
02	2050	N	2050	-0-	-0-	-0-	420	1	1630	2	N	-0-					77
03	1984	N	1798	-0-	-186	-0-	92	1	1675	2	N	28					105
							31	9									
04	1470	N	888	-0-	-582	-0-	12	1	873	2	N	3					108
							3	9									
05	2263	N	922	-0-	-1341	-0-	13	1	908	2	N	1	1	8			108
							1	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1755	-0-	-43	-0-	1742	2	13	9	N	12					70
01	1798	N	1712	-0-	-86	-0-	1703	2	9	9	N	8					78
02	1754	N	1754	-0-	-0-	-0-	369	1	1370	2	N	14	1	8			91
							15	9									
03	1767	N	1685	-0-	-82	-0-	221	1	1440	2	N	22					113
							24	9									
04	1650	N	1489	-0-	-161	-0-	1459	2	30	9	N	27					140
05	1953	N	1755	-0-	-198	-0-	221	1	1506	2	N	25	2	8			163
							28	9									

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	509	-0-	-328	-0-	6	1	503	2	N	-0-					57
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					57
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					57
03	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					64
*04	794	N	794	-0-	-0-	-0-	781	2	13	9	N	12					76
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-	-9	-0-	6	1	537	2	N	5					28
							6	9									
01	620	N	508	-0-	-112	-0-	6	1	499	2	N	3					31
							3	9									
02	810	N	810	-0-	-0-	-0-	420	1	390	2	N	-0-					31
03	558	N	525	-0-	-33	-0-	74	1	451	2	N	-0-					31
04	480	N	478	-0-	-2	-0-	6	1	472	2	N	-0-					31
05	899	N	499	-0-	-400	-0-	7	1	492	2	N	-0-					31

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2015 - PLUGGED 01/27/15

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2014 - P&A 02/21/14

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	7	1	632	2	N	-0-					77
01	838	N	838	-0-	-0-	-0-	11	1	824	2	N	3	3	8			77
							3	9									
02	756	N	549	-0-	-207	-0-	420	1	127	2	N	2	2	8			77
							2	9									
03	651	N	91	-0-	-560	-0-	68	1	23	2	N	-0-					77
04	1040	N	1040	-0-	-0-	-0-	15	1	1025	2	N	-0-					77
*05	943	N	943	-0-	-0-	-0-	14	1	923	2	N	5	2	8			80
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1511	-0-		-194		-0-	17	1	1472	2	N	20					95
									22	9									
01	1674	N	1206	-0-		-468		-0-	15	1	1171	2	N	18					113
									20	9									
02	1655	N	1655	-0-		-0-		-0-	443	1	1195	2	N	15					128
									17	9									
03	1994	N	1994	-0-		-0-		-0-	261	1	1720	2	N	12					140
									13	9									
04	1559	N	1559	-0-		-0-		-0-	22	1	1504	2	N	30					170
									33	9									
*05	1841	N	1841	-0-		-0-		-0-	258	1	1562	2	N	19	2	8			187
									21	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2173	-0-		-307		-0-	24	1	2116	2	N	30					160
									33	9									
01	2360	N	2360	-0-		-0-		-0-	29	1	2288	2	N	39	2	8			197
									43	9									
02	2316	N	2316	-0-		-0-		-0-	420	1	1874	2	N	20					217
									22	9									
03	2502	N	2502	-0-		-0-		-0-	102	1	2365	2	N	32	196	1			53
									35	9									
04	2280	N	2240	-0-		-40		-0-	32	1	2193	2	N	14					67
									15	9									
05	2573	N	2345	-0-		-228		-0-	32	1	2287	2	N	24	1	8			90
									26	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1362	-0-		-126		-0-	15	1	1334	2	N	12					102
									13	9									
01	1519	N	1479	-0-		-40		-0-	18	1	1444	2	N	15	2	8			115
									17	9									
02	1649	N	1649	-0-		-0-		-0-	420	1	1221	2	N	7					122
									8	9									
03	1456	N	1456	-0-		-0-		-0-	88	1	1354	2	N	13					135
									14	9									
04	1440	N	1346	-0-		-94		-0-	19	1	1310	2	N	15					150
									17	9									
05	1829	N	1412	-0-		-417		-0-	19	1	1369	2	N	22	2	8			170
									24	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1996	N	1996	-0-		-0-		-0-	23	1	1973	2	N	-0-					138
01	2025	N	2025	-0-		-0-		-0-	25	1	1987	2	N	12					150
									13	9									
02	2120	N	2120	-0-		-0-		-0-	420	1	1700	2	N	-0-					150
03	1984	N	1691	-0-		-293		-0-	91	1	1600	2	N	-0-					150
04	1950	N	1719	-0-		-231		-0-	25	1	1694	2	N	-0-	10	1			140
*05	2356	N	1805	-0-		-551		-0-	25	1	1778	2	N	2					142
									2	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-		-0-		-0-	10	1	900	2	Y	-0-					145
01	1023	N	904	-0-		-119		-0-	11	1	893	2	Y	-0-					145
02	1220	N	1220	-0-		-0-		-0-	420	1	800	2	Y	-0-					145
03	899	N	853	-0-		-46		-0-	79	1	774	2	Y	-0-					145
04	870	N	752	-0-		-118		-0-	10	1	742	2	Y	-0-					145
05	1023	N	819	-0-		-204		-0-	11	1	808	2	Y	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2171	-0-	-247	-0-	25	1	2132	2	N	13					173
							14	9									
01	2387	N	2278	-0-	-109	-0-	28	1	2229	2	N	19	2	8			190
							21	9									
02	2587	N	2587	-0-	-0-	-0-	443	1	2111	2	N	30	5	8			215
							33	9									
03	2316	N	2316	-0-	-0-	-0-	33	1	2273	2	N	9	183	1			41
							10	9									
04	2190	N	2046	-0-	-144	-0-	29	1	2011	2	N	5					46
							6	9									
05	2418	N	2262	-0-	-156	-0-	31	1	2224	2	N	6	4	8			48
							7	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

12	284	N	284	-0-	-0-	-0-	3	1	281	2	N	-0-					103
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					103
02	643	N	643	-0-	-0-	-0-	420	1	221	2	N	2					105
							2	9									
03	293	N	293	-0-	-0-	-0-	71	1	222	2	N	-0-					105
04	240	N	53	-0-	-187	-0-	53	2			N	-0-					105
05	713	N	71	-0-	-642	-0-	1	1	70	2	N	-0-					105

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	10					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1541	-0-	-102	-0-	17	1	1478	2	N	42					192
							46	9									
01	1705	N	1669	-0-	-36	-0-	21	1	1627	2	N	19	3	8			208
							21	9									
02	1885	N	1885	-0-	-0-	-0-	443	1	1428	2	N	13	3	8			218
							14	9									
03	1853	N	1853	-0-	-0-	-0-	259	1	1575	2	N	17					235
							19	9									
04	1620	N	1492	-0-	-128	-0-	21	1	1452	2	N	17					252
							19	9									
05	2077	N	1741	-0-	-336	-0-	257	1	1473	2	N	10	197	1	2	8	63
							11	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

12	124	N	50	-0-	-74	-0-	1	1	49	2	N	-0-					32
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					32
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					32
04	30	N	-0-	-0-	-30	-0-					N	-0-					32
05	93	N	-0-	-0-	-93	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

12	961	N	812	-0-	-149	-0-	9	1	792	2	N	10					37
							11	9									
01	992	N	866	-0-	-126	-0-	11	1	849	2	N	5	2	8			40
							6	9									
02	1247	N	1247	-0-	-0-	-0-	420	1	814	2	N	12					52
							13	9									
03	1028	N	1028	-0-	-0-	-0-	81	1	930	2	N	15					67
							17	9									
04	925	N	925	-0-	-0-	-0-	13	1	895	2	N	15					82
							17	9									
05	1395	N	969	-0-	-426	-0-	13	1	939	2	N	15					97
							17	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

12	1643	N	1618	-0-	-25	-0-	18	1	1589	2	N	10					187
							11	9									
01	1736	N	1423	-0-	-313	-0-	18	1	1396	2	N	8	157	1			38
							9	9									
02	1819	N	1819	-0-	-0-	-0-	420	1	1393	2	N	5					43
							6	9									
03	1612	N	1518	-0-	-94	-0-	89	1	1425	2	N	4					47
							4	9									
04	1380	N	1209	-0-	-171	-0-	17	1	1181	2	N	10					57
							11	9									
*05	2015	N	1586	-0-	-429	-0-	22	1	1557	2	N	6					63
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	N	1144	-0-	-0-	-0-	13	1	1131	2	N	-0-					97
01	1046	N	1046	-0-	-0-	-0-	13	1	1033	2	N	-0-					97
02	1475	N	1475	-0-	-0-	-0-	420	1	1035	2	N	18					115
							20	9									
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					115
*04	1136	N	1136	-0-	-0-	-0-	1117	2	19	9	N	17					132
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					132

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1307	-0-	-243	-0-	15	1	1281	2	N	10					93
							11	9									
01	1519	N	1117	-0-	-402	-0-	14	1	1103	2	N	-0-					93
02	1227	N	1227	-0-	-0-	-0-	420	1	807	2	N	-0-					93
03	1302	N	1205	-0-	-97	-0-	84	1	1119	2	N	2					95
							2	9									
04	1282	N	1282	-0-	-0-	-0-	18	1	1247	2	N	15					110
							17	9									
05	1364	N	1109	-0-	-255	-0-	15	1	1094	2	N	-0-					110

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		11730	-0-	11730	11730	11721	2	9	9	N	8	1	8			70
01	14B2 EXT		7583	-0-	7583	19313	7580	2	3	9	N	3	1	8			72
02	14B2 EXT		4287	-0-	4287	23600	4287	2			N	-0-					72
03	28534	X	4934	-0-	-23600	-0-	71	1	4854	2	N	8					80
							9	9									
04	11340	X	5038	-0-	-6302	-0-	73	1	4948	2	N	15					95
							17	9									
05	11718	X	4915	-0-	-6803	-0-	69	1	4840	2	N	5					100
							6	9									

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1397	-0-	-308	-0-	16	1	1370	2	N	10					39
							11	9									
01	1736	N	1256	-0-	-480	-0-	16	1	1233	2	N	6					45
							7	9									
02	1701	N	1701	-0-	-0-	-0-	420	1	1275	2	N	5					50
							6	9									
03	1395	N	1217	-0-	-178	-0-	84	1	1129	2	N	4					54
							4	9									
04	1322	N	1322	-0-	-0-	-0-	19	1	1301	2	N	2					56
							2	9									
05	1891	N	1493	-0-	-398	-0-	21	1	1469	2	N	3					59
							3	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	776	-0-	-154	-0-	9	1	761	2	N	5					67
							6	9									
01	1147	N	827	-0-	-320	-0-	10	1	816	2	N	1					68
							1	9									
02	812	N	810	-0-	-2	-0-	797	2	13	9	N	12					80
03	998	N	998	-0-	-0-	-0-	14	1	978	2	N	5					85
							6	9									
04	871	N	871	-0-	-0-	-0-	12	1	851	2	N	7					92
							8	9									
*05	917	N	917	-0-	-0-	-0-	12	1	898	2	N	6					98
							7	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2041	-0-	-191	-0-	23	1	2014	2	N	4					47
							4	9									
01	2325	N	2058	-0-	-267	-0-	26	1	2032	2	N	-0-					47
02	2148	N	2148	-0-	-0-	-0-	420	1	1722	2	N	5					52
							6	9									
03	2139	N	2139	-0-	-0-	-0-	97	1	2011	2	N	28					80
							31	9									
04	1980	N	1919	-0-	-61	-0-	27	1	1892	2	N	-0-					80
*05	2387	N	2032	-0-	-355	-0-	28	1	2004	2	N	-0-					80

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	4	1	365	2	N	-0-					20
01	403	N	206	-0-	-197	-0-	3	1	203	2	N	-0-					20
02	675	N	675	-0-	-0-	-0-	420	1	255	2	N	-0-					20
03	438	N	438	-0-	-0-	-0-	73	1	365	2	N	-0-					20
04	338	N	338	-0-	-0-	-0-	4	1	331	2	N	3					23
							3	9									
05	744	N	178	-0-	-566	-0-	2	1	174	2	N	2					25
							2	9									

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	959	-0-	-281	-0-	11	1	938	2	N	9					147
							10	9									
01	1147	N	1016	-0-	-131	-0-	13	1	1001	2	N	2	1	8			148
							2	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					153
							6	9									
03	1324	N	1324	-0-	-0-	-0-	266	1	1050	2	N	7					160
							8	9									
04	990	N	979	-0-	-11	-0-	14	1	957	2	N	7					167
							8	9									
*05	1488	N	1256	-0-	-232	-0-	250	1	1000	2	N	5					172
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2030	N	2030	-0-	-0-	-0-	22	1	1891	2	N	106					188
							117	9									
01	496	N	483	-0-	-13	-0-	6	1	477	2	N	-0-					188
02	863	N	863	-0-	-0-	-0-	443	1	414	2	N	5					193
							6	9									
03	2015	N	607	-0-	-1408	-0-	241	1	363	2	N	3	163	1			33
							3	9									
04	480	N	371	-0-	-109	-0-	5	1	366	2	N	-0-					33
05	961	N	637	-0-	-324	-0-	241	1	396	2	N	-0-					33

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	11	1	968	2	N	6					168
							7	9									
01	935	N	935	-0-	-0-	-0-	12	1	921	2	N	2					170
							2	9									
02	1311	N	1311	-0-	-0-	-0-	443	1	849	2	N	17					187
							19	9									
03	1176	N	1176	-0-	-0-	-0-	249	1	927	2	N	-0-					187
04	908	N	908	-0-	-0-	-0-	13	1	895	2	N	-0-					187
05	1457	N	1162	-0-	-295	-0-	249	1	913	2	N	-0-					187

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					60
01	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					60
02	641	N	641	-0-	-0-	-0-	420	1	221	2	N	-0-					60
03	386	N	386	-0-	-0-	-0-	72	1	314	2	N	-0-					60
04	238	N	238	-0-	-0-	-0-	3	1	235	2	N	-0-					60
05	713	N	281	-0-	-432	-0-	3	1	278	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1191	-0-	-359	-0-	13	1	1168	2	N	9					52
							10	9									
01	1581	N	1353	-0-	-228	-0-	17	1	1321	2	N	14	1	8			65
							15	9									
02	1695	N	1695	-0-	-0-	-0-	443	1	1238	2	N	13	3	8			75
							14	9									
03	1572	N	1572	-0-	-0-	-0-	240	1	1315	2	N	15					90
							17	9									
04	1320	N	854	-0-	-466	-0-	12	1	840	2	N	2					92
							2	9									
*05	1891	N	1286	-0-	-605	-0-	235	1	1044	2	N	6					98
							7	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1960	N	1960	-0-	-0-	-0-	22	1	1917	2	N	19					162
							21	9									
01	1953	N	1815	-0-	-138	-0-	23	1	1781	2	N	10	4	8			168
							11	9									
02	2054	N	2054	-0-	-0-	-0-	443	1	1587	2	N	22	3	8			187
							24	9									
03	1953	N	1938	-0-	-15	-0-	260	1	1653	2	N	23					210
							25	9									
04	1770	N	1627	-0-	-143	-0-	23	1	1591	2	N	12					222
							13	9									
05	2263	N	1893	-0-	-370	-0-	258	1	1596	2	N	35	195	1	2	8	60
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1404	-0-	-84	-0-	16	1	1376	2	N	11					83
							12	9									
01	1488	N	1184	-0-	-304	-0-	15	1	1151	2	N	16	2	8			97
							18	9									
02	1632	N	1632	-0-	-0-	-0-	420	1	1200	2	N	11					108
							12	9									
03	1411	N	1411	-0-	-0-	-0-	87	1	1311	2	N	12					120
							13	9									
04	1342	N	1342	-0-	-0-	-0-	19	1	1309	2	N	13					133
							14	9									
*05	1798	N	1340	-0-	-458	-0-	18	1	1312	2	N	9					142
							10	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					40
01	222	N	222	-0-	-0-	-0-	3	1	217	2	N	2					42
							2	9									
02	603	N	603	-0-	-0-	-0-	420	1	183	2	N	-0-					42
03	291	N	291	-0-	-0-	-0-	71	1	220	2	N	-0-					42
04	223	N	223	-0-	-0-	-0-	3	1	209	2	N	10					52
							11	9									
05	310	N	190	-0-	-120	-0-	2	1	188	2	N	-0-					52

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

12	2046	N	1785	-0-	-261	-0-	20	1	1756	2	N	8					158
							9	9									
01	2046	N	1768	-0-	-278	-0-	22	1	1718	2	N	25					183
							28	9									
02	2118	N	2118	-0-	-0-	-0-	420	1	1684	2	N	13	3	8			193
							14	9									
03	1865	N	1865	-0-	-0-	-0-	94	1	1760	2	N	10					203
							11	9									
04	1950	N	1950	-0-	-0-	-0-	28	1	1914	2	N	7	172	1			38
							8	9									
*05	2356	N	2035	-0-	-321	-0-	28	1	1997	2	N	9					47
							10	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

12	558	N	556	-0-	-2	-0-	6	1	550	2	N	-0-					50
01	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-					50
02	935	N	935	-0-	-0-	-0-	443	1	492	2	N	-0-					50
03	564	N	564	-0-	-0-	-0-	8	1	556	2	N	-0-					50
04	540	N	149	-0-	-391	-0-	1	1	129	2	N	17					67
							19	9									
05	1023	N	454	-0-	-569	-0-	6	1	448	2	N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	800	-0-	-68	-0-	9	1	783	2	N	7					67
							8	9									
01	899	N	762	-0-	-137	-0-	10	1	752	2	N	-0-					67
02	1124	N	1124	-0-	-0-	-0-	420	1	698	2	N	5					72
							6	9									
03	947	N	947	-0-	-0-	-0-	80	1	858	2	N	8					80
							9	9									
04	812	N	812	-0-	-0-	-0-	11	1	801	2	N	-0-					80
05	1240	N	815	-0-	-425	-0-	11	1	802	2	N	2	2	8			80
							2	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	679	-0-	-127	-0-	8	1	670	2	N	1					123
							1	9									
01	1210	N	1210	-0-	-0-	-0-	8	1	1202	2	N	-0-					123
02	989	N	989	-0-	-0-	-0-	443	1	546	2	N	-0-					123
03	682	N	646	-0-	-36	-0-	9	1	637	2	N	-0-					123
04	1170	N	587	-0-	-583	-0-	8	1	579	2	N	-0-					123
05	1085	N	543	-0-	-542	-0-	7	1	536	2	N	-0-					123

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2643	-0-	-147	-0-	30	1	2613	2	N	-0-					145
01	2908	N	2908	-0-	-0-	-0-	37	1	2869	2	N	2					147
							2	9									
02	2800	N	2871	-0-	71	71	420	1	2447	2	N	4	3	8			148
							4	9									
03	3023	N	2952	-0-	-71	-0-	109	1	2841	2	N	2					150
							2	9									
04	2744	N	2744	-0-	-0-	-0-	39	1	2697	2	N	7					157
							8	9									
*05	2841	X	2841	-0-	-0-	-0-	40	1	2798	2	N	3	3	8			157
							3	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1353	-0-	-11	-0-	16	1	1309	2	N	25					188
							28	9									
01	2169	N	2169	-0-	-0-	-0-	14	1	2116	2	N	35					223
							39	9									
02	2035	N	2035	-0-	-0-	-0-	840	1	1191	2	N	4					227
							4	9									
03	1499	N	1499	-0-	-0-	-0-	88	1	1404	2	N	6					233
							7	9									
04	2100	N	1403	-0-	-697	-0-	20	1	1379	2	N	4					237
							4	9									
*05	2263	N	1433	-0-	-830	-0-	20	1	1406	2	N	6					243
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1746	-0-	-672	-0-	20	1	1713	2	N	12					65
							13	9									
01	2666	X	1646	-0-	-1020	-0-	21	1	1619	2	N	5					70
							6	9									
02	2408	X	2125	-0-	-283	-0-	420	1	1699	2	N	5					75
							6	9									
03	1736	N	1693	-0-	-43	-0-	91	1	1593	2	N	8					83
							9	9									
04	1731	N	1731	-0-	-0-	-0-	25	1	1706	2	N	-0-					83
*05	2356	N	1892	-0-	-464	-0-	26	1	1858	2	N	7					90
							8	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	17	1	1433	2	N	8					110
							9	9									
01	1519	N	1408	-0-	-111	-0-	18	1	1379	2	N	10					120
							11	9									
02	1689	N	1689	-0-	-0-	-0-	443	1	1236	2	N	9	2	8			127
							10	9									
03	1821	N	1821	-0-	-0-	-0-	229	1	1583	2	N	8					135
							9	9									
04	1465	N	1465	-0-	-0-	-0-	21	1	1433	2	N	10					145
							11	9									
*05	1975	N	1975	-0-	-0-	-0-	510	1	1454	2	N	10					155
							11	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2495	N	2495	-0-	-0-	-0-	27	1	2378	2	N	82					137
							90	9									
01	1519	N	803	-0-	-716	-0-	10	1	793	2	N	-0-					137
02	1792	N	1562	-0-	-230	-0-	420	1	1110	2	N	29	3	8			163
							32	9									
03	2108	N	1248	-0-	-860	-0-	84	1	1145	2	N	17					180
							19	9									
04	1155	N	1155	-0-	-0-	-0-	16	1	1122	2	N	15					195
							17	9									
05	1736	N	1235	-0-	-501	-0-	17	1	1214	2	N	4	2	8			197
							4	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2141	-0-	-91	-0-	24	1	2095	2	N	20					197
							22	9									
01	2263	N	2215	-0-	-48	-0-	27	1	2112	2	N	69	1	8			265
							76	9									
02	2329	N	2329	-0-	-0-	-0-	443	1	1849	2	N	34	4	8			295
							37	9									
03	2463	N	2463	-0-	-0-	-0-	268	1	2183	2	N	11	192	1			114
							12	9									
04	2130	N	2099	-0-	-31	-0-	30	1	2057	2	N	11					125
							12	9									
*05	2573	N	2425	-0-	-148	-0-	266	1	2149	2	N	9					134
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1275	N	1275	-0-	-0-	-0-	15	1	1246	2	N	13					145
							14	9									
01	2478	N	2478	-0-	-0-	-0-	16	1	2449	2	N	12					157
							13	9									
02	1985	N	1985	-0-	-0-	-0-	840	1	1138	2	N	6					163
							7	9									
03	1392	N	1392	-0-	-0-	-0-	87	1	1286	2	N	17					180
							19	9									
04	1860	N	1285	-0-	-575	-0-	18	1	1265	2	N	2					182
							2	9									
05	1922	N	1332	-0-	-590	-0-	18	1	1314	2	N	-0-					182

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

12	868	N	855	-0-	-13	-0-	10	1	845	2	N	-0-					80
01	868	N	818	-0-	-50	-0-	10	1	808	2	N	-0-					80
02	1109	N	1109	-0-	-0-	-0-	420	1	689	2	N	-0-					80
03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					80
04	783	N	783	-0-	-0-	-0-	11	1	772	2	N	-0-					80
05	1240	N	805	-0-	-435	-0-	11	1	794	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

12	1990	N	1990	-0-	-0-	-0-	22	1	1934	2	N	31					173
							34	9									
01	2015	N	1878	-0-	-137	-0-	23	1	1835	2	N	18	3	8			188
							20	9									
02	1792	N	1769	-0-	-23	-0-	1730	2	39	9	N	35	6	8			217
03	2251	N	2251	-0-	-0-	-0-	265	1	1963	2	N	21	195	1			43
							23	9									
04	1954	N	1954	-0-	-0-	-0-	28	1	1915	2	N	10					53
							11	9									
*05	2211	N	2211	-0-	-0-	-0-	263	1	1933	2	N	14					67
							15	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

12	1581	N	1194	-0-	-387	-0-	14	1	1174	2	N	5					222
							6	9									
01	1581	N	1227	-0-	-354	-0-	15	1	1212	2	N	-0-					222
02	1695	N	1695	-0-	-0-	-0-	443	1	1252	2	N	-0-					222
03	1729	N	1729	-0-	-0-	-0-	228	1	1498	2	N	3					225
							3	9									
04	1451	N	1451	-0-	-0-	-0-	21	1	1424	2	N	5	198	1			32
							6	9									
*05	1964	N	1964	-0-	-0-	-0-	510	1	1442	2	N	11	1	8			42
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2173	-0-	-648	-0-	25 2	1 9	2146	2	N	2					37
01	2790	N	2543	-0-	-247	-0-	32 33	1 9	2478	2	N	30					67
02	2530	N	2530	-0-	-0-	-0-	420 17	1 9	2093	2	N	15					82
03	2350	N	2350	-0-	-0-	-0-	100 25	1 9	2225	2	N	23					105
04	2934	N	2934	-0-	-0-	-0-	42 8	1 9	2884	2	N	7					112
*05	2857	N	2857	-0-	-0-	-0-	40 1	1 9	2816	2	N	1					113

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	15	1	1271	2	N	21					173
							23	9									
01	1364	N	1336	-0-	-28	-0-	17	1	1308	2	N	10	1	8			182
							11	9									
02	1521	N	1521	-0-	-0-	-0-	443	1	1054	2	N	22	2	8			202
							24	9									
03	1639	N	1639	-0-	-0-	-0-	256	1	1371	2	N	11					213
							12	9									
04	1346	N	1346	-0-	-0-	-0-	19	1	1325	2	N	2	188	1			27
							2	9									
05	1674	N	1387	-0-	-287	-0-	252	1	1135	2	N	-0-					27

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

12	1457	N	1313	-0-	-144	-0-	15	1	1298	2	N	-0-					88
01	1457	N	1299	-0-	-158	-0-	16	1	1283	2	N	-0-					88
02	1700	N	1700	-0-	-0-	-0-	420	1	1280	2	N	-0-					88
03	1834	N	1834	-0-	-0-	-0-	93	1	1695	2	N	42					130
							46	9									
04	1602	N	1602	-0-	-0-	-0-	23	1	1571	2	N	7					137
							8	9									
05	1891	N	1601	-0-	-290	-0-	22	1	1577	2	N	2					139
							2	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

12	1813	N	1813	-0-	-0-	-0-	20	1	1762	2	N	28					190
							31	9									
01	1539	N	1539	-0-	-0-	-0-	19	1	1514	2	N	5	2	8			193
							6	9									
02	2127	N	2127	-0-	-0-	-0-	863	1	1255	2	N	8	3	8			198
							9	9									
03	1798	N	1574	-0-	-224	-0-	322	1	1230	2	N	20					218
							22	9									
04	1500	N	1163	-0-	-337	-0-	16	1	1127	2	N	18	196	1			40
							20	9									
05	2170	N	1487	-0-	-683	-0-	253	1	1224	2	N	9	4	8			45
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

12	1054	N	1054	-0-	-0-	-0-	12	1	1040	2	N	2					77
							2	9									
01	1147	N	765	-0-	-382	-0-	10	1	746	2	N	8					85
							9	9									
02	1312	N	1312	-0-	-0-	-0-	420	1	892	2	N	-0-					85
03	1054	N	932	-0-	-122	-0-	157	1	764	2	N	10					95
							11	9									
04	750	N	749	-0-	-1	-0-	10	1	739	2	N	-0-					95
05	1457	N	914	-0-	-543	-0-	12	1	902	2	N	-0-					95

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

12	1054	N	953	-0-	-101	-0-	11	1	933	2	N	8					73
							9	9									
01	1054	N	960	-0-	-94	-0-	12	1	941	2	N	6					79
							7	9									
02	1055	N	1055	-0-	-0-	-0-	443	1	608	2	N	4	1	8			82
							4	9									
03	1099	N	1099	-0-	-0-	-0-	218	1	873	2	N	7					89
							8	9									
04	970	N	970	-0-	-0-	-0-	14	1	949	2	N	6					95
							7	9									
*05	1394	N	1394	-0-	-0-	-0-	502	1	882	2	N	9	2	8			102
							10	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

12	279	N	210	-0-	-69	-0-	210	2			N	-0-					42
01	279	N	209	-0-	-70	-0-	3	1	206	2	N	-0-					42
02	611	N	611	-0-	-0-	-0-	420	1	191	2	N	-0-					42
03	248	N	248	-0-	-0-	-0-	70	1	178	2	N	-0-					42
04	210	N	-0-	-0-	-210	-0-					N	-0-					42
05	682	N	-0-	-0-	-682	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

12	1116	N	904	-0-	-212	-0-	10	1	894	2	N	-0-					125
01	1116	N	897	-0-	-219	-0-	11	1	886	2	N	-0-					125
02	1117	N	1117	-0-	-0-	-0-	420	1	697	2	N	-0-					125
03	899	N	732	-0-	-167	-0-	77	1	655	2	N	-0-					125
04	870	N	864	-0-	-6	-0-	12	1	852	2	N	-0-					125
05	1240	N	1037	-0-	-203	-0-	14	1	1022	2	N	1	1	8			125
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	11	1	931	2	N	-0-					68
01	992	N	944	-0-	-48	-0-	12	1	932	2	N	-0-					68
02	1206	N	1206	-0-	-0-	-0-	420	1	786	2	N	-0-					68
03	938	N	938	-0-	-0-	-0-	80	1	858	2	N	-0-					68
04	900	N	834	-0-	-66	-0-	12	1	818	2	N	4					72
							4	9									
05	1333	N	841	-0-	-492	-0-	11	1	830	2	N	-0-					72

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

12	1059	N	1059	-0-	-0-	-0-	12	1	1034	2	N	12					165
							13	9									
01	1085	N	1001	-0-	-84	-0-	13	1	982	2	N	5	2	8			168
							6	9									
02	1400	N	1400	-0-	-0-	-0-	443	1	949	2	N	7	3	8			172
							8	9									
03	1280	N	1280	-0-	-0-	-0-	251	1	1023	2	N	5					177
							6	9									
04	1009	N	1009	-0-	-0-	-0-	14	1	994	2	N	1					178
							1	9									
*05	1550	N	1262	-0-	-288	-0-	250	1	1002	2	N	9					187
							10	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

12	961	N	809	-0-	-152	-0-	9	1	800	2	N	-0-					82
01	1116	N	814	-0-	-302	-0-	10	1	804	2	N	-0-					82
02	1228	N	1228	-0-	-0-	-0-	420	1	808	2	N	-0-					82
03	887	N	887	-0-	-0-	-0-	79	1	774	2	N	31					113
							34	9									
04	904	N	904	-0-	-0-	-0-	13	1	887	2	N	4					117
							4	9									
*05	1364	N	958	-0-	-406	-0-	13	1	944	2	N	1					118
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

12	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					38
01	1501	N	1501	-0-	-0-	-0-	19	1	1482	2	N	-0-					38
02	1501	N	1501	-0-	-0-	-0-	560	1	930	2	N	10	3	8			45
							11	9									
03	1269	N	1269	-0-	-0-	-0-	149	1	1098	2	N	20					65
							22	9									
04	1440	N	1315	-0-	-125	-0-	19	1	1296	2	N	-0-					65
05	1674	N	1370	-0-	-304	-0-	19	1	1329	2	N	20	3	8			82
							22	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

12	868	N	813	-0-	-55	-0-	9	1	795	2	N	8					43
							9	9									
01	899	N	689	-0-	-210	-0-	9	1	678	2	N	2					45
							2	9									
02	1146	N	1146	-0-	-0-	-0-	443	1	694	2	N	8					53
							9	9									
03	806	N	786	-0-	-20	-0-	243	1	535	2	N	7					60
							8	9									
04	666	N	666	-0-	-0-	-0-	9	1	657	2	N	-0-					60
05	1271	N	1024	-0-	-247	-0-	247	1	775	2	N	2					62
							2	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2259	N	2259	-0-	-0-	-0-	26	1	2233	2	N	-0-					37
01	2325	N	1841	-0-	-484	-0-	23	1	1818	2	N	-0-					37
02	2455	N	2455	-0-	-0-	-0-	420	1	2035	2	N	-0-					37
03	2589	N	2589	-0-	-0-	-0-	104	1	2471	2	N	13					50
							14	9									
04	2280	N	2280	-0-	-0-	-0-	33	1	2247	2	N	-0-	7	1			43
05	2542	N	2338	-0-	-204	-0-	32	1	2298	2	N	7					50
							8	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

12	2153	N	2153	-0-	-0-	-0-	25	1	2122	2	N	5					103
							6	9									
01	2139	N	1502	-0-	-637	-0-	19	1	1475	2	N	7					110
							8	9									
02	2477	N	2477	-0-	-0-	-0-	443	1	2019	2	N	14	4	8			120
							15	9									
03	2750	N	2750	-0-	-0-	-0-	257	1	2480	2	N	12					132
							13	9									
04	2379	N	2379	-0-	-0-	-0-	34	1	2338	2	N	6					138
							7	9									
*05	2693	N	2693	-0-	-0-	-0-	255	1	2428	2	N	9					147
							10	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	705	-0-	-101	-0-	8	1	675	2	N	20					57
							22	9									
01	775	N	680	-0-	-95	-0-	8	1	641	2	N	28					85
							31	9									
02	1018	N	1018	-0-	-0-	-0-	420	1	590	2	N	7					92
							8	9									
03	713	N	697	-0-	-16	-0-	16	1	681	2	N	-0-					92
04	712	N	712	-0-	-0-	-0-	10	1	680	2	N	20					112
							22	9									
*05	1116	N	708	-0-	-408	-0-	9	1	692	2	N	6					118
							7	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

12	744	N	488	-0-	-256	-0-	6	1	482	2	N	-0-					72
01	744	N	393	-0-	-351	-0-	5	1	388	2	N	-0-					72
02	803	N	803	-0-	-0-	-0-	420	1	383	2	N	-0-					72
03	587	N	587	-0-	-0-	-0-	75	1	512	2	N	-0-					72
04	461	N	461	-0-	-0-	-0-	6	1	455	2	N	-0-					72
05	899	N	563	-0-	-336	-0-	7	1	556	2	N	-0-					72

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

12	1457	N	1357	-0-	-100	-0-	15	1	1336	2	N	5					147
							6	9									
01	1426	N	1354	-0-	-72	-0-	17	1	1331	2	N	5	2	8			150
							6	9									
02	1576	N	1576	-0-	-0-	-0-	443	1	1125	2	N	7	2	8			155
							8	9									
03	1605	N	1605	-0-	-0-	-0-	241	1	1358	2	N	5					160
							6	9									
04	1320	N	1311	-0-	-9	-0-	19	1	1292	2	N	-0-					160
05	1736	N	1581	-0-	-155	-0-	240	1	1338	2	N	3	1	8			162
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	9695	-0-	6595	6595	106	1	9163	2	N	387	199	1			305
							426	9									
01	3100	N	1947	-0-	-1153	5442	24	1	1916	2	N	6	194	1	5	8	112
							7	9									
02	2800	N	1668	-0-	-1132	4310	1664	2	4	9	N	4	4	8			112
03	5280	X	970	-0-	-4310	-0-	14	1	956	2	N	-0-					112
04	1200	X	565	-0-	-635	-0-	8	1	556	2	N	1					113
							1	9									
05	1240	X	895	-0-	-345	-0-	12	1	883	2	N	-0-					113

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

12	1085	N	902	-0-	-183	-0-	10	1	891	2	N	1					198
							1	9									
01	930	N	843	-0-	-87	-0-	11	1	829	2	N	3	3	8			198
							3	9									
02	1233	N	1233	-0-	-0-	-0-	420	1	811	2	N	2	2	8			198
							2	9									
03	1081	N	1081	-0-	-0-	-0-	82	1	984	2	N	14					212
							15	9									
04	810	N	585	-0-	-225	-0-	8	1	577	2	N	-0-					212
05	1364	N	1143	-0-	-221	-0-	16	1	1120	2	N	6	3	8			215
							7	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

12	1572	N	1572	-0-	-0-	-0-	18	1	1554	2	N	-0-					218
01	1582	N	1582	-0-	-0-	-0-	20	1	1562	2	N	-0-	186	1			32
02	1737	N	1737	-0-	-0-	-0-	420	1	1310	2	N	6					38
							7	9									
03	1581	N	1515	-0-	-66	-0-	89	1	1426	2	N	-0-					38
04	1530	N	1344	-0-	-186	-0-	19	1	1304	2	N	19					57
							21	9									
05	1922	N	1358	-0-	-564	-0-	19	1	1330	2	N	8					65
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2218	N	2218	-0-	-0-	-0-	25	1	2193	2	N	-0-					73
01	2598	N	2598	-0-	-0-	-0-	33	1	2559	2	N	5					78
							6	9									
02	2463	N	2463	-0-	-0-	-0-	420	1	2035	2	N	7					85
							8	9									
03	2465	N	2465	-0-	-0-	-0-	102	1	2363	2	N	-0-	7	1			78
04	2277	N	2277	-0-	-0-	-0-	33	1	2244	2	N	-0-	21	1			57
*05	2435	N	2435	-0-	-0-	-0-	34	1	2400	2	N	1					58
							1	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

12	609	N	609	-0-	-0-	-0-	7	1	570	2	N	29					77
							32	9									
01	181	N	181	-0-	-0-	-0-	2	1	167	2	N	11					88
							12	9									
02	146	N	146	-0-	-0-	-0-	127	2	19	9	N	17					105
03	310	N	215	-0-	-95	-0-	2	1	193	2	N	18					123
							20	9									
04	180	N	163	-0-	-17	-0-	2	1	151	2	N	9					132
							10	9									
*05	213	N	213	-0-	-0-	-0-	3	1	210	2	N	-0-					132

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2104	2	57	9	N	52					52
05	14B2 EXT		903	-0-	903	903	894	2	9	9	N	8	3	8			57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	230	-0-	-80	-0-	3	1	227	2	N	-0-					22
01	279	N	237	-0-	-42	-0-	3	1	234	2	N	-0-					22
02	722	N	722	-0-	-0-	-0-	443	1	279	2	N	-0-					22
03	305	N	305	-0-	-0-	-0-	4	1	301	2	N	-0-					22
04	240	N	198	-0-	-42	-0-	2	1	179	2	N	15					37
							17	9									
05	806	N	244	-0-	-562	-0-	3	1	241	2	N	-0-					37

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

12	806	N	673	-0-	-133	-0-	8	1	665	2	N	-0-					147
01	744	N	580	-0-	-164	-0-	7	1	573	2	N	-0-					147
02	969	N	969	-0-	-0-	-0-	420	1	549	2	N	-0-					147
03	756	N	756	-0-	-0-	-0-	77	1	673	2	N	5					152
							6	9									
04	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					152
05	1085	N	752	-0-	-333	-0-	10	1	728	2	N	13					165
							14	9									

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

12	961	N	757	-0-	-204	-0-	9	1	748	2	N	-0-					85
01	766	N	766	-0-	-0-	-0-	10	1	748	2	N	7					92
							8	9									
02	1091	N	1091	-0-	-0-	-0-	420	1	671	2	N	-0-					92
03	744	N	677	-0-	-67	-0-	76	1	598	2	N	3					95
							3	9									
04	750	N	601	-0-	-149	-0-	8	1	593	2	N	-0-					95
05	1209	N	559	-0-	-650	-0-	7	1	539	2	N	12					107
							13	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

12	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

12	846	N	846	-0-	-0-	-0-	10	1	836	2	N	-0-					85
01	1054	N	953	-0-	-101	-0-	12	1	941	2	N	-0-					85
02	1128	N	1128	-0-	-0-	-0-	420	1	708	2	N	-0-					85
03	837	N	786	-0-	-51	-0-	78	1	708	2	N	-0-	15	1			70
04	930	N	784	-0-	-146	-0-	11	1	773	2	N	-0-					70
*05	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					70

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

12		14B2 EXT	1635	-0-	1635	8487	1624	2	11	9	N	10					90
01		14B2 EXT	1135	-0-	1135	9622	14	1	1118	2	N	3					93
							3	9									
02		14B2 EXT	1279	-0-	1279	10901	420	1	857	2	N	2					95
							2	9									
03	12223	X	1322	-0-	-10901	-0-	86	1	1226	2	N	9					104
							10	9									
04	2160	X	1972	-0-	-188	-0-	28	1	1913	2	N	28					132
							31	9									
*05	2503	X	2503	-0-	-0-	-0-	34	1	2418	2	N	46	3	8			175
							51	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1624	-0-	-329	-0-	18	1	1593	2	N	12					112
							13	9									
01	1953	N	1564	-0-	-389	-0-	20	1	1535	2	N	8					120
							9	9									
02	1892	N	1892	-0-	-0-	-0-	443	1	1438	2	N	10	2	8			128
							11	9									
03	2174	N	2174	-0-	-0-	-0-	234	1	1925	2	N	14					142
							15	9									
04	1837	N	1837	-0-	-0-	-0-	26	1	1799	2	N	11					153
							12	9									
*05	2404	N	2404	-0-	-0-	-0-	516	1	1878	2	N	9					162
							10	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	943	-0-	-49	-0-	11	1	925	2	N	6					138
							7	9									
01	992	N	903	-0-	-89	-0-	11	1	884	2	N	7					145
							8	9									
02	1385	N	1385	-0-	-0-	-0-	443	1	933	2	N	8					153
							9	9									
03	1175	N	1175	-0-	-0-	-0-	220	1	955	2	N	-0-					153
04	1113	N	1113	-0-	-0-	-0-	16	1	1087	2	N	9					162
							10	9									
*05	1608	N	1608	-0-	-0-	-0-	505	1	1091	2	N	11					173
							12	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	327	-0-	-386	-0-	3	1	293	2	N	28					130
							31	9									
01	682	N	498	-0-	-184	-0-	6	1	492	2	N	-0-					130
02	991	N	991	-0-	-0-	-0-	420	1	571	2	N	-0-					130
03	645	N	645	-0-	-0-	-0-	76	1	569	2	N	-0-					130
04	586	N	586	-0-	-0-	-0-	8	1	578	2	N	-0-					130
05	1085	N	622	-0-	-463	-0-	8	1	614	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1239	-0-	-32	-0-	14	1	1223	2	N	2					22
							2	9									
01	1271	N	1220	-0-	-51	-0-	15	1	1191	2	N	13					35
							14	9									
02	1528	N	1528	-0-	-0-	-0-	420	1	1100	2	N	7					42
							8	9									
03	1306	N	1306	-0-	-0-	-0-	85	1	1203	2	N	16					58
							18	9									
04	1198	N	1198	-0-	-0-	-0-	17	1	1157	2	N	22					80
							24	9									
05	1705	N	1233	-0-	-472	-0-	17	1	1208	2	N	7					87
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2402	-0-	-326	-0-	27	1	2375	2	N	-0-					127
01	2790	N	2398	-0-	-392	-0-	30	1	2365	2	N	3	3	8			127
							3	9									
02	2761	N	2761	-0-	-0-	-0-	420	1	2338	2	N	3	3	8			127
							3	9									
03	2749	N	2749	-0-	-0-	-0-	106	1	2576	2	N	61					188
							67	9									
04	2319	N	2319	-0-	-0-	-0-	33	1	2273	2	N	12					200
							13	9									
05	2914	N	2857	-0-	-57	-0-	40	1	2808	2	N	8	3	8			205
							9	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

12	619	N	619	-0-	-0-	-0-	7	1	610	2	N	2					100
							2	9									
01	594	N	594	-0-	-0-	-0-	7	1	585	2	N	2					102
							2	9									
02	1000	N	1000	-0-	-0-	-0-	420	1	571	2	N	8	2	8			108
							9	9									
03	868	N	868	-0-	-0-	-0-	79	1	783	2	N	5					113
							6	9									
04	788	N	788	-0-	-0-	-0-	11	1	769	2	N	7					120
							8	9									
05	1116	N	698	-0-	-418	-0-	9	1	680	2	N	8	1	8			127
							9	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

12	1067	N	1067	-0-	-0-	-0-	12	1	1055	2	N	-0-					85
01	961	N	856	-0-	-105	-0-	11	1	839	2	N	5	3	8			87
							6	9									
02	1273	N	1273	-0-	-0-	-0-	443	1	828	2	N	2	2	8			87
							2	9									
03	1248	N	1248	-0-	-0-	-0-	250	1	998	2	N	-0-					87
04	989	N	989	-0-	-0-	-0-	14	1	964	2	N	10					97
							11	9									
*05	1395	N	1308	-0-	-87	-0-	251	1	1056	2	N	1					98
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2320	N	2320	-0-	-0-	-0-	26	1	2294	2	N	-0-					
01	2387	N	2174	-0-	-213	-0-	27	1	2143	2	N	4	4	8			37
							4	9									
02	2156	N	2072	-0-	-84	-0-	420	1	1648	2	N	4	3	8			38
							4	9									
03	2325	N	1751	-0-	-574	-0-	91	1	1617	2	N	39					77
							43	9									
04	2100	N	2052	-0-	-48	-0-	29	1	2020	2	N	3					80
							3	9									
05	2294	N	2277	-0-	-17	-0-	32	1	2239	2	N	5	3	8			82
							6	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	825	-0-	-43	-0-	9	1	808	2	N	7					120
							8	9									
01	899	N	885	-0-	-14	-0-	11	1	868	2	N	5					125
							6	9									
02	1172	N	1172	-0-	-0-	-0-	443	1	725	2	N	4	2	8			127
							4	9									
03	1088	N	1088	-0-	-0-	-0-	248	1	826	2	N	13					140
							14	9									
04	870	N	748	-0-	-122	-0-	10	1	735	2	N	3					143
							3	9									
05	1302	N	1080	-0-	-222	-0-	247	1	818	2	N	14	2	8			155
							15	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	700	-0-	-230	-0-	668	2	32	9	N	29					102
01	930	N	586	-0-	-344	-0-	7	1	550	2	N	26					128
							29	9									
02	1167	N	1167	-0-	-0-	-0-	420	1	708	2	N	35					163
							39	9									
03	783	N	783	-0-	-0-	-0-	77	1	667	2	N	35					198
							39	9									
04	840	N	840	-0-	-0-	-0-	11	1	783	2	N	42	185	1			55
							46	9									
05	1302	N	893	-0-	-409	-0-	11	1	832	2	N	45					100
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	-0-	16	1	1361	2	N	-0-					202
01	1426	N	1330	-0-	-96	-0-	17	1	1293	2	N	18	3	8			217
							20	9									
02	1677	N	1677	-0-	-0-	-0-	443	1	1219	2	N	14	198	1	5	8	28
							15	9									
03	1623	N	1623	-0-	-0-	-0-	241	1	1371	2	N	10					38
							11	9									
04	1290	N	1087	-0-	-203	-0-	15	1	1064	2	N	7					45
							8	9									
05	1860	N	1450	-0-	-410	-0-	238	1	1205	2	N	6	1	8			50
							7	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	18	1	1544	2	N	7					62
							8	9									
01	1457	N	1288	-0-	-169	-0-	16	1	1266	2	N	5	3	8			64
							6	9									
02	1657	N	1657	-0-	-0-	-0-	420	1	1216	2	N	19	3	8			80
							21	9									
03	1581	N	1537	-0-	-44	-0-	89	1	1440	2	N	7					87
							8	9									
04	1318	N	1318	-0-	-0-	-0-	19	1	1290	2	N	8					95
							9	9									
05	1829	N	1421	-0-	-408	-0-	19	1	1390	2	N	11	4	8			102
							12	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	980	-0-	-12	-0-	11	1	940	2	N	26	191	1			63
							29	9									
01	812	N	812	-0-	-0-	-0-	10	1	781	2	N	19	1	8			81
							21	9									
02	1106	N	1106	-0-	-0-	-0-	443	1	659	2	N	4					85
							4	9									
03	1053	N	1053	-0-	-0-	-0-	247	1	797	2	N	8					93
							9	9									
04	897	N	897	-0-	-0-	-0-	12	1	874	2	N	10					103
							11	9									
05	1209	N	1111	-0-	-98	-0-	248	1	855	2	N	7					110
							8	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1025	-0-	-60	-0-	10	1	844	2	N	155					237
							171	9									
01	961	N	812	-0-	-149	-0-	10	1	778	2	N	22	186	1	3	8	70
							24	9									
02	1074	N	1074	-0-	-0-	-0-	443	1	612	2	N	17					87
							19	9									
03	1067	N	1067	-0-	-0-	-0-	247	1	809	2	N	10					97
							11	9									
04	780	N	726	-0-	-54	-0-	10	1	713	2	N	3					100
							3	9									
05	1178	N	968	-0-	-210	-0-	246	1	720	2	N	2	2	8			100
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

12	1302	N	1281	-0-	-21	-0-	15	1	1257	2	N	8					83
							9	9									
01	1364	N	1352	-0-	-12	-0-	17	1	1325	2	N	9					92
							10	9									
02	1565	N	1565	-0-	-0-	-0-	420	1	1145	2	N	-0-					92
03	1271	N	1239	-0-	-32	-0-	85	1	1151	2	N	3					95
							3	9									
04	1342	N	1342	-0-	-0-	-0-	19	1	1314	2	N	8					103
							9	9									
*05	1750	N	1750	-0-	-0-	-0-	24	1	1726	2	N	-0-					103

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

12	465	N	252	-0-	-213	-0-	3	1	249	2	N	-0-					32
01	403	N	282	-0-	-121	-0-	4	1	278	2	N	-0-					32
02	606	N	606	-0-	-0-	-0-	420	1	175	2	N	10					42
							11	9									
03	373	N	373	-0-	-0-	-0-	72	1	301	2	N	-0-					42
04	270	N	141	-0-	-129	-0-	1	1	118	2	N	20					62
							22	9									
05	682	N	163	-0-	-519	-0-	2	1	161	2	N	-0-					62

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

12	1674	N	1562	-0-	-112	-0-	18	1	1525	2	N	17					77
							19	9									
01	1705	N	1632	-0-	-73	-0-	20	1	1599	2	N	12	2	8			87
							13	9									
02	1974	N	1974	-0-	-0-	-0-	560	1	1407	2	N	6					93
							7	9									
03	1660	N	1660	-0-	-0-	-0-	154	1	1478	2	N	25					118
							28	9									
04	1590	N	1578	-0-	-12	-0-	22	1	1535	2	N	19					137
							21	9									
*05	2201	N	1677	-0-	-524	-0-	23	1	1631	2	N	21					158
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

12	307	N	307	-0-	-0-	-0-	6	1	301	2	N	-0-					52
01	837	N	281	-0-	-556	-0-	4	1	277	2	N	-0-					52
02	850	N	850	-0-	-0-	-0-	420	1	430	2	N	-0-					52
03	391	N	391	-0-	-0-	-0-	72	1	310	2	N	8					60
							9	9									
04	353	N	353	-0-	-0-	-0-	5	1	342	2	N	5					65
							6	9									
05	930	N	245	-0-	-685	-0-	3	1	236	2	N	5					70
							6	9									

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

12	1302	N	1007	-0-	-295	-0-	1007	2			N	-0-					56
01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					56
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					56
03	1172	N	1172	-0-	-0-	-0-	1127	2	45	9	N	41					97
*04	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	149	1			29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

12	2046	N	1623	-0-	-423	-0-	18	1	1598	2	N	6					58
							7	9									
01	2015	N	1878	-0-	-137	-0-	1878	2			N	-0-					58
02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					58
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					58
*04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2515	-0-	-58	-0-	2515	2			N	-0-					160
01	2573	N	2067	-0-	-506	-0-	2067	2			N	-0-					160
02	2383	N	2383	-0-	-0-	-0-	420	1	1963	2	N	-0-					160
03	2766	N	2766	-0-	-0-	-0-	107	1	2659	2	N	-0-					160
04	2331	N	2331	-0-	-0-	-0-	33	1	2298	2	N	-0-	7	1			153
05	2635	N	2373	-0-	-262	-0-	33	1	2340	2	N	-0-					153

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1450	-0-	-131	-0-	17	1	1431	2	N	2					185
							2	9									
01	1581	N	1461	-0-	-120	-0-	18	1	1443	2	N	-0-					185
02	1486	N	1486	-0-	-0-	-0-	420	1	1058	2	N	7					192
							8	9									
03	1457	N	1182	-0-	-275	-0-	84	1	1095	2	N	3					195
							3	9									
04	1410	N	1208	-0-	-202	-0-	17	1	1191	2	N	-0-					195
05	1643	N	1311	-0-	-332	-0-	18	1	1293	2	N	-0-					195

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1590	-0-	-518	-0-	18	1	1560	2	N	11					158
							12	9									
01	2046	N	1720	-0-	-326	-0-	22	1	1687	2	N	10					168
							11	9									
02	1940	N	1940	-0-	-0-	-0-	420	1	1507	2	N	12					180
							13	9									
03	1745	N	1745	-0-	-0-	-0-	92	1	1651	2	N	2					182
							2	9									
04	1650	N	1552	-0-	-98	-0-	22	1	1501	2	N	26					208
							29	9									
*05	2139	N	1587	-0-	-552	-0-	22	1	1561	2	N	4					212
							4	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1810	N	581	-0-	-1229	-0-	6	1	554	2	N	19	187	1			52
							21	9									
01	1767	N	1048	-0-	-719	-0-	13	1	1028	2	N	6					58
							7	9									
02	2380	X	1305	-0-	-1075	-0-	420	1	879	2	N	5					63
							6	9									
03	2635	X	1075	-0-	-1560	-0-	82	1	980	2	N	12					75
							13	9									
04	2550	X	1077	-0-	-1473	-0-	15	1	1032	2	N	27					102
							30	9									
05	1457	X	1039	-0-	-418	-0-	14	1	1024	2	N	1	1	8			102
							1	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0-	-0-	14	1	1238	2	N	12					77
							13	9									
01	1249	N	1249	-0-	-0-	-0-	15	1	1214	2	N	18					95
							20	9									
02	1328	N	1328	-0-	-0-	-0-	420	1	897	2	N	10					105
							11	9									
03	1271	N	1156	-0-	-115	-0-	83	1	1062	2	N	10					115
							11	9									
04	1200	N	952	-0-	-248	-0-	13	1	930	2	N	8					123
							9	9									
*05	1457	N	1061	-0-	-396	-0-	14	1	1043	2	N	4					127
							4	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

12	1054	N	972	-0-	-82	-0-	972	2			N	-0-					53
01	1023	N	749	-0-	-274	-0-	9	1	740	2	N	-0-					53
02	1414	N	1414	-0-	-0-	-0-	420	1	994	2	N	-0-					53
03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	N	-0-					53
04	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					53
05	1581	N	1311	-0-	-270	-0-	18	1	1293	2	N	-0-					53

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

12	716	N	716	-0-	-0-	-0-	8	1	708	2	N	-0-					133
01	713	N	51	-0-	-662	-0-	1	1	50	2	N	-0-					133
02	728	N	503	-0-	-225	-0-	420	1	83	2	N	-0-					133
03	713	N	584	-0-	-129	-0-	75	1	507	2	N	2					135
							2	9									
04	725	N	725	-0-	-0-	-0-	10	1	695	2	N	18					153
							20	9									
*05	727	N	727	-0-	-0-	-0-	9	1	644	2	N	67					220
							74	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2015 - P&A 02/10/15

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

12	585	N	585	-0-	-0-	-0-	7	1	578	2	N	-0-					177
01	620	N	532	-0-	-88	-0-	7	1	525	2	N	-0-					177
02	939	N	939	-0-	-0-	-0-	420	1	519	2	N	-0-					177
03	619	N	619	-0-	-0-	-0-	76	1	543	2	N	-0-					177
04	718	N	718	-0-	-0-	-0-	10	1	708	2	N	-0-					177
05	1054	N	740	-0-	-314	-0-	10	1	730	2	N	-0-					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1017	-0-	-223	-0-	12	1	1005	2	N	-0-					100
01	1209	N	1091	-0-	-118	-0-	14	1	1077	2	N	-0-					100
02	1150	N	1150	-0-	-0-	-0-	420	1	727	2	N	3					103
							3	9									
03	1136	N	1136	-0-	-0-	-0-	83	1	1038	2	N	14					117
							15	9									
04	1050	N	1044	-0-	-6	-0-	14	1	1013	2	N	15					132
							17	9									
05	1271	N	1089	-0-	-182	-0-	15	1	1063	2	N	10					142
							11	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2015 - P&A 02/24/15

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	1			145
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

12	1705	N	1705	-0-	-0-	-0-	19	1	1683	2	N	3					75
							3	9									
01	1713	N	1713	-0-	-0-	-0-	22	1	1689	2	N	2					77
							2	9									
02	1903	N	1903	-0-	-0-	-0-	420	1	1483	2	N	-0-					77
03	1705	N	1690	-0-	-15	-0-	91	1	1590	2	N	8					85
							9	9									
04	1687	N	1687	-0-	-0-	-0-	24	1	1643	2	N	18					103
							20	9									
*05	2108	N	1662	-0-	-446	-0-	23	1	1613	2	N	24					127
							26	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

12	1395	N	873	-0-	-522	-0-	10	1	860	2	N	3					60
							3	9									
01	1395	N	1131	-0-	-264	-0-	14	1	1117	2	N	-0-					60
02	1397	N	1397	-0-	-0-	-0-	420	1	971	2	N	5					65
							6	9									
03	1226	N	1226	-0-	-0-	-0-	84	1	1129	2	N	12					77
							13	9									
04	1080	N	1016	-0-	-64	-0-	14	1	999	2	N	3					80
							3	9									
05	1550	N	1156	-0-	-394	-0-	16	1	1132	2	N	7					87
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1726	-0-	-10	-0-	20	1	1689	2	N	15					218
							17	9									
01	1671	N	1671	-0-	-0-	-0-	21	1	1630	2	N	18	3	8			233
							20	9									
02	1964	N	1964	-0-	-0-	-0-	443	1	1487	2	N	31	191	1	5	8	68
							34	9									
03	1980	N	1980	-0-	-0-	-0-	261	1	1696	2	N	21					89
							23	9									
04	1687	N	1687	-0-	-0-	-0-	24	1	1637	2	N	24					113
							26	9									
05	2139	N	2013	-0-	-126	-0-	260	1	1738	2	N	14	2	8			125
							15	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1131	-0-	-264	-0-	13	1	1112	2	N	5					130
							6	9									
01	1364	N	1111	-0-	-253	-0-	14	1	1095	2	N	2					132
							2	9									
02	1341	N	1341	-0-	-0-	-0-	420	1	901	2	N	18					150
							20	9									
03	1116	N	747	-0-	-369	-0-	77	1	670	2	N	-0-					150
04	1080	N	969	-0-	-111	-0-	14	1	955	2	N	-0-					150
*05	1488	N	1224	-0-	-264	-0-	17	1	1193	2	N	13					163
							14	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1288	-0-	-324	-0-	15	1	1264	2	N	8					125
							9	9									
01	1594	N	1594	-0-	-0-	-0-	20	1	1552	2	N	20	2	8			143
							22	9									
02	1810	N	1810	-0-	-0-	-0-	443	1	1343	2	N	22					165
							24	9									
03	1838	N	1838	-0-	-0-	-0-	259	1	1566	2	N	12					177
							13	9									
04	1558	N	1558	-0-	-0-	-0-	22	1	1525	2	N	10					187
							11	9									
*05	2069	N	2069	-0-	-0-	-0-	261	1	1791	2	N	15	2	8			200
							17	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2237	-0-	-88	-0-	25	1	2190	2	N	20					187
							22	9									
01	2356	N	2236	-0-	-120	-0-	28	1	2189	2	N	17	2	8			202
							19	9									
02	2434	N	2434	-0-	-0-	-0-	443	1	1960	2	N	28	5	8			225
							31	9									
03	2564	N	2564	-0-	-0-	-0-	269	1	2260	2	N	32	185	1			72
							35	9									
04	2214	N	2214	-0-	-0-	-0-	31	1	2144	2	N	35					107
							39	9									
*05	2697	N	2517	-0-	-180	-0-	267	1	2210	2	N	36					143
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1208	-0-	-404	-0-	14	1	1194	2	N	-0-					100
01	1426	N	1132	-0-	-294	-0-	14	1	1118	2	N	-0-					100
02	1491	N	1491	-0-	-0-	-0-	443	1	1048	2	N	-0-					100
03	1270	N	1270	-0-	-0-	-0-	251	1	1019	2	N	-0-					100
04	1341	N	1341	-0-	-0-	-0-	19	1	1302	2	N	18					118
							20	9									
05	1643	N	1525	-0-	-118	-0-	254	1	1269	2	N	2	2	8			118
							2	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1887	N	1887	-0-	-0-	-0-	21	1	1855	2	N	10					227
							11	9									
01	1827	N	1827	-0-	-0-	-0-	23	1	1790	2	N	13					240
							14	9									
02	2190	N	2190	-0-	-0-	-0-	443	1	1729	2	N	16	199	1	5	8	52
							18	9									
03	2180	N	2180	-0-	-0-	-0-	234	1	1935	2	N	10					62
							11	9									
04	1899	N	1899	-0-	-0-	-0-	27	1	1860	2	N	11					73
							12	9									
*05	2439	N	2439	-0-	-0-	-0-	517	1	1909	2	N	12	2	8			83
							13	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1678	-0-	-58	-0-	19	1	1640	2	N	17					65
							19	9									
01	2077	N	1073	-0-	-1004	-0-	13	1	1051	2	N	8					73
							9	9									
02	1764	N	1552	-0-	-212	-0-	443	1	1090	2	N	17					90
							19	9									
03	1740	N	1740	-0-	-0-	-0-	257	1	1441	2	N	38					128
							42	9									
04	1662	N	1662	-0-	-0-	-0-	23	1	1618	2	N	19					147
							21	9									
*05	1997	N	1997	-0-	-0-	-0-	260	1	1709	2	N	25	2	8			170
							28	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	7	1	583	2	N	-0-					133
01	1079	N	1079	-0-	-0-	-0-	14	1	1065	2	N	-0-					133
02	1000	N	1000	-0-	-0-	-0-	420	1	580	2	N	-0-					133
03	723	N	723	-0-	-0-	-0-	77	1	646	2	N	-0-					133
04	1050	N	837	-0-	-213	-0-	12	1	825	2	N	-0-					133
05	1116	N	763	-0-	-353	-0-	10	1	753	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1784	N	1784	-0-	-0-	-0-	20	1	1756	2	N	7					200
							8	9									
01	1798	N	1429	-0-	-369	-0-	18	1	1393	2	N	16	182	1	4	8	30
							18	9									
02	1852	N	1852	-0-	-0-	-0-	420	1	1424	2	N	7	4	8			33
							8	9									
03	1798	N	1663	-0-	-135	-0-	91	1	1564	2	N	7					40
							8	9									
04	1710	N	1710	-0-	-0-	-0-	24	1	1683	2	N	3					43
							3	9									
05	2046	N	1721	-0-	-325	-0-	24	1	1682	2	N	14	4	8			53
							15	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2263	-0-	-0-	-0-	25	1	2191	2	N	43					108
							47	9									
01	2387	N	2091	-0-	-296	-0-	26	1	2020	2	N	41	1	8			148
							45	9									
02	2295	N	2295	-0-	-0-	-0-	420	1	1829	2	N	42	2	8			188
							46	9									
03	2263	N	2228	-0-	-35	-0-	98	1	2082	2	N	44					232
							48	9									
04	2031	N	2031	-0-	-0-	-0-	28	1	1960	2	N	39	193	1			78
							43	9									
05	2542	N	2206	-0-	-336	-0-	30	1	2123	2	N	48	1	8			125
							53	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1639	-0-	-283	-0-	19	1	1617	2	N	3					135
							3	9									
01	2015	N	1562	-0-	-453	-0-	20	1	1540	2	N	2	2	8			135
							2	9									
02	1792	N	1755	-0-	-37	-0-	420	1	1334	2	N	1	1	8			135
							1	9									
03	1651	N	1651	-0-	-0-	-0-	90	1	1552	2	N	8					143
							9	9									
04	1578	N	1578	-0-	-0-	-0-	23	1	1555	2	N	-0-					143
*05	1953	N	1619	-0-	-334	-0-	22	1	1593	2	N	4					147
							4	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	991	-0-	-156	-0-	11	1	980	2	N	-0-					65
01	1116	N	988	-0-	-128	-0-	12	1	976	2	N	-0-					65
02	1210	N	1210	-0-	-0-	-0-	420	1	790	2	N	-0-					65
03	1067	N	1067	-0-	-0-	-0-	82	1	972	2	N	12					77
							13	9									
04	960	N	441	-0-	-519	-0-	6	1	434	2	N	1					78
							1	9									
05	1333	N	1165	-0-	-168	-0-	16	1	1141	2	N	7					85
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2736	N	2736	-0-	-0-	-0-	31	1	2688	2	N	15					153
							17	9									
01	2738	N	2738	-0-	-0-	-0-	34	1	2689	2	N	14	2	8			165
							15	9									
02	2625	N	2625	-0-	-0-	-0-	420	1	2187	2	N	16	1	8			180
							18	9									
03	2728	N	2558	-0-	-170	-0-	104	1	2443	2	N	10					190
							11	9									
04	2640	N	2412	-0-	-228	-0-	35	1	2375	2	N	2					192
							2	9									
05	2914	N	2556	-0-	-358	-0-	35	1	2467	2	N	49	186	1	2	8	53
							54	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	18	1	1532	2	N	3					95
							3	9									
01	1503	N	1503	-0-	-0-	-0-	19	1	1466	2	N	16	4	8			107
							18	9									
02	1735	N	1735	-0-	-0-	-0-	420	1	1312	2	N	3	3	8			107
							3	9									
03	1723	N	1723	-0-	-0-	-0-	91	1	1612	2	N	18					125
							20	9									
04	1601	N	1601	-0-	-0-	-0-	23	1	1561	2	N	15					140
							17	9									
*05	1666	N	1666	-0-	-0-	-0-	23	1	1640	2	N	3	3	8			140
							3	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3470	X	3470	-0-	-0-	-0-	39	1	3392	2	N	35					108
							39	9									
01	3782	X	3516	-0-	-266	-0-	44	1	3431	2	N	37	3	8			142
							41	9									
02	3507	X	3507	-0-	-0-	-0-	443	1	3016	2	N	44	6	8			180
							48	9									
03	3802	X	3802	-0-	-0-	-0-	287	1	3480	2	N	32					212
							35	9									
04	3450	X	3439	-0-	-11	-0-	49	1	3355	2	N	32	179	1			65
							35	9									
*05	3884	X	3884	-0-	-0-	-0-	286	1	3540	2	N	53	3	8			115
							58	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1265	-0-	-68	-0-	14	1	1240	2	N	10					67
							11	9									
01	1434	N	1434	-0-	-0-	-0-	18	1	1397	2	N	17	2	8			82
							19	9									
02	1709	N	1709	-0-	-0-	-0-	443	1	1257	2	N	8	2	8			88
							9	9									
03	1712	N	1712	-0-	-0-	-0-	256	1	1404	2	N	47					135
							52	9									
04	1380	N	1258	-0-	-122	-0-	18	1	1234	2	N	5					140
							6	9									
05	1891	N	1631	-0-	-260	-0-	255	1	1369	2	N	6	1	8			145
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

12	4198	X	4198	-0-	-0-	-0-	48	1	4116	2	N	31					128
							34	9									
01	4371	X	4204	-0-	-167	-0-	52	1	4093	2	N	54					182
							59	9									
02	4295	X	4295	-0-	-0-	-0-	443	1	3802	2	N	45	4	8			223
							50	9									
03	4247	X	4137	-0-	-110	-0-	292	1	3795	2	N	45					268
							50	9									
04	4107	X	4107	-0-	-0-	-0-	59	1	4006	2	N	38	191	1			115
							42	9									
*05	4519	X	4519	-0-	-0-	-0-	295	1	4182	2	N	38	3	8			150
							42	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

12	713	N	584	-0-	-129	-0-	7	1	568	2	N	8					8
							9	9									
01	1047	N	1047	-0-	-0-	-0-	7	1	1038	2	N	2					10
							2	9									
02	864	N	864	-0-	-0-	-0-	420	1	444	2	N	-0-					10
03	589	N	588	-0-	-1	-0-	75	1	513	2	N	-0-					10
04	1020	N	473	-0-	-547	-0-	6	1	467	2	N	-0-					10
05	961	N	531	-0-	-430	-0-	7	1	524	2	N	-0-					10

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

12	2223	N	2223	-0-	-0-	-0-	25	1	2190	2	N	7					50
							8	9									
01	2201	N	1745	-0-	-456	-0-	22	1	1714	2	N	8					58
							9	9									
02	2160	N	2160	-0-	-0-	-0-	420	1	1734	2	N	5					63
							6	9									
03	2309	N	2309	-0-	-0-	-0-	100	1	2190	2	N	17					80
							19	9									
04	2184	N	2184	-0-	-0-	-0-	31	1	2139	2	N	13					93
							14	9									
*05	2387	N	2377	-0-	-10	-0-	33	1	2340	2	N	4					97
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1774	-0-	-520	-0-	20	1 6 9	1748	2	N	5					162
01	2356	N	1826	-0-	-530	-0-	23	1 11 9	1792	2	N	10					172
02	2144	N	2144	-0-	-0-	-0-	420	1	1724	2	N	-0-					172
03	2051	N	2051	-0-	-0-	-0-	96	1 11 9	1944	2	N	10					182
04	1899	N	1899	-0-	-0-	-0-	27	1 31 9	1841	2	N	28					210
05	2387	N	1964	-0-	-423	-0-	27	1	1937	2	N	-0-					210

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1784	-0-	-45	-0-	20	1 17 9	1747	2	N	15					183
01	1860	N	1754	-0-	-106	-0-	22	1 17 9	1715	2	N	15					198
02	1954	N	1954	-0-	-0-	-0-	420	1 13 9	1521	2	N	12					210
03	1798	N	1772	-0-	-26	-0-	92	1	1680	2	N	-0-					210
04	1805	N	1805	-0-	-0-	-0-	25	1 39 9	1741	2	N	35					245
05	2170	N	1860	-0-	-310	-0-	26	1 14 9	1820	2	N	13					258

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1886	-0-	-129	-0-	21	1 14 9	1851	2	N	13					100
01	1984	N	1843	-0-	-141	-0-	23	1 8 9	1812	2	N	7					107
02	2062	N	2062	-0-	-0-	-0-	443	1 10 9	1609	2	N	9	3	8			113
03	2087	N	2087	-0-	-0-	-0-	262	1 13 9	1812	2	N	12					125
04	1784	N	1784	-0-	-0-	-0-	25	1 20 9	1739	2	N	18					143
05	2108	N	2060	-0-	-48	-0-	261	1 11 9	1788	2	N	10					153

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1481	N	1481	-0-	-0-	-0-	17	1 14 9	1450	2	N	13					128
01	1604	N	1604	-0-	-0-	-0-	20	1 9 9	1575	2	N	8	1	8			135
02	1769	N	1769	-0-	-0-	-0-	443	1 14 9	1312	2	N	13	3	8			145
03	1817	N	1817	-0-	-0-	-0-	258	1 19 9	1540	2	N	17					162
04	1560	N	1412	-0-	-148	-0-	20	1 12 9	1380	2	N	11					173
*05	1953	N	1661	-0-	-292	-0-	256	1 10 9	1395	2	N	9					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1106	-0-	-72	-0-	13	1	1087	2	N	5					50
							6	9									
01	1178	N	880	-0-	-298	-0-	11	1	868	2	N	1					51
							1	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					56
							6	9									
03	1145	N	1145	-0-	-0-	-0-	249	1	882	2	N	13					69
							14	9									
04	988	N	988	-0-	-0-	-0-	14	1	964	2	N	9					78
							10	9									
*05	1457	N	1132	-0-	-325	-0-	248	1	883	2	N	1					79
							1	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

12	465	N	449	-0-	-16	-0-	5	1	444	2	N	-0-					57
01	489	N	489	-0-	-0-	-0-	6	1	483	2	N	-0-					57
02	742	N	742	-0-	-0-	-0-	420	1	322	2	N	-0-					57
03	434	N	359	-0-	-75	-0-	72	1	287	2	N	-0-					57
04	480	N	394	-0-	-86	-0-	5	1	386	2	N	3					60
							3	9									
05	837	N	467	-0-	-370	-0-	6	1	459	2	N	2					62
							2	9									

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

12	1550	N	1476	-0-	-74	-0-	17	1	1448	2	N	10					133
							11	9									
01	1611	N	1611	-0-	-0-	-0-	20	1	1580	2	N	10					143
							11	9									
02	1710	N	1710	-0-	-0-	-0-	443	1	1261	2	N	5	3	8			145
							6	9									
03	1782	N	1782	-0-	-0-	-0-	258	1	1521	2	N	3					148
							3	9									
04	1560	N	1510	-0-	-50	-0-	22	1	1488	2	N	-0-					148
05	1891	N	1777	-0-	-114	-0-	257	1	1518	2	N	2	2	8			148
							2	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

12	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					222
01	1581	N	1469	-0-	-112	-0-	18	1	1441	2	N	9	3	8			228
							10	9									
02	1428	N	1397	-0-	-31	-0-	1388	2	9	9	N	8	191	1	5	8	40
03	1609	N	1609	-0-	-0-	-0-	23	1	1576	2	N	9					49
							10	9									
04	1516	N	1516	-0-	-0-	-0-	22	1	1491	2	N	3					52
							3	9									
*05	1581	N	1581	-0-	-0-	-0-	22	1	1553	2	N	5	3	8			54
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	921	-0-		-164		-0-		11	1	910	2	N	-0-					138
										10	9									
01	1116	N	804	-0-		-312		-0-		10	1	794	2	N	-0-					138
										10	9									
02	1015	N	1015	-0-		-0-		-0-		420	1	593	2	N	2					140
										2	9									
03	1212	N	1212	-0-		-0-		-0-		84	1	1114	2	N	13					153
										14	9									
04	1057	N	1057	-0-		-0-		-0-		15	1	1042	2	N	-0-					153
										10	9									
*05	1172	N	1172	-0-		-0-		-0-		16	1	1153	2	N	3	1	8			155
										3	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1273	-0-		-184		-0-		14	1	1252	2	N	6					98
										7	9									
01	1457	N	1145	-0-		-312		-0-		14	1	1129	2	N	2					100
										2	9									
02	1613	N	1613	-0-		-0-		-0-		443	1	1159	2	N	10	2	8			108
										11	9									
03	1649	N	1649	-0-		-0-		-0-		256	1	1382	2	N	10					118
										11	9									
04	1290	N	1290	-0-		-0-		-0-		18	1	1265	2	N	6					124
										7	9									
05	1798	N	1539	-0-		-259		-0-		254	1	1275	2	N	9	2	8			131
										10	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	194	-0-		-54		-0-		2	1	188	2	N	4					87
										4	9									
01	248	N	215	-0-		-33		-0-		3	1	198	2	N	13					100
										14	9									
02	589	N	589	-0-		-0-		-0-		420	1	169	2	N	-0-					100
03	420	N	420	-0-		-0-		-0-		197	1	201	2	N	20					120
										22	9									
04	270	N	270	-0-		-0-		-0-		3	1	249	2	N	16					136
										18	9									
05	651	N	228	-0-		-423		-0-		3	1	222	2	N	3					139
										3	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2580	-0-		-117		-0-		29	1	2522	2	N	26	199	1			60
										29	9									
01	2759	N	2143	-0-		-616		-0-		27	1	2095	2	N	19	2	8			77
										21	9									
02	2465	N	2465	-0-		-0-		-0-		420	1	2038	2	N	6					83
										7	9									
03	2633	N	2633	-0-		-0-		-0-		105	1	2507	2	N	19					102
										21	9									
04	2555	N	2555	-0-		-0-		-0-		37	1	2507	2	N	10					112
										11	9									
05	2728	N	2678	-0-		-50		-0-		37	1	2629	2	N	11	3	8			120
										12	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
01	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
02	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
03	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
04	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
05	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

12	2274	N	2274	-0-	-0-	-0-	26	1	2215	2	N	30					115
							33	9									
01	2209	N	2209	-0-	-0-	-0-	28	1	2162	2	N	17					132
							19	9									
02	2401	N	2401	-0-	-0-	-0-	443	1	1935	2	N	21	6	8			147
							23	9									
03	2479	N	2479	-0-	-0-	-0-	268	1	2193	2	N	16					163
							18	9									
04	2174	N	2174	-0-	-0-	-0-	31	1	2117	2	N	24					187
							26	9									
05	2635	N	2483	-0-	-152	-0-	267	1	2197	2	N	17	2	8			202
							19	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

12	899	N	797	-0-	-102	-0-	9	1	782	2	N	5					123
							6	9									
01	899	N	773	-0-	-126	-0-	10	1	756	2	N	6	1	8			128
							7	9									
02	1052	N	1052	-0-	-0-	-0-	420	1	632	2	N	-0-					128
03	872	N	872	-0-	-0-	-0-	79	1	789	2	N	4					132
							4	9									
04	750	N	716	-0-	-34	-0-	10	1	697	2	N	8					140
							9	9									
05	1178	N	740	-0-	-438	-0-	10	1	720	2	N	9	2	8			147
							10	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

12	1209	N	911	-0-	-298	-0-	10	1	901	2	N	-0-					75
01	1209	N	888	-0-	-321	-0-	11	1	873	2	N	4	4	8			75
							4	9									
02	1056	N	1056	-0-	-0-	-0-	420	1	636	2	N	-0-					75
03	899	N	870	-0-	-29	-0-	79	1	791	2	N	-0-					75
04	870	N	691	-0-	-179	-0-	10	1	681	2	N	-0-					75
05	1178	N	561	-0-	-617	-0-	7	1	554	2	N	-0-					75

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0-	-0-	16	1	1393	2	N	7					97
							8	9									
01	1643	N	1322	-0-	-321	-0-	16	1	1278	2	N	25	2	8			120
							28	9									
02	1746	N	1746	-0-	-0-	-0-	420	1	1323	2	N	3	3	8			120
							3	9									
03	1568	N	1568	-0-	-0-	-0-	89	1	1470	2	N	8					128
							9	9									
04	1529	N	1529	-0-	-0-	-0-	22	1	1497	2	N	9					137
							10	9									
05	1922	N	1698	-0-	-224	-0-	23	1	1642	2	N	30	2	8			165
							33	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	11	1	930	2	N	-0-					167
01	1065	N	1065	-0-	-0-	-0-	13	1	1052	2	N	-0-					167
02	1253	N	1253	-0-	-0-	-0-	420	1	833	2	N	-0-					167
03	1088	N	1088	-0-	-0-	-0-	82	1	981	2	N	23					190
							25	9									
04	1020	N	906	-0-	-114	-0-	13	1	890	2	N	3					193
							3	9									
*05	1395	N	981	-0-	-414	-0-	13	1	964	2	N	4					197
							4	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					3
02	0	A	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2015 - PLUGGED 01/16/15

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1870	-0-	-424	-0-	21	1	1849	2	N	-0-					192
01	2263	N	2042	-0-	-221	-0-	25	1	1981	2	N	33	190	1			35
							36	9									
02	1988	N	1720	-0-	-268	-0-	420	1	1300	2	N	-0-					35
03	1860	N	1572	-0-	-288	-0-	89	1	1483	2	N	-0-					35
04	1980	N	1974	-0-	-6	-0-	28	1	1946	2	N	-0-					35
*05	2014	N	2014	-0-	-0-	-0-	28	1	1986	2	N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1712	N	1712	-0-	-0-	-0-	19 7	1 9	1686	2	N	6					98
01	2015	N	1717	-0-	-298	-0-	21 19	1 9	1677	2	N	17					115
02	2105	N	2105	-0-	-0-	-0-	420 51	1 9	1634	2	N	46	3	8			158
03	2077	N	2077	-0-	-0-	-0-	96 37	1 9	1944	2	N	34					192
04	1810	N	1810	-0-	-0-	-0-	25 44	1 9	1741	2	N	40					232
05	2325	N	1995	-0-	-330	-0-	27 24	1 9	1944	2	N	22	4	8			250

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	8 1	1 9	675	2	N	1					93
01	1492	N	1492	-0-	-0-	-0-	9	1	1483	2	N	-0-					93
02	1479	N	1479	-0-	-0-	-0-	840	1	639	2	N	-0-					93
03	813	N	813	-0-	-0-	-0-	78 2	1 9	733	2	N	2					95
04	1440	N	638	-0-	-802	-0-	9 2	1 9	627	2	N	2					97
*05	1643	N	743	-0-	-900	-0-	10 1	1 9	732	2	N	1					98

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	271	-0-	-287	-0-	4 1	1 9	266	2	N	1					103
01	589	N	532	-0-	-57	-0-	3 4	1 9	525	2	N	4					107
02	672	N	-0-	-0-	-672	-0-					N	-0-					107
03	279	N	-0-	-0-	-279	-0-					N	-0-					107
04	510	N	-0-	-0-	-510	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					173
01	1705	N	1616	-0-	-89	-0-	20	1	1582	2	N	13	3	8			183
							14	9									
02	1868	N	1868	-0-	-0-	-0-	443	1	1416	2	N	8	4	8			187
							9	9									
03	1834	N	1834	-0-	-0-	-0-	244	1	1581	2	N	8					195
							9	9									
04	1560	N	1537	-0-	-23	-0-	22	1	1502	2	N	12					207
							13	9									
05	2077	N	1837	-0-	-240	-0-	243	1	1587	2	N	6	3	8			210
							7	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2129	N	2129	-0-	-0-	-0-	24	1	2105	2	N	-0-					62
01	1581	N	844	-0-	-737	-0-	11	1	833	2	N	-0-					62
02	1480	N	1480	-0-	-0-	-0-	420	1	1060	2	N	-0-					62
03	2046	N	1417	-0-	-629	-0-	87	1	1330	2	N	-0-					62
04	1258	N	1258	-0-	-0-	-0-	18	1	1220	2	N	18					80
							20	9									
05	1643	N	1315	-0-	-328	-0-	18	1	1277	2	N	18	1	8			97
							20	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1881	-0-	-72	-0-	21	1	1858	2	N	2					195
							2	9									
01	1984	N	1958	-0-	-26	-0-	24	1	1910	2	N	22					217
							24	9									
02	2005	N	2005	-0-	-0-	-0-	420	1	1573	2	N	11					228
							12	9									
03	1891	N	1885	-0-	-6	-0-	94	1	1785	2	N	5	173	1			60
							6	9									
04	1890	N	1759	-0-	-131	-0-	25	1	1720	2	N	13					73
							14	9									
05	2232	N	1855	-0-	-377	-0-	25	1	1808	2	N	20					93
							22	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	224	-0-	-55	-0-	2	1	216	2	N	5					118
							6	9									
01	279	N	240	-0-	-39	-0-	3	1	218	2	N	17					135
							19	9									
02	597	N	597	-0-	-0-	-0-	420	1	166	2	N	10					145
							11	9									
03	351	N	351	-0-	-0-	-0-	197	1	154	2	N	-0-					145
04	240	N	139	-0-	-101	-0-	2	1	135	2	N	2					147
							2	9									
05	651	N	152	-0-	-499	-0-	2	1	141	2	N	8					155
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					65
01	31	N	-0-	-0-	-31	-0-					N	-0-					65
02	336	N	-0-	-0-	-336	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

12	1048	N	1048	-0-	-0-	-0-	12	1	1036	2	N	-0-					142
01	1144	N	1144	-0-	-0-	-0-	14	1	1112	2	N	16	1	8			157
							18	9									
02	1310	N	1310	-0-	-0-	-0-	420	1	890	2	N	-0-					157
03	1054	N	952	-0-	-102	-0-	80	1	871	2	N	1					158
							1	9									
04	1110	N	1095	-0-	-15	-0-	15	1	1061	2	N	17					175
							19	9									
05	1457	N	1041	-0-	-416	-0-	14	1	1027	2	N	-0-					175

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

12	1429	N	1429	-0-	-0-	-0-	16	1	1404	2	N	8					73
							9	9									
01	1132	N	1132	-0-	-0-	-0-	14	1	1110	2	N	7	3	8			77
							8	9									
02	1869	N	1869	-0-	-0-	-0-	420	1	1448	2	N	1	1	8			77
							1	9									
03	1692	N	1692	-0-	-0-	-0-	91	1	1595	2	N	5					82
							6	9									
04	1515	N	1515	-0-	-0-	-0-	22	1	1492	2	N	1					83
							1	9									
*05	1357	N	1357	-0-	-0-	-0-	19	1	1337	2	N	1	1	8			83
							1	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

12	2325	N	2114	-0-	-211	-0-	2058	2	56	9	N	51					153
01	2269	N	2269	-0-	-0-	-0-	28	1	2212	2	N	26	7	8			172
							29	9									
02	2272	N	2272	-0-	-0-	-0-	420	1	1843	2	N	8	2	8			178
							9	9									
03	2186	N	2186	-0-	-0-	-0-	98	1	2069	2	N	17					195
							19	9									
04	2190	N	2038	-0-	-152	-0-	29	1	1995	2	N	13					208
							14	9									
*05	2511	N	1861	-0-	-650	-0-	26	1	1820	2	N	14					222
							15	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

12	3100	N	9216	-0-	6116	6143	101	1	8775	2	N	309					382
							340	9									
01	3100	N	3788	-0-	688	6831	47	1	3664	2	N	70	381	1	1	8	70
							77	9									
02	10131	X	3300	-0-	-6831	-0-	420	1	2769	2	N	101	16	8			155
							111	9									
03	4942	X	4942	-0-	-0-	-0-	137	1	4726	2	N	72					227
							79	9									
04	5046	X	5046	-0-	-0-	-0-	72	1	4873	2	N	92	196	1			123
							101	9									
*05	3964	X	3964	-0-	-0-	-0-	55	1	3869	2	N	36	6	8			153
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

12	1457	N	1306	-0-	-151	-0-	15	1	1285	2	N	5					43
							6	9									
01	1505	N	1505	-0-	-0-	-0-	19	1	1474	2	N	11	1	8			53
							12	9									
02	1635	N	1635	-0-	-0-	-0-	420	1	1205	2	N	9					62
							10	9									
03	1397	N	1397	-0-	-0-	-0-	87	1	1310	2	N	-0-					62
04	1470	N	1099	-0-	-371	-0-	15	1	1077	2	N	6					68
							7	9									
05	1798	N	1216	-0-	-582	-0-	16	1	1176	2	N	22	2	8			88
							24	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

12	2850	X	2850	-0-	-0-	-0-	32	1	2812	2	N	5					217
							6	9									
01	2889	X	2889	-0-	-0-	-0-	36	1	2819	2	N	31	190	1	7	8	51
							34	9									
02	2968	X	2968	-0-	-0-	-0-	420	1	2523	2	N	23	3	8			71
							25	9									
03	2847	X	2847	-0-	-0-	-0-	107	1	2670	2	N	64					135
							70	9									
04	2675	X	2675	-0-	-0-	-0-	38	1	2598	2	N	35					170
							39	9									
*05	2840	X	2840	-0-	-0-	-0-	39	1	2786	2	N	14	6	8			178
							15	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2015 - PLUGGED 01/12/15

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

12		0 N	-0-	-0-	-0-	-0-					N	-0-					78
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-	-0-	-0-	16	1	1378	2	N	-0-					102
01	1239	N	1239	-0-	-0-	-0-	16	1	1223	2	N	-0-					102
02	1373	N	1373	-0-	-0-	-0-	420	1	953	2	N	-0-					102
03	1529	N	1529	-0-	-0-	-0-	89	1	1434	2	N	5					107
							6	9									
04	1364	N	1364	-0-	-0-	-0-	19	1	1345	2	N	-0-					107
*05	1478	N	1478	-0-	-0-	-0-	20	1	1458	2	N	-0-					107

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1749	-0-	-235	-0-	20	1	1717	2	N	11					115
							12	9									
01	1829	N	1351	-0-	-478	-0-	17	1	1333	2	N	1					116
							1	9									
02	1748	N	1748	-0-	-0-	-0-	420	1	1308	2	N	18					134
							20	9									
03	1736	N	1664	-0-	-72	-0-	91	1	1564	2	N	8					142
							9	9									
04	1350	N	1350	-0-	-0-	-0-	19	1	1331	2	N	-0-	28	1			114
05	1922	N	1192	-0-	-730	-0-	16	1	1167	2	N	8					122
							9	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1438	-0-	-112	-0-	16	1	1421	2	N	1					133
							1	9									
01	1581	N	1422	-0-	-159	-0-	18	1	1389	2	N	14	2	8			145
							15	9									
02	1717	N	1717	-0-	-0-	-0-	443	1	1263	2	N	10	3	8			152
							11	9									
03	1636	N	1636	-0-	-0-	-0-	241	1	1389	2	N	5					157
							6	9									
04	1380	N	1370	-0-	-10	-0-	19	1	1350	2	N	1					158
							1	9									
05	1891	N	1628	-0-	-263	-0-	240	1	1384	2	N	4	2	8			160
							4	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3327	X	3327	-0-	-0-	-0-	3312	2	15	9	N	14					202
01	3100	X	3054	-0-	-46	-0-	23	1	3017	2	N	13					215
							14	9									
02	3253	X	3253	-0-	-0-	-0-	443	1	2796	2	N	13					228
							14	9									
03	3512	X	3512	-0-	-0-	-0-	408	1	3094	2	N	9					237
							10	9									
04	3024	X	3024	-0-	-0-	-0-	43	1	2969	2	N	11	193	1			55
							12	9									
*05	3385	X	3385	-0-	-0-	-0-	405	1	2971	2	N	8					63
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2262	-0-	-156	-0-	2251	2	11	9	N	10					145
01	2294	N	2040	-0-	-254	-0-	15	1	2014	2	N	10					155
							11	9									
02	2192	N	2192	-0-	-0-	-0-	429	1	1755	2	N	7					162
							8	9									
03	2367	N	2367	-0-	-0-	-0-	380	1	1976	2	N	10					172
							11	9									
04	1980	N	1967	-0-	-13	-0-	28	1	1927	2	N	11					183
							12	9									
*05	2538	N	2538	-0-	-0-	-0-	381	1	2146	2	N	10					193
							11	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	1	1	104	2	N	-0-					82
01	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					82
02	84	N	-0-	-0-	-84	-0-					N	-0-					82
03	93	N	-0-	-0-	-93	-0-					N	-0-					82
04	90	N	-0-	-0-	-90	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1800	N	1800	-0-	-0-	-0-	21	1	1779	2	N	-0-					138
01	1599	N	1599	-0-	-0-	-0-	20	1	1579	2	N	-0-					138
02	1488	N	1488	-0-	-0-	-0-	420	1	1068	2	N	-0-					138
03	1798	N	1622	-0-	-176	-0-	90	1	1530	2	N	2					140
							2	9									
04	1560	N	1525	-0-	-35	-0-	22	1	1497	2	N	5					145
							6	9									
05	1643	N	1574	-0-	-69	-0-	22	1	1552	2	N	-0-					145

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1861	-0-	-495	-0-	21	1	1834	2	N	5					127
							6	9									
01	2232	N	1805	-0-	-427	-0-	23	1	1771	2	N	10	2	8			135
							11	9									
02	2086	N	2086	-0-	-0-	-0-	443	1	1633	2	N	9	4	8			140
							10	9									
03	2166	N	2166	-0-	-0-	-0-	249	1	1908	2	N	8					148
							9	9									
04	1838	N	1838	-0-	-0-	-0-	26	1	1804	2	N	7					155
							8	9									
05	2325	N	2179	-0-	-146	-0-	248	1	1918	2	N	12	2	8			165
							13	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1639	-0-	-97	-0-	19	1	1611	2	N	8					118
							9	9									
01	1736	N	1626	-0-	-110	-0-	20	1	1595	2	N	10	2	8			126
							11	9									
02	1902	N	1902	-0-	-0-	-0-	443	1	1452	2	N	6					132
							7	9									
03	1848	N	1848	-0-	-0-	-0-	229	1	1609	2	N	9					141
							10	9									
04	1607	N	1607	-0-	-0-	-0-	23	1	1573	2	N	10					151
							11	9									
*05	2140	N	2140	-0-	-0-	-0-	513	1	1617	2	N	9	2	8			158
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2617	N	2617	-0-	-0-	-0-	2600	2	17	9	N	15					173
01	2459	N	2459	-0-	-0-	-0-	20	1	2424	2	N	14					187
							15	9									
02	2583	N	2583	-0-	-0-	-0-	436	1	2143	2	N	4	1	8			190
							4	9									
03	2869	N	2869	-0-	-0-	-0-	393	1	2465	2	N	10					200
							11	9									
04	2370	N	2352	-0-	-18	-0-	34	1	2310	2	N	7					207
							8	9									
*05	2852	N	2852	-0-	-0-	-0-	392	1	2460	2	N	-0-	12	1			195

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1435	-0-	-549	-0-	16	1	1419	2	N	-0-					24
01	1984	N	1803	-0-	-181	-0-	1803	2			N	-0-					24
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					24
03	1831	N	1831	-0-	-0-	-0-	1814	2	17	9	N	15					39
*04	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2029	N	2029	-0-	-0-	-0-	23	1	2006	2	N	-0-					167
01	2110	N	2110	-0-	-0-	-0-	27	1	2083	2	N	-0-					167
02	2027	N	2027	-0-	-0-	-0-	420	1	1607	2	N	-0-					167
03	2117	N	2117	-0-	-0-	-0-	97	1	2017	2	N	3					170
							3	9									
04	2040	N	1955	-0-	-85	-0-	28	1	1921	2	N	5					175
							6	9									
05	2232	N	1919	-0-	-313	-0-	27	1	1889	2	N	3					178
							3	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2514	N	2514	-0-	-0-	-0-	28	1	2444	2	N	38					70
							42	9									
01	2513	N	2513	-0-	-0-	-0-	32	1	2479	2	N	2					72
							2	9									
02	2128	N	1413	-0-	-715	-0-	420	1	993	2	N	-0-					72
03	2418	N	1795	-0-	-623	-0-	93	1	1693	2	N	8					80
							9	9									
04	2340	N	1970	-0-	-370	-0-	28	1	1940	2	N	2					82
							2	9									
*05	2122	N	2122	-0-	-0-	-0-	29	1	2081	2	N	11					93
							12	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		675	-0-	675	675	671	2	4	9	N	4					73
01	T. A.		683	-0-	683	1358	5	1	671	2	N	6					79
							7	9									
02	T. A.		888	-0-	888	2246	429	1	451	2	N	7					86
							8	9									
03	3402	X	1156	-0-	-2246	-0-	363	1	774	2	N	17					103
							19	9									
04	866	N	866	-0-	-0-	-0-	12	1	836	2	N	16					119
							18	9									
*05	889	N	889	-0-	-0-	-0-	359	1	518	2	N	11					130
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					102
01	1302	N	1129	-0-	-173	-0-	8	1	1121	2	N	-0-					102
02	1307	N	1307	-0-	-0-	-0-	429	1	878	2	N	-0-					102
03	1410	N	1410	-0-	-0-	-0-	367	1	1043	2	N	-0-					102
04	1080	N	851	-0-	-229	-0-	12	1	839	2	N	-0-					102
*05	1457	N	1206	-0-	-251	-0-	364	1	842	2	N	-0-	7	1			95

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	84	-0-	-2179	-0-	83	2	1	9	N	1					208
01	2263	X	197	-0-	-2066	-0-	2	1	195	2	N	-0-					208
02	674	X	674	-0-	-0-	-0-	438	1	236	2	N	-0-					208
03	664	X	664	-0-	-0-	-0-	363	1	293	2	N	7					215
							8	9									
04	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3					218
							3	9									
*05	759	N	759	-0-	-0-	-0-	364	1	395	2	N	-0-	33	1			185

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5621	-0-	2521	16347	61	1	5277	2	N	257	376	1			153
							283	9									
01	16347	X	-0-	-0-	-16347	-0-					N	-0-					153
02	2520	X	489	-0-	-2031	-0-	420	1	63	2	N	5					158
							6	9									
03	2790	X	283	-0-	-2507	-0-	70	1	198	2	N	14					172
							15	9									
04	2700	X	794	-0-	-1906	-0-	11	1	782	2	N	1					173
							1	9									
05	2790	X	266	-0-	-2524	-0-	3	1	263	2	N	-0-					173

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3173	X	3173	-0-	-0-	-0-	3165	2	8	9	N	7					170
01	3286	X	3200	-0-	-86	-0-	23	1	3171	2	N	5					175
							6	9									
02	3240	X	3240	-0-	-0-	-0-	425	1	2812	2	N	3					178
							3	9									
03	3452	X	3452	-0-	-0-	-0-	393	1	3059	2	N	-0-					178
04	3090	X	2888	-0-	-202	-0-	42	1	2846	2	N	-0-					178
*05	3480	X	3480	-0-	-0-	-0-	392	1	3088	2	N	-0-	50	1			128

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	771	-0-	-97	-0-	768	2	3	9	N	3					165
01	837	N	710	-0-	-127	-0-	5	1	696	2	N	8	1	8			172
							9	9									
02	1099	N	1099	-0-	-0-	-0-	429	1	664	2	N	5					177
							6	9									
03	1090	N	1090	-0-	-0-	-0-	362	1	725	2	N	3					180
							3	9									
04	828	N	828	-0-	-0-	-0-	11	1	811	2	N	5					185
							6	9									
*05	1450	N	1450	-0-	-0-	-0-	367	1	1083	2	N	-0-	10	1			175

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2972	X	2972	-0-	-0-	-0-	34	1	2938	2	N	-0-					44
01	2911	X	2911	-0-	-0-	-0-	37	1	2874	2	N	-0-					44
02	2800	N	2852	-0-	52	52	443	1	2406	2	N	3	3	8			44
							3	9									
03	3100	N	3225	-0-	125	177	249	1	2975	2	N	1					45
							1	9									
04	3000	N	2842	-0-	-158	19	41	1	2801	2	N	-0-					45
*05	3398	X	3379	-0-	-19	-0-	530	1	2846	2	N	3	3	8			45
							3	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2215	-0-	-513	-0-	25	1	2168	2	N	20					123
							22	9									
01	2821	N	2219	-0-	-602	-0-	28	1	2163	2	N	25					148
							28	9									
02	2380	N	2333	-0-	-47	-0-	443	1	1870	2	N	18	6	8			160
							20	9									
03	2299	N	2299	-0-	-0-	-0-	265	1	2003	2	N	28					188
							31	9									
04	2160	N	1871	-0-	-289	-0-	27	1	1827	2	N	15					203
							17	9									
05	2573	N	2149	-0-	-424	-0-	262	1	1867	2	N	18	3	8			218
							20	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1287	-0-	-387	-0-	15	1	1272	2	N	-0-					50
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					50
02	1720	N	1720	-0-	-0-	-0-	1698	2	22	9	N	20					70
03	1612	N	1612	-0-	-0-	-0-	1603	2	9	9	N	8					78
*04	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					81
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2518	-0-	-86	-0-	29 13	1 9	2476	2	N	12					140
01	2604	N	2411	-0-	-193	-0-	30 9	1 9	2372	2	N	8	1	8			147
02	2654	N	2654	-0-	-0-	-0-	443 7	1 9	2204	2	N	6					153
03	2810	N	2810	-0-	-0-	-0-	258 10	1 9	2542	2	N	9					162
04	2340	N	2295	-0-	-45	-0-	33 9	1 9	2253	2	N	8					170
*05	2862	N	2862	-0-	-0-	-0-	258 14	1 9	2590	2	N	13	3	8			180

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1365	-0-	-371	-0-	15 19	1 9	1331	2	N	17					190
01	1736	N	1559	-0-	-177	-0-	19 14	1 9	1526	2	N	13					203
02	1884	N	1884	-0-	-0-	-0-	443 26	1 9	1415	2	N	24					227
03	1889	N	1889	-0-	-0-	-0-	259 20	1 9	1610	2	N	18					245
04	1660	N	1660	-0-	-0-	-0-	23 21	1 9	1616	2	N	19	196	1			68
05	2077	N	1910	-0-	-167	-0-	259 22	1 9	1629	2	N	20					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

12	4245	X	4245	-0-	-0-	-0-	48	1	4187	2	N	9					222
							10	9									
01	4681	X	4511	-0-	-170	-0-	56	1	4403	2	N	47	9	8			260
							52	9									
02	4228	X	3902	-0-	-326	-0-	420	1	3470	2	N	11	1	8			270
							12	9									
03	4681	X	4431	-0-	-250	-0-	130	1	4239	2	N	56	198	1			128
							62	9									
04	4380	X	4245	-0-	-135	-0-	61	1	4152	2	N	29					157
							32	9									
*05	4704	X	4704	-0-	-0-	-0-	66	1	4612	2	N	24	4	8			177
							26	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

12	1147	N	663	-0-	-484	-0-	8	1	655	2	N	-0-					143
01	1085	N	770	-0-	-315	-0-	10	1	745	2	N	14					157
							15	9									
02	1012	N	1012	-0-	-0-	-0-	420	1	589	2	N	3					160
							3	9									
03	962	N	962	-0-	-0-	-0-	81	1	881	2	N	-0-					160
04	750	N	268	-0-	-482	-0-	3	1	265	2	N	-0-	30	1			130
05	1116	N	629	-0-	-487	-0-	8	1	615	2	N	5					135
							6	9									

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

12	4304	X	4304	-0-	-0-	-0-	49	1	4255	2	N	-0-					178
01	4774	X	4204	-0-	-570	-0-	53	1	4151	2	N	-0-					178
02	4312	X	3779	-0-	-533	-0-	420	1	3348	2	N	10	8	8			180
							11	9									
03	4712	X	4540	-0-	-172	-0-	133	1	4404	2	N	3					183
							3	9									
04	4470	X	4232	-0-	-238	-0-	61	1	4150	2	N	19					202
							21	9									
*05	4458	X	4458	-0-	-0-	-0-	62	1	4383	2	N	12	4	8			210
							13	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

12	3390	X	3390	-0-	-0-	-0-	3381	2	9	9	N	8					158
01	3565	X	3426	-0-	-139	-0-	3426	2			N	-0-					158
02	3327	X	3327	-0-	-0-	-0-	345	1	2978	2	N	4					162
							4	9									
03	3419	X	3419	-0-	-0-	-0-	353	1	3065	2	N	1					163
							1	9									
04	3330	X	2818	-0-	-512	-0-	2774	2	44	9	N	40					203
*05	3565	X	3443	-0-	-122	-0-	353	1	3075	2	N	14					217
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1671	-0-	-65	-0-	19	1	1644	2	N	7					80
							8	9									
01	1674	N	1433	-0-	-241	-0-	18	1	1415	2	N	-0-					80
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					80
03	1795	N	1795	-0-	-0-	-0-	1786	2	9	9	N	8					88
*04	1732	N	1732	-0-	-0-	-0-	1726	2	6	9	N	5					93
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2477	-0-	-96	-0-	28	1	2441	2	N	7					220
							8	9									
01	2666	N	2342	-0-	-324	-0-	29	1	2291	2	N	20	174	1			66
							22	9									
02	2427	N	2427	-0-	-0-	-0-	420	1	1999	2	N	7					73
							8	9									
03	2480	N	2384	-0-	-96	-0-	101	1	2274	2	N	8					81
							9	9									
04	2280	N	2267	-0-	-13	-0-	32	1	2212	2	N	21					102
							23	9									
*05	2697	N	2394	-0-	-303	-0-	33	1	2353	2	N	7					109
							8	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1715	-0-	-21	-0-	19	1	1682	2	N	13					153
							14	9									
01	1798	N	1671	-0-	-127	-0-	21	1	1640	2	N	9					162
							10	9									
02	1984	N	1984	-0-	-0-	-0-	443	1	1513	2	N	25					187
							28	9									
03	2005	N	2005	-0-	-0-	-0-	261	1	1738	2	N	5					192
							6	9									
04	1690	N	1690	-0-	-0-	-0-	24	1	1665	2	N	1					193
							1	9									
*05	2201	N	2027	-0-	-174	-0-	261	1	1745	2	N	19					212
							21	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1296	-0-	-161	-0-	15	1	1271	2	N	9					172
							10	9									
01	1469	N	1469	-0-	-0-	-0-	18	1	1440	2	N	10	2	8			180
							11	9									
02	1611	N	1611	-0-	-0-	-0-	443	1	1162	2	N	5					185
							6	9									
03	1584	N	1584	-0-	-0-	-0-	225	1	1351	2	N	7					192
							8	9									
04	1410	N	1327	-0-	-83	-0-	19	1	1299	2	N	8					200
							9	9									
*05	1828	N	1828	-0-	-0-	-0-	508	1	1307	2	N	12	2	8			210
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1044	-0-	-72	-0-	12	1	1021	2	N	10					68
							11	9									
01	1116	N	1113	-0-	-3	-0-	14	1	1087	2	N	11	4	8			75
							12	9									
02	1364	N	1364	-0-	-0-	-0-	420	1	921	2	N	21	3	8			93
							23	9									
03	1155	N	1155	-0-	-0-	-0-	83	1	1055	2	N	15					108
							17	9									
04	1080	N	1039	-0-	-41	-0-	15	1	1024	2	N	-0-					108
05	1519	N	1084	-0-	-435	-0-	15	1	1065	2	N	4	4	8			108
							4	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2153	N	2153	-0-	-0-	-0-	2131	2	22	9	N	20					273
01	2050	N	2050	-0-	-0-	-0-	15	1	2022	2	N	12	195	1			90
							13	9									
02	2231	N	2231	-0-	-0-	-0-	419	1	1790	2	N	20					110
							22	9									
03	2409	N	2409	-0-	-0-	-0-	373	1	2023	2	N	12					122
							13	9									
04	1980	N	1927	-0-	-53	-0-	27	1	1889	2	N	10					132
							11	9									
*05	2480	N	2312	-0-	-168	-0-	371	1	1941	2	N	-0-	14	1			118

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1541	N	1541	-0-	-0-	-0-	17	1	1507	2	N	15					55
							17	9									
01	1558	N	1558	-0-	-0-	-0-	20	1	1531	2	N	6	1	8			60
							7	9									
02	1928	N	1928	-0-	-0-	-0-	420	1	1491	2	N	15	2	8			73
							17	9									
03	1550	N	1548	-0-	-2	-0-	89	1	1442	2	N	15					88
							17	9									
04	1500	N	1188	-0-	-312	-0-	17	1	1165	2	N	5					93
							6	9									
05	2139	N	1335	-0-	-804	-0-	18	1	1296	2	N	19	2	8			110
							21	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

12	2095	X	2095	-0-	-0-	-0-	2093	2	2	9	N	2					67
01	2529	N	2529	-0-	-0-	-0-	2528	2	1	9	N	1					68
02	2369	N	2369	-0-	-0-	-0-	331	1	2021	2	N	15					83
							17	9									
03	775	N	359	-0-	-416	-0-	359	1			N	-0-					83
04	750	N	-0-	-0-	-750	-0-					N	-0-					83
05	775	N	359	-0-	-416	-0-	359	1			N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

12	6865	X	6865	-0-	-0-	-0-	78	1	6737	2	N	45	188	1			67
							50	9									
01	14409	X	14409	-0-	-0-	-0-	91	1	14248	2	N	64	18	8			113
							70	9									
02	6932	X	6932	-0-	-0-	-0-	443	1	6437	2	N	47	18	8			142
							52	9									
03	8836	X	8836	-0-	-0-	-0-	609	1	8174	2	N	48					190
							53	9									
04	6535	X	6535	-0-	-0-	-0-	94	1	6399	2	N	38					228
							42	9									
*05	6768	X	6768	-0-	-0-	-0-	577	1	6143	2	N	44	194	1	13	8	65
							48	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

12	589	N	258	-0-	-331	-0-	3	1	255	2	N	-0-					150
01	341	N	251	-0-	-90	-0-	3	1	248	2	N	-0-					150
02	552	N	552	-0-	-0-	-0-	420	1	132	2	N	-0-					150
03	335	N	335	-0-	-0-	-0-	71	1	264	2	N	-0-					150
04	312	N	312	-0-	-0-	-0-	4	1	280	2	N	25					175
							28	9									
05	620	N	333	-0-	-287	-0-	4	1	329	2	N	-0-					175

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

12	2263	N	2248	-0-	-15	-0-	26	1	2214	2	N	7					180
							8	9									
01	2232	N	2066	-0-	-166	-0-	26	1	2029	2	N	10	2	8			188
							11	9									
02	2343	N	2343	-0-	-0-	-0-	443	1	1892	2	N	7	3	8			192
							8	9									
03	2405	N	2405	-0-	-0-	-0-	237	1	2157	2	N	10					202
							11	9									
04	2089	N	2089	-0-	-0-	-0-	30	1	2052	2	N	6					208
							7	9									
05	2604	N	2286	-0-	-318	-0-	235	1	2043	2	N	7	2	8			213
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20532	X	20532	-0-	-0-	-0-	185	1	20060	2	N	261	195	1			323
							287	9									
01	22630	X	18877	-0-	-3753	-0-	234	1	18353	2	N	264	200	1	37	8	350
							290	9									
02	20440	X	18866	-0-	-1574	-0-	1652	1	16921	2	N	266	193	1	46	8	377
							293	9									
03	22630	X	19544	-0-	-3086	-0-	1227	1	18060	2	N	234	385	1			226
							257	9									
04	21180	X	19242	-0-	-1938	-0-	276	1	18713	2	N	230	195	1			261
							253	9									
*05	23728	X	23728	-0-	-0-	-0-	1277	1	22101	2	N	318	392	1	82	8	105
							350	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17663	X	17663	-0-	-0-	-0-	199	1	17193	2	N	246	194	1			207
							271	9									
01	17825	X	17781	-0-	-44	-0-	220	1	17222	2	N	308	192	1	23	8	300
							339	9									
02	16100	X	16024	-0-	-76	-0-	560	1	15167	2	N	270	393	1	22	8	155
							297	9									
03	17939	X	17939	-0-	-0-	-0-	346	1	17315	2	N	253	193	1			215
							278	9									
04	17220	X	16179	-0-	-1041	-0-	232	1	15730	2	N	197	189	1			223
							217	9									
*05	17794	X	16247	-0-	-1547	-0-	226	1	15819	2	N	184					407
							202	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13982	X	13982	-0-	-0-	-0-	13803	2	179	9	N	163	198	1			318
01	16182	X	14498	-0-	-1684	-0-	109	1	14156	2	N	212	198	1	50	8	282
							233	9									
02	14616	X	13409	-0-	-1207	-0-	1049	1	12140	2	N	200	200	1	70	8	212
							220	9									
03	16182	X	15118	-0-	-1064	-0-	1498	1	13460	2	N	145					357
							160	9									
04	15660	X	13018	-0-	-2642	-0-	187	1	12677	2	N	140	194	1			303
							154	9									
05	14849	X	14566	-0-	-283	-0-	1484	1	12886	2	N	178	192	1	36	8	253
							196	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43608	X	43608	-0-	-0-	-0-	42015	2	1593	9	N	1448	2056	1			655
01	42904	X	42904	-0-	-0-	-0-	41457	2	1447	9	N	1315	1154	1			816
02	38067	X	38067	-0-	-0-	-0-	36828	2	1239	9	N	1126	1150	1			792
03	43086	X	43086	-0-	-0-	-0-	41667	2	1419	9	N	1290	1344	1			738
04	39458	X	39458	-0-	-0-	-0-	38030	2	1428	9	N	1298	1328	1			708
*05	40592	X	40592	-0-	-0-	-0-	39213	2	1379	9	N	1254	1322	1			640

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50358	X	50358	-0-	-0-	-0-	49439	2	919	9	N	835	1123	1			954
01	46097	X	46097	-0-	-0-	-0-	45143	2	954	9	N	867	1079	1			742
02	45868	X	45868	-0-	-0-	-0-	45069	2	799	9	N	726	525	1			943
03	46887	X	46887	-0-	-0-	-0-	46121	2	766	9	N	696	862	1			777
04	38981	X	38981	-0-	-0-	-0-	38320	2	661	9	N	601	521	1			857
*05	42473	X	42473	-0-	-0-	-0-	41636	2	837	9	N	761	686	1			932

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87800	X	87800	-0-	-0-	-0-	86622	2	1178	9	N	1071	2157	1			932
01	79515	X	79515	-0-	-0-	-0-	78351	2	1164	9	N	1058	1169	1			821
02	69972	X	69972	-0-	-0-	-0-	68736	2	1236	9	N	1124	898	1			1047
03	73116	X	73116	-0-	-0-	-0-	72069	2	1047	9	N	952	954	1			1045
04	77885	X	77885	-0-	-0-	-0-	77428	2	457	9	N	415	873	1			587
*05	75679	X	75679	-0-	-0-	-0-	74751	2	928	9	N	844	703	1			728

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	52599	-0-	52599	52599	50195	2	2404	9	N	2185	1175	1			1010
12	0	W	251143	-0-	251143	303742	243291	2	7852	9	N	7138	7240	1			908
01	0	W	269491	-0-	269491	573233	262425	2	7066	9	N	6424	6143	1			1189
02	0	W	212824	-0-	212824	786057	208336	2	4488	9	N	4080	4067	1			1202
03	0	W	214068	-0-	214068	1000125	209716	2	4352	9	N	3956	3837	1			1321
*04	1218391	X	218266	-0-	-1000125	-0-	214811	2	3455	9	N	3141	3031	1			1431
*05	245158	X	245158	-0-	-0-	-0-	241854	2	3304	9	N	3004	3445	1			990

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15624	X	14075	-0-	-1549	-0-	13804	3	271	9	N	246	368	1			349
01	13919	X	13057	-0-	-862	-0-	12811	3	246	9	N	224					573
02	12208	X	11669	-0-	-539	-0-	11476	3	193	9	N	175					748
03	13330	X	13086	-0-	-244	-0-	12812	3	274	9	N	249	753	1			244
04	13620	X	11434	-0-	-2186	-0-	11226	3	208	9	N	189	189	1			244
05	14074	X	12353	-0-	-1721	-0-	12122	3	231	9	N	210					454

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	7152	-0-	-2489	-0-	7152	3			N	-0-					434
01	9796	X	6244	-0-	-3552	-0-	6244	3			N	-0-					434
02	8848	X	7747	-0-	-1101	-0-	7737	3	10	9	N	9					443
03	7316	X	7156	-0-	-160	-0-	6928	3	228	9	N	207	376	1			274
04	6930	X	5140	-0-	-1790	-0-	4887	3	253	9	N	230					504
05	8587	X	7933	-0-	-654	-0-	7878	3	55	9	N	50					554

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					160
01	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					168
02	351	N	351	-0-	-0-	-0-	339	2	12	9	N	11					179
03	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10					189
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					189
05	403	N	203	-0-	-200	-0-	203	2			N	-0-					189

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

12	15345	X	14058	-0-	-1287	-0-	312	1	13746	2	N	-0-					-0-
01	20529	X	20529	-0-	-0-	-0-	303	1	20201	2	N	23					23
							25	9									
02	13272	X	-0-	-0-	-13272	-0-					N	-0-					23
03	18591	X	18591	-0-	-0-	-0-	18591	2			N	-0-					23
*04	17588	X	17588	-0-	-0-	-0-	17588	2			N	-0-					23
05	19189	X	NO RPT	-0-	-19189	-0-					N	NO RPT					23

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	377	377	1			8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	178	178	1			8
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2015 - P&A 01/05/15

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1648	-0-	-26	-0-	397	1	1251	2	N	-0-					80
01	1612	N	1588	-0-	-24	-0-	355	1	1233	2	N	-0-					80
02	1512	N	1439	-0-	-73	-0-	368	1	1071	2	N	-0-					80
03	1643	N	1540	-0-	-103	-0-	299	1	1241	2	N	-0-					80
04	1597	N	1597	-0-	-0-	-0-	411	1	1186	2	N	-0-					80
*05	1670	N	1670	-0-	-0-	-0-	440	1	1230	2	N	-0-					80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

12	11365	X	11365	-0-	-0-	-0-	326	1	11039	2	N	-0-					10
01	11407	X	11407	-0-	-0-	-0-	362	1	11045	2	N	-0-					10
02	9758	X	9758	-0-	-0-	-0-	314	1	9433	2	N	10	20	1			-0-
							11	9									
03	9616	X	9616	-0-	-0-	-0-	314	1	9302	2	N	-0-					-0-
*04	11616	X	11616	-0-	-0-	-0-	241	1	11375	2	N	-0-					-0-
*05	11452	X	11452	-0-	-0-	-0-	11452	2			N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

12	10819	X	10361	-0-	-458	-0-	302	1	10059	2	N	-0-					48
01	10850	X	10638	-0-	-212	-0-	362	1	10276	2	N	-0-					48
02	9800	X	9391	-0-	-409	-0-	314	1	9077	2	N	-0-					48
03	10850	X	10532	-0-	-318	-0-	290	1	10242	2	N	-0-					48
*04	10290	X	9980	-0-	-310	-0-	302	1	9678	2	N	-0-					48
05	10633	X	9329	-0-	-1304	-0-	9329	2			N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					8
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					8
02	980	N	389	-0-	-591	-0-	389	2			N	-0-					8
03	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					8
*04	1050	N	961	-0-	-89	-0-	961	2			N	-0-					8
*05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

12	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
01	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
02	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
*04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
*05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	1	-0-	-619	-0-	1	2			N	-0-			60
01	589	N	1	-0-	-588	-0-	1	2			N	-0-			60
02	448	N	19	-0-	-429	-0-	19	2			N	-0-			60
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-			60
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-			60
*05	208	N	208	-0-	-0-	-0-	208	2			N	-0-			60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

12	6641	X	6641	-0-	-0-	-0-	237	1	6401	2	N	3			49
							3	9							
01	6380	X	6380	-0-	-0-	-0-	150	1	6222	2	N	7			56
							8	9							
02	6192	X	6192	-0-	-0-	-0-	224	1	5968	2	N	-0-			56
03	6603	X	6317	-0-	-286	-0-	240	1	6077	2	N	-0-			56
04	6593	X	6593	-0-	-0-	-0-	240	1	6351	2	N	2			58
							2	9							
05	6851	X	5883	-0-	-968	-0-	240	1	5643	2	N	-0-			58

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

12	8742	X	7587	-0-	-1155	-0-	7587	2			N	-0-			20
01	10869	X	10869	-0-	-0-	-0-	10869	2			N	-0-			20
02	7672	X	-0-	-0-	-7672	-0-					N	-0-			20
03	10143	X	10143	-0-	-0-	-0-	10143	2			N	-0-			20
*04	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-			20
05	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT			20

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

12	4867	X	3134	-0-	-1733	-0-	312	1	2822	2	N	-0-					-0-
01	6918	X	6918	-0-	-0-	-0-	99	1	6610	2	N	190	175	1			15
							209	9									
02	4508	X	-0-	-0-	-4508	-0-					N	-0-					15
03	7547	X	7547	-0-	-0-	-0-	7547	2			N	-0-					15
*04	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					15
05	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					15

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

12	5264	X	5264	-0-	-0-	-0-	5264	2			N	-0-					-0-
01	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-					-0-
02	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
03	6372	X	6372	-0-	-0-	-0-	6372	2			N	-0-					-0-
04	5237	X	5237	-0-	-0-	-0-	5237	2			N	-0-					-0-
*05	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

12	2077	N	2059	-0-	-18	-0-	149	1	1910	2	N	-0-					-0-
01	2077	N	1871	-0-	-206	-0-	149	1	1722	2	N	-0-					-0-
02	1876	N	1729	-0-	-147	-0-	134	1	1595	2	N	-0-					-0-
03	2046	N	1860	-0-	-186	-0-	134	1	1726	2	N	-0-					-0-
04	1800	N	1672	-0-	-128	-0-	1672	2			N	-0-					-0-
05	1922	N	1699	-0-	-223	-0-	1699	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

12	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
01	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
02	7084	X	3722	-0-	-3362	-0-	3722	2			N	-0-					-0-
03	10925	X	10925	-0-	-0-	-0-	10925	2			N	-0-					-0-
04	10834	X	10834	-0-	-0-	-0-	10834	2			N	-0-					-0-
05	DLQ G-10		11383	-0-	11383	11383	11383	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3837		3837	-0-	-0-	11380	224	1	3613	2	N	-0-					-0-
01	3047		3047	-0-	-0-	11380	141	1	2906	2	N	-0-					-0-
02	3377		3377	-0-	-0-	11380	173	1	3204	2	N	-0-					-0-
03	11764		3422	-0-	-8342	3038	205	1	3217	2	N	-0-					-0-
*04	3094		3094	-0-	-0-	3038	143	1	2948	2	N	3	3	8			-0-
							3	9									
05	3038		4365	-0-	1327	4365	246	1	4119	2	N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	#	1634	-0-	-319	-0-	176	1	1458	2	N	-0-					-0-
01	1705	#	1380	-0-	-325	-0-	1380	2			N	-0-					-0-
02	2004	R	2004	-0-	-0-	-0-	516	1	1488	2	N	-0-					-0-
03	1643	#	1	-0-	-1642	-0-	1	1			N	-0-					-0-
04	1590	#	1	-0-	-1589	-0-	1	2			N	-0-					-0-
05	2232	#	1	-0-	-2231	-0-	1	1			N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10037		10037	-0-	-0-	-0-	787	1	9250	2	N	-0-					10
01	9821		9821	-0-	-0-	-0-	145	1	9676	2	N	-0-					10
02	8624		-0-	-0-	-8624	-0-					N	-0-					10
*03	9612		9612	-0-	-0-	-0-	9612	2			N	-0-					10
04	9240		8559	-0-	-681	-0-	8559	2			N	-0-					10
05	9548		NO RPT	-0-	-9548	-0-					N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1149	-0-	-525	-0-	1137	3	12	9	N	11					72
01	1643	N	4	-0-	-1639	-0-	4	3			N	-0-					72
02	1428	N	4	-0-	-1424	-0-	4	3			N	-0-					72
03	1147	N	3	-0-	-1144	-0-	3	3			N	-0-					72
04	4	N	-0-	-0-	-4	-0-					N	-0-					72
05	4	N	-0-	-0-	-4	-0-					N	-0-					72

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1106	-0-	-134	-0-	1106	3			N	-0-					25
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					25
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					25
04	1170	N	1043	-0-	-127	-0-	1043	3			N	-0-					25
05	1364	N	1056	-0-	-308	-0-	1056	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					16
01	465	N	104	-0-	-361	-0-	104	3			N	-0-					16
02	140	N	39	-0-	-101	-0-	33	3	6	9	N	5					21
03	174	N	174	-0-	-0-	-0-	170	3	4	9	N	4					25
04	229	N	229	-0-	-0-	-0-	220	3	9	9	N	8					33
*05	795	N	795	-0-	-0-	-0-	785	3	10	9	N	9	1	1	1	8	40

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2755	-0-	-159	-0-	2755	3			N	-0-					168
01	2914	X	2649	-0-	-265	-0-	2649	3			N	-0-					168
02	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					168
03	3434	X	3434	-0-	-0-	-0-	3431	3	3	9	N	3	1	1	1	8	169
04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					169
*05	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					169

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5766		4780	-0-	-986	-0-	4780	3			N	-0-					-0-
01	5766		4627	-0-	-1139	-0-	4627	3			N	-0-					-0-
02	5208		5302	-0-	94	94	5302	3			N	-0-					-0-
03	5766		3929	-0-	-1837	-0-	3929	3			N	-0-					-0-
04	5580		5302	-0-	-278	-0-	5302	3			N	-0-					-0-
05	5766		4593	-0-	-1173	-0-	4593	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	126	-0-	-401	-0-	28 4	1 9	94	2	N	4					112
01	496	N	237	-0-	-259	-0-	28 1	1 9	208	2	N	1					113
02	308	N	222	-0-	-86	-0-	28 2	1 9	192	2	N	2					115
03	206	N	206	-0-	-0-	-0-	31 8	1 9	167	2	N	7					122
04	240	N	190	-0-	-50	-0-	55	1	135	2	N	-0-					122
05	248	N	223	-0-	-25	-0-	82	1	141	2	N	-0-					122

CALLIE JOE (MORROW UPPER) //CONT.// 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	663	-0-	-701	-0-	29	1	634	2	N	-0-					-0-
01	1302	N	952	-0-	-350	-0-	28	1	924	2	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-					-0-
03	651	N	423	-0-	-228	-0-	25	1	398	2	N	-0-					-0-
04	930	N	851	-0-	-79	-0-	163	1	688	2	N	-0-					-0-
*05	1021	N	1021	-0-	-0-	-0-	294	1	727	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	708	-0-	-129	-0-	97	1	611	2	N	-0-					30
01	837	#	551	-0-	-286	-0-	97	1	454	2	N	-0-					30
02	616	#	219	-0-	-397	-0-	53	1	166	2	N	-0-					30
03	713	#	117	-0-	-596	-0-	50	1	67	2	N	-0-					30
04	690	#	482	-0-	-208	-0-	50	1	432	2	N	-0-					30
*05	764	R	764	-0-	-0-	-0-	78	1	686	2	N	-0-					30

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4014		4014	-0-	-0-	-0-	3959	2	55	9	N	50					122
01	4154		4154	-0-	-0-	-0-	4046	2	108	9	N	98	198	1			22
02	3619		3619	-0-	-0-	-0-	3605	2	14	9	N	13					35
03	4042		4042	-0-	-0-	-0-	3977	2	65	9	N	59					94
04	3864		3864	-0-	-0-	-0-	3830	2	34	9	N	31					125
*05	4035		4035	-0-	-0-	-0-	3961	2	74	9	N	67					192

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	473	-0-	-240	B -0-	473	3			N	-0-					19
01	682	N	603	-0-	-79	B -0-	603	3			N	-0-					19
02	664	N	664	-0-	-0-	B -0-	664	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0-	B -0-	546	3			N	-0-					19
04	681	N	681	-0-	-0-	B -0-	681	3			N	-0-					19
05	744	N	734	-0-	-10	B -0-	734	3			N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1141	3	6	9	N	5					104
01	899	N	723	-0-	-176	-0-	712	3	11	9	N	10					114
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					114
03	1147	N	904	-0-	-243	-0-	904	3			N	-0-					114
04	1083	N	1083	-0-	-0-	-0-	1074	3	9	9	N	8					122
05	1023	N	927	-0-	-96	-0-	924	3	3	9	N	3					125

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

12	93	#	24	-0-	-69	-0-	14	1	10	2	N	-0-					144
01	93	#	32	-0-	-61	-0-	24	1	8	2	N	-0-					144
02	84	#	51	-0-	-33	-0-	38	1	13	2	N	-0-					144
03	62	#	52	-0-	-10	-0-	42	1	10	2	N	-0-					144
04	60	#	42	-0-	-18	-0-	30	1	12	2	N	-0-					144
05	62	#	57	-0-	-5	-0-	42	1	15	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

12	3503	X	3220	-0-	-283	-0-	3159	3	61	9	N	55					219
01	3689	X	1663	-0-	-2026	-0-	1626	3	37	9	N	34					253
02	3332	X	1562	-0-	-1770	-0-	1521	3	41	9	N	37					290
03	3689	X	1681	-0-	-2008	-0-	1659	3	22	9	N	20					310
04	3120	X	2202	-0-	-918	-0-	2202	3			N	-0-					310
05	3224	X	2501	-0-	-723	-0-	2501	3			N	-0-					310

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

12	3876		2876	-0-	-1000	-0-	2876	2			N	-0-					68
01	3876	N	2884	-0-	-992	-0-	2884	2			N	-0-					68
02	3876	N	2318	-0-	-1558	-0-	2318	2			N	-0-					68
03	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					68
04	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					68
*05	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	510	-0-	-17	-0-	510	3			N	-0-					16
01	540	X	540	-0-	-0-	-0-	540	3			N	-0-					16
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					16
03	527	X	450	-0-	-77	-0-	450	3			N	-0-					16
04	510	X	412	-0-	-98	-0-	412	3			N	-0-					16
*05	841	X	841	-0-	-0-	-0-	841	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	646	-0-	-129	-0-	646	2			N	-0-					-0-
01	713	X	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	616	X	529	-0-	-87	-0-	529	2			N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	X	494	-0-	-166	-0-	494	2			N	-0-					-0-
05	651	X	499	-0-	-152	-0-	499	2			N	-0-					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	-0-					N	-0-					88
01	62	X	-0-	-0-	-62	-0-					N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
04	46	X	46	-0-	-0-	-0-	46	2			N	-0-					88
*05	28	X	28	-0-	-0-	-0-	28	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	401	-0-	-95	-0-	401	2			N	-0-					242
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					242
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-	237	5			5
03	899	X	-0-	-0-	-899	-0-					N	-0-					5
04	940	X	940	-0-	-0-	-0-	940	2			N	-0-					5
05	1085	X	555	-0-	-530	-0-	555	2			N	-0-					5

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	865	-0-	-65	-0-	865	2			N	-0-					78
01	899	X	881	-0-	-18	-0-	881	2			N	-0-					78
02	868	X	794	-0-	-74	-0-	700	2	94	9	N	85					163
03	961	X	-0-	-0-	-961	-0-					N	-0-					163
04	870	X	752	-0-	-118	-0-	752	2			N	-0-					163
05	868	X	724	-0-	-144	-0-	724	2			N	-0-					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
01	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					207
02	1764	X	1463	-0-	-301	-0-	1463	2			N	-0-	204	5			3
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					3
04	1770	X	1625	-0-	-145	-0-	1625	2			N	-0-					3
05	1767	X	1684	-0-	-83	-0-	1669	2	15	9	N	14					17

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

12	753 N	753	-0-	-0-		-0-	13	1	738	3	N	-0-					175
							2	4									
01	739 N	739	-0-	-0-		-0-	12	1	726	3	N	-0-					175
							1	4									
02	673 N	673	-0-	-0-		-0-	13	1	658	3	N	-0-					175
							2	4									
03	744 N	719	-0-	-25		-0-	8	1	710	3	N	-0-					175
							1	4									
04	720 N	687	-0-	-33		-0-	11	1	674	3	N	-0-					175
							2	4									
05	744 N	606	-0-	-138		-0-	12	1	592	3	N	-0-					175
							2	4									

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3971	X	3971	-0-	-0-	-0-	158	1 2	3811	3 4	N	-0-			175
01	3844	X	3693	-0-	-151	-0-	150	1 1	3542	3 4	N	-0-			175
02	3661	X	3661	-0-	-0-	-0-	120	1 2	3539	3 4	N	-0-			175
03	3844	X	3572	-0-	-272	-0-	76	1 1	3495	3 4	N	-0-			175
04	3720	X	3697	-0-	-23	-0-	116	1 2	3579	3 4	N	-0-			175
*05	4248	X	4248	-0-	-0-	-0-	167	1 2	4079	3 4	N	-0-			175

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

12	9	N	9	-0-	-0-	-0-	9	2			N	-0-			53
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-			53
02	140	N	64	-0-	-76	-0-	64	2			N	-0-			53
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-			53
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-			53
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-			53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

12	744	N	727	-0-	-17	-0-	727	2			N	-0-			64
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-			64
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-			64
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-			64
04	870	N	835	-0-	-35	-0-	835	2			N	-0-			64
*05	899	N	899	-0-	-0-	-0-	899	2			N	-0-			64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

12	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-			112
01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-			112
02	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-			112
03	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-			112
*04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-			112
*05	2790	N	882	-0-	-1908	-0-	882	3			N	-0-			112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

12	2387	N	2358	-0-	-29	-0-	2345	2	13	9	N	12			51
01	2356	N	2267	-0-	-89	-0-	2265	2	2	9	N	2			53
02	1988	N	1889	-0-	-99	-0-	1889	2			N	-0-			53
03	2356	N	2218	-0-	-138	-0-	2218	2			N	-0-			53
04	2190	N	2149	-0-	-41	-0-	2149	2			N	-0-			53
*05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			53

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2783	X	2783	-0-	-0-	-0-	2762	3	21	9	N	19					20
01	2776	N	2776	-0-	-0-	-0-	2754	3	22	9	N	20					40
02	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					40
03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
04	2705	N	2705	-0-	-0-	-0-	2671	3	34	9	N	31					71
*05	2703	N	2703	-0-	-0-	-0-	2692	3	11	9	N	10					81

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2055	N	2055	-0-	-0-	-0-	2033	3	22	9	N	20					141
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					141
02	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					141
03	2046	N	2015	-0-	-31	-0-	2015	3			N	-0-					141
04	1950	N	1896	-0-	-54	-0-	1852	3	44	9	N	40					181
*05	1799	N	1799	-0-	-0-	-0-	1787	3	12	9	N	11	184	1			8

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3653	X	3653	-0-	-0-	-0-	3644	3	9	9	N	8					20
01	3211	X	3211	-0-	-0-	-0-	3167	3	44	9	N	40					60
02	2856	X	2561	-0-	-295	-0-	2516	3	45	9	N	41					101
03	3410	X	3002	-0-	-408	-0-	2991	3	11	9	N	10					111
04	3300	X	2864	-0-	-436	-0-	2844	3	20	9	N	18					129
05	3410	X	3066	-0-	-344	-0-	3064	3	2	9	N	2					131

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1905	N	1905	-0-	-0-	-0-	1892	3	13	9	N	12					81
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					81
02	1488	N	1488	-0-	-0-	-0-	1444	3	44	9	N	40					121
03	1891	N	1736	-0-	-155	-0-	1736	3			N	-0-					121
04	1710	N	1622	-0-	-88	-0-	1622	3			N	-0-					121
*05	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3789	-0-	689	689	3789	3			N	-0-					188
01	3100	N	2977	-0-	-123	566	2974	3	3	9	N	3	186	1			5
02	3906	X	3340	-0-	-566	-0-	3327	3	13	9	N	12					17
03	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					17
04	3702	X	3702	-0-	-0-	-0-	3634	3	68	9	N	62					79
*05	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					79

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
04	840	N	719	-0-	-121	-0-	719	3			N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

12	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					17
01	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					17
02	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					17
03	3325	X	3325	-0-	-0-	-0-	3300	3	25	9	N	23					40
04	3231	X	3231	-0-	-0-	-0-	3164	3	67	9	N	61					101
*05	3202	X	3202	-0-	-0-	-0-	3191	3	11	9	N	10					111

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

12	2914	N	2890	-0-	-24	-0-	2882	3	8	9	N	7					136
01	2882	N	2882	-0-	-0-	-0-	2841	3	41	9	N	37					173
02	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					173
03	2883	N	2736	-0-	-147	-0-	2736	3			N	-0-					173
04	2790	N	2596	-0-	-194	-0-	2596	3			N	-0-					173
*05	2689	N	2689	-0-	-0-	-0-	2689	3			N	-0-					173

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

12	2017	N	2017	-0-	-0-	-0-	2009	3	8	9	N	7					116
01	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30	146	1			-0-
02	1430	N	1430	-0-	-0-	-0-	1407	3	23	9	N	21					21
03	2015	N	1967	-0-	-48	-0-	1952	3	15	9	N	14					35
04	1860	N	1773	-0-	-87	-0-	1765	3	8	9	N	7					42
*05	1880	N	1880	-0-	-0-	-0-	1872	3	8	9	N	7					49

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

12	2046	N	945	-0-	-1101	-0-	945	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1650	N	1513	-0-	-137	-0-	1513	3			N	-0-					-0-
*05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
01	93	N	-0-	-0-	-93	-0-					N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

12	1395	N	1344	-0-	-51	-0-	1344	2			N	-0-					25
01	1519	N	1130	-0-	-389	-0-	1130	2			N	-0-					25
02	1232	N	878	-0-	-354	-0-	878	2			N	-0-					25
03	1333	N	919	-0-	-414	-0-	919	2			N	-0-					25
04	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					25
*05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

12	3038	X	3025	-0-	-13	-0-	31	1	2994	2	N	-0-					144
01	2945	X	2799	-0-	-146	-0-	31	1	2768	2	N	-0-					144
02	2660	X	2345	-0-	-315	-0-	28	1	2317	2	N	-0-					144
03	3038	N	2660	-0-	-378	-0-	31	1	2629	2	N	-0-					144
04	2700	N	2491	-0-	-209	-0-	30	1	2461	2	N	-0-					144
05	2604	N	2560	-0-	-44	-0-	31	1	2529	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	22	-0-	-443	-0-	22	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
01	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
02	336	N	167	-0-	-169	-0-	167	2			N	-0-					-0-
03	341	N	32	-0-	-309	-0-	32	2			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	405	-0-	-91	-0-	15	1	388	3	N	-0-					-0-
							2	4									
01	372	N	191	-0-	-181	-0-	7	1	183	3	N	-0-					-0-
							1	4									
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1728	-0-	-411	-0-	1728	3			N	-0-					40
01	2387	N	1834	-0-	-553	-0-	1834	3			N	-0-					40
02	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					40
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					40
04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					40
*05	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					28
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					28
03	527	N	448	-0-	-79	-0-	448	3			N	-0-					28
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					28
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3192	X	3192	-0-	-0-	-0-	59 2	1 4	3131	3	N	-0-					60
01	3491	X	3491	-0-	-0-	-0-	69 1	1 4	3421	3	N	-0-					60
02	3154	X	3154	-0-	-0-	-0-	69 2	1 4	3083	3	N	-0-					60
03	3369	X	3369	-0-	-0-	-0-	51 1	1 4	3317	3	N	-0-					60
04	3285	X	3285	-0-	-0-	-0-	63 2	1 4	3220	3	N	-0-					60
*05	3427	X	3427	-0-	-0-	-0-	79 2	1 4	3346	3	N	-0-					60

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					49
01	947	N	947	-0-	-0-	-0-	946	3	1	4	N	-0-					49
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					49
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					49
04	930	N	881	-0-	-49	-0-	881	3			N	-0-					49
05	930	N	918	-0-	-12	-0-	918	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
01	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
02	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
03	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-
04	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
*05	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					42
01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					42
02	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1					43
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					43
04	1843	N	1843	-0-	-0-	-0-	1839	2	4	9	N	4					47
*05	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	N	1					48

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					-0-
01	3069	X	2934	-0-	-135	-0-	2934	3			N	-0-					-0-
02	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
03	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
04	2970	X	2888	-0-	-82	-0-	2888	3			N	-0-					-0-
*05	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	N	1021	-0-	-0-	-0-	1010	2	11	9	N	10					22
01	899	N	885	-0-	-14	-0-	884	2	1	9	N	1					23
02	844	N	844	-0-	-0-	-0-	833	2	11	9	N	10					33
03	1023	N	1000	-0-	-23	-0-	991	2	9	9	N	8					41
04	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					50
*05	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					53

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	213	-0-	-66	-0-	213	3			N	-0-					55
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					55
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					55
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					55
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					55
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					134
01	930	N	33	-0-	-897	-0-	33	3			N	-0-					134
02	392	N	-0-	-0-	-392	-0-					N	6	3	1	3	8	134
03	465	N	112	-0-	-353	-0-	108	3	4	9	N	4	2	1	2	8	134
04	30	N	-0-	-0-	-30	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					12
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					12
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					12
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					12
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					12
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	289	2	3	9	N	3					123
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					123
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					123
03	279	N	261	-0-	-18	-0-	259	2	2	9	N	2					125
04	190	N	190	-0-	-0-	-0-	184	2	6	9	N	5					130
*05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					130

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1127	-0-	-20	-0-	30	1	1095	3	N	-0-					45
							2	4									
01	1302	N	1263	-0-	-39	-0-	30	1	1232	3	N	-0-					45
							1	4									
02	1119	N	1119	-0-	-0-	-0-	31	1	1086	3	N	-0-					45
							2	4									
03	1116	N	1110	-0-	-6	-0-	21	1	1088	3	N	-0-					45
							1	4									
04	1230	N	1226	-0-	-4	-0-	38	1	1168	3	N	15					60
							3	4	17	9							
*05	1459	N	1459	-0-	-0-	-0-	50	1	1361	3	N	41					101
							3	4	45	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	1432	-0-	-1141	-0-	29	1	1217	3	N	167	188	1			130
							2	4	184	9							
01	3100	N	3248	-0-	148	148	68	1	3178	3	N	1					131
							1	4	1	9							
02	2800	N	2654	-0-	-146	2	61	1	2488	3	N	94	162	1			63
							2	4	103	9							
03	2625	N	2623	-0-	-2	-0-	41	1	2581	3	N	-0-					63
							1	4									
04	2970	X	2640	-0-	-330	-0-	59	1	2579	3	N	-0-					63
							2	4									
05	3069	X	2965	-0-	-104	-0-	74	1	2825	3	N	58					121
							2	4	64	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	281	-0-	-246	-0-	7	1	272	3	N	-0-					5
							2	4									
01	651	N	556	-0-	-95	-0-	13	1	542	3	N	-0-					5
							1	4									
02	504	N	296	-0-	-208	-0-	11	1	283	3	N	-0-					5
							2	4									
03	598	N	598	-0-	-0-	-0-	11	1	586	3	N	-0-					5
							1	4									
04	692	N	692	-0-	-0-	-0-	25	1	665	3	N	-0-					5
							2	4									
*05	747	N	747	-0-	-0-	-0-	22	1	723	3	N	-0-					5
							2	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-					77
01	2108	N	918	-0-	-1190	-0-	918	3			N	-0-					77
02	1652	N	561	-0-	-1091	-0-	561	3			N	-0-					77
03	1860	N	880	-0-	-980	-0-	880	3			N	-0-					77
04	917	N	917	-0-	-0-	-0-	913	3	4	9	N	4					81
*05	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					81

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					67
01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					67
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					67
03	930	N	850	-0-	-80	-0-	850	3			N	-0-					67
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					67
*05	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	N	7					74

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1535	N	1535	-0-	-0-	-0-	19	1	1514	3	Y	-0-					27
							2	4									
01	1646	N	1646	-0-	-0-	-0-	16	1	1629	3	Y	-0-					27
							1	4									
02	1499	N	1499	-0-	-0-	-0-	20	1	1477	3	Y	-0-					27
							2	4									
03	1588	N	1588	-0-	-0-	-0-	15	1	1572	3	Y	-0-					27
							1	4									
04	1611	N	1611	-0-	-0-	-0-	19	1	1590	3	Y	-0-					27
							2	4									
*05	1680	N	1680	-0-	-0-	-0-	21	1	1654	3	Y	3					30
							2	4	3	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

12	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
01	1550	N	1498	-0-	-52	-0-	1498	3			N	-0-					-0-
02	1232	N	1211	-0-	-21	-0-	1211	3			N	-0-					-0-
03	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
04	1514	N	1514	-0-	-0-	-0-	1503	3	11	9	N	10					10
*05	1613	N	1613	-0-	-0-	-0-	1580	3	33	9	N	30					40

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

12	1612	N	1263	-0-	-349	-0-	44	1	1217	3	N	-0-					29
							2	4									
01	2294	N	1659	-0-	-635	-0-	48	1	1610	3	N	-0-					29
							1	4									
02	1736	N	1338	-0-	-398	-0-	46	1	1290	3	N	-0-					29
							2	4									
03	1430	N	1430	-0-	-0-	-0-	33	1	1396	3	N	-0-					29
							1	4									
04	1646	N	1646	-0-	-0-	-0-	50	1	1583	3	N	10					39
							2	4	11	9							
*05	2365	N	2365	-0-	-0-	-0-	82	1	2237	3	N	40					79
							2	4	44	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2390	N	2390	-0-	-0-	-0-	69	1	2319	3	N	-0-			7
							2	4							
01	2726	N	2726	-0-	-0-	-0-	68	1	2657	3	N	-0-			7
							1	4							
02	2174	N	2174	-0-	-0-	-0-	64	1	2108	3	N	-0-			7
							2	4							
03	2102	N	2102	-0-	-0-	-0-	43	1	2058	3	N	-0-			7
							1	4							
04	2276	N	2276	-0-	-0-	-0-	69	1	2205	3	N	-0-			7
							2	4							
*05	2517	N	2517	-0-	-0-	-0-	74	1	2319	3	N	111			118
							2	4	122	9					

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

12	669	N	669	-0-	-0-	-0-	669	3			N	-0-			20
01	899	N	805	-0-	-94	-0-	805	3			N	-0-			20
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-			20
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-			20
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-			20
*05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-			20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-			81
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-			81
02	1204	N	1052	-0-	-152	-0-	1052	3			N	-0-			81
03	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-			81
04	1410	N	1059	-0-	-351	-0-	1059	3			N	-0-			81
*05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-			81

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

12	1426	N	1361	-0-	-65	-0-	21	1	1338	3	N	-0-			60
							2	4							
01	1488	N	1396	-0-	-92	-0-	21	1	1374	3	N	-0-			60
							1	4							
02	1260	N	1232	-0-	-28	-0-	22	1	1208	3	N	-0-			60
							2	4							
03	1364	N	1282	-0-	-82	-0-	15	1	1266	3	N	-0-			60
							1	4							
04	1350	N	1350	-0-	-0-	-0-	21	1	1327	3	N	-0-			60
							2	4							
*05	1483	N	1483	-0-	-0-	-0-	23	1	1367	3	N	83			143
							2	4	91	9					

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

12	1550	N	985	-0-	-565	-0-	985	3			N	-0-			106
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-			106
02	1456	N	1263	-0-	-193	-0-	1263	3			N	-0-			106
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-			106
04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-			106
*05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-			106

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					67
01	1798	N	1785	-0-	-13	-0-	1785	3			Y	-0-					67
02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					67
03	1767	N	1584	-0-	-183	-0-	1584	3			Y	-0-					67
04	1740	N	1394	-0-	-346	-0-	1388	3	6	9	Y	5					72
*05	1752	N	1752	-0-	-0-	-0-	1679	3	73	9	Y	66					138

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

*12	4	N	4	-0-	-0-	-0-	1	3	3	9	N	3					59
*01	806	N	-0-	-0-	-806	-0-					N	-0-					59
*02	392	N	-0-	-0-	-392	-0-					N	13	69	1			3
*03	4	N	-0-	-0-	-4	-0-					N	-0-					3
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

12	1922	N	600	-0-	-1322	-0-	6	1	592	3	N	-0-					173
							2	4									
01	775	N	400	-0-	-375	-0-	3	1	395	3	N	-0-					173
							2	4									
02	1046	N	1046	-0-	-0-	-0-	10	1	1034	3	N	-0-	87	1	18	5	68
							2	4									
03	589	N	550	-0-	-39	-0-	3	1	544	3	N	2					70
							1	4	2	9							
04	747	N	747	-0-	-0-	-0-	8	1	737	3	N	-0-					70
							2	4									
05	1147	N	899	-0-	-248	-0-	7	1	889	3	N	1					71
							2	4	1	9							

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					64
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					64
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					64
03	837	N	577	-0-	-260	-0-	576	3	1	4	N	-0-					64
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					64
*05	1075	N	1075	-0-	-0-	-0-	1012	3	63	9	N	57					121

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

12	930	N	864	-0-	-66	-0-	861	3	3	9	N	3					50
01	1054	N	526	-0-	-528	-0-	526	3			N	-0-					50
02	840	N	557	-0-	-283	-0-	549	3	8	9	N	7					57
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					57
04	754	N	754	-0-	-0-	-0-	743	3	11	9	N	10					67
*05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	662	-0-	-82	-0-	17	1	643	3	N	-0-					108
							2	4									
01	775	N	730	-0-	-45	-0-	17	1	712	3	N	-0-					108
							1	4									
02	672	N	659	-0-	-13	-0-	19	1	638	3	N	-0-					108
							2	4									
03	707	N	707	-0-	-0-	-0-	15	1	691	3	N	-0-					108
							1	4									
04	720	N	565	-0-	-155	-0-	18	1	545	3	N	-0-					108
							2	4									
*05	746	N	746	-0-	-0-	-0-	28	1	716	3	N	-0-					108
							2	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

12	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
01	2449	N	1589	-0-	-860	-0-	1589	3			N	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
*05	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

12	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					10
01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					10
02	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					10
03	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					10
04	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					10
*05	2254	N	2254	-0-	-0-	-0-	2099	3	155	9	N	141					151

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					10
01	713	N	618	-0-	-95	-0-	618	3			N	-0-					10
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					10
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					10
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					10
*05	827	N	827	-0-	-0-	-0-	749	3	78	9	N	71					81

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1337	-0-	-151	-0-	1337	3			N	-0-					8
01	1767	N	1615	-0-	-152	-0-	1615	3			N	-0-					8
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					8
03	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					8
04	1560	N	1487	-0-	-73	-0-	1487	3			N	-0-					8
*05	1719	N	1719	-0-	-0-	-0-	1606	3	113	9	N	103					111

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					20
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					20
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					20
03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					20
04	1140	N	930	-0-	-210	-0-	930	3			N	-0-					20
*05	1199	N	1199	-0-	-0-	-0-	1188	3	11	9	N	10					30

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	11	1	332	3	N	-0-					27
							2	4									
01	247	N	247	-0-	-0-	-0-	7	1	239	3	N	-0-					27
							1	4									
02	163	N	163	-0-	-0-	-0-	6	1	155	3	N	-0-					27
							2	4									
03	341	N	89	-0-	-252	-0-	2	1	86	3	N	-0-					27
							1	4									
04	240	N	161	-0-	-79	-0-	6	1	153	3	N	-0-					27
							2	4									
*05	333	N	333	-0-	-0-	-0-	11	1	320	3	N	-0-					27
							2	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					121
01	465	N	302	-0-	-163	-0-	302	3			N	-0-					121
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					121
03	341	N	111	-0-	-230	-0-	111	3			N	-0-					121
04	300	N	23	-0-	-277	-0-	23	3			N	-0-					121
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					126
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					126
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					126
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					126
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					126
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					126

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	40	1	1255	3	N	-0-					192
							2	4									
01	1395	N	1283	-0-	-112	-0-	38	1	1244	3	N	-0-					192
							1	4									
02	1148	N	1137	-0-	-11	-0-	43	1	1092	3	N	-0-					192
							2	4									
03	1302	N	1280	-0-	-22	-0-	34	1	1237	3	N	6	175	1			23
							2	4	7	9							
04	1350	N	1350	-0-	-0-	-0-	48	1	1300	3	N	-0-					23
							2	4									
*05	1350	N	1350	-0-	-0-	-0-	54	1	1294	3	N	-0-					23
							2	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					7
01	2294	N	1680	-0-	-614	-0-	1680	3			N	-0-					7
02	1764	N	1574	-0-	-190	-0-	1574	3			N	-0-					7
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					7
04	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					7
*05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					7

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - PLUGGED 09/15/14

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					191
01	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					191
02	1400	N	926	-0-	-474	-0-	926	3			N	-0-					191
03	1147	N	711	-0-	-436	-0-	711	3			N	-0-					191
04	1440	N	270	-0-	-1170	-0-	270	3			N	-0-					191
05	1023	N	646	-0-	-377	-0-	646	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

12	1457	N	1286	-0-	-171	-0-	1286	3			N	-0-					52
01	1550	N	1150	-0-	-400	-0-	1150	3			N	-0-					52
02	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					52
03	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					52
04	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					52
05	1488	N	1236	-0-	-252	-0-	1236	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

12	2294	N	1772	-0-	-522	-0-	1746	3	26	9	N	24					338
01	2387	N	1383	-0-	-1004	-0-	1256	3	127	9	N	115	391	1			62
02	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43					105
03	1825	N	1825	-0-	-0-	-0-	1760	3	65	9	N	59					164
04	1555	N	1555	-0-	-0-	-0-	1527	3	28	9	N	25					189
05	2046	N	942	-0-	-1104	-0-	929	3	13	9	N	12					201

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

12	217	N	197	-0-	-20	-0-	197	2			N	-0-					6
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					6
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					6
03	186	N	94	-0-	-92	-0-	94	2			N	-0-					6
04	210	N	6	-0-	-204	-0-	6	2			N	-0-					6
05	217	N	-0-	-0-	-217	-0-					N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					120
02	588	N	134	-0-	-454	-0-	134	2			N	-0-					120
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					120
04	690	N	429	-0-	-261	-0-	429	2			N	-0-					120
*05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	846	-0-	-239	-0-	846	2			N	-0-					41
01	1085	N	937	-0-	-148	-0-	937	2			N	-0-					41
02	840	N	740	-0-	-100	-0-	740	2			N	-0-					41
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					42
04	900	N	886	-0-	-14	-0-	886	2			N	-0-					42
*05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					42

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					65
01	899	N	718	-0-	-181	-0-	718	2			N	-0-					65
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					65
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					65
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					65
*05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	878	-0-	-21	-0-	878	2			N	-0-					8
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					8
02	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					10
03	868	N	718	-0-	-150	-0-	699	2	19	9	N	17					27
04	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					37
*05	839	N	839	-0-	-0-	-0-	830	2	9	9	N	8					45

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					25
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					25
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					25
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					25
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					25
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					45
01	1178	N	863	-0-	-315	-0-	863	2			N	-0-					45
02	784	N	538	-0-	-246	-0-	538	2			N	-0-					45
03	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					45
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					45
*05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	692	-0-	-114	-0-	692	2			N	-0-					77
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					77
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					77
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77
04	930	N	743	-0-	-187	-0-	743	2			N	-0-					77
05	806	N	680	-0-	-126	-0-	680	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	341	N	-0-	-0-	-341	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

12	2015	N	1310	-0-	-705	-0-	1307	3	3	9	N	3					75
01	1953	N	1049	-0-	-904	-0-	1049	3			N	-0-					75
02	1136	N	1136	-0-	-0-	-0-	1126	3	10	9	N	9	52	1			32
03	1492	N	1492	-0-	-0-	-0-	1481	3	11	9	N	10					42
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					42
*05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					42

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

12	4354	X	4354	-0-	-0-	-0-	22	1	4183	3	N	135					270
							149	9									
01	3283	X	3283	-0-	-0-	-0-	22	1	3148	3	N	103	194	1			179
							113	9									
02	2923	X	2923	-0-	-0-	-0-	20	1	2814	3	N	81					260
							89	9									
03	3530	X	3530	-0-	-0-	-0-	7	1	3380	3	N	130	188	1			202
							143	9									
04	4515	X	4515	-0-	-0-	-0-	4354	3	161	9	N	146	183	1			165
*05	4935	X	4935	-0-	-0-	-0-	4828	3	107	9	N	97					262

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	5192	-0-	-47	-0-	5089	3	103	9	N	94					221
01	5239	X	2796	-0-	-2443	-0-	2774	3	22	9	N	20	184	1			57
02	4732	X	3279	-0-	-1453	-0-	3257	3	22	9	N	20					77
03	6241	X	6241	-0-	-0-	-0-	6077	3	164	9	N	149					226
04	5387	X	5387	-0-	-0-	-0-	5358	3	29	9	N	26	179	1			73
*05	5911	X	5911	-0-	-0-	-0-	5892	3	19	9	N	17					90

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*05	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1198	-0-	-755	-0-	1189	3	9	9	N	8					39
01	1829	N	1130	-0-	-699	-0-	1130	3			N	-0-					39
02	902	N	902	-0-	-0-	-0-	885	3	17	9	N	15	27	1			27
03	1209	N	1004	-0-	-205	-0-	996	3	8	9	N	7					34
04	1080	N	989	-0-	-91	-0-	986	3	3	9	N	3					37
*05	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	N	1					38

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	-0-	22	1	2145	3	N	1					135
							1	9									
01	2015	N	1965	-0-	-50	-0-	22	1	1943	3	N	-0-					135
02	1932	N	1932	-0-	-0-	-0-	20	1	1912	3	N	-0-					135
03	2264	N	2264	-0-	-0-	-0-	7	1	2257	3	N	-0-					135
04	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					135
*05	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					135

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4513	X	4513	-0-	-0-	-0-	22	1	4483	3	N	7					87
							8	9									
01	4216	X	4216	-0-	-0-	-0-	22	1	4160	3	N	31	90	1			28
							34	9									
02	3263	X	3263	-0-	-0-	-0-	20	1	3243	3	N	-0-					28
03	3823	X	3823	-0-	-0-	-0-	7	1	3813	3	N	3					31
							3	9									
04	4216	X	4216	-0-	-0-	-0-	4216	3			N	-0-					31
*05	4712	X	4712	-0-	-0-	-0-	4678	3	34	9	N	31					62

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	650	3	2	9	N	2	1	8			63
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					63
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					63
03	651	N	636	-0-	-15	-0-	630	3	6	9	N	5					68
04	630	N	579	-0-	-51	-0-	571	3	8	9	N	7					75
05	651	N	629	-0-	-22	-0-	627	3	2	9	N	2					77

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1032	N	1032	-0-	-0-	-0-	52	1	980	3	N	-0-					-0-
09	3000	N	4424	-0-	1424	1424	286	1	4138	3	N	-0-					-0-
10	3100	N	4258	-0-	1158	2582	403	1	3855	3	N	-0-					-0-
11	3000	N	3388	-0-	388	2970	390	1	2998	3	N	-0-					-0-
12	4864	X	1894	-0-	-2970	-0-	234	1	1660	3	N	-0-					-0-
01	2790	X	643	-0-	-2147	-0-	143	1	500	3	N	-0-					-0-
02	2669	X	2669	-0-	-0-	-0-	26	1	2643	3	N	-0-					-0-
03	2790	X	1161	-0-	-1629	-0-	65	1	1096	3	N	-0-					-0-
04	2700	X	2687	-0-	-13	-0-	26	1	2661	3	N	-0-					-0-
05	2790	X	2490	-0-	-300	-0-	273	1	2217	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	144	-0-	-662	-0-	144	2			N	-0-					13
01	744	N	174	-0-	-570	-0-	174	2			N	-0-					13
02	560	N	114	-0-	-446	-0-	114	2			N	-0-					13
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					13
*05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

12	1054	N	924	-0-	-130	-0-	62	1	858	2	N	4					192
							4	9									
01	1023	N	824	-0-	-199	-0-	62	1	761	2	N	1					193
							1	9									
02	924	N	699	-0-	-225	-0-	54	1	643	2	N	2					195
							2	9									
03	939	N	939	-0-	-0-	-0-	62	1	866	2	N	10					205
							11	9									
04	990	N	990	-0-	-0-	-0-	58	1	929	2	N	3					208
							3	9									
*05	989	N	989	-0-	-0-	-0-	60	1	925	2	N	4					212
							4	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

12	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					34
01	651	N	568	-0-	-83	-0-	27	1	541	2	Y	-0-					34
02	364	N	348	-0-	-16	-0-	22	1	326	2	Y	-0-					34
03	636	N	636	-0-	-0-	-0-	28	1	602	2	Y	5					39
							6	9									
04	589	N	589	-0-	-0-	-0-	30	1	555	2	Y	4					29
							4	9									
*05	873	N	873	-0-	-0-	-0-	31	1	834	2	Y	7					36
							8	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	823	-0-	-107	-0-	26	1	797	2	Y	-0-					-0-
01	868	N	749	-0-	-119	-0-	31	1	718	2	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	31	1	784	2	Y	-0-					-0-
04	831	N	831	-0-	-0-	-0-	27	1	804	2	Y	-0-					-0-
*05	1244	N	1244	-0-	-0-	-0-	29	1	1215	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	16	1	579	2	Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	31	1	827	2	Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	30	1	1396	2	Y	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	27	1	890	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	914	-0-	-326	-0-	31	1	883	2	Y	-0-					-0-
01	1240	N	888	-0-	-352	-0-	31	1	857	2	Y	-0-					-0-
02	812	N	764	-0-	-48	-0-	28	1	736	2	Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	31	1	864	2	Y	-0-					-0-
04	870	N	717	-0-	-153	-0-	30	1	687	2	Y	-0-					-0-
05	837	N	639	-0-	-198	-0-	31	1	608	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	72	-0-	-83	-0-	70	1	2	9	Y	2	63	1			16
01	62	N	55	-0-	-7	-0-	47	1	8	9	Y	7	1	1			22
02	56	N	54	-0-	-2	-0-	46	1	8	9	Y	7					29
03	62	N	43	-0-	-19	-0-	42	1	1	9	Y	1					30
04	60	N	42	-0-	-18	-0-	39	1	3	9	Y	3					33
*05	168	N	168	-0-	-0-	-0-	164	1	4	9	Y	4					37

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - P/A 04/24/15

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

12	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
02	196	N	108	-0-	-88	-0-	13	1	95	2	N	-0-					-0-
03	372	N	30	-0-	-342	-0-	6	1	24	2	N	-0-					-0-
04	330	N	52	-0-	-278	-0-	11	1	41	2	N	-0-					-0-
05	124	N	83	-0-	-41	-0-	21	1	62	2	N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

12	T. A.		12	-0-	12	12	12	1			Y	-0-					-0-
01	T. A.		61	-0-	61	73	7	1	54	2	Y	-0-					-0-
02	T. A.		130	-0-	130	203	11	1	119	2	Y	-0-					-0-
03	234	X	31	-0-	-203	-0-	4	1	27	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	10	1	51	2	Y	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	31	1	707	2	Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

12	1	X	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

12	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	25	1	68	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	31	1	146	2	N	-0-					-0-
04	150	N	117	-0-	-33	-0-	23	1	94	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

12	768	N	768	-0-	-0-	-0-	28	1	740	2	Y	-0-					-0-
01	806	N	661	-0-	-145	-0-	26	1	635	2	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	26	1	709	2	Y	2					2
							2	9									
03	799	N	799	-0-	-0-	-0-	31	1	768	2	Y	-0-					2
04	659	N	659	-0-	-0-	-0-	25	1	628	2	Y	5					7
							6	9									
05	806	N	540	-0-	-266	-0-	28	1	509	2	Y	3					10
							3	9									

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

12	691	N	691	-0-	-0-	-0-	22	1	644	2	Y	23					23
							25	9									
01	908	N	908	-0-	-0-	-0-	24	1	871	2	Y	12					35
							13	9									
02	836	N	836	-0-	-0-	-0-	26	1	801	2	Y	8					43
							9	9									
03	812	N	812	-0-	-0-	-0-	27	1	777	2	Y	7					50
							8	9									
04	1093	N	1093	-0-	-0-	-0-	28	1	1065	2	Y	-0-					50
05	930	N	880	-0-	-50	-0-	27	1	853	2	Y	-0-					50

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	641	-0-	-444	-0-	22	1	605	2	Y	13	56	1			13
							14	9									
01	1061	X	1061	-0-	-0-	-0-	28	1	1003	2	Y	27	1	1			39
							30	9									
02	860	X	860	-0-	-0-	-0-	24	1	823	2	Y	12					51
							13	9									
03	893	X	893	-0-	-0-	-0-	30	1	855	2	Y	7					58
							8	9									
04	1020	X	835	-0-	-185	-0-	26	1	775	2	Y	31					89
							34	9									
*05	974	N	974	-0-	-0-	-0-	29	1	942	2	Y	3	87	1			5
							3	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

12	291	N	291	-0-	-0-	-0-	30	1	261	2	N	-0-					-0-
01	341	N	285	-0-	-56	-0-	24	1	261	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	31	1	239	2	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	31	1	236	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

12	1116	N	676	-0-	-440	-0-	676	2			N	-0-					-0-
01	1085	N	530	-0-	-555	-0-	530	2			N	-0-					-0-
02	756	N	535	-0-	-221	-0-	535	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	192	-0-	-56	-0-	31	1	161	2	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	28	1	203	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	31	1	282	2	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	30	1	205	2	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	31	1	194	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

12	837	N	793	-0-	-44	-0-	793	2			Y	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	2			Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	2			Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

12	283	N	283	-0-	-0-	-0-	273	2	10	9	Y	9					9
01	296	N	296	-0-	-0-	-0-	293	2	3	9	Y	3					12
02	351	N	351	-0-	-0-	-0-	341	2	10	9	Y	9	1	8			20
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					20
04	374	N	374	-0-	-0-	-0-	371	2	3	9	Y	3					23
05	403	N	378	-0-	-25	-0-	378	2			Y	-0-					23

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

12	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	31	1	364	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	30	1	338	2	Y	-0-					-0-
05	403	N	372	-0-	-31	-0-	31	1	341	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

12	217	N	113	-0-	-104	-0-	48	1	65	2	N	-0-					5
01	155	N	115	-0-	-40	-0-	44	1	71	2	N	-0-					5
02	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					5
03	201	N	201	-0-	-0-	-0-	60	1	141	2	N	-0-					5
04	183	N	183	-0-	-0-	-0-	60	1	123	2	N	-0-					5
05	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

12	589	N	495	-0-	-94	-0-	489	2	6	9	N	5					155
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					155
02	504	N	483	-0-	-21	-0-	483	2			N	-0-					155
03	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					158
04	540	N	497	-0-	-43	-0-	497	2			N	-0-					158
05	527	N	217	-0-	-310	-0-	217	2			N	-0-					158

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					110
01	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					110
02	1960	N	1782	-0-	-178	-0-	1782	2			N	-0-					110
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					110
*04	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					110
*05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					65
01	677	N	677	-0-	-0-	-0-	10	1	667	2	N	-0-					65
02	420	N	-0-	-0-	-420	-0-					N	5					70
03	527	N	254	-0-	-273	-0-	246	2	8	9	N	7					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					38
02	1307	N	1307	-0-	-0-	-0-	1253	2	54	9	N	49					87
03	558	N	-0-	-0-	-558	-0-					N	-0-					87
04	1590	N	1406	-0-	-184	-0-	1406	2			N	-0-					87
05	1457	N	996	-0-	-461	-0-	989	2	7	9	N	6					93

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					145
02	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47					192
03	837	N	-0-	-0-	-837	-0-					N	-0-					192
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					192
*05	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	N	1					193

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					93
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					93
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					93
04	1620	N	911	-0-	-709	-0-	911	2			N	-0-					93
05	1550	N	905	-0-	-645	-0-	903	2	2	9	N	2					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					35
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					35
03	434	N	-0-	-0-	-434	-0-					N	-0-					35
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35
*05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					35

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					37
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					37
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					37
04	1170	N	1146	-0-	-24	-0-	1146	2			N	-0-					37
*05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					205
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					205
*03	1147	N	-0-	-0-	-1147	-0-					N	69					274
*04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-	179	1			95
*05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					95

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

12	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					37
01	527	N	410	-0-	-117	-0-	6	1	404	2	N	-0-					37
02	448	N	-0-	-0-	-448	-0-					N	-0-					37
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					37
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					37
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	513	2	6	9	N	5					65
01	563	N	563	-0-	-0-	-0-	8	1	549	2	N	5					70
							6	9									
02	504	N	-0-	-0-	-504	-0-					N	4					74
03	527	N	467	-0-	-60	-0-	461	2	6	9	N	5					79
*04	505	N	505	-0-	-0-	-0-	499	2	6	9	N	5					84
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

12	989	N	989	-0-	-0-	-0-	970	2	19	9	N	17					78
01	1002	N	1002	-0-	-0-	-0-	15	1	969	2	N	16	76	1			18
							18	9									
02	896	N	-0-	-0-	-896	-0-					N	7					25
03	992	N	-0-	-0-	-992	-0-					N	16					41
*04	945	N	945	-0-	-0-	-0-	932	2	13	9	N	12					53
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

12	403	N	243	-0-	-160	-0-	242	2	1	9	N	1					63
01	279	N	238	-0-	-41	-0-	4	1	234	2	N	-0-	1	7			62
02	224	N	-0-	-0-	-224	-0-					N	1					63
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					63
*04	221	N	221	-0-	-0-	-0-	217	2	4	9	N	4					67
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

12	1209	N	1027	-0-	-182	-0-	422	1	570	2	N	32	137	1			34
							35	9									
01	1519	N	1398	-0-	-121	-0-	18	1	1212	2	N	153					187
							168	9									
02	1204	N	-0-	-0-	-1204	-0-					N	64					251
03	1023	N	-0-	-0-	-1023	-0-					N	107	187	1			171
*04	792	N	792	-0-	-0-	-0-	759	2	33	9	N	30					201
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1879	-0-	-1221	-0-	1879	2			N	-0-	7	1			259
01	3100	X	1823	-0-	-1277	-0-	1823	2			N	-0-					259
02	2800	X	1689	-0-	-1111	-0-	1689	2			N	-0-					259
03	3100	X	1870	-0-	-1230	-0-	1870	2			N	-0-					259
04	3739	X	3739	-0-	-0-	-0-	3730	2	9	9	N	8					267
*05	1621	X	1621	-0-	-0-	-0-	1613	2	8	9	N	7					274

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	567	-0-	-84	-0-	10	1	557	2	N	-0-					80
01	620	N	549	-0-	-71	-0-	10	1	539	2	N	-0-					80
02	532	N	526	-0-	-6	-0-	10	1	516	2	N	-0-					80
03	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					80
04	590	N	590	-0-	-0-	-0-	10	1	580	2	N	-0-					80
*05	609	N	609	-0-	-0-	-0-	10	1	599	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	385	-0-	-49	-0-	10	1	375	2	N	-0-					42
01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					42
02	392	N	375	-0-	-17	-0-	10	1	365	2	N	-0-					42
03	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					42
04	420	N	370	-0-	-50	-0-	10	1	360	2	N	-0-					42
05	403	N	390	-0-	-13	-0-	10	1	380	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	692	-0-	-21	-0-	10	1	682	2	N	-0-					55
01	713	N	710	-0-	-3	-0-	10	1	700	2	N	-0-					55
02	672	N	611	-0-	-61	-0-	10	1	601	2	N	-0-					55
03	722	N	722	-0-	-0-	-0-	10	1	712	2	N	-0-					55
04	690	N	679	-0-	-11	-0-	10	1	669	2	N	-0-					55
*05	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	772	-0-	-34	-0-	25	1	747	3	N	-0-					172
01	930	N	554	-0-	-376	-0-	19	1	527	3	N	7					179
							8	9									
02	700	N	544	-0-	-156	-0-	20	1	524	3	N	-0-					179
03	775	N	767	-0-	-8	-0-	26	1	732	3	N	8					187
							9	9									
04	631	N	631	-0-	-0-	-0-	23	1	600	3	N	7					194
							8	9									
*05	678	N	678	-0-	-0-	-0-	27	1	645	3	N	5					199
							6	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
01	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					44
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					44
03	1209	N	1209	-0-	-0-	-0-	31	1	1178	2	N	-0-					44
04	1284	N	1284	-0-	-0-	-0-	30	1	1254	2	N	-0-					44
*05	1348	N	1348	-0-	-0-	-0-	31	1	1317	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					139
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					139
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					139
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					139
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					139
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					147
01	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					147
02	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					147
03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					147
04	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-					147
05	527	N	381	-0-	-146	-0-	31	1	350	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1388	-0-	-1030	-0-	31	1	1357	3	N	-0-					33
01	1364	N	1190	-0-	-174	-0-	31	1	1159	3	N	-0-					33
02	1260	N	1087	-0-	-173	-0-	26	1	1061	3	N	-0-					33
03	1490	N	1490	-0-	-0-	-0-	31	1	1459	3	N	-0-					33
04	1450	N	1450	-0-	-0-	-0-	30	1	1420	3	N	-0-					33
05	1209	N	1144	-0-	-65	-0-	25	1	1119	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	31	1	756	3	N	-0-					111
01	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					111
02	728	N	723	-0-	-5	-0-	28	1	695	3	N	-0-					111
03	799	N	799	-0-	-0-	-0-	31	1	768	3	N	-0-					111
04	810	N	757	-0-	-53	-0-	30	1	727	3	N	-0-					111
05	806	N	733	-0-	-73	-0-	31	1	702	3	N	-0-					111

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1664	-0-	-320	-0-	31	1	1633	2	N	-0-					196
01	1953	N	1449	-0-	-504	-0-	31	1	1418	3	N	-0-					196
02	1764	N	1275	-0-	-489	-0-	28	1	1247	3	N	-0-					196
03	1674	N	1367	-0-	-307	-0-	31	1	1336	3	N	-0-					196
04	1410	N	1225	-0-	-185	-0-	30	1	1195	3	N	-0-					196
05	1426	N	1205	-0-	-221	-0-	31	1	1174	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

12	403	N	283	-0-	-120	-0-	283	2			N	-0-					55
01	403	N	56	-0-	-347	-0-	21	1	35	2	N	-0-					55
02	336	N	144	-0-	-192	-0-	28	1	116	2	N	-0-					55
03	279	N	213	-0-	-66	-0-	31	1	182	2	N	-0-					55
04	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					55
05	155	N	70	-0-	-85	-0-	31	1	39	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					11
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					11
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					11
03	1023	N	886	-0-	-137	-0-	886	2			N	-0-					11
*04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					11
05	1023	N	985	-0-	-38	-0-	985	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					14
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					14
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					14
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					14
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

12	31	N	18	-0-	-13	-0-	18	2			N	-0-					15
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					15
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					10
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					10
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					10
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	92	-0-	-714	-0-	92	2			N	-0-					47
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					47
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					47
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					47
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					47
*05	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2					49

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	914	-0-	-16	-0-	125	1	789	2	N	-0-					167
01	900	N	900	-0-	-0-	-0-	125	1	775	2	N	-0-					167
02	812	N	795	-0-	-17	-0-	111	1	684	2	N	-0-					167
03	899	N	877	-0-	-22	-0-	123	1	754	2	N	-0-					167
04	886	N	886	-0-	-0-	-0-	121	1	765	2	N	-0-					167
*05	907	N	907	-0-	-0-	-0-	124	1	783	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4885	-0-	-478	-0-	547	1	4338	2	N	-0-					94
01	5363	X	4804	-0-	-559	-0-	547	1	4257	2	N	-0-					94
02	4844	X	4377	-0-	-467	-0-	497	1	3880	2	N	-0-					94
03	5053	X	4775	-0-	-278	-0-	548	1	4227	2	N	-0-					94
04	4758	X	4758	-0-	-0-	-0-	530	1	4228	2	N	-0-					94
*05	4932	X	4932	-0-	-0-	-0-	549	1	4383	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					2
01	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2
02	112	N	108	-0-	-4	-0-	37	1	71	2	N	-0-					2
03	130	N	130	-0-	-0-	-0-	42	1	88	2	N	-0-					2
04	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2
05	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1233	-0-	-131	-0-	29 24	1 9	1180	2	N	22					127
01	1442	N	1442	-0-	-0-	-0-	27 31	1 9	1384	2	N	28					155
02	1281	N	1281	-0-	-0-	-0-	28 11	1 9	1242	2	N	10					165
03	1373	N	1373	-0-	-0-	-0-	31 24	1 9	1318	2	N	22					187
04	1410	N	1336	-0-	-74	-0-	30	1	1306	2	N	-0-					187
05	1426	N	1312	-0-	-114	-0-	26 11	1 9	1275	2	N	10					197

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3287	X	3287	-0-	-0-	-0-	26	1	3064	2	N	179	194	1			214
							197	9									
01	2914	X	2832	-0-	-82	-0-	22	1	2645	2	N	150	194	1			170
							165	9									
02	2632	X	2471	-0-	-161	-0-	20	1	2338	2	N	103					273
							113	9									
03	3536	X	3536	-0-	-0-	-0-	27	1	3325	2	N	167	195	1			245
							184	9									
04	3371	X	3371	-0-	-0-	-0-	30	1	3188	2	N	139	187	1			197
							153	9									
*05	3327	X	3327	-0-	-0-	-0-	31	1	3157	2	N	126					323
							139	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

12	778	N	778	-0-	-0-	-0-	31	1	745	2	N	2					100
							2	9									
01	782	N	782	-0-	-0-	-0-	31	1	745	2	N	5					105
							6	9									
02	700	N	530	-0-	-170	-0-	20	1	507	2	N	3					108
							3	9									
03	878	N	878	-0-	-0-	-0-	31	1	841	2	N	5					113
							6	9									
04	813	N	813	-0-	-0-	-0-	30	1	781	2	N	2					115
							2	9									
05	589	N	532	-0-	-57	-0-	31	1	499	2	N	2					117
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

12	1333	N	1174	-0-	-159	-0-	29	1	1138	2	N	6					33
							7	9									
01	1333	N	1171	-0-	-162	-0-	27	1	1133	2	N	10					43
							11	9									
02	1092	N	1018	-0-	-74	-0-	28	1	979	2	N	10					53
							11	9									
03	1178	N	1081	-0-	-97	-0-	30	1	1041	2	N	9					62
							10	9									
04	1140	N	1094	-0-	-46	-0-	30	1	1050	2	N	13					75
							14	9									
05	1116	N	1047	-0-	-69	-0-	26	1	1012	2	N	8					83
							9	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

12	992	N	924	-0-	-68	-0-	29	1	855	2	N	36	194	1			57
							40	9									
01	992	N	767	-0-	-225	-0-	22	1	694	2	N	46					103
							51	9									
02	756	N	715	-0-	-41	-0-	22	1	658	2	N	32					135
							35	9									
03	969	N	969	-0-	-0-	-0-	27	1	859	2	N	75					210
							83	9									
04	969	N	969	-0-	-0-	-0-	30	1	902	2	N	34	194	1			50
							37	9									
*05	980	N	980	-0-	-0-	-0-	31	1	903	2	N	42					92
							46	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

12	1705	N	1522	-0-	-183	-0-	403	1	1119	2	N	-0-					147
01	1612	N	1423	-0-	-189	-0-	403	1	1020	2	N	-0-					147
02	1232	N	1232	-0-	-0-	-0-	364	1	868	2	N	-0-					147
03	1519	N	1387	-0-	-132	-0-	403	1	984	2	N	-0-					147
04	1380	N	1351	-0-	-29	-0-	390	1	961	2	N	-0-					147
05	1364	N	1330	-0-	-34	-0-	403	1	927	2	N	-0-					147

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

12	620	N	592	-0-	-28	-0-	592	3			N	-0-					70
01	713	N	638	-0-	-75	-0-	627	3	11	9	N	10					80
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					80
03	847	N	847	-0-	-0-	-0-	841	3	6	9	N	5					85
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					85
*05	966	N	966	-0-	-0-	-0-	960	3	6	9	N	5					90

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

12	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					93
01	1798	N	1731	-0-	-67	-0-	1687	2	44	9	N	40					133
02	2066	N	2066	-0-	-0-	-0-	2049	2	17	9	N	15					148
03	1726	N	1726	-0-	-0-	-0-	1704	2	22	9	N	20					168
04	1680	N	984	-0-	-696	-0-	971	2	13	9	N	12					180
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					180

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WALSER -A-				WELL #: 1046 U	RRCID -> 063865	COMPL. DATE 08/11/1975					TOTAL DEPTH 11200		PERF. 7633 -			7682
12	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					65
01	2754	N	2754	-0-	-0-	-0-	2737	2	17	9	N	15					80
02	2400	N	2400	-0-	-0-	-0-	2381	2	19	9	N	17					97
03	2738	N	2738	-0-	-0-	-0-	2707	2	31	9	N	28					125
04	2757	N	2757	-0-	-0-	-0-	2738	2	19	9	N	17					142
05	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					142
	FLOWERS -B-				WELL #: 3047 U	RRCID -> 068953	COMPL. DATE 09/15/1976					TOTAL DEPTH 11200		PERF. 7644 -			7872
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
	YEAGER -A-				WELL #: 1046 U	RRCID -> 074704	COMPL. DATE 11/11/1977					TOTAL DEPTH 11100		PERF. 7811 -			7829
12	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					169
01	837	N	805	-0-	-32	-0-	796	2	9	9	N	8					177
02	728	N	722	-0-	-6	-0-	708	2	14	9	N	13					190
03	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					192
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-	4	1			188
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					188
	CAMPBELL				WELL #: 1042 C	RRCID -> 105406	COMPL. DATE 09/23/1982					TOTAL DEPTH 12256		PERF. 7486 -			7508
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	EHTEREDGE -A-				WELL #: 1046 U	RRCID -> 129792	COMPL. DATE 07/16/1986					TOTAL DEPTH 12752		PERF. 7640 -			7796
12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					52
01	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					52
02	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					52
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					52
04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-	30	1			22
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					22
	FLOWERS -C-				WELL #: 5048-U	RRCID -> 179453	COMPL. DATE 08/03/2000					TOTAL DEPTH 11260		PERF. 7700 -			7757
12	824	N	824	-0-	-0-	-0-	650	2	174	9	N	158					225
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					225
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					225
03	837	N	493	-0-	-344	-0-	493	2			N	-0-					225
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					225
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					225

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	265	-0-	-107	-0-	265	2			N	-0-					35
01	310	N	251	-0-	-59	-0-	248	2	3	9	N	3					38
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					38
03	296	N	296	-0-	-0-	-0-	292	2	4	9	N	4					42
04	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3					45
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					45

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	552	-0-	-6	-0-	552	2			N	-0-					35
01	558	N	533	-0-	-25	-0-	533	2			N	-0-					35
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					35
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					35
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					35
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					177
01	589	N	559	-0-	-30	-0-	559	2			N	-0-					177
02	532	N	270	-0-	-262	-0-	270	2			N	-0-					177
03	558	N	362	-0-	-196	-0-	354	2	8	9	N	7					184
*04	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					186
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	456	-0-	-133	-0-	455	2	1	9	N	1					68
01	489	N	489	-0-	-0-	-0-	470	2	19	9	N	17					85
02	473	N	473	-0-	-0-	-0-	462	2	11	9	N	10					95
03	595	N	595	-0-	-0-	-0-	573	2	22	9	N	20					115
*04	542	N	542	-0-	-0-	-0-	529	2	13	9	N	12					127
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					127

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	2700	-0-	-2353	-0-	2667	2	33	9	N	30					304
01	5053	X	2902	-0-	-2151	-0-	2839	2	63	9	N	57					361
02	4564	X	2331	-0-	-2233	-0-	2296	2	35	9	N	32					393
03	5053	X	2779	-0-	-2274	-0-	2743	2	36	9	N	33	196	1			230
04	4890	X	2585	-0-	-2305	-0-	2521	2	64	9	N	58					288
*05	2722	X	2722	-0-	-0-	-0-	2665	2	57	9	N	52					340

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	900	-0-	-61	-0-	889	3	11	9	N	10					105
01	961	#	897	-0-	-64	-0-	886	3	11	9	N	10					115
02	918	R	918	-0-	-0-	-0-	918	3			N	-0-					115
03	958	R	958	-0-	-0-	-0-	941	3	17	9	N	15					130
04	895	R	895	-0-	-0-	-0-	884	3	11	9	N	10					140
*05	961	R	961	-0-	-0-	-0-	949	3	12	9	N	11					151

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35836		34320	-0-	-1516	-0-	34292	2	28	9	N	25					215
01	35836		27237	-0-	-8599	-0-	27219	2	18	9	N	16					231
02	32312	#	26196	-0-	-6116	-0-	26166	2	30	9	N	27	190	1			68
03	35309	#	28991	-0-	-6318	-0-	28971	2	20	9	N	18					86
04	33660	#	27941	-0-	-5719	-0-	27930	2	11	9	N	10					96
05	34317	#	NO RPT	-0-	-34317	-0-					N	NO RPT					96

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4465	X	4465	-0-	-0-	-0-	74	1	4389	3	N	-0-					-0-
							2	4									
01	4639	X	4639	-0-	-0-	-0-	76	1	4562	3	N	-0-					-0-
							1	4									
02	4138	X	4138	-0-	-0-	-0-	74	1	4062	3	N	-0-					-0-
							2	4									
03	3972	X	3972	-0-	-0-	-0-	51	1	3920	3	N	-0-					-0-
							1	4									
04	4198	X	4198	-0-	-0-	-0-	75	1	4121	3	N	-0-					-0-
							2	4									
*05	4381	X	4381	-0-	-0-	-0-	85	1	4294	3	N	-0-					-0-
							2	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4521	X	4521	-0-	-0-	-0-	132	1	4387	3	N	-0-					-0-
							2	4									
01	4861	X	4861	-0-	-0-	-0-	105	1	4755	3	N	-0-					-0-
							1	4									
02	4635	X	4635	-0-	-0-	-0-	128	1	4505	3	N	-0-					-0-
							2	4									
03	4905	X	4905	-0-	-0-	-0-	93	1	4811	3	N	-0-					-0-
							1	4									
04	4726	X	4726	-0-	-0-	-0-	131	1	4593	3	N	-0-					-0-
							2	4									
*05	5303	X	5303	-0-	-0-	-0-	174	1	5127	3	N	-0-					-0-
							2	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5347	X	5347	-0-	-0-	-0-	192	1	5153	3	N	-0-					37
							2	4									
01	5595	X	5595	-0-	-0-	-0-	185	1	5409	3	N	-0-					37
							1	4									
02	4776	X	4776	-0-	-0-	-0-	199	1	4575	3	N	-0-					37
							2	4									
03	5314	X	5314	-0-	-0-	-0-	177	1	5136	3	N	-0-					37
							1	4									
*04	5198	X	5198	-0-	-0-	-0-	213	1	4983	3	N	-0-					37
							2	4									
*05	5455	X	5455	-0-	-0-	-0-	220	1	5203	3	N	27					64
							2	4	30	9							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					103
01	1581	N	1007	-0-	-574	-0-	1007	2			N	-0-					103
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					103
03	1643	N	1134	-0-	-509	-0-	1134	2			N	-0-					103
04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					103
05	1519	N	651	-0-	-868	-0-	651	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

12	6076	X	5854	-0-	-222	-0-	5854	3			N	-0-					28
01	6014	X	5895	-0-	-119	-0-	5884	3	1	4	N	9					37
							10	9									
02	5404	X	5313	-0-	-91	-0-	5313	3			N	-0-					37
03	6045	X	5842	-0-	-203	-0-	5842	3			N	-0-					37
04	5850	X	5527	-0-	-323	-0-	5473	3	54	9	N	49					86
05	5890	X	5686	-0-	-204	-0-	5676	3	10	9	N	9					95

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	2145	-0-	-56	-0-	2132	3	13	9	N	12					114
01	2201	X	2049	-0-	-152	-0-	2048	3	1	9	N	1					115
02	1960	X	1865	-0-	-95	-0-	1865	3			N	-0-					115
03	2170	X	2086	-0-	-84	-0-	2086	3			N	-0-					115
04	2070	X	2014	-0-	-56	-0-	2003	3	11	9	N	10					125
05	2139	X	2054	-0-	-85	-0-	2054	3			N	-0-					125

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

12	6200	X	6070	-0-	-130	-0-	6070	3			N	-0-					105
01	6169	X	6128	-0-	-41	-0-	6128	3			N	-0-					105
02	5320	X	5220	-0-	-100	-0-	5220	3			N	-0-					105
03	6076	X	5826	-0-	-250	-0-	5794	3	32	9	N	29					134
04	5940	X	5430	-0-	-510	-0-	5430	3			N	-0-					134
05	6138	X	4791	-0-	-1347	-0-	4791	3			N	-0-					134

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

12	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12	55	1			3
01	1624	N	1624	-0-	-0-	-0-	1610	3	14	9	N	13	1	1	1	8	14
02	1680	N	1329	-0-	-351	-0-	1323	3	6	9	N	5					19
03	1854	N	1854	-0-	-0-	-0-	1852	3	2	9	N	2					21
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					21
*05	1739	N	1739	-0-	-0-	-0-	1735	3	4	9	N	4					25

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

12	1550	X	1301	-0-	-249	-0-	1279	3	22	9	N	20	69	1			5
01	1457	X	1310	-0-	-147	-0-	1292	3	18	9	N	16	2	1			19
02	2547	X	2547	-0-	-0-	-0-	2538	3	9	9	N	8					27
03	1535	X	1535	-0-	-0-	-0-	1529	3	6	9	N	5					32
04	1362	X	1362	-0-	-0-	-0-	1355	3	7	9	N	6					38
05	2821	X	1468	-0-	-1353	-0-	1465	3	3	9	N	3					41

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

12	1107	N	1107	-0-	-0-	B	-0-	17	1	1085	3	N	3					114
								2	4	3	9							
01	1181	N	1181	-0-	-0-	B	-0-	20	1	1160	3	N	-0-					114
								1	4									
02	1039	N	1039	-0-	-0-	B	-0-	23	1	962	3	N	47					161
								2	4	52	9							
03	1116	N	1055	-0-	-61	B	-0-	17	1	1037	3	N	-0-					161
								1	4									
04	1140	N	1035	-0-	-105	B	-0-	27	1	1000	3	N	5					166
								2	4	6	9							
05	1147	N	1132	-0-	-15	B	-0-	33	1	1097	3	N	-0-					166
								2	4									

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					58
01	341	N	242	-0-	-99	B	-0-	242	3			N	-0-					58
02	308	N	213	-0-	-95	B	-0-	207	3	6	9	N	5					63
03	279	N	153	-0-	-126	B	-0-	153	3			N	-0-					63
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					63
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

12	2418	N	1498	-0-	-920	B	-0-	1498	3			N	-0-					99
01	1928	N	1928	-0-	-0-	B	-0-	1887	3	41	9	N	37	99	1			37
02	1571	N	1571	-0-	-0-	B	-0-	1516	3	55	9	N	50					87
03	1767	N	1767	-0-	-0-	B	-0-	1694	3	73	9	N	66	117	1			36
04	1875	N	1875	-0-	-0-	B	-0-	1818	3	57	9	N	52					88
*05	1870	N	1870	-0-	-0-	B	-0-	1828	3	42	9	N	38					126

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

12	372	N	344	-0-	-28	B	-0-	332	3	12	9	N	11					61
01	302	N	302	-0-	-0-	B	-0-	295	3	7	9	N	6					67
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					67
03	421	N	421	-0-	-0-	B	-0-	347	3	74	9	N	67					134
04	300	N	258	-0-	-42	B	-0-	258	3			N	-0-					134
*05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					134

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4935	X	4935	-0-	-0- B	-0-	34	1	4820	3	N	74					246
							81	9									
01	5195	X	5195	-0-	-0- B	-0-	34	1	5107	3	N	49	200	1			95
							54	9									
02	4722	X	4722	-0-	-0- B	-0-	31	1	4627	3	N	58					153
							64	9									
03	5053	X	4905	-0-	-148 B	-0-	11	1	4778	3	N	105	188	1			70
							116	9									
04	4890	X	4154	-0-	-736 B	-0-	4080	3	74	9	N	67					137
05	5053	X	4514	-0-	-539 B	-0-	4415	3	99	9	N	90					227

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

12	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
01	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
02	1148	X	-0-	-0-	-1148 B	-0-					N	-0-					39
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

12	3547	X	3547	-0-	-0- B	-0-	3536	3	11	9	N	10					235
01	3667	X	3667	-0-	-0- B	-0-	3625	3	42	9	N	38	189	1			84
02	3309	X	3309	-0-	-0- B	-0-	3279	3	30	9	N	27					111
03	3937	X	3937	-0-	-0- B	-0-	3773	3	164	9	N	149					260
04	4326	X	4326	-0-	-0- B	-0-	4303	3	23	9	N	21	197	1			84
*05	4527	X	4527	-0-	-0- B	-0-	4459	3	68	9	N	62					146

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

12	5093	X	5093	-0-	-0- B	-0-	34	1	5009	3	N	45	107	1			70
							50	9									
01	3909	X	3909	-0-	-0- B	-0-	34	1	3816	3	N	54	92	1			32
							59	9									
02	3036	X	3036	-0-	-0- B	-0-	31	1	2983	3	N	20					52
							22	9									
03	2488	X	2488	-0-	-0- B	-0-	11	1	2420	3	N	52					104
							57	9									
04	3438	X	3438	-0-	-0- B	-0-	3344	3	94	9	N	85	147	1			42
*05	3085	X	3085	-0-	-0- B	-0-	3024	3	61	9	N	55					97

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

12	3472	X	3282	-0-	-190 B	-0-	34	1	3201	3	N	43					175
							47	9									
01	3472	X	3035	-0-	-437 B	-0-	34	1	2943	3	N	53					228
							58	9									
02	3136	X	2788	-0-	-348 B	-0-	31	1	2732	3	N	23	131	1			120
							25	9									
03	3427	X	3427	-0-	-0- B	-0-	11	1	3372	3	N	40					160
							44	9									
04	3180	X	3012	-0-	-168 B	-0-	2976	3	36	9	N	33					193
05	3286	X	3138	-0-	-148 B	-0-	3119	3	19	9	N	17	154	1			56

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1924	-0-	-463	B	-0-	1905	3	19	9	N	17					158
01	2418	N	1796	-0-	-622	B	-0-	1782	3	14	9	N	13					171
02	2297	N	2297	-0-	-0-	B	-0-	2271	3	26	9	N	24					195
03	2098	N	2098	-0-	-0-	B	-0-	2091	3	7	9	N	6					201
04	2235	N	2235	-0-	-0-	B	-0-	2195	3	40	9	N	36	183	1			54
05	2511	N	2340	-0-	-171	B	-0-	2329	3	11	9	N	10					64

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

12	5859	X	4352	-0-	-1507	B	-0-	34	1	4275	3	N	39	174	1			77
								43	9									
01	5859	X	5016	-0-	-843	B	-0-	34	1	4866	3	N	105					182
								116	9									
02	4984	X	4485	-0-	-499	B	-0-	31	1	4409	3	N	41					223
								45	9									
03	4898	X	4640	-0-	-258	B	-0-	34	1	4571	3	N	32	170	1			85
								35	9									
04	4860	X	4744	-0-	-116	B	-0-	4691	3	53	9	N	48					133
05	5022	X	4681	-0-	-341	B	-0-	4648	3	33	9	N	30					163

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

12	6758	X	5973	-0-	-785	B	-0-	31	1	5837	3	N	95					217
								105	9									
01	6727	X	5886	-0-	-841	B	-0-	31	1	5781	3	N	67	200	1			84
								74	9									
02	5936	X	5278	-0-	-658	B	-0-	28	1	5164	3	N	78					162
								86	9									
03	6293	X	6087	-0-	-206	B	-0-	10	1	5977	3	N	91					253
								100	9									
04	5790	X	5784	-0-	-6	B	-0-	5704	3	80	9	N	73	176	1			150
*05	6026	X	6026	-0-	-0-	B	-0-	5930	3	96	9	N	87					237

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3444	-0-	-276 B	-0-	3401	3	43	9	N	39					257
01	3720	X	3479	-0-	-241 B	-0-	3437	3	42	9	N	38	161	1			134
02	3332	X	2788	-0-	-544 B	-0-	2745	3	43	9	N	39					173
03	3627	X	3482	-0-	-145 B	-0-	3434	3	48	9	N	44					217
04	3411	X	3411	-0-	-0- B	-0-	3393	3	18	9	N	16	165	1			68
*05	3524	X	3524	-0-	-0- B	-0-	3469	3	55	9	N	50					118

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

12	2077	N	1807	-0-	-270 B	-0-	28	1	1773	3	N	5					99
							6	9									
01	2728	N	1583	-0-	-1145 B	-0-	1561	3	22	9	N	20	64	1			55
02	2492	N	1198	-0-	-1294 B	-0-	65	1	1110	3	N	21					76
							23	9									
03	1798	N	999	-0-	-799 B	-0-	11	1	988	3	N	-0-					76
04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					76
*05	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					76

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

12	1320	N	1320	-0-	-0- B	-0-	1244	3	76	9	N	69	89	1			84
01	1302	N	1267	-0-	-35 B	-0-	1151	3	116	9	N	105					189
02	1151	N	1151	-0-	-0- B	-0-	1083	3	68	9	N	62	195	1			56
03	1302	N	1242	-0-	-60 B	-0-	1216	3	26	9	N	24					80
04	1230	N	1144	-0-	-86 B	-0-	1135	3	9	9	N	8	35	1			53
*05	1273	N	1273	-0-	-0- B	-0-	1245	3	28	9	N	25					78

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

12	620	N	616	-0-	-4 B	-0-	596	3	20	9	N	18	80	1			72
01	682	N	650	-0-	-32 B	-0-	611	3	39	9	N	35					107
02	649	N	649	-0-	-0- B	-0-	634	3	15	9	N	14					121
03	882	N	882	-0-	-0- B	-0-	848	3	34	9	N	31	120	1			32
04	755	N	755	-0-	-0- B	-0-	738	3	17	9	N	15					47
*05	824	N	824	-0-	-0- B	-0-	791	3	33	9	N	30					77

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

12	1240	N	1065	-0-	-175 B	-0-	1065	3			N	-0-					75
01	1147	N	1145	-0-	-2 B	-0-	1112	3	33	9	N	30					105
02	1024	N	1024	-0-	-0- B	-0-	1000	3	24	9	N	22					127
03	1085	N	1085	-0-	-0- B	-0-	1072	3	13	9	N	12					139
04	1110	N	984	-0-	-126 B	-0-	967	3	17	9	N	15					154
05	1147	N	1035	-0-	-112 B	-0-	1034	3	1	9	N	1					155

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

12	38	N	38	-0-	-0- B	-0-	32	3	6	9	N	5					82
01	62	N	23	-0-	-39 B	-0-	21	3	2	9	N	2					84
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					84
03	70	N	70	-0-	-0- B	-0-	67	3	3	9	N	3					87
04	42	N	42	-0-	-0- B	-0-	36	3	6	9	N	5					92
*05	58	N	58	-0-	-0- B	-0-	45	3	13	9	N	12					104

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3195	-0-	-308 B	-0-	3173	3	22	9	N	20	178	1			66
01	3348	X	3100	-0-	-248 B	-0-	3086	3	14	9	N	13					79
02	3024	X	2625	-0-	-399 B	-0-	2614	3	11	9	N	10					89
03	3317	X	2584	-0-	-733 B	-0-	2565	3	19	9	N	17					106
04	3150	X	2403	-0-	-747 B	-0-	2397	3	6	9	N	5					111
05	3193	X	2926	-0-	-267 B	-0-	2918	3	8	9	N	7					118

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2185	N	2185	-0-	-0- B	-0-	2144	3	41	9	N	37					202
01	2108	N	2011	-0-	-97 B	-0-	1989	3	22	9	N	20					222
02	2010	N	2010	-0-	-0- B	-0-	1947	3	63	9	N	57	183	1			96
03	2170	N	2045	-0-	-125 B	-0-	2015	3	30	9	N	27					123
04	1950	N	1832	-0-	-118 B	-0-	1815	3	17	9	N	15					138
05	2232	N	1985	-0-	-247 B	-0-	1959	3	26	9	N	24					162

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1724	-0-	-74 B	-0-	1717	3	7	9	N	6					205
01	1767	N	1653	-0-	-114 B	-0-	1653	3			N	-0-					205
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					205
03	1736	N	1634	-0-	-102 B	-0-	1630	3	4	9	N	4					209
04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					209
05	1674	N	1525	-0-	-149 B	-0-	1519	3	6	9	N	5					214

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					235
01	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					235
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					235
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-	197	1			38
*04	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					38
*05	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					38

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0- B	-0-	31	1	657	2	N	-0-					187
01	683	N	683	-0-	-0- B	-0-	31	1	652	2	N	-0-					187
02	671	N	671	-0-	-0- B	-0-	28	1	643	2	N	-0-					187
03	682	N	654	-0-	-28 B	-0-	31	1	623	2	N	-0-					187
04	660	N	596	-0-	-64 B	-0-	30	1	566	2	N	-0-					187
05	744	N	607	-0-	-137 B	-0-	31	1	576	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0- B	-0-	31	1	194	2	N	17					85
							19	9									
01	229	N	229	-0-	-0- B	-0-	25	1	187	2	N	15					100
							17	9									
02	224	N	150	-0-	-74 B	-0-	21	1	126	2	N	3					103
							3	9									
03	248	N	170	-0-	-78 B	-0-	23	1	128	2	N	17					120
							19	9									
04	212	N	212	-0-	-0- B	-0-	30	1	176	2	N	5					125
							6	9									
05	155	N	142	-0-	-13 B	-0-	31	1	111	2	N	-0-					125

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1732	N	1732	-0-	-0- B	-0-	28	1	1658	2	N	42					235
							46	9									
01	1710	N	1710	-0-	-0- B	-0-	21	1	1631	2	N	53					288
							58	9									
02	1344	N	903	-0-	-441 B	-0-	20	1	877	2	N	5					293
							6	9									
03	1975	N	1975	-0-	-0- B	-0-	27	1	1892	2	N	51	182	1			162
							56	9									
04	1650	N	1522	-0-	-128 B	-0-	29	1	1471	2	N	20					182
							22	9									
*05	1346	N	1346	-0-	-0- B	-0-	26	1	1279	2	N	37					219
							41	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0- B	-0-	27	1	306	2	N	18					385
							20	9									
01	315	N	315	-0-	-0- B	-0-	23	1	271	2	N	19					404
							21	9									
02	219	N	219	-0-	-0- B	-0-	21	1	189	2	N	8					412
							9	9									
03	341	N	313	-0-	-28 B	-0-	31	1	268	2	N	13	176	1			249
							14	9									
04	300	N	286	-0-	-14 B	-0-	30	1	243	2	N	12					261
							13	9									
*05	290	N	290	-0-	-0- B	-0-	31	1	248	2	N	10					271
							11	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	4033	-0-	-2477 B	-0-	28	1	3975	2	N	27					360
							30	9									
01	5673	X	3510	-0-	-2163 B	-0-	28	1	3410	2	N	65	183	1			242
							72	9									
02	5124	X	4871	-0-	-253 B	-0-	28	1	4793	2	N	45					287
							50	9									
03	5673	X	5130	-0-	-543 B	-0-	29	1	4995	2	N	96	186	1			197
							106	9									
04	4127	X	4127	-0-	-0- B	-0-	29	1	4040	2	N	53					250
							58	9									
05	5394	X	4418	-0-	-976 B	-0-	31	1	4312	2	N	68	184	1			134
							75	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6125	-0-	-1873 B	-0-	29	1	5922	2	N	158	191	1			353
							174	9									
01	7130	X	7079	-0-	-51 B	-0-	25	1	6783	2	N	246	179	1			420
							271	9									
02	6440	X	5910	-0-	-530 B	-0-	26	1	5676	2	N	189	187	1			422
							208	9									
03	7006	X	6679	-0-	-327 B	-0-	28	1	6392	2	N	235	180	1			477
							259	9									
04	6949	X	6949	-0-	-0- B	-0-	30	1	6702	2	N	197	371	1			303
							217	9									
05	7068	X	6559	-0-	-509 B	-0-	31	1	6300	2	N	207	190	1			320
							228	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93868	X	49783	-0-	-44085 B	-0-	31 1249	1 9	48503	2	N	1135	1568	1			393
01	42307	X	42307	-0-	-0- B	-0-	31 974	1 9	41302	2	N	885	758	1			520
02	84084	X	35284	-0-	-48800 B	-0-	28 882	1 9	34374	2	N	802	583	1			739
03	82181	X	34098	-0-	-48083 B	-0-	31 834	1 9	33233	2	N	758	942	1			555
04	60780	X	29713	-0-	-31067 B	-0-	30 733	1 9	28950	2	N	666	571	1			650
05	49786	X	28307	-0-	-21479 B	-0-	31 635	1 9	27641	2	N	577	384	1			843

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					154
01	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
02	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
03	861	N	861	-0-	-0- B	-0-	860	2	1	9	N	1					155
*04	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					155
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					155

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

12	10540	X	9327	-0-	-1213	-0-	332 2	1 4	8993	3	N	-0-					35
01	10899	X	10899	-0-	-0-	-0-	330 1	1 4	10568	3	N	-0-					35
02	9688	X	9126	-0-	-562	-0-	376 2	1 4	8748	3	N	-0-					35
03	10726	X	9512	-0-	-1214	-0-	285 1	1 4	9226	3	N	-0-					35
04	10507	X	10507	-0-	-0-	-0-	403 2	1 4	10102	3	N	-0-					35
05	10850	X	10737	-0-	-113	-0-	439 2	1 4	10296	3	N	-0-					35

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-			18
02	0	N	-0-	-0-	-0-	-0-					N	-0-			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-			18
04	0	N	-0-	-0-	-0-	-0-					N	-0-			18
05	0	N	-0-	-0-	-0-	-0-					N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-			94
01	3100	X	3079	-0-	-21	-0-	3079	2			N	-0-			94
02	2800	X	2668	-0-	-132	-0-	2668	2			N	-0-			94
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-			94
04	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-			94
05	3100	X	2175	-0-	-925	-0-	2175	2			N	-0-			94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

12	11005	X	8830	-0-	-2175	-0-	8830	2			N	-0-			-0-
01	11005	X	5689	-0-	-5316	-0-	5689	2			N	-0-			-0-
02	11314	X	11314	-0-	-0-	-0-	42	1	11272	2	N	-0-			-0-
03	12832	X	12832	-0-	-0-	-0-	47	1	12785	2	N	-0-			-0-
04	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-			-0-
05	11966	X	5942	-0-	-6024	-0-	5942	2			N	-0-			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

12	794	N	794	-0-	-0-	-0-	794	2			N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
03	806	N	201	-0-	-605	-0-	201	2			N	-0-			-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
*05	850	N	850	-0-	-0-	-0-	850	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	7159	-0-	-188	-0-	7159	3			N	-0-					22
01	7099	X	6407	-0-	-692	-0-	6407	3			N	-0-					22
02	6356	X	5945	-0-	-411	-0-	5945	3			N	-0-					22
03	7370	X	7370	-0-	-0-	-0-	7370	3			N	-0-					22
04	7311	X	7311	-0-	-0-	-0-	7311	3			N	-0-					22
05	7161	X	6075	-0-	-1086	-0-	6075	3			N	-0-					22

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					17
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					17
02	1064	N	902	-0-	-162	-0-	902	3			N	-0-					17
03	1116	N	688	-0-	-428	-0-	688	3			N	-0-					17
04	1050	N	995	-0-	-55	-0-	995	3			N	-0-					17
*05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5757	X	5757	-0-	-0-	-0-	31	1	5726	2	N	-0-					-0-
01	3630	X	3630	-0-	-0-	-0-	18	1	3612	2	N	-0-					-0-
02	4290	X	4290	-0-	-0-	-0-	26	1	4264	2	N	-0-					-0-
03	3625	X	3625	-0-	-0-	-0-	24	1	3600	2	N	1	1	8			-0-
							1	9									
04	3608	X	3608	-0-	-0-	-0-	23	1	3585	2	N	-0-					-0-
*05	4214	X	4214	-0-	-0-	-0-	29	1	4185	2	N	-0-					-0-

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					195
01	6665	X	4857	-0-	-1808	-0-	4857	2			N	-0-					195
02	6020	X	3945	-0-	-2075	-0-	3945	2			N	-0-					195
03	6665	X	5880	-0-	-785	-0-	5880	2			N	-0-					195
*04	6450	X	6008	-0-	-442	-0-	6008	2			N	-0-					195
*05	6231	X	5944	-0-	-287	-0-	5944	2			N	-0-					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2772	-0-	-80	-0-	2772	2			N	-0-					129
01	2852	X	2023	-0-	-829	-0-	2023	2			N	-0-					129
02	2576	X	1672	-0-	-904	-0-	1672	2			N	-0-					129
03	2852	X	2042	-0-	-810	-0-	2042	2			N	-0-					129
*04	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					129
*05	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3154	X	3154	-0-	-0-	-0-	170	1 2 4	2982	3	N	-0-					-0-
01	2682	X	2682	-0-	-0-	-0-	125	1 1 4	2556	3	N	-0-					-0-
02	3512	X	3512	-0-	-0-	-0-	185	1 2 4	3325	3	N	-0-					-0-
03	3054	X	3054	-0-	-0-	-0-	115	1 1 4	2938	3	N	-0-					-0-
04	3269	X	3269	-0-	-0-	-0-	165	1 2 4	3102	3	N	-0-					-0-
*05	4215	X	4215	-0-	-0-	-0-	212	1 2 4	4001	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3525	X	3525	-0-	-0-	-0-	56	1 2 4	3467	3	N	-0-					17
01	3410	X	3277	-0-	-133	-0-	48	1 1 4	3228	3	N	-0-	7	5			10
02	3334	X	3334	-0-	-0-	-0-	58	1 2 4	3274	3	N	-0-					10
03	3652	X	3652	-0-	-0-	-0-	42	1 1 4	3609	3	N	-0-					10
04	3536	X	3536	-0-	-0-	-0-	59	1 2 4	3453	3	N	20					30
									22	9							
*05	3633	X	3633	-0-	-0-	-0-	80	1 2 4	3551	3	N	-0-					30

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2074	-0-	-3	-0-	28	1	2044	3	N	-0-					40
							2	4									
01	2108	N	292	-0-	-1816	-0-	8	1	283	3	N	-0-					40
							1	4									
02	1876	N	1784	-0-	-92	-0-	23	1	1759	3	N	-0-					40
							2	4									
03	2271	N	2271	-0-	-0-	-0-	23	1	2247	3	N	-0-					40
							1	4									
04	1946	N	1946	-0-	-0-	-0-	25	1	1919	3	N	-0-					40
							2	4									
*05	2032	N	2032	-0-	-0-	-0-	29	1	2001	3	N	-0-					40
							2	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

12	1457	N	488	-0-	-969	-0-	488	2			N	-0-					157
01	1364	N	1004	-0-	-360	-0-	1004	2			N	-0-					157
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					157
03	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3					160
04	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	N	2					162
05	1426	N	1202	-0-	-224	-0-	1200	2	2	9	N	2					164

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1751	-0-	-78	-0-	27	1	1710	2	N	13					113
							14	9									
01	1705	N	1482	-0-	-223	-0-	25	1	1449	2	N	7					120
							8	9									
02	1357	N	1357	-0-	-0-	-0-	20	1	1326	2	N	10					130
							11	9									
03	1736	N	1601	-0-	-135	-0-	30	1	1552	2	N	17					147
							19	9									
04	1440	N	1337	-0-	-103	-0-	30	1	1295	2	N	11					158
							12	9									
05	1488	N	1361	-0-	-127	-0-	31	1	1309	2	N	19					177
							21	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

12	5961	X	5961	-0-	-0-	-0-	62	1	5899	2	N	-0-					93
01	5301	X	4619	-0-	-682	-0-	672	1	3947	2	N	-0-					93
02	5297	X	5297	-0-	-0-	-0-	500	1	4793	2	N	4					97
							4	9									
03	5952	X	5241	-0-	-711	-0-	619	1	4611	2	N	10					107
							11	9									
04	6789	X	6789	-0-	-0-	-0-	618	1	6066	2	N	95					202
							105	9									
05	5952	X	3801	-0-	-2151	-0-	576	1	3225	2	N	-0-					202

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					142
01	2852	X	2755	-0-	-97	-0-	2755	2			N	-0-					142
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					142
03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					142
04	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					142
*05	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

12	620	N	229	-0-	-391	-0-	229	2			N	-0-					104
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					104
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					104
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
04	840	N	569	-0-	-271	-0-	569	2			N	-0-					104
05	899	N	427	-0-	-472	-0-	427	2			N	-0-					104

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					158
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					158
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					158
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					158
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					158
*05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3080		3080	-0-	-0-	-0-	3061	2	19	9	N	17	179	1			104
01	3264		3264	-0-	-0-	-0-	3203	2	61	9	N	55					159
02	2522		2522	-0-	-0-	-0-	2478	2	44	9	N	40					199
03	3442		3442	-0-	-0-	-0-	3381	2	61	9	N	55					254
*04	3016		3016	-0-	-0-	-0-	3016	2			N	-0-	199	1			55
05	1953		NO RPT	-0-	-1953	-0-					N	NO RPT					55

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	-0-	-0-	-403	B -0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2015 - P/A 04/29/15

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	X	1808	-0-	-0-	B -0-	1808	2			N	-0-					149
01	1860	X	907	-0-	-953	B -0-	907	2			N	-0-					149
02	1768	X	1768	-0-	-0-	B -0-	1768	2			N	-0-					149
03	1860	X	1591	-0-	-269	B -0-	1591	2			N	-0-					149
04	1979	X	1979	-0-	-0-	B -0-	1979	2			N	-0-					149
05	1953	X	NO RPT	-0-	-1953	B -0-					N	NO RPT					149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3714	-0-	-285 B	-0-	167	1	3533	2	Y	13					57
							14	9									
01	3999	X	2317	-0-	-1682 B	-0-	114	1	2192	2	Y	10					67
							11	9									
02	3612	X	3088	-0-	-524 B	-0-	116	1	2953	2	Y	17					84
							19	9									
03	3844	X	3747	-0-	-97 B	-0-	176	1	3551	2	Y	18					102
							20	9									
04	3600	X	3263	-0-	-337 B	-0-	168	1	3078	2	Y	15	1	8			116
							17	9									
05	3720	X	3019	-0-	-701 B	-0-	127	1	2878	2	Y	13					129
							14	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

12	2418	N	1629	-0-	-789 B	-0-	102	1	1519	2	Y	7					82
							8	9									
01	1953	N	1585	-0-	-368 B	-0-	106	1	1470	2	Y	8					90
							9	9									
02	1587	N	1587	-0-	-0- B	-0-	108	1	1473	2	Y	5					95
							6	9									
03	1846	N	1846	-0-	-0- B	-0-	126	1	1712	2	Y	7					102
							8	9									
04	1633	N	1633	-0-	-0- B	-0-	167	1	1457	2	Y	8	1	8			109
							9	9									
05	1767	N	1016	-0-	-751 B	-0-	68	1	948	2	Y	-0-					109

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

12	651	X	488	-0-	-163 B	-0-	93	1	395	2	N	-0-					123
01	743	X	743	-0-	-0- B	-0-	93	1	650	2	N	-0-					123
02	532	X	494	-0-	-38 B	-0-	84	1	410	2	N	-0-					123
03	558	X	495	-0-	-63 B	-0-	93	1	402	2	N	-0-					123
04	720	X	561	-0-	-159 B	-0-	90	1	471	2	N	-0-					123
05	744	X	566	-0-	-178 B	-0-	93	1	473	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	765	-0-	-1188	-0-	116	1	649	2	N	-0-					176
01	1519	N	934	-0-	-585	-0-	159	1	775	2	N	-0-					176
02	1299	N	1299	-0-	-0-	-0-	227	1	1072	2	N	-0-					176
03	1572	N	1572	-0-	-0-	-0-	246	1	1326	2	N	-0-					176
04	1310	N	1310	-0-	-0-	-0-	183	1	1127	2	N	-0-					176
*05	1444	N	1444	-0-	-0-	-0-	154	1	1290	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					30
01	1333	N	1273	-0-	-60	-0-	10	1	1263	2	N	-0-					30
02	1204	N	1178	-0-	-26	-0-	10	1	1168	2	N	-0-					30
03	1333	N	1106	-0-	-227	-0-	10	1	1096	2	N	-0-					30
04	1230	N	1157	-0-	-73	-0-	10	1	1147	2	N	-0-					30
05	1302	N	1128	-0-	-174	-0-	10	1	1118	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					20
02	224	N	215	-0-	-9	-0-	9	1	206	2	N	-0-					20
03	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					20
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					20
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1844	-0-	-109	-0-	37	1	1805	3	N	-0-					17
							2	4									
01	1984	N	1579	-0-	-405	-0-	20	1	1558	3	N	-0-					17
							1	4									
02	1937	N	1937	-0-	-0-	-0-	21	1	1914	3	N	-0-					17
							2	4									
03	2086	N	2086	-0-	-0-	-0-	21	1	2064	3	N	-0-					17
							1	4									
04	1780	N	1780	-0-	-0-	-0-	32	1	1746	3	N	-0-					17
							2	4									
05	2139	N	1968	-0-	-171	-0-	31	1	1935	3	N	-0-					17
							2	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	13	1	473	3	N	-0-					81
							2	4									
01	465	N	458	-0-	-7	-0-	9	1	448	3	N	-0-					81
							1	4									
02	439	N	439	-0-	-0-	-0-	8	1	429	3	N	-0-					81
							2	4									
03	496	N	412	-0-	-84	-0-	4	1	407	3	N	-0-					81
							1	4									
04	450	N	436	-0-	-14	-0-	5	1	429	3	N	-0-					81
							2	4									
*05	747	N	747	-0-	-0-	-0-	26	1	719	3	N	-0-					81
							2	4									

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3972	R	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
01	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
02	2926	R	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
03	3665	R	3665	-0-	-0-	-0-	3665	3			N	-0-					-0-
04	3445	R	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-
*05	3430	R	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					88
01	186	N	46	-0-	-140	-0-	46	3			N	-0-					88
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					88
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					88
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

12	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					29
01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					29
02	984	N	984	-0-	-0-	-0-	72	1	912	2	N	-0-					29
03	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					29
04	1290	N	1261	-0-	-29	-0-	72	1	1189	2	N	-0-					29
*05	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

12	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					92
01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					92
02	448	N	415	-0-	-33	-0-	28	1	387	2	N	-0-					92
03	527	N	400	-0-	-127	-0-	31	1	369	2	N	-0-					92
04	480	N	396	-0-	-84	-0-	30	1	366	2	N	-0-					92
05	465	N	415	-0-	-50	-0-	31	1	384	2	N	-0-					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

12	899	N	879	-0-	-20	-0-	31	1	848	2	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	31	1	837	2	N	-0-					-0-
02	1316	N	765	-0-	-551	-0-	25	1	740	2	N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	29	1	943	2	N	-0-					-0-
*05	926	N	926	-0-	-0-	-0-	29	1	897	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2321	-0-	-128	-0-	29	1	2267	2	N	23					68
							25	9									
01	2573	N	2563	-0-	-10	-0-	31	1	2526	2	N	5					73
							6	9									
02	2156	N	1827	-0-	-329	-0-	28	1	1780	2	N	17					90
							19	9									
03	2701	N	2701	-0-	-0-	-0-	31	1	2651	2	N	17					107
							19	9									
04	2490	N	2258	-0-	-232	-0-	29	1	2229	2	N	-0-					107
*05	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-					107

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

12	1654	N	1654	-0-	-0-	-0-	29	1	1625	2	N	-0-					173
01	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					173
02	1512	N	1190	-0-	-322	-0-	28	1	1162	2	N	-0-					173
03	1893	N	1893	-0-	-0-	-0-	31	1	1862	2	N	-0-					173
04	1740	N	1609	-0-	-131	-0-	29	1	1572	2	N	7					180
							8	9									
*05	1707	N	1707	-0-	-0-	-0-	31	1	1676	2	N	-0-					180

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

12	869	N	869	-0-	-0-	-0-	31	1	823	2	N	14					217
							15	9									
01	849	N	849	-0-	-0-	-0-	31	1	809	2	N	8					225
							9	9									
02	746	N	746	-0-	-0-	-0-	28	1	718	2	N	-0-					225
03	873	N	873	-0-	-0-	-0-	31	1	827	2	N	14	189	1			50
							15	9									
04	851	N	851	-0-	-0-	-0-	30	1	810	2	N	10					60
							11	9									
*05	883	N	883	-0-	-0-	-0-	31	1	835	2	N	15					75
							17	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. //CONT.// 421135
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
01	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
02	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
*05	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1124	-0-	-302	-0-	1124	2			N	-0-					70
01	1333	X	1094	-0-	-239	-0-	1094	2			N	-0-					70
02	1344	X	1082	-0-	-262	-0-	1082	2			N	-0-					70
03	1488	X	988	-0-	-500	-0-	985	2	3	9	N	3					73
04	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					73
*05	2622	X	2622	-0-	-0-	-0-	2619	2	3	9	N	3					76

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	292	-0-	-49	-0-	292	2			N	-0-					10
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					10
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					10
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					10
04	990	N	312	-0-	-678	-0-	312	2			N	-0-					10
*05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					10

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4359	-0-	-818	-0-	4359	2			N	-0-					65
01	5177	X	2202	-0-	-2975	-0-	2202	2			N	-0-					65
02	4340	X	3754	-0-	-586	-0-	3754	2			N	-0-					65
03	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					65
04	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					65
*05	5170	X	5170	-0-	-0-	-0-	5170	2			N	-0-	22	1			43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

12	3100	N	3588	-0-	488	488	3552	2	36	9	N	33					142
01	2790	N	1836	-0-	-954	-0-	1814	2	22	9	N	20					162
02	2373	N	2373	-0-	-0-	-0-	2332	2	41	9	N	37					199
03	3069	X	2364	-0-	-705	-0-	2335	2	29	9	N	26	170	1			55
04	2970	X	1517	-0-	-1453	-0-	1503	2	14	9	N	13					68
05	3069	X	1641	-0-	-1428	-0-	1620	2	21	9	N	19					87

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

12	682	N	454	-0-	-228	-0-	454	2			N	-0-					164
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					164
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					164
04	1842	N	1842	-0-	-0-	-0-	1830	2	12	9	N	11					175
*05	1698	N	1698	-0-	-0-	-0-	1674	2	24	9	N	22					197

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

12	744	N	369	-0-	-375	-0-	369	2			N	-0-					155
01	651	N	608	-0-	-43	-0-	545	2	63	9	N	57					212
02	1362	N	1362	-0-	-0-	-0-	1347	2	15	9	N	14	171	1			55
03	920	N	920	-0-	-0-	-0-	898	2	22	9	N	20					75
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					75
05	1519	N	567	-0-	-952	-0-	564	2	3	9	N	3					78

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

12	702	N	702	-0-	-0-	-0-	644	2	58	9	N	53					135
01	679	N	679	-0-	-0-	-0-	676	2	3	9	N	3					138
02	610	N	610	-0-	-0-	-0-	606	2	4	9	N	4					142
03	713	N	640	-0-	-73	-0-	640	2			N	-0-					142
04	357	N	357	-0-	-0-	-0-	353	2	4	9	N	4					146
05	682	N	490	-0-	-192	-0-	490	2			N	-0-					146

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	203	2	21	9	N	19					94
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					94
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					94
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					94
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

12	1181	N	1181	-0-	-0-	-0-	960	2	221	9	N	201	195	1			88
01	1218	N	1218	-0-	-0-	-0-	1200	2	18	9	N	16					104
02	868	N	852	-0-	-16	-0-	833	2	19	9	N	17					121
03	1054	N	912	-0-	-142	-0-	905	2	7	9	N	6					127
04	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					129
05	930	N	752	-0-	-178	-0-	742	2	10	9	N	9					138

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

12	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					170
01	403	N	-0-	-0-	-403	-0-					N	-0-					170
02	504	N	-0-	-0-	-504	-0-					N	63					233
03	93	N	-0-	-0-	-93	-0-					N	45					278
04	0	N	-0-	-0-	-0-	-0-					N	57	193	1			142
05	0	N	-0-	-0-	-0-	-0-					N	73					215

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1355	2	56	9	N	51					293
01	1116	N	137	-0-	-979	-0-	137	2			N	-0-					293
02	1008	N	776	-0-	-232	-0-	750	2	26	9	N	24					317
03	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					317
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					317
05	868	N	13	-0-	-855	-0-	6	2	7	9	N	6					323

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2645	X	2645	-0-	-0-	-0-	2591	2	54	9	N	49	196	1			95
01	2356	X	2208	-0-	-148	-0-	2194	2	14	9	N	13					108
02	2507	N	2507	-0-	-0-	-0-	2492	2	15	9	N	14					122
03	3100	N	3435	-0-	335	335	3426	2	9	9	N	8					130
04	3000	N	3831	-0-	831	1166	3818	2	13	9	N	12					142
*05	3100	N	4046	-0-	946	2112	4021	2	25	9	N	23					165

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2566	-0-	-38	-0-	2546	2	20	9	N	18	196	1			62
01	2723	X	2723	-0-	-0-	-0-	2689	2	34	9	N	31					93
02	2447	N	2447	-0-	-0-	-0-	2412	2	35	9	N	32					125
03	2631	N	2631	-0-	-0-	-0-	2623	2	8	9	N	7					132
04	2357	N	2357	-0-	-0-	-0-	2340	2	17	9	N	15					147
*05	2644	N	2644	-0-	-0-	-0-	2597	2	47	9	N	43					190

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1923	N	1923	-0-	-0-	-0-	1888	2	35	9	N	32					207
01	2213	N	2213	-0-	-0-	-0-	2201	2	12	9	N	11					218
02	1786	N	1786	-0-	-0-	-0-	1753	2	33	9	N	30					248
03	2493	N	2493	-0-	-0-	-0-	2483	2	10	9	N	9					257
04	1973	N	1973	-0-	-0-	-0-	1966	2	7	9	N	6					263
05	1984	N	1948	-0-	-36	-0-	1902	2	46	9	N	42					305

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	13					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2					185
03	57	N	57	-0-	-0-	-0-	37	2	20	9	N	18					203
04	36	N	36	-0-	-0-	-0-	32	2	4	9	N	4					207
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					207

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					133
01	476	N	476	-0-	-0-	-0-	457	2	19	9	N	17					150
02	408	N	408	-0-	-0-	-0-	375	2	33	9	N	30					180
03	465	N	325	-0-	-140	-0-	317	2	8	9	N	7					187
04	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1					188
05	465	N	455	-0-	-10	-0-	455	2			N	-0-					188

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5939	X	5939	-0-	-0-	-0-	5877	2	62	9	N	56	196	1			168
01	6634	X	6461	-0-	-173	-0-	6371	2	90	9	N	82					250
02	5936	X	5589	-0-	-347	-0-	5495	2	94	9	N	85	198	1			137
03	6417	X	6093	-0-	-324	-0-	6043	2	50	9	N	45					182
04	5910	X	5502	-0-	-408	-0-	5419	2	83	9	N	75					257
05	6448	X	5101	-0-	-1347	-0-	5036	2	65	9	N	59	196	1			120

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4589	X	4589	-0-	-0-	-0-	4583	2	6	9	N	5					195
01	5328	X	5328	-0-	-0-	-0-	5282	2	46	9	N	42					237
02	4424	X	3995	-0-	-429	-0-	3995	2			N	-0-					237
03	4898	X	4611	-0-	-287	-0-	4582	2	29	9	N	26					263
04	4740	X	4024	-0-	-716	-0-	4011	2	13	9	N	12	193	1			82
05	4929	X	4109	-0-	-820	-0-	4102	2	7	9	N	6					88

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1956	-0-	-307	-0-	1729	2	227	9	N	206	196	1			335
01	2294	N	1904	-0-	-390	-0-	1664	2	240	9	N	218	391	1			162
02	1792	N	1774	-0-	-18	-0-	1536	2	238	9	N	216	196	1			182
03	2122	N	2122	-0-	-0-	-0-	1881	2	241	9	N	219	194	1			207
04	1687	N	1687	-0-	-0-	-0-	1494	2	193	9	N	175	194	1			188
*05	1978	N	1978	-0-	-0-	-0-	1732	2	246	9	N	224					412

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1573	-0-	-318	-0-	1529	2	44	9	N	40					210
01	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48					258
02	1848	N	1594	-0-	-254	-0-	1579	2	15	9	N	14					272
03	1610	N	1610	-0-	-0-	-0-	1593	2	17	9	N	15					287
04	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					298
05	1767	N	1394	-0-	-373	-0-	1382	2	12	9	N	11	194	1			115

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	31706	-0-	31706	655995	30324	2	1382	9	N	1256	1191	1			820
01	0	W	28765	-0-	28765	684760	27530	2	1235	9	N	1123	1375	1			568
02	0	W	31122	-0-	31122	715882	29952	2	1170	9	N	1064	982	1			650
03	0	W	37053	-0-	37053	752935	35232	2	1821	9	N	1655	1760	1			545
04	787270	X	34335	-0-	-752935	-0-	32987	2	1348	9	N	1225	972	1			798
*05	34152	X	34152	-0-	-0-	-0-	33008	2	1144	9	N	1040	1363	1			475

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/17/2012

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

12	4216	#	-0-	-0-	-4216	-0-					N	-0-					180
*01	3689	#	-0-	-0-	-3689	-0-					N	-0-					180
*02	1456	#	-0-	-0-	-1456	-0-					N	-0-					180
*03	651	#	-0-	-0-	-651	-0-					N	-0-					180
*04	360	#	-0-	-0-	-360	-0-					N	-0-					180
05	372	#	-0-	-0-	-372	-0-					N	-0-					180

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					196
01	2650	N	2650	-0-	-0- B	-0-	2460	2	190	9	N	173	171	1			198
02	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					198
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					198
04	2100	N	2095	-0-	-5 B	-0-	2091	2	4	9	N	4	164	1			38
*05	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					38

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0- B	-0-	1682	2	31	9	N	28					133
01	1705	N	1702	-0-	-3 B	-0-	1669	2	33	9	N	30					163
02	1512	N	1499	-0-	-13 B	-0-	1499	2			N	-0-					163
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1650	-0-	-55 B	-0-	1650	2			N	-0-					163
04	1650	N	1603	-0-	-47 B	-0-	1603	2			N	-0-					163
05	1674	N	1665	-0-	-9 B	-0-	1665	2			N	-0-					163

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	R	474	-0-	-0-	-0-	474	2			N	-0-					112
01	434	#	413	-0-	-21	-0-	413	2			N	-0-					112
02	487	R	487	-0-	-0-	-0-	487	2			N	-0-					112
03	496	#	478	-0-	-18	-0-	478	2			N	-0-					112
04	572	R	572	-0-	-0-	-0-	572	2			N	-0-					112
*05	577	R	577	-0-	-0-	-0-	577	2			N	-0-					112

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	199	-0-	-111	-0-	199	1			N	-0-					-0-
01	589	R	589	-0-	-0-	-0-	9	1	580	2	N	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
05	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	212	-0-	-36	-0-	212	2			N	-0-					22
01	248	#	230	-0-	-18	-0-	230	2			N	-0-					22
02	224	#	221	-0-	-3	-0-	221	2			N	-0-					22
03	248	#	225	-0-	-23	-0-	225	2			N	-0-					22
04	240	#	214	-0-	-26	-0-	214	2			N	-0-					22
05	248	#	218	-0-	-30	-0-	218	2			N	-0-					22

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	R	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	558	#	352	-0-	-206	-0-	352	2			N	-0-					-0-
02	732	R	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*05	717	R	717	-0-	-0-	-0-	717	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3107	-0-	-396	-0-	3089	2	18	9	N	16					190
01	3503	X	3095	-0-	-408	-0-	3066	2	29	9	N	26					216
02	3313	X	3313	-0-	-0-	-0-	3299	2	14	9	N	13					229
03	3479	X	3479	-0-	-0-	-0-	3451	2	28	9	N	25					254
04	3563	X	3563	-0-	-0-	-0-	3540	2	23	9	N	21					275
05	3658	X	3507	-0-	-151	-0-	3489	2	18	9	N	16	177	1			114

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	686	3	43	9	N	39					227
01	744	N	742	-0-	-2	-0-	696	3	46	9	N	42					269
02	660	N	660	-0-	-0-	-0-	624	3	36	9	N	33					302
03	744	N	694	-0-	-50	-0-	681	3	13	9	N	12	199	1			115
04	720	N	684	-0-	-36	-0-	643	3	41	9	N	37					152
05	744	N	251	-0-	-493	-0-	248	3	3	9	N	3					155

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	105	-0-	-329	-0-	105	3			N	-0-					180
01	186	X	127	-0-	-59	-0-	127	3			N	-0-					180
02	112	X	61	-0-	-51	-0-	61	3			N	-0-					180
03	141	X	141	-0-	-0-	-0-	141	3			N	-0-					180
04	120	X	111	-0-	-9	-0-	111	3			N	-0-					180
*05	143	X	143	-0-	-0-	-0-	143	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2524	-0-	-18	-0-	2524	2			N	-0-					42
01	2542	X	2439	-0-	-103	-0-	2439	2			N	-0-					42
02	2296	X	2272	-0-	-24	-0-	2272	2			N	-0-					42
03	2542	X	2515	-0-	-27	-0-	2515	2			N	-0-					42
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					42
05	2511	X	2498	-0-	-13	-0-	2498	2			N	-0-					42

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					48
01	3968	X	2892	-0-	-1076	-0-	2892	2			N	-0-					48
02	3584	X	2527	-0-	-1057	-0-	2514	2	13	9	N	12					60
03	3968	X	2812	-0-	-1156	-0-	2812	2			N	-0-					60
04	3240	X	2757	-0-	-483	-0-	2757	2			N	-0-					60
05	2976	X	2733	-0-	-243	-0-	1	1	2732	2	N	-0-					60

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - PLUGGED 05/21/14

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

12	DLQ G-10		585	-0-	585	585	585	2			Y	-0-					40
01	DLQ G-10		385	-0-	385	970	385	2			Y	-0-					40
02	DLQ G-10		46	-0-	46	1016	46	2			Y	-0-					40
03	1748	N	732	-0-	-1016	-0-	732	2			Y	-0-					40
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					40
*05	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

12	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					68
01	DLQ G-10		76	-0-	76	128	76	2			Y	-0-					68
02	DLQ G-10		242	-0-	242	370	242	2			Y	-0-					68
03	422	N	52	-0-	-370	-0-	52	2			Y	-0-					68
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					68
*05	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5					73

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

12	279	N	236	-0-	-43	-0-	236	3			N	-0-					107
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					107
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					107
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					107
04	210	N	-0-	-0-	-210	-0-					N	-0-					107
05	248	N	-0-	-0-	-248	-0-					N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

12	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	X	237	-0-	-197	-0-	237	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

12	1581	X	1505	-0-	-76	-0-	541	1	964	2	N	-0-					35
01	1581	X	1081	-0-	-500	-0-	363	1	718	2	N	-0-					35
02	1523	X	1523	-0-	-0-	-0-	508	1	1015	2	N	-0-					35
03	1639	X	1639	-0-	-0-	-0-	565	1	1074	2	N	-0-					35
04	1474	X	1474	-0-	-0-	-0-	538	1	936	2	N	-0-					35
05	1674	X	1590	-0-	-84	-0-	565	1	1025	2	N	-0-					35

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

12	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					84
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					84
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					84
03	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1					85
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					85
*05	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					85

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	N	1480	-0-	-0-	-0-	229	1	1251	2	N	-0-					68
01	2201	N	1527	-0-	-674	-0-	59	1	1468	2	N	-0-					68
02	2285	N	2285	-0-	-0-	-0-	143	1	2142	2	N	-0-					68
03	2656	N	2656	-0-	-0-	-0-	212	1	2444	2	N	-0-					68
04	2288	N	2288	-0-	-0-	-0-	230	1	2058	2	N	-0-					68
05	2542	N	2493	-0-	-49	-0-	218	1	2275	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

12	2077	X	1801	-0-	-276	-0-	45	1	1756	2	N	-0-					43
01	2139	X	1756	-0-	-383	-0-	45	1	1711	2	N	-0-					43
02	1932	X	1556	-0-	-376	-0-	45	1	1511	2	N	-0-					43
03	2139	X	1729	-0-	-410	-0-	45	1	1684	2	N	-0-					43
04	1890	X	1410	-0-	-480	-0-	45	1	1354	2	N	10					53
							11	9									
05	1798	X	1741	-0-	-57	-0-	45	1	1696	2	N	-0-					53

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	60	2	25	9	N	23					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3014	-0-	-148	-0-	68	1	2946	2	N	-0-					48
01	3286	X	2865	-0-	-421	-0-	68	1	2797	2	N	-0-					48
02	2968	X	2561	-0-	-407	-0-	68	1	2493	2	N	-0-					48
03	3286	X	2853	-0-	-433	-0-	68	1	2761	2	N	22					70
							24	9									
04	3060	X	3056	-0-	-4	-0-	68	1	2772	2	N	196	186	1			80
							216	9									
*05	3164	X	3164	-0-	-0-	-0-	68	1	3085	2	N	10					90
							11	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	836	-0-	-63	-0-	45	1	791	2	N	-0-					-0-
01	850	X	850	-0-	-0-	-0-	45	1	805	2	N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
03	837	X	628	-0-	-209	-0-	42	1	586	2	N	-0-					-0-
04	810	X	511	-0-	-299	-0-	36	1	475	2	N	-0-					-0-
05	837	X	602	-0-	-235	-0-	45	1	557	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2160	-0-	-351	-0-	45	1	2115	2	N	-0-					147
01	2511	X	1975	-0-	-536	-0-	38	1	1924	2	N	12					159
							13	9									
02	2072	X	1884	-0-	-188	-0-	39	1	1845	2	N	-0-					159
03	2294	X	1255	-0-	-1039	-0-	23	1	1232	2	N	-0-					159
04	2100	X	1975	-0-	-125	-0-	38	1	1937	2	N	-0-					159
05	2170	X	1741	-0-	-429	-0-	33	1	1708	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5433	X	5433	-0-	-0-	-0-	45	1	5388	2	N	-0-					53
01	5004	X	5004	-0-	-0-	-0-	45	1	4959	2	N	-0-					53
02	4185	X	4185	-0-	-0-	-0-	45	1	4140	2	N	-0-					53
03	4865	X	4865	-0-	-0-	-0-	45	1	4820	2	N	-0-					53
04	4344	X	4344	-0-	-0-	-0-	45	1	4289	2	N	9					62
							10	9									
*05	3113	X	3113	-0-	-0-	-0-	30	1	3083	2	N	-0-					62

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

12	2015	#	1709	-0-	-306	B	-1370	1709	3		N	-0-					-0-
01	2015	#	1604	-0-	-411	B	-1781	1604	3		N	-0-					-0-
02	1764	#	1567	-0-	-197	B	-1978	1567	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1198		CANCELLED UNDERAGE ->		-780								
03	1953	#	1600	-0-	-353	B	-1551	1600	3		N	-0-					-0-
04	1860	#	1410	-0-	-450	B	-2001	1410	3		N	-0-					-0-
05	1736	#	1612	-0-	-124	B	-2125	1612	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

12	31	N	3	-0-	-28		-0-	3	3		N	-0-					-0-
01	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
02	12	N	-0-	-0-	-12		-0-				N	-0-					-0-
03	3	N	-0-	-0-	-3		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

12	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

12	1612	X	1341	-0-	-271		-0-	1341	2		N	-0-					97
01	1612	X	1172	-0-	-440		-0-	1172	2		N	-0-					97
02	1708	X	1559	-0-	-149		-0-	1559	2		N	-0-					97
03	1891	X	1611	-0-	-280		-0-	1611	2		N	-0-					97
04	1830	X	1410	-0-	-420		-0-	1410	2		N	-0-					97
05	1736	X	1496	-0-	-240		-0-	1496	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	16	-0-	16	58783	16	2			N	-0-					186
01	0	W	16	-0-	16	58799	16	2			N	-0-					186
02	0	W	16	-0-	16	58815	16	2			N	-0-					186
03	0	W	44	-0-	44	58859	44	2			N	-0-					186
04	0	W	28	-0-	28	58887	28	2			N	-0-					186
05	0	W	169	-0-	169	59056	169	2			N	-0-					186

PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	1147	N	412	-0-	-735	-0-	412	2			N	-0-					-0-
02	756	N	236	-0-	-520	-0-	236	2			N	-0-					-0-
03	651	N	147	-0-	-504	-0-	147	2			N	-0-					-0-
04	390	N	62	-0-	-328	-0-	62	2			N	-0-					-0-
05	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

12	2170	N	7	-0-	-2163	-0-	7	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
02	5	#	-0-	-0-	-5	-0-					N	-0-					18
03	5	#	4	-0-	-1	-0-	4	3			N	-0-					18
04	5	#	-0-	-0-	-5	-0-					N	-0-					18
05	2	#	-0-	-0-	-2	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

12	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	584	-0-	-5	-0-	70	1	514	3	N	-0-					-0-
01	589	#	582	-0-	-7	-0-	70	1	512	3	N	-0-					-0-
02	532	#	515	-0-	-17	-0-	62	1	453	3	N	-0-					-0-
03	589	#	565	-0-	-24	-0-	68	1	497	3	N	-0-					-0-
04	570	#	547	-0-	-23	-0-	66	1	481	3	N	-0-					-0-
05	589	#	562	-0-	-27	-0-	67	1	495	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	767	-0-	-1341	-0-	668	2	99	9	N	90					154
01	2201	X	1133	-0-	-1068	-0-	1105	2	28	9	N	25					179
02	1988	X	687	-0-	-1301	-0-	687	2			N	-0-					179
03	2201	X	477	-0-	-1724	-0-	418	2	59	9	N	54					233
*04	2070	X	1397	-0-	-673	-0-	1397	2			N	-0-					233
*05	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					233

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	-0-	-0-	-1395	-0-					N	49	103	7			109
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					109
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					109
03	527	X	-0-	-0-	-527	-0-					N	56					165
*04	360	X	-0-	-0-	-360	-0-					N	-0-					165
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	264	-0-	-201	-0-	264	2			N	-0-					64
01	496	N	73	-0-	-423	-0-	73	2			N	-0-					64
02	402	N	402	-0-	-0-	-0-	36	2	366	9	N	333					397
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					397
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					397
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					397

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	38	-0-	-1047	-0-	10	2	28	9	N	25	69	7			85
01	2201	X	10	-0-	-2191	-0-	10	2			N	-0-					85
02	1988	X	-0-	-0-	-1988	-0-					N	571					656
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					656
*04	2040	X	-0-	-0-	-2040	-0-					N	-0-					656
*05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					116
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	29	1			87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	299	-0-	-786	-0-	290	2	9	9	N	8					102
01	1085	#	536	-0-	-549	-0-	527	2	9	9	N	8					110
02	980	#	762	-0-	-218	-0-	494	2	268	9	N	244					354
03	1054	#	641	-0-	-413	-0-	641	2			N	-0-					354
*04	1020	#	641	-0-	-379	-0-	641	2			N	-0-					354
*05	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
02	980	N	910	-0-	-70	-0-	910	3			N	-0-					-0-
03	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	3			N	-0-					-0-
*05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

12	4154	X	4070	-0-	-84	-0-	4070	3			Y	-0-					93
01	4216	X	3678	-0-	-538	-0-	3678	3			Y	-0-					93
02	3808	X	1108	-0-	-2700	-0-	1108	3			Y	-0-					93
03	4216	X	4026	-0-	-190	-0-	4026	3			Y	-0-					93
04	3990	X	3938	-0-	-52	-0-	3938	3			Y	-0-					93
*05	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

12	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

12	1705	N	369	-0-	-1336	-0-	369	3			N	-0-					221
01	2015	N	1571	-0-	-444	-0-	1571	3			N	-0-					221
02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					221
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					221
04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					221
*05	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					221

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

12	589	N	562	-0-	-27	-0-	562	3			N	-0-					20
01	620	N	568	-0-	-52	-0-	568	3			N	-0-					20
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					20
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					20
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					20
*05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

12	93	N	81	-0-	-12	-0-	78	1	3	3	N	-0-					29
01	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
02	84	N	70	-0-	-14	-0-	70	1			N	-0-					29
03	1717	N	1717	-0-	-0-	-0-	78	1	1639	3	N	-0-					29
04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-					29
*05	319	N	319	-0-	-0-	-0-	78	1	241	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

12	465	X	291	-0-	-174	-0-	56	1	235	2	N	-0-					-0-
01	465	X	223	-0-	-242	-0-	60	1	163	2	N	-0-					-0-
02	420	X	150	-0-	-270	-0-	46	1	104	2	N	-0-					-0-
03	434	X	133	-0-	-301	-0-	60	1	73	2	N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	54	1	283	2	N	-0-					-0-
*05	477	X	477	-0-	-0-	-0-	62	1	415	2	N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

12	310 X	228	-0-	-82	-0-	228	3			N	-0-					28
01	310 X	199	-0-	-111	-0-	199	3			N	-0-					28
02	280 X	186	-0-	-94	-0-	186	3			N	-0-					28
03	279 X	219	-0-	-60	-0-	219	3			N	-0-					28
04	240 X	223	-0-	-17	-0-	223	3			N	-0-					28
*05	254 X	254	-0-	-0-	-0-	254	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

12	929 X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	992 X	952	-0-	-40	-0-	952	3			N	-0-					-0-
02	896 X	839	-0-	-57	-0-	839	3			N	-0-					-0-
03	992 X	927	-0-	-65	-0-	927	3			N	-0-					-0-
04	930 X	826	-0-	-104	-0-	826	3			N	-0-					-0-
05	961 X	572	-0-	-389	-0-	572	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

12	897 X	897	-0-	-0-	-0-	897	3			N	-0-					37
01	930 X	881	-0-	-49	-0-	881	3			N	-0-					37
02	840 X	832	-0-	-8	-0-	832	3			N	-0-					37
03	930 X	859	-0-	-71	-0-	859	3			N	-0-					37
04	870 X	836	-0-	-34	-0-	836	3			N	-0-					37
05	930 X	794	-0-	-136	-0-	794	3			N	-0-					37

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					55
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					55
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					55
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					55
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					55
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	504	N	7	-0-	-497	-0-	7	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

12	620	N	437	-0-	-183	-0-	437	3			N	-0-					-0-
01	589	N	33	-0-	-556	-0-	33	3			N	-0-					-0-
02	448	N	164	-0-	-284	-0-	164	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4365	X	4365	-0-	-0-	-0-	246	1	4119	3	N	-0-					-0-
01	2170	X	588	-0-	-1582	-0-	588	3			N	-0-					-0-
02	1960	X	73	-0-	-1887	-0-	73	3			N	-0-					-0-
03	2470	X	2470	-0-	-0-	-0-	138	1	2332	3	N	-0-					-0-
04	3094	X	3094	-0-	-0-	-0-	236	1	2858	3	N	-0-					-0-
*05	2466	X	2466	-0-	-0-	-0-	206	1	2260	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2553	-0-	-764	-0-	275	1	2278	3	N	-0-					-0-
01	3317	X	608	-0-	-2709	-0-	608	3			N	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	126	1	2925	3	N	-0-					-0-
03	3039	X	3039	-0-	-0-	-0-	194	1	2845	3	N	-0-					-0-
04	2748	X	2748	-0-	-0-	-0-	291	1	2457	3	N	-0-					-0-
05	3379	X	2330	-0-	-1049	-0-	245	1	2085	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					120
01	31	N	-0-	-0-	-31	-0-					N	-0-					120
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					120
03	93	N	-0-	-0-	-93	-0-					N	-0-					120
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					8
01	155	N	32	-0-	-123	-0-	32	2			N	-0-					8
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					8
03	124	N	43	-0-	-81	-0-	43	2			N	-0-					8
04	30	N	-0-	-0-	-30	-0-					N	-0-					8
*05	4	N	-0-	-0-	-4	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2647	-0-	-143	-0-	202	1	2445	2	N	-0-					100
01	2790	N	571	-0-	-2219	-0-	571	2			N	-0-					100
02	2464	N	91	-0-	-2373	-0-	11	1	80	2	N	-0-					100
03	2635	N	1597	-0-	-1038	-0-	164	1	1433	2	N	-0-					100
*04	2401	N	2401	-0-	-0-	-0-	233	1	2168	2	N	-0-					100
*05	2167	N	2167	-0-	-0-	-0-	241	1	1926	2	N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4633	X	4633	-0-	-0-	-0-	129	1	4487	3	N	14					160
							2	4	15	9							
01	3633	X	3633	-0-	-0-	-0-	81	1	3390	3	N	146	186	1			120
							1	4	161	9							
02	4035	X	4035	-0-	-0-	-0-	109	1	3912	3	N	11					131
							2	4	12	9							
03	1568	X	1568	-0-	-0-	-0-	28	1	1515	3	N	22					153
							1	4	24	9							
04	3297	X	3297	-0-	-0-	-0-	98	1	3172	3	N	23					176
							2	4	25	9							
*05	3639	X	3639	-0-	-0-	-0-	120	1	3517	3	N	-0-					176
							2	4									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

12	864	N	864	-0-	-0-	-0-	27	1	835	3	N	-0-					97
							2	4									
01	651	N	579	-0-	-72	-0-	13	1	565	3	N	-0-					97
							1	4									
02	588	N	448	-0-	-140	-0-	15	1	431	3	N	-0-					97
							2	4									
03	868	N	502	-0-	-366	-0-	10	1	491	3	N	-0-					97
							1	4									
04	570	N	507	-0-	-63	-0-	13	1	492	3	N	-0-					97
							2	4									
*05	502	N	502	-0-	-0-	-0-	15	1	485	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

12	310	X	149	-0-	-161	-0-	149	3			N	-0-					-0-
01	248	X	141	-0-	-107	-0-	141	3			N	-0-					-0-
02	168	X	112	-0-	-56	-0-	112	3			N	-0-					-0-
03	186	X	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

12	651	N	281	-0-	-370	-0-	281	3			N	-0-					-0-
01	527	N	228	-0-	-299	-0-	228	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	806	N	382	-0-	-424	-0-	381	3	1	4	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	713	N	331	-0-	-382	-0-	331	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

12	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
02	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
03	2511	N	1830	-0-	-681	-0-	1829	3	1	4	N	-0-					-0-
04	2580	N	1975	-0-	-605	-0-	1975	3			N	-0-					-0-
05	2511	N	1595	-0-	-916	-0-	1595	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

12	1147	N	872	-0-	-275	-0-	872	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
04	840	N	741	-0-	-99	-0-	741	2			N	-0-					-0-
*05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4466	X	4466	-0-	-0-	-0-	130	1	4336	2	N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	130	1	3892	2	N	-0-					-0-
02	2156	X	1936	-0-	-220	-0-	102	1	1834	2	N	-0-					-0-
03	4016	X	4016	-0-	-0-	-0-	130	1	3886	2	N	-0-					-0-
04	2912	X	2912	-0-	-0-	-0-	121	1	2791	2	N	-0-					-0-
05	2387	X	2047	-0-	-340	-0-	71	1	1976	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1744	-0-	-85	-0-	130	1	1614	2	N	-0-					-0-
01	1798	N	1612	-0-	-186	-0-	130	1	1482	2	N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
03	1736	N	1568	-0-	-168	-0-	130	1	1438	2	N	-0-					-0-
04	1560	N	1274	-0-	-286	-0-	130	1	1144	2	N	-0-					-0-
05	1519	N	1307	-0-	-212	-0-	130	1	1177	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2802	X	2802	-0-	-0-	-0-	80	1	2722	2	N	-0-					-0-
01	4657	X	4657	-0-	-0-	-0-	130	1	4527	2	N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	130	1	3782	2	N	-0-					-0-
03	4599	X	4599	-0-	-0-	-0-	130	1	4469	2	N	-0-					-0-
04	3914	X	3914	-0-	-0-	-0-	117	1	3797	2	N	-0-					-0-
*05	2534	X	2534	-0-	-0-	-0-	130	1	2404	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					27
*07	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					27
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					27
09	1380	N	1316	-0-	-64	-0-	1316	3			N	-0-					27
10	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					27
11	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					27
12	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					27
01	2077	N	1380	-0-	-697	-0-	1380	3			N	-0-					27
02	1624	N	972	-0-	-652	-0-	972	3			N	-0-					27
03	1581	N	1002	-0-	-579	-0-	1002	3			N	-0-					27
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					27
*05	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					27

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	#	2473	-0-	-565	-0-	2473	3			N	-0-					-0-
01	3069	#	2777	-0-	-292	-0-	2777	3			N	-0-					-0-
02	2772	#	2161	-0-	-611	-0-	2161	3			N	-0-					-0-
03	3069	#	2708	-0-	-361	-0-	2708	3			N	-0-					-0-
04	2700	#	2402	-0-	-298	-0-	2402	3			N	-0-					-0-
05	2790	#	2620	-0-	-170	-0-	2620	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	507	-0-	-485	-0-	507	3			N	-0-					20
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					20
02	509	N	509	-0-	-0-	-0-	506	3	3	9	N	3					23
03	388	N	388	-0-	-0-	-0-	384	3	4	9	N	4					27
*04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					38
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					38

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	923	-0-	-441	-0-	46	1	877	2	N	-0-					64
01	1364	X	1033	-0-	-331	-0-	62	1	971	2	N	-0-					64
02	1232	X	995	-0-	-237	-0-	56	1	938	2	N	1					65
							1	9									
03	1302	X	1265	-0-	-37	-0-	62	1	1203	2	N	-0-					65
04	1209	X	1209	-0-	-0-	-0-	60	1	1149	2	N	-0-					65
*05	1216	X	1216	-0-	-0-	-0-	62	1	1154	2	N	-0-					65

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

12	372	X	104	-0-	-268	-0-	104	2			N	-0-					-0-
01	279	X	81	-0-	-198	-0-	81	2			N	-0-					-0-
02	224	X	76	-0-	-148	-0-	76	2			N	-0-					-0-
03	155	X	97	-0-	-58	-0-	97	2			N	-0-					-0-
04	90	X	57	-0-	-33	-0-	57	2			N	-0-					-0-
05	93	X	88	-0-	-5	-0-	88	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					61
01	341	N	-0-	-0-	-341	-0-					N	1					62
02	280	N	-0-	-0-	-280	-0-					N	-0-					62
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

12	201	X	201	-0-	-0-	-0-	197	2	4	9	N	4					105
01	2097	X	2097	-0-	-0-	-0-	2027	2	70	9	N	64					169
02	2198	X	2198	-0-	-0-	-0-	2176	2	22	9	N	20					189
03	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					226
04	2040	N	1255	-0-	-785	-0-	1248	2	7	9	N	6					232
05	2170	N	1408	-0-	-762	-0-	1386	2	22	9	N	20					252

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	82	-0-	-321	-0-	82	2			N	-0-					-0-
01	403	X	107	-0-	-296	-0-	107	2			N	-0-					-0-
02	280	X	111	-0-	-169	-0-	111	2			N	-0-					-0-
03	310	X	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	120	X	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	124	X	110	-0-	-14	-0-	110	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-	76	1			42
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					42

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

12	220	X	220	-0-	-0-	-0-	10	1	210	2	N	-0-					99
01	217	X	193	-0-	-24	-0-	10	1	183	2	N	-0-					99
02	196	X	167	-0-	-29	-0-	10	1	157	2	N	-0-					99
03	217	X	180	-0-	-37	-0-	10	1	170	2	N	-0-					99
04	210	X	169	-0-	-41	-0-	10	1	159	2	N	-0-					99
05	217	X	168	-0-	-49	-0-	10	1	158	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3888	-0-	-49	-0-	3888	2			N	-0-					-0-
01	3937	X	3905	-0-	-32	-0-	3905	2			N	-0-					-0-
02	3388	X	3387	-0-	-1	-0-	3387	2			N	-0-					-0-
03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
04	3780	X	3046	-0-	-734	-0-	3046	2			N	-0-					-0-
05	3906	X	3089	-0-	-817	-0-	3089	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1357	-0-	-100	-0-	1357	3			Y	-0-					-0-
01	1395	N	974	-0-	-421	-0-	974	3			Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	3			Y	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	8	131	1			53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					110
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					110
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110
04	4	N	-0-	-0-	-4	-0-					N	-0-					110
05	7	N	-0-	-0-	-7	-0-					N	-0-					110

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9649	X	9649	-0-	-0-	-0-	267	1	9379	2	N	3					110
							3	9									
01	8287	X	8287	-0-	-0-	-0-	241	1	8032	2	N	13					123
							14	9									
02	7339	X	7339	-0-	-0-	-0-	197	1	7141	2	N	1					124
							1	9									
03	10466	X	10466	-0-	-0-	-0-	274	1	10183	2	N	8					132
							9	9									
04	10595	X	10595	-0-	-0-	-0-	299	1	10296	2	N	-0-					132
*05	10394	X	10394	-0-	-0-	-0-	310	1	10075	2	N	8					140
							9	9									

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					85
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					85
02	532	N	385	-0-	-147	-0-	385	2			N	-0-					85
03	403	N	80	-0-	-323	-0-	80	2			N	-0-					85
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85
05	434	N	230	-0-	-204	-0-	230	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					248
02	0	N	-0-	-0-	-0-	-0-					N	-0-					248
03	0	N	-0-	-0-	-0-	-0-					N	-0-					248
04	0	N	-0-	-0-	-0-	-0-					N	-0-					248
05	0	N	-0-	-0-	-0-	-0-					N	-0-					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	714	-0-	-154	-0-	711	2	3	9	N	3					91
01	868	N	586	-0-	-282	-0-	580	2	6	9	N	5					96
02	686	N	686	-0-	-0-	-0-	683	2	3	9	N	3					99
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					99
04	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11					110
05	775	N	535	-0-	-240	-0-	532	2	3	9	N	3					113

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1602	-0-	-537	-0-	1602	2			N	-0-					157
01	2077	N	553	-0-	-1524	-0-	553	2			N	-0-					157
02	868	N	198	-0-	-670	-0-	198	2			N	-0-					157
03	1612	N	502	-0-	-1110	-0-	502	2			N	-0-					157
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					157
*05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					157

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

12	682	#	698	-0-	16	B	-696	642	2	56	9	N	51				93
01	651	#	373	-0-	-278	B	-974	373	2			N	-0-				93
02	588	#	213	-0-	-375	B	-1349	210	2	3	9	N	3				96
03/01 BALANCING DATE STATUS ->			-1032	CANCELLED UNDERAGE ->			-317										
03	713	#	-0-	-0-	-713	B	-1745					N	-0-				96
04	690	#	227	-0-	-463	B	-2208	227	2			N	-0-				96
05	713	#	870	-0-	157	B	-2051	789	2	81	9	N	74				170

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

12	8874	X	8874	-0-	-0-	-0-	-0-	8874	3			N	-0-				20
01	9651	X	9651	-0-	-0-	-0-	-0-	9651	3			N	-0-				20
02	9905	X	9905	-0-	-0-	-0-	-0-	9905	3			N	-0-				20
03	10049	X	10049	-0-	-0-	-0-	-0-	10049	3			N	-0-				20
04	10193	X	10193	-0-	-0-	-0-	-0-	10193	3			N	-0-				20
*05	11065	X	11065	-0-	-0-	-0-	-0-	11065	3			N	-0-				20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

12	14836	X	14836	-0-	-0-	-0-	-0-	14836	3			N	-0-				48
01	14014	X	14014	-0-	-0-	-0-	-0-	14014	3			N	-0-				48
02	10827	X	10827	-0-	-0-	-0-	-0-	10827	3			N	-0-				48
03	11672	X	11672	-0-	-0-	-0-	-0-	11672	3			N	-0-				48
04	11684	X	11684	-0-	-0-	-0-	-0-	11684	3			N	-0-				48
*05	12501	X	12501	-0-	-0-	-0-	-0-	12501	3			N	-0-				48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

12	3586	X	3586	-0-	-0-	-0-	-0-	3586	3			N	-0-				52
01	3276	X	3276	-0-	-0-	-0-	-0-	3276	3			N	-0-				52
02	3101	X	3101	-0-	-0-	-0-	-0-	3101	3			N	-0-				52
03	3596	X	2895	-0-	-701	-0-	-0-	2895	3			N	-0-				52
04	3480	X	2312	-0-	-1168	-0-	-0-	2312	3			N	-0-				52
05	3596	X	3110	-0-	-486	-0-	-0-	3110	3			N	-0-				52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

12	1240	X	1057	-0-	-183	-0-	-0-	1057	3			N	-0-				275
01	1240	X	871	-0-	-369	-0-	-0-	871	3			N	-0-				275
02	1120	X	1008	-0-	-112	-0-	-0-	1008	3			N	-0-				275
03	1113	X	1113	-0-	-0-	-0-	-0-	1113	3			N	-0-				275
04	1102	X	1102	-0-	-0-	-0-	-0-	1102	3			N	-0-				275
*05	1253	X	1253	-0-	-0-	-0-	-0-	1253	3			N	-0-				275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	X	-0-	-0-	-6	-0-					N	-0-					162
01	6	X	4	-0-	-2	-0-	4	3			N	-0-					162
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	4	X	-0-	-0-	-4	-0-					N	-0-					162
05	11	X	-0-	-0-	-11	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

12	1209	X	935	-0-	-274	-0-	935	3			N	-0-					40
01	1209	X	987	-0-	-222	-0-	987	3			N	-0-					40
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					40
03	1116	X	1027	-0-	-89	-0-	1027	3			N	-0-					40
04	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					40
*05	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

12	1271	N	919	-0-	-352	-0-	919	2			N	-0-					53
01	1542	N	1542	-0-	-0-	-0-	1520	2	22	9	N	20					73
02	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					74
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					74
04	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					74
*05	1482	N	1482	-0-	-0-	-0-	1480	2	2	9	N	2					76

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1462	N	1462	-0-	-0-	-0-	45	1	1417	2	N	-0-					82
01	1171	N	1171	-0-	-0-	-0-	38	1	1133	2	N	-0-					82
02	1262	N	1262	-0-	-0-	-0-	45	1	1217	2	N	-0-					82
03	1448	N	1448	-0-	-0-	-0-	45	1	1403	2	N	-0-					82
04	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					82
*05	1341	N	1341	-0-	-0-	-0-	45	1	1296	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	231	-0-	-141	-0-	45	1	186	2	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	33	1	251	2	N	-0-					-0-
02	280	N	178	-0-	-102	-0-	37	1	141	2	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	45	1	171	2	N	-0-					-0-
04	270	N	168	-0-	-102	-0-	45	1	123	2	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	45	1	178	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	101	-0-	-581	-0-	19	1	82	2	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	16	1	642	2	N	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	45	1	1686	2	N	-0-					-0-
03	2325	N	2325	-0-	-0-	-0-	42	1	2283	2	N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	30	1	1363	2	N	-0-					-0-
*05	2245	N	2245	-0-	-0-	-0-	45	1	2200	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3304	X	3304	-0-	-0-	-0-	45	1	3259	2	N	-0-					-0-
01	3100	X	3093	-0-	-7	-0-	41	1	3052	2	N	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	45	1	2884	2	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	45	1	3296	2	N	-0-					-0-
04	3000	X	2812	-0-	-188	-0-	33	1	2779	2	N	-0-					-0-
*05	3250	X	3250	-0-	-0-	-0-	45	1	3205	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

12	1488	X	1158	-0-	-330	-0-	62	1	1096	2	N	-0-					183
01	1457	X	1097	-0-	-360	-0-	46	1	1049	2	N	2					185
							2	9									
02	1232	X	1030	-0-	-202	-0-	54	1	974	2	N	2					187
							2	9									
03	1364	X	1101	-0-	-263	-0-	50	1	1051	2	N	-0-					187
04	1320	X	1181	-0-	-139	-0-	56	1	1125	2	N	-0-					187
*05	1305	X	1305	-0-	-0-	-0-	56	1	1249	2	N	-0-					187

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

12	558	N	534	-0-	-24	-0-	62	1	472	2	N	-0-					45
01	521	N	521	-0-	-0-	-0-	62	1	459	2	N	-0-					45
02	532	N	474	-0-	-58	-0-	56	1	418	2	N	-0-					45
03	527	N	513	-0-	-14	-0-	62	1	451	2	N	-0-					45
04	510	N	499	-0-	-11	-0-	60	1	439	2	N	-0-					45
05	527	N	519	-0-	-8	-0-	62	1	457	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

12	1085	N	901	-0-	-184	-0-	46	1	855	2	N	-0-					99
01	1147	N	988	-0-	-159	-0-	46	1	941	2	N	1					100
							1	9									
02	924	N	860	-0-	-64	-0-	52	1	808	2	N	-0-					100
03	1072	N	1072	-0-	-0-	-0-	62	1	1010	2	N	-0-					100
04	988	N	988	-0-	-0-	-0-	60	1	928	2	N	-0-					100
*05	1077	N	1077	-0-	-0-	-0-	62	1	927	2	N	80					180
							88	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	593	-0-	-151	-0-	44	1	541	2	N	7					126
							8	9									
01	837	N	837	-0-	-0-	-0-	46	1	784	2	N	6					132
							7	9									
02	1008	N	981	-0-	-27	-0-	56	1	884	2	N	37					169
							41	9									
03	589	N	520	-0-	-69	-0-	28	1	411	2	N	74	196	1			47
							81	9									
04	907	N	907	-0-	-0-	-0-	54	1	836	2	N	15					62
							17	9									
05	1085	N	1007	-0-	-78	-0-	56	1	923	2	N	25					87
							28	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

12	372	X	296	-0-	-76	-0-	54	1	242	2	N	-0-					95
01	372	X	324	-0-	-48	-0-	62	1	262	2	N	-0-					95
02	308	X	287	-0-	-21	-0-	56	1	231	2	N	-0-					95
03	341	X	339	-0-	-2	-0-	60	1	279	2	N	-0-					95
04	337	X	337	-0-	-0-	-0-	60	1	275	2	N	2	2	8			95
							2	9									
*05	345	X	345	-0-	-0-	-0-	62	1	283	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

12	1607	X	1607	-0-	-0-	-0-	90	1	1494	2	N	21					63
							23	9									
01	1597	X	1597	-0-	-0-	-0-	90	1	1490	2	N	15					78
							17	9									
02	1474	X	1474	-0-	-0-	-0-	84	1	1373	2	N	15	1	8			92
							17	9									
03	1737	X	1737	-0-	-0-	-0-	97	1	1628	2	N	11					103
							12	9									
04	1813	X	1813	-0-	-0-	-0-	94	1	1704	2	N	14					117
							15	9									
*05	1898	X	1898	-0-	-0-	-0-	97	1	1790	2	N	10					127
							11	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

12	4123	X	3292	-0-	-831	-0-	3292	2			N	-0-					61
01	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					61
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					61
03	4454	X	4454	-0-	-0-	-0-	4443	2	11	9	N	10					71
04	4410	X	4235	-0-	-175	-0-	4226	2	9	9	N	8					79
05	4557	X	4484	-0-	-73	-0-	4415	2	69	9	N	63					142

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	495	-0-	-156	-0-	22	1	440	2	N	30					47
							33	9									
01	620	#	277	-0-	-343	-0-	11	1	233	2	N	30					77
							33	9									
02	504	#	475	-0-	-29	-0-	20	1	422	2	N	30					107
							33	9									
03	558	#	441	-0-	-117	-0-	24	1	384	2	N	30					137
							33	9									
04	540	#	498	-0-	-42	-0-	22	1	399	2	N	70	2	8			205
							77	9									
*05	542	R	542	-0-	-0-	-0-	27	1	485	2	N	27	189	1	1	8	42
							30	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

12	143	N	143	-0-	-0-	-0-	34	1	109	2	N	-0-					139
01	227	N	227	-0-	-0-	-0-	12	1	215	2	N	-0-					139
02	113	N	113	-0-	-0-	-0-	32	1	81	2	N	-0-					139
03	224	N	224	-0-	-0-	-0-	36	1	100	2	N	80					219
							88	9									
04	492	N	492	-0-	-0-	-0-	60	1	432	2	N	-0-					219
*05	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					219

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

12	2110 N	2110	-0-	-0-	-0-	102	1	2008	2	N	-0-					5
01	2470 N	2470	-0-	-0-	-0-	113	1	2357	2	N	-0-					5
02	2016 N	2016	-0-	-0-	-0-	92	1	1924	2	N	-0-					5
03	2108 N	1737	-0-	-371	-0-	100	1	1637	2	N	-0-					5
04	2400 N	1685	-0-	-715	-0-	86	1	1599	2	N	-0-					5
05	2232 N	1813	-0-	-419	-0-	97	1	1716	2	N	-0-					5

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

12	209 N	209	-0-	-0-	-0-	209	2			N	-0-					5
01	190 N	190	-0-	-0-	-0-	3	1	187	2	N	-0-					5
02	112 N	-0-	-0-	-112	-0-					N	-0-					5
03	124 N	-0-	-0-	-124	-0-					N	-0-					5
04	0 N	-0-	-0-	-0-	-0-					N	-0-					5
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	78	1	1183	2	N	-0-					40
01	1289	N	1289	-0-	-0-	-0-	78	1	1211	2	N	-0-					40
02	1148	N	928	-0-	-220	-0-	70	1	858	2	N	-0-					40
03	1349	N	1349	-0-	-0-	-0-	78	1	1271	2	N	-0-					40
04	1318	N	1318	-0-	-0-	-0-	75	1	1243	2	N	-0-					40
*05	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

12	651	#	633	-0-	-18	B	-9951	633	2		N	-0-					43
01	651	#	552	-0-	-99	B	-10050	552	2		N	-0-					43
02	588	#	527	-0-	-61	B	-10111	527	2		N	-0-					43
03	620	#	586	-0-	-34	B	-10145	586	2		N	-0-					43
04	600	#	289	-0-	-311	B	-10456	289	2		N	-0-					43
05	620	#	-0-	-0-	-620	B	-11076				N	-0-					43

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					15
01	725	N	725	-0-	-0- B	-0-	723	2	2	9	Y	2					17
02	396	N	396	-0-	-0- B	-0-	396	2			Y	-0-					17
03	1081	N	1081	-0-	-0- B	-0-	1081	2			Y	-0-					17
04	630	N	423	-0-	-207 B	-0-	413	2	10	9	Y	9					26
*05	482	N	482	-0-	-0- B	-0-	478	2	4	9	Y	4					30

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

12	5367	R	5367	-0-	-0-	-0-	10 30	1 9	5327	2	N	27					181
01	5208	#	5164	-0-	-44	-0-	10 17	1 9	5137	2	N	15					196
02	4424	#	4299	-0-	-125	-0-	10	1	4289	2	N	-0-					196
03	5363	#	5150	-0-	-213	-0-	10 98	1 9	5042	2	N	89	176	1			109
04	5190	#	4762	-0-	-428	-0-	10 22	1 9	4730	2	N	20					129
05	5363	#	5217	-0-	-146	-0-	10 18	1 9	5189	2	N	16					145

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

12	596	R	596	-0-	-0-	-0-	595	2	1	9	Y	1					24
01	558	#	501	-0-	-57	-0-	500	2	1	9	Y	1					25
02	DLQ G-10		452	-0-	452	452	448	2	4	9	Y	4					29
03	DLQ G-10		493	-0-	493	945	492	2	1	9	Y	1					30
04	1482	R	537	-0-	-945	-0-	537	2			Y	-0-					30
05	589	#	561	-0-	-28	-0-	561	2			Y	-0-					30

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

12	527 N	412	-0-	-115	-0-	412	2			N	-0-					85
01	496 N	277	-0-	-219	-0-	277	2			N	-0-					85
02	448 N	293	-0-	-155	-0-	293	2			N	-0-					85
03	426 N	426	-0-	-0-	-0-	426	2			N	-0-					85
04	419 N	419	-0-	-0-	-0-	419	2			N	-0-					85
*05	489 N	489	-0-	-0-	-0-	489	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	R	1046	-0-	-0-	-0-	62	1	977	2	N	6	6	8			184
							7	9									
01	1023	#	988	-0-	-35	-0-	62	1	926	2	N	-0-					184
02	952	#	897	-0-	-55	-0-	56	1	841	2	N	-0-					184
03	1054	#	920	-0-	-134	-0-	60	1	860	2	N	-0-					184
04	1020	#	701	-0-	-319	-0-	60	1	610	2	N	28	28	8			184
							31	9									
05	1054	#	788	-0-	-266	-0-	62	1	716	2	N	9	9	8			184
							10	9									

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

12	1666	R	1666	-0-	-0-	-0-	62	1	1603	2	N	1					37
							1	9									
01	1547	R	1547	-0-	-0-	-0-	62	1	1484	2	N	1					38
							1	9									
02	1624	#	1381	-0-	-243	-0-	52	1	1328	2	N	1					39
							1	9									
03	1798	#	1465	-0-	-333	-0-	62	1	1402	2	N	1					40
							1	9									
04	1740	#	1405	-0-	-335	-0-	56	1	1345	2	N	4					44
							4	9									
05	1674	#	1072	-0-	-602	-0-	40	1	1032	2	N	-0-	44	5			-0-

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

12	272	N	272	-0-	-0-	-0-	62	1	210	2	N	-0-					160
01	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					160
02	252	N	247	-0-	-5	-0-	56	1	191	2	N	-0-					160
03	279	N	260	-0-	-19	-0-	62	1	198	2	N	-0-					160
04	270	N	245	-0-	-25	-0-	56	1	189	2	N	-0-					160
05	279	N	269	-0-	-10	-0-	62	1	207	2	N	-0-					160

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					9
01	310	N	308	-0-	-2	-0-	4	1	295	2	N	8					17
							9	9									
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	-0-	-0-	-310	-0-					N	-0-					17
*04	285	N	285	-0-	-0-	-0-	282	2	3	9	N	3					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821		1927	-0-	-894	-0-	10	1	1904	2	N	12	185	1			55
							13	9									
01	2108	#	2046	-0-	-62	-0-	10	1	2022	2	N	13					68
							14	9									
02	2036	R	2036	-0-	-0-	-0-	10	1	2020	2	N	5					73
							6	9									
03	1931	R	1931	-0-	-0-	-0-	10	1	1869	2	N	47					120
							52	9									
04	1980	N	1795	-0-	-185	-0-	10	1	1773	2	N	11					131
							12	9									
05	2263	N	1995	-0-	-268	-0-	10	1	1981	2	N	4					135
							4	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

12	2511	#	2354	-0-	-157	-0-	2348	2	6	9	N	5					9
01	2511	#	1913	-0-	-598	-0-	1913	2			N	-0-					9
02	2212	#	2011	-0-	-201	-0-	2011	2			N	-0-					9
03	2449	#	2117	-0-	-332	-0-	2117	2			N	-0-					9
04	2280	#	2227	-0-	-53	-0-	2227	2			N	-0-					9
05	2356	#	2051	-0-	-305	-0-	2043	2	8	9	N	7					16

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

12	1241	N	1241	-0-	-0-	-0-	1231	2	10	9	Y	9	102	1			46
01	1302	N	884	-0-	-418	-0-	884	2			Y	-0-					46
02	1176	N	1164	-0-	-12	-0-	1164	2			Y	-0-					46
03	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					46
04	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					46
05	1302	N	1101	-0-	-201	-0-	1101	2			Y	-0-					46

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

12	1977	N	1977	-0-	-0-	-0-	1974	2	3	9	N	3					116
01	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	108	1			13
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
03	1674	N	1145	-0-	-529	-0-	1145	2			N	-0-					13
04	1640	N	1640	-0-	-0-	-0-	1631	2	9	9	N	8					21
*05	1717	N	1717	-0-	-0-	-0-	1716	2	1	9	N	1					22

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3207	-0-	-296	-0-	3207	3			N	-0-					234
*01	2666	X	1382	-0-	-1284	-0-	326	1	1035	3	N	19	188	1			65
							21	9									
*02	2996	X	84	-0-	-2912	-0-	84	1			N	-0-					65
03	3317	X	3301	-0-	-16	-0-	339	1	2962	3	N	-0-					65
04	3918	X	3918	-0-	-0-	-0-	331	1	3587	3	N	-0-					65
*05	3278	X	3278	-0-	-0-	-0-	342	1	2936	3	N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1559	-0-	-456	-0-	1556	2	3	9	N	3					105
01	2089	X	2089	-0-	-0-	-0-	2085	2	4	9	N	4					109
02	1736	X	1042	-0-	-694	-0-	1039	2	3	9	N	3					112
03	1922	X	387	-0-	-1535	-0-	384	2	3	9	N	3					115
04	2010	X	1435	-0-	-575	-0-	1429	2	6	9	N	5					120
05	2077	X	1169	-0-	-908	-0-	1165	2	4	9	N	4					124

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	22	1	27	2	N	-0-					175
01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					175
02	30	N	30	-0-	-0-	-0-	8	1	19	2	N	3					178
							3	9									
03	62	N	10	-0-	-52	-0-	8	1	2	9	N	2					180
04	60	N	-0-	-0-	-60	-0-					N	-0-					180
05	31	N	-0-	-0-	-31	-0-					N	-0-					180

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3270	X	28	-0-	-3242	-0-	16	1	12	2	N	-0-					297
*07	3379	X	28	-0-	-3351	-0-	14	1	14	2	N	-0-					297
*08	3379	X	29	-0-	-3350	-0-	14	1	15	2	N	-0-					297
*09	3270	X	29	-0-	-3241	-0-	24	1	5	2	N	-0-					297
*10	1054	X	-0-	-0-	-1054	-0-					N	-0-					297
*11	547	X	547	-0-	-0-	-0-	34	1	513	2	N	-0-					297
*12	352	X	352	-0-	-0-	-0-	22	1	330	2	N	-0-					297
*01	703	X	703	-0-	-0-	-0-	46	1	657	2	N	-0-					297
*02	504	X	309	-0-	-195	-0-	32	1	277	2	N	-0-					297
*03	558	X	35	-0-	-523	-0-	26	1	9	2	N	-0-					297
*04	690	X	39	-0-	-651	-0-	20	1	19	2	N	-0-					297
*05	713	X	63	-0-	-650	-0-	14	1	49	2	N	-0-					297

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

12	1519	X	1138	-0-	-381	-0-	1138	2			N	-0-					139
01	1519	X	1009	-0-	-510	-0-	15	1	994	2	N	-0-					139
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					139
03	1426	X	1059	-0-	-367	-0-	1059	2			N	-0-					139
*04	1851	X	1851	-0-	-0-	-0-	1848	2	3	9	N	3					142
05	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					142

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

12	248	N	203	-0-	-45	-0-	203	2			N	-0-					200
01	217	N	206	-0-	-11	-0-	3	1	203	2	N	-0-					200
02	196	N	-0-	-0-	-196	-0-					N	-0-					200
03	217	N	-0-	-0-	-217	-0-					N	-0-					200
*04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					201
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

12	310	X	234	-0-	-76	-0-	220	2	14	9	N	13					202
01	310	X	220	-0-	-90	-0-	3	1	215	2	N	2					204
							2	9									
02	252	X	-0-	-0-	-252	-0-					N	2					206
03	279	X	137	-0-	-142	-0-	137	2			N	-0-					206
*04	286	X	286	-0-	-0-	-0-	285	2	1	9	N	1					207
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					207

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

12	2108	X	1941	-0-	-167	-0-	97	1	1838	2	N	5	64	1			8
							6	9									
01	2108	X	1798	-0-	-310	-0-	87	1	1692	2	N	17					25
							19	9									
02	1904	X	1726	-0-	-178	-0-	87	1	1633	2	N	5					30
							6	9									
03	2077	X	1873	-0-	-204	-0-	97	1	1746	2	N	27					57
							30	9									
04	1920	X	1774	-0-	-146	-0-	91	1	1670	2	N	12	56	1			13
							13	9									
05	1953	X	1589	-0-	-364	-0-	94	1	1480	2	N	14					27
							15	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	78	-0-	-666	-0-	28	1	50	2	N	-0-					200
01	682	X	113	-0-	-569	-0-	62	1	51	2	N	-0-					200
02	532	X	116	-0-	-416	-0-	52	1	64	2	N	-0-					200
03	465	X	91	-0-	-374	-0-	38	1	53	2	N	-0-					200
04	150	X	108	-0-	-42	-0-	58	1	50	2	N	-0-					200
05	124	X	96	-0-	-28	-0-	48	1	48	2	N	-0-					200

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

12	1023	N	986	-0-	-37	B	-0-	16	1	959	3	N	8				129
								2	4	9	9						
01	930	N	844	-0-	-86	B	-0-	12	1	825	3	N	5				134
								1	4	6	9						
02	840	N	791	-0-	-49	B	-0-	12	1	777	3	N	-0-				134
								2	4								
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	458	-0-	-534	B	-0-	7	1	436	3	N	12				146
								2	4	13	9						
04	1098	N	1098	-0-	-0-	B	-0-	19	1	1069	3	N	7				153
								2	4	8	9						
*05	908	N	908	-0-	-0-	B	-0-	15	1	878	3	N	12				165
								2	4	13	9						

DUTCHER (MORROW, UPPER) //CONT.// 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0- B	-0-	2	1	10	2	N	-0-					14
01	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					14
02	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	5	-0-	-7 B	-0-	2	1	3	2	N	-0-					14
04	11	N	11	-0-	-0- B	-0-	2	1	9	2	N	-0-					14
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					27
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					27
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					27
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					27
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					27
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

12	1302	N	-0-	-0-	-1302	-0-					Y	17	2	1	1	8	16
01	1271	N	1208	-0-	-63	-0-	1186	3	22	9	Y	20	17	1	1	8	18
02	1092	N	1074	-0-	-18	-0-	1040	3	34	9	Y	31	26	1	1	8	22
03	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	Y	22	29	1	1	8	14
04	1288	N	1288	-0-	-0-	-0-	1224	3	64	9	Y	58	64	1	1	8	7
*05	1267	N	1267	-0-	-0-	-0-	1249	3	18	9	Y	16	3	1	1	8	19

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF. 13445 - 13709

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF. 11861 - 11924

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					38

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	312	1	280	2	N	10					91
							11	9									
01	341	N	251	-0-	-90	-0-	4	1	246	2	N	1					92
							1	9									
02	420	N	-0-	-0-	-420	-0-					N	47					139
03	527	N	375	-0-	-152	-0-	358	2	17	9	N	15					154
*04	149	N	149	-0-	-0-	-0-	140	2	9	9	N	8					162
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1888	-0-	-251	-0-	1024	1	847	2	N	15					85
							17	9									
01	2325	N	2325	-0-	-0-	-0-	31	1	2072	2	N	202	181	1			106
							222	9									
02	1708	N	-0-	-0-	-1708	-0-					N	11					117
03	1891	N	1869	-0-	-22	-0-	1851	2	18	9	N	16	66	1			67
*04	911	N	911	-0-	-0-	-0-	897	2	14	9	N	13					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	180	-0-	-99	-0-	31	1	147	2	N	2					109
							2	9									
01	699	N	699	-0-	-0-	-0-	7	1	482	2	N	191	190	1			110
							210	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-					110
03	198	N	198	-0-	-0-	-0-	187	2	11	9	N	10					120
*04	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1					121
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2356	-0-	-0-	-0-	1154	1	1163	2	N	35					191
							39	9									
01	2228	N	2228	-0-	-0-	-0-	32	1	2154	2	N	38	194	1			35
							42	9									
02	1372	N	-0-	-0-	-1372	-0-					N	35					70
03	1519	N	-0-	-0-	-1519	-0-					N	31					101
*04	3000	N	3149	-0-	149	149	3108	2	41	9	N	37					138
05	0	N	NO RPT	-0-	-0-	149					N	NO RPT					138

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3115	X	3115	-0-	-0-	-0-	1154	1	1915	2	N	42					183
							46	9									
01	3075	X	3075	-0-	-0-	-0-	45	1	2975	2	N	50	177	1			56
							55	9									
02	2044	X	-0-	-0-	-2044	-0-					N	28					84
03	4129	X	4129	-0-	-0-	-0-	4071	2	58	9	N	53					137
*04	2567	X	2567	-0-	-0-	-0-	2493	2	74	9	N	67					204
05	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					204

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	12	X	-0-	-0-	-12	-0-					N	-0-					17
02	12	X	8	-0-	-4	-0-	8	2			N	-0-					17
03	12	X	6	-0-	-6	-0-	6	2			N	-0-					17
04	12	X	9	-0-	-3	-0-	9	2			N	-0-					17
05	8	X	-0-	-0-	-8	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1402	-0-	-148	-0-	32	1	1357	3	N	10					141
							2	4	11	9							
01	1457	N	1183	-0-	-274	-0-	24	1	1158	3	N	-0-					141
							1	4									
02	1120	N	1029	-0-	-91	-0-	27	1	1000	3	N	-0-					141
							2	4									
03	1395	N	952	-0-	-443	-0-	16	1	935	3	N	-0-					141
							1	4									
04	1293	N	1293	-0-	-0-	-0-	38	1	1253	3	N	-0-					141
							2	4									
*05	1297	N	1297	-0-	-0-	-0-	44	1	1251	3	N	-0-					141
							2	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1189	-0-	-82	-0-	1187	3	2	9	N	2					132
01	1271	X	1111	-0-	-160	-0-	1111	3			N	-0-					132
02	1120	X	993	-0-	-127	-0-	993	3			N	-0-					132
03	1209	X	1114	-0-	-95	-0-	1108	3	6	9	N	5					137
04	1140	X	1092	-0-	-48	-0-	1075	3	17	9	N	15					152
05	1178	X	1101	-0-	-77	-0-	1101	3			N	-0-					152

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	980	-0-	-43	-0-	24	1	941	3	N	12					74
							2	4	13	9							
01	992	N	958	-0-	-34	-0-	20	1	913	3	N	22					96
							1	4	24	9							
02	868	N	855	-0-	-13	-0-	21	1	831	3	N	1					97
							2	4	1	9							
03	992	N	919	-0-	-73	-0-	18	1	882	3	N	16					113
							1	4	18	9							
04	953	N	953	-0-	-0-	-0-	26	1	908	3	N	15					128
							2	4	17	9							
*05	975	N	975	-0-	-0-	-0-	28	1	939	3	N	5					133
							2	4	6	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2813	X	2813	-0-	-0-	-0-	70	1	2743	3	N	-0-					82
01	2667	N	2667	-0-	-0-	-0-	61	1	2606	3	N	-0-					82
02	2404	N	2404	-0-	-0-	-0-	63	1	2341	3	N	-0-					82
03	2497	N	2497	-0-	-0-	-0-	70	1	2427	3	N	-0-					82
04	2772	N	2772	-0-	-0-	-0-	68	1	2704	3	N	-0-					82
*05	2358	N	2358	-0-	-0-	-0-	70	1	2288	3	N	-0-					82

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	23	1	663	3	N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	23	1	1371	3	N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	21	1	1334	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	1350	N	1062	-0-	-288	-0-	1062	3			N	-0-					-0-
05	1488	N	1295	-0-	-193	-0-	1295	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	414	-0-	-423	-0-	5	1	409	2	N	-0-					49
01	620	#	380	-0-	-240	-0-	380	2			N	-0-					49
02	1250	R	1250	-0-	-0-	-0-	1193	2	57	9	N	52					101
03	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					104
*04	1672	R	1672	-0-	-0-	-0-	1672	2			N	-0-					104
*05	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					104

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	23	1			42
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

12	4061	X	3388	-0-	-673	-0-	89	1	3284	3	N	12				188
							2	4	13	9						
01	4061	X	3300	-0-	-761	-0-	81	1	3216	3	N	2				190
							1	4	2	9						
02	3668	X	3456	-0-	-212	-0-	101	1	3353	3	N	-0-				190
							2	4								
03	4061	X	3036	-0-	-1025	-0-	70	1	2965	3	N	-0-				190
							1	4								
04	3600	X	3217	-0-	-383	-0-	112	1	3103	3	N	-0-				190
							2	4								
05	3813	X	3677	-0-	-136	-0-	127	1	3538	3	N	9	186	1		13
							2	4	10	9						

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

12	1736	N	391	-0-	-1345	-0-	42	1	349	2	N	-0-				73
01	1798	N	19	-0-	-1779	-0-	6	1	13	2	N	-0-				73
02	868	N	434	-0-	-434	-0-	26	1	406	2	N	2				75
							2	9								
03	403	N	335	-0-	-68	-0-	20	1	298	2	N	15				90
							17	9								
04	870	N	870	-0-	-0-	-0-	36	1	826	2	N	7				97
							8	9								
*05	2002	N	2002	-0-	-0-	-0-	60	1	1914	2	N	25				122
							28	9								

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

12	397	N	397	-0-	-0-	-0-	397	2			N	-0-				25
01	583	N	583	-0-	-0-	-0-	577	2	6	9	N	5				30
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-				30
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-				30
04	570	N	380	-0-	-190	-0-	380	2			N	-0-				30
05	496	N	410	-0-	-86	-0-	410	2			N	-0-				30

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	#	3439	-0-	-715	-0-	144	1	3293	3	N	-0-					84
							2	4									
01	4154	#	3373	-0-	-781	-0-	102	1	3270	3	N	-0-					84
							1	4									
02	3416	#	3126	-0-	-290	-0-	128	1	2977	3	N	17					101
							2	4	19	9							
03	3782	#	3539	-0-	-243	-0-	75	1	3439	3	N	22					123
							1	4	24	9							
04	3539	R	3539	-0-	-0-	-0-	131	1	3394	3	N	11					134
							2	4	12	9							
*05	4002	R	4002	-0-	-0-	-0-	155	1	3837	3	N	7					141
							2	4	8	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	21	-0-	-1405	-0-	19	3	2	4	N	-0-					69
01	69	X	69	-0-	-0-	-0-	1	1	67	3	N	-0-					69
							1	4									
02	812	X	273	-0-	-539	-0-	2	1	269	3	N	-0-					69
							2	4									
03	329	N	329	-0-	-0-	-0-	2	1	326	3	N	-0-					69
							1	4									
04	3000	N	3466	-0-	466	466	59	1	3367	3	N	35					104
							1	4	39	9							
*05	3100	N	2876	-0-	-224	242	65	1	2725	3	N	76					180
							2	4	84	9							

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6337	X	6337	-0-	-0-	-0-	45	1	6292	2	N	-0-					-0-
01	6347	X	6347	-0-	-0-	-0-	45	1	6302	2	N	-0-					-0-
02	5740	X	5490	-0-	-250	-0-	45	1	5445	2	N	-0-					-0-
03	6355	X	5210	-0-	-1145	-0-	45	1	5165	2	N	-0-					-0-
04	6150	X	5242	-0-	-908	-0-	45	1	5197	2	N	-0-					-0-
05	6355	X	4280	-0-	-2075	-0-	45	1	4235	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					2
01	465	N	378	-0-	-87	-0-	378	2			N	-0-					2
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					2
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					2
04	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					2
*05	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					2

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1102	N	1102	-0-	-0-	-0-	24	1	1076	3	N	-0-					84
							2	4									
01	1240	N	845	-0-	-395	-0-	23	1	821	3	N	-0-					84
							1	4									
02	1064	N	680	-0-	-384	-0-	24	1	651	3	N	3					87
							2	4	3	9							
03	1557	N	1557	-0-	-0-	-0-	32	1	1524	3	N	-0-					87
							1	4									
04	1761	N	1761	-0-	-0-	-0-	47	1	1693	3	N	17					104
							2	4	19	9							
*05	1671	N	1671	-0-	-0-	-0-	49	1	1601	3	N	17					121
							2	4	19	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

12	2150	N	2150	-0-	-0-	-0-	2136	3	14	9	N	13					72
01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					72
02	1932	N	1921	-0-	-11	-0-	1895	3	26	9	N	24					96
03	2139	N	2113	-0-	-26	-0-	2085	3	28	9	N	25					121
04	2113	N	2113	-0-	-0-	-0-	2081	3	32	9	N	29	130	1			20
*05	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					45

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

12	11966	X	11175	-0-	-791	-0-	153	1	11014	3	N	5					126
							2	4	6	9							
01	11966	X	11357	-0-	-609	-0-	151	1	11205	3	N	-0-					126
							1	4									
02	11800	X	11800	-0-	-0-	-0-	183	1	11615	3	N	-0-					126
							2	4									
03	12310	X	12310	-0-	-0-	-0-	126	1	12183	3	N	-0-					126
							1	4									
04	13939	X	13939	-0-	-0-	-0-	205	1	13729	3	N	3					129
							2	4	3	9							
*05	14669	X	14669	-0-	-0-	-0-	219	1	14448	3	N	-0-					129
							2	4									

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2015 - PLUGGED 04/03/15

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1209	-0-	-124	-0-	1191	3	18	9	N	16	162	1			13
01	951	N	951	-0-	-0-	-0-	933	3	18	9	N	16					29
02	1064	N	978	-0-	-86	-0-	968	3	10	9	N	9					38
03	1209	N	859	-0-	-350	-0-	845	3	14	9	N	13					51
04	950	N	950	-0-	-0-	-0-	946	3	4	9	N	4					55
*05	1187	N	1187	-0-	-0-	-0-	1177	3	10	9	N	9					64

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	23	1	309	2	N	-0-					106
01	403	N	163	-0-	-240	-0-	23	1	140	2	N	-0-					106
02	336	N	26	-0-	-310	-0-	21	1	5	2	N	-0-					106
03	341	N	25	-0-	-316	-0-	23	1	2	2	N	-0-					106
04	150	N	23	-0-	-127	-0-	23	1			N	-0-					106
05	31	N	23	-0-	-8	-0-	23	1			N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	62	1	1034	2	N	-0-					35
01	1085	N	1000	-0-	-85	-0-	62	1	938	2	N	-0-					35
02	980	N	863	-0-	-117	-0-	56	1	807	2	N	-0-					35
03	1085	N	929	-0-	-156	-0-	62	1	867	2	N	-0-					35
04	960	N	833	-0-	-127	-0-	56	1	777	2	N	-0-					35
05	961	N	881	-0-	-80	-0-	42	1	839	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2934	X	2934	-0-	-0-	-0-	28	1	2906	2	N	-0-					59
01	1674	X	1471	-0-	-203	-0-	34	1	1437	2	N	-0-					59
02	3679	X	3679	-0-	-0-	-0-	36	1	3643	2	N	-0-					59
03	3132	X	3132	-0-	-0-	-0-	22	1	3110	2	N	-0-					59
04	3496	X	3496	-0-	-0-	-0-	36	1	3460	2	N	-0-					59
*05	3771	X	3771	-0-	-0-	-0-	56	1	3701	2	N	13					72
							14	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	2	1	72	2	N	-0-					-0-
03	465	N	98	-0-	-367	-0-	4	1	94	2	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	4	1	111	2	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	16	1	115	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-					20
01	589	N	585	-0-	-4	-0-	60	1	525	2	N	-0-					20
02	560	N	506	-0-	-54	-0-	54	1	452	2	N	-0-					20
03	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-					20
04	570	N	562	-0-	-8	-0-	58	1	504	2	N	-0-					20
05	558	N	555	-0-	-3	-0-	60	1	495	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

12	496	N	400	-0-	-96	-0-	62	1	338	2	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	56	1	305	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	46	1	373	2	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	812	N	546	-0-	-266	-0-	546	2			N	-0-					-0-
03	1147	N	718	-0-	-429	-0-	718	2			N	-0-					-0-
04	690	N	591	-0-	-99	-0-	591	2			N	-0-					-0-
05	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

12	1829	N	1712	-0-	-117	-0-	10	1	1702	2	N	-0-					105
01	1832	N	1832	-0-	-0-	-0-	10	1	1822	2	N	-0-					105
02	1596	N	1552	-0-	-44	-0-	10	1	1542	2	N	-0-					105
03	1788	N	1788	-0-	-0-	-0-	10	1	1778	2	N	-0-					105
04	1770	N	1345	-0-	-425	-0-	10	1	1335	2	N	-0-					105
*05	1952	N	1952	-0-	-0-	-0-	10	1	1942	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

12	837	N	732	-0-	-105	-0-	10	1	720	2	N	2					88
							2	9									
01	248	N	207	-0-	-41	-0-	10	1	197	2	N	-0-					88
02	644	N	370	-0-	-274	-0-	10	1	360	2	N	-0-					88
03	744	N	495	-0-	-249	-0-	10	1	485	2	N	-0-					88
04	786	N	786	-0-	-0-	-0-	10	1	776	2	N	-0-					88
*05	786	N	786	-0-	-0-	-0-	10	1	773	2	N	3					91
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1120	-0-	-213	-0-	39	1	1079	3	N	-0-					-0-
							2	4									
01	1364	N	948	-0-	-416	-0-	37	1	910	3	N	-0-					-0-
							1	4									
02	919	N	919	-0-	-0-	-0-	32	1	885	3	N	-0-					-0-
							2	4									
03	1116	N	1020	-0-	-96	-0-	21	1	998	3	N	-0-					-0-
							1	4									
04	930	N	735	-0-	-195	-0-	36	1	697	3	N	-0-					-0-
							2	4									
05	1023	N	896	-0-	-127	-0-	31	1	863	3	N	-0-					-0-
							2	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

12	1023	N	902	-0-	-121	-0-	902	2			N	-0-					187
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					187
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					187
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					187
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					187
*05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

12	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					154
01	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					154
02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					154
03	3658	X	3380	-0-	-278	-0-	3380	2			N	-0-					154
04	5250	X	2830	-0-	-2420	-0-	2830	2			N	-0-					154
05	5425	X	2808	-0-	-2617	-0-	2808	2			N	-0-					154

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

12	620	N	593	-0-	-27	-0-	6	1	585	3	N	-0-					5
							2	4									
01	620	N	502	-0-	-118	-0-	4	1	497	3	N	-0-					5
							1	4									
02	533	N	533	-0-	-0-	-0-	6	1	525	3	N	-0-					5
							2	4									
03	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					5
							1	4									
04	624	N	624	-0-	-0-	-0-	7	1	615	3	N	-0-					5
							2	4									
*05	636	N	636	-0-	-0-	-0-	9	1	625	3	N	-0-					5
							2	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - P&A 02/11/15

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		1325	-0-	1325	1325	1325	2			N	-0-					56
04	14B2 EXT		2824	-0-	2824	4149	2824	2			N	-0-					56
05	14B2 EXT		43	-0-	43	4192	43	2			N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3930	X	2784	-0-	-1146	-0-	44	1	2740	2	N	-0-					5
*07	4061	X	2965	-0-	-1096	-0-	62	1	2903	2	N	-0-					5
*08	4061	X	3154	-0-	-907	-0-	62	1	3092	2	N	-0-					5
*09	3930	X	3267	-0-	-663	-0-	46	1	3221	2	N	-0-					5
*10	4061	X	2745	-0-	-1316	-0-	62	1	2683	2	N	-0-					5
*11	3273	X	3273	-0-	-0-	-0-	56	1	3217	2	N	-0-					5
*12	3644	X	3644	-0-	-0-	-0-	60	1	3584	2	N	-0-					5
*01	3549	X	3549	-0-	-0-	-0-	46	1	3503	2	N	-0-					5
*02	3644	X	3644	-0-	-0-	-0-	56	1	3588	2	N	-0-					5
*03	3901	X	3901	-0-	-0-	-0-	52	1	3849	2	N	-0-					5
*04	4083	X	4083	-0-	-0-	-0-	56	1	4027	2	N	-0-					5
*05	4668	X	4668	-0-	-0-	-0-	62	1	4605	2	N	1	1	8			5
							1	9									

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8120	X	8120	-0-	-0-	-0-	62	1	8033	2	N	23					109
							25	9									
01	8094	X	8094	-0-	-0-	-0-	8081	2	13	9	N	12					121
02	7587	X	7587	-0-	-0-	-0-	7507	2	80	9	N	73					194
03	6634	X	6296	-0-	-338	-0-	6257	2	39	9	N	35	178	1			51
04	8461	X	8461	-0-	-0-	-0-	8408	2	53	9	N	48					99
05	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					99

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	907	-0-	-54	-0-	907	2			N	-0-					114
01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					114
02	924	N	637	-0-	-287	-0-	637	2			N	-0-					114
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					114
04	990	N	904	-0-	-86	-0-	904	2			N	-0-					114
*05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	2					92
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	715	-0-	-1114	-0-	28	1	687	2	N	-0-					20
01	1395	N	963	-0-	-432	-0-	60	1	903	2	N	-0-					20
02	1792	N	1108	-0-	-684	-0-	56	1	1052	2	N	-0-					20
03	1834	N	1834	-0-	-0-	-0-	62	1	1772	2	N	-0-					20
04	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					20
*05	1827	N	1827	-0-	-0-	-0-	58	1	1769	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					120
01	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					120
02	724	N	724	-0-	-0-	-0-	56	1	668	2	N	-0-					120
03	775	N	713	-0-	-62	-0-	58	1	655	2	N	-0-					120
04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					120
05	806	N	792	-0-	-14	-0-	56	1	736	2	N	-0-					120

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	31	1	745	2	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	28	1	451	2	N	-0-					-0-
03	775	N	490	-0-	-285	-0-	31	1	459	2	N	-0-					-0-
04	630	N	578	-0-	-52	-0-	30	1	416	2	N	120					120
							132	9									
*05	590	N	590	-0-	-0-	-0-	31	1	540	2	N	17					137
							19	9									

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					3
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					3
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					3
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					3
*05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

12	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-				204
01	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-				204
02	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-				204
03	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-				204
*04	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-				204
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	424	-0-	-10 B	-12165	424	3			N	-0-					-0-
01	403	#	119	-0-	-284 B	-12449	119	3			N	-0-					-0-
02	420	#	-0-	-0-	-420 B	-12869					N	-0-					-0-
03	465	#	493	-0-	28 B	-12841	493	3			N	-0-					-0-
04	450	#	242	-0-	-208 B	-13049	242	3			N	-0-					-0-
05	434	#	497	-0-	63 B	-12986	497	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	#	2545	-0-	-121 B	-53700	2545	3			N	-0-					-0-
01	2635	#	2130	-0-	-505 B	-54205	2130	3			N	-0-					-0-
02	2492	#	2347	-0-	-145 B	-54350	2347	3			N	-0-					-0-
03	2759	#	2490	-0-	-269 B	-54619	2490	3			N	-0-					-0-
04	2670	#	2300	-0-	-370 B	-54989	2300	3			N	-0-					-0-
05	2604	#	2312	-0-	-292 B	-55281	2312	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1166	-0-	-43	-0-	1164	2	2	9	N	2					74
01	1062	N	1062	-0-	-0-	-0-	1058	2	4	9	N	4					78
02	1120	N	1009	-0-	-111	-0-	1005	2	4	9	N	4					82
03	1178	N	941	-0-	-237	-0-	935	2	6	9	N	5					87
04	1020	N	761	-0-	-259	-0-	758	2	3	9	N	3					90
05	1116	N	804	-0-	-312	-0-	801	2	3	9	N	3					93

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	70	-0-	-209 B	-2414	46	1	24	2	N	-0-					12
01	279	N	91	-0-	-188 B	-2414	48	1	43	2	N	-0-					12
02	140	N	96	-0-	-44 B	-2414	38	1	58	2	N	-0-					12
03	62	N	42	-0-	-20 B	-2414	22	1	20	2	N	-0-					12
04	90	N	177	-0-	87 B	-2327	40	1	137	2	N	-0-					12
05	93	N	187	-0-	94 B	-2233	62	1	125	2	N	-0-					12

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					36
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					36
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36
*04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					69
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					69
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					69
03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					69
*04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					69
*05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	R	1118	-0-	-0-	-0-	31	1	1087	2	N	-0-					162
01	1723	R	1723	-0-	-0-	-0-	31	1	1692	2	N	-0-					162
02	1540	#	738	-0-	-802	-0-	28	1	710	2	N	-0-					162
03	1705	#	756	-0-	-949	-0-	31	1	725	2	N	-0-					162
04	1680	#	1361	-0-	-319	-0-	1361	2			N	-0-					162
05	1736	#	961	-0-	-775	-0-	961	2			N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	#	1437	-0-	-299	-0-	1411	3	26	9	N	24	82	1			29
01	1736	#	1326	-0-	-410	-0-	1314	3	12	9	N	11					40
02	1568	#	1130	-0-	-438	-0-	1104	3	26	9	N	24					64
03	1612	#	966	-0-	-646	-0-	925	3	41	9	N	37					101
04	1410	#	919	-0-	-491	-0-	912	3	7	9	N	6					107
05	1426	#	951	-0-	-475	-0-	951	3			N	-0-					107

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	465	N	147	-0-	-318	-0-	147	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

12	1643	X	1390	-0-	-253	-0-	1390	2			N	-0-					-0-
01	1643	X	771	-0-	-872	-0-	771	2			N	-0-					-0-
02	1484	X	1245	-0-	-239	-0-	1245	2			N	-0-					-0-
03	1643	X	1002	-0-	-641	-0-	1002	2			N	-0-					-0-
04	1350	X	1142	-0-	-208	-0-	1142	2			N	-0-					-0-
05	1395	X	1275	-0-	-120	-0-	1275	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	880	-0-	-143	-0-	28	1	846	2	N	5					368
							6	9									
01	1209	N	751	-0-	-458	-0-	30	1	708	2	N	12					380
							13	9									
02	1036	N	545	-0-	-491	-0-	27	1	518	2	N	-0-					380
03	951	N	951	-0-	-0-	-0-	31	1	879	2	N	37					417
							41	9									
04	720	N	691	-0-	-29	-0-	28	1	601	2	N	56					473
							62	9									
*05	812	N	812	-0-	-0-	-0-	31	1	722	2	N	54					527
							59	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	178	-0-	-256	-0-	102	1	76	3	Y	-0-					24
01	341	N	147	-0-	-194	-0-	102	1	45	3	Y	-0-					24
02	224	N	158	-0-	-66	-0-	102	1	56	3	Y	-0-					24
03	186	N	143	-0-	-43	-0-	102	1	41	3	Y	-0-					24
04	150	N	144	-0-	-6	-0-	102	1	42	3	Y	-0-					24
05	186	N	141	-0-	-45	-0-	102	1	39	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1347	-0-	-110	-0-	56	1	1291	2	N	-0-					12
01	1457	#	1270	-0-	-187	-0-	54	1	1216	2	N	-0-					12
02	1092	#	1051	-0-	-41	-0-	56	1	995	2	N	-0-					12
03	1333	#	1316	-0-	-17	-0-	60	1	1256	2	N	-0-					12
04	1298	R	1298	-0-	-0-	-0-	60	1	1238	2	N	-0-					12
05	1333	#	1251	-0-	-82	-0-	60	1	1191	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	X	1398	-0-	-0-	-0-	58	1	1340	2	N	-0-					45
01	1488	X	1392	-0-	-96	-0-	62	1	1330	2	N	-0-					45
02	1372	X	1240	-0-	-132	-0-	56	1	1184	2	N	-0-					45
03	1591	X	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					45
04	1478	X	1478	-0-	-0-	-0-	60	1	1418	2	N	-0-					45
*05	1465	X	1465	-0-	-0-	-0-	62	1	1403	2	N	-0-					45

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	X	988	-0-	-0-	-0-	29	1	959	2	N	-0-					57
01	918	X	918	-0-	-0-	-0-	28	1	890	2	N	-0-					57
02	858	X	858	-0-	-0-	-0-	28	1	830	2	N	-0-					57
03	1000	X	1000	-0-	-0-	-0-	31	1	969	2	N	-0-					57
04	998	X	998	-0-	-0-	-0-	30	1	968	2	N	-0-					57
05	992	X	915	-0-	-77	-0-	31	1	884	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	806	-0-	-62	-0-	50	1	756	2	N	-0-					17
01	899	N	893	-0-	-6	-0-	62	1	831	2	N	-0-					17
02	812	N	703	-0-	-109	-0-	54	1	649	2	N	-0-					17
03	943	N	943	-0-	-0-	-0-	60	1	883	2	N	-0-					17
04	963	N	963	-0-	-0-	-0-	58	1	905	2	N	-0-					17
*05	973	N	973	-0-	-0-	-0-	62	1	911	2	N	-0-					17

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

12	2232	N	2025	-0-	-207	-0-	60	1	1965	2	N	-0-					-0-
01	2139	N	2094	-0-	-45	-0-	60	1	2034	2	N	-0-					-0-
02	1960	N	1707	-0-	-253	-0-	54	1	1653	2	N	-0-					-0-
03	2246	N	2246	-0-	-0-	-0-	60	1	2186	2	N	-0-					-0-
04	2071	N	2071	-0-	-0-	-0-	58	1	2013	2	N	-0-					-0-
*05	2092	N	2092	-0-	-0-	-0-	62	1	2030	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

12	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					71
01	1767	X	1762	-0-	-5	-0-	1762	3			N	-0-					71
02	1596	X	1585	-0-	-11	-0-	1585	3			N	-0-					71
03	1767	X	1758	-0-	-9	-0-	1758	3			N	-0-					71
04	1710	X	1692	-0-	-18	-0-	1692	3			N	-0-					71
05	1767	X	1654	-0-	-113	-0-	1654	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

12	6045	X	5672	-0-	-373	-0-	5672	3			N	-0-					40
01	6045	X	5102	-0-	-943	-0-	5102	3			N	-0-					40
02	5460	X	4380	-0-	-1080	-0-	4380	3			N	-0-					40
03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					40
04	5490	X	2730	-0-	-2760	-0-	2730	3			N	-0-					40
05	5673	X	3238	-0-	-2435	-0-	3238	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

12	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					144
01	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					144
02	1960	X	1763	-0-	-197	-0-	1763	3			N	-0-					144
03	2170	X	1247	-0-	-923	-0-	1247	3			N	-0-					144
04	2100	X	1058	-0-	-1042	-0-	1058	3			N	-0-					144
05	2046	X	1583	-0-	-463	-0-	1583	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

12	4216	X	4107	-0-	-109	-0-	4107	3			N	-0-					59
01	4464	X	4372	-0-	-92	-0-	4372	3			N	-0-					59
02	4284	X	3754	-0-	-530	-0-	3754	3			N	-0-					59
03	4743	X	3392	-0-	-1351	-0-	3392	3			N	-0-					59
04	5906	X	5906	-0-	-0-	-0-	5906	3			N	-0-					59
*05	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					59

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1110	-0-	-378	-0-	1108	3	2	9	N	2					88
01	1488	X	905	-0-	-583	-0-	903	3	2	9	N	2					90
02	1540	X	784	-0-	-756	-0-	782	3	2	9	N	2					92
03	1705	X	1459	-0-	-246	-0-	1459	3			N	-0-					92
04	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					92
*05	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1232	N	1023	-0-	-209	-0-	1023	2			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3072	-0-	-431	-0-	3072	2			N	-0-					-0-
01	3410	X	3058	-0-	-352	-0-	3058	2			N	-0-					-0-
02	3024	X	2783	-0-	-241	-0-	2783	2			N	-0-					-0-
03	3224	X	2986	-0-	-238	-0-	2986	2			N	-0-					-0-
04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
*05	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					27
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					27
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					27
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					27
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-	27	7			-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	1	1	450	2	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	1	1	490	2	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	1	1	267	2	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	1	1	489	2	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	1	1	446	2	N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					45
01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					45
02	1036	N	805	-0-	-231	-0-	805	3			N	-0-					45
03	1178	N	903	-0-	-275	-0-	903	3			N	-0-					45
04	990	N	923	-0-	-67	-0-	923	3			N	-0-					45
*05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					45

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	497	-0-	-30	-0-	60	1	437	2	N	-0-					3
01	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					3
02	463	N	463	-0-	-0-	-0-	56	1	394	2	N	12					15
							13	9									
03	496	N	476	-0-	-20	-0-	42	1	434	2	N	-0-					15
04	480	N	434	-0-	-46	-0-	12	1	422	2	N	-0-					15
05	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	101	-0-	-395	-0-	56	1	45	2	N	-0-					8
01	310	N	240	-0-	-70	-0-	52	1	188	2	N	-0-					8
02	420	N	420	-0-	-0-	-0-	56	1	364	2	N	-0-					8
03	1335	N	1335	-0-	-0-	-0-	62	1	1273	2	N	-0-					8
04	1996	N	1996	-0-	-0-	-0-	60	1	1936	2	N	-0-					8
*05	2327	N	2327	-0-	-0-	-0-	62	1	2265	2	N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					18
01	395	N	395	-0-	-0-	-0-	6	1	389	2	N	-0-	18	7			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	14					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	790	-0-	-295	-0-	790	2			N	-0-					50
01	1054	N	897	-0-	-157	-0-	13	1	884	2	N	-0-					50
02	868	N	-0-	-0-	-868	-0-					N	-0-					50
03	775	N	-0-	-0-	-775	-0-					N	-0-					50
*04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	1	1	285	2	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	1	1	281	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	905	-0-	-87	-0-	905	2			N	-0-					77
01	961	N	751	-0-	-210	-0-	751	2			N	-0-					77
02	868	N	693	-0-	-175	-0-	693	2			N	-0-					77
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					77
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					77
*05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					77

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	10	1	419	2	N	-0-					60
01	392	N	392	-0-	-0-	-0-	10	1	382	2	N	-0-					60
02	362	N	362	-0-	-0-	-0-	10	1	352	2	N	-0-					60
03	434	N	403	-0-	-31	-0-	10	1	391	2	N	2					62
							2	9									
04	390	N	353	-0-	-37	-0-	10	1	343	2	N	-0-					62
05	403	N	349	-0-	-54	-0-	10	1	339	2	N	-0-					62

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	532	-0-	-243	-0-	62	1	463	2	N	6					196
							7	9									
01	775	N	759	-0-	-16	-0-	62	1	691	2	N	5					201
							6	9									
02	667	N	667	-0-	-0-	-0-	56	1	605	2	N	5					206
							6	9									
03	676	N	676	-0-	-0-	-0-	60	1	612	2	N	4					210
							4	9									
04	750	N	686	-0-	-64	-0-	60	1	616	2	N	9	153	1			66
							10	9									
*05	761	N	761	-0-	-0-	-0-	62	1	675	2	N	22					88
							24	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

12	62	X	-0-	-0-	-62	B	-0-				N	-0-					-0-
01	62	X	-0-	-0-	-62	B	-0-				N	-0-					-0-
02	28	X	-0-	-0-	-28	B	-0-				N	-0-					-0-
03	14	X	-0-	-0-	-14	B	-0-				N	-0-					-0-
04	14	X	-0-	-0-	-14	B	-0-				N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

12	434	N	-0-	-0-	-434	B	-0-				N	-0-					67
01	434	N	-0-	-0-	-434	B	-0-				N	-0-					67
02	112	N	-0-	-0-	-112	B	-0-				N	-0-					67
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					67
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					67
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0- B	-0-	1277	2	26	9	N	24					182
01	1240	N	1013	-0-	-227 B	-0-	1000	2	13	9	N	12	154	1			40
02	1162	N	1162	-0-	-0- B	-0-	1145	2	17	9	N	15					55
03	1298	N	1298	-0-	-0- B	-0-	1281	2	17	9	N	15					70
04	1263	N	1263	-0-	-0- B	-0-	1250	2	13	9	N	12					82
*05	1279	N	1279	-0-	-0- B	-0-	1265	2	14	9	N	13					95

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

12	4619	X	4109	-0-	-510 B	-0-	29	1	4050	2	N	27					200
							30	9									
01	4712	X	4217	-0-	-495 B	-0-	31	1	4156	2	N	27					227
							30	9									
02	4256	X	3490	-0-	-766 B	-0-	28	1	3422	2	N	36	1	8			262
							40	9									
03	4712	X	3861	-0-	-851 B	-0-	31	1	3812	2	N	16					278
							18	9									
04	4454	X	4454	-0-	-0- B	-0-	30	1	4392	2	N	29					307
							32	9									
05	4216	X	3691	-0-	-525 B	-0-	31	1	3640	2	N	18					325
							20	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

12	1674	X	1540	-0-	-134 B	-0-	29	1	1511	2	N	-0-					113
01	1646	X	1646	-0-	-0- B	-0-	30	1	1616	2	N	-0-					113
02	1401	X	1401	-0-	-0- B	-0-	28	1	1373	2	N	-0-					113
03	1621	X	1621	-0-	-0- B	-0-	31	1	1558	2	N	29					142
							32	9									
04	1645	X	1645	-0-	-0- B	-0-	30	1	1615	2	N	-0-					142
*05	1692	X	1692	-0-	-0- B	-0-	30	1	1648	2	N	13					155
							14	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

12	62	#	3	-0-	-59	-0-	1	3	2	9	N	2					68
01	62	#	4	-0-	-58	-0-	1	3	3	9	N	3					71
02	28	#	-0-	-0-	-28	-0-					N	3					74
03	8	R	8	-0-	-0-	-0-	2	3	6	9	N	5					79
04	16	R	16	-0-	-0-	-0-	5	3	11	9	N	10					89
*05	14	R	14	-0-	-0-	-0-	7	3	7	9	N	6					95

FARNSWORTH-CONNER (DES MOINES) //CONT.// 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	R	664	-0-	-0-	-0-	664	2			N	-0-					119
01	605	R	605	-0-	-0-	-0-	605	2			N	-0-					119
02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					119
03	31	#	24	-0-	-7	-0-	17	2	7	9	N	6	114	1			11
04	30	#	14	-0-	-16	-0-	14	2			N	-0-					11
05	31	#	16	-0-	-15	-0-	16	2			N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					20
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					20
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					20
03	434	N	391	-0-	-43	-0-	391	2			N	-0-					20
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					20
05	465	N	458	-0-	-7	-0-	458	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					153
01	5983	X	5572	-0-	-411	-0-	5526	2	46	9	N	42	195	1			-0-
02	5432	X	5030	-0-	-402	-0-	5030	2			N	-0-					-0-
03	6138	X	5507	-0-	-631	-0-	5507	2			N	-0-					-0-
04	5940	X	5633	-0-	-307	-0-	5633	2			N	-0-					-0-
05	6138	X	5531	-0-	-607	-0-	5531	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	278	-0-	-466	-0-	278	2			N	-0-					-0-
01	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1643	N	1148	-0-	-495	-0-	1148	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1205	-0-	-438	-0-	1205	2			N	-0-					-0-
01	1457	N	1030	-0-	-427	-0-	1030	2			N	-0-					-0-
02	1204	N	861	-0-	-343	-0-	861	2			N	-0-					-0-
03	1209	N	827	-0-	-382	-0-	827	2			N	-0-					-0-
04	990	N	545	-0-	-445	-0-	545	2			N	-0-					-0-
05	961	N	494	-0-	-467	-0-	494	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5061	-0-	-240	-0-	5061	2			N	-0-					58
01	5301	X	5044	-0-	-257	-0-	5044	2			N	-0-					58
02	4788	X	4525	-0-	-263	-0-	4525	2			N	-0-					58
03	5239	X	4914	-0-	-325	-0-	4914	2			N	-0-					58
04	4890	X	4780	-0-	-110	-0-	4780	2			N	-0-					58
05	5053	X	4769	-0-	-284	-0-	4769	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					92
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					92
02	1204	N	686	-0-	-518	-0-	686	2			N	-0-					92
03	1271	N	368	-0-	-903	-0-	368	2			N	-0-					92
04	1140	N	379	-0-	-761	-0-	379	2			N	-0-					92
*05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	961	-0-	-186	-0-	961	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	2					104
01	93	N	24	-0-	-69	-0-	24	2			N	-0-					104
02	224	N	6	-0-	-218	-0-	6	2			N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					104
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					104

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	1540	-0-	-3265	-0-	19 12	1 9	1509	2	N	11					235
01	5118	X	5118	-0-	-0-	-0-	45 101	1 9	4972	2	N	92	193	1			134
02	4284	X	4031	-0-	-253	-0-	45 40	1 9	3946	2	N	36					170
03	4588	X	4189	-0-	-399	-0-	45 54	1 9	4090	2	N	49					219
04	4950	X	3927	-0-	-1023	-0-	45 123	1 9	3759	2	N	112	181	1			150
05	5115	X	1352	-0-	-3763	-0-	16	1	1336	2	N	-0-					150

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	274	-0-	-129	-0-	274	2			N	-0-					132
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					132
02	308	N	90	-0-	-218	-0-	90	2			N	-0-					132
03	279	N	-0-	-0-	-279	-0-					N	-0-					132
04	0	W	-0-	-0-	-0-	-0-					N	-0-					132
05	0	W	47	-0-	47	47	47	2			N	-0-					132

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					65
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					65
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					65
04	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					65
05	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0- B	-0-	856	2	18	9	N	16					43
01	851	N	851	-0-	-0- B	-0-	836	2	15	9	N	14					57
02	789	N	789	-0-	-0- B	-0-	775	2	14	9	N	13					70
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	865	2	20	9	N	18					88
04	834	N	834	-0-	-0- B	-0-	821	2	13	9	N	12					100
*05	886	N	886	-0-	-0- B	-0-	869	2	17	9	N	15					115

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0- B	-0-	1124	2	13	9	N	12					57
01	1150	N	1150	-0-	-0- B	-0-	1135	2	15	9	N	14					71
02	980	N	976	-0-	-4 B	-0-	967	2	9	9	N	8					79
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0- B	-0-	1143	2	11	9	N	10					89
04	1106	N	1106	-0-	-0- B	-0-	1095	2	11	9	N	10					99
*05	1124	N	1124	-0-	-0- B	-0-	1113	2	11	9	N	10					109

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					9
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					9
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					9
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	377	2	21	9	N	19					28
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					28
*05	342	N	342	-0-	-0- B	-0-	338	2	4	9	N	4					32

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
04	960	N	803	-0-	-157	-0-	803	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					39
01	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					39
02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					39
03	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					39
04	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					39
*05	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					39

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1332	-0-	-528	-0-	26	1	1304	3	N	-0-					59
							2	4									
01	765	N	765	-0-	-0-	-0-	14	1	750	3	N	-0-					59
							1	4									
02	1680	N	1442	-0-	-238	-0-	28	1	1412	3	N	-0-					59
							2	4									
03	1333	N	1179	-0-	-154	-0-	16	1	1162	3	N	-0-					59
							1	4									
04	1062	N	1062	-0-	-0-	-0-	22	1	1038	3	N	-0-					59
							2	4									
05	1612	N	1300	-0-	-312	-0-	25	1	1269	3	N	4					63
							2	4	4	9							

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					19
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					19
03	372	N	234	-0-	-138	-0-	234	3			N	-0-					19
04	420	N	180	-0-	-240	-0-	180	3			N	-0-					19
05	310	N	146	-0-	-164	-0-	146	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1210	-0-	-278	-0-	38	1	1172	3	N	-0-					164
01	1116	N	365	-0-	-751	-0-	14	1	351	3	N	-0-					164
02	1679	N	1679	-0-	-0-	-0-	35	1	1644	3	N	-0-					164
03	1209	N	1101	-0-	-108	-0-	1101	3			N	-0-					164
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					164
05	1860	N	1237	-0-	-623	-0-	1237	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					57
01	1364	N	454	-0-	-910	-0-	454	3			N	-0-					57
02	1792	N	1449	-0-	-343	-0-	1449	3			N	-0-					57
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					57
04	450	N	367	-0-	-83	-0-	367	3			N	-0-					57
05	1612	N	614	-0-	-998	-0-	614	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1648	-0-	-801	-0-	1648	3			N	-0-					39
01	1829	N	1603	-0-	-226	-0-	1603	3			N	-0-					39
02	1568	N	781	-0-	-787	-0-	781	3			N	-0-					39
03	1643	N	265	-0-	-1378	-0-	220	3	45	9	N	41	70	1			10
04	1560	N	1557	-0-	-3	-0-	1554	3	3	9	N	3					13
*05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
01	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					-0-
02	1764	N	1308	-0-	-456	-0-	1308	3			N	-0-					-0-
03	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
05	1457	N	1314	-0-	-143	-0-	1314	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

12	2279	N	2279	-0-	-0-	-0-	41	1	2238	3	N	-0-					55
01	2015	N	1327	-0-	-688	-0-	32	1	1295	3	N	-0-					55
02	1904	N	1778	-0-	-126	-0-	42	1	1736	3	N	-0-					55
03	2108	N	1665	-0-	-443	-0-	1665	3			N	-0-					55
04	1290	N	979	-0-	-311	-0-	896	3	83	9	N	75					130
05	1984	N	495	-0-	-1489	-0-	495	3			N	-0-					130

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

12	2623	N	1796	-0-	-827	-0-	234	1	1554	3	N	7					86
							8	9									
01	1240	X	254	-0-	-986	-0-	26	1	228	3	N	-0-					86
02	1489	X	1489	-0-	-0-	-0-	39	1	1450	3	N	-0-					86
03	1446	X	1446	-0-	-0-	-0-	39	1	1407	3	N	-0-					86
04	1515	X	1515	-0-	-0-	-0-	26	1	1471	3	N	16					102
							18	9									
*05	1334	X	1334	-0-	-0-	-0-	286	1	1048	3	N	-0-					102

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	14	126	1			27
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					27

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					62
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					62
03	713	N	530	-0-	-183	-0-	530	3			N	-0-					62
04	570	N	455	-0-	-115	-0-	455	3			N	-0-					62
05	620	N	449	-0-	-171	-0-	449	3			N	-0-					62

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	42	1	25	2	N	-0-					28
01	124	N	121	-0-	-3	-0-	60	1	61	2	N	-0-					28
02	113	N	113	-0-	-0-	-0-	54	1	59	2	N	-0-					28
03	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					28
04	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					28
*05	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					28

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2615	-0-	-113	-0-	2615	2			N	-0-					48
01	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					48
02	2464	X	2236	-0-	-228	-0-	2236	2			N	-0-					48
03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					48
04	2640	X	2398	-0-	-242	-0-	2398	2			N	-0-					48
*05	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	142	-0-	-292	-0-	142	2			N	-0-					25
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					25
*05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					25

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					172
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					172
02	448	N	32	-0-	-416	-0-	32	2			N	-0-					172
03	341	N	-0-	-0-	-341	-0-					N	-0-					172
04	570	N	1	-0-	-569	-0-	1	2			N	-0-					172
*05	31	N	5	-0-	-26	-0-	5	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					24
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					24
02	1652	N	1450	-0-	-202	-0-	1450	2			N	-0-					24
03	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					24
04	1650	N	1629	-0-	-21	-0-	1629	2			N	-0-					24
05	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	308	N	244	-0-	-64	-0-	244	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

12	1054	X	577	-0-	-477	-0-	230	1	347	2	N	-0-					-0-
01	1116	X	634	-0-	-482	-0-	176	1	458	2	N	-0-					-0-
02	728	N	186	-0-	-542	-0-	80	1	106	2	N	-0-					-0-
03	1541	N	1541	-0-	-0-	-0-	362	1	1179	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	322	1	685	2	N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	182	1	340	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

12	2480	N	1880	-0-	-600	-0-	180	1	1700	2	N	-0-					-0-
01	2387	N	842	-0-	-1545	-0-	87	1	755	2	N	-0-					-0-
02	1540	N	260	-0-	-1280	-0-	38	1	222	2	N	-0-					-0-
03	1891	N	10	-0-	-1881	-0-	4	1	6	2	N	-0-					-0-
04	810	N	13	-0-	-797	-0-	1	1	12	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF. 11432 - 11484

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209 #	1007	-0-	-202	-0-	1007	3		N	-0-			97
01	1116 #	935	-0-	-181	-0-	935	3		N	-0-			97
02	1008 #	728	-0-	-280	-0-	728	3		N	-0-			97
03	1085 #	783	-0-	-302	-0-	783	3		N	-0-			97
04	960 #	741	-0-	-219	-0-	741	3		N	-0-			97
05	992 #	772	-0-	-220	-0-	772	3		N	-0-			97

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	222 R	222	-0-	-0-	-0-	222	3		N	-0-			97
01	217 #	197	-0-	-20	-0-	197	3		N	-0-			97
02	168 #	166	-0-	-2	-0-	166	3		N	-0-			97
03	217 #	179	-0-	-38	-0-	179	3		N	-0-			97
04	210 #	174	-0-	-36	-0-	174	3		N	-0-			97
05	217 #	176	-0-	-41	-0-	176	3		N	-0-			97

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2013 - PLUGGED 12/19/13

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

12	744	#	513	-0-	-231	-0-	480	2	33	9	N	30					129
01	651	#	546	-0-	-105	-0-	539	2	7	9	N	6					135
02	560	#	464	-0-	-96	-0-	451	2	13	9	N	12					147
03	620	#	599	-0-	-21	-0-	580	2	19	9	N	17					164
04	587	R	587	-0-	-0-	-0-	559	2	28	9	N	25					189
*05	612	R	612	-0-	-0-	-0-	588	2	24	9	N	22					211

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

12	1170	R	1170	-0-	-0-	-0-	1149	3	21	9	N	19					58
01	1418	R	1418	-0-	-0-	-0-	1376	3	42	9	N	38					96
02	1445	R	1445	-0-	-0-	-0-	1365	3	80	9	N	73					169
03	1472	R	1472	-0-	-0-	-0-	1419	3	53	9	N	48					217
04	1366	R	1366	-0-	-0-	-0-	1316	3	50	9	N	45					262
*05	1300	R	1300	-0-	-0-	-0-	1261	3	39	9	N	35	160	1			137

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

12	124	#	80	-0-	-44	-0-	80	2			N	-0-					146
01	124	#	78	-0-	-46	-0-	78	2			N	-0-					146
02	84	#	59	-0-	-25	-0-	59	2			N	-0-					146
03	93	#	58	-0-	-35	-0-	58	2			N	-0-					146
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					146
05	93	#	49	-0-	-44	-0-	49	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

12	3764	R	3764	-0-	-0-	-0-	3754	3	10	9	N	9					140
01	3808	R	3808	-0-	-0-	-0-	3806	3	2	9	N	2					142
02	3724	R	3724	-0-	-0-	-0-	3723	3	1	9	N	1					143
03	4563	R	4563	-0-	-0-	-0-	4563	3			N	-0-					143
04	4296	R	4296	-0-	-0-	-0-	4277	3	19	9	N	17					160
*05	4340	R	4340	-0-	-0-	-0-	4334	3	6	9	N	5	165	1			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	56	-0-	-254	-0-	56	2			N	-0-					120
01	310	#	206	-0-	-104	-0-	206	2			N	-0-					120
02	268	R	268	-0-	-0-	-0-	268	2			N	-0-					120
03	237	R	237	-0-	-0-	-0-	237	2			N	-0-					120
04	210	#	8	-0-	-202	-0-	8	2			N	-0-					120
05	310	#	41	-0-	-269	-0-	41	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	794	-0-	-198	-0-	3	1	791	2	N	-0-					6
01	992	#	926	-0-	-66	-0-	926	2			N	-0-					6
02	852	R	852	-0-	-0-	-0-	852	2			N	-0-					6
03	925	R	925	-0-	-0-	-0-	925	2			N	-0-					6
04	900	#	816	-0-	-84	-0-	816	2			N	-0-					6
05	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	425	-0-	-753	-0-	425	2			N	-0-					67
01	1178	#	671	-0-	-507	-0-	671	2			N	-0-					67
02	1064	#	740	-0-	-324	-0-	740	2			N	-0-					67
03	990	R	990	-0-	-0-	-0-	990	2			N	-0-					67
04	936	R	936	-0-	-0-	-0-	936	2			N	-0-					67
*05	1172	R	1172	-0-	-0-	-0-	1172	2			N	-0-					67

LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/07/2012

JONES WELL #: 1701H RRCID -> 275565 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					105
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					105
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					105
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					105
04	570	N	507	-0-	-63	-0-	507	3			N	-0-					105
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

12	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					64
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
03	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					64
04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					64
*05	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

12	1178	N	1153	-0-	-25	-0-	47	1	1106	3	N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	47	1	1155	3	N	-0-					-0-
02	1092	N	1048	-0-	-44	-0-	42	1	1006	3	N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1170	N	1082	-0-	-88	-0-	1082	3			N	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2014 - P&A 02/28/14

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

12	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					27
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					27
02	1148	N	1140	-0-	-8	-0-	1140	2			N	-0-					27
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					27
04	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					27
05	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2150	-0-	-20	-0-	2150	2			Y	-0-					279
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					279
02	1988	N	1927	-0-	-61	-0-	1927	2			Y	-0-					279
03	2139	N	2131	-0-	-8	-0-	2131	2			Y	-0-					279
04	2130	N	2113	-0-	-17	-0-	2113	2			Y	-0-					279
*05	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

12	2511	N	2335	-0-	-176	-0-	31	1	2303	2	N	1					65
							1	9									
01	2511	N	2264	-0-	-247	-0-	31	1	2231	2	N	2					67
							2	9									
02	2268	N	2261	-0-	-7	-0-	26	1	2229	2	N	5					72
							6	9									
03	2440	N	2440	-0-	-0-	-0-	31	1	2396	2	N	12					84
							13	9									
04	2680	N	2680	-0-	-0-	-0-	30	1	2647	2	N	3					87
							3	9									
05	2511	N	2364	-0-	-147	-0-	27	1	2298	2	N	35					122
							39	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					81
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					81
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					81
03	403	N	360	-0-	-43	-0-	360	2			N	-0-					81
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					81
05	434	N	297	-0-	-137	-0-	297	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	172	-0-	-76	-0-	172	2			N	-0-					48
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					48
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					48
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					48
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					48
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

12	682	N	672	-0-	-10	-0-	672	2			N	-0-					70
01	651	N	616	-0-	-35	-0-	616	2			N	-0-					70
02	616	N	466	-0-	-150	-0-	466	2			N	-0-					70
03	682	N	508	-0-	-174	-0-	508	2			N	-0-					70
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					70
05	527	N	277	-0-	-250	-0-	277	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

12	1464	N	1464	-0-	-0-	-0-	465	1	977	2	N	20					42
							22	9									
01	1326	N	1326	-0-	-0-	-0-	435	1	891	2	N	-0-					42
02	1232	N	1139	-0-	-93	-0-	375	1	668	2	N	87					129
							96	9									
03	1457	N	979	-0-	-478	-0-	345	1	598	2	N	33					162
							36	9									
04	1290	N	1230	-0-	-60	-0-	435	1	765	2	N	27					189
							30	9									
*05	1356	N	1356	-0-	-0-	-0-	465	1	891	2	N	-0-					189

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

12	1643	N	1255	-0-	-388	-0-	10	1	1241	2	N	4					182
							4	9									
01	1457	N	1359	-0-	-98	-0-	10	1	1342	2	N	6					188
							7	9									
02	1176	N	1010	-0-	-166	-0-	10	1	996	2	N	4					192
							4	9									
03	1240	N	1195	-0-	-45	-0-	10	1	1173	2	N	11					203
							12	9									
04	1800	N	1800	-0-	-0-	-0-	10	1	1786	2	N	4					207
							4	9									
*05	1156	N	1156	-0-	-0-	-0-	10	1	1127	2	N	17	196	1			28
							19	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	15	1	885	2	N	1					71
							1	9									
01	899	N	256	-0-	-643	-0-	15	1	235	2	N	5					76
							6	9									
02	868	N	518	-0-	-350	-0-	15	1	503	2	N	-0-					76
03	899	N	338	-0-	-561	-0-	15	1	321	2	N	2					78
							2	9									
04	541	N	541	-0-	-0-	-0-	15	1	526	2	N	-0-					78
05	589	N	518	-0-	-71	-0-	15	1	503	2	N	-0-					78

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	549	-0-	-474	-0-	10	1	539	2	N	-0-					28
01	899	N	517	-0-	-382	-0-	10	1	504	2	N	3					31
							3	9									
02	756	N	490	-0-	-266	-0-	10	1	480	2	N	-0-					31
03	558	N	483	-0-	-75	-0-	10	1	469	2	N	4					35
							4	9									
04	788	N	788	-0-	-0-	-0-	10	1	772	2	N	5					40
							6	9									
*05	560	N	560	-0-	-0-	-0-	10	1	550	2	N	-0-					40

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2609	-0-	-26	-0-	2609	2			N	-0-					114
01	2635	X	2240	-0-	-395	-0-	2240	2			N	-0-					114
02	2380	X	2271	-0-	-109	-0-	2271	2			N	-0-					114
03	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					114
04	2550	X	2292	-0-	-258	-0-	2292	2			N	-0-					114
*05	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH 9528 PERF. 8733 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		2015	-0-	2015	4046	1825	2	190	9	N	173	198	1			256
01	14B2 EXT		1004	-0-	1004	5050	902	2	102	9	N	93					349
02	14B2 EXT		1161	-0-	1161	6211	1011	2	150	9	N	136	188	1			297
03	7658	X	1447	-0-	-6211	-0-	1447	2			N	-0-	195	1			102
*04	1204	X	1204	-0-	-0-	-0-	938	2	266	9	N	242					344
*05	1513	N	1513	-0-	-0-	-0-	1169	2	344	9	N	313	373	1			284

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5055	X	5055	-0-	-0-	-0-	4902	2	153	9	N	139					197
01	4232	X	4232	-0-	-0-	-0-	4099	2	133	9	N	121	198	1			120
02	4871	X	4871	-0-	-0-	-0-	4770	2	101	9	N	92					212
03	5055	X	5055	-0-	-0-	-0-	4955	2	100	9	N	91	193	1			110
04	4762	X	4762	-0-	-0-	-0-	4617	2	145	9	N	132					242
*05	5086	X	5086	-0-	-0-	-0-	4959	2	127	9	N	115	187	1			170

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
02	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-
*05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

12	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

12	1736	N	612	-0-	-1124	-0-	612	2			N	-0-					202
01	1581	N	810	-0-	-771	-0-	810	2			N	-0-					202
02	952	N	935	-0-	-17	-0-	935	2			N	-0-					202
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					202
04	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					205
*05	2697	N	2697	-0-	-0-	-0-	2684	2	13	9	N	12					217

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

12	2327	N	2327	-0-	-0-	-0-	277	1	2050	2	N	-0-					180
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					180
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					180
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					180
04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					180
05	2480	N	1333	-0-	-1147	-0-	1333	2			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

12	2923	X	2923	-0-	-0-	-0-	207	1	2716	2	N	-0-					181
01	2437	X	2437	-0-	-0-	-0-	2431	2	6	9	N	5					186
02	4110	X	4110	-0-	-0-	-0-	4109	2	1	9	N	1					187
03	3307	X	3307	-0-	-0-	-0-	3282	2	25	9	N	23	181	1			29
04	2827	X	2827	-0-	-0-	-0-	2819	2	8	9	N	7					36
*05	141662	X	141662	-0-	-0-	-0-	141653	2	9	9	N	8					44

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1263	-0-	-411	-0-	1263	2			N	-0-					56
01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
02	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					59
03	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7					66
04	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					66
*05	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2					68

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					119
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					119
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					119
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					119
04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					119
*05	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					7
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					7
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					7
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					7
05	403	N	251	-0-	-152	-0-	251	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3735	-0-	3735	6350	3722	2	13	9	N	12					168
01	DLQ G-10		2332	-0-	2332	8682	2324	2	8	9	N	7					175
02	11674	X	2992	-0-	-8682	-0-	2958	2	34	9	N	31					206
03	3720	X	3562	-0-	-158	-0-	3504	2	58	9	N	53	192	1			67
04	3600	X	3337	-0-	-263	-0-	3315	2	22	9	N	20					87
05	3720	X	2233	-0-	-1487	-0-	2226	2	7	9	N	6					93

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2023	-0-	-240	-0-	170	1	1853	2	N	-0-					121
01	2108	N	1696	-0-	-412	-0-	1696	2			N	-0-					121
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					121
03	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					121
04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					121
05	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	991	N	991	-0-	-0-	-0-	22	1	969	2	N	-0-					115
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					115
02	1008	N	691	-0-	-317	-0-	691	2			N	-0-					115
03	992	N	912	-0-	-80	-0-	912	2			N	-0-					115
04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					115
*05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					89
01	62	N	-0-	-0-	-62	-0-					N	-0-					89
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					89
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					89
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					89
05	2	N	-0-	-0-	-2	-0-					N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

12	1643	#	1488	-0-	-155	-0-	134	1	1352	2	N	2					105
							2	9									
01	1643	#	1174	-0-	-469	-0-	134	1	1037	2	N	3					108
							3	9									
02	1428	#	966	-0-	-462	-0-	134	1	830	2	N	2					110
							2	9									
03	1724	R	1724	-0-	-0-	-0-	134	1	1589	2	N	1					111
							1	9									
04	1639	R	1639	-0-	-0-	-0-	134	1	1492	2	N	12					123
							13	9									
05	1488	#	1443	-0-	-45	-0-	134	1	1296	2	N	12					135
							13	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

12	679	R	679	-0-	-0-	-0-	676	2	3	9	N	3					103
01	684	R	684	-0-	-0-	-0-	682	2	2	9	N	2					105
02	625	R	625	-0-	-0-	-0-	616	2	9	9	N	8					113
03	682	#	603	-0-	-79	-0-	603	2			N	-0-					113
04	660	#	577	-0-	-83	-0-	577	2			N	-0-					113
05	682	#	340	-0-	-342	-0-	340	2			N	-0-					113

CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

12	1612	#	1413	-0-	-199	-0-	1396	2	17	9	N	15	190	1			27
01	1612	#	1339	-0-	-273	-0-	1321	2	18	9	N	16					43
02	1428	#	1399	-0-	-29	-0-	1386	2	13	9	N	12					55
03	1581	#	1547	-0-	-34	-0-	1533	2	14	9	N	13					68
04	1530	#	1494	-0-	-36	-0-	1470	2	24	9	N	22					90
05	1550	#	1521	-0-	-29	-0-	1495	2	26	9	N	24					114

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					23
01	1023	N	55	-0-	-968	-0-	55	3			N	-0-					23
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					23
03	744	N	683	-0-	-61	-0-	683	3			N	-0-					23
04	806	N	806	-0-	-0-	-0-	806	3			N	-0-					23
05	1054	N	774	-0-	-280	-0-	774	3			N	-0-					23

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					54
01	1550	N	1145	-0-	-405	-0-	1145	2			N	-0-					54
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					54
03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					54
04	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					54
*05	2267	N	2267	-0-	-0-	-0-	2164	2	103	9	N	94					148

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					58
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					58
02	616	N	221	-0-	-395	-0-	221	2			N	-0-					58
03	713	N	506	-0-	-207	-0-	506	2			N	-0-					58
04	690	N	537	-0-	-153	-0-	537	2			N	-0-					58
*05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	29	1	874	2	N	-0-					223
01	868	N	808	-0-	-60	-0-	31	1	777	2	N	-0-					223
02	839	N	839	-0-	-0-	-0-	28	1	811	2	N	-0-					223
03	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					223
04	868	N	868	-0-	-0-	-0-	58	1	810	2	N	-0-					223
*05	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3371	R	3371	-0-	-0-	-0-	3367	2	4	9	N	4					174
01	3262	R	3262	-0-	-0-	-0-	3231	2	31	9	N	28					202
02	2981	R	2981	-0-	-0-	-0-	2968	2	13	9	N	12					214
03	3201	R	3201	-0-	-0-	-0-	3194	2	7	9	N	6					220
04	3088	R	3088	-0-	-0-	-0-	3067	2	21	9	N	19					239
*05	3049	R	3049	-0-	-0-	-0-	3046	2	3	9	N	3					242

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

12	2542	#	1986	-0-	-556	-0-	1986	2			N	-0-					117
01	2263	#	2207	-0-	-56	-0-	2161	2	46	9	N	42					159
02	2016	#	1825	-0-	-191	-0-	1822	2	3	9	N	3					162
03	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					162
04	2130	#	2104	-0-	-26	-0-	2095	2	9	9	N	8					170
05	2201	#	2161	-0-	-40	-0-	2159	2	2	9	N	2					172

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

12	620	#	615	-0-	-5	-0-	615	2			N	-0-					18
01	682	#	623	-0-	-59	-0-	623	2			N	-0-					18
02	616	#	563	-0-	-53	-0-	553	2	10	9	N	9					27
03	682	#	625	-0-	-57	-0-	612	2	13	9	N	12					39
04	600	#	580	-0-	-20	-0-	571	2	9	9	N	8					47
05	620	#	616	-0-	-4	-0-	606	2	10	9	N	9					56

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

12	372	#	-0-	-0-	-372	-0-					N	-0-					91
01	372	#	-0-	-0-	-372	-0-					N	-0-					91
02	308	#	-0-	-0-	-308	-0-					N	-0-					91
03	155	#	-0-	-0-	-155	-0-					N	-0-					91
04	0	#	-0-	-0-	-0-	-0-					N	-0-					91
05	0	#	-0-	-0-	-0-	-0-					N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

12	0	#	-0-	-0-	-0-	-0-					N	-0-					146
01	0	#	-0-	-0-	-0-	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	21	52	1			115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115
04	0	#	-0-	-0-	-0-	-0-					N	-0-					115
*05	71	R	71	-0-	-0-	-0-	71	2			N	-0-					115

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

12	682	#	-0-	-0-	-682	-0-					N	-0-					75
01	0	#	-0-	-0-	-0-	-0-					N	-0-					75
02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	0	#	-0-	-0-	-0-	-0-					N	-0-					75
04	0	#	-0-	-0-	-0-	-0-					N	-0-					75
05	0	#	-0-	-0-	-0-	-0-					N	-0-					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1194	R	1194	-0-	-0-	-0-	1180	2	14	9	N	13					103
01	961	#	865	-0-	-96	-0-	857	2	8	9	N	7					110
02	1064	#	968	-0-	-96	-0-	957	2	11	9	N	10					120
03	1209	#	1206	-0-	-3	-0-	1194	2	12	9	N	11					131
04	1170	#	1004	-0-	-166	-0-	994	2	10	9	N	9					140
05	1209	#	585	-0-	-624	-0-	571	2	14	9	N	13					153

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

12	403	#	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	372	#	275	-0-	-97	-0-	275	2			N	-0-					-0-
02	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	372	#	345	-0-	-27	-0-	345	2			N	-0-					-0-
04	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	434	#	363	-0-	-71	-0-	363	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

12	589	#	269	-0-	-320	-0-	269	2			N	-0-					35
01	589	#	309	-0-	-280	-0-	309	2			N	-0-					35
02	532	#	442	-0-	-90	-0-	442	2			N	-0-					35
03	558	#	487	-0-	-71	-0-	481	2	6	9	N	5					40
04	510	#	485	-0-	-25	-0-	482	2	3	9	N	3					43
05	496	#	431	-0-	-65	-0-	431	2			N	-0-					43

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

12	527	#	483	-0-	-44	-0-	483	2			N	-0-					179
01	527	#	498	-0-	-29	-0-	496	2	2	9	N	2					181
02	476	#	381	-0-	-95	-0-	378	2	3	9	N	3					184
03	498	R	498	-0-	-0-	-0-	489	2	9	9	N	8					192
04	551	R	551	-0-	-0-	-0-	539	2	12	9	N	11					203
*05	512	R	512	-0-	-0-	-0-	512	2			N	-0-					203

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	528	-0-	-92	-0-	528	2			N	-0-					77
01	713	#	488	-0-	-225	-0-	488	2			N	-0-					77
02	644	#	488	-0-	-156	-0-	488	2			N	-0-					77
03	525	R	525	-0-	-0-	-0-	525	2			N	-0-					77
04	510	#	355	-0-	-155	-0-	355	2			N	-0-					77
05	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	R	915	-0-	-0-	-0-	915	2			N	-0-					75
01	837	#	805	-0-	-32	-0-	805	2			N	-0-					75
02	1064	#	805	-0-	-259	-0-	805	2			N	-0-					75
03	885	R	885	-0-	-0-	-0-	885	2			N	-0-					75
*04	966	R	966	-0-	-0-	-0-	966	2			N	-0-					75
05	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					75

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	762	-0-	-230	-0-	756	2	6	9	N	5					273
01	930	#	662	-0-	-268	-0-	656	2	6	9	N	5					280
02	812	#	662	-0-	-150	-0-	656	2	6	9	N	5					280
03	912	R	912	-0-	-0-	-0-	610	2	2	9	N	2					282
*04	906	R	906	-0-	-0-	-0-	902	2	4	9	N	4					286
05	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					286

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	865	-0-	-158	-0-	865	3			N	-0-					30
01	992	#	785	-0-	-207	-0-	785	3			N	-0-					30
02	896	#	659	-0-	-237	-0-	659	3			N	-0-					30
03	992	#	689	-0-	-303	-0-	689	3			N	-0-					30
04	900	#	577	-0-	-323	-0-	577	3			N	-0-					30
*05	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					12
01	1798	#	1527	-0-	-271	-0-	1527	3			N	-0-					12
02	1624	#	1504	-0-	-120	-0-	1504	3			N	-0-					12
03	1798	#	1640	-0-	-158	-0-	1640	3			N	-0-					12
04	1680	#	1596	-0-	-84	-0-	1596	3			N	-0-					12
05	1736	#	1546	-0-	-190	-0-	1546	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3647	R	3647	-0-	-0-	-0-	3647	3			N	-0-					27
01	3128	R	3128	-0-	-0-	-0-	3128	3			N	-0-					27
02	3061	R	3061	-0-	-0-	-0-	3061	3			N	-0-	27	1			-0-
03	3529	R	3529	-0-	-0-	-0-	3529	3			N	-0-					-0-
04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
*05	3999	R	3999	-0-	-0-	-0-	3998	3	1	9	N	1					1

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2365	R	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
01	2387	#	2155	-0-	-232	-0-	2155	2			Y	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
03	2356	#	2232	-0-	-124	-0-	2232	2			Y	-0-					-0-
04	2280	#	2190	-0-	-90	-0-	2190	2			Y	-0-					-0-
05	2480	#	2404	-0-	-76	-0-	2404	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1680	R	1680	-0-	-0-	-0-	109	1	1571	3	Y	-0-					-0-
01	1922	#	1592	-0-	-330	-0-	109	1	1483	3	Y	-0-					-0-
02	1624	#	1526	-0-	-98	-0-	98	1	1428	3	Y	-0-					-0-
03	1674	#	1631	-0-	-43	-0-	109	1	1522	3	Y	-0-					-0-
04	1620	#	1339	-0-	-281	-0-	105	1	1234	3	Y	-0-					-0-
05	1705	#	1685	-0-	-20	-0-	77	1	1608	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	R	645	-0-	-0-	-0-	645	3			Y	-0-					80
01	961	#	623	-0-	-338	-0-	609	3	14	9	Y	13					93
02	868	#	692	-0-	-176	-0-	692	3			Y	-0-					93
03	775	#	741	-0-	-34	-0-	695	3	46	9	Y	42					135
04	750	#	664	-0-	-86	-0-	664	3			Y	-0-					135
*05	779	R	779	-0-	-0-	-0-	779	3			Y	-0-					135

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	444	-0-	-52	-0-	444	3			N	-0-					185
01	496	#	371	-0-	-125	-0-	371	3			N	-0-					185
02	448	#	420	-0-	-28	-0-	346	3	74	9	N	67					252
03	496	#	50	-0-	-446	-0-	50	3			N	-0-					252
04	420	#	-0-	-0-	-420	-0-					N	-0-					252
05	465	#	-0-	-0-	-465	-0-					N	-0-					252

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1833	R	1833	-0-	-0-	-0-	1798	2	35	9	Y	32					189
01	2325	#	1456	-0-	-869	-0-	1402	2	54	9	Y	49					238
02	2100	#	768	-0-	-1332	-0-	753	2	15	9	Y	14	144	1			108
03	2809	R	2809	-0-	-0-	-0-	2809	2			Y	-0-					108
04	2559	R	2559	-0-	-0-	-0-	2559	2			Y	-0-					108
05	1829	#	1738	-0-	-91	-0-	1738	2			Y	-0-					108

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	R	1147	-0-	-0-	-0-	1143	3	4	9	Y	4					51
01	1302	#	1202	-0-	-100	-0-	1199	3	3	9	Y	3					54
02	1176	#	869	-0-	-307	-0-	869	3			Y	-0-					54
03	1302	#	1178	-0-	-124	-0-	1177	3	1	9	Y	1					55
04	1170	#	1039	-0-	-131	-0-	1018	3	21	9	Y	19					74
*05	1236	R	1236	-0-	-0-	-0-	1230	3	6	9	Y	5					79

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	R	940	-0-	-0-	-0-	936	3	4	9	Y	4					84
01	1271	#	953	-0-	-318	-0-	950	3	3	9	Y	3					87
02	952	#	689	-0-	-263	-0-	689	3			Y	-0-					87
03	1054	#	1037	-0-	-17	-0-	1036	3	1	9	Y	1					88
04	1056	R	1056	-0-	-0-	-0-	1030	3	26	9	Y	24					112
*05	981	R	981	-0-	-0-	-0-	975	3	6	9	Y	5					117

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	8	-0-	-829	-0-	8	2			N	-0-					93
01	837	#	253	-0-	-584	-0-	253	2			N	-0-					93
02	448	#	282	-0-	-166	-0-	282	2			N	-0-					93
03	221	R	221	-0-	-0-	-0-	221	2			N	-0-					93
04	240	#	-0-	-0-	-240	-0-					N	-0-					93
05	310	#	-0-	-0-	-310	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

12	713	#	532	-0-	-181	-0-	532	2			N	-0-					48
01	620	#	494	-0-	-126	-0-	16	1	478	2	N	-0-					48
02	504	#	500	-0-	-4	-0-	500	2			N	-0-					48
03	597	R	597	-0-	-0-	-0-	597	2			N	-0-					48
04	647	R	647	-0-	-0-	-0-	647	2			N	-0-					48
*05	725	R	725	-0-	-0-	-0-	725	2			N	-0-					48

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

12	884	R	884	-0-	-0-	-0-	881	2	3	9	Y	3					39
01	936	R	936	-0-	-0-	-0-	932	2	4	9	Y	4					43
02	392	#	43	-0-	-349	-0-	35	2	8	9	Y	7					50
03	DLQ G-10		963	-0-	963	963	940	2	23	9	Y	21					71
04	DLQ G-10		923	-0-	923	1886	919	2	4	9	Y	4	62	1			13
05	DLQ G-10	NO RPT		-0-	-0-	1886					Y	NO RPT					13

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

12	1087	R	1087	-0-	-0-	-0-	1080	2	7	9	Y	6					80
01	1154	R	1154	-0-	-0-	-0-	1144	2	10	9	Y	9					89
02	532	#	61	-0-	-471	-0-	47	2	14	9	Y	13					102
03	DLQ G-10		1212	-0-	1212	1212	1166	2	46	9	Y	42					144
04	DLQ G-10		1138	-0-	1138	2350	1128	2	10	9	Y	9	127	1			26
05	DLQ G-10	NO RPT		-0-	-0-	2350					Y	NO RPT					26

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		3221	-0-	-4529	1043476	3221	2			N	-0-					346
01	7750		3027	-0-	-4723	1038753	3023	2	4	9	N	4					350
02	7000		3450	-0-	-3550	1035203	3233	2	217	9	N	197	167	1			380
03	7750		5385	-0-	-2365	1032838	4804	2	581	9	N	528	667	1			241
04	7500		5207	-0-	-2293	1030545	4702	2	505	9	N	459	553	1			147
*05	7750		6075	-0-	-1675	1028870	5493	2	582	9	N	529	336	1			340

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	-0-	-0-	-456	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					38
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					38
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					38
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					38
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					38
05	372	N	247	-0-	-125	-0-	247	2			N	-0-					38

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	336	X	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
04	360	X	258	-0-	-102	-0-	258	2			N	-0-					-0-
05	372	X	263	-0-	-109	-0-	263	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	602	-0-	-421	-0-	602	2			N	-0-					97
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					97
02	676	N	676	-0-	-0-	-0-	673	2	3	9	N	3					100
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					100
04	930	N	475	-0-	-455	-0-	475	2			N	-0-					100
05	744	N	-0-	-0-	-744	-0-					N	-0-					100

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26606	X	26606	-0-	-0-	-0-	26537	2	69	9	N	63					170
01	29171	X	14962	-0-	-14209	-0-	14942	2	20	9	N	18					188
02	26068	X	25278	-0-	-790	-0-	25277	2	1	9	N	1					189
03	27559	X	27039	-0-	-520	-0-	27039	2			N	-0-					189
04	26550	X	25476	-0-	-1074	-0-	25476	2			N	-0-					189
05	27993	X	25668	-0-	-2325	-0-	25668	2			N	-0-					189

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-	253	1			220
01	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					220
02	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					220
03	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					220
*04	210	X	-0-	-0-	-210	-0-					N	-0-					220
*05	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					220

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1165	-0-	-478	-0-	1165	3			N	-0-					-0-
01	1488	X	766	-0-	-722	-0-	766	3			N	-0-					-0-
02	1344	X	1079	-0-	-265	-0-	1079	3			N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
04	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*05	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

12	3565	X	2429	-0-	-1136	-0-	2429	3			N	-0-					-0-
01	3565	X	3373	-0-	-192	-0-	3373	3			N	-0-					-0-
02	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
03	2573	X	2535	-0-	-38	-0-	2535	3			N	-0-					-0-
04	3270	X	1529	-0-	-1741	-0-	1529	3			N	-0-					-0-
05	3503	X	2310	-0-	-1193	-0-	2310	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

12	4836	X	3049	-0-	-1787	-0-	3049	3			N	-0-					-0-
01	4836	X	2450	-0-	-2386	-0-	2450	3			N	-0-					-0-
02	3472	X	2661	-0-	-811	-0-	2661	3			N	-0-					-0-
03	3844	X	2377	-0-	-1467	-0-	2377	3			N	-0-					-0-
04	2940	X	2450	-0-	-490	-0-	2450	3			N	-0-					-0-
05	3038	X	1427	-0-	-1611	-0-	1427	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

12	2790	X	2655	-0-	-135	-0-	2655	3			N	-0-					-0-
01	2790	X	2090	-0-	-700	-0-	2090	3			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
03	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
05	2728	X	2556	-0-	-172	-0-	2556	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

12	2602	X	2602	-0-	-0-	-0-	78	1	2524	3	N	-0-					45
01	1984	X	1862	-0-	-122	-0-	78	1	1784	3	N	-0-					45
02	1797	X	1797	-0-	-0-	-0-	70	1	1727	3	N	-0-					45
03	2604	X	1681	-0-	-923	-0-	78	1	1421	3	N	165	195	1			15
							182	9									
04	2520	X	1779	-0-	-741	-0-	75	1	1671	3	N	30					45
							33	9									
05	2604	X	1821	-0-	-783	-0-	78	1	1743	3	N	-0-					45

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

12	10604	X	10604	-0-	-0-	-0-	78	1	10526	3	N	-0-					66
01	10088	X	10088	-0-	-0-	-0-	78	1	10010	3	N	-0-					66
02	10528	X	8939	-0-	-1589	-0-	70	1	8869	3	N	-0-					66
03	11656	X	10679	-0-	-977	-0-	78	1	10601	3	N	-0-					66
04	11280	X	9689	-0-	-1591	-0-	75	1	9614	3	N	-0-					66
05	10602	X	9838	-0-	-764	-0-	78	1	9760	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46716	X	46716	-0-	-0-	-0-	46532	2	184	9	N	167					433
01	46283	X	39954	-0-	-6329	-0-	39909	2	45	9	N	41	193	1			281
02	41804	X	40235	-0-	-1569	-0-	40136	2	99	9	N	90					371
03	46283	X	45851	-0-	-432	-0-	45757	2	94	9	N	85	192	1			264
*04	44790	X	43499	-0-	-1291	-0-	43377	2	122	9	N	111	5	1	5	8	365
05	46283	X	45150	-0-	-1133	-0-	45027	2	123	9	N	112	183	1			294

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	1940	-0-	-850	-0-	1940	2			N	-0-					147
01	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					147
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					147
03	2609	N	2609	-0-	-0-	-0-	2575	2	34	9	N	31	6	8			172
*04	2610	N	2417	-0-	-193	-0-	2374	2	43	9	N	39	5	1	5	8	201
05	2511	N	2446	-0-	-65	-0-	2443	2	3	9	N	3					204

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6985	-0-	-300	-0-	6769	2	216	9	N	196	193	1			227
01	7285	X	6867	-0-	-418	-0-	6612	2	255	9	N	232	187	1			272
02	6580	X	6541	-0-	-39	-0-	6329	2	212	9	N	193	191	1			274
03	7372	X	7372	-0-	-0-	-0-	7067	2	305	9	N	277	179	1			372
*04	7050	X	6360	-0-	-690	-0-	6127	2	233	9	N	212	376	1	6	8	202
05	7254	X	6000	-0-	-1254	-0-	5793	2	207	9	N	188	191	1			199

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4616	X	4616	-0-	-0-	-0-	454	1	4162	2	N	-0-					232
01	3231	X	3231	-0-	-0-	-0-	234	1	2930	2	N	61	198	1			95
							67	9									
02	3081	X	3081	-0-	-0-	-0-	352	1	2729	2	N	-0-					95
03	3884	X	3884	-0-	-0-	-0-	512	1	3369	2	N	3	3	8			95
							3	9									
*04	2820	X	1963	-0-	-857	-0-	207	1	1754	2	N	2	1	1	1	8	95
							2	9									
*05	4061	X	4061	-0-	-0-	-0-	610	1	3451	2	N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13763	X	13763	-0-	-0-	-0-	13693	2	70	9	N	64	174	1			44
01	12958	X	12775	-0-	-183	-0-	12775	2			N	-0-					44
02	11820	X	11820	-0-	-0-	-0-	11820	2			N	-0-					44
03	13369	X	13369	-0-	-0-	-0-	13224	2	145	9	N	132					176
*04	12540	X	12420	-0-	-120	-0-	12385	2	35	9	N	32	7	1	7	8	194
*05	12984	X	12984	-0-	-0-	-0-	12864	2	120	9	N	109					303

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3107	-0-	7	7	782	1	1780	2	N	495	565	1			297
							545	9									
01	1639	X	1632	-0-	-7	-0-	577	1	661	2	N	358	194	1			461
							394	9									
02	1973	X	1973	-0-	-0-	-0-	779	1	888	2	N	278					739
							306	9									
03	2821	X	2821	-0-	-0-	-0-	878	1	1631	2	N	284	907	1	2	8	114
							312	9									
*04	2467	X	2467	-0-	-0-	-0-	822	1	1372	2	N	248	184	1	3	8	175
							273	9									
*05	2202	X	2202	-0-	-0-	-0-	798	1	1166	2	N	216	177	1			214
							238	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1633	-0-	-847	-0-	696	1	348	2	N	535	746	1			83
							589	9									
01	2480	X	1283	-0-	-1197	-0-	526	1	757	9	N	688	379	1			392
02	3129	X	3129	-0-	-0-	-0-	1004	1	1085	2	N	945	934	1			403
							1040	9									
03	4619	X	4619	-0-	-0-	-0-	1376	1	2320	2	N	839	1091	1	9	8	142
							923	9									
*04	4627	X	4627	-0-	-0-	-0-	1271	1	2587	2	N	699	719	1	5	8	117
							769	9									
*05	5676	X	5676	-0-	-0-	-0-	1376	1	3550	2	N	682	535	1			264
							750	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	1462	-0-	-5389	-0-	549	2	913	9	N	830	742	1			516
01	6107	X	-0-	-0-	-6107	-0-					N	7	204	1			319
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					319
03	4185	X	-0-	-0-	-4185	-0-					N	1	1	8			319
*04	2092	X	2092	-0-	-0-	-0-	544	1	571	2	N	888	920	1	9	8	278
							977	9									
*05	2884	X	2884	-0-	-0-	-0-	941	1	1138	2	N	732	363	1			647
							805	9									

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	55804	-0-	55804	735660	55303	2	501	9	N	455	563	1			214
01	0	W	50867	-0-	50867	786527	50439	2	428	9	N	389	189	1			414
02	0	W	42535	-0-	42535	829062	42180	2	355	9	N	323	365	1			372
03	0	W	43857	-0-	43857	872919	43476	2	381	9	N	346	371	1			347
*04	0	W	39481	-0-	39481	912400	39037	2	444	9	N	404	48	1	48	8	655
*05	949631	X	37231	-0-	-912400	-0-	36915	2	316	9	N	287	373	1			569

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7755	-0-	7755	7755	7755	2			N	-0-					190
01	DLQ G-10		7552	-0-	7552	15307	7552	2			N	-0-					190
02	21168	X	5861	-0-	-15307	-0-	5861	2			N	-0-					190
03	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					190
04	7500	X	6580	-0-	-920	-0-	6561	2	19	9	N	17					207
05	7750	X	7155	-0-	-595	-0-	7155	2			N	-0-	179	1			28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	138	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					4
01	62	N	48	-0-	-14	-0-	1	1	47	2	Y	-0-					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	62	N	-0-	-0-	-62	-0-					Y	-0-					4
*04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2780	-0-	2780	2780	2780	2			N	-0-					187
01	DLQ G-10		2887	-0-	2887	5667	2887	2			N	-0-					187
02	8037	X	2370	-0-	-5667	-0-	2370	2			N	-0-					187
03	2874	X	2874	-0-	-0-	-0-	2717	2	157	9	N	143	185	1			145
04	2790	X	2065	-0-	-725	-0-	2065	2			N	-0-					145
*05	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					145

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1630	-0-	1630	1630	1616	2	14	9	N	13	181	1			60
01	DLQ G-10		2247	-0-	2247	3877	2247	2			N	-0-					60
02	5452	X	1575	-0-	-3877	-0-	1575	2			N	-0-					60
03	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					60
04	2965	X	2965	-0-	-0-	-0-	2948	2	17	9	N	15					75
05	2232	X	2102	-0-	-130	-0-	2060	2	42	9	N	38					113

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2119	-0-	2119	2119	2077	2	42	9	N	38					220
01	DLQ G-10		2080	-0-	2080	4199	2034	2	46	9	N	42					262
02	6209	X	2010	-0-	-4199	-0-	2010	2			N	-0-					262
03	2892	X	2892	-0-	-0-	-0-	2881	2	11	9	N	10	179	1			93
04	2310	X	2272	-0-	-38	-0-	2156	2	116	9	N	105					198
*05	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					198

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					28
01	186	N	86	-0-	-100	-0-	1	1	82	2	Y	3					31
							3	9									
02	168	N	-0-	-0-	-168	-0-					Y	-0-					31
03	186	N	-0-	-0-	-186	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	138					216
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					216

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

12	4030	X	2463	-0-	-1567	-0-	2457	2	6	9	N	5					163
01	2511	X	2509	-0-	-2	-0-	2462	2	47	9	N	43	164	1			42
02	2352	X	2232	-0-	-120	-0-	2193	2	39	9	N	35					77
03	2604	X	677	-0-	-1927	-0-	665	2	12	9	N	11					88
04	2520	X	-0-	-0-	-2520	-0-					N	79					167
05	2511	X	-0-	-0-	-2511	-0-					N	-0-					167

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

12	2356	X	2180	-0-	-176	-0-	2171	2	9	9	N	8					48
01	1953	X	1357	-0-	-596	-0-	1357	2			N	-0-					48
02	1792	X	583	-0-	-1209	-0-	583	2			N	-0-					48
03	2170	X	1353	-0-	-817	-0-	1343	2	10	9	N	9					57
04	1320	N	775	-0-	-545	-0-	720	2	55	9	N	50					107
*05	1661	N	1661	-0-	-0-	-0-	1650	2	11	9	N	10					117

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4997	X	4997	-0-	-0-	-0-	4986	2	11	9	N	10	185	1			15
01	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					15
02	4844	X	4648	-0-	-196	-0-	4642	2	6	9	N	5					20
03	6138	X	4544	-0-	-1594	-0-	4544	2			N	-0-					20
04	6840	X	3598	-0-	-3242	-0-	3598	2			N	-0-					20
05	7068	X	4284	-0-	-2784	-0-	4284	2			N	-0-					20

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1184	-0-	-1575	-0-	1184	2			N	-0-					197
01	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					197
02	2698	N	2698	-0-	-0-	-0-	2668	2	30	9	N	27	181	1			43
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					43
04	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					43
05	2759	N	1718	-0-	-1041	-0-	1631	2	87	9	N	79					122

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	2281	-0-	-5934	-0-	2251	2	30	9	N	27	177	1			33
01	6107	X	336	-0-	-5771	-0-	329	2	7	9	N	6	14	1			25
02	3584	X	-0-	-0-	-3584	-0-					N	57					82
03	2294	X	44	-0-	-2250	-0-	15	2	29	9	N	26					108
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					108
05	2294	X	44	-0-	-2250	-0-	23	2	21	9	N	19					127

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1948	-0-	-1400	-0-	1939	2	9	9	N	8					180
01	2697	X	2430	-0-	-267	-0-	2430	2			N	-0-					180
02	2436	X	1705	-0-	-731	-0-	1705	2			N	-0-					180
03	2573	X	2445	-0-	-128	-0-	2406	2	39	9	N	35					215
04	2340	X	2185	-0-	-155	-0-	2001	2	184	9	N	167	184	1			198
*05	2582	X	2582	-0-	-0-	-0-	2560	2	22	9	N	20					218

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					113
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					113
02	468	N	468	-0-	-0-	-0-	389	2	79	9	N	72					185
03	1302	N	587	-0-	-715	-0-	587	2			N	-0-					185
04	1020	N	690	-0-	-330	-0-	690	2			N	-0-					185
05	527	N	341	-0-	-186	-0-	341	2			N	-0-					185

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-	77	5			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3434	-0-	-1123	-0-	3417	2	17	9	N	15					155
01	3658	X	3276	-0-	-382	-0-	3265	2	11	9	N	10					165
02	3332	X	2227	-0-	-1105	-0-	2227	2			N	-0-					165
03	3627	X	3534	-0-	-93	-0-	3470	2	64	9	N	58					223
04	3837	X	3837	-0-	-0-	-0-	3691	2	146	9	N	133	179	1			177
*05	3933	X	3933	-0-	-0-	-0-	3927	2	6	9	N	5					182

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					182
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					182
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					182
03	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					182
04	1790	N	1790	-0-	-0-	-0-	1573	2	217	9	N	197	184	1			195
*05	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2					197

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1306	-0-	-1391	-0-	1292	2	14	9	N	13					158
01	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					163
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					167
03	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					167
04	1731	N	1731	-0-	-0-	-0-	1696	2	35	9	N	32	181	1			18
*05	1681	N	1681	-0-	-0-	-0-	1615	2	66	9	N	60					78

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	27					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6565	X	6565	-0-	-0-	-0-	6519	2	46	9	N	42					155
01	6840	X	6840	-0-	-0-	-0-	6790	2	50	9	N	45					200
02	5830	X	5830	-0-	-0-	-0-	5828	2	2	9	N	2					202
03	6572	X	5334	-0-	-1238	-0-	5303	2	31	9	N	28					230
04	6630	X	5632	-0-	-998	-0-	5586	2	46	9	N	42	175	1			97
05	6851	X	6136	-0-	-715	-0-	6096	2	40	9	N	36					133

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	80	-0-	-2648	-0-	80	2			N	-0-					97
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					97
02	476	X	264	-0-	-212	-0-	264	2			N	-0-					97
03	1581	X	1229	-0-	-352	-0-	1105	2	124	9	N	113	178	1			32
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					32
*05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61	-0-	745	2			Y	-0-					75
01	974	N	974	-0-	-0-	-0-	13	1	867	2	Y	85	145	1			15
							94	9									
02	700	N	-0-	-0-	-700	-0-					Y	19					34
03	3100	N	3747	-0-	647	647	3736	2	11	9	Y	10					44
*04	1490	N	843	-0-	-647	-0-	842	2	1	9	Y	1					45
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		610	-0-	610	610	185	2	425	9	N	386	172	1			422
01	T. A.		541	-0-	541	1151	391	2	150	9	N	136	183	1			375
02	T. A.		209	-0-	209	1360	202	2	7	9	N	6	329	1			52
03	1918	X	558	-0-	-1360	-0-	211	2	347	9	N	315	180	1			187
*04	881	N	881	-0-	-0-	-0-	419	2	462	9	N	420	179	1			428
*05	569	N	569	-0-	-0-	-0-	517	2	52	9	N	47	352	1			123

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1823	-0-	-657	-0-	1787	2	36	9	N	33	193	1			95
01	2170	X	1844	-0-	-326	-0-	1844	2			N	-0-					95
02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					95
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					95
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					95
05	2170	N	1975	-0-	-195	-0-	1975	2			N	-0-					95

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4878	-0-	-733	-0-	4746	2	132	9	N	120	214	1			158
01	4960	X	-0-	-0-	-4960	-0-					N	45					203
02	3920	X	2469	-0-	-1451	-0-	2360	2	109	9	N	99					302
03	4867	X	2991	-0-	-1876	-0-	2936	2	55	9	N	50	179	1			173
04	4757	X	4757	-0-	-0-	-0-	4698	2	59	9	N	54					227
05	4867	X	4365	-0-	-502	-0-	4300	2	65	9	N	59	178	1			108

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3927	X	3927	-0-	-0-	-0-	242	1	3629	2	Y	51	1	8			177
							56	9									
01	4428	X	4428	-0-	-0-	-0-	65	1	4304	2	Y	54	165	1			66
							59	9									
02	3248	X	-0-	-0-	-3248	-0-					Y	42					108
03	3940	X	3940	-0-	-0-	-0-	3879	2	61	9	Y	55					163
04	3480	X	3462	-0-	-18	-0-	3422	2	40	9	Y	36					199
05	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					199

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1769	-0-	-990	-0-	1730	2	39	9	N	35					118
01	2232	X	2146	-0-	-86	-0-	2125	2	21	9	N	19					137
02	1909	N	1909	-0-	-0-	-0-	1906	2	3	9	N	3					140
03	1851	N	1851	-0-	-0-	-0-	1807	2	44	9	N	40					180
04	2070	N	1862	-0-	-208	-0-	1849	2	13	9	N	12					192
*05	2173	N	2173	-0-	-0-	-0-	2162	2	11	9	N	10					202

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1059	-0-	1059	1059	1047	2	12	9	N	11	364	1			117
01	DLQ G-10		-0-	-0-	-0-	1059					N	-0-					117
02	4059	X	3000	-0-	-1059	-0-	2928	2	72	9	N	65					182
03	3267	X	3267	-0-	-0-	-0-	3227	2	40	9	N	36	177	1			41
04	3427	X	3427	-0-	-0-	-0-	3096	2	331	9	N	301	179	1			163
*05	3595	X	3595	-0-	-0-	-0-	3464	2	131	9	N	119					282

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3616	X	3616	-0-	-0-	-0-	1152	1	2427	2	Y	34	3	8			201
							37	9									
01	4114	X	4114	-0-	-0-	-0-	60	1	4017	2	Y	34	184	1			51
							37	9									
02	2800	X	-0-	-0-	-2800	-0-					Y	35					86
03	3548	X	3548	-0-	-0-	-0-	3511	2	37	9	Y	34					120
*04	3381	X	3381	-0-	-0-	-0-	3344	2	37	9	Y	34					154
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					154

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		12580	-0-	12580	12580	12580	2			N	-0-					85
01	DLQ G-10		12267	-0-	12267	24847	12045	2	222	9	N	202					287
02	35551	X	10704	-0-	-24847	-0-	10595	2	109	9	N	99	191	1			195
03	11425	X	11425	-0-	-0-	-0-	11235	2	190	9	N	173	176	1			192
04	13305	X	13305	-0-	-0-	-0-	13149	2	156	9	N	142	179	1			155
05	12586	X	11161	-0-	-1425	-0-	11009	2	152	9	N	138	175	1			118

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3586	-0-	3586	3586	3492	2	94	9	N	85	182	1			128
01	DLQ G-10		3531	-0-	3531	7117	3437	2	94	9	N	85					213
02	10112	X	2995	-0-	-7117	-0-	2916	2	79	9	N	72	185	1			100
03	3324	X	3324	-0-	-0-	-0-	3244	2	80	9	N	73					173
04	3390	X	3123	-0-	-267	-0-	3062	2	61	9	N	55	176	1			52
05	3472	X	3101	-0-	-371	-0-	3087	2	14	9	N	13					65

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4686	-0-	4686	4686	4686	2			N	-0-					212
01	DLQ G-10		3633	-0-	3633	8319	3633	2			N	-0-					212
02	10825	X	2506	-0-	-8319	-0-	2506	2			N	-0-					212
03	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					212
04	4393	X	2826	-0-	-1567	-0-	2826	2			N	-0-					212
05	4495	X	3351	-0-	-1144	-0-	3345	2	6	9	N	5					217

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7579	-0-	7579	7579	7528	2	51	9	N	46					143
01	DLQ G-10		8449	-0-	8449	16028	8421	2	28	9	N	25					168
02	22397	X	6369	-0-	-16028	-0-	6321	2	48	9	N	44					212
03	1240	X	1240	-0-	-0-	-0-	1228	2	12	9	N	11					223
04	8190	X	-0-	-0-	-8190	-0-					N	-0-					223
05	8463	X	-0-	-0-	-8463	-0-					N	-0-					223

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1926	-0-	1926	1926	1926	2			N	-0-					205
01	DLQ G-10		1170	-0-	1170	3096	1170	2			N	-0-					205
02	4199	X	1103	-0-	-3096	-0-	1090	2	13	9	N	12					217
03	1421	X	1421	-0-	-0-	-0-	1322	2	99	9	N	90	179	1			128
04	1860	X	1828	-0-	-32	-0-	1629	2	199	9	N	181	176	1			133
*05	4340	X	4340	-0-	-0-	-0-	4248	2	92	9	N	84					217

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	3982	-0-	-1505	-0-	3946	2	36	9	N	33					135
01	4619	X	4422	-0-	-197	-0-	4422	2			N	-0-					135
02	4479	X	4479	-0-	-0-	-0-	4433	2	46	9	N	42					177
03	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					177
04	5310	X	5310	-0-	-0-	-0-	5265	2	45	9	N	41					218
*05	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-					218

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	4063	-0-	-2602	-0-	4062	2	1	9	N	1	1	1			122
01	6665	X	-0-	-0-	-6665	-0-					N	91					213
02	6020	X	5914	-0-	-106	-0-	5849	2	65	9	N	59	179	1			93
03	6665	X	5956	-0-	-709	-0-	5849	2	107	9	N	97					190
04	6330	X	6120	-0-	-210	-0-	6084	2	36	9	N	33					223
05	6541	X	5060	-0-	-1481	-0-	5034	2	26	9	N	24	175	1			72

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF. 12538 - 16796

12	14311	X	14311	-0-	-0-	-0-	1340	1	12629	2	N	311	370	1	1	8	217
							342	9									
01	14792	X	14792	-0-	-0-	-0-	213	1	14210	2	N	335	347	1			205
							369	9									
02	11116	X	-0-	-0-	-11116	-0-					N	253	182	1			276
03	17761	X	17761	-0-	-0-	-0-	17384	2	377	9	N	343	371	1			248
*04	13606	X	13606	-0-	-0-	-0-	13187	2	419	9	N	381	365	1			264
05	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					264

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF. 12215 - 16527

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF. 12461 - 17128

12	23697	X	23697	-0-	-0-	-0-	966	1	22072	2	N	599	561	1	1	8	262
							659	9									
01	23876	X	23876	-0-	-0-	-0-	343	1	22840	2	N	630	707	1			185
							693	9									
02	20916	X	-0-	-0-	-20916	-0-					N	469	366	1			288
03	23157	X	21060	-0-	-2097	-0-	20478	2	582	9	N	529	550	1			267
04	22410	X	16490	-0-	-5920	-0-	15996	2	494	9	N	449	358	1			358
05	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					358

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF. 12628 - 16563

12	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					205
01	1239	X	1239	-0-	-0-	-0-	18	1	1210	2	N	10					215
							11	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					215
03	3100	N	5853	-0-	2753	2753	5853	2			N	-0-					215
*04	3000	N	507	-0-	-2493	260	507	2			N	-0-					215
05	0	N	NO RPT	-0-	-0-	260					N	NO RPT					215

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF. 14840 - 18722

12	24118	X	21119	-0-	-2999	-0-	20996	2	123	9	N	112					307
01	22723	X	20519	-0-	-2204	-0-	20407	2	112	9	N	102	182	1			227
02	19824	X	18353	-0-	-1471	-0-	18270	2	83	9	N	75					302
03	21762	X	19587	-0-	-2175	-0-	19547	2	40	9	N	36	180	1			158
04	20760	X	19325	-0-	-1435	-0-	19244	2	81	9	N	74					232
05	21111	X	19733	-0-	-1378	-0-	19700	2	33	9	N	30					262

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
01	2790	X	733	-0-	-2057	-0-	733	2			N	-0-					205
02	13327	X	13327	-0-	-0-	-0-	13314	2	13	9	N	12					217
03	3317	X	718	-0-	-2599	-0-	710	2	8	9	N	7	174	1			50
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					50
05	11377	X	-0-	-0-	-11377	-0-					N	-0-					50

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

12	17391	X	16177	-0-	-1214	-0-	169	1	15658	2	N	318	377	1			206
							350	9									
01	17391	X	16487	-0-	-904	-0-	238	1	15880	2	N	335	353	1			188
							369	9									
02	15708	X	-0-	-0-	-15708	-0-					N	210	188	1			210
03	30983	X	30983	-0-	-0-	-0-	30634	2	349	9	N	317	178	1			349
04	16830	X	12489	-0-	-4341	-0-	12384	2	105	9	N	95	180	1			264
05	16492	X	NO RPT	-0-	-16492	-0-					N	NO RPT					264

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

12	22010	X	21954	-0-	-56	-0-	436	1	21225	2	N	266	186	1			279
							293	9									
01	22584	X	22584	-0-	-0-	-0-	329	1	21941	2	N	285	181	1			383
							314	9									
02	19880	X	-0-	-0-	-19880	-0-					N	227	355	1			255
03	22010	X	19090	-0-	-2920	-0-	18746	2	344	9	N	313	194	1			374
04	21300	X	18206	-0-	-3094	-0-	17845	2	361	9	N	328	360	1			342
05	22010	X	NO RPT	-0-	-22010	-0-					N	NO RPT					342

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

12	17243	X	17243	-0-	-0-	-0-	1333	1	15401	2	N	463	373	1			235
							509	9									
01	16833	X	16067	-0-	-766	-0-	230	1	15361	2	N	433	361	1			307
							476	9									
02	15204	X	-0-	-0-	-15204	-0-					N	571	577	1			301
03	18211	X	18211	-0-	-0-	-0-	18018	2	193	9	N	175	181	1			295
04	16290	X	14160	-0-	-2130	-0-	13768	2	392	9	N	356	368	1			283
05	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					283

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22041	X	17403	-0-	-4638	-0-	17386	2	17	9	N	15	175	1			60
01	21483	X	7844	-0-	-13639	-0-	7844	2			N	-0-					60
02	19494	X	19494	-0-	-0-	-0-	19431	2	63	9	N	57					117
03	23654	X	23654	-0-	-0-	-0-	23631	2	23	9	N	21					138
04	19530	X	15402	-0-	-4128	-0-	15383	2	19	9	N	17					155
05	21576	X	15138	-0-	-6438	-0-	15125	2	13	9	N	12					167

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

12	7719	X	6065	-0-	-1654	-0-	5916	2	149	9	N	135	169	1			188
01	8153	X	7215	-0-	-938	-0-	7198	2	17	9	N	15					203
02	7252	X	7198	-0-	-54	-0-	7198	2			N	-0-					203
03	8191	X	8191	-0-	-0-	-0-	8079	2	112	9	N	102	185	1			120
04	8762	X	8762	-0-	-0-	-0-	8701	2	61	9	N	55					175
05	7967	X	4858	-0-	-3109	-0-	4823	2	35	9	N	32					207

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

12	7006	X	5768	-0-	-1238	-0-	5527	2	241	9	N	219	168	1			318
01	6851	X	5955	-0-	-896	-0-	5754	2	201	9	N	183	183	1			318
02	6104	X	3249	-0-	-2855	-0-	3102	2	147	9	N	134	362	1			90
03	6758	X	2369	-0-	-4389	-0-	2367	2	2	9	N	2					92
04	6240	X	5091	-0-	-1149	-0-	5051	2	40	9	N	36					128
*05	6054	X	6054	-0-	-0-	-0-	5573	2	481	9	N	437	185	1			380

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

12	17845	X	17845	-0-	-0-	-0-	1117	1	16302	2	N	387	366	1			150
							426	9									
01	18838	X	18838	-0-	-0-	-0-	271	1	18066	2	N	455	328	1			277
							501	9									
02	14448	X	-0-	-0-	-14448	-0-					N	290	188	1			379
03	17056	X	17056	-0-	-0-	-0-	16533	2	523	9	N	475	556	1			298
04	15480	X	15270	-0-	-210	-0-	14826	2	444	9	N	404	354	1			348
05	15996	X	NO RPT	-0-	-15996	-0-					N	NO RPT					348

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

12	4185	X	3088	-0-	-1097	-0-	2345	2	743	9	N	675	933	1			370
01	9951	X	6675	-0-	-3276	-0-	5894	2	781	9	N	710	535	1			545
02	2145	X	2145	-0-	-0-	-0-	1532	2	613	9	N	557	554	1			548
03	9441	X	9441	-0-	-0-	-0-	8640	2	801	9	N	728	738	1			538
04	6450	X	-0-	-0-	-6450	-0-					N	550	361	1			727
05	6665	X	-0-	-0-	-6665	-0-					N	444	889	1			282

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF. 12446 - 16489

12	11872	X	11872	-0-	-0-	-0-	436	1	11105	2	N	301	361	1	1	8	129
							331	9									
01	12805	X	12805	-0-	-0-	-0-	184	1	12237	2	N	349	343	1			135
							384	9									
02	10248	X	-0-	-0-	-10248	-0-					N	260	181	1			214
03	11346	X	11188	-0-	-158	-0-	10828	2	360	9	N	327	359	1			182
04	10980	X	10295	-0-	-685	-0-	9929	2	366	9	N	333	357	1			158
05	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					158

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF. 12590 - 16571

12	22483	X	22483	-0-	-0-	-0-	1434	1	19868	2	N	1074	1091	1	5	8	441
							1181	9									
01	11632	X	11632	-0-	-0-	-0-	169	1	11279	2	N	167	355	1			253
							184	9									
02	9744	X	-0-	-0-	-9744	-0-					N	310	364	1			199
03	10788	X	10281	-0-	-507	-0-	9846	2	435	9	N	395	356	1			238
04	10440	X	9535	-0-	-905	-0-	9121	2	414	9	N	376	365	1			249
05	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					249

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF. 12190 - 16411

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF. 13910 - 18160

12	1829	X	-0-	-0-	-1829	-0-					N	-0-					143
01	558	X	-0-	-0-	-558	-0-					N	-0-					143
02	392	X	-0-	-0-	-392	-0-					N	-0-					143
03	434	X	-0-	-0-	-434	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143
05	0	X	-0-	-0-	-0-	-0-					N	-0-					143

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	57294	X	57294	-0-	-0-	-0-	2773	1	53872	2	N	590	357	1	5	8	693
							649	9									
01	18050	X	18050	-0-	-0-	-0-	257	1	17138	2	N	595	741	1			547
							655	9									
02	13720	X	-0-	-0-	-13720	-0-					N	446	361	1			632
03	53655	X	53655	-0-	-0-	-0-	53141	2	514	9	N	467	542	1			557
*04	50560	X	50560	-0-	-0-	-0-	50073	2	487	9	N	443	500	1			500
05	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT					500

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

12	31961	X	2597	-0-	-29364	-0-	2597	2			N	-0-					270
01	30969	X	7368	-0-	-23601	-0-	7321	2	47	9	N	43					313
02	38683	X	38683	-0-	-0-	-0-	38585	2	98	9	N	89	195	1			207
03	31961	X	26198	-0-	-5763	-0-	26198	2			N	-0-					207
04	23150	X	23150	-0-	-0-	-0-	23004	2	146	9	N	133					340
05	31961	X	22720	-0-	-9241	-0-	22676	2	44	9	N	40	182	1			198

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

12	19587	X	19587	-0-	-0-	-0-	436	1	18951	2	N	182	187	1	9	8	101
							200	9									
01	21852	X	21852	-0-	-0-	-0-	320	1	21353	2	N	163	185	1			79
							179	9									
02	16688	X	-0-	-0-	-16688	-0-					N	141					220
03	19667	X	19667	-0-	-0-	-0-	19504	2	163	9	N	148	187	1			181
*04	18373	X	18373	-0-	-0-	-0-	18197	2	176	9	N	160	177	1			164
05	18476	X	NO RPT	-0-	-18476	-0-					N	NO RPT					164

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	21286	X	21286	-0-	-0-	-0-	2241	1	18091	2	N	867	543	1	2	8	470
							954	9									
01	21314	X	21314	-0-	-0-	-0-	299	1	19947	2	N	971	709	1			732
							1068	9									
02	8960	X	-0-	-0-	-8960	-0-					N	858	1094	1			496
03	19151	X	19151	-0-	-0-	-0-	18238	2	913	9	N	830	927	1			399
*04	18553	X	18553	-0-	-0-	-0-	17765	2	788	9	N	716	715	1			400
05	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					400

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16926	X	15044	-0-	-1882	-0-	14380	2	664	9	N	604	564	1			296
01	16678	X	13914	-0-	-2764	-0-	13439	2	475	9	N	432	194	1			534
02	14952	X	13098	-0-	-1854	-0-	12505	2	593	9	N	539	564	1			509
03	15686	X	13855	-0-	-1831	-0-	13363	2	492	9	N	447	557	1			399
04	15000	X	13934	-0-	-1066	-0-	13419	2	515	9	N	468	359	1			508
05	15035	X	13835	-0-	-1200	-0-	13421	2	414	9	N	376	362	1			522

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

12	0	W	12691	-0-	12691	897766	2667	1	9158	2	N	787	748	1	2	8	522
							866	9									
01	0	W	11285	-0-	11285	909051	154	1	10261	2	N	791	760	1			553
							870	9									
02	0	W	-0-	-0-	-0-	909051					N	627	752	1			428
03	0	W	5231	-0-	5231	914282	4482	2	749	9	N	681	554	1			555
04	0	W	8448	-0-	8448	922730	8044	2	404	9	N	367	181	1			741
05	12679	X	NO RPT	-0-	-12679	910051					N	NO RPT					741

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

12	28326	X	28326	-0-	-0-	-0-	872	1	26510	2	N	858	743	1	2	8	270
							944	9									
01	36550	X	36550	-0-	-0-	-0-	526	1	35071	2	N	866	700	1			436
							953	9									
02	21840	X	-0-	-0-	-21840	-0-					N	695	731	1			400
03	50078	X	50078	-0-	-0-	-0-	49097	2	981	9	N	892	721	1			571
*04	43364	X	43364	-0-	-0-	-0-	42390	2	974	9	N	885	890	1			566
05	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					566

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

12	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

12	0	W	13569	-0-	13569	1847993	2449	1	10568	2	N	502	566	1	8	8	337
							552	9									
01	0	W	16592	-0-	16592	1864585	236	1	15748	2	N	553	371	1			519
							608	9									
02	0	W	-0-	-0-	-0-	1864585					N	365	188	1			696
03	1878125	X	13540	-0-	-1864585	-0-	13103	2	437	9	N	397	543	1			550
04	14370	X	14099	-0-	-271	-0-	13703	2	396	9	N	360	540	1			370
05	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					370

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

12	6359	X	6359	-0-	-0-	-0-	6153	2	206	9	N	187	302	1			185
01	6231	X	-0-	-0-	-6231	-0-					N	43	170	1			58
02	8429	X	8429	-0-	-0-	-0-	8374	2	55	9	N	50					108
03	9860	X	9860	-0-	-0-	-0-	9794	2	66	9	N	60					168
04	8850	X	7866	-0-	-984	-0-	7794	2	72	9	N	65					233
*05	10434	X	10434	-0-	-0-	-0-	10370	2	64	9	N	58	186	1			105

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

12	5592	X	5592	-0-	-0-	-0-	1306	1	3869	2	N	379	376	1	1	8	234
							417	9									
01	6767	X	6767	-0-	-0-	-0-	76	1	5034	2	N	1506	1438	1			302
							1657	9									
02	4144	X	-0-	-0-	-4144	-0-					N	325	361	1			266
03	4745	X	4745	-0-	-0-	-0-	4371	2	374	9	N	340	176	1			430
04	4440	X	4412	-0-	-28	-0-	3980	2	432	9	N	393	536	1			287
05	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					287

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

*10	37820	X	31563	-0-	-6257	-0-	31559	2	4	9	N	4	81	1			98
*11	35730	X	30775	-0-	-4955	-0-	30659	2	116	9	N	105	193	1			10
*12	34286	X	30498	-0-	-3788	-0-	30487	2	11	9	N	10					20
*01	33852	X	29547	-0-	-4305	-0-	29537	2	10	9	N	9					29
*02	29568	X	26651	-0-	-2917	-0-	26638	2	13	9	N	12					41
*03	31713	X	28904	-0-	-2809	-0-	28892	2	12	9	N	11					52
*04	30690	X	27958	-0-	-2732	-0-	27952	2	6	9	N	5					57
*05	30504	X	28860	-0-	-1644	-0-	28860	2			N	-0-					57

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

12	8429	X	8429	-0-	-0-	-0-	8343	2	86	9	N	78	351	1			165
01	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					165
02	7772	X	7772	-0-	-0-	-0-	7693	2	79	9	N	72					237
03	8497	X	8497	-0-	-0-	-0-	8467	2	30	9	N	27	182	1			82
04	8490	X	7687	-0-	-803	-0-	7596	2	91	9	N	83					165
05	8773	X	8217	-0-	-556	-0-	8114	2	103	9	N	94	179	1			80

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59737	X	47346	-0-	-12391	-0-	1590	1	45545	2	N	192	192	1	5	8	128
							211	9									
01	58249	X	55587	-0-	-2662	-0-	817	1	54477	2	N	266	159	1			235
							293	9									
02	50120	X	-0-	-0-	-50120	-0-					N	-0-					235
03	53754	X	-0-	-0-	-53754	-0-					N	-0-					235
04	49920	X	45661	-0-	-4259	-0-	45661	2			N	-0-					235
05	55583	X	NO RPT	-0-	-55583	-0-					N	NO RPT					235

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15562	X	13020	-0-	-2542	-0-	1396	1	11526	2	N	89	84	8			129
							98	9									
01	15792	X	15792	-0-	-0-	-0-	233	1	15533	2	N	24					153
							26	9									
02	12992	X	-0-	-0-	-12992	-0-					N	17					170
03	13981	X	13307	-0-	-674	-0-	13297	2	10	9	N	9					179
04	13290	X	12346	-0-	-944	-0-	12326	2	20	9	N	18					197
05	15779	X	NO RPT	-0-	-15779	-0-					N	NO RPT					197

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16107	X	16107	-0-	-0-	-0-	1308	1	14186	2	N	557	557	1			267
							613	9									
01	16249	X	16249	-0-	-0-	-0-	231	1	15372	2	N	587	708	1			146
							646	9									
02	12684	X	-0-	-0-	-12684	-0-					N	520	363	1			303
03	15266	X	15266	-0-	-0-	-0-	14553	2	713	9	N	648	730	1			221
*04	13983	X	13983	-0-	-0-	-0-	13359	2	624	9	N	567	536	1			252
05	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					252

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38254	X	29906	-0-	-8348	-0-	641	1	29228	2	N	34					191
							37	9									
01	35836	X	34107	-0-	-1729	-0-	503	1	33520	2	N	76	184	1			83
							84	9									
02	30912	X	-0-	-0-	-30912	-0-					N	3					86
03	32736	X	30600	-0-	-2136	-0-	30530	2	70	9	N	64					150
04	30690	X	28340	-0-	-2350	-0-	28298	2	42	9	N	38					188
05	34100	X	NO RPT	-0-	-34100	-0-					N	NO RPT					188

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18166	X	16175	-0-	-1991	-0-	16172	2	3	9	N	3					50
01	17546	X	15743	-0-	-1803	-0-	15729	2	14	9	N	13					63
02	15624	X	13915	-0-	-1709	-0-	13911	2	4	9	N	4					67
03	17050	X	15389	-0-	-1661	-0-	15389	2			N	-0-					67
04	15900	X	14469	-0-	-1431	-0-	14469	2			N	-0-					67
05	16182	X	14708	-0-	-1474	-0-	14708	2			N	-0-					67

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5048	-0-	-873	-0-	1208	1	3592	2	N	225	363	1			34
							248	9									
01	5921	X	4058	-0-	-1863	-0-	57	1	3806	2	N	177					211
							195	9									
02	5348	X	-0-	-0-	-5348	-0-					N	97	182	1			126
03	5921	X	5849	-0-	-72	-0-	5792	2	57	9	N	52					178
04	5730	X	3712	-0-	-2018	-0-	3708	2	4	9	N	4					182
05	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					182

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8826	X	8826	-0-	-0-	-0-	1715	1	6909	2	N	184	192	1	6	8	141
							202	9									
01	9141	X	9141	-0-	-0-	-0-	132	1	8783	2	N	205	180	1			166
							226	9									
02	6328	X	-0-	-0-	-6328	-0-					N	331	192	1			305
03	7463	X	7463	-0-	-0-	-0-	7463	2			N	-0-					305
*04	6824	X	6824	-0-	-0-	-0-	6619	2	205	9	N	186	186	1			305
05	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					305

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		15930	-0-	15930	15930	1059	1	14849	2	N	20					140
							22	9									
01	DLQ G-10		20781	-0-	20781	36711	307	1	20446	2	N	25					165
							28	9									
02	DLQ G-10		-0-	-0-	-0-	36711					N	15					180
03	DLQ G-10		17254	-0-	17254	53965	17241	2	13	9	N	12					192
04	DLQ G-10		15516	-0-	15516	69481	15499	2	17	9	N	15					207
05	DLQ G-10		NO RPT	-0-	-0-	69481					N	NO RPT					207

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	51108	-0-	51108	2586542	436	1	50285	2	N	352	187	1	8	8	296
							387	9									
01	0	W	54068	-0-	54068	2640610	792	1	52781	2	N	450	181	1			565
							495	9									
02	0	W	-0-	-0-	-0-	2640610					N	127	372	1			320
03	0	W	50062	-0-	50062	2690672	49852	2	210	9	N	191	358	1			153
04	0	W	48863	-0-	48863	2739535	48591	2	272	9	N	247	176	1			224
05	0	W	NO RPT	-0-	-0-	2739535					N	NO RPT					224

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7868	-0-	7868	7868	2208	1	5309	2	N	319	173	1			204
							351	9									
01	DLQ G-10		8053	-0-	8053	15921	110	1	7356	2	N	534	533	1			205
							587	9									
02	DLQ G-10		-0-	-0-	-0-	15921					N	308	359	1			154
03	23783	X	7862	-0-	-15921	-0-	7423	2	439	9	N	399	365	1			188
*04	7727	X	7727	-0-	-0-	-0-	7230	2	497	9	N	452	179	1			461
05	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					461

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38037	X	35153	-0-	-2884	-0-	436	1	34616	2	N	92	196	1			38
							101	9									
01	37634	X	34058	-0-	-3576	-0-	503	1	33511	2	N	40					78
							44	9									
02	33992	X	-0-	-0-	-33992	-0-					N	4					82
03	35154	X	31315	-0-	-3839	-0-	31173	2	142	9	N	129					211
04	34020	X	25481	-0-	-8539	-0-	25323	2	158	9	N	144	178	1			177
05	35154	X	NO RPT	-0-	-35154	-0-					N	NO RPT					177

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	50507	-0-	50507	2082464	312	1	49878	2	N	288	176	1	8	8	168
							317	9									
01	0	W	49681	-0-	49681	2132145	728	1	48503	2	N	409	170	1			407
							450	9									
02	0	W	-0-	-0-	-0-	2132145					N	174					581
03	0	W	45738	-0-	45738	2177883	45497	2	241	9	N	219	547	1			253
04	0	W	45473	-0-	45473	2223356	44974	2	499	9	N	454	187	1			520
05	50499	X	NO RPT	-0-	-50499	2172857					N	NO RPT					520

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	19588	-0-	19588	805015	436	1	19117	2	N	32					218
							35	9									
01	0	W	NO RPT	-0-	-0-	805015					N	NO RPT					218
02	115060	X	NO RPT	-0-	-115060	689955					N	NO RPT					218
03	23498	X	NO RPT	-0-	-23498	666457					N	NO RPT					218
04	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
05	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18343	X	18343	-0-	-0-	-0-	1746	1	15662	2	N	850	730	1			304
							935	9									
01	15469	X	14346	-0-	-1123	-0-	197	1	13144	2	N	914	738	1			480
							1005	9									
02	13972	X	-0-	-0-	-13972	-0-					N	734	907	1			307
03	0	W	14940	-0-	14940	14940	13947	2	993	9	N	903	903	1			307
04	0	W	13959	-0-	13959	28899	13058	2	901	9	N	819	723	1			403
05	0	W	NO RPT	-0-	-0-	28899					N	NO RPT					403

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31368	X	31368	-0-	-0-	-0-	363	1	30196	2	N	735	737	1			108
							809	9									
*01	27934	X	27934	-0-	-0-	-0-	396	1	26392	2	N	1042	566	1			584
							1146	9									
*02	26008	X	26008	-0-	-0-	-0-	374	1	24964	2	N	609	750	1			443
							670	9									
*03	28118	X	28118	-0-	-0-	-0-	395	1	26361	2	N	1238	1097	1			584
							1362	9									
*04	26118	X	26118	-0-	-0-	-0-	372	1	24820	2	N	842	872	1			554
							926	9									
05	18693	X	NO RPT	-0-	-18693	-0-					N	NO RPT					554

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

12	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
01	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
02	10836	X	NO RPT	-0-	-10836	-0-					N	NO RPT					-0-
03	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
04	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-
05	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

12	1486	X	1486	-0-	-0-	-0-	1469	2	17	9	N	15	188	1	5	8	60
01	4247	X	1818	-0-	-2429	-0-	1783	2	35	9	N	32	17	8			75
02	3640	X	1385	-0-	-2255	-0-	1383	2	2	9	N	2					77
03	2764	X	2764	-0-	-0-	-0-	2750	2	14	9	N	13	13	8			77
04	3181	X	3181	-0-	-0-	-0-	3145	2	36	9	N	33	33	8			77
*05	3498	X	3498	-0-	-0-	-0-	3198	2	300	9	N	273	197	1			153

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					37
01	3105	X	3105	-0-	-0-	-0-	3102	2	3	9	N	3					40
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					40
03	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					40
*04	309	N	309	-0-	-0-	-0-	306	2	3	9	N	3					43
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					43

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	776	2	3	9	N	3					213
01	754	N	754	-0-	-0-	-0-	708	2	46	9	N	42					255
02	727	N	727	-0-	-0-	-0-	694	2	33	9	N	30	198	1			87
03	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1	1	8			87
04	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			87
05	651	N	-0-	-0-	-651	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

12	186	N	-0-	-0-	-186	-0-					N	-0-					115
01	62	N	-0-	-0-	-62	-0-					N	47					162
02	0	N	-0-	-0-	-0-	-0-					N	11					173
03	0	N	-0-	-0-	-0-	-0-					N	17					190
04	0	N	-0-	-0-	-0-	-0-					N	8					198
05	0	N	-0-	-0-	-0-	-0-					N	-0-					198

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

12	2511	X	1475	-0-	-1036	-0-	1454	2	21	9	N	19	14	8			65
01	2511	X	-0-	-0-	-2511	-0-					N	143					208
02	2268	X	-0-	-0-	-2268	-0-					N	56	194	1	2	8	68
03	2170	X	-0-	-0-	-2170	-0-					N	45	18	8			95
04	2007	X	2007	-0-	-0-	-0-	1866	2	141	9	N	128	57	1	28	8	138
05	1488	X	994	-0-	-494	-0-	988	2	6	9	N	5					143

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

12	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					46
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					46
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					46
03	1054	N	988	-0-	-66	-0-	988	2			N	-0-					46
*04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					46
*05	992	N	969	-0-	-23	-0-	969	2			N	-0-					46

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

12	3470	X	3470	-0-	-0-	-0-	3351	2	119	9	N	108	196	1	16	8	89
01	3602	X	3602	-0-	-0-	-0-	3527	2	75	9	N	68					157
02	3318	X	3318	-0-	-0-	-0-	3235	2	83	9	N	75					232
03	3961	X	3961	-0-	-0-	-0-	3869	2	92	9	N	84	194	1	31	8	91
04	3776	X	3776	-0-	-0-	-0-	3687	2	89	9	N	81	39	8			133
*05	3804	X	3804	-0-	-0-	-0-	3725	2	79	9	N	72					205

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

12	3154	X	3154	-0-	-0-	-0-	3152	2	2	9	N	2	2	8			62
01	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					72
02	2734	X	2734	-0-	-0-	-0-	2686	2	48	9	N	44	1	8			115
03	3004	X	3004	-0-	-0-	-0-	2995	2	9	9	N	8	3	8			120
04	3107	X	3107	-0-	-0-	-0-	3103	2	4	9	N	4	4	8			120
*05	3059	X	3059	-0-	-0-	-0-	2990	2	69	9	N	63					183

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	-0-	-0-	-775	-0-					N	-0-					110
01	651	N	-0-	-0-	-651	-0-					N	22					132
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					132
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					132
04	301	N	301	-0-	-0-	-0-	272	2	29	9	N	26	141	1			17
05	465	N	226	-0-	-239	-0-	226	2			N	-0-					17

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

12	827	N	827	-0-	-0-	-0-	796	2	31	9	N	28	201	1			90
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					90
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					90
04	1341	N	1341	-0-	-0-	-0-	1273	2	68	9	N	62					152
*05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					152

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

12	0	X	-0-	-0-	-0-	-0-					N	32	25	8			142
01	6014	X	-0-	-0-	-6014	-0-					N	40					182
02	5432	X	702	-0-	-4730	-0-	702	2			N	-0-					182
03	5952	X	-0-	-0-	-5952	-0-					N	44	33	8			193
04	1110	X	547	-0-	-563	-0-	453	2	94	9	N	85	180	1	45	8	53
05	775	X	-0-	-0-	-775	-0-					N	-0-					53

LINN OPERATING, INC. 501545
BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

12	0	W	15452	-0-	15452	315742	1340 542	1 9	13570	2	N	493	176	1	1	8	371
01	0	W	NO RPT	-0-	-0-	315742					N	NO RPT					371
02	0	W	NO RPT	-0-	-0-	315742					N	NO RPT					371
03	0	W	NO RPT	-0-	-0-	315742					N	NO RPT					371
04	0	W	NO RPT	-0-	-0-	315742					N	NO RPT					371
05	0	W	NO RPT	-0-	-0-	315742					N	NO RPT					371

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

12	34377	X	34377	-0-	-0-	-0-	2173 2044	1 9	30160	2	N	1858	1464	1	1	8	883
*01	0	W	32438	-0-	32438	32438	30051	2	2387	9	N	2170	2198	1			855
*02	0	W	28036	-0-	28036	60474	26193	2	1843	9	N	1675	1642	1			888
*03	0	W	30037	-0-	30037	90511	27608	2	2429	9	N	2208	2175	1			921
*04	0	W	27792	-0-	27792	118303	26055	2	1737	9	N	1579	1984	1			516
*05	0	W	NO RPT	-0-	-0-	118303					N	NO RPT					516

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					57
01	0	K	-0-	-0-	-0-	-0-					N	-0-					57
02	0	K	-0-	-0-	-0-	-0-					N	-0-					57
03	0	K	-0-	-0-	-0-	-0-					N	-0-					57
04	0	K	-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18935	X	18935	-0-	-0-	-0-	18833	2	102	9	N	93	1	8			150
01	19840	X	18377	-0-	-1463	-0-	18313	2	64	9	N	58	3	8			205
02	17920	X	16790	-0-	-1130	-0-	397	1	16340	2	N	48					253
							53	9									
03	19654	X	17463	-0-	-2191	-0-	164	1	17234	2	N	59	195	1			117
							65	9									
04	19020	X	16577	-0-	-2443	-0-	16513	2	64	9	N	58					175
05	18941	X	16901	-0-	-2040	-0-	16787	2	114	9	N	104	192	1			87

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

12	8029	X	7543	-0-	-486	-0-	564	1	6961	2	N	16					151
							18	9									
01	8029	X	7215	-0-	-814	-0-	524	1	6643	2	N	44					195
							48	9									
02	7252	X	3553	-0-	-3699	-0-	250	1	3278	2	N	23					218
							25	9									
03	7626	X	6141	-0-	-1485	-0-	393	1	5702	2	N	42					260
							46	9									
04	7290	X	4527	-0-	-2763	-0-	287	1	4208	2	N	29	190	1			99
							32	9									
*05	9421	X	9421	-0-	-0-	-0-	540	1	8824	2	N	52					151
							57	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

12	20088	X	15099	-0-	-4989	-0-	1120	1	13806	2	N	157					507
							173	9									
01	20088	X	14410	-0-	-5678	-0-	1037	1	13145	2	N	207	370	1			344
							228	9									
02	18144	X	7304	-0-	-10840	-0-	512	1	6723	2	N	63	182	1			225
							69	9									
03	17763	X	5638	-0-	-12125	-0-	359	1	5207	2	N	65					290
							72	9									
04	14610	X	12220	-0-	-2390	-0-	1014	1	11040	2	N	151	186	1			255
							166	9									
*05	18730	X	18730	-0-	-0-	-0-	1310	1	17189	2	N	210					465
							231	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

12	23219	X	17402	-0-	-5817	-0-	17273	2	129	9	N	117					322
01	23219	X	16007	-0-	-7212	-0-	15901	2	106	9	N	96	182	1			236
02	19432	X	18445	-0-	-987	-0-	18251	2	194	9	N	176	186	1			226
03	23815	X	23815	-0-	-0-	-0-	23621	2	194	9	N	176	183	1			219
04	20011	X	20011	-0-	-0-	-0-	19826	2	185	9	N	168	180	1			207
*05	20439	X	20439	-0-	-0-	-0-	20257	2	182	9	N	165					372

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16337	X	14143	-0-	-2194	-0-	1053	1	12994	2	N	87					219
							96	9									
01	16337	X	13396	-0-	-2941	-0-	978	1	12394	2	N	22	194	1			47
							24	9									
02	14756	X	6928	-0-	-7828	-0-	488	1	6407	2	N	30					77
							33	9									
03	15035	X	13186	-0-	-1849	-0-	843	1	12241	2	N	93					170
							102	9									
04	13680	X	12128	-0-	-1552	-0-	771	1	11327	2	N	27					197
							30	9									
*05	15835	X	15835	-0-	-0-	-0-	911	1	14874	2	N	45					242
							50	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					140
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					140
02	1428	N	729	-0-	-699	-0-	729	2			N	-0-					140
03	1395	N	804	-0-	-591	-0-	804	2			N	-0-					140
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					140
05	806	N	-0-	-0-	-806	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

12	8246	X	8140	-0-	-106	-0-	47	1	8068	2	N	23					242
							25	9									
01	9466	X	9466	-0-	-0-	-0-	47	1	9373	2	N	42	169	1			115
							46	9									
02	8727	X	8727	-0-	-0-	-0-	42	1	8677	2	N	7					122
							8	9									
03	8223	X	8223	-0-	-0-	-0-	47	1	8119	2	N	52					174
							57	9									
04	9150	X	7536	-0-	-1614	-0-	45	1	7491	2	N	-0-					174
05	9672	X	7771	-0-	-1901	-0-	47	1	7702	2	N	20					194
							22	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21886	X	2933	-0-	-18953	-0-	2933	2			N	-0-					106
01	31000	X	21546	-0-	-9454	-0-	21546	2			N	-0-					106
02	28000	X	13754	-0-	-14246	-0-	13754	2			N	-0-					106
03	31000	X	18592	-0-	-12408	-0-	18592	2			N	-0-					106
04	30000	X	29682	-0-	-318	-0-	29682	2			N	-0-					106
*05	26492	X	26492	-0-	-0-	-0-	26492	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					165
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					165
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					165
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2342	-0-	-386	-0-	23	1	2317	3	N	-0-					24
							2	4									
01	2418	X	2103	-0-	-315	-0-	23	1	2079	3	N	-0-					24
							1	4									
02	2778	X	2778	-0-	-0-	-0-	23	1	2753	3	N	-0-					24
							2	4									
03	2418	X	2269	-0-	-149	-0-	12	1	2256	3	N	-0-					24
							1	4									
04	2280	X	1789	-0-	-491	-0-	18	1	1769	3	N	-0-					24
							2	4									
05	3069	X	1905	-0-	-1164	-0-	21	1	1727	3	N	141					165
							2	4	155	9							

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

12	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	X	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	112	X	71	-0-	-41	-0-	21	2	50	9	N	45					45
03	124	X	44	-0-	-80	-0-	20	2	24	9	N	22					67
04	60	X	18	-0-	-42	-0-	18	2			N	-0-					67
05	93	X	12	-0-	-81	-0-	12	2			N	-0-					67

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					128
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					128
02	52	X	52	-0-	-0-	-0-	52	2			N	-0-					128
*03	20	K	20	-0-	-0-	-0-	20	2			N	-0-					128
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					128
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					128

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	115	-0-	-1094	-0-	115	3			N	-0-					13
01	1209	X	1070	-0-	-139	-0-	1070	3			N	-0-					13
02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-					13
03	7919	X	7919	-0-	-0-	-0-	7919	3			N	-0-					13
04	3000	N	5861	-0-	2861	2861	5861	3			N	-0-					13
*05	11972	X	9111	-0-	-2861	-0-	9111	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	R	2759	-0-	-0-	-0-	47	1	2701	3	N	8					20
							2	4	9	9							
01	2635	#	2148	-0-	-487	-0-	28	1	2119	3	N	-0-					20
							1	4									
02	2380	#	2157	-0-	-223	-0-	35	1	2120	3	N	-0-					20
							2	4									
03	2635	#	1552	-0-	-1083	-0-	14	1	1515	3	N	20					40
							1	4	22	9							
04	2550	#	2083	-0-	-467	-0-	30	1	2029	3	N	20					60
							2	4	22	9							
05	2635	#	2401	-0-	-234	-0-	37	1	2276	3	N	78					138
							2	4	86	9							

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2872	R	2872	-0-	-0-	-0-	67	1	2803	3	N	-0-					40
							2	4									
01	3435	R	3435	-0-	-0-	-0-	72	1	3282	3	N	73	100	1			13
							1	4	80	9							
02	3088	R	3088	-0-	-0-	-0-	75	1	3011	3	N	-0-					13
							2	4									
03	3546	R	3546	-0-	-0-	-0-	54	1	3491	3	N	-0-					13
							1	4									
04	2949	R	2949	-0-	-0-	-0-	80	1	2867	3	N	-0-					13
							2	4									
*05	2967	R	2967	-0-	-0-	-0-	63	1	2881	3	N	19					32
							2	4	21	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

12	2015	#	1832	-0-	-183	-0-	1830	3	2	9	N	2					20
01	2015	#	1873	-0-	-142	-0-	1873	3			N	-0-					20
02	1820	#	1796	-0-	-24	-0-	1796	3			N	-0-					20
03	2015	#	1506	-0-	-509	-0-	1506	3			N	-0-					20
04	1860	#	1742	-0-	-118	-0-	1742	3			N	-0-					20
05	1984	#	1520	-0-	-464	-0-	1481	3	39	9	N	35					55

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

12	1550	#	1429	-0-	-121	-0-	36	1	1391	3	N	-0-					138
							2	4									
01	1550	#	1442	-0-	-108	-0-	18	1	1423	3	N	-0-					138
							1	4									
02	1400	#	1394	-0-	-6	-0-	27	1	1365	3	N	-0-					138
							2	4									
03	1550	#	1157	-0-	-393	-0-	11	1	1145	3	N	-0-					138
							1	4									
04	1440	#	1340	-0-	-100	-0-	14	1	1324	3	N	-0-					138
							2	4									
05	1550	#	1277	-0-	-273	-0-	16	1	1126	3	N	121					259
							2	4	133	9							

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3550	R	3550	-0-	-0-	-0-	3550	3			N	-0-					7
01	3736	R	3736	-0-	-0-	-0-	3736	3			N	-0-					7
02	3404	R	3404	-0-	-0-	-0-	3404	3			N	-0-					7
03	2727	R	2727	-0-	-0-	-0-	2726	3	1	4	N	-0-					7
04	2209	R	2209	-0-	-0-	-0-	2209	3			N	-0-					7
05	2108	#	1009	-0-	-1099	-0-	1009	3			N	-0-					7

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1315	R	1315	-0-	-0-	-0-	1298	3	17	9	N	15					95
01	1286	R	1286	-0-	-0-	-0-	1271	3	15	9	N	14					109
02	1148	#	1008	-0-	-140	-0-	997	3	11	9	N	10					119
03	1302	#	806	-0-	-496	-0-	804	3	2	9	N	2					121
04	1260	#	728	-0-	-532	-0-	728	3			N	-0-					121
05	1302	#	713	-0-	-589	-0-	713	3			N	-0-					121

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	962	-0-	-61	-0-	948	2	14	9	N	13					103
01	1429	R	1429	-0-	-0-	-0-	21	1	1398	2	N	9					112
							10	9									
02	896	#	-0-	-0-	-896	-0-					N	3					115
03	2114	R	2114	-0-	-0-	-0-	2103	2	11	9	N	10					125
*04	1864	R	1864	-0-	-0-	-0-	1855	2	9	9	N	8					133
05	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					133

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	434	#	401	-0-	-33	-0-	401	3			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	#	344	-0-	-46	-0-	344	3			N	-0-					-0-
*05	380	R	380	-0-	-0-	-0-	380	3			N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	1589	-0-	-209	-0-	29	1	1549	2	N	10					82
							11	9									
01	1798	#	1273	-0-	-525	-0-	25	1	1231	2	N	15					97
							17	9									
02	1596	#	1377	-0-	-219	-0-	28	1	1338	2	N	10					107
							11	9									
03	1767	#	940	-0-	-827	-0-	25	1	906	2	N	8					115
							9	9									
04	1710	#	1251	-0-	-459	-0-	30	1	1210	2	N	10					125
							11	9									
05	1581	#	1363	-0-	-218	-0-	26	1	1324	2	N	12					137
							13	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

12	2132	R	2132	-0-	-0-	-0-	2002	2	130	9	N	118					346
01	2294	#	2069	-0-	-225	-0-	1944	2	125	9	N	114	195	1			265
02	2072	#	1878	-0-	-194	-0-	1776	2	102	9	N	93					358
03	2386	R	2386	-0-	-0-	-0-	2250	2	136	9	N	124	195	1			287
04	2100	#	1982	-0-	-118	-0-	1884	2	98	9	N	89	194	1			182
05	2139	#	2101	-0-	-38	-0-	1973	2	128	9	N	116					298

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

12	651	X	568	-0-	-83	-0-	568	2			N	-0-					-0-
01	620	X	449	-0-	-171	-0-	449	2			N	-0-					-0-
02	532	X	411	-0-	-121	-0-	411	2			N	-0-					-0-
03	589	X	472	-0-	-117	-0-	472	2			N	-0-					-0-
04	540	X	521	-0-	-19	-0-	521	2			N	-0-					-0-
05	558	X	539	-0-	-19	-0-	539	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF. 13146 - 13151

12	1581	X	1067	-0-	-514	-0-	17	1	1048	3	N	-0-					-0-
							2	4									
01	1581	X	1516	-0-	-65	-0-	15	1	1500	3	N	-0-					-0-
							1	4									
02	1428	X	1387	-0-	-41	-0-	22	1	1363	3	N	-0-					-0-
							2	4									
03	1519	X	1512	-0-	-7	-0-	17	1	1494	3	N	-0-					-0-
							1	4									
04	2226	X	2226	-0-	-0-	-0-	17	1	2207	3	N	-0-					-0-
							2	4									
*05	1939	X	1939	-0-	-0-	-0-	16	1	1921	3	N	-0-					-0-
							2	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

12	4340	X	3648	-0-	-692	-0-	3648	2			N	-0-					9
01	4340	X	2896	-0-	-1444	-0-	2893	2	3	9	N	3					12
02	5816	X	5816	-0-	-0-	-0-	5815	2	1	9	N	1					13
03	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					13
04	3540	X	3241	-0-	-299	-0-	3241	2			N	-0-					13
05	5456	X	3432	-0-	-2024	-0-	3432	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	517	-0-	-227	-0-	517	2			N	-0-					105
01	713	N	590	-0-	-123	-0-	590	2			N	-0-					105
02	476	N	426	-0-	-50	-0-	426	2			N	-0-					105
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					105
04	570	N	486	-0-	-84	-0-	486	2			N	-0-					105
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					105

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	21					23
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9800	X	3302	-0-	-6498	-0-	3302	2			N	-0-					-0-
01	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
02	3080	X	2804	-0-	-276	-0-	2804	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
*05	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	745	-0-	-774	-0-	745	2			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	870	N	606	-0-	-264	-0-	606	2			N	-0-					-0-
05	1054	N	648	-0-	-406	-0-	648	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	852	-0-	-202	-0-	852	2			N	-0-					78
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					78
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					78
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					78
04	780	N	461	-0-	-319	-0-	461	2			N	-0-					78
05	992	N	617	-0-	-375	-0-	617	2			N	-0-					78

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					54
01	713	N	314	-0-	-399	-0-	314	2			N	-0-					54
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					54
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54
*04	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					55
05	620	N	504	-0-	-116	-0-	504	2			N	-0-					55

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

12	651	#	329	-0-	-322	-0-	319	2	10	9	N	9	180	1			145
01	651	#	430	-0-	-221	-0-	430	2			N	-0-					145
02	588	#	509	-0-	-79	-0-	509	2			N	-0-					145
03	589	#	454	-0-	-135	-0-	454	2			N	-0-					145
04	570	#	487	-0-	-83	-0-	465	2	22	9	N	20					165
05	558	#	511	-0-	-47	-0-	511	2			N	-0-					165

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

12	465	N	463	-0-	-2	B	-0-	463	2			N	-0-				-0-
01	465	N	451	-0-	-14	B	-0-	7	1	444	2	N	-0-				-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-				-0-
03	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-				-0-
*04	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-				-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

12	2263	#	1562	-0-	-701	B	-19596	1553	2	9	9	N	8				111
01	2046	#	2295	-0-	249	B	-19347	2295	2			N	-0-				111
02	1848	#	2148	-0-	300	B	-19047	2116	2	32	9	N	29				140
03	1612	#	2448	-0-	836	B	-18211	2448	2			N	-0-				140
04	2220	#	2179	-0-	-41	B	-18252	2157	2	22	9	N	20				160
05	2387	#	2357	-0-	-30	B	-18282	2348	2	9	9	N	8				168

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

12	930	X	782	-0-	-148	-0-	295	1	458	2	N	26	184	1			60
							29	9									
01	937	X	937	-0-	-0-	-0-	295	1	642	2	N	-0-					60
02	1008	X	1008	-0-	-0-	-0-	240	1	768	2	N	-0-					60
03	1316	X	1316	-0-	-0-	-0-	291	1	1006	2	N	17					77
							19	9									
04	1512	X	1512	-0-	-0-	-0-	285	1	1227	2	N	-0-					77
05	1116	X	962	-0-	-154	-0-	285	1	677	2	N	-0-					77

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1450	-0-	-131	-0-	31	1	1419	2	N	-0-					-0-
01	1581	X	1343	-0-	-238	-0-	31	1	1312	2	N	-0-					-0-
02	1400	X	1229	-0-	-171	-0-	26	1	1203	2	N	-0-					-0-
03	1519	X	1470	-0-	-49	-0-	29	1	1441	2	N	-0-					-0-
04	1478	X	1478	-0-	-0-	-0-	30	1	1448	2	N	-0-					-0-
05	1457	X	1424	-0-	-33	-0-	29	1	1395	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	818	-0-	-81	-0-	186	1	632	2	N	-0-					-0-
01	899	X	540	-0-	-359	-0-	186	1	354	2	N	-0-					-0-
02	812	X	672	-0-	-140	-0-	150	1	522	2	N	-0-					-0-
03	899	X	791	-0-	-108	-0-	174	1	617	2	N	-0-					-0-
04	870	X	714	-0-	-156	-0-	180	1			N	-0-					-0-
05	806	X	597	-0-	-209	-0-	186	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1183	-0-	-181	-0-	31	1	1152	2	N	-0-					-0-
01	1364	X	1146	-0-	-218	-0-	31	1	1115	2	N	-0-					-0-
02	1232	X	981	-0-	-251	-0-	26	1	955	2	N	-0-					-0-
03	1228	X	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-
04	1326	X	1326	-0-	-0-	-0-	30	1	1296	2	N	-0-					-0-
*05	1225	X	1225	-0-	-0-	-0-	29	1	1196	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	31	1	17	2	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	31	1	11	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	29	1	1	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	627	-0-	-55	-0-	627	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*05	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	2			Y	-0-					19
01	186	N	177	-0-	-9	-0-	175	2	2	9	Y	2	2	8			19
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					19
03	188	N	188	-0-	-0-	-0-					Y	-0-					19
04	181	N	181	-0-	-0-	-0-					Y	-0-					19
*05	195	N	195	-0-	-0-	-0-					Y	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	498	-0-	-184	-0-	498	2			N	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1232	X	-0-	-0-	-1232	-0-					N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1187	-0-	-115	-0-	1187	2			N	-0-					1
01	1271	X	714	-0-	-557	-0-	713	2	1	9	N	1	1	8			1
02	1148	X	930	-0-	-218	-0-	929	2	1	9	N	1	1	8			1
03	1491	X	1491	-0-	-0-	-0-	1489	2	2	9	N	2	2	8			1
04	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-	1	8			-0-
05	1178	X	713	-0-	-465	-0-	711	2	2	9	N	2					2

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		525	-0-	525	1426	525	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1426					N	1	1	8			-0-
02	1890	X	464	-0-	-1426	-0-	463	2	1	9	N	1	1	8			-0-
03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	681	2	1	9	N	1	1	8			-0-
*05	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	43	-0-	-19	-0-	43	2			N	-0-					
01	62	X	-0-	-0-	-62	-0-					N	2	2	8			2
02	56	X	24	-0-	-32	-0-	21	2	3	9	N	3	2	8			3
03	62	X	-0-	-0-	-62	-0-					N	1	3	8			1
04	60	X	-0-	-0-	-60	-0-					N	3	3	8			1
05	31	X	-0-	-0-	-31	-0-					N	-0-	1	8			-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	7054	-0-	-386	-0-	7036	2	18	9	Y	16	90	1			35
01	9251	X	9251	-0-	-0-	-0-	9199	2	52	9	Y	47	2	1			80
02	7952	X	7952	-0-	-0-	-0-	7916	2	36	9	Y	33	62	1			51
03	8252	X	8252	-0-	-0-	-0-	8218	2	34	9	Y	31	1	1			81
04	7400	X	7400	-0-	-0-	-0-	7361	2	39	9	Y	35	1	8			115
*05	8156	X	8156	-0-	-0-	-0-	29	1	8065	2	Y	56	118	1			53
							62	9									

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

12	43648	X	38788	-0-	-4860	-0-	38502	2	286	9	N	260	191	1			254
01	42811	X	39410	-0-	-3401	-0-	39158	2	252	9	N	229	391	1	1	8	91
02	42041	X	42041	-0-	-0-	-0-	41902	2	139	9	N	126	1	8			216
03	43610	X	43610	-0-	-0-	-0-	43411	2	199	9	N	181	183	1	1	8	213
04	38580	X	36956	-0-	-1624	-0-	36735	2	221	9	N	201	189	1	1	8	224
05	46500	X	35466	-0-	-11034	-0-	35249	2	217	9	N	197	192	1			229

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

12	8804	X	6577	-0-	-2227	-0-	6570	2	7	9	N	6	165	1			20
01	8618	X	4982	-0-	-3636	-0-	4963	2	19	9	N	17	4	1			33
02	7560	X	5518	-0-	-2042	-0-	5499	2	19	9	N	17					50
03	7998	X	6468	-0-	-1530	-0-	6447	2	21	9	N	19					69
04	7740	X	5936	-0-	-1804	-0-	5918	2	18	9	N	16					85
05	6572	X	5025	-0-	-1547	-0-	5007	2	18	9	N	16	73	1			28

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

12	1948	N	1948	-0-	-0-	-0-	1909	2	39	9	Y	35					141
01	1767	N	1395	-0-	-372	-0-	1355	2	40	9	Y	36	136	5	1	8	40
02	1792	N	934	-0-	-858	-0-	933	2	1	9	Y	1					41
03	1953	N	961	-0-	-992	-0-	944	2	17	9	Y	15	1	8			55
04	1350	N	1260	-0-	-90	-0-	1249	2	11	9	Y	10	1	8			64
*05	1800	N	1800	-0-	-0-	-0-	1771	2	29	9	Y	26					90

GILL RANCH (MORROW) //CONT.// 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

12	16461	X	15126	-0-	-1335	-0-	15113	2	13	9	N	12					175
01	16461	X	14622	-0-	-1839	-0-	14610	2	12	9	N	11					186
02	14868	X	11882	-0-	-2986	-0-	11873	2	9	9	N	8					194
03	16368	X	13850	-0-	-2518	-0-	13837	2	13	9	N	12					206
04	15210	X	12978	-0-	-2232	-0-	12967	2	11	9	N	10					216
05	15128	X	12723	-0-	-2405	-0-	12715	2	8	9	N	7	197	1			26

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

12	341	X	168	-0-	-173	-0-	166	2	2	9	N	2					207
01	372	X	157	-0-	-215	-0-	157	2			N	-0-					207
02	336	X	154	-0-	-182	-0-	152	2	2	9	N	2					209
03	372	X	95	-0-	-277	-0-	89	2	6	9	N	5					214
04	150	X	97	-0-	-53	-0-	97	2			N	-0-					214
05	186	X	171	-0-	-15	-0-	171	2			N	-0-	191	1			23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

12	237	X	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	558	N	25	-0-	-533	-0-	24	2	1	9	Y	1	1	8			-0-
02	140	N	25	-0-	-115	-0-	25	2			Y	-0-					-0-
03	248	N	30	-0-	-218	-0-	30	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1375	-0-	-51	-0-	71	1	1303	2	N	1	1	8			18
							1	9									
01	1581	N	1372	-0-	-209	-0-	71	1	1301	2	N	-0-					18
02	1372	N	1152	-0-	-220	-0-	64	1	1087	2	N	1	1	8			18
							1	9									
03	1364	N	1295	-0-	-69	-0-	71	1	1224	2	N	-0-					18
04	1320	N	806	-0-	-514	-0-	69	1	737	2	N	-0-					18
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - P&A 12/23/14

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

12	744	N	709	-0-	-35	-0-	709	3			N	-0-					27
01	713	N	692	-0-	-21	-0-	691	3	1	4	N	-0-					27
02	644	N	632	-0-	-12	-0-	632	3			N	-0-					27
03	714	N	714	-0-	-0-	-0-	713	3	1	4	N	-0-					27
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					27
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	656	-0-	-398	-0-	656	2			N	-0-					294
01	806	N	701	-0-	-105	-0-	701	2			N	-0-					294
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					294
03	651	N	503	-0-	-148	-0-	503	3			N	-0-					294
04	690	N	464	-0-	-226	-0-	464	3			N	-0-					294
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

12	992	N	970	-0-	-22	-0-	970	2			N	-0-					278
01	1023	N	987	-0-	-36	-0-	987	2			N	-0-					278
02	952	N	927	-0-	-25	-0-	927	2			N	-0-					278
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					278
04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					278
*05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					278

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2014 - P&A 09/19/14

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

12	3348	R	3348	-0-	-0-	B	-0-	3348	3			N	-0-				55
01	2735	R	2735	-0-	-0-	B	-0-	2734	3	1	4	N	-0-				55
02	2940	R	2940	-0-	-0-	B	-0-	2940	3			N	-0-				55
03/01 BALANCING DATE STATUS -> -0-																	
03	3085	R	3085	-0-	-0-	B	-0-	3085	3			N	-0-				55
04	3117	R	3117	-0-	-0-	B	-0-	3117	3			N	-0-				55
*05	3492	R	3492	-0-	-0-	B	-0-	3492	3			N	-0-				55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

12	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
01	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
02	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -933																	
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134
05	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	388	-0-	-914		-0-	4 2	1 4	382	3	N	-0-					40
01	1240	X	375	-0-	-865		-0-	4 1	1 4	370	3	N	-0-					40
02	1008	X	315	-0-	-693		-0-	3 2	1 4	310	3	N	-0-					40
03	1023	X	339	-0-	-684		-0-	3 1	1 4	335	3	N	-0-					40
04	510	X	306	-0-	-204		-0-	3 2	1 4	301	3	N	-0-					40
05	403	X	325	-0-	-78		-0-	3 2	1 4	320	3	N	-0-					40

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1895	-0-	-89		-0-	1895	2			N	-0-					-0-
01	1984	X	1770	-0-	-214		-0-	1770	2			N	-0-					-0-
02	1820	X	1534	-0-	-286		-0-	1534	2			N	-0-					-0-
03	2015	X	1609	-0-	-406		-0-	1609	2			N	-0-					-0-
04	1950	X	1532	-0-	-418		-0-	1532	2			N	-0-					-0-
05	1891	X	1573	-0-	-318		-0-	1573	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	#	2260	-0-	-747	-0-	2260	2			N	-0-					11
01	3000	R	3000	-0-	-0-	-0-	3000	2			N	-0-					11
02	2016	#	1820	-0-	-196	-0-	1813	2	7	9	N	6					17
03	2453	R	2453	-0-	-0-	-0-	2450	2	3	9	N	3					20
04	2631	R	2631	-0-	-0-	-0-	2631	2			N	-0-					20
*05	3312	R	3312	-0-	-0-	-0-	3312	2			N	-0-					20

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					148
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					148
02	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65					213
03	1457	N	1220	-0-	-237	-0-	1220	2			N	-0-					213
04	1168	N	1168	-0-	-0-	-0-	1153	2	15	9	N	14	200	1			27
05	1767	N	1225	-0-	-542	-0-	1225	2			N	-0-					27

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

12	651	X	-0-	-0-	-651	-0-					N	-0-					12
01	465	X	-0-	-0-	-465	-0-					N	-0-					12
02	420	X	6	-0-	-414	-0-	6	2			N	-0-					12
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	6	X	-0-	-0-	-6	-0-					N	-0-					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

12	8866		3910	-0-	-4956	-0-	8	1	3902	2	N	-0-					104
01	8866		12339	-0-	3473	3473	20	1	12319	2	N	-0-					104
02	8008		7352	-0-	-656	2817	13	1	7339	2	N	-0-					104
03	8866		7126	-0-	-1740	1077	13	1	7113	2	N	-0-					104
04	8580		11944	-0-	3364	4441	23	1	11921	2	N	-0-					104
05	8866		7044	-0-	-1822	2619	13	1	7031	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3150	-0-	-446	-0-	3150	2			Y	-0-					-0-
01	3596	X	3203	-0-	-393	-0-	3203	2			Y	-0-					-0-
02	3248	X	2762	-0-	-486	-0-	2762	2			Y	-0-					-0-
03	3503	X	2726	-0-	-777	-0-	2726	2			Y	-0-					-0-
04	3090	X	2675	-0-	-415	-0-	2675	2			Y	-0-					-0-
05	3193	X	2770	-0-	-423	-0-	2770	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

12	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	672	N	578	-0-	-94	-0-	578	2			N	-0-					-0-
03	775	N	472	-0-	-303	-0-	472	2			N	-0-					-0-
04	660	N	494	-0-	-166	-0-	494	2			N	-0-					-0-
05	651	N	411	-0-	-240	-0-	411	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-
04	1320	N	771	-0-	-549	-0-	771	2			N	-0-					-0-
05	1333	N	636	-0-	-697	-0-	636	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

12	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					100
01	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					100
02	1036	N	1025	-0-	-11	-0-	1025	2			N	-0-					100
03	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					100
04	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					100
05	1147	N	934	-0-	-213	-0-	934	2			N	-0-					100

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

12	4929	X	4746	-0-	-183	-0-	4746	2			N	-0-					-0-
01	4929	X	4653	-0-	-276	-0-	4653	2			N	-0-					-0-
02	4396	X	4204	-0-	-192	-0-	4204	2			N	-0-					-0-
03	4836	X	3546	-0-	-1290	-0-	3546	2			N	-0-					-0-
04	4590	X	4566	-0-	-24	-0-	4566	2			N	-0-					-0-
05	4743	X	4555	-0-	-188	-0-	4555	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			90
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			90
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			90
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			90
04	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			90
05	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			36
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			36
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			36
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			36
04	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			36
05	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	63 N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
02	56 N	56	-0-	-0-	-0-	56	2		N	-0-			-0-
03	62 N	59	-0-	-3	-0-	59	2		N	-0-			-0-
04	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
05	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
01	3131	X	2790	-0-	-341	-0-	2790	2			N	-0-					-0-
02	2828	X	2468	-0-	-360	-0-	2468	2			N	-0-					-0-
03	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					-0-
04	2850	X	2452	-0-	-398	-0-	2452	2			N	-0-					-0-
05	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	10	1	647	2	N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1008	N	1000	-0-	-8	-0-	1000	2			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	101	2	10	9	N	9					124
01	124	N	112	-0-	-12	-0-	94	2	18	9	N	16					140
02	112	N	90	-0-	-22	-0-	82	2	8	9	N	7					147
03	124	N	98	-0-	-26	-0-	84	2	14	9	N	13					160
04	120	N	99	-0-	-21	-0-	84	2	15	9	N	14					174
*05	114	N	114	-0-	-0-	-0-	92	2	22	9	N	20					194

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1434	-0-	-116	-0-	1434	2			N	-0-					-0-
01	1519	X	561	-0-	-958	-0-	561	2			N	-0-					-0-
02	1428	X	679	-0-	-749	-0-	679	2			N	-0-					-0-
03	1488	X	819	-0-	-669	-0-	819	2			N	-0-					-0-
04	1410	X	741	-0-	-669	-0-	741	2			N	-0-					-0-
05	1426	X	702	-0-	-724	-0-	702	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	186	X	106	-0-	-80	-0-	2	1	104	2	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	39	-0-	-891	-0-	39	2			N	-0-					-0-
04	900	X	28	-0-	-872	-0-	28	2			N	-0-					-0-
05	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	1085	N	423	-0-	-662	-0-	423	2			N	-0-					-0-
02	868	N	468	-0-	-400	-0-	468	2			N	-0-					-0-
03	930	N	543	-0-	-387	-0-	543	2			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

12	2084	N	1046	-0-	-1038	-0-	1046	2			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	2716	X	929	-0-	-1787	-0-	929	2			N	-0-					-0-
03	3007	X	875	-0-	-2132	-0-	875	2			N	-0-					-0-
04	2910	X	1026	-0-	-1884	-0-	1026	2			N	-0-					-0-
05	1054	X	1001	-0-	-53	-0-	1001	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	1064	N	786	-0-	-278	-0-	786	2			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*05	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1290	-0-	-74	-0-	1290	3			N	-0-					32
01	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					32
02	1204	N	1070	-0-	-134	-0-	1070	3			N	-0-					32
03	1302	N	1256	-0-	-46	-0-	1256	3			N	-0-					32
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					32
*05	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

12	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

12	713	N	686	-0-	-27	B	-0-	683	2	3 9	N	3					29
01	720	N	720	-0-	-0-	B	-0-	713	2	7 9	N	6					35
02	734	N	734	-0-	-0-	B	-0-	727	2	7 9	N	6					41
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	670	-0-	-12	B	-0-	667	2	3 9	N	3					44
04	839	N	839	-0-	-0-	B	-0-	835	2	4 9	N	4					48
05	806	N	802	-0-	-4	B	-0-	801	2	1 9	N	1					49

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					33
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					33
02	575	N	575	-0-	-0- B	-0-	32	1	543	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	46	1	920	2	N	14					47
							15	9									
04	1046	N	1046	-0-	-0- B	-0-	56	1	962	2	N	25					72
							28	9									
*05	882	N	882	-0-	-0- B	-0-	62	1	820	2	N	-0-					72

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	339	-0-	-126 B	-0-	54	1	285	2	N	-0-					15
01	496	N	301	-0-	-195 B	-0-	34	1	267	2	N	-0-					15
02	560	N	416	-0-	-144 B	-0-	44	1	372	2	N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	48	1	293	2	N	8					23
							9	9									
04	300	N	170	-0-	-130 B	-0-	50	1	120	2	N	-0-					23
05	465	N	120	-0-	-345 B	-0-	28	1	92	2	N	-0-					23

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	37	-0-	-87 B	-0-	20	1	17	2	N	-0-					33
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					33
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	476	N	437	-0-	-39	-0-	67	1	370	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	74	1	406	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	72	1	396	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	74	1	392	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	950	-0-	-11	-0-	74	1	876	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	74	1	803	3	N	-0-					-0-
02	1176	N	712	-0-	-464	-0-	67	1	645	3	N	-0-					-0-
03	961	N	692	-0-	-269	-0-	74	1	618	3	N	-0-					-0-
04	840	N	640	-0-	-200	-0-	72	1	568	3	N	-0-					-0-
05	775	N	634	-0-	-141	-0-	74	1	560	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1357	-0-	-69	-0-	1357	3			N	-0-					-0-
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-
02	1176	N	1150	-0-	-26	-0-	1150	3			N	-0-					-0-
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
01	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	1219	2			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-
05	1364	N	1319	-0-	-45	-0-	1319	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	349	5			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	5			N	-0-					-0-
02	336	N	275	-0-	-61	-0-	275	5			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	5			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	5			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26	-0-	222	5			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	5			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	5			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	5			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	5			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1472	-0-	-78 B	-0-	1472	2			N	-0-					-0-
01	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
02	1344	N	1332	-0-	-12 B	-0-	1332	2			N	-0-					-0-
03	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
05	1488	N	1413	-0-	-75 B	-0-	1413	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	498	-0-	-29 B	-0-	498	2			N	-0-					-0-
01	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	2			N	-0-					-0-
03	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	496	N	444	-0-	-52 B	-0-	444	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	#	2320	-0-	-253 B	-13613	2320	2			N	-0-					-0-
01	2573	#	2398	-0-	-175 B	-13788	2398	2			N	-0-					-0-
02	2240	#	2095	-0-	-145 B	-13933	2095	2			N	-0-					-0-
03	2449	#	2350	-0-	-99 B	-14032	2350	2			N	-0-					-0-
04	2340	#	2290	-0-	-50 B	-14082	2290	2			N	-0-					-0-
05	2387	#	2355	-0-	-32 B	-14114	2355	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	#	2054	-0-	163 B	-15244	2054	2			N	-0-					-0-
01	1891	#	2409	-0-	518 B	-14726	2409	2			N	-0-					-0-
02	2212	#	1580	-0-	-632 B	-15358	1580	2			N	-0-					-0-
03	2449	#	2474	-0-	25 B	-15333	2474	2			N	-0-					-0-
04	2370	#	2208	-0-	-162 B	-15495	2208	2			N	-0-					-0-
05	2418	#	1806	-0-	-612 B	-16107	1806	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	#	2693	-0-	27 B	-45795	2693	2			N	-0-					-0-
01	2666	#	2417	-0-	-249 B	-46044	2417	2			N	-0-					-0-
02	2548	#	2361	-0-	-187 B	-46231	2361	2			N	-0-					-0-
03	2821	#	2684	-0-	-137 B	-46368	2684	2			N	-0-					-0-
04	2730	#	2569	-0-	-161 B	-46529	2569	2			N	-0-					-0-
05	2697	#	2657	-0-	-40 B	-46569	2657	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					152
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					152
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					152
03	434	N	379	-0-	-55	-0-	379	2			N	-0-					152
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					152
*05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

12	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
04	540	N	128	-0-	-412	-0-	128	2			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					51
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					51
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					51
03	12	N	3	-0-	-9	-0-	3	2			N	-0-					51
04	8	N	3	-0-	-5	-0-	3	2			N	-0-					51
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					51

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

12	6913	#	6491	-0-	-422	-0-	202	1	6245	2	N	40					220
							44	9									
01	6913	#	5564	-0-	-1349	-0-	176	1	5296	2	N	84	182	1			122
							92	9									
02	5712	#	5176	-0-	-536	-0-	202	1	4971	2	N	3					125
							3	9									
03	7252	R	7252	-0-	-0-	-0-	202	1	6932	2	N	107					232
							118	9									
04	6476	R	6476	-0-	-0-	-0-	202	1	6244	2	N	27	172	1			87
							30	9									
05	6479	#	6407	-0-	-72	-0-	202	1	6148	2	N	52					139
							57	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

12	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
01	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
02	392	N	146	-0-	-246	-0-	146	3			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1519	N	1304	-0-	-215	-0-	1304	2			N	-0-					-0-
04	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
05	1333	N	1061	-0-	-272	-0-	1061	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	2108	N	1953	-0-	-155	-0-	1953	2			N	-0-					-0-
02	1792	N	1630	-0-	-162	-0-	1630	2			N	-0-					-0-
03	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					-0-
04	1890	N	1815	-0-	-75	-0-	1815	2			N	-0-					-0-
*05	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	2			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1244	-0-	-182	-0-	364	1	879	2	N	1					158
							1	9									
01	1395	N	1250	-0-	-145	-0-	377	1	872	2	N	1					159
							1	9									
02	1372	N	1372	-0-	-0-	-0-	351	1	1021	2	N	-0-					159
03	1240	N	644	-0-	-596	-0-	195	1	448	2	N	1					160
							1	9									
04	1520	N	1520	-0-	-0-	-0-	364	1	1152	2	N	4					164
							4	9									
05	1519	N	1461	-0-	-58	-0-	403	1	1055	2	N	3					167
							3	9									

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1523	-0-	-244	-0-	1523	2			N	-0-					23
01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					23
02	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					23
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					23
04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					23
*05	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					42
01	2139	N	1983	-0-	-156	-0-	1983	2			N	-0-					42
02	1904	N	1867	-0-	-37	-0-	1867	2			N	-0-					42
03	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					42
04	2172	N	2172	-0-	-0-	-0-	2171	2	1	4	N	-0-					42
*05	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-
02	924	N	892	-0-	-32	-0-	892	2			N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	995	2			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

12	310	N	306	-0-	-4	-0-	306	2			N	-0-					30
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					30
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					30
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					30
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					30
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

12	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
01	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
02	840	N	625	-0-	-215	-0-	625	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	187	1	678	2	N	-0-					202
01	873	N	873	-0-	-0-	-0-	13	1	860	2	N	-0-					202
02	784	N	-0-	-0-	-784	-0-					N	-0-					202
03	868	N	651	-0-	-217	-0-	651	2			N	-0-					202
*04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					202
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					42
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					42
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					42
04	720	N	714	-0-	-6	-0-	714	2			N	-0-					42
*05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					64
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					64
02	532	N	412	-0-	-120	-0-	412	2			N	-0-					64
03	496	N	353	-0-	-143	-0-	353	2			N	-0-					64
*04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					64
*05	465	N	259	-0-	-206	-0-	259	2			N	-0-	64	7			-0-

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
01	1457	N	1287	-0-	-170	-0-	1287	2			N	-0-					90
02	1204	N	1179	-0-	-25	-0-	1179	2			N	-0-					90
03	1426	N	1318	-0-	-108	-0-	1318	2			N	-0-					90
04	1260	N	1214	-0-	-46	-0-	1214	2			N	-0-					90
05	1302	N	1227	-0-	-75	-0-	1227	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

12	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					26
01	1271	N	860	-0-	-411	-0-	860	2			N	-0-					26
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					26
03	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					26
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					26
05	1364	N	1060	-0-	-304	-0-	1060	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

12	824	N	824	-0-	-0-	-0-	2	1	822	2	N	-0-					-0-
01	806	N	638	-0-	-168	-0-	2	1	636	2	N	-0-					-0-
02	672	N	523	-0-	-149	-0-	1	1	522	2	N	-0-					-0-
03	837	N	531	-0-	-306	-0-	1	1	530	2	N	-0-					-0-
04	630	N	587	-0-	-43	-0-	1	1	586	2	N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

12	2433	N	2433	-0-	-0-	-0-	21	1	2407	3	N	3					97
							2	4	3	9							
01	878	N	878	-0-	-0-	-0-	10	1	867	3	N	-0-					97
							1	4									
02	693	N	693	-0-	-0-	-0-	13	1	674	3	N	4					101
							2	4	4	9							
03	1687	N	1687	-0-	-0-	-0-	11	1	1653	3	N	20					121
							1	4	22	9							
*04	1734	N	1734	-0-	-0-	-0-	23	1	1680	3	N	25					146
							3	4	28	9							
*05	1649	N	1649	-0-	-0-	-0-	27	1	1612	2	N	7					153
							2	4	8	9							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

12	4629	X	4629	-0-	-0-	-0-	155	1	4464	3	N	7					148
							2	4	8	9							
01	3506	X	3506	-0-	-0-	-0-	126	1	3378	3	N	-0-					148
							2	4									
02	3178	X	3178	-0-	-0-	-0-	128	1	3048	3	N	-0-					148
							2	4									
03	3394	X	3394	-0-	-0-	-0-	111	1	3282	3	N	-0-					148
							1	4									
*04	3500	X	3500	-0-	-0-	-0-	173	1	3325	3	N	-0-	15	5			133
							2	4									
*05	3534	X	3534	-0-	-0-	-0-	178	1	3354	2	N	-0-					133
							2	4									

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

12	0	N	-0-	-0-	-0-	-0-					N	21					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	1443	N	1443	-0-	-0-	-0-	1333	3	110	9	N	100					181
03	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					181
04	1623	N	1623	-0-	-0-	-0-	1546	3	77	9	N	70	184	1			67
*05	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3459	X	3459	-0-	-0-	-0-	30	1	3421	3	N	5					121
							2	4	6	9							
01	2759	X	1656	-0-	-1103	-0-	29	1	1626	3	N	-0-					121
							1	4									
02	2492	X	2426	-0-	-66	-0-	36	1	2388	3	N	-0-					121
							2	4									
03	2759	X	2710	-0-	-49	-0-	23	1	2664	3	N	20					141
							1	4	22	9							
*04	2683	X	2683	-0-	-0-	-0-	40	1	2641	3	N	-0-	39	5			102
							2	4									
05	2759	X	2696	-0-	-63	-0-	44	1	2650	2	N	-0-					102
							2	4									

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1916	N	1916	-0-	-0-	-0-	19	1	1895	3	N	-0-					42
							2	4									
01	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-					42
							2	4									
02	804	N	804	-0-	-0-	-0-	9	1	778	3	N	14					56
							2	4	15	9							
03	1891	N	1218	-0-	-673	-0-	11	1	1206	3	N	-0-					56
							1	4									
*04	1112	N	1112	-0-	-0-	-0-	14	1	1081	3	N	14					70
							2	4	15	9							
*05	1274	N	1274	-0-	-0-	-0-	18	1	1241	2	N	12					82
							2	4	13	9							

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	129	1	1143	3	N	-0-					23
							2	4									
01	998	N	998	-0-	-0-	-0-	88	1	909	3	N	-0-					23
							1	4									
02	896	N	821	-0-	-75	-0-	86	1	733	3	N	-0-					23
							2	4									
03	1271	N	943	-0-	-328	-0-	77	1	865	3	N	-0-					23
							1	4									
04	1213	N	1213	-0-	-0-	-0-	139	1	1072	3	N	-0-					23
							2	4									
05	1364	N	1236	-0-	-128	-0-	154	1	1080	3	N	-0-					23
							2	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2481	N	2481	-0-	-0-	-0-	56	1	2423	3	N	-0-					-0-
							2	4									
01	1731	N	1731	-0-	-0-	-0-	59	1	1671	3	N	-0-					-0-
							1	4									
02	1820	N	1339	-0-	-481	-0-	40	1	1297	3	N	-0-					-0-
							2	4									
03	2015	N	1719	-0-	-296	-0-	23	1	1695	3	N	-0-					-0-
							1	4									
*04	1731	N	1731	-0-	-0-	-0-	54	1	1674	3	N	-0-					-0-
							3	4									
*05	1933	N	1933	-0-	-0-	-0-	67	1	1864	2	N	-0-					-0-
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	16 2	1 4	444	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	15 1	1 4	376	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	31 2	1 4	432	3	N	-0-					-0-
03	465	N	295	-0-	-170	-0-	8 1	1 4	286	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24 2	1 4	525	3	N	-0-					-0-
05	527	N	435	-0-	-92	-0-	19 2	1 4	414	3	N	-0-					-0-

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

12	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					59
01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					59
02	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					59
03	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					59
04	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					59
*05	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					150
01	1085	N	1050	-0-	-35	-0-	1041	3	9	9	N	8					158
02	980	N	902	-0-	-78	-0-	894	3	8	9	N	7					165
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					170
04	1020	N	948	-0-	-72	-0-	939	3	9	9	N	8					178
*05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					178

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

12	1549	N	1549	-0-	-0-	-0-	38 2	1 4	1494 15	3 9	N	14					80
01	1543	N	1543	-0-	-0-	-0-	23 1	1 4	1519	3	N	-0-					80
02	2023	N	2023	-0-	-0-	-0-	40 2	1 4	1981	3	N	-0-					80
03	1550	N	723	-0-	-827	-0-	9 1	1 4	713	3	N	-0-	7	5			73
04	1500	N	2	-0-	-1498	-0-	2	4			N	-0-					73
05	1736	N	2	-0-	-1734	-0-	2	4			N	-0-					73

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

12	1116	N	743	-0-	-373	-0-	741	3	2	9	N	2					22
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					22
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					22
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					22
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					22
05	1054	N	919	-0-	-135	-0-	919	3			N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1250	N	1250	-0-	-0-	-0-	11	1	1237	3	N	-0-					131
							2	4									
01	882	N	882	-0-	-0-	-0-	9	1	872	3	N	-0-					131
							1	4									
02	812	N	774	-0-	-38	-0-	14	1	758	3	N	-0-					131
							2	4									
03	899	N	866	-0-	-33	-0-	11	1	854	3	N	-0-					131
							1	4									
*04	921	N	921	-0-	-0-	-0-	17	1	888	3	N	13	135	1			9
							2	4	14	9							
05	868	N	860	-0-	-8	-0-	17	1	841	2	N	-0-					9
							2	4									

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2491	N	2491	-0-	-0-	-0-	15	1	2474	3	N	-0-					81
							2	4									
01	1356	N	1356	-0-	-0-	-0-	12	1	1343	3	N	-0-					81
							1	4									
02	2212	N	1672	-0-	-540	-0-	18	1	1649	3	N	3					84
							2	4	3	9							
03	2449	N	1647	-0-	-802	-0-	12	1	1634	3	N	-0-					84
							1	4									
*04	1572	N	1572	-0-	-0-	-0-	22	1	1531	3	N	15					99
							2	4	17	9							
05	1860	N	1714	-0-	-146	-0-	25	1	1687	2	N	-0-					99
							2	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1896	-0-	-150	-0-	18	1	1876	3	N	-0-					104
							2	4									
01	1084	N	1084	-0-	-0-	-0-	8	1	1075	3	N	-0-					104
							1	4									
02	1848	N	1619	-0-	-229	-0-	12	1	1572	3	N	30					134
							2	4	33	9							
03	1891	N	1674	-0-	-217	-0-	10	1	1663	3	N	-0-					134
							1	4									
*04	1704	N	1704	-0-	-0-	-0-	17	1	1685	3	N	-0-					134
							2	4									
05	1798	N	1773	-0-	-25	-0-	1693	2	2	4	N	71					205
							78	9									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2169	N	2169	-0-	-0-	-0-	107	1	2060	3	N	-0-					-0-
							2	4									
01	1891	N	1314	-0-	-577	-0-	64	1	1249	3	N	-0-					-0-
							1	4									
02	1992	N	1992	-0-	-0-	-0-	119	1	1871	3	N	-0-					-0-
							2	4									
03	2132	N	2132	-0-	-0-	-0-	100	1	2031	3	N	-0-					-0-
							1	4									
04	1980	N	1980	-0-	-0-	-0-	145	1	1833	3	N	-0-					-0-
							2	4									
*05	1920	N	1920	-0-	-0-	-0-	132	1	1786	3	N	-0-					-0-
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5825	X	5825	-0-	-0-	-0-	126	1	5697	3	N	-0-					166
							2	4									
01	5690	X	5690	-0-	-0-	-0-	114	1	5575	3	N	-0-					166
							1	4									
02	5347	X	5347	-0-	-0-	-0-	156	1	5176	3	N	12					178
							2	4	13	9							
03	5814	X	5814	-0-	-0-	-0-	120	1	5693	3	N	-0-					178
							1	4									
04	5699	X	5699	-0-	-0-	-0-	175	1	5522	3	N	-0-					178
							2	4									
*05	5856	X	5856	-0-	-0-	-0-	180	1	5674	3	N	-0-					178
							2	4									

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

12	1736	N	31	-0-	-1705	-0-	1	1	28	3	N	-0-					81
							2	4									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	1568	N	41	-0-	-1527	-0-	38	1	1	3	N	-0-					81
							2	4									
03	680	N	680	-0-	-0-	-0-	25	1	654	3	N	-0-					81
							1	4									
*04	1624	N	1624	-0-	-0-	-0-	28	1	1564	3	N	27					108
							2	4	30	9							
*05	1552	N	1552	-0-	-0-	-0-	40	1	1510	2	N	-0-					108
							2	4									

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

12	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	616	N	480	-0-	-136	-0-	479	3	1	4	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*04	390	N	41	-0-	-349	-0-	41	3			N	-0-					-0-
05	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1350	N	1350	-0-	-0-	-0-	14 2	1 4	1334	3	N	-0-					89
01	630	N	630	-0-	-0-	-0-	13 1	1 4	616	3	N	-0-					89
02	298	N	298	-0-	-0-	-0-	7 2	1 4	245 44	3 9	N	40					129
03	208	N	208	-0-	-0-	-0-	3	1	205	3	N	-0-					129
*04	150	N	-0-	-0-	-150	-0-					N	-0-	129	5			-0-
*05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1832	N	1832	-0-	-0-	-0-	42 2	1 4	1785 3	3 9	N	3					94
01	1095	N	1095	-0-	-0-	-0-	35 1	1 4	1056 3	3 9	N	3					97
02	1204	N	736	-0-	-468	-0-	31 2	1 4	703	3	N	-0-					97
03	1333	N	1154	-0-	-179	-0-	22 1	1 4	1131	3	N	-0-					97
*04	1121	N	1121	-0-	-0-	-0-	28 2	1 4	1083 8	3 9	N	7					104
*05	1260	N	1260	-0-	-0-	-0-	44 2	1 4	1214	2	N	-0-					104

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

12	1385	N	1385	-0-	-0-	-0-	21	1	1362	3	N	-0-					25
							2	4									
01	748	N	748	-0-	-0-	-0-	16	1	731	3	N	-0-					25
							1	4									
02	924	N	540	-0-	-384	-0-	12	1	526	3	N	-0-					25
							2	4									
03	1023	N	1013	-0-	-10	-0-	16	1	996	3	N	-0-					25
							1	4									
*04	935	N	935	-0-	-0-	-0-	23	1	910	3	N	-0-					25
							2	4									
*05	1189	N	1189	-0-	-0-	-0-	30	1	1142	2	N	14					39
							2	4	15	9							

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	2	1	251	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20	-0-	19	1	455	3	N	-0-					-0-
							2	4									
01	482	N	482	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
							1	4									
02	437	N	437	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
							2	4									
03	465	N	460	-0-	-5	-0-	21	1	438	3	N	-0-					-0-
							1	4									
04	480	N	460	-0-	-20	-0-	29	1	429	3	N	-0-					-0-
							2	4									
05	496	N	467	-0-	-29	-0-	30	1	435	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3606	X	3606	-0-	-0-	-0-	91	1	3513	3	N	-0-					41
							2	4									
01	3328	X	3328	-0-	-0-	-0-	68	1	3259	3	N	-0-					41
							1	4									
02	3854	X	3854	-0-	-0-	-0-	108	1	3744	3	N	-0-					41
							2	4									
03	3903	X	3903	-0-	-0-	-0-	78	1	3824	3	N	-0-					41
							1	4									
04	3963	X	3963	-0-	-0-	-0-	114	1	3847	3	N	-0-					41
							2	4									
*05	4070	X	4070	-0-	-0-	-0-	121	1	3947	3	N	-0-					41
							2	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	174	-0-	-74	-0-	1	1	171	3	N	-0-					109
							2	4									
01	480	N	480	-0-	-0-	-0-	1	1	478	3	N	-0-					109
							1	4									
02	284	N	284	-0-	-0-	-0-	1	1	281	3	N	-0-					109
							2	4									
03	191	N	191	-0-	-0-	-0-	1	1	189	3	N	-0-					109
							1	4									
04	360	N	173	-0-	-187	-0-	1	1	170	3	N	-0-					109
							2	4									
05	310	N	196	-0-	-114	-0-	1	1	160	3	N	30					139
							2	4	33	9							

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - PLUGGED 12/03/14

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2676	N	2676	-0-	-0-	-0-	45	1	2629	3	N	-0-					-0-
							2	4									
01	2157	N	2157	-0-	-0-	-0-	40	1	2116	3	N	-0-					-0-
							1	4									
02	2016	N	1750	-0-	-266	-0-	38	1	1710	3	N	-0-					-0-
							2	4									
03	2232	N	2068	-0-	-164	-0-	28	1	2039	3	N	-0-					-0-
							1	4									
*04	2100	N	1945	-0-	-155	-0-	35	1	1908	3	N	-0-					-0-
							2	4									
*05	2013	N	2013	-0-	-0-	-0-	37	1	1974	2	N	-0-					-0-
							2	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

12	3379	X	2866	-0-	-513	-0-	44	1	2818	3	N	2					21
							2	4	2	9							
01	2821	X	2386	-0-	-435	-0-	25	1	2314	3	N	42					63
							1	4	46	9							
02	2548	X	2399	-0-	-149	-0-	34	1	2363	3	N	-0-					63
							2	4									
03	2852	X	2451	-0-	-401	-0-	21	1	2409	3	N	18					81
							1	4	20	9							
04	2760	X	2652	-0-	-108	-0-	37	1	2613	3	N	-0-					81
							2	4									
05	2852	X	2631	-0-	-221	-0-	34	1	2577	3	N	16					97
							2	4	18	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1878	N	1878	-0-	-0-	-0-	41	1	1835	3	N	-0-					141
							2	4									
01	1382	N	1382	-0-	-0-	-0-	27	1	1354	3	N	-0-					141
							1	4									
02	1204	N	1107	-0-	-97	-0-	31	1	1074	3	N	-0-					141
							2	4									
03	1333	N	1284	-0-	-49	-0-	20	1	1263	3	N	-0-					141
							1	4									
*04	1290	N	1274	-0-	-16	-0-	28	1	1214	3	N	27					168
							2	4	30	9							
*05	1277	N	1277	-0-	-0-	-0-	30	1	1245	2	N	-0-					168
							2	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

12	3131	X	2910	-0-	-221	-0-	79	1	2829	3	N	-0-					79
							2	4									
01	2841	X	2841	-0-	-0-	-0-	77	1	2763	3	N	-0-					79
							1	4									
02	2510	X	2510	-0-	-0-	-0-	102	1	2406	3	N	-0-					79
							2	4									
03	2897	X	2897	-0-	-0-	-0-	71	1	2825	3	N	-0-					79
							1	4									
04	2877	X	2877	-0-	-0-	-0-	111	1	2764	3	N	-0-					79
							2	4									
*05	2816	X	2816	-0-	-0-	-0-	108	1	2697	3	N	8					87
							2	4	9	9							

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

12	3720	X	3564	-0-	-156	-0-	45	1	3472	3	N	41					121
							2	4	45	9							
01	3720	X	3289	-0-	-431	-0-	42	1	3218	3	N	25					146
							1	4	28	9							
02	3360	X	2914	-0-	-446	-0-	40	1	2855	3	N	15					161
							2	4	17	9							
03	3565	X	3521	-0-	-44	-0-	31	1	3444	3	N	41					202
							1	4	45	9							
04	3488	X	3488	-0-	-0-	-0-	48	1	3438	3	N	-0-					202
							2	4									
*05	3646	X	3646	-0-	-0-	-0-	47	1	3464	3	N	121					323
							2	4	133	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1739	-0-	-90	-0-	46	1	1685	3	N	5					96
							2	4		6	9						
01	1798	N	1556	-0-	-242	-0-	35	1	1514	3	N	5					101
							1	4		6	9						
02	1568	N	1564	-0-	-4	-0-	46	1	1516	3	N	-0-					101
							2	4									
03	1777	N	1777	-0-	-0-	-0-	38	1	1738	3	N	-0-					101
							1	4									
04	1997	N	1997	-0-	-0-	-0-	82	1	1913	3	N	-0-					101
							2	4									
*05	2031	N	2031	-0-	-0-	-0-	97	1	1932	3	N	-0-					101
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

12	899	N	777	-0-	-122	-0-	15	1	760	3	N	-0-					62
							2	4									
01	837	N	494	-0-	-343	-0-	8	1	485	3	N	-0-					62
							1	4									
02	756	N	690	-0-	-66	-0-	13	1	675	3	N	-0-					62
							2	4									
03	907	N	907	-0-	-0-	-0-	11	1	895	3	N	-0-					62
							1	4									
04	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					62
							2	4									
*05	834	N	834	-0-	-0-	-0-	17	1	815	3	N	-0-					62
							2	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

12	1022	N	1022	-0-	-0-	-0-	19	1	1001	3	N	-0-					124
							2	4									
01	694	N	694	-0-	-0-	-0-	9	1	684	3	N	-0-					124
							1	4									
02	1079	N	1079	-0-	-0-	-0-	15	1	1062	3	N	-0-					124
							2	4									
03	1173	N	1173	-0-	-0-	-0-	14	1	1158	3	N	-0-					124
							1	4									
*04	990	N	990	-0-	-0-	-0-	14	1	974	3	N	-0-					124
							2	4									
*05	1078	N	1078	-0-	-0-	-0-	16	1	1060	2	N	-0-					124
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2111	N	2111	-0-	-0-	-0-	42	1	2067	3	N	-0-					40
							2	4									
01	1886	N	1886	-0-	-0-	-0-	35	1	1850	3	N	-0-					40
							1	4									
02	2184	N	1429	-0-	-755	-0-	28	1	1399	3	N	-0-					40
							2	4									
03	2141	N	2141	-0-	-0-	-0-	33	1	2097	3	N	9					49
							1	4	10	9							
04	2262	N	2262	-0-	-0-	-0-	48	1	2212	3	N	-0-					49
							2	4									
*05	2083	N	2083	-0-	-0-	-0-	45	1	2036	3	N	-0-					49
							2	4									

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2617	N	2617	-0-	-0-	-0-	34	1	2581	3	N	-0-					101
							2	4									
01	2089	N	2089	-0-	-0-	-0-	40	1	2048	3	N	-0-					101
							1	4									
02	2301	N	2301	-0-	-0-	-0-	39	1	2260	3	N	-0-					101
							2	4									
03	1831	N	1831	-0-	-0-	-0-	30	1	1800	3	N	-0-					101
							1	4									
*04	1173	N	1173	-0-	-0-	-0-	32	1	1139	3	N	-0-	8	5			93
							2	4									
05	1147	N	1008	-0-	-139	-0-	24	1	964	2	N	16					109
							2	4	18	9							

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7484	X	7484	-0-	-0-	-0-	7433	3	51	9	N	46					190
01	4867	X	2148	-0-	-2719	-0-	1	1	2141	3	N	5					195
							6	9									
02	4396	X	1988	-0-	-2408	-0-	1987	3	1	4	N	-0-					195
03	4867	X	2185	-0-	-2682	-0-	2185	3			N	-0-					195
*04	4710	X	2213	-0-	-2497	-0-	2158	3	1	4	N	49	175	1			69
							54	9									
*05	5437	X	5437	-0-	-0-	-0-	5373	2	2	4	N	56					125
							62	9									

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2477	N	2477	-0-	-0-	-0-	132	1	2343	3	N	-0-					67
							2	4									
01	1711	N	1711	-0-	-0-	-0-	116	1	1594	3	N	-0-					67
							1	4									
02	1543	N	1543	-0-	-0-	-0-	125	1	1416	3	N	-0-					67
							2	4									
03	1654	N	1654	-0-	-0-	-0-	108	1	1545	3	N	-0-					67
							1	4									
*04	1690	N	1690	-0-	-0-	-0-	152	1	1528	3	N	7					74
							2	4	8	9							
*05	1711	N	1711	-0-	-0-	-0-	162	1	1547	2	N	-0-					74
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

12	3304 X	3304	-0-	-0-	-0-	3304	2			N	-0-					150
01	2752 X	2752	-0-	-0-	-0-	2749	2	3	9	N	3					153
02	2816 X	2816	-0-	-0-	-0-	2813	2	3	9	N	3					156
03	3181 X	3181	-0-	-0-	-0-	3178	2	3	9	N	3					159
04	3082 X	3082	-0-	-0-	-0-	3082	2			N	-0-					159
*05	3176 X	3176	-0-	-0-	-0-	3176	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

12	1116 N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
01	1109 N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	970 N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1080 N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	1040 N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*05	1084 X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

12	279 N	34	-0-	-245	-0-	34	3			N	-0-					58
01	501 N	501	-0-	-0-	-0-	501	3			N	-0-					58
02	648 N	648	-0-	-0-	-0-	648	3			N	-0-					58
03	292 N	292	-0-	-0-	-0-	292	3			N	-0-					58
04	480 N	130	-0-	-350	-0-	130	3			N	-0-					58
05	713 N	237	-0-	-476	-0-	237	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

12	134 N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	133 N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117 N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	138 N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120 N	54	-0-	-66	-0-	54	2			N	-0-					-0-
*05	128 N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2641	N	2641	-0-	-0-	-0-	261	1	2380	2	N	-0-			9
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-			9
02	2352	N	2008	-0-	-344	-0-	198	1	1810	2	N	-0-			9
03	2635	N	2113	-0-	-522	-0-	2113	2			N	-0-			9
04	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-			9
*05	2341	N	2341	-0-	-0-	-0-	2326	2	15	9	N	14			23

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1317	N	1317	-0-	-0-	-0-	130	1	1187	2	N	-0-			-0-
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-			-0-
02	1036	N	1036	-0-	-0-	-0-	102	1	934	2	N	-0-			-0-
03	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-			-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-
*05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-			-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	760	-0-	-15	-0-	760	2			N	-0-			-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-			-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-			-0-
04	780	N	708	-0-	-72	-0-	708	2			N	-0-			-0-
*05	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	910	-0-	-20	-0-	910	2			N	-0-			-0-
01	930	N	911	-0-	-19	-0-	911	2			N	-0-			-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-			-0-
03	899	N	858	-0-	-41	-0-	858	2			N	-0-			-0-
04	870	N	807	-0-	-63	-0-	807	2			N	-0-			-0-
05	868	N	793	-0-	-75	-0-	793	2			N	-0-			-0-

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	1908	-0-	-76	-0-	189	1	1719	2	N	-0-			-0-
01	2728	N	1950	-0-	-778	-0-	1950	2			N	-0-			-0-
02	2016	N	1980	-0-	-36	-0-	195	1	1785	2	N	-0-			-0-
03	2421	N	2421	-0-	-0-	-0-	249	1	2172	2	N	-0-			-0-
04	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-			-0-
05	2201	N	2047	-0-	-154	-0-	2047	2			N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1069	-0-	-78	-0-	1069	2			Y	-0-			6
01	1116	N	1081	-0-	-35	-0-	1081	2			Y	-0-			6
02	1008	N	929	-0-	-79	-0-	929	2			Y	-0-			6
03	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-			6
04	1050	N	1003	-0-	-47	-0-	1003	2			Y	-0-			6
05	1023	N	965	-0-	-58	-0-	965	2			Y	-0-			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	N	2036	-0-	-382	-0-	201	1	1835	2	Y	-0-			5
01	2356	N	2096	-0-	-260	-0-	2096	2			Y	-0-			5
02	2072	N	1731	-0-	-341	-0-	171	1	1560	2	Y	-0-			5
03	2343	N	2343	-0-	-0-	-0-	240	1	2103	2	Y	-0-			5
04	2040	N	2000	-0-	-40	-0-	2000	2			Y	-0-			5
*05	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-			5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	86	1	875	2	N	-0-					8
01	1085	N	771	-0-	-314	-0-	771	2			N	-0-					8
02	868	N	484	-0-	-384	-0-	48	1	436	2	N	-0-					8
03	1110	N	1110	-0-	-0-	-0-	114	1	996	2	N	-0-					8
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					8
*05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					29
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					29
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					29
03	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					29
04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					29
*05	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

12	1519	N	1367	-0-	-152	-0-	1367	3			N	-0-					79
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					79
02	1260	N	1213	-0-	-47	-0-	1213	3			N	-0-					79
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					79
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					79
*05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-			-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-			-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-			-0-
03	744	N	643	-0-	-101	-0-	643	3			N	-0-			-0-
04	720	N	425	-0-	-295	-0-	425	3			N	-0-			-0-
05	682	N	488	-0-	-194	-0-	488	3			N	-0-			-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

12	2176	N	2176	-0-	-0-	-0-	20	1	2156	3	N	-0-			67
01	2215	N	2215	-0-	-0-	-0-	23	1	2192	3	N	-0-			67
02	1988	N	1874	-0-	-114	-0-	21	1	1853	3	N	-0-			67
03	2170	N	2123	-0-	-47	-0-	2123	3			N	-0-			67
04	2130	N	1981	-0-	-149	-0-	1981	3			N	-0-			67
05	2077	N	1997	-0-	-80	-0-	1997	3			N	-0-			67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-			110
01	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-			110
02	1148	N	985	-0-	-163	-0-	985	3			N	-0-			110
03	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-			110
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-			110
*05	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-			110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

12	1426	N	935	-0-	-491	-0-	935	3			N	-0-			153
01	1147	N	855	-0-	-292	-0-	855	3			N	-0-			153
02	924	N	709	-0-	-215	-0-	709	3			N	-0-			153
03	930	N	825	-0-	-105	-0-	825	3			N	-0-			153
04	840	N	764	-0-	-76	-0-	764	3			N	-0-			153
05	775	N	545	-0-	-230	-0-	545	3			N	-0-			153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

12	2170	X	2126	-0-	-44	-0-	2126	3			N	-0-			164
01	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-			164
02	1960	N	1595	-0-	-365	-0-	1595	3			N	-0-			164
03	2139	N	1660	-0-	-479	-0-	1660	3			N	-0-			164
04	1860	N	1189	-0-	-671	-0-	1189	3			N	-0-			164
*05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-			164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

12	1612	N	-0-	-0-	-1612	-0-					N	-0-			4
01	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-			4
02	1596	N	1420	-0-	-176	-0-	1420	2			N	-0-			4
03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-			4
04	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-			4
05	1581	N	1458	-0-	-123	-0-	1458	2			N	-0-			4

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					112
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					112
02	DLQ G-10		2031	-0-	2031	2031	2031	2			N	-0-					112
03	DLQ G-10		-0-	-0-	-0-	2031					N	-0-					112
04	DLQ G-10		3076	-0-	3076	5107	3076	2			N	-0-					112
05	DLQ G-10		2930	-0-	2930	8037	2930	2			N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1984	-0-	-403	-0-	4	1	1980	2	N	-0-					3
01	1897	N	1897	-0-	-0-	-0-	4	1	1893	2	N	-0-					3
02	1739	N	1739	-0-	-0-	-0-	3	1	1736	2	N	-0-					3
03	1984	N	1648	-0-	-336	-0-	3	1	1645	2	N	-0-					3
04	1830	N	1456	-0-	-374	-0-	3	1	1453	2	N	-0-					3
05	1922	N	1423	-0-	-499	-0-	3	1	1420	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	84	-0-	-505	-0-	1	1	83	2	N	-0-					-0-
01	620	N	365	-0-	-255	-0-	1	1	364	2	N	-0-					-0-
02	588	N	188	-0-	-400	-0-	1	1	187	2	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	1	1	638	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					163
01	DLQ G-10		3039	-0-	3039	3039	3039	2			N	-0-					163
02	DLQ G-10		2926	-0-	2926	5965	2926	2			N	-0-					163
03	DLQ G-10		2863	-0-	2863	8828	2863	2			N	-0-					163
04	DLQ G-10		3472	-0-	3472	12300	618	1	2854	2	N	-0-					163
05	DLQ G-10		4087	-0-	4087	16387	785	1	3302	2	N	-0-					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2174	-0-	-306	-0-	279	1	1895	2	N	-0-					-0-
01	2356	N	2176	-0-	-180	-0-	275	1	1901	2	N	-0-					-0-
02	2128	N	2034	-0-	-94	-0-	242	1	1792	2	N	-0-					-0-
03	2170	N	1734	-0-	-436	-0-	243	1	1491	2	N	-0-					-0-
04	2100	N	1646	-0-	-454	-0-	227	1	1419	2	N	-0-					-0-
05	2263	N	646	-0-	-1617	-0-	179	1	467	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1630	-0-	-106	-0-	1630	2			Y	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1643	N	1604	-0-	-39	-0-	1604	2			Y	-0-					-0-
04	1680	N	1417	-0-	-263	-0-	1417	2			Y	-0-					-0-
05	1705	N	1556	-0-	-149	-0-	1556	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	503	-0-	-86	-0-	503	2			Y	-0-					-0-
01	527	N	137	-0-	-390	-0-	137	2			Y	-0-					-0-
02	588	N	280	-0-	-308	-0-	280	2			Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	2			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
*05	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1982	-0-	-405	-0-	1982	2			Y	-0-					-0-
01	1984	N	1803	-0-	-181	-0-	1803	2			Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					-0-
04	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
*05	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
01	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					-0-
02	1232	N	1203	-0-	-29	-0-	1203	2			N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
04	1260	N	685	-0-	-575	-0-	685	2			N	-0-					-0-
*05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
01	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
04	720	N	489	-0-	-231	-0-	489	2			Y	-0-					-0-
05	1085	N	310	-0-	-775	-0-	310	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2527	-0-	-883	-0-	2527	2			Y	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
03	3732	X	3732	-0-	-0-	-0-	3732	2			Y	-0-					-0-
04	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-
*05	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	2			Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	319	2			Y	-0-					-0-
04	390	N	133	-0-	-257	-0-	133	2			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

12	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
02	1960	N	1847	-0-	-113	-0-	1847	2			Y	-0-					-0-
03	2201	N	1909	-0-	-292	-0-	1909	2			Y	-0-					-0-
04	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
05	2046	N	1970	-0-	-76	-0-	1970	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	765	-0-	-47	-0-	765	2			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	2			N	-0-					-0-
05	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

12	2821	N	2703	-0-	-118	-0-	2703	2			N	-0-					-0-
01	2790	N	2726	-0-	-64	-0-	2726	2			N	-0-					-0-
02	2464	N	2273	-0-	-191	-0-	2273	2			N	-0-					-0-
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
04	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
*05	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
03	2077	N	2027	-0-	-50	-0-	2027	2			N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
05	2108	N	2041	-0-	-67	-0-	2041	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

12	2666	X	535	-0-	-2131	-0-	535	2			N	-0-					-0-
01	2573	X	1681	-0-	-892	-0-	1681	2			N	-0-					-0-
02	2100	X	2061	-0-	-39	-0-	2061	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1620	N	1021	-0-	-599	-0-	1021	2			N	-0-					-0-
05	2294	N	251	-0-	-2043	-0-	251	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
01	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
03	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
*05	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

12	2697	X	1990	-0-	-707	-0-	1990	2			N	-0-					-0-
01	2666	X	2475	-0-	-191	-0-	2475	2			N	-0-					-0-
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2542	X	2520	-0-	-22	-0-	2520	2			N	-0-					-0-
04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
05	2821	X	2424	-0-	-397	-0-	2424	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

12	4557	X	3937	-0-	-620	-0-	3937	2			N	-0-					-0-
01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
02	3920	X	3736	-0-	-184	-0-	3736	2			N	-0-					-0-
03	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
04	4230	X	3865	-0-	-365	-0-	3865	2			N	-0-					-0-
05	4371	X	4243	-0-	-128	-0-	4243	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

12	6510	X	6256	-0-	-254	-0-	6256	2			N	-0-					-0-
01	6510	X	6239	-0-	-271	-0-	6239	2			N	-0-					-0-
02	5880	X	5612	-0-	-268	-0-	5612	2			N	-0-					-0-
03	6448	X	6179	-0-	-269	-0-	6179	2			N	-0-					-0-
04	6150	X	5939	-0-	-211	-0-	5939	2			N	-0-					-0-
05	6262	X	6080	-0-	-182	-0-	6080	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

12	620	N	106	-0-	-514	-0-	106	2			N	-0-					64
01	186	N	63	-0-	-123	-0-	63	2			N	-0-					64
02	196	N	20	-0-	-176	-0-	20	2			N	-0-					64
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					64
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					64
*05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	18	1	1225	2	N	50					50
							55	9									
02	1120	N	-0-	-0-	-1120	-0-					N	49					99
03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					99
*04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

12	437	N	437	-0-	-0-	-0-	14	1	423	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	24	1	1475	2	N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	18	1	1169	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	1488	N	174	-0-	-1314	-0-	174	2			N	-0-					-0-
*04	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	16					16
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					16
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					16
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

12	1331	N	1331	-0-	-0-	-0-	405	1	920	2	N	5					47
							6	9									
01	1360	N	1360	-0-	-0-	-0-	20	1	1333	2	N	6					53
							7	9									
02	1148	N	-0-	-0-	-1148	-0-					N	6					59
03	1333	N	1327	-0-	-6	-0-	1321	2	6	9	N	5					64
*04	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					65
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	3	1	212	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					113
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					113
02	1456	N	1340	-0-	-116	-0-	1340	2			N	-0-					113
03	1538	N	1538	-0-	-0-	-0-	1530	2	8	9	N	7					120
04	1500	N	1361	-0-	-139	-0-	1361	2			N	-0-					120
05	1488	N	1367	-0-	-121	-0-	1361	2	6	9	N	5					125

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1036	-0-	-204	-0-	1036	2			N	-0-					41
01	DLQ G-10		1532	-0-	1532	1532	1532	2			N	-0-					41
02	DLQ G-10		1852	-0-	1852	3384	1852	2			N	-0-					41
03	5542	X	2158	-0-	-3384	-0-	2158	2			N	-0-					41
*04	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					41
*05	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
01	DLQ G-10		2646	-0-	2646	2646	2646	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2646					N	-0-					-0-
03	2646	X	-0-	-0-	-2646	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					120
01	1116	N	961	-0-	-155	-0-	961	2			N	-0-					120
02	1064	N	891	-0-	-173	-0-	891	2			N	-0-					120
03	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					120
*04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					120
*05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

12	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
01	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	1067	2			N	-0-					-0-
03	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
04	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					-0-
05	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

12	3534	X	3329	-0-	-205	-0-	3329	2			N	-0-					40
01	DLQ G-10		3333	-0-	3333	3333	3333	2			N	-0-					40
02	DLQ G-10		2996	-0-	2996	6329	2996	2			N	-0-					40
03	9237	X	2908	-0-	-6329	-0-	2908	2			N	-0-					40
*04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					40
05	3348	X	3164	-0-	-184	-0-	3164	2			N	-0-					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

12	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
01	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					-0-
03	1178	N	670	-0-	-508	-0-	670	2			N	-0-					-0-
*04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	899	N	10	-0-	-889	-0-	10	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					137
01	DLQ G-10		3400	-0-	3400	3400	3400	2			N	-0-					137
02	DLQ G-10		3933	-0-	3933	7333	3933	2			N	-0-					137
03	11766	X	4433	-0-	-7333	-0-	4430	2	3	9	N	3					140
*04	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					140
05	4340	X	4021	-0-	-319	-0-	4021	2			N	-0-					140
	WOODRUFF				WELL #: 1703	RRCID -> 224138	COMPL. DATE 10/20/2006					TOTAL DEPTH 8810	PERF. 8456 - 8466				
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					138
01	363	N	363	-0-	-0-	-0-	2	1	146	2	N	195	195	1			138
							215	9									
02	112	N	-0-	-0-	-112	-0-					N	-0-					138
03	3100	N	3935	-0-	835	835	3509	2	426	9	N	387	387	1			138
*04	981	N	146	-0-	-835	-0-	146	2			N	-0-					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
	KL WEST GAS UNIT				WELL #: 2	RRCID -> 225229	COMPL. DATE 01/02/2007					TOTAL DEPTH 8350	PERF. 8191 - 8206				
12	1721	X	1721	-0-	-0-	-0-	1714	2	7	9	N	6					88
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					88
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					88
03	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					92
*04	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1					93
*05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					93
	MACKIE 166				WELL #: 4	RRCID -> 230374	COMPL. DATE 07/31/2007					TOTAL DEPTH 7891	PERF. 7620 - 8657				
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-
02	1652	N	1540	-0-	-112	-0-	1540	2			N	-0-					-0-
03	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					-0-
*04	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
*05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
	HANSFORD GAS UNIT 26				WELL #: 5	RRCID -> 233380	COMPL. DATE 11/03/2007					TOTAL DEPTH 7860	PERF. 7730 - 7738				
12	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
01	DLQ G-10		2947	-0-	2947	2947	2947	2			N	-0-					-0-
02	DLQ G-10		2332	-0-	2332	5279	2332	2			N	-0-					-0-
03	8054	X	2775	-0-	-5279	-0-	2775	2			N	-0-					-0-
*04	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
05	3007	X	2821	-0-	-186	-0-	2821	2			N	-0-					-0-
	CROOKS				WELL #: 3	RRCID -> 237690	COMPL. DATE 01/03/2008					TOTAL DEPTH 8650	PERF. 8127 - 8465				
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-
05	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					117
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					117
02	476	N	437	-0-	-39	-0-	436	2	1	9	N	1					118
03	589	N	537	-0-	-52	-0-	531	2	6	9	N	5					123
04	540	N	486	-0-	-54	-0-	484	2	2	9	N	2					125
*05	522	N	522	-0-	-0-	-0-	519	2	3	9	N	3					128

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					157
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					157
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					157
03	1736	N	1728	-0-	-8	-0-	1728	2			N	-0-					157
04	1680	N	1676	-0-	-4	-0-	1676	2			N	-0-					157
*05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					157

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					61
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					61
02	168	N	5	-0-	-163	-0-	5	2			N	-0-					61
03	93	N	9	-0-	-84	-0-	9	2			N	-0-					61
04	9	N	-0-	-0-	-9	-0-					N	-0-					61
05	5	N	-0-	-0-	-5	-0-					N	-0-					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

12	3286	X	1972	-0-	-1314	-0-	1972	2			N	-0-					-0-
01 DLQ	G-10		1574	-0-	1574	1574	1574	2			N	-0-					-0-
02 DLQ	G-10		1418	-0-	1418	2992	1418	2			N	-0-					-0-
03	5065	X	2073	-0-	-2992	-0-	2073	2			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

12 PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					40
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					40
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					40
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					40
04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					40
05	1550	N	1439	-0-	-111	-0-	1439	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					180
01	2759	X	2609	-0-	-150	-0-	2609	2			N	-0-					180
02	2632	X	2366	-0-	-266	-0-	2366	2			N	-0-					180
03	2914	X	2456	-0-	-458	-0-	2456	2			N	-0-					180
04	2820	X	2531	-0-	-289	-0-	2529	2	2	9	N	2					182
05	2759	X	2659	-0-	-100	-0-	2656	2	3	9	N	3					185

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
02	672	N	599	-0-	-73	-0-	599	2			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
05	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	795	-0-	-104	-0-	795	2			N	-0-					98
01	837	N	634	-0-	-203	-0-	634	2			N	-0-					98
02	532	N	466	-0-	-66	-0-	466	2			N	-0-					98
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					98
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					98
*05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	310	1	1137	2	N	11					20
							12	9									
01	1427	N	1427	-0-	-0-	-0-	310	1	1113	2	N	4					24
							4	9									
02	1250	N	1250	-0-	-0-	-0-	280	1	966	2	N	4					28
							4	9									
03	1339	N	1339	-0-	-0-	-0-	290	1	1048	2	N	1					29
							1	9									
04	1417	N	1417	-0-	-0-	-0-	300	1	1114	2	N	3					32
							3	9									
*05	1400	N	1400	-0-	-0-	-0-	310	1	1087	2	N	3					35
							3	9									

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1109	-0-	-596	-0-	1109	2			N	-0-					70
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					70
03	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					70
04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					70
*05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3401	X	3401	-0-	-0-	-0-	3343	2	58	9	N	53					205
01	3576	X	3576	-0-	-0-	-0-	3568	2	8	9	N	7					212
02	3031	X	3031	-0-	-0-	-0-	3029	2	2	9	N	2					214
03	3638	X	3638	-0-	-0-	-0-	3570	2	68	9	N	62	184	1			92
04	3092	X	3092	-0-	-0-	-0-	3081	2	11	9	N	10					102
*05	2949	X	2949	-0-	-0-	-0-	2930	2	19	9	N	17					119

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					8
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					8
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					8
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					8
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					8
*05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					83
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					83
02	812	N	671	-0-	-141	-0-	671	3			N	-0-					83
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					83
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					83
*05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					20
01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					20
02	2268	N	1189	-0-	-1079	-0-	1189	2			N	-0-					20
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					20
04	1530	N	338	-0-	-1192	-0-	338	2			N	-0-					20
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF //CONT.// 291595
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	254	-0-	-304	-0-	254	2			N	-0-					52
01	558	N	497	-0-	-61	-0-	497	2			N	-0-					52
02	476	N	456	-0-	-20	-0-	456	2			N	-0-					52
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					52
*04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					52
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1109	-0-	-472	-0-	140	1	969	2	N	-0-					104
01	1333	N	1078	-0-	-255	-0-	140	1	938	2	N	-0-					104
02	1036	N	1020	-0-	-16	-0-	140	1	880	2	N	-0-					104
03	1120	N	1120	-0-	-0-	-0-	140	1	980	2	N	-0-					104
04	1050	N	991	-0-	-59	-0-	140	1	851	2	N	-0-					104
*05	2273	N	2273	-0-	-0-	-0-	140	1	2133	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	10	1	1251	2	N	-0-					116
01	1271	N	1204	-0-	-67	-0-	10	1	1194	2	N	-0-					116
02	1092	N	1076	-0-	-16	-0-	10	1	1066	2	N	-0-					116
03	1271	N	1166	-0-	-105	-0-	10	1	1156	2	N	-0-					116
04	1170	N	1166	-0-	-4	-0-	10	1	1156	2	N	-0-					116
05	1178	N	1173	-0-	-5	-0-	10	1	1163	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1609	-0-	-65	-0-	10	1	1599	2	N	-0-					82
01	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					82
02	1511	N	1511	-0-	-0-	-0-	10	1	1501	2	N	-0-					82
03	1649	N	1649	-0-	-0-	-0-	10	1	1639	2	N	-0-					82
04	1593	N	1593	-0-	-0-	-0-	10	1	1583	2	N	-0-					82
05	1674	N	1640	-0-	-34	-0-	10	1	1630	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					19
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					77
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					77
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77
04	480	N	341	-0-	-139	-0-	341	2			N	-0-					77
05	372	N	354	-0-	-18	-0-	354	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					190
01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					190
02	2240	N	1548	-0-	-692	-0-	1548	2			N	-0-					190
03	2480	N	1226	-0-	-1254	-0-	1226	2			N	-0-					190
04	2400	N	1231	-0-	-1169	-0-	1231	2			N	-0-					190
05	1705	N	1260	-0-	-445	-0-	1260	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					126
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					126
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					126
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					226
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					226
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					226
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					226
*04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					226
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					205
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					205
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					205
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					205
*04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					205
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2309	N	2309	-0-	-0-	-0-	93	1	2216	2	N	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	93	1	1623	2	N	-0-					-0-
02	1876	N	1238	-0-	-638	-0-	84	1	1154	2	N	-0-					-0-
03	2294	N	434	-0-	-1860	-0-	93	1	341	2	N	-0-					-0-
04	1650	N	445	-0-	-1205	-0-	90	1	355	2	N	-0-					-0-
05	1364	N	762	-0-	-602	-0-	93	1	669	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1066	N	1066	-0-	-0-	-0-	90	1	976	2	N	-0-					48
01	1029	N	1029	-0-	-0-	-0-	87	1	942	2	N	-0-					48
02	952	N	943	-0-	-9	-0-	83	1	860	2	N	-0-					48
03	1097	N	1097	-0-	-0-	-0-	89	1	1008	2	N	-0-					48
04	990	N	948	-0-	-42	-0-	85	1	863	2	N	-0-					48
05	1054	N	1022	-0-	-32	-0-	88	1	923	2	N	10	47	1			11
							11	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1098	-0-	-18	-0-	90	1	1008	2	N	-0-					48
01	1325	N	1325	-0-	-0-	-0-	105	1	1220	2	N	-0-					48
02	1116	N	1116	-0-	-0-	-0-	93	1	1023	2	N	-0-					48
03	1245	N	1245	-0-	-0-	-0-	97	1	1148	2	N	-0-					48
04	1290	N	1124	-0-	-166	-0-	95	1	1029	2	N	-0-					48
05	1240	N	1185	-0-	-55	-0-	98	1	1076	2	N	10	47	1			11
							11	9									

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1216	-0-	-24	-0-	29	1	1187	2	N	-0-					28
01	1254	N	1254	-0-	-0-	-0-	28	1	1226	2	N	-0-					28
02	1148	N	989	-0-	-159	-0-	26	1	963	2	N	-0-					28
03	1336	N	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					28
04	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					28
*05	1345	N	1345	-0-	-0-	-0-	31	1	1314	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2217	N	2217	-0-	-0-	-0-	156	1	2061	2	N	-0-					97
01	2666	N	2039	-0-	-627	-0-	147	1	1892	2	N	-0-					97
02	1876	N	1838	-0-	-38	-0-	136	1	1702	2	N	-0-					97
03	2232	N	2139	-0-	-93	-0-	145	1	1994	2	N	-0-					97
04	1980	N	1896	-0-	-84	-0-	141	1	1755	2	N	-0-					97
05	2046	N	1937	-0-	-109	-0-	141	1	1775	2	N	19	93	1	1	8	22
							21	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1901	N	1901	-0-	-0-	-0-	29	1	1872	2	N	-0-					32
01	1850	N	1850	-0-	-0-	-0-	28	1	1822	2	N	-0-					32
02	1652	N	1500	-0-	-152	-0-	26	1	1474	2	N	-0-					32
03	1891	N	1840	-0-	-51	-0-	31	1	1809	2	N	-0-					32
04	1800	N	1521	-0-	-279	-0-	30	1	1491	2	N	-0-					32
*05	1911	N	1911	-0-	-0-	-0-	31	1	1841	2	N	35					67
							39	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	647	-0-	-128	-0-	63	1	584	2	N	-0-					55
01	868	N	606	-0-	-262	-0-	56	1	550	2	N	-0-					55
02	647	N	647	-0-	-0-	-0-	65	1	582	2	N	-0-					55
03	778	N	778	-0-	-0-	-0-	71	1	707	2	N	-0-					55
04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-					55
05	713	N	699	-0-	-14	-0-	70	1	626	2	N	3					58
							3	9									

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3187	-0-	-68	-0-	29	1	3158	2	N	-0-					3
01	3162	X	3106	-0-	-56	-0-	29	1	3077	2	N	-0-					3
02	2856	X	2608	-0-	-248	-0-	27	1	2581	2	N	-0-					3
03	3216	X	3216	-0-	-0-	-0-	31	1	3185	2	N	-0-					3
04	3090	X	2514	-0-	-576	-0-	30	1	2484	2	N	-0-					3
*05	3347	X	3347	-0-	-0-	-0-	31	1	3272	2	N	40					43
							44	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3026	-0-	-446	-0-	31	1	2981	2	N	13					153
							14	9									
01	3534	X	3045	-0-	-489	-0-	31	1	2990	2	N	22					175
							24	9									
02	3192	X	2484	-0-	-708	-0-	27	1	2433	2	N	22					197
							24	9									
03	3534	X	2970	-0-	-564	-0-	30	1	2915	2	N	23	193	1			27
							25	9									
04	3120	X	2616	-0-	-504	-0-	27	1	2577	2	N	11					38
							12	9									
*05	3379	X	3379	-0-	-0-	-0-	31	1	3331	2	N	15					53
							17	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	948	-0-	-106	-0-	29	1	919	2	N	-0-					123
01	1023	N	1013	-0-	-10	-0-	30	1	983	2	N	-0-					123
02	952	N	785	-0-	-167	-0-	26	1	759	2	N	-0-					123
03	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					123
04	990	N	975	-0-	-15	-0-	30	1	945	2	N	-0-					123
*05	1112	N	1112	-0-	-0-	-0-	31	1	1062	2	N	17					140
							19	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

12	806	N	798	-0-	-8	-0-	31	1	767	2	N	-0-					142
01	775	N	761	-0-	-14	-0-	29	1	732	2	N	-0-					142
02	756	N	442	-0-	-314	-0-	26	1	416	2	N	-0-					142
03	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					142
04	750	N	654	-0-	-96	-0-	30	1	624	2	N	-0-					142
*05	852	N	852	-0-	-0-	-0-	31	1	821	2	N	-0-					142

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

12	2325	N	1473	-0-	-852	-0-	31	1	1442	2	N	-0-					102
01	1953	N	1497	-0-	-456	-0-	31	1	1448	2	N	16					118
							18	9									
02	1245	N	1245	-0-	-0-	-0-	27	1	1201	2	N	15					133
							17	9									
03	1849	N	1849	-0-	-0-	-0-	31	1	1797	2	N	19					152
							21	9									
04	1452	N	1452	-0-	-0-	-0-	26	1	1420	2	N	5					157
							6	9									
*05	2317	N	2317	-0-	-0-	-0-	31	1	2279	2	N	6					163
							7	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

12	1085	N	869	-0-	-216	-0-	31	1	838	2	N	-0-					130
01	1085	N	913	-0-	-172	-0-	31	1	874	2	N	7					137
							8	9									
02	784	N	723	-0-	-61	-0-	25	1	697	2	N	1					138
							1	9									
03	1011	N	1011	-0-	-0-	-0-	31	1	970	2	N	9					147
							10	9									
04	870	N	830	-0-	-40	-0-	24	1	805	2	N	1					148
							1	9									
*05	837	N	837	-0-	-0-	-0-	23	1	814	2	N	-0-					148

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2143	-0-		-275	-0-	31	1	2102	2	N	9					52
								10	9									
01	2108	N	2088	-0-		-20	-0-	31	1	2040	2	N	15					67
								17	9									
02	2072	N	1655	-0-		-417	-0-	26	1	1615	2	N	13					80
								14	9									
03	2422	N	2422	-0-		-0-	-0-	31	1	2371	2	N	18					98
								20	9									
04	2010	N	1965	-0-		-45	-0-	28	1	1926	2	N	10					108
								11	9									
*05	2252	N	2252	-0-		-0-	-0-	29	1	2213	2	N	9					117
								10	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1537	-0-		-168	-0-	31	1	1500	2	N	5					120
								6	9									
01	1591	N	1591	-0-		-0-	-0-	30	1	1552	2	N	8					128
								9	9									
02	1484	N	1287	-0-		-197	-0-	26	1	1257	2	N	4					132
								4	9									
03	1658	N	1658	-0-		-0-	-0-	30	1	1616	2	N	11					143
								12	9									
04	1530	N	1369	-0-		-161	-0-	26	1	1341	2	N	2					145
								2	9									
*05	1543	N	1543	-0-		-0-	-0-	25	1	1512	2	N	5					150
								6	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1952	-0-		-218	-0-	31	1	1921	2	N	-0-					65
01	2077	N	1898	-0-		-179	-0-	31	1	1867	2	N	-0-					65
02	1820	N	1746	-0-		-74	-0-	28	1	1718	2	N	-0-					65
03	2027	N	2027	-0-		-0-	-0-	31	1	1996	2	N	-0-					65
04	1830	N	1523	-0-		-307	-0-	26	1	1497	2	N	-0-					65
*05	2301	N	2301	-0-		-0-	-0-	30	1	2271	2	N	-0-					65

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1884	-0-		-162	-0-	31	1	1852	2	N	1	1	8			65
								1	9									
01	2046	N	1832	-0-		-214	-0-	31	1	1801	2	N	-0-					65
02	1792	N	1621	-0-		-171	-0-	28	1	1593	2	N	-0-					65
03	1925	N	1925	-0-		-0-	-0-	31	1	1894	2	N	-0-					65
04	1890	N	1890	-0-		-0-	-0-	30	1	1860	2	N	-0-					65
*05	1969	N	1969	-0-		-0-	-0-	31	1	1938	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1044	-0-		-661	-0-	31	1	1013	2	N	-0-					67
01	1271	N	1129	-0-		-142	-0-	31	1	1098	2	N	-0-					67
02	1008	N	957	-0-		-51	-0-	27	1	930	2	N	-0-					67
03	1226	N	1226	-0-		-0-	-0-	31	1	1195	2	N	-0-					67
04	1080	N	1076	-0-		-4	-0-	30	1	1046	2	N	-0-					67
*05	1236	N	1236	-0-		-0-	-0-	30	1	1206	2	N	-0-					67

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3121	-0-	-537	-0-	31	1	3077	2	N	12					177
							13	9									
01	3503	X	2972	-0-	-531	-0-	31	1	2919	2	N	20					197
							22	9									
02	3164	X	2049	-0-	-1115	-0-	24	1	2005	2	N	18	190	1			25
							20	9									
03	3622	X	3622	-0-	-0-	-0-	31	1	3571	2	N	18					43
							20	9									
04	3150	X	2911	-0-	-239	-0-	28	1	2866	2	N	15					58
							17	9									
*05	3306	X	3306	-0-	-0-	-0-	30	1	3265	2	N	10					68
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

12	3286	X	2805	-0-	-481	-0-	31	1	2774	2	N	-0-					27
01	3286	X	2829	-0-	-457	-0-	31	1	2798	2	N	-0-					27
02	2968	X	2582	-0-	-386	-0-	28	1	2554	2	N	-0-					27
03	3224	X	3059	-0-	-165	-0-	31	1	3028	2	N	-0-					27
04	2970	X	2286	-0-	-684	-0-	26	1	2257	2	N	3					30
							3	9									
*05	3368	X	3368	-0-	-0-	-0-	31	1	3324	2	N	12					42
							13	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

12	1550	N	1408	-0-	-142	-0-	24	1	1364	2	N	18					52
							20	9									
01	1560	N	1560	-0-	-0-	-0-	26	1	1527	2	N	6					58
							7	9									
02	1260	N	872	-0-	-388	-0-	20	1	852	2	N	-0-					58
03	1670	N	1670	-0-	-0-	-0-	26	1	1644	2	N	-0-					58
04	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					58
*05	1509	N	1509	-0-	-0-	-0-	30	1	1479	2	N	-0-					58

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1540	-0-	-227	-0-	27	1	1509	2	N	4					92
							4	9									
01	1705	N	1463	-0-	-242	-0-	26	1	1431	2	N	5					97
							6	9									
02	1232	N	1005	-0-	-227	-0-	20	1	973	2	N	11					108
							12	9									
03	1550	N	1405	-0-	-145	-0-	26	1	1379	2	N	-0-					108
04	1562	N	1562	-0-	-0-	-0-	30	1	1532	2	N	-0-					108
*05	1520	N	1520	-0-	-0-	-0-	30	1	1480	2	N	9					117
							10	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

12	372	N	111	-0-	-261	-0-	111	3			N	-0-					-0-
01	372	N	120	-0-	-252	-0-	120	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					15
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					15
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4344	-0-	-399	-0-	190	1	4154	2	N	-0-					27
01	5425	X	3544	-0-	-1881	-0-	186	1	3358	2	N	-0-					27
02	5012	X	3272	-0-	-1740	-0-	196	1	3076	2	N	-0-					27
03	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					27
04	5370	X	3785	-0-	-1585	-0-	210	1	3575	2	N	-0-					27
05	4340	X	2943	-0-	-1397	-0-	93	1	2850	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

12	1271	N	1172	-0-	-99	-0-	65	1	1107	2	N	-0-					-0-
01	1271	N	1237	-0-	-34	-0-	62	1	1175	2	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-
05	1271	N	1265	-0-	-6	-0-	31	1	1234	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					3
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					3
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					3
03	124	N	59	-0-	-65	-0-	59	2			N	-0-					3
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					3
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

12	342	N	342	-0-	-0-	-0-	1	1	341	2	N	-0-					17
01	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					17
02	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					17
03	341	N	298	-0-	-43	-0-	1	1	297	2	N	-0-					17
04	330	N	317	-0-	-13	-0-	1	1	316	2	N	-0-					17
05	310	N	224	-0-	-86	-0-	1	1	223	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	1	1	403	2	N	-0-					-0-
01	403	N	295	-0-	-108	-0-	1	1	294	2	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	1	1	331	2	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-					-0-
05	589	N	494	-0-	-95	-0-	1	1	493	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	2	1	783	2	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	2	1	711	2	N	-0-					-0-
02	672	N	318	-0-	-354	-0-	1	1	317	2	N	-0-					-0-
03	775	N	586	-0-	-189	-0-	1	1	585	2	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	1	1	554	2	N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	1	1	566	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	602	-0-	-80	-0-	1	1	601	2	N	-0-					-0-
01	651	N	505	-0-	-146	-0-	1	1	504	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	1	1	497	2	N	-0-					-0-
03	589	N	374	-0-	-215	-0-	1	1	373	2	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	1	1	635	2	N	-0-					-0-
05	558	N	299	-0-	-259	-0-	1	1	298	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	626	-0-	-56	-0-	1	1	625	2	N	-0-					-0-
01	682	N	603	-0-	-79	-0-	1	1	602	2	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	1	1	498	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	2	1	628	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-
05	558	N	312	-0-	-246	-0-	1	1	311	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					73
01	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					73
02	2744	X	2142	-0-	-602	-0-	2142	2			N	-0-					73
03	3038	X	2041	-0-	-997	-0-	2041	2			N	-0-					73
04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					73
05	2883	X	2019	-0-	-864	-0-	2019	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	1932	N	1569	-0-	-363	-0-	1569	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	1920	N	1542	-0-	-378	-0-	1542	2			N	-0-					-0-
05	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1024	-0-	-185	-0-	1024	2			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2757	N	2757	-0-	-0-	-0-	130	1	2627	2	N	-0-					-0-
01	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-					-0-
02	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	N	-0-					-0-
03	2759	N	2562	-0-	-197	-0-	130	1	2432	2	N	-0-					-0-
04	2760	N	2561	-0-	-199	-0-	130	1	2431	2	N	-0-					-0-
05	2883	N	2696	-0-	-187	-0-	130	1	2566	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2077	N	1967	-0-	-110	-0-	1967	2			N	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
03	2232	N	2187	-0-	-45	-0-	2187	2			N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
05	2294	N	2129	-0-	-165	-0-	2129	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					77
01	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					77
02	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					77
03	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					77
04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					77
*05	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

12	1767	N	1746	-0-	-21	-0-	1746	2			N	-0-					39
01	1767	N	1757	-0-	-10	-0-	1757	2			N	-0-					39
02	1596	N	1575	-0-	-21	-0-	1575	2			N	-0-					39
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					39
04	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					39
05	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

12	4216	X	3790	-0-	-426	-0-	47	1	3743	2	N	-0-					27
01	4216	X	3515	-0-	-701	-0-	47	1	3468	2	N	-0-					27
02	3808	X	3363	-0-	-445	-0-	42	1	3321	2	N	-0-					27
03	3782	X	2711	-0-	-1071	-0-	33	1	2678	2	N	-0-					27
04	3660	X	2258	-0-	-1402	-0-	38	1	2220	2	N	-0-					27
05	3782	X	1696	-0-	-2086	-0-	32	1	1664	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	7			90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

12	775	N	484	-0-	-291	-0-	484	2			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	840	N	438	-0-	-402	-0-	438	2			N	-0-					-0-
05	682	N	389	-0-	-293	-0-	389	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					10
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					10
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					10
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10
*05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	N	1	45	1			-0-
01	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1					1
02	3275	X	3275	-0-	-0-	-0-	3274	2	1	9	N	1					2
03	3229	X	3229	-0-	-0-	-0-	3227	2	2	9	N	2					4
04	3747	X	3747	-0-	-0-	-0-	3746	2	1	9	N	1					5
*05	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					5

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	2	4	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	61	1			-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	644	N	328	-0-	-316	-0-	328	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
04	600	N	364	-0-	-236	-0-	364	2			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	2919	1	946	2	N	8					53
01	914	N	914	-0-	-0-	-0-	2619	1	906	2	N	5					58
02	896	N	795	-0-	-101	-0-	2319	1	790	2	N	3					61
03	961	N	666	-0-	-295	-0-	2219	1	662	2	N	2					63
04	896	N	896	-0-	-0-	-0-	2619	1	888	2	N	5					68
*05	1034	N	1034	-0-	-0-	-0-	2819	1	1024	2	N	7					75

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-	25	1			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	2			N	-0-					-0-
	HANSFORD GU 18				WELL #: 2	RRCID -> 095243	COMPL. DATE 02/04/1981					TOTAL DEPTH 7900	PERF. 7764 - 7776				
12	868	N	583	-0-	-285	-0-	583	2			N	-0-					13
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13
02	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1					14
03	603	N	603	-0-	-0-	-0-	588	2	15	9	N	14					28
04	960	N	818	-0-	-142	-0-	818	2			N	-0-					28
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					28
	BARRETT 93				WELL #: 2	RRCID -> 178165	COMPL. DATE 04/29/2000					TOTAL DEPTH 8048	PERF. 7638 - 7690				
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					23
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					23
02	1064	N	921	-0-	-143	-0-	921	3			N	-0-					23
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					23
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					23
*05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					23
	MATHEWS 2				WELL #: 1	RRCID -> 178579	COMPL. DATE 08/06/2000					TOTAL DEPTH 7950	PERF. 7680 - 7702				
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-	9	1			5
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					5
02	616	N	333	-0-	-283	-0-	333	3			N	-0-					5
03	589	N	59	-0-	-530	-0-	59	3			N	-0-					5
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					5
*05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					5
	MATHEWS 90				WELL #: 1	RRCID -> 179504	COMPL. DATE 09/26/2000					TOTAL DEPTH 7850	PERF. 7494 - 7512				
12	403	N	224	-0-	-179	-0-	224	3			N	-0-	28	1			-0-
01	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
02	280	N	131	-0-	-149	-0-	131	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
	HANSFORD GAS UNIT 21				WELL #: 2	RRCID -> 181419	COMPL. DATE 11/10/2000					TOTAL DEPTH 8100	PERF. 7270 - 7794				
12	2065	N	2065	-0-	-0-	-0-	2064	3	1	9	N	1	9	1			4
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					4
02	1624	N	1186	-0-	-438	-0-	1186	3			N	-0-					4
03	2077	N	1524	-0-	-553	-0-	1524	3			N	-0-					4
04	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					4
*05	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					4
	HANSFORD GAS UNIT 17				WELL #: 3	RRCID -> 189461	COMPL. DATE 03/14/2002					TOTAL DEPTH 8500	PERF. 7890 - 7900				
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1741	-0-	-150	-0-	1741	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	-0-	1825	3	3	9	N	3					3
02	1624	N	1419	-0-	-205	-0-	1417	3	2	9	N	2					5
03	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					5
04	1817	N	1817	-0-	-0-	-0-	1815	3	2	9	N	2					7
*05	1865	N	1865	-0-	-0-	-0-	1864	3	1	9	N	1					8

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	1085	N	715	-0-	-370	-0-	715	2			N	-0-					-0-
02	812	N	483	-0-	-329	-0-	483	2			N	-0-					-0-
03	1209	N	540	-0-	-669	-0-	540	2			N	-0-					-0-
04	690	N	529	-0-	-161	-0-	529	2			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	799	3	1	4	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	832	3	42	9	N	38					38
04	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38
*05	1054	N	1054	-0-	-0-	-0-	1042	3	12	9	N	11					49

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1579	N	1579	-0-	-0-	-0-	186	1	1393	2	Y	-0-					-0-
01	1798	N	981	-0-	-817	-0-	85	1	896	2	Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
*05	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	18	1	1203	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	2			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

12	1581	N	1333	-0-	-248	-0-	561	1	772	2	N	-0-					155
01	1147	N	1041	-0-	-106	-0-	15	1	1026	2	N	-0-					155
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					155
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					155
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					35
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					35
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					35
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					35
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					35
*05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

12	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					43
01	558	N	246	-0-	-312	-0-	246	2			N	-0-					43
02	476	N	263	-0-	-213	-0-	263	2			N	-0-					43
03	527	N	303	-0-	-224	-0-	303	2			N	-0-					43
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					43
*05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					43

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

12	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					50
01	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					50
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					50
03	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					50
*04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					50
*05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					127
01	992	N	915	-0-	-77	-0-	915	2			N	-0-					127
02	924	N	713	-0-	-211	-0-	713	2			N	-0-					127
03	961	N	773	-0-	-188	-0-	773	2			N	-0-					127
04	900	N	771	-0-	-129	-0-	771	2			N	-0-					127
*05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

12	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					128
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					128
02	2688	N	1987	-0-	-701	-0-	1978	2	9	9	N	8					136
03	2573	N	2363	-0-	-210	-0-	2360	2	3	9	N	3					139
04	2220	N	2186	-0-	-34	-0-	2182	2	4	9	N	4					143
*05	2203	N	2203	-0-	-0-	-0-	2194	2	9	9	N	8					151

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

12	2201	N	655	-0-	-1546	-0-	655	2			N	-0-					12
01	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					12
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					12
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					12
04	1740	N	1416	-0-	-324	-0-	1416	2			N	-0-					12
*05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					12

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

12	750	N	750	-0-	-0-	-0-	10	1	740	2	N	-0-					35
01	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					35
02	700	N	463	-0-	-237	-0-	10	1	453	2	N	-0-					35
03	744	N	693	-0-	-51	-0-	10	1	683	2	N	-0-					35
04	701	N	701	-0-	-0-	-0-	10	1	691	2	N	-0-					35
*05	643	N	643	-0-	-0-	-0-	10	1	633	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

12	1519	N	1459	-0-	-60	-0-	1459	2			N	-0-					259
01	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					259
02	1316	N	1054	-0-	-262	-0-	1054	2			N	-0-					259
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					259
04	1260	N	1076	-0-	-184	-0-	1076	2			N	-0-					259
*05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

12	279	N	173	-0-	-106	-0-	173	2			N	-0-					62
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					62
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					62
03	186	N	131	-0-	-55	-0-	131	2			N	-0-					62
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					62
*05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					62

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
01	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
02	1540	N	1280	-0-	-260	-0-	1280	2			N	-0-					-0-
03	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	42	1	317	2	N	-0-					95
01	434	N	188	-0-	-246	-0-	21	1	167	2	N	-0-					95
02	280	N	133	-0-	-147	-0-	25	1	108	2	N	-0-					95
03	414	N	414	-0-	-0-	-0-	52	1	362	2	N	-0-					95
04	295	N	295	-0-	-0-	-0-	46	1	249	2	N	-0-					95
*05	303	N	303	-0-	-0-	-0-	47	1	256	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					21
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					21
12	124	N	11	-0-	-113	-0-	11	2			N	-0-					21
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					21
02	112	N	28	-0-	-84	-0-	28	2			N	-0-					21
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	1	1	148	2	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	150	N	25	-0-	-125	-0-	1	1	24	2	N	-0-					-0-
05	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	1	1	190	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-
05	403	N	297	-0-	-106	-0-	1	1	296	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	1	1	227	2	N	53	170	1			30
							58	9									
01	241	N	241	-0-	-0-	-0-	1	1	230	2	N	9					39
							10	9									
02	224	N	220	-0-	-4	-0-	1	1	211	2	N	7					46
							8	9									
03	279	N	218	-0-	-61	-0-	1	1	207	2	N	9					55
							10	9									
04	240	N	204	-0-	-36	-0-	1	1	194	2	N	8					63
							9	9									
05	248	N	140	-0-	-108	-0-	1	1	136	2	N	3					66
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	87					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

12	217	X	210	-0-	-7	-0-	210	3			N	-0-					15
01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					15
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					15
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					15
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					15
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					13
01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					13
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					13
03	806	N	746	-0-	-60	-0-	746	2			N	-0-					13
04	930	N	858	-0-	-72	-0-	857	2	1	9	N	1					14
*05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					14

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

12	992	N	634	-0-	-358	-0-	634	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
*05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					116
01	775	N	299	-0-	-476	-0-	299	2			N	-0-					116
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					116
03	403	N	327	-0-	-76	-0-	327	2			N	-0-					116
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					116
05	899	N	269	-0-	-630	-0-	269	2			N	-0-					116

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					105
01	248	N	102	-0-	-146	-0-	102	3			N	-0-					105
02	168	N	18	-0-	-150	-0-	18	3			N	-0-					105
03	155	N	-0-	-0-	-155	-0-					N	-0-					105
04	90	N	-0-	-0-	-90	-0-					N	-0-					105
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					125
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					125
02	1708	N	1598	-0-	-110	-0-	1598	2			N	-0-					125
03	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					125
04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					125
*05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

12	62	N	-0-	-0-	-62	-0-					N	-0-					112
01	93	N	23	-0-	-70	-0-	1	1	22	2	N	-0-					112
02	56	N	-0-	-0-	-56	-0-					N	-0-					112
03	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					112
04	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					112
*05	151	N	151	-0-	-0-	-0-	1	1	150	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

12	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
01	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
02	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
03	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
04	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
05	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

12	DLQ G-10	NO RPT	-0-	-0-	510						N	NO RPT					107
01	DLQ G-10	NO RPT	-0-	-0-	510						N	NO RPT					107
02	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
03	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
04	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
05	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	181	2			N	-0-					40
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					40
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					40
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					40
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					40
05	217	N	185	-0-	-32	-0-	185	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	81	-0-	-136	-0-	81	2			N	-0-					78
01	279	N	-0-	-0-	-279	-0-					N	-0-					78
02	112	N	-0-	-0-	-112	-0-					N	-0-					78
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					78
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					78
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4086	X	4086	-0-	-0-	-0-	4055	2	31	9	N	28					89
01	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					109
02	3275	X	3275	-0-	-0-	-0-	3252	2	23	9	N	21					130
03	3687	X	3687	-0-	-0-	-0-	3651	2	36	9	N	33					163
04	3745	X	3745	-0-	-0-	-0-	3709	2	36	9	N	33					196
*05	3955	X	3955	-0-	-0-	-0-	3935	2	20	9	N	18					214

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					170
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					170
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					170
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					170

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
01	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

12	2232	X	1918	-0-	-314	-0-	123	1	1793	3	N	-0-					5
							2	4									
01	2914	X	1485	-0-	-1429	-0-	85	1	1389	3	N	9					14
							1	4	10	9							
02	2632	X	1609	-0-	-1023	-0-	87	1	1520	3	N	-0-					14
							2	4									
03	2542	X	1531	-0-	-1011	-0-	70	1	1454	3	N	5					19
							1	4	6	9							
04	1860	X	1255	-0-	-605	-0-	87	1	1165	3	N	-0-					19
							3	4									
05	1922	X	648	-0-	-1274	-0-	33	1	611	3	N	2					21
							2	4	2	9							

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

12	2542	N	1019	-0-	-1523	-0-	149	1	870	3	N	-0-					40
01	1674	N	578	-0-	-1096	-0-	77	1	501	3	N	-0-					40
02	1680	N	447	-0-	-1233	-0-	37	1	409	3	N	-0-					40
							1	4									
03	1023	N	292	-0-	-731	-0-	32	1	260	3	N	-0-					40
04	570	N	323	-0-	-247	-0-	27	1	296	3	N	-0-					40
05	2170	N	234	-0-	-1936	-0-	41	1	193	3	N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

12	2507	N	2507	-0-	-0-	-0-	149	1	2353	3	N	3					104
							2	4	3	9							
01	1586	N	1586	-0-	-0-	-0-	93	1	1488	3	N	4					108
							1	4	4	9							
02	1596	N	1492	-0-	-104	-0-	120	1	1370	3	N	-0-					108
							2	4									
03	1767	N	1538	-0-	-229	-0-	80	1	1457	3	N	-0-					108
							1	4									
*04	1569	N	1569	-0-	-0-	-0-	150	1	1417	3	N	-0-	42	5			66
							2	4									
*05	2147	N	2147	-0-	-0-	-0-	133	1	2012	2	N	-0-					66
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					7
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					7
02	672	N	633	-0-	-39	-0-	597	3	1	4	N	32					39
							35	9									
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					39
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					39
*05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					39

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		16	-0-	16	16	16	3			N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	20	1	513	3	N	-0-					42
							2	4									
01	558	N	541	-0-	-17	-0-	21	1	519	3	N	-0-					42
							1	4									
02	473	N	473	-0-	-0-	-0-	20	1	451	3	N	-0-					42
							2	4									
03	527	N	504	-0-	-23	-0-	14	1	489	3	N	-0-					42
							1	4									
04	566	N	566	-0-	-0-	-0-	25	1	539	3	N	-0-					42
							2	4									
*05	487	N	487	-0-	-0-	-0-	28	1	457	3	N	-0-					42
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					59
01	434	N	272	-0-	-162	-0-	272	3			N	-0-					59
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					59
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					59
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					59
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3501	-0-	401	445	29	1 2	3470	3	N	-0-					-0-
01	2745	N	2300	-0-	-445	-0-	21	1 1	2278	3	N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	18	1 2	1175	3	N	-0-					-0-
03	2251	X	2251	-0-	-0-	-0-	16	1 1	2234	3	N	-0-					-0-
*04	1941	X	1941	-0-	-0-	-0-	21	1 2	1918	3	N	-0-					-0-
*05	1996	X	1996	-0-	-0-	-0-	23	1 2	1971	2	N	-0-					-0-

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					60
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					60
02	840	N	787	-0-	-53	-0-	787	3			N	-0-					60
03	1413	N	1413	-0-	-0-	-0-	1390	3	23	9	N	21					81
*04	1324	N	1324	-0-	-0-	-0-	1304	3	20	9	N	18					99
*05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					99

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

12	1532	N	1532	-0-	-0-	-0-	80	1 2	1450	3	N	-0-					66
01	1475	N	1475	-0-	-0-	-0-	75	1 1	1399	3	N	-0-					66
02	1316	N	1015	-0-	-301	-0-	36	1 2	977	3	N	-0-					66
03	1457	N	1235	-0-	-222	-0-	29	1 1	1205	3	N	-0-					66
04	1410	N	1406	-0-	-4	-0-	44	1 2	1360	3	N	-0-					66
*05	1439	N	1439	-0-	-0-	-0-	43	1 2	1394	3	N	-0-					66

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7	-0-	5	1	358	3	N	-0-					121
							2	4									
01	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					121
							1	4									
02	274	N	274	-0-	-0-	-0-	8	1	264	3	N	-0-					121
							2	4									
03	372	N	282	-0-	-90	-0-	6	1	275	3	N	-0-					121
							1	4									
*04	294	N	294	-0-	-0-	-0-	8	1	284	3	N	-0-	10	5			111
							2	4									
05	310	N	290	-0-	-20	-0-	8	1	280	2	N	-0-					111
							2	4									

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	725	-0-	-50	-0-	12	1	711	3	N	-0-					-0-
							2	4									
01	473	N	473	-0-	-0-	-0-	6	1	466	3	N	-0-					-0-
							1	4									
02	784	N	575	-0-	-209	-0-	10	1	563	3	N	-0-					-0-
							2	4									
03	713	N	630	-0-	-83	-0-	8	1	621	3	N	-0-					-0-
							1	4									
*04	613	N	613	-0-	-0-	-0-	10	1	601	3	N	-0-					-0-
							2	4									
05	651	N	614	-0-	-37	-0-	10	1	602	2	N	-0-					-0-
							2	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					18
01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					18
03	1054	N	926	-0-	-128	-0-	926	3			N	-0-					18
*04	1020	N	795	-0-	-225	-0-	795	3			N	-0-					18
05	1054	N	542	-0-	-512	-0-	542	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	35	1	1108	3	N	-0-					143
							2	4									
01	672	N	672	-0-	-0-	-0-	1	1	670	3	N	-0-					143
							1	4									
02	2295	N	2295	-0-	-0-	-0-	64	1	2229	3	N	-0-					143
							2	4									
03	3100	N	3999	-0-	899	899	102	1	3896	3	N	-0-					143
							1	4									
*04	2520	N	1621	-0-	-899	-0-	60	1	1559	3	N	-0-	17	5			126
							2	4									
*05	3100	N	3575	-0-	475	475	80	1	3493	2	N	-0-					126
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5046	X	5046	-0-	-0-	-0-	109	1	4780	3	N	141	121	5			161
							2	4	155	9							
01	6324	X	3267	-0-	-3057	-0-	121	1	3145	3	N	-0-					161
							1	4									
02	5712	X	4984	-0-	-728	-0-	152	1	4680	3	N	136					297
							2	4	150	9							
03	6324	X	6212	-0-	-112	-0-	178	1	6033	3	N	-0-	75	5			222
							1	4									
*04	6120	X	4562	-0-	-1558	-0-	143	1	4301	3	N	105	169	1	72	5	86
							2	4	116	9							
05	5518	X	2282	-0-	-3236	-0-	52	1	2182	2	N	42					128
							2	4	46	9							

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	4	1	460	3	N	-0-					20
							2	4									
01	262	N	262	-0-	-0-	-0-	6	1	255	3	N	-0-					20
							1	4									
02	420	N	62	-0-	-358	-0-	3	1	57	3	N	-0-					20
							2	4									
03	465	N	289	-0-	-176	-0-	7	1	281	3	N	-0-					20
							1	4									
*04	331	N	331	-0-	-0-	-0-	12	1	317	3	N	-0-	20	5			-0-
							2	4									
*05	357	N	357	-0-	-0-	-0-	13	1	342	2	N	-0-					-0-
							2	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	933	-0-	-59	-0-	47	1	884	3	N	-0-					-0-
							2	4									
01	943	N	943	-0-	-0-	-0-	67	1	875	3	N	-0-					-0-
							1	4									
02	896	N	828	-0-	-68	-0-	64	1	762	3	N	-0-					-0-
							2	4									
03	955	N	955	-0-	-0-	-0-	49	1	905	3	N	-0-					-0-
							1	4									
04	900	N	840	-0-	-60	-0-	40	1	798	3	N	-0-					-0-
							2	4									
05	930	N	812	-0-	-118	-0-	34	1	776	3	N	-0-					-0-
							2	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	476	N	371	-0-	-105	-0-	371	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	450	N	3	-0-	-447	-0-	3	2			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	668	-0-	-14	-0-	668	2			Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	2			Y	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-
04	630	N	590	-0-	-40	-0-	590	2			Y	-0-					-0-
*05	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	1178	N	1023	-0-	-155	-0-	1023	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
05	1240	N	1001	-0-	-239	-0-	1001	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	974	-0-	-576	-0-	974	2			N	-0-					4
01	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					4
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					4
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					4
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					4
05	1705	N	1654	-0-	-51	-0-	1654	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					1
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					1
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					1
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					1
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					1
05	744	N	535	-0-	-209	-0-	535	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			Y	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					1
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
04	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					1
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	535	-0-	-54	-0-	535	2			N	-0-					52
01	589	N	521	-0-	-68	-0-	521	2			N	-0-					52
02	560	N	425	-0-	-135	-0-	425	2			N	-0-					52
03	527	N	515	-0-	-12	-0-	515	2			N	-0-					52
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					52
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	5	1	86	2	N	-0-					16
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					16
02	224	N	89	-0-	-135	-0-	71	2	18	9	N	16					32
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					32
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					32
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					294
01	620	N	540	-0-	-80	-0-	540	2			N	-0-					294
02	868	N	351	-0-	-517	-0-	351	2			N	-0-					294
03	1271	N	623	-0-	-648	-0-	623	2			N	-0-					294
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					294
*05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					994
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					994
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					994
03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					994
04	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					994
*05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

12	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			Y	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

12	2976	X	1851	-0-	-1125	-0-	1851	3			N	-0-					122
01	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					122
02	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					122
03	2976	X	2833	-0-	-143	-0-	2833	3			N	-0-					122
04	2880	X	2873	-0-	-7	-0-	2873	3			N	-0-					122
05	2976	X	2899	-0-	-77	-0-	2899	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					45
01	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					45
02	1204	N	1038	-0-	-166	-0-	1038	3			N	-0-					45
03	1302	N	1223	-0-	-79	-0-	1223	3			N	-0-					45
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					45
*05	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2292	N	2292	-0-	-0-	-0-	2079	3	213	9	N	194	146	1			81
01	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					81
02	1904	N	1393	-0-	-511	-0-	1393	3			N	-0-					81
03	2294	N	1096	-0-	-1198	-0-	1096	3			N	-0-					81
04	1890	N	1364	-0-	-526	-0-	1364	3			N	-0-					81
05	1550	N	947	-0-	-603	-0-	947	3			N	-0-					81

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					49
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					49
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					49
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					49
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					49
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

*06	450	N	275	-0-	-175	-0-	275	3			N	-0-					19
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					19
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					19
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					19
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					19
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					19
12	310	N	200	-0-	-110	-0-	200	3			N	-0-					19
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					19
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					19
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					19
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

12	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					33
01	2666	N	2511	-0-	-155	-0-	2511	3			N	-0-					33
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					33
03	2666	N	2390	-0-	-276	-0-	2390	3			N	-0-					33
04	2430	N	1794	-0-	-636	-0-	1794	3			N	-0-					33
05	2666	N	1699	-0-	-967	-0-	1699	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

12	2697	X	2149	-0-	-548	-0-	2149	3			N	-0-					16
01	2778	X	2778	-0-	-0-	-0-	2539	3	239	9	N	217	108	1			125
02	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					125
03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					125
04	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					125
*05	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

12	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					104
01	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					104
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					104
03	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					104
04	1800	N	1759	-0-	-41	-0-	1759	3			N	-0-					104
05	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3456	-0-	-109	-0-	3456	3			N	-0-					107
01	3937	X	1323	-0-	-2614	-0-	1323	3			N	-0-					107
02	3556	X	1674	-0-	-1882	-0-	1674	3			N	-0-					107
03	3875	X	2494	-0-	-1381	-0-	2494	3			N	-0-					107
04	3750	X	2548	-0-	-1202	-0-	2548	3			N	-0-					107
05	3441	X	2606	-0-	-835	-0-	2606	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					134
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					134
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					134
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					134
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					134
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	778	-0-	-121	-0-	62	1	716	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	46	1	686	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	56	1	601	2	N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	62	1	957	2	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	60	1	635	2	N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	62	1	726	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	398	-0-	-67	-0-	48	1	350	2	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					-0-
03	403	N	284	-0-	-119	-0-	62	1	222	2	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	60	1	484	2	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	655	-0-	-554	-0-	58	1	597	2	N	-0-					-0-
01	1271	N	359	-0-	-912	-0-	52	1	307	2	N	-0-					-0-
02	560	N	499	-0-	-61	-0-	56	1	443	2	N	-0-					-0-
03	651	N	533	-0-	-118	-0-	62	1	471	2	N	-0-					-0-
04	360	N	227	-0-	-133	-0-	60	1	167	2	N	-0-					-0-
05	558	N	54	-0-	-504	-0-	26	1	28	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	234	-0-	-1409	-0-	1	1	233	2	N	-0-			-0-
01	1812	N	1812	-0-	-0-	-0-	4	1	1808	2	N	-0-			-0-
02	1512	N	1103	-0-	-409	-0-	2	1	1101	2	N	-0-			-0-
03	727	N	727	-0-	-0-	-0-	1	1	726	2	N	-0-			-0-
04	1860	N	669	-0-	-1191	-0-	1	1	668	2	N	-0-			-0-
05	1209	N	649	-0-	-560	-0-	1	1	648	2	N	-0-			-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

12	46	X	46	-0-	-0-	-0-	46	2			N	-0-			31
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			31
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

12	265	N	265	-0-	-0-	-0-	265	2			N	-0-			135
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-			135
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-			135
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-			135
*04	505	N	505	-0-	-0-	-0-	505	2			N	-0-			135
*05	436	N	436	-0-	-0-	-0-	436	2			N	-0-			135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

12	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-			-0-
01	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-			-0-
02	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-			-0-
03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-			-0-
04	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-			-0-
*05	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-			-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

12	1054	X	1002	-0-	-52	-0-	1002	2			N	-0-			-0-
01	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-			-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-			-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-			-0-
05	1023	N	959	-0-	-64	-0-	959	2			N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					175
01	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3					178
02	2187	N	2187	-0-	-0-	-0-	2185	3	2	9	N	2					180
03	2454	N	2454	-0-	-0-	-0-	2451	3	3	9	N	3					183
04	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					183
*05	2392	N	2392	-0-	-0-	-0-	2386	3	6	9	N	5					188

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3184	-0-	84	84	83	1	3101	2	N	-0-					292
01	2604	X	2305	-0-	-299	-0-	75	1	2230	2	N	-0-					292
02	2352	X	936	-0-	-1416	-0-	106	1	830	2	N	-0-					292
03	2604	X	261	-0-	-2343	-0-	43	1	218	2	N	-0-					292
04	2520	X	1100	-0-	-1420	-0-	45	1	1055	2	N	-0-					292
05	2604	X	606	-0-	-1998	-0-	14	1	592	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					118
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					118
02	168	N	22	-0-	-146	-0-	22	2			N	-0-					118
03	248	N	19	-0-	-229	-0-	19	2			N	-0-					118
04	240	N	56	-0-	-184	-0-	56	2			N	-0-					118
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	868	-0-	-1829	-0-	868	2			N	-0-					37
01	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					37
02	1400	X	1005	-0-	-395	-0-	1005	2			N	-0-					37
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					37
04	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	N	4					41
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	115	-0-	-102	-0-	115	2			N	-0-					197
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					197
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					197
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					197
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					197
*05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1401	N	1401	-0-	-0-	-0-	48	1	1353	2	N	-0-					78
01	1483	N	1483	-0-	-0-	-0-	53	1	1430	2	N	-0-					78
02	1207	N	1207	-0-	-0-	-0-	41	1	1166	2	N	-0-					78
03	1395	N	1325	-0-	-70	-0-	40	1	1285	2	N	-0-					78
04	1440	N	1205	-0-	-235	-0-	37	1	1168	2	N	-0-					78
05	1333	N	1140	-0-	-193	-0-	35	1	1105	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
03	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
04	1560	N	578	-0-	-982	-0-	578	2			N	-0-					-0-
05	1240	N	586	-0-	-654	-0-	586	2			N	-0-					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

12	2152	N	2152	-0-	-0-	-0-	663	1	1489	2	N	-0-					-0-
01	2003	N	2003	-0-	-0-	-0-	30	1	1973	2	N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
*04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

12	3100	N	3220	-0-	120	998	3201	2	19	9	N	17					67
01	3947	X	2949	-0-	-998	-0-	2946	2	3	9	N	3					70
02	2700	X	2700	-0-	-0-	-0-	2689	2	11	9	N	10					80
03	2702	X	2702	-0-	-0-	-0-	2689	2	13	9	N	12					92
04	630	X	-0-	-0-	-630	-0-					N	1					93
05	651	X	-0-	-0-	-651	-0-					N	5					98

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	3	1	178	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

12	1140	N	1140	-0-	-0-	-0-	129	1	1011	2	N	-0-					130
01	341	N	323	-0-	-18	-0-	5	1	318	2	N	-0-					130
02	308	N	-0-	-0-	-308	-0-					N	-0-					130
03	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					131
*04	2383	N	2383	-0-	-0-	-0-	2381	2	2	9	N	2					133
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

12	1860	N	-0-	-0-	-1860	-0-					N	-0-					43
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	700	N	-0-	-0-	-700	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					23
03	434	N	341	-0-	-93	-0-	341	2			N	-0-					23
04	420	N	396	-0-	-24	-0-	396	2			N	-0-					23
*05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					23

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2600	-0-	-4	-0-	2600	2			N	-0-					23
01	2602	N	2602	-0-	-0-	-0-	38	1	2564	2	N	-0-					23
02	2352	N	-0-	-0-	-2352	-0-					N	2					25
03	2604	N	2463	-0-	-141	-0-	2461	2	2	9	N	2					27
*04	2535	N	2535	-0-	-0-	-0-	2529	2	6	9	N	5					32
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					33
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					33
02	1260	N	672	-0-	-588	-0-	672	2			N	-0-					33
03	992	N	797	-0-	-195	-0-	797	2			N	-0-					33
*04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					33
*05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					33

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1818	-0-	-600	-0-	1818	2			N	-0-					193
01	2295	N	2295	-0-	-0-	-0-	34	1	2261	2	N	-0-					193
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					193
03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					193
*04	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					193
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
04	1200	N	1016	-0-	-184	-0-	1016	2			N	-0-					-0-
*05	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					73
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					73
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					73
03	620	N	496	-0-	-124	-0-	496	2			N	-0-					73
*04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					73
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					73

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					5
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					5
02	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					5
*04	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					5
05	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					158
01	1984	N	1807	-0-	-177	-0-	1807	2			N	-0-					158
02	2072	N	739	-0-	-1333	-0-	739	2			N	-0-					158
03	2170	N	939	-0-	-1231	-0-	939	2			N	-0-					158
04	1740	N	646	-0-	-1094	-0-	646	2			N	-0-					158
*05	3100	N	3486	-0-	386	386	3486	2			N	-0-					158

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					54
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					54
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					54
03	806	N	798	-0-	-8	-0-	781	2	17	9	N	15					69
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					69
*05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					69

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4607	-0-	-415	-0-	4604	2	3	9	N	3					179
01	DLQ G-10		4382	-0-	4382	4382	4382	2			N	-0-					179
02	DLQ G-10		3421	-0-	3421	7803	3417	2	4	9	N	4					183
03	11952	X	4149	-0-	-7803	-0-	4148	2	1	9	N	1					184
*04	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					184
05	4185	X	3895	-0-	-290	-0-	3895	2			N	-0-					184

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

12	2511	X	2441	-0-	-70	-0-	2441	2			N	-0-					78
01	DLQ G-10		2313	-0-	2313	2313	2313	2			N	-0-					78
02	DLQ G-10		1626	-0-	1626	3939	1626	2			N	-0-					78
03	6102	X	2163	-0-	-3939	-0-	2163	2			N	-0-					78
*04	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					78
05	2449	X	2180	-0-	-269	-0-	2180	2			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

12	2542	N	2467	-0-	-75	-0-	2467	2			N	-0-					85
01	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85
02	2352	N	2254	-0-	-98	-0-	2254	2			N	-0-					85
03	2480	N	2372	-0-	-108	-0-	2372	2			N	-0-					85
04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					85
05	2511	N	2457	-0-	-54	-0-	2457	2			N	-0-					85

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1614	-0-	-29	-0-	1608	2	6	9	N	5					130
01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					130
02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					130
03	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	104	1			26
04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					26
05	2356	N	1742	-0-	-614	-0-	1712	2	30	9	N	27					53

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					155
01	868	N	737	-0-	-131	-0-	737	2			N	-0-					155
02	784	N	690	-0-	-94	-0-	687	2	3	9	N	3					158
03	837	N	737	-0-	-100	-0-	735	2	2	9	N	2					160
04	720	N	638	-0-	-82	-0-	637	2	1	9	N	1					161
05	775	N	732	-0-	-43	-0-	731	2	1	9	N	1					162

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3341	-0-	-131	-0-	3341	2			N	-0-					148
01	3472	X	3099	-0-	-373	-0-	3099	2			N	-0-					148
02	3136	X	2618	-0-	-518	-0-	2618	2			N	-0-					148
03	3441	X	3252	-0-	-189	-0-	3252	2			N	-0-					148
04	3240	X	3194	-0-	-46	-0-	3188	2	6	9	N	5					153
05	3348	X	3263	-0-	-85	-0-	3262	2	1	9	N	1					154

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					180
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					180
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					180
03	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					180
04	1740	N	1614	-0-	-126	-0-	1614	2			N	-0-					180
05	1767	N	1660	-0-	-107	-0-	1660	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1391	N	1391	-0-	-0-	-0-	1382	2	9	9	N	8					70
01	1456	N	1456	-0-	-0-	-0-	1449	2	7	9	N	6					76
02	1188	N	1188	-0-	-0-	-0-	1179	2	9	9	N	8					84
03	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					89
04	1158	N	1158	-0-	-0-	-0-	1155	2	3	9	N	3					92
*05	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3					95

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	150	-0-	-470	-0-	150	2			N	-0-					9
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					9
02	420	N	271	-0-	-149	-0-	271	2			N	-0-					9
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					9
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					9
*05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2637	N	2637	-0-	-0-	-0-	2628	2	9	9	N	8					162
01	2649	N	2649	-0-	-0-	-0-	2642	2	7	9	N	6					168
02	2436	N	2311	-0-	-125	-0-	2303	2	8	9	N	7					175
03	2635	N	2523	-0-	-112	-0-	2517	2	6	9	N	5	168	1			12
04	2550	N	2433	-0-	-117	-0-	2432	2	1	9	N	1					13
05	2573	N	2515	-0-	-58	-0-	2513	2	2	9	N	2					15

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1328	-0-	-129	-0-	1328	2			N	-0-					100
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					100
02	1344	N	1338	-0-	-6	-0-	1338	2			N	-0-					100
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					100
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					100
05	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0-	-0-	1428	3	7	9	N	6	33	1			-0-
01	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					-0-
02	1036	N	970	-0-	-66	-0-	970	3			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
*05	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2025	N	2025	-0-	-0-	-0-	1990	3	35	9	N	32	50	1			-0-
01	2015	N	1259	-0-	-756	-0-	1259	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*05	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					108
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					108
02	1036	N	946	-0-	-90	-0-	946	3			N	-0-					108
03	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					108
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					108
*05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

12	1607	N	1607	-0-	-0-	-0-	134	1	1473	2	N	-0-					65
01	1302	N	1001	-0-	-301	-0-	134	1	867	2	N	-0-					65
02	1120	N	999	-0-	-121	-0-	134	1	865	2	N	-0-					65
03	1612	N	832	-0-	-780	-0-	134	1	683	2	N	14					79
							15	9									
04	975	N	975	-0-	-0-	-0-	134	1	841	2	N	-0-					79
05	1116	N	936	-0-	-180	-0-	134	1	802	2	N	-0-					79

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

12	1147	N	606	-0-	-541	-0-	72	1	534	2	N	-0-					98
01	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					98
02	989	N	989	-0-	-0-	-0-	72	1	908	2	N	8					106
							9	9									
03	1437	N	1437	-0-	-0-	-0-	72	1	1353	2	N	11					117
							12	9									
04	1181	N	1181	-0-	-0-	-0-	72	1	1106	2	N	3					120
							3	9									
*05	1134	N	1134	-0-	-0-	-0-	72	1	1062	2	N	-0-					120

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

12	2759	N	2556	-0-	-203	-0-	10	1	2546	2	N	-0-					114
01	2759	N	2265	-0-	-494	-0-	10	1	2247	2	N	7					121
							8	9									
02	2240	N	2099	-0-	-141	-0-	10	1	2080	2	N	8					129
							9	9									
03	2780	N	2780	-0-	-0-	-0-	10	1	2598	2	N	156	196	1			89
							172	9									
04	2574	N	2574	-0-	-0-	-0-	10	1	2564	2	N	-0-					89
*05	2629	N	2629	-0-	-0-	-0-	10	1	2619	2	N	-0-					89

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

12	1023	N	1016	-0-	-7	-0-	10	1	1006	2	N	-0-					43
01	806	N	706	-0-	-100	-0-	10	1	696	2	N	-0-					43
02	1008	N	709	-0-	-299	-0-	10	1	699	2	N	-0-					43
03	1023	N	561	-0-	-462	-0-	10	1	551	2	N	-0-					43
04	988	N	988	-0-	-0-	-0-	10	1	978	2	N	-0-					43
05	775	N	743	-0-	-32	-0-	10	1	733	2	N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	216	-0-	-94	-0-	10	1	206	2	N	-0-					196
01	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					196
02	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					196
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					196
04	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-					196
05	372	N	299	-0-	-73	-0-	10	1	289	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-
02	1204	N	1201	-0-	-3	-0-	1201	2			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
05	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

12	1767	N	1453	-0-	-314	-0-	1453	1			N	-0-					-0-
01	1457	N	828	-0-	-629	-0-	828	1			N	-0-					-0-
02	1344	N	1083	-0-	-261	-0-	1083	1			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	1			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	1			N	-0-					-0-
05	1209	N	1144	-0-	-65	-0-	1144	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

12	2976	X	2339	-0-	-637	-0-	2339	2			N	-0-					257
01	3193	X	2115	-0-	-1078	-0-	2115	2			N	-0-					257
02	2884	X	2141	-0-	-743	-0-	2141	2			N	-0-					257
03	3193	X	1624	-0-	-1569	-0-	1624	2			N	-0-					257
04	2550	X	2120	-0-	-430	-0-	2120	2			N	-0-					257
*05	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					257

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	578	-0-	-1406	-0-	578	2			N	-0-					86
01	2170	N	1630	-0-	-540	-0-	1630	2			N	-0-					86
02	2184	N	1301	-0-	-883	-0-	1301	2			N	-0-					86
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					86
04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					86
*05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					40
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					40
02	1036	N	930	-0-	-106	-0-	930	2			N	-0-					40
03	1147	N	930	-0-	-217	-0-	930	2			N	-0-					40
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
05	1023	N	930	-0-	-93	-0-	930	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	1176	N	1160	-0-	-16	-0-	1160	2			N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					141
01	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					141
02	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					141
03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					141
04	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					141
*05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					91
01	682	N	323	-0-	-359	-0-	323	2			N	-0-					91
02	560	N	254	-0-	-306	-0-	254	2			N	-0-					91
03	589	N	237	-0-	-352	-0-	237	2			N	-0-					91
04	300	N	212	-0-	-88	-0-	212	2			N	-0-					91
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					91

LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					11
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-	11	7			-0-
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

12	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-					29
01	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					29
02	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					29
03	3100	N	3166	-0-	66	66	3166	3			N	-0-					29
04	3000	N	3106	-0-	106	172	3106	3			N	-0-					29
*05	3100	N	3041	-0-	-59	113	3041	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

12	713	N	61	-0-	-652	-0-	31	1	30	2	N	-0-					79
01	589	N	80	-0-	-509	-0-	31	1	49	2	N	-0-					79
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					79
03	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					79
04	97	N	97	-0-	-0-	-0-	30	1	67	2	N	-0-					79
05	124	N	96	-0-	-28	-0-	31	1	65	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

12	868	N	514	-0-	-354	-0-	31	1	483	2	N	-0-					40
01	682	N	617	-0-	-65	-0-	30	1	585	2	N	2					42
							2	9									
02	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					42
03	883	N	883	-0-	-0-	-0-	31	1	852	2	N	-0-					42
04	616	N	616	-0-	-0-	-0-	28	1	588	2	N	-0-					42
*05	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					42

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

12	1674	N	1560	-0-	-114	-0-	27	1	1533	2	N	-0-					27
01	2139	N	1068	-0-	-1071	-0-	25	1	1043	2	N	-0-					27
02	1400	N	1117	-0-	-283	-0-	21	1	1096	2	N	-0-					27
03	1550	N	1463	-0-	-87	-0-	31	1	1432	2	N	-0-					27
04	1788	N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					27
*05	1370	N	1370	-0-	-0-	-0-	31	1	1339	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3743	X	3743	-0-	-0-	-0-	30	1	3713	2	N	-0-					7
01	3255	X	2778	-0-	-477	-0-	30	1	2748	2	N	-0-					7
02	2940	X	2454	-0-	-486	-0-	26	1	2428	2	N	-0-					7
03	3751	X	3120	-0-	-631	-0-	30	1	3090	2	N	-0-					7
04	3630	X	2910	-0-	-720	-0-	30	1	2880	2	N	-0-					7
05	3751	X	3492	-0-	-259	-0-	31	1	3383	2	N	71					78
							78	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	865	-0-	-189	-0-	31	1	834	2	N	-0-					137
01	868	N	674	-0-	-194	-0-	31	1	643	2	N	-0-					137
02	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					137
03	922	N	922	-0-	-0-	-0-	30	1	892	2	N	-0-					137
04	867	N	867	-0-	-0-	-0-	30	1	837	2	N	-0-					137
05	775	N	594	-0-	-181	-0-	24	1	570	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	50	1	918	2	N	-0-					180
01	992	N	761	-0-	-231	-0-	41	1	720	2	N	-0-					180
02	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					180
03	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	N	-0-					180
04	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	N	-0-					180
*05	1165	N	1165	-0-	-0-	-0-	62	1	1103	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1296	N	1296	-0-	-0-	-0-	31	1	1265	2	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	28	1	1221	2	N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	27	1	1143	2	N	-0-					-0-
*05	1397	N	1397	-0-	-0-	-0-	31	1	1366	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1188	-0-	-83	-0-	30	1	1158	2	N	-0-					38
01	1302	N	1242	-0-	-60	-0-	29	1	1213	2	N	-0-					38
02	1176	N	908	-0-	-268	-0-	26	1	882	2	N	-0-					38
03	1239	N	1239	-0-	-0-	-0-	30	1	1209	2	N	-0-					38
04	1200	N	1155	-0-	-45	-0-	30	1	1125	2	N	-0-					38
*05	1283	N	1283	-0-	-0-	-0-	31	1	1154	2	N	89					127
							98	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	29	1	668	2	N	-0-					58
01	682	N	494	-0-	-188	-0-	24	1	470	2	N	-0-					58
02	504	N	-0-	-0-	-504	-0-					N	-0-					58
03	682	N	3	-0-	-679	-0-	3	2			N	-0-					58
04	480	N	-0-	-0-	-480	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2406	-0-	-880	-0-	28	1	2378	2	N	-0-					80
01	2821	X	2176	-0-	-645	-0-	27	1	2149	2	N	-0-					80
02	2156	X	1588	-0-	-568	-0-	26	1	1562	2	N	-0-					80
03	2418	X	2027	-0-	-391	-0-	31	1	1996	2	N	-0-					80
04	2276	N	2276	-0-	-0-	-0-	30	1	2246	2	N	-0-					80
*05	2451	N	2451	-0-	-0-	-0-	31	1	2420	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2169	N	2169	-0-	-0-	-0-	151	1	2018	2	N	-0-					28
01	2294	N	1549	-0-	-745	-0-	115	1	1434	2	N	-0-					28
02	1904	N	1728	-0-	-176	-0-	127	1	1601	2	N	-0-					28
03	2234	N	2234	-0-	-0-	-0-	149	1	2085	2	N	-0-					28
04	2099	N	2099	-0-	-0-	-0-	153	1	1946	2	N	-0-					28
*05	2270	N	2270	-0-	-0-	-0-	162	1	2108	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0-	-0-	72	1	710	2	N	-0-					27
01	837	N	679	-0-	-158	-0-	61	1	618	2	N	-0-					27
02	672	N	389	-0-	-283	-0-	37	1	352	2	N	-0-					27
03	915	N	915	-0-	-0-	-0-	78	1	837	2	N	-0-					27
04	759	N	759	-0-	-0-	-0-	73	1	686	2	N	-0-					27
*05	790	N	790	-0-	-0-	-0-	75	1	713	2	N	2					29
							2	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	29	1	1311	2	N	-0-					200
01	1209	N	1155	-0-	-54	-0-	29	1	1126	2	N	-0-					200
02	952	N	892	-0-	-60	-0-	26	1	866	2	N	-0-					200
03	1333	N	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					200
04	1110	N	1005	-0-	-105	-0-	30	1	975	2	N	-0-					200
*05	1544	N	1544	-0-	-0-	-0-	31	1	1513	2	N	-0-					200

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	5785	-0-	-880	-0-	31	1	5742	2	N	11					178
							12	9									
01	6541	X	5649	-0-	-892	-0-	31	1	5601	2	N	15					193
							17	9									
02	5488	X	5357	-0-	-131	-0-	27	1	5328	2	N	2					195
							2	9									
03	6076	X	5852	-0-	-224	-0-	31	1	5813	2	N	7	185	1			17
							8	9									
04	5913	X	5913	-0-	-0-	-0-	30	1	5872	2	N	10					27
							11	9									
05	5921	X	5899	-0-	-22	-0-	31	1	5856	2	N	11					38
							12	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1717	-0-	-236	-0-	31	1	1686	2	N	-0-					18
01	1798	N	1406	-0-	-392	-0-	31	1	1371	2	N	4					22
							4	9									
02	1442	N	1442	-0-	-0-	-0-	22	1	1420	2	N	-0-					22
03	1705	N	1623	-0-	-82	-0-	31	1	1591	2	N	1					23
							1	9									
04	1666	N	1666	-0-	-0-	-0-	30	1	1636	2	N	-0-					23
*05	1762	N	1762	-0-	-0-	-0-	31	1	1731	2	N	-0-					23

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	31	1	813	2	N	-0-					3
01	810	N	810	-0-	-0-	-0-	31	1	779	2	N	-0-					3
02	756	N	713	-0-	-43	-0-	24	1	689	2	N	-0-					3
03	837	N	806	-0-	-31	-0-	31	1	769	2	N	5					8
							6	9									
04	871	N	871	-0-	-0-	-0-	30	1	841	2	N	-0-					8
*05	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	978	-0-	-45	-0-	31	1	947	2	N	-0-					127
01	1147	N	1102	-0-	-45	-0-	31	1	1071	2	N	-0-					127
02	988	N	988	-0-	-0-	-0-	28	1	959	2	N	1					128
							1	9									
03	1068	N	1068	-0-	-0-	-0-	31	1	1035	2	N	2					130
							2	9									
04	1080	N	1004	-0-	-76	-0-	30	1	974	2	N	-0-					130
05	1085	N	788	-0-	-297	-0-	31	1	757	2	N	-0-					130

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	410	-0-	-179	-0-	410	3			Y	-0-					36
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					36
02	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36
03	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					36
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					36
*05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1733	-0-	-189	-0-	1733	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
02	1596	N	1240	-0-	-356	-0-	1240	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	674	-0-	-225	-0-	668	3	6	9	N	5					212
01	930	N	582	-0-	-348	-0-	575	3	7	9	N	6					218
02	766	N	766	-0-	-0-	-0-	756	3	10	9	N	9					227
03	877	N	877	-0-	-0-	-0-	868	3	9	9	N	8					235
04	737	N	737	-0-	-0-	-0-	715	3	22	9	N	20	202	1			53
05	837	N	812	-0-	-25	-0-	812	3			N	-0-					53

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

12	868	N	804	-0-	-64	-0-	804	2			N	-0-					73
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					74
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					74
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					74
04	840	N	399	-0-	-441	-0-	399	2			N	-0-					74
05	899	N	404	-0-	-495	-0-	404	2			N	-0-					74

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

12	465	N	252	-0-	-213	-0-	252	2			N	-0-					52
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					52
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					52
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					52
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					52
*05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1528	-0-	-952	-0-	1528	2			N	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
02	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
04	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
05	1891	N	1855	-0-	-36	-0-	1855	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					15
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					15
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					15
03	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					15
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					15
*05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					67
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					67
12	1302	N	214	-0-	-1088	-0-	214	2			N	-0-					67
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					67
02	1204	N	269	-0-	-935	-0-	269	2			N	-0-					67
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					67
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					67
*05	678	N	678	-0-	-0-	-0-	678	2			N	-0-					67

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	489	-0-	-2456	-0-	489	2			N	-0-					309
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					309
02	2660	X	607	-0-	-2053	-0-	607	2			N	-0-					309
03	2945	X	650	-0-	-2295	-0-	650	2			N	-0-					309
04	2850	X	1483	-0-	-1367	-0-	1483	2			N	-0-					309
*05	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					309

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	2	1	908	2	N	-0-					22
01	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22
02	700	N	662	-0-	-38	-0-	2	1	660	2	N	-0-					22
03	899	N	792	-0-	-107	-0-	2	1	790	2	N	-0-					22
04	1140	N	803	-0-	-337	-0-	2	1	801	2	N	-0-					22
*05	1126	N	1126	-0-	-0-	-0-	2	1	1124	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

12	3151 X	3151	-0-	-0-	-0-	130	1	3021	2	N	-0-			-0-
01	2833 X	2833	-0-	-0-	-0-	130	1	2703	2	N	-0-			-0-
02	2683 X	2683	-0-	-0-	-0-	130	1	2553	2	N	-0-			-0-
03	2961 X	2961	-0-	-0-	-0-	109	1	2852	2	N	-0-			-0-
04	3133 X	3133	-0-	-0-	-0-	130	1	3003	2	N	-0-			-0-
*05	3154 X	3154	-0-	-0-	-0-	130	1	3024	2	N	-0-			-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					179
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					179
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					179
03	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					182
04	431	N	431	-0-	-0-	-0-	425	2	6	9	N	5					187
05	310	N	205	-0-	-105	-0-	205	2			N	-0-					187

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

12	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	775	X	699	-0-	-76	-0-	699	2			N	-0-					-0-
02	896	X	532	-0-	-364	-0-	532	2			N	-0-					-0-
03	992	X	413	-0-	-579	-0-	413	2			N	-0-					-0-
04	960	X	338	-0-	-622	-0-	338	2			N	-0-					-0-
05	837	X	441	-0-	-396	-0-	441	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

*06	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					97
*07	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					97
*08	2945	N	2364	-0-	-581	-0-	2364	2			N	-0-					97
*09	2670	N	2142	-0-	-528	-0-	2142	2			N	-0-					97
*10	2325	N	1818	-0-	-507	-0-	1818	2			N	-0-					97
*11	2280	N	1969	-0-	-311	-0-	1969	2			N	-0-					97
*12	2201	N	2008	-0-	-193	-0-	2008	2			N	-0-					97
*01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					97
*02	1848	N	1381	-0-	-467	-0-	1381	2			N	-0-					97
*03	2015	N	1169	-0-	-846	-0-	1169	2			N	-0-					97
*04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					97
*05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					97

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

12	4960	X	4759	-0-	-201	-0-	4740	3	19	9	N	17					139
01	4929	X	4774	-0-	-155	-0-	4767	3	7	9	N	6					145
02	4480	X	4220	-0-	-260	-0-	4190	3	30	9	N	27					172
03	4960	X	3930	-0-	-1030	-0-	3917	3	13	9	N	12					184
04	4800	X	2326	-0-	-2474	-0-	2325	3	1	9	N	1					185
05	4774	X	1792	-0-	-2982	-0-	1792	3			N	-0-					185

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY //CONT.// 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

12	1891	X	392	-0-	-1499	-0-	392	2			N	-0-					43
01	1891	X	299	-0-	-1592	-0-	293	2	6	9	N	5					48
02	1708	X	594	-0-	-1114	-0-	590	2	4	9	N	4					52
03	775	X	690	-0-	-85	-0-	683	2	7	9	N	6					58
04	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					58
05	651	X	575	-0-	-76	-0-	575	2			N	-0-					58

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

12	992	N	418	-0-	-574	-0-	415	2	3	9	N	3					41
01	620	N	236	-0-	-384	-0-	236	2			N	-0-					41
02	420	N	91	-0-	-329	-0-	90	2	1	9	N	1					42
03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					47
04	970	N	970	-0-	-0-	-0-	961	2	9	9	N	8					55
*05	1210	N	1210	-0-	-0-	-0-	1202	2	8	9	N	7					62

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

12	1333	N	563	-0-	-770	-0-	529	2	34	9	N	31	58	1			7
01	1345	N	1345	-0-	-0-	-0-	1320	2	25	9	N	23					30
02	1232	N	842	-0-	-390	-0-	833	2	9	9	N	8					38
03	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					45
04	1290	N	940	-0-	-350	-0-	938	2	2	9	N	2					47
*05	1487	N	1487	-0-	-0-	-0-	1480	2	7	9	N	6					53

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					11
01	609	N	609	-0-	-0-	-0-	606	2	3	9	N	3					14
02	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					15
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					15
04	600	N	504	-0-	-96	-0-	504	2			N	-0-					15
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	N	1					45
01	1209	N	1168	-0-	-41	-0-	1156	2	12	9	N	11					56
02	1064	N	911	-0-	-153	-0-	908	2	3	9	N	3					59
03	1116	N	1100	-0-	-16	-0-	1097	2	3	9	N	3					62
04	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3					65
*05	1236	N	1236	-0-	-0-	-0-	1230	2	6	9	N	5					70

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

12	2914	N	2682	-0-	-232	-0-	2674	2	8	9	N	7					13
01	2883	N	2016	-0-	-867	-0-	2010	2	6	9	N	5					18
02	2324	N	1968	-0-	-356	-0-	1964	2	4	9	N	4					22
03	2903	N	2903	-0-	-0-	-0-	2901	2	2	9	N	2					24
04	2534	N	2534	-0-	-0-	-0-	2528	2	6	9	N	5					29
*05	2698	N	2698	-0-	-0-	-0-	2697	2	1	9	N	1					30

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

12	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					10
01	837	N	829	-0-	-8	-0-	822	2	7	9	N	6					16
02	709	N	709	-0-	-0-	-0-	705	2	4	9	N	4					20
03	1054	N	858	-0-	-196	-0-	857	2	1	9	N	1					21
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					21
*05	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2					23

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

12	T. A.		-0-	-0-	-0-	-0-					Y	6	13	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

12	682	N	649	-0-	-33	-0-	649	2			N	-0-					28
01	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					30
02	560	N	499	-0-	-61	-0-	497	2	2	9	N	2					32
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					32
04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					34
*05	871	N	871	-0-	-0-	-0-	870	2	1	9	N	1					35

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	807	-0-	-681	-0-	801	2	6	9	N	5					49
01	1767	N	1405	-0-	-362	-0-	1392	2	13	9	N	12					61
02	1904	N	1306	-0-	-598	-0-	1304	2	2	9	N	2					63
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					63
04	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					63
05	1457	N	260	-0-	-1197	-0-	260	2			N	-0-					63

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	765	2	8	9	N	7					35
01	648	N	648	-0-	-0-	-0-	639	2	9	9	N	8	34	1			9
02	634	N	634	-0-	-0-	-0-	631	2	3	9	N	3					12
03	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					14
04	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					16
*05	727	N	727	-0-	-0-	-0-	725	2	2	9	N	2					18

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					36
01	589	N	568	-0-	-21	-0-	568	2			N	-0-					36
02	532	N	354	-0-	-178	-0-	354	2			N	-0-					36
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					36
04	540	N	276	-0-	-264	-0-	276	2			N	-0-					36
*05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					36

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	N	10					45
01	1431	N	1431	-0-	-0-	-0-	1421	2	10	9	N	9					54
02	1400	N	1038	-0-	-362	-0-	1036	2	2	9	N	2					56
03	1395	N	1213	-0-	-182	-0-	1212	2	1	9	N	1					57
04	1380	N	1334	-0-	-46	-0-	1327	2	7	9	N	6	52	1			11
*05	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					14

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	912	-0-	-49	-0-	903	2	9	9	N	8	13	1			4
01	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					9
02	711	N	711	-0-	-0-	-0-	708	2	3	9	N	3					12
03	899	N	812	-0-	-87	-0-	810	2	2	9	N	2					14
04	1087	N	1087	-0-	-0-	-0-	1084	2	3	9	N	3					17
*05	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					19

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	600	-0-	-702	-0-	592	3	8	9	N	7					45
01	1336	N	1336	-0-	-0-	-0-	1323	3	13	9	N	12					57
02	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					67
03	1129	N	1129	-0-	-0-	-0-	1126	3	3	9	N	3					70
04	1290	N	885	-0-	-405	-0-	875	3	10	9	N	9					79
*05	1245	N	1245	-0-	-0-	-0-	1236	3	9	9	N	8					87

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	1314	3	8	9	N	7	45	1			4
01	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	N	8					12
02	1260	N	1017	-0-	-243	-0-	1011	3	6	9	N	5					17
03	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	N	5					22
04	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	N	5					27
*05	1267	N	1267	-0-	-0-	-0-	1261	3	6	9	N	5					32

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

12	2522	N	2522	-0-	-0-	-0-	2503	3	19	9	N	17					82
01	2449	N	2170	-0-	-279	-0-	2155	3	15	9	N	14					96
02	2324	N	1916	-0-	-408	-0-	1902	3	14	9	N	13					109
03	2511	N	2455	-0-	-56	-0-	2437	3	18	9	N	16	50	1			75
04	2100	N	1984	-0-	-116	-0-	1978	3	6	9	N	5					80
05	2108	N	1941	-0-	-167	-0-	1930	3	11	9	N	10					90

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

12	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					49
01	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					56
02	504	N	342	-0-	-162	-0-	342	3			N	-0-					56
03	527	N	506	-0-	-21	-0-	499	3	7	9	N	6					62
04	420	N	358	-0-	-62	-0-	351	3	7	9	N	6					68
*05	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					71

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

12	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					100
01	2976	X	2699	-0-	-277	-0-	2678	3	21	9	N	19					119
02	2772	X	2146	-0-	-626	-0-	2128	3	18	9	N	16					135
03	3069	X	2858	-0-	-211	-0-	2836	3	22	9	N	20	143	1			12
04	2970	X	2439	-0-	-531	-0-	2422	3	17	9	N	15					27
05	3069	X	2817	-0-	-252	-0-	2798	3	19	9	N	17					44

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

12	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	N	3	58	1			-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	1120	N	817	-0-	-303	-0-	817	3			N	-0-					-0-
03	1178	N	1066	-0-	-112	-0-	1057	3	9	9	N	8					8
04	1273	N	1273	-0-	-0-	-0-	1254	3	19	9	N	17					25
*05	1097	N	1097	-0-	-0-	-0-	1094	3	3	9	N	3					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					17
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					17
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

12	805	R	805	-0-	-0-	-0-	805	2			N	-0-					190
01	775	#	738	-0-	-37	-0-	738	2			N	-0-					190
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					190
03	849	R	849	-0-	-0-	-0-	849	2			N	-0-					190
04	750	#	724	-0-	-26	-0-	724	2			N	-0-					190
*05	1164	R	1164	-0-	-0-	-0-	1164	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	474	-0-	-115	-0-	26	1	448	2	N	-0-					100
01	620	N	166	-0-	-454	-0-	166	2			N	-0-					100
02	588	N	169	-0-	-419	-0-	169	2			N	-0-					100
03	465	N	153	-0-	-312	-0-	153	2			N	-0-					100
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					100
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					100

ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	6	1	428	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	1132	-0-	-46	-0-	1132	2			N	-0-					120
01	1178	#	1025	-0-	-153	-0-	1025	2			N	-0-					120
02	1036	#	1026	-0-	-10	-0-	1026	2			N	-0-					120
03	1147	#	1122	-0-	-25	-0-	1119	2	3	9	N	3					123
04	1110	#	1038	-0-	-72	-0-	1034	2	4	9	N	4					127
05	1147	#	1115	-0-	-32	-0-	1114	2	1	9	N	1					128

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1321	-0-	-74	-0-	3	1	1318	2	N	-0-					17
01	1736	N	1704	-0-	-32	-0-	3	1	1701	2	N	-0-					17
02	1615	N	1615	-0-	-0-	-0-	3	1	1612	2	N	-0-					17
03	1333	N	1289	-0-	-44	-0-	3	1	1286	2	N	-0-					17
04	1650	N	1129	-0-	-521	-0-	2	1	1127	2	N	-0-					17
05	1798	N	1077	-0-	-721	-0-	2	1	1075	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	3			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
04	780	N	445	-0-	-335	-0-	445	3			N	-0-					-0-
05	713	N	370	-0-	-343	-0-	370	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	44	1	437	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	539	-0-	-143	-0-	539	2			N	-0-					52
01	589	N	392	-0-	-197	-0-	392	2			N	-0-					52
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
03	527	N	510	-0-	-17	-0-	510	2			N	-0-					52
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					52
*05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					52

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-	-0-	-0-	61	1	1317	2	N	-0-					44
01	1364	N	1169	-0-	-195	-0-	45	1	1124	2	N	-0-					44
02	899	N	899	-0-	-0-	-0-	43	1	855	2	N	-0-					44
							1	4									
03	1364	N	731	-0-	-633	-0-	23	1	708	2	N	-0-					44
04	1178	N	1178	-0-	-0-	-0-	42	1	1136	2	N	-0-					44
05	992	N	970	-0-	-22	-0-	35	1	935	2	N	-0-					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	364	N	238	-0-	-126	-0-	238	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	2			Y	-0-					-0-
03	372	N	178	-0-	-194	-0-	178	2			Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					105
01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					105
02	2016	N	1432	-0-	-584	-0-	1432	2			N	-0-					105
03	2139	N	999	-0-	-1140	-0-	999	2			N	-0-					105
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					105
*05	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					105

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1364	-0-	-31	-0-	55	1	1309	2	N	-0-					207
01	868	N	385	-0-	-483	-0-	56	1	329	2	N	-0-					207
02	1344	N	1344	-0-	-0-	-0-	60	1	1284	2	N	-0-					207
03	1364	N	1012	-0-	-352	-0-	56	1	956	2	N	-0-					207
04	1167	N	1167	-0-	-0-	-0-	45	1	1122	2	N	-0-					207
05	1488	N	244	-0-	-1244	-0-	47	1	197	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1108	-0-	-411	-0-	1108	2			N	-0-					189
01	1643	N	1332	-0-	-311	-0-	1332	2			N	-0-					189
02	2156	N	1693	-0-	-463	-0-	1693	2			N	-0-					189
03	1116	N	662	-0-	-454	-0-	662	2			N	-0-					189
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					189
05	1860	N	1615	-0-	-245	-0-	1615	2			N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	771	2	13	9	N	12					125
01	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					126
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					126
03	775	N	685	-0-	-90	-0-	683	2	2	9	N	2					128
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					128
05	744	N	735	-0-	-9	-0-	735	2			N	-0-					128

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6018	-0-	-678	-0-	10	1	6008	2	N	-0-					28
01	6541	X	5251	-0-	-1290	-0-	10	1	5241	2	N	-0-					28
02	5460	X	5301	-0-	-159	-0-	10	1	5291	2	N	-0-					28
03	6045	X	5124	-0-	-921	-0-	10	1	5114	2	N	-0-					28
04	5820	X	5172	-0-	-648	-0-	10	1	5162	2	N	-0-					28
05	6014	X	5144	-0-	-870	-0-	10	1	5134	2	N	-0-					28

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1922	-0-	-0-	-0-	23	1	1899	2	N	-0-					128
01	1891	N	1045	-0-	-846	-0-	26	1	1019	2	N	-0-					128
02	1620	N	1620	-0-	-0-	-0-	24	1	1596	2	N	-0-					128
03	2014	N	2014	-0-	-0-	-0-	31	1	1983	2	N	-0-					128
04	1950	N	1950	-0-	-0-	-0-	30	1	1920	2	N	-0-					128
*05	2002	N	2002	-0-	-0-	-0-	31	1	1971	2	N	-0-					128

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					120
01	992	N	935	-0-	-57	-0-	935	2			N	-0-					120
02	952	N	762	-0-	-190	-0-	755	2	7	9	N	6					126
03	992	N	791	-0-	-201	-0-	783	2	8	9	N	7					133
04	900	N	828	-0-	-72	-0-	821	2	7	9	N	6					139
*05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					139

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					70
01	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					70
02	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					70
03	611	N	611	-0-	-0-	-0-	30	1	581	3	N	-0-					70
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-	70	7			-0-
05	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					89
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					89
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					89
03	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					89
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					89
05	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					11
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					11
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					11
03	279	N	35	-0-	-244	-0-	35	2			N	-0-					11
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					11
05	155	N	19	-0-	-136	-0-	19	2			N	-0-					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0-	-0-	1202	3	3	9	N	3					13
01	1085	N	865	-0-	-220	-0-	859	3	6	9	N	5					18
02	980	N	697	-0-	-283	-0-	694	3	3	9	N	3					21
03	1209	N	812	-0-	-397	-0-	811	3	1	9	N	1					22
04	840	N	523	-0-	-317	-0-	523	3			N	-0-					22
*05	1011	N	1011	-0-	-0-	-0-	1010	3	1	9	N	1					23

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
01	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-
02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03	341	N	245	-0-	-96 B	-0-	245	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	496	N	281	-0-	-215	-0-	281	3			N	-0-					-0-
02	364	N	171	-0-	-193	-0-	170	3	1	4	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	899	N	363	-0-	-536	-0-	363	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

12	2490	N	2490	-0-	-0-	-0-	158	1	2330	3	N	-0-					30
							2	4									
01	2446	N	2446	-0-	-0-	-0-	157	1	2288	3	N	-0-					30
							1	4									
02	2320	N	2320	-0-	-0-	-0-	170	1	2148	3	N	-0-					30
							2	4									
03	2384	N	2384	-0-	-0-	-0-	124	1	2259	3	N	-0-					30
							1	4									
04	2070	N	2070	-0-	-0-	-0-	155	1	1913	3	N	-0-					30
							2	4									
*05	1834	N	1834	-0-	-0-	-0-	137	1	1695	3	N	-0-					30
							2	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	803	3	1	4	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1333	N	1037	-0-	-296	-0-	1037	2			N	-0-					-0-
02	1176	N	1083	-0-	-93	-0-	1083	2			N	-0-					-0-
03	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-					-0-
04	990	N	888	-0-	-102	-0-	888	2			N	-0-					-0-
05	1209	N	146	-0-	-1063	-0-	146	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

12	3100	X	3055	-0-	-45	-0-	3055	2			N	-0-					-0-
01	3100	X	2626	-0-	-474	-0-	2626	2			N	-0-					-0-
02	2800	X	2440	-0-	-360	-0-	2440	2			N	-0-					-0-
03	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-					-0-
04	3000	X	2524	-0-	-476	-0-	2524	2			N	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	308	N	203	-0-	-105	-0-	203	2			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*05	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					53
01	744	N	625	-0-	-119	-0-	625	2			N	-0-					53
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					53
03	713	N	513	-0-	-200	-0-	513	2			N	-0-					53
04	600	N	536	-0-	-64	-0-	536	2			N	-0-					53
05	744	N	549	-0-	-195	-0-	549	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	35	1	366	3	Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	44	1	437	2	Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1241	-0-	-92	-0-	1241	2			Y	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			Y	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
*05	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1282	-0-	-237	-0-	118	1	1164	2	N	-0-					-0-
01	1488	N	1315	-0-	-173	-0-	116	1	1199	2	N	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	105	1	1047	2	N	-0-					-0-
03	1271	N	1193	-0-	-78	-0-	113	1	1080	2	N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	115	1	1190	2	N	-0-					-0-
05	1271	N	1228	-0-	-43	-0-	111	1	1117	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	56	1	835	2	N	-0-					48
01	465	N	214	-0-	-251	-0-	47	1	167	2	N	-0-					48
02	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					48
03	899	N	568	-0-	-331	-0-	31	1	537	2	N	-0-					48
04	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					48
*05	627	N	627	-0-	-0-	-0-	29	1	598	2	N	-0-					48

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2195	-0-	-68	-0-	2195	2			N	-0-					126
01	2263	N	2028	-0-	-235	-0-	2028	2			N	-0-					126
02	2044	N	1320	-0-	-724	-0-	1320	2			N	-0-					126
03	2201	N	1747	-0-	-454	-0-	1747	2			N	-0-					126
04	1950	N	1622	-0-	-328	-0-	1545	2	77	9	N	70					196
*05	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
02	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
04	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
*05	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2571	-0-	-529	-0-	2571	2			N	-0-					80
01	3100	X	2159	-0-	-941	-0-	2159	2			N	-0-					80
02	2800	X	1700	-0-	-1100	-0-	1700	2			N	-0-					80
03	3100	X	1158	-0-	-1942	-0-	1158	2			N	-0-					80
04	2850	X	1139	-0-	-1711	-0-	1139	2			N	-0-					80
05	2573	X	979	-0-	-1594	-0-	979	2			N	-0-					80

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
01	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					3
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					3
02	644	N	75	-0-	-569	-0-	75	2			N	-0-					3
03	558	N	89	-0-	-469	-0-	89	2			N	-0-					3
04	240	N	-0-	-0-	-240	-0-					N	-0-					3
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2636	-0-	-929	-0-	109	1	2527	2	N	-0-					-0-
01	3655	X	3655	-0-	-0-	-0-	130	1	3525	2	N	-0-					-0-
02	3220	X	1452	-0-	-1768	-0-	70	1	1382	2	N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	130	1	3311	2	N	-0-					-0-
04	3540	X	649	-0-	-2891	-0-	61	1	588	2	N	-0-					-0-
05	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

12	872 N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	1188 N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	862 N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	875 N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	1140 N	803	-0-	-337	-0-	803	3			N	-0-					-0-
05	961 N	703	-0-	-258	-0-	703	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

12	3782 X	2078	-0-	-1704	-0-	2078	3			N	-0-					-0-
01	4213 X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
02	3416 X	2895	-0-	-521	-0-	2895	3			N	-0-					-0-
03	3410 X	2900	-0-	-510	-0-	2900	3			N	-0-					-0-
04	4080 X	2257	-0-	-1823	-0-	2257	3			N	-0-					-0-
05	4216 X	2497	-0-	-1719	-0-	2497	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

12	558 N	434	-0-	-124	-0-	62	1	372	2	N	-0-	133	1			28
01	527 N	334	-0-	-193	-0-	62	1	268	2	N	4					32
						4	9									
02	336 N	319	-0-	-17	-0-	56	1	260	2	N	3					35
						3	9									
03	434 N	316	-0-	-118	-0-	58	1	256	2	N	2					37
						2	9									
04	482 N	482	-0-	-0-	-0-	60	1	310	2	N	102	90	8			49
						112	9									
05	341 N	336	-0-	-5	-0-	62	1	274	2	N	-0-					49

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

12	31 #	2970	-0-	2939 B	-58741	2970	3			N	-0-					-0-
01	31 #	2841	-0-	2810 B	-55931	2841	3			N	-0-					-0-
02	2324 #	1994	-0-	-330 B	-56261	1994	3			N	-0-					-0-
03	2976 #	2506	-0-	-470 B	-56731	2506	3			N	-0-					-0-
04	2880 #	2131	-0-	-749 B	-57480	2131	3			N	-0-					-0-
05	2976 #	1417	-0-	-1559 B	-59039	1417	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

12	1426 #	1177	-0-	-249 B	-18437	31	1	1146	2	N	-0-					-0-
01	1426 #	1188	-0-	-238 B	-18675	31	1	1157	2	N	-0-					-0-
02	1260 #	1005	-0-	-255 B	-18930	28	1	977	2	N	-0-					-0-
03	1240 #	1078	-0-	-162 B	-19092	31	1	1047	2	N	-0-					-0-
04	1140 #	1126	-0-	-14 B	-19106	1126	2			N	-0-					-0-
05	1178 #	1229	-0-	51 B	-19055	31	1	1198	2	N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1075	-0-	-258 B	-0-	1075	3			N	-0-					-0-
01	1116	N	1035	-0-	-81 B	-0-	1035	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03	1085	N	1000	-0-	-85 B	-0-	1000	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	784	N	538	-0-	-246	-0-	538	3			N	-0-					-0-
03	775	N	364	-0-	-411	-0-	364	3			N	-0-					-0-
04	840	N	422	-0-	-418	-0-	422	3			N	-0-					-0-
05	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
02	616	N	468	-0-	-148	-0-	468	3			N	-0-					-0-
03	744	N	367	-0-	-377	-0-	367	3			N	-0-					-0-
04	570	N	454	-0-	-116	-0-	454	3			N	-0-					-0-
05	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	420	N	154	-0-	-266	-0-	154	3			N	-0-					-0-
03	527	N	243	-0-	-284	-0-	243	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	924	N	635	-0-	-289	-0-	635	3			N	-0-					-0-
03	1054	N	738	-0-	-316	-0-	738	3			N	-0-					-0-
04	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-
*05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
02	952	N	630	-0-	-322	-0-	630	3			N	-0-					-0-
03	992	N	514	-0-	-478	-0-	514	3			N	-0-					-0-
04	900	N	525	-0-	-375	-0-	525	3			N	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
04	720	N	660	-0-	-60	-0-	660	2			N	-0-					-0-
05	1116	N	837	-0-	-279	-0-	837	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

12	DLQ G-10		3867	-0-	3867	3867	3867	2			N	-0-					-0-
01	DLQ G-10		3683	-0-	3683	7550	3683	2			N	-0-					-0-
02	DLQ G-10		3785	-0-	3785	11335	3785	2			N	-0-					-0-
03	15158	X	3823	-0-	-11335	-0-	3823	2			N	-0-					-0-
04	4530	X	2556	-0-	-1974	-0-	2556	2			N	-0-					-0-
05	4185	X	3139	-0-	-1046	-0-	3139	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1080	N	735	-0-	-345	-0-	735	2			N	-0-					-0-
05	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

12	881	N	413	-0-	-468	-0-	413	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	448	N	303	-0-	-145	-0-	303	2			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
04	420	N	205	-0-	-215	-0-	205	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	2			N	-0-					-0-
03	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-
04	930	N	416	-0-	-514	-0-	416	2			N	-0-					-0-
05	806	N	659	-0-	-147	-0-	659	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	186	N	16	-0-	-170	-0-	16	2			N	-0-					-0-
*04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	620	N	12	-0-	-608	-0-	12	2			N	-0-					-0-
*04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*05	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	2			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	2			N	-0-					-0-
04	570	N	277	-0-	-293	-0-	277	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	460	-0-	-346	-0-	460	2			N	-0-					-0-
01	1147	N	27	-0-	-1120	-0-	27	2			N	-0-					-0-
02	672	N	133	-0-	-539	-0-	133	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	1963	-0-	-641	-0-	1963	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1980	N	544	-0-	-1436	-0-	544	2			N	-0-					-0-
05	2635	N	2438	-0-	-197	-0-	2438	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
04	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
05	558	N	132	-0-	-426	-0-	132	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0- B	-0-	1389	3	10	9	N	9	113	1			40
01	1450	N	1450	-0-	-0- B	-0-	1437	3	13	9	N	12					52
02	1311	N	1311	-0-	-0- B	-0-	1302	3	9	9	N	8					60
03	1440	N	1440	-0-	-0- B	-0-	1421	3	19	9	N	17					77
04	1410	N	1310	-0-	-100 B	-0-	1279	3	31	9	N	28					105
05	1457	N	1404	-0-	-53 B	-0-	1380	3	24	9	N	22					127

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	438	-0-	-151 B	-0-	438	2			N	-0-					13
01	527	N	368	-0-	-159 B	-0-	10	1	358	2	N	-0-					13
02	448	N	307	-0-	-141 B	-0-	307	2			N	-0-					13
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					13
04	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					13
*05	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					25
01	359	N	359	-0-	-0- B	-0-	9	1	350	2	N	-0-					25
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					25
03	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					25
04	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					25
05	310	N	183	-0-	-127 B	-0-	183	2			N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	1	1	59	2	N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

12	1846	N	1846	-0-	-0- B	-0-	1846	2			Y	-0-					153
01	1600	N	1600	-0-	-0- B	-0-	24	1	1576	2	Y	-0-					153
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					153
03	DLQ G-10		786	-0-	786 B	786	786	2			Y	-0-					153
04	DLQ G-10		975	-0-	975 B	1761	975	2			Y	-0-					153
05	DLQ G-10		NO RPT	-0-	-0- B	1761					Y	NO RPT					153

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

12	527	#	292	-0-	-235 B	-5590	292	2			N	-0-					78
01	465	#	321	-0-	-144 B	-5734	5	1	316	2	N	-0-	1	7			77
02	364	#	-0-	-0-	-364 B	-6098					N	-0-					77
03	372	#	276	-0-	-96 B	-6194	276	2			N	-0-					77
04	360	#	241	-0-	-119 B	-6313	241	2			N	-0-					77
05	310	#	NO RPT	-0-	-310 B	-6623					N	NO RPT					77

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

12	589	N	413	-0-	-176 B	-176	48	1	365	2	N	-0-					144
01	540	N	716	-0-	176 B	-0-	62	1	654	2	N	-0-					144
02	640	N	640	-0-	-0- B	-0-	56	1	584	2	N	-0-					144
03	682	N	682	-0-	-0- B	-0-	62	1	620	2	N	-0-					144
04	690	N	562	-0-	-128 B	-0-	60	1	502	2	N	-0-					144
05	713	N	466	-0-	-247 B	-0-	62	1	404	2	N	-0-					144

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					76
01	471	N	471	-0-	-0- B	-0-	469	2	2	9	N	2					78
02	448	N	340	-0-	-108 B	-0-	336	2	4	9	N	4					82
03	496	N	44	-0-	-452 B	-0-	44	2			N	-0-					82
04	450	N	331	-0-	-119 B	-0-	331	2			N	-0-					82
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					82

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

12	682	#	471	-0-	-211 B	-584	465	2	6	9	N	5					51
01	651	#	544	-0-	-107 B	-691	544	2			N	-0-					51
02	532	#	472	-0-	-60 B	-751	472	2			N	-0-					51
03	589	#	520	-0-	-69 B	-820	520	2			N	-0-					51
04	540	#	490	-0-	-50 B	-870	487	2	3	9	N	3					54
05	558	#	667	-0-	109 B	-761	664	2	3	9	N	3					57

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

12	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					187
01	1544	N	1544	-0-	-0- B	-0-	1493	2	51	9	N	46					233
02	1398	N	1398	-0-	-0- B	-0-	195	1	1164	2	N	35	197	1			71
							39	9									
03	1975	N	1975	-0-	-0- B	-0-	262	1	1696	2	N	15					86
							17	9									
04	1554	N	1554	-0-	-0- B	-0-	1548	2	6	9	N	5					91
*05	1781	N	1781	-0-	-0- B	-0-	238	1	1464	2	N	72					163
							79	9									

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2015 - PLUGGED 02/02/15

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

12	713	#	193	-0-	-520	-0-	189	2	4	9	N	4					22
01	713	#	321	-0-	-392	-0-	314	2	7	9	N	6					28
02	644	#	178	-0-	-466	-0-	178	2			N	-0-					28
03	496	#	282	-0-	-214	-0-	282	2			N	-0-					28
04	360	#	229	-0-	-131	-0-	229	2			N	-0-					28
05	310	#	274	-0-	-36	-0-	245	2	29	9	N	26					54

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

12	186	N	140	-0-	-46	-0-	140	2			N	-0-					27
01	155	N	102	-0-	-53	-0-	102	2			N	-0-					27
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					27
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					27
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					27
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					27

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2149	-0-	-21	-0-	2139	2	10	9	N	9					167
01	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					167
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					167
03	2139	N	2103	-0-	-36	-0-	2103	2			N	-0-					167
04	2190	N	1919	-0-	-271	-0-	1919	2			N	-0-					167
05	2232	N	2106	-0-	-126	-0-	2106	2			N	-0-					167

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					29
01	819	N	819	-0-	-0-	-0-	815	2	4	9	N	4					33
02	738	N	738	-0-	-0-	-0-	737	2	1	9	N	1					34
03	775	N	765	-0-	-10	-0-	765	2			N	-0-					34
04	780	N	538	-0-	-242	-0-	538	2			N	-0-					34
05	806	N	598	-0-	-208	-0-	598	2			N	-0-					34

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					8
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					8
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					8
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					8
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	950	-0-	-166	-0-	939	2	11	9	N	10					195
01	1085	N	907	-0-	-178	-0-	888	2	19	9	N	17	196	1			16
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					28
03	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8					36
04	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	N	8					44
05	992	N	878	-0-	-114	-0-	870	2	8	9	N	7					51

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4155	-0-	1055	1055	3271	2	884	3	N	-0-					7
01	3100	N	3194	-0-	94	1149	3194	2			N	-0-					7
02	2800	N	2928	-0-	128	1277	2928	2			N	-0-					7
03	3100	N	2591	-0-	-509	768	2591	2			N	-0-					7
04	2219	N	1451	-0-	-768	-0-	21	1	1428	2	N	-0-					7
							2	4									
*05	2616	N	2616	-0-	-0-	-0-	42	1	2571	2	N	-0-					7
							3	4									

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

12	1361	N	1361	-0-	-0-	-0-	25	1	1334	3	N	-0-					-0-
							2	4									
01	1798	N	1354	-0-	-444	-0-	24	1	1329	3	N	-0-					-0-
							1	4									
02	1596	N	1118	-0-	-478	-0-	26	1	1090	3	N	-0-					-0-
							2	4									
03	1364	N	1086	-0-	-278	-0-	19	1	1060	3	N	5					5
							1	4	6	9							
04	1320	N	494	-0-	-826	-0-	11	1	470	3	N	10					15
							2	4	11	9							
05	1240	N	16	-0-	-1224	-0-	14	3	2	4	N	-0-					15

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

12	496	N	469	-0-	-27	-0-	469	3			N	-0-					40
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					40
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					40
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					40
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					40
*05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

12	527	N	420	-0-	-107	-0-	15	1	403	3	N	-0-					34
							2	4									
01	496	N	393	-0-	-103	-0-	15	1	377	3	N	-0-					34
							1	4									
02	425	N	425	-0-	-0-	-0-	19	1	404	3	N	-0-					34
							2	4									
03	434	N	434	-0-	-0-	-0-	13	1	420	3	N	-0-					34
							1	4									
04	390	N	388	-0-	-2	-0-	16	1	370	3	N	-0-					34
							2	4									
05	465	N	335	-0-	-130	-0-	14	1	319	3	N	-0-					34
							2	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	11	5	21
02	0	N	-0-	-0-	-0-	-0-					N	11	11	5			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

12	124	N	103	-0-	-21	-0-	103	3			N	-0-					57
01	124	N	38	-0-	-86	-0-	29	3	9	9	N	8	58	1	7	5	-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

12	806	N	755	-0-	-51	-0-	755	3			N	-0-					29
01	806	N	676	-0-	-130	-0-	676	3			N	-0-					29
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					29
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					29
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					29
*05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					29

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/02/2014 - P&A 06/02/2014														

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

12	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1					44
01	868	N	368	-0-	-500	-0-	367	2	1	9	N	1					45
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					45
03	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					47
04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3	3	8			47
*05	1319	N	1319	-0-	-0-	-0-	1312	2	7	9	N	6	5	8			48

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

12	837	N	294	-0-	-543	-0-	285	2	9	9	N	8					55
01	614	N	614	-0-	-0-	-0-	593	2	21	9	N	19					74
02	384	N	384	-0-	-0-	-0-	369	2	15	9	N	14					88
03	279	N	241	-0-	-38	-0-	235	2	6	9	N	5					93
04	600	N	202	-0-	-398	-0-	195	2	7	9	N	6					99
05	434	N	267	-0-	-167	-0-	254	2	13	9	N	12					111

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

12	2635	X	2215	-0-	-420	-0-	2202	3	13	9	Y	12					112
01	2635	X	2351	-0-	-284	-0-	2332	3	19	9	Y	17					129
02	2324	X	1622	-0-	-702	-0-	1597	3	25	9	Y	23	134	1			18
03	2201	N	1517	-0-	-684	-0-	1498	3	19	9	Y	17	3	1			32
04	2280	N	1752	-0-	-528	-0-	1727	3	25	9	Y	23					55
*05	2086	N	2086	-0-	-0-	-0-	2029	3	57	9	Y	52					107

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					2
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
03	124	N	110	-0-	-14	-0-	109	3	1	9	Y	1					3
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					3
*05	135	N	135	-0-	-0-	-0-	131	3	4	9	Y	4					7

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

*06	122	N	122	-0-	-0-	-0-	93	2	29	9	N	26					158
*07	205	N	205	-0-	-0-	-0-	190	2	15	9	N	14					172
*08	170	N	170	-0-	-0-	-0-	153	2	17	9	N	15					187
*09	180	N	180	-0-	-0-	-0-	166	2	14	9	N	13					200
*10	203	N	203	-0-	-0-	-0-	194	2	9	9	N	8					208
*11	193	N	193	-0-	-0-	-0-	185	2	8	9	N	7					215
*12	224	N	224	-0-	-0-	-0-	215	2	9	9	N	8					223
*01	217	N	197	-0-	-20	-0-	197	2			N	-0-	174	1			49
*02	168	N	154	-0-	-14	-0-	150	2	4	9	N	4					53
*03	217	N	173	-0-	-44	-0-	171	2	2	9	N	2					55
*04	184	N	184	-0-	-0-	-0-	171	2	13	9	N	12					67
*05	239	N	239	-0-	-0-	-0-	170	2	69	9	N	63					130

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

12	186	N	159	-0-	-27	-0-	10	1	149	2	N	-0-					65
01	186	N	158	-0-	-28	-0-	10	1	148	2	N	-0-					65
02	168	N	144	-0-	-24	-0-	10	1	134	2	N	-0-					65
03	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					65
04	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					65
05	155	N	128	-0-	-27	-0-	10	1	118	2	N	-0-					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					14
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					14
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					14
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					14
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					14
*05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

12	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					13
01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					13
02	1064	N	511	-0-	-553	-0-	511	2			N	-0-					13
03	1209	N	841	-0-	-368	-0-	763	2	78	9	N	71					84
04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					89
*05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					89

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

12	1085	N	761	-0-	-324	-0-	761	2			N	-0-					7
01	1054	N	863	-0-	-191	-0-	863	2			N	-0-					7
02	728	N	700	-0-	-28	-0-	700	2			N	-0-					7
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					7
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					7
*05	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

12	806	N	799	-0-	-7	-0-	799	2			N	-0-					23
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					23
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					23
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					23
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					23
*05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					18
02	280	N	233	-0-	-47	-0-	233	2			N	-0-					18
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					18
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					18
*05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

12	1364	N	129	-0-	-1235	-0-	129	2			N	-0-					8
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					8
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					8
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					8
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					8
*05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					8

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		2	-0-	2	2	2	2			N	-0-					3
05	T. A.		156	-0-	156	158	156	2			N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

12	124	N	-0-	-0-	-124	-0-					N	-0-					133
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					133
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					133
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					133
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					133
*05	12	N	12	-0-	-0-	-0-	6	2	6	9	N	5					138

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					20
01	3069	X	3061	-0-	-8	-0-	3061	2			N	-0-					20
02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					20
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					20
04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					33
05	3410	X	2967	-0-	-443	-0-	2954	2	13	9	N	12					45

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	824	-0-	-1036	-0-	822	2	2	9	N	2					63
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					63
02	6831	X	6831	-0-	-0-	-0-	6829	2	2	9	N	2					65
03	6566	X	6566	-0-	-0-	-0-	6564	2	2	9	N	2					67
04	5325	X	5325	-0-	-0-	-0-	5318	2	7	9	N	6					73
*05	5675	X	5675	-0-	-0-	-0-	5625	2	50	9	N	45					118

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					180
01	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					180
02	4928	X	4280	-0-	-648	-0-	4267	2	13	9	N	12					192
03	5713	X	5713	-0-	-0-	-0-	5658	2	55	9	N	50					242
04	6872	X	6872	-0-	-0-	-0-	6825	2	47	9	N	43					285
05	5456	X	4912	-0-	-544	-0-	4857	2	55	9	N	50	196	1			139

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2004	N	2004	-0-	-0-	-0-	1954	2	50	9	N	45					110
01	1457	N	1451	-0-	-6	-0-	1417	2	34	9	N	31					141
02	1048	N	1048	-0-	-0-	-0-	1008	2	40	9	N	36					177
03	1519	N	884	-0-	-635	-0-	862	2	22	9	N	20					197
04	2173	N	2173	-0-	-0-	-0-	2161	2	12	9	N	11					208
05	1147	N	1114	-0-	-33	-0-	1055	2	59	9	N	54	193	1			69

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21204	X	5414	-0-	-15790	-0-	5414	2			N	-0-					-0-
01	5890	X	4863	-0-	-1027	-0-	4863	2			N	-0-					-0-
02	5320	X	4166	-0-	-1154	-0-	4166	2			N	-0-					-0-
03	5890	X	2795	-0-	-3095	-0-	2795	2			N	-0-					-0-
04	5550	X	3571	-0-	-1979	-0-	3571	2			N	-0-					-0-
05	5425	X	4175	-0-	-1250	-0-	4175	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					17
01	372	N	314	-0-	-58	-0-	314	2			N	-0-					17
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					17
04	537	N	537	-0-	-0-	-0-	504	2	33	9	N	30					47
*05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					47

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
01	1023	N	799	-0-	-224	-0-	799	2			N	-0-					-0-
02	1204	N	700	-0-	-504	-0-	700	2			N	-0-					-0-
03	1457	N	637	-0-	-820	-0-	637	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	X	698	-0-	-1202	-0-	645	2	53	9	N	48					113
01	531	N	531	-0-	-0-	-0-	485	2	46	9	N	42					155
02	562	N	562	-0-	-0-	-0-	519	2	43	9	N	39					194
03	824	N	824	-0-	-0-	-0-	803	2	21	9	N	19					213
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					213
*05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					213

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	160	-0-	-212	-0-	160	2			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	2800	N	4813	-0-	2013	2013	4813	2			N	-0-					-0-
03	3100	N	4342	-0-	1242	3255	4342	2			N	-0-					-0-
04	3000	N	3006	-0-	6	3261	3006	2			N	-0-					-0-
*05	5697	X	2436	-0-	-3261	-0-	2436	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2455	N	2455	-0-	-0-	-0-	2370	2	85	9	N	77					212
01	2996	N	2996	-0-	-0-	-0-	2966	2	30	9	N	27					239
02	2800	N	2864	-0-	64	64	2830	2	34	9	N	31	195	1			75
03	2375	N	2311	-0-	-64	-0-	2277	2	34	9	N	31					106
04	2025	N	2025	-0-	-0-	-0-	1990	2	35	9	N	32					138
*05	2117	X	2117	-0-	-0-	-0-	2085	2	32	9	N	29					167

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					38
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					38
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					38
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					38
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					38
05	12	N	7	-0-	-5	-0-	7	2			N	-0-					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					18
01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	28	N	-0-	-0-	-28	-0-					N	-0-					18
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					18
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	X	-0-	-0-	-1026	-0-					N	-0-					297
01	217	N	-0-	-0-	-217	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	416	N	416	-0-	-0-	-0-	133	2	283	9	N	257	387	1			167
04	182	N	182	-0-	-0-	-0-	96	2	86	9	N	78					245
*05	373	N	373	-0-	-0-	-0-	213	2	160	9	N	145	192	1			198

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					3
01	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					3
02	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					3
03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					3
04	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					3
*05	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	832	-0-	-780	-0-	832	2			N	-0-					48
01	1240	N	960	-0-	-280	-0-	960	2			N	-0-					48
02	1036	N	601	-0-	-435	-0-	601	2			N	-0-					48
03	837	N	683	-0-	-154	-0-	683	2			N	-0-					48
04	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2					50
*05	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					50

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	97	-0-	-58	-0-	91	2	6	9	N	5					69
01	124	N	85	-0-	-39	-0-	55	2	30	9	N	27					96
02	153	N	153	-0-	-0-	-0-	91	2	62	9	N	56					152
03	116	N	116	-0-	-0-	-0-	58	2	58	9	N	53					205
04	104	N	104	-0-	-0-	-0-	84	2	20	9	N	18					223
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					223

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2646	X	2646	-0-	-0-	-0-	2634	2	12	9	N	11					76
01	3317	X	2412	-0-	-905	-0-	2412	2			N	-0-					76
02	2800	X	1402	-0-	-1398	-0-	1402	2			N	-0-					76
03	3100	X	2024	-0-	-1076	-0-	2009	2	15	9	N	14					90
04	2580	X	2499	-0-	-81	-0-	2474	2	25	9	N	23					113
05	2635	X	2295	-0-	-340	-0-	2286	2	9	9	N	8					121

SAMPLES WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2015 - PLUGGED 04/07/15

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	360	2	25	9	N	23					23
04	320	N	320	-0-	-0-	-0-	266	2	54	9	N	49					72
*05	336	N	336	-0-	-0-	-0-	300	2	36	9	N	33					105

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	111	-0-	-261	-0-	111	2			N	-0-					35
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					35
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					35
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					35
*05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

12	1932	N	1932	-0-	-0-	-0-	1874	2	58	9	N	53					53
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					53
02	1536	N	1536	-0-	-0-	-0-	1518	2	18	9	N	16					69
03	1922	N	804	-0-	-1118	-0-	775	2	29	9	N	26					95
04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					100
05	1705	N	1454	-0-	-251	-0-	1453	2	1	9	N	1					101

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

12	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					30
01	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					30
02	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					30
03	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					30
04	4573	X	4573	-0-	-0-	-0-	4571	2	2	9	N	2					32
*05	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

12	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					156
01	5299	X	5299	-0-	-0-	-0-	5289	2	10	9	N	9					165
02	4678	X	4678	-0-	-0-	-0-	4632	2	46	9	N	42					207
03	4469	X	4469	-0-	-0-	-0-	4393	2	76	9	N	69	196	1			80
04	4249	X	4249	-0-	-0-	-0-	4236	2	13	9	N	12					92
*05	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					92

SAMPLES WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

12	1922	N	672	-0-	-1250	-0-	669	2	3	9	N	3					318
01	1922	N	738	-0-	-1184	-0-	736	2	2	9	N	2					320
02	2800	N	3220	-0-	420	420	3205	2	15	9	N	14					334
03	3075	N	2655	-0-	-420	-0-	2620	2	35	9	N	32					366
04	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					366
*05	2093	X	2093	-0-	-0-	-0-	2082	2	11	9	N	10	199	1			177

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

12	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
02	289	X	-0-	-0-	-289	-0-					N	-0-					63
03	77	X	77	-0-	-0-	-0-	77	2			N	-0-					63
04	1044	N	1044	-0-	-0-	-0-	149	2	895	9	N	814	394	1			483
*05	1162	N	1162	-0-	-0-	-0-	331	2	831	9	N	755	785	1			453

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					70
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					70
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					70
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					70
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					70
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

12	21237	X	4636	-0-	-16601	-0-	4567	2	69	9	N	63					280
01	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					280
02	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					280
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					280
04	2040	X	1322	-0-	-718	-0-	1322	2			N	-0-					280
05	2108	X	1032	-0-	-1076	-0-	1032	2			N	-0-					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

12	2759	X	934	-0-	-1825	-0-	934	2			N	-0-					60
01	1922	X	791	-0-	-1131	-0-	791	2			N	-0-					60
02	1736	X	756	-0-	-980	-0-	756	2			N	-0-					60
03	1798	X	1028	-0-	-770	-0-	1028	2			N	-0-					60
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					60
*05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					60

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

12	186	N	87	-0-	-99	-0-	78	2	9	9	N	8					204
01	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4					208
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					208
03	93	N	74	-0-	-19	-0-	72	2	2	9	N	2					210
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					210
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					210

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2015 - PLUGGED 04/10/15

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49569	X	36831	-0-	-12738	-0-	33356	2	3475	9	N	3159	2759	1			779
01	49569	X	32144	-0-	-17425	-0-	29358	2	2786	9	N	2533	2642	1			670
02	44772	X	27464	-0-	-17308	-0-	25272	2	2192	9	N	1993	1888	1			775
03	49569	X	24984	-0-	-24585	-0-	22816	2	2168	9	N	1971	2261	1			485
04	47970	X	3983	-0-	-43987	-0-	2252	2	1731	9	N	1574	1579	1			480
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					480

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

12	3100	N	3026	-0-	-74	287	328	1	2692	2	N	5					76
							6	9									
01	3069	X	2029	-0-	-1040	-0-	141	1	1888	2	N	-0-					76
02	2772	X	1795	-0-	-977	-0-	170	1	1625	2	N	-0-					76
03	3069	X	2359	-0-	-710	-0-	208	1	2151	2	N	-0-					76
04	2970	X	2620	-0-	-350	-0-	200	1	2418	2	N	2					78
							2	9									
05	3038	X	2016	-0-	-1022	-0-	140	1	1875	2	N	1					79
							1	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

12	713	N	612	-0-	-101	-0-	612	2			N	-0-					94
01	651	N	595	-0-	-56	-0-	587	2	8	9	N	7					101
02	588	N	494	-0-	-94	-0-	490	2	4	9	N	4					105
03	622	N	622	-0-	-0-	-0-	601	2	21	9	N	19					124
04	570	N	329	-0-	-241	-0-	320	2	9	9	N	8					132
05	558	N	-0-	-0-	-558	-0-					N	-0-					132

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

12	2392	N	2392	-0-	-0-	-0-	356	1	2017	2	N	17					163
							19	9									
01	2197	N	2197	-0-	-0-	-0-	216	1	1978	2	N	3	88	1			78
							3	9									
02	2149	N	2149	-0-	-0-	-0-	231	1	1918	2	N	-0-					78
03	1798	N	1530	-0-	-268	-0-	68	1	1448	2	N	13					91
							14	9									
04	2178	N	2178	-0-	-0-	-0-	125	1	2042	2	N	10					101
							11	9									
05	1798	N	1445	-0-	-353	-0-	133	1	1297	2	N	14					115
							15	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

12	1767	N	1553	-0-	-214	-0-	1553	2			N	-0-					53
01	1953	N	1275	-0-	-678	-0-	1275	2			N	-0-					53
02	1456	N	1236	-0-	-220	-0-	1230	2	6	9	N	5					58
03	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					58
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					58
05	1364	N	891	-0-	-473	-0-	891	2			N	-0-					58

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					42
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					42
02	56	N	-0-	-0-	-56	-0-					N	-0-					42
03	31	N	-0-	-0-	-31	-0-					N	-0-					42
04	60	N	-0-	-0-	-60	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

12	1674	N	1412	-0-	-262	-0-	242	1	1148	2	N	20	186	1			47
							22	9									
01	1572	N	1572	-0-	-0-	-0-	250	1	1310	2	N	11					58
							12	9									
02	1316	N	1239	-0-	-77	-0-	215	1	1009	2	N	14					72
							15	9									
03	1426	N	1047	-0-	-379	-0-	71	1	969	2	N	6					78
							7	9									
04	1530	N	1475	-0-	-55	-0-	108	1	1352	2	N	14					92
							15	9									
05	1364	N	859	-0-	-505	-0-	111	1	725	2	N	21					113
							23	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

12	1271	N	991	-0-	-280	-0-	245	1	713	2	N	30					232
							33	9									
01	1054	N	1052	-0-	-2	-0-	230	1	758	2	N	58	109	1			181
							64	9									
02	924	N	885	-0-	-39	-0-	214	1	645	2	N	24					205
							26	9									
03	992	N	861	-0-	-131	-0-	69	1	745	2	N	43					248
							47	9									
04	1020	N	963	-0-	-57	-0-	107	1	799	2	N	52	197	1			103
							57	9									
05	992	N	633	-0-	-359	-0-	109	1	495	2	N	26					129
							29	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

12	465	N	340	-0-	-125	-0-	339	2	1	9	N	1					115
01	558	N	282	-0-	-276	-0-	282	2			N	-0-					115
02	392	N	226	-0-	-166	-0-	226	2			N	-0-					115
03	341	N	158	-0-	-183	-0-	157	2	1	9	N	1					116
04	270	N	28	-0-	-242	-0-	28	2			N	-0-					116
*05	248	N	-0-	-0-	-248	-0-					N	1					117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	702	-0-	-600	-0-	679	2	23	9	N	21					105
01	744	N	632	-0-	-112	-0-	632	2			N	-0-					105
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					105
03	713	N	623	-0-	-90	-0-	623	2			N	-0-					105
04	693	N	693	-0-	-0-	-0-	689	2	4	9	N	4					109
*05	3100	N	3135	-0-	35	35	3135	2			N	-0-					109

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	143	-0-	-136	-0-	143	2			N	-0-					102
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					102
02	252	N	13	-0-	-239	-0-	13	2			N	-0-					102
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					102
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					102
05	13	N	-0-	-0-	-13	-0-					N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1066	-0-	-453	-0-	1066	2			N	-0-					59
01	1488	N	900	-0-	-588	-0-	900	2			N	-0-					59
02	1092	N	706	-0-	-386	-0-	706	2			N	-0-					59
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					59
04	870	N	698	-0-	-172	-0-	698	2			N	-0-					59
05	775	N	414	-0-	-361	-0-	411	2	3	9	N	3					62

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1220	-0-	-330	-0-	93	1	1099	2	N	25					94
							28	9									
01	1519	N	1438	-0-	-81	-0-	93	1	1314	2	N	28					122
							31	9									
02	1484	N	1413	-0-	-71	-0-	84	1	1307	2	N	20					142
							22	9									
03	1209	N	864	-0-	-345	-0-	93	1	746	2	N	23					165
							25	9									
04	1380	N	503	-0-	-877	-0-	90	1	405	2	N	7					172
							8	9									
05	1550	N	608	-0-	-942	-0-	93	1	489	2	N	24					196
							26	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1359	-0-	-284	-0-	93	1	1152	2	N	104					355
							114	9									
01	1612	N	1260	-0-	-352	-0-	93	1	1066	2	N	92					447
							101	9									
02	1256	N	1256	-0-	-0-	-0-	84	1	1172	2	N	-0-					447
03	1364	N	997	-0-	-367	-0-	69	1	921	2	N	6	189	1			264
							7	9									
04	1456	N	1456	-0-	-0-	-0-	90	1	1286	2	N	73					337
							80	9									
*05	1568	N	1568	-0-	-0-	-0-	93	1	1456	2	N	17					354
							19	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2014 - P&A 04/18/14

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

12	1147	N	1037	-0-	-110	-0-	109	1	928	2	N	-0-					28
01	1271	N	992	-0-	-279	-0-	119	1	873	2	N	-0-					28
02	1064	N	991	-0-	-73	-0-	991	2			N	-0-					28
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					28
04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					28
*05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					125
01	1364	N	477	-0-	-887	-0-	477	2			N	-0-					125
02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					127
03	582	N	582	-0-	-0-	-0-	579	2	3	9	N	3					130
*04	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

12	2790	N	2438	-0-	-352	-0-	1200 14	1 9	1224	2	N	13					252
01	2168	N	2168	-0-	-0-	-0-	1042 6	1 9	1120	2	N	5					257
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					257
03	2252	N	2252	-0-	-0-	-0-	2251	2	1	9	N	1					258
*04	2089	N	2089	-0-	-0-	-0-	2083	2	6	9	N	5					263
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

12	229	N	229	-0-	-0-	-0-	115	2	114	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

12	1052	N	1052	-0-	-0-	-0-	722	2	330	3	N	-0-					11
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					11
02	568	N	568	-0-	-0-	-0-	567	2	1	4	N	-0-					11
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					11
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					11
*05	635	N	635	-0-	-0-	-0-	590	2	45	9	N	41					52

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

12	3100	#	2905	-0-	-195	-0-	2902	2	3	9	N	3					153
01	3100	#	2885	-0-	-215	-0-	2885	2			N	-0-					153
02	2800	#	2589	-0-	-211	-0-	2585	2	4	9	N	4					157
03	2976	#	2874	-0-	-102	-0-	2874	2			N	-0-					157
*04	2829	R	2829	-0-	-0-	-0-	2827	2	2	9	N	2					159
05	2914	#	NO RPT	-0-	-2914	-0-					N	NO RPT					159

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2987		2987	-0-	-0-	-0-	2947	2	40	9	N	36					295
01	4104		4104	-0-	-0-	-0-	4029	2	75	9	N	68					363
02	4084		4084	-0-	-0-	-0-	3990	2	94	9	N	85					448
03	4648		4648	-0-	-0-	-0-	4606	2	42	9	N	38	196	1			290
04	390		345	-0-	-45	-0-	334	2	11	9	N	10					300
05	403		NO RPT	-0-	-403	-0-					N	NO RPT					300

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

12	1116	N	1005	-0-	-111	-0-	999	3	6	9	N	5					22
01	1023	N	956	-0-	-67	-0-	953	3	3	9	N	3					25
02	896	N	854	-0-	-42	-0-	846	3	8	9	N	7					32
03	992	N	831	-0-	-161	-0-	831	3			N	-0-					32
04	930	N	873	-0-	-57	-0-	870	3	3	9	N	3					35
*05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

12	3286	X	2854	-0-	-432	-0-	2837	2	17	9	N	15					42
01	3286	X	2589	-0-	-697	-0-	2589	2			N	-0-					42
02	2968	X	2780	-0-	-188	-0-	2765	2	15	9	N	14					56
03	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30					86
04	3120	X	3008	-0-	-112	-0-	2967	2	41	9	N	37					123
*05	3077	X	3077	-0-	-0-	-0-	3021	2	56	9	N	51					174

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	8	1	319	2	Y	-0-					-0-
							170	3									
01	312	N	312	-0-	-0-	-0-	6	1	306	2	Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	7	1	309	2	Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	6	1	388	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	9	1	410	2	Y	-0-					-0-
05	434	N	384	-0-	-50	-0-	8	1	376	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

12	1429	N	1429	-0-	-0-	-0-	25	1	907	2	N	-0-					35
							495	3	2	4							
01	1186	N	1186	-0-	-0-	-0-	29	1	1156	2	N	-0-					35
							1	4									
02	843	N	843	-0-	-0-	-0-	16	1	825	2	N	-0-					35
							2	4									
03	1106	N	1106	-0-	-0-	-0-	14	1	1091	2	N	-0-					35
							1	4									
04	1027	N	1027	-0-	-0-	-0-	18	1	990	2	N	15					50
							2	4	17	9							
*05	1060	N	1060	-0-	-0-	-0-	38	1	887	2	N	121					171
							2	4	133	9							

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					86
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					86
02	448	N	407	-0-	-41	-0-	407	3			N	-0-					86
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					86
04	450	N	328	-0-	-122	-0-	328	3			N	-0-					86
05	465	N	380	-0-	-85	-0-	374	3	6	9	N	5					91

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		1052	-0-	1052	32514	722	2	330	3	N	-0-					11
01	SWR 10		540	-0-	540	33054	540	2			N	-0-					11
02	SWR 10		568	-0-	568	33622	567	2	1	4	N	-0-					11
03	SWR 10		591	-0-	591	34213	591	2			N	-0-					11
04	SWR 10		581	-0-	581	34794	581	2			N	-0-					11
05	SWR 10		636	-0-	636	35430	591	2	45	9	N	41					52

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	1	N	-0-	-0-	-1	-0-					N	-0-					124
03	5	N	-0-	-0-	-5	-0-					N	-0-					124
04	30	N	-0-	-0-	-30	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	915	2	519	3	N	101					118
							111	9									
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					118
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					118
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					118
04	930	N	755	-0-	-175	-0-	755	2			N	-0-					118
05	837	N	778	-0-	-59	-0-	769	2	9	9	N	8					126

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2262	N	2262	-0-	-0-	-0-	36	1	1227	2	N	-0-					54
							997	3	2	4							
01	1281	N	1281	-0-	-0-	-0-	39	1	1241	2	N	-0-					54
							1	4									
02	1079	N	1079	-0-	-0-	-0-	33	1	1044	2	N	-0-					54
							2	4									
03	1189	N	1189	-0-	-0-	-0-	24	1	1164	2	N	-0-					54
							1	4									
04	1680	N	739	-0-	-941	-0-	739	2			N	-0-					54
05	1209	N	760	-0-	-449	-0-	760	2			N	-0-					54

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	5	1	353	3	N	-0-					88
							2	4									
01	403	N	375	-0-	-28	-0-	5	1	369	3	N	-0-					88
							1	4									
02	336	N	336	-0-	-0-	-0-	6	1	328	3	N	-0-					88
							2	4									
03	372	N	368	-0-	-4	-0-	4	1	363	3	N	-0-					88
							1	4									
04	364	N	364	-0-	-0-	-0-	5	1	357	3	N	-0-					88
							2	4									
*05	400	N	400	-0-	-0-	-0-	7	1	379	3	N	11					99
							2	4	12	9							

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

12	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					50
01	1302	N	1200	-0-	-102	-0-	1200	3			N	-0-					50
02	1372	N	1100	-0-	-272	-0-	1100	3			N	-0-					50
03	1354	N	1354	-0-	-0-	-0-	1208	3	146	9	N	133	176	1			7
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					7
*05	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					7

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

12	806	N	685	-0-	-121	-0-	11	1	672	3	N	-0-					15
							2	4									
01	806	N	703	-0-	-103	-0-	9	1	693	3	N	-0-					15
							1	4									
02	672	N	614	-0-	-58	-0-	10	1	602	3	N	-0-					15
							2	4									
03	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					15
							1	4									
04	690	N	631	-0-	-59	-0-	10	1	602	3	N	15					30
							2	4	17	9							
*05	778	N	778	-0-	-0-	-0-	14	1	762	3	N	-0-					30
							2	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

12	868	N	774	-0-	-94	-0-	20	1	752	3	N	-0-					35
							2	4									
01	930	N	815	-0-	-115	-0-	19	1	795	3	N	-0-					35
							1	4									
02	784	N	770	-0-	-14	-0-	23	1	745	3	N	-0-					35
							2	4									
03	812	N	812	-0-	-0-	-0-	16	1	795	3	N	-0-					35
							1	4									
04	825	N	825	-0-	-0-	-0-	23	1	783	3	N	15					50
							2	4	17	9							
*05	973	N	973	-0-	-0-	-0-	25	1	857	3	N	81					131
							2	4	89	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1571	-0-	-289	-0-	31	1	1527	3	N	10					50
							2	4	11	9							
01	1736	N	1593	-0-	-143	-0-	24	1	1557	3	N	10					60
							1	4	11	9							
02	1568	N	1518	-0-	-50	-0-	36	1	1468	3	N	11					71
							2	4	12	9							
03	1591	N	1591	-0-	-0-	-0-	22	1	1568	3	N	-0-					71
							1	4									
04	1716	N	1716	-0-	-0-	-0-	25	1	1554	3	N	123	187	1			7
							2	4	135	9							
*05	1709	N	1709	-0-	-0-	-0-	28	1	1621	3	N	53					60
							2	4	58	9							

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

12	899	N	806	-0-	-93	-0-	14	1	786	3	N	4					64
							2	4	4	9							
01	930	N	802	-0-	-128	-0-	12	1	789	3	N	-0-					64
							1	4									
02	868	N	822	-0-	-46	-0-	8	1	812	3	N	-0-					64
							2	4									
03	806	N	796	-0-	-10	-0-	4	1	791	3	N	-0-					64
							1	4									
04	824	N	824	-0-	-0-	-0-	7	1	813	3	N	2					66
							2	4	2	9							
05	899	N	857	-0-	-42	-0-	8	1	847	3	N	-0-					66
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

12	1147	N	1015	-0-	-132	-0-	15	1	998	3	N	-0-					131
							2	4									
01	1296	N	1296	-0-	-0-	-0-	25	1	1270	3	N	-0-					131
							1	4									
02	1008	N	974	-0-	-34	-0-	26	1	946	3	N	-0-					131
							2	4									
03	1157	N	1157	-0-	-0-	-0-	20	1	1136	3	N	-0-					131
							1	4									
04	1260	N	1133	-0-	-127	-0-	34	1	1097	3	N	-0-					131
							2	4									
05	1085	N	1067	-0-	-18	-0-	30	1	1035	3	N	-0-					131
							2	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	8	1	694	3	N	164					181
							2	4	180	9							
01	713	N	702	-0-	-11	-0-	11	1	690	3	N	-0-					181
							1	4									
02	644	N	619	-0-	-25	-0-	9	1	608	3	N	-0-					181
							2	4									
03	899	N	659	-0-	-240	-0-	6	1	652	3	N	-0-					181
							1	4									
04	690	N	664	-0-	-26	-0-	9	1	651	3	N	2					183
							2	4	2	9							
05	682	N	671	-0-	-11	-0-	10	1	657	3	N	2					185
							2	4	2	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2802	X	2802	-0-	-0-	-0-	61	1	2739	3	N	-0-					29
							2	4									
01	2933	X	2933	-0-	-0-	-0-	55	1	2877	3	N	-0-					29
							1	4									
02	2820	X	2820	-0-	-0-	-0-	65	1	2753	3	N	-0-					29
							2	4									
03	3079	X	3079	-0-	-0-	-0-	49	1	3017	3	N	11					40
							1	4	12	9							
04	2987	X	2987	-0-	-0-	-0-	69	1	2916	3	N	-0-					40
							2	4									
*05	3537	X	3537	-0-	-0-	-0-	79	1	3269	3	N	169	179	1			30
							3	4	186	9							

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25203	X	21733	-0-	-3470	-0-	21161	2	2	4	N	518	558	1			92
							570	9									
01	25203	X	20915	-0-	-4288	-0-	20316	2	2	4	N	543	547	1			88
							597	9									
02	22232	X	17706	-0-	-4526	-0-	17482	2	2	4	N	202	195	1			95
							222	9									
03	24211	X	19827	-0-	-4384	-0-	19196	2	1	4	N	573	569	1			99
							630	9									
*04	22020	X	18004	-0-	-4016	-0-	17785	2	3	4	N	196	190	1			105
							216	9									
05	21731	X	18493	-0-	-3238	-0-	17799	2	2	4	N	629	542	1			192
							692	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	38090	-0-	38090	1095283	36937	2	2	4	N	1046	1082	1			111
							1151	9									
01	1130330	X	35047	-0-	-1095283	-0-	33923	2	1	4	N	1021	935	1			197
							1123	9									
02	39172	X	31797	-0-	-7375	-0-	30893	2	2	4	N	820	766	1			251
							902	9									
03	41013	X	34477	-0-	-6536	-0-	33214	2	1	4	N	1147	1305	1			93
							1262	9									
*04	38550	X	32238	-0-	-6312	-0-	31216	2	2	4	N	927	911	1			109
							1020	9									
05	38099	X	32813	-0-	-5286	-0-	31641	2	2	4	N	1064	940	1			233
							1170	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	13075	-0-	13075	87074	12644	2	2	4	N	390	391	1			81
							429	9									
01	99498	X	12424	-0-	-87074	-0-	11990	2	3	4	N	392	372	1			101
							431	9									
02	13860	X	10541	-0-	-3319	-0-	10330	2	2	4	N	190	189	1			102
							209	9									
03	13113	X	11308	-0-	-1805	-0-	10900	2	1	4	N	370	376	1			96
							407	9									
*04	12660	X	10592	-0-	-2068	-0-	10163	2	2	4	N	388	368	1			116
							427	9									
05	13082	X	10122	-0-	-2960	-0-	9721	2	2	4	N	363	187	1			292
							399	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

12	25234	X	11405	-0-	-13829	-0-	11180	2	2	4	N	203	188	1			92
							223	9									
01	14725	X	10824	-0-	-3901	-0-	10393	2	2	4	N	390	388	1			94
							429	9									
02	13300	X	9177	-0-	-4123	-0-	8934	2	2	4	N	219	186	1			127
							241	9									
03	13175	X	9782	-0-	-3393	-0-	9406	2	1	4	N	341	369	1			99
							375	9									
04	11430	X	8867	-0-	-2563	-0-	8679	2	2	4	N	169	165	1			103
							186	9									
05	11408	X	7405	-0-	-4003	-0-	7238	2	1	4	N	151					254
							166	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. N/A

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

12	419	N	419	-0-	-0-	-0-	412	3	7	9	N	6					117
01	434	N	424	-0-	-10	-0-	412	3	12	9	N	11					128
02	425	N	425	-0-	-0-	-0-	389	3	36	9	N	33					161
03	434	N	398	-0-	-36	-0-	385	3	13	9	N	12	164	1			9
04	420	N	408	-0-	-12	-0-	398	3	10	9	N	9					18
05	465	N	429	-0-	-36	-0-	414	3	15	9	N	14					32

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

12	527	N	499	-0-	-28	-0-	499	2			N	-0-					56
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					56
02	448	N	35	-0-	-413	-0-	35	2			N	-0-					56
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					56
*05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					110
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					110
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					110
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					110
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					110
05	217	N	-0-	-0-	-217	-0-					N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

12	1829	N	1523	-0-	-306	-0-	1523	2			N	-0-					309
01	1674	N	1561	-0-	-113	-0-	1561	2			N	-0-					309
02	1596	N	144	-0-	-1452	-0-	144	2			N	-0-					309
03	1519	N	877	-0-	-642	-0-	877	2			N	-0-					309
04	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					309
*05	822	N	822	-0-	-0-	-0-	822	2			N	-0-					309

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

12	2945	X	1629	-0-	-1316	-0-	1629	2			N	-0-					164
01	1767	X	1290	-0-	-477	-0-	1290	2			N	-0-					164
02	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					164
03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					164
04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					164
05	2945	X	906	-0-	-2039	-0-	906	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

12	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					205
01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					205
02	1792	X	533	-0-	-1259	-0-	533	2			N	-0-					205
03	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					205
04	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					205
*05	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	1			32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
05	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

12	1240	N	857	-0-	-383	-0-	857	3			N	-0-					-0-
01	1240	N	844	-0-	-396	-0-	805	3	39	9	N	35	35	1			-0-
02	1064	N	645	-0-	-419	-0-	636	3	9	9	N	8					8
03	868	N	849	-0-	-19	-0-	841	3	8	9	N	7					15
*04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
*05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					15

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

12	3565	X	3485	-0-	-80	-0-	3424	2	61	9	N	55	134	1			55
01	3565	X	3035	-0-	-530	-0-	3035	2			N	-0-					55
02	3164	X	2985	-0-	-179	-0-	2946	2	39	9	N	35					90
03	3770	X	3770	-0-	-0-	-0-	3740	2	30	9	N	27					117
04	3691	X	3691	-0-	-0-	-0-	3647	2	44	9	N	40					157
05	3472	X	2527	-0-	-945	-0-	2494	2	33	9	N	30					187

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

12	3296	X	3296	-0-	-0-	-0-	3263	2	33	9	N	30	80	1			72
01	3351	X	3351	-0-	-0-	-0-	3189	2	162	9	N	147					219
02	2894	X	2894	-0-	-0-	-0-	2819	2	75	9	N	68	199	1			88
03	3491	X	3491	-0-	-0-	-0-	3426	2	65	9	N	59					147
04	3324	X	3324	-0-	-0-	-0-	3277	2	47	9	N	43					190
*05	3083	X	3083	-0-	-0-	-0-	3005	2	78	9	N	71					261

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					10
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					10
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					10
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					10
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					10
05	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

12	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
01	1178	N	904	-0-	-274	-0-	904	3			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1123	3	205	9	N	186					186
03	1604	N	1604	-0-	-0-	-0-	1506	3	98	9	N	89					275
*04	1755	N	1755	-0-	-0-	-0-	1740	3	15	9	N	14	169	1			120
*05	2429	N	2429	-0-	-0-	-0-	2403	3	26	9	N	24					144

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

12	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					70
01	1519	N	1475	-0-	-44	-0-	1475	2			N	-0-	25	1			45
02	1372	N	1262	-0-	-110	-0-	1262	2			N	-0-					45
03	1364	N	1243	-0-	-121	-0-	1243	2			N	-0-					45
04	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					45
*05	1420	N	1420	-0-	-0-	-0-	1396	2	24	9	N	22					67

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

12	2046	N	1713	-0-	-333	-0-	1713	3			N	-0-					8
01	2015	N	1972	-0-	-43	-0-	1929	3	43	9	N	39	40	1			7
02	1820	N	1581	-0-	-239	-0-	1581	3			N	-0-					7
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					7
*04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					7
*05	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

12	2108	N	1474	-0-	-634	-0-	7 6	1 9	1461	2	N	5					57
01	2046	N	166	-0-	-1880	-0-	4	1	162	2	N	-0-					57
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					57
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					57
*04	150	N	-0-	-0-	-150	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

12	4526	X	4002	-0-	-524	-0-	1	1	4001	2	N	-0-					37
01	4247	X	4094	-0-	-153	-0-	2	1	4092	2	N	-0-					37
02	3836	X	3453	-0-	-383	-0-	2	1	3451	2	N	-0-					37
03	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					37
04	3960	X	3836	-0-	-124	-0-	3836	2			N	-0-					37
05	4092	X	3641	-0-	-451	-0-	3641	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

12	1426	N	1409	-0-	-17	-0-	1385	2	24	9	N	22	2	8			172
01	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	N	17					189
02	1148	N	1004	-0-	-144	-0-	984	2	20	9	N	18	2	8			205
03	1395	N	1111	-0-	-284	-0-	1091	2	20	9	N	18	182	1			41
04	1410	N	1236	-0-	-174	-0-	1218	2	18	9	N	16					57
05	1116	N	959	-0-	-157	-0-	958	2	1	9	N	1					58

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	-0-	-0-	-930	-0-					N	-0-					42
01	527	N	-0-	-0-	-527	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1025	-0-	-432	-0-	1025	2			N	-0-					62
01	1426	N	837	-0-	-589	-0-	837	2			N	-0-					62
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					62
03	1023	N	755	-0-	-268	-0-	755	2			N	-0-					62
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					62
*05	1568	N	1568	-0-	-0-	-0-	1562	2	6	9	N	5	5	8			62

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1913	-0-	-536	-0-	1910	3	3	9	N	3	3	8			57
01	2449	N	2108	-0-	-341	-0-	2105	3	3	9	N	3	3	8			57
02	2177	N	2177	-0-	-0-	-0-	2174	3	3	9	N	3	3	8			57
03	2473	N	2473	-0-	-0-	-0-	2469	3	4	9	N	4	4	8			57
04	2385	N	2385	-0-	-0-	-0-	2381	3	4	9	N	4	4	8			57
*05	2540	N	2540	-0-	-0-	-0-	2534	3	6	9	N	5	5	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			136
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			136
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			136
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			136
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			136
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

12	2604	N	1884	-0-	-720	-0-	1881	3	3 9	N	3	3	8		165
01	2542	N	1896	-0-	-646	-0-	1893	3	3 9	N	3	3	8		165
02	1857	N	1857	-0-	-0-	-0-	1854	3	3 9	N	3	3	8		165
03	2375	N	2375	-0-	-0-	-0-	2371	3	4 9	N	4	4	8		165
04	2224	N	2224	-0-	-0-	-0-	2220	3	4 9	N	4	4	8		165
*05	2355	N	2355	-0-	-0-	-0-	2347	3	8 9	N	7	7	8		165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

12	2294	X	1165	-0-	-1129	-0-	1163	3	2 9	N	2	2	8		80
01	2263	X	1181	-0-	-1082	-0-	1178	3	3 9	N	3	3	8		80
02	1428	X	1422	-0-	-6	-0-	1420	3	2 9	N	2	2	8		80
03	1632	X	1632	-0-	-0-	-0-	1629	3	3 9	N	3	3	8		80
04	1529	X	1529	-0-	-0-	-0-	1526	3	3 9	N	3	3	8		80
*05	1684	X	1684	-0-	-0-	-0-	1677	3	7 9	N	6	6	8		80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

12	4402	X	3663	-0-	-739	-0-	1364	1	2191 3	N	98	6	8		206
							108	9							
01	5223	X	5223	-0-	-0-	-0-	1342	1	3818 3	N	57	186	1	7 8	70
							63	9							
02	3976	X	2268	-0-	-1708	-0-	1199	1	1041 3	N	25	6	8		89
							28	9							
03	3658	X	3150	-0-	-508	-0-	1364	1	1729 3	N	52	6	8		135
							57	9							
04	5040	X	3464	-0-	-1576	-0-	1296	1	2118 3	N	45	8	8		172
							50	9							
05	5208	X	4237	-0-	-971	-0-	1364	1	2826 3	N	43	15	8		200
							47	9							

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

12	3410	X	2551	-0-	-859	-0-	868	1	1651 3	N	29	6	8		172
							32	9							
01	3410	X	1701	-0-	-1709	-0-	925	1	696 3	N	73	195	1	6 8	44
							80	9							
02	2996	X	2412	-0-	-584	-0-	840	1	1529 3	N	39	6	8		77
							43	9							
03	2798	X	2798	-0-	-0-	-0-	845	1	1899 3	N	49	6	8		120
							54	9							
04	2761	X	2761	-0-	-0-	-0-	895	1	1791 3	N	68	9	8		179
							75	9							
*05	3277	X	3277	-0-	-0-	-0-	930	1	2263 3	N	76	18	8		237
							84	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1337	-0-	-399	-0-	1334	3	3	9	N	3	3	8			1
01	1705	N	1438	-0-	-267	-0-	1435	3	3	9	N	3	3	8			1
02	1407	N	1407	-0-	-0-	-0-	1404	3	3	9	N	3	3	8			1
03	1586	N	1586	-0-	-0-	-0-	1583	3	3	9	N	3	3	8			1
04	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			1
05	1550	N	1527	-0-	-23	-0-	1519	3	8	9	N	7	7	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1071	-0-	-665	-0-	1071	3			N	-0-					10
01	1395	N	988	-0-	-407	-0-	986	3	2	9	N	2	2	8			10
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
03	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					10
04	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					10
*05	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					38
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					38
02	1148	N	1140	-0-	-8	-0-	1140	3			N	-0-					38
03	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	N	2	2	8			38
04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					38
*05	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	440	-0-	-211	-0-	439	3	1	9	N	1	1	8			125
01	620	N	405	-0-	-215	-0-	404	3	1	9	N	1	1	8			125
02	476	N	415	-0-	-61	-0-	414	3	1	9	N	1	1	8			125
03	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			125
04	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2	2	8			125
*05	581	N	581	-0-	-0-	-0-	577	3	4	9	N	4	4	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	538	-0-	-330	-0-	536	3	2	9	N	2	2	8			30
01	775	N	541	-0-	-234	-0-	539	3	2	9	N	2	2	8			30
02	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2	2	8			30
03	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	1	8			30
04	510	N	429	-0-	-81	-0-	428	3	1	9	N	1	1	8			30
05	744	N	303	-0-	-441	-0-	302	3	1	9	N	1	1	8			30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	687	-0-	-181	-0-	687	3			N	-0-					17
01	930	N	702	-0-	-228	-0-	702	3			N	-0-					17
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					17
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					17
04	825	N	825	-0-	-0-	-0-	822	3	3	9	N	3	3	8			17
*05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	389	-0-	-107	-0-	389	3			N	-0-					44
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					44
02	644	N	489	-0-	-155	-0-	489	3			N	-0-					44
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					44
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					44
*05	527	N	479	-0-	-48	-0-	479	3			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	453	-0-	-12	-0-	452	3	1	9	N	1	1	8			35
01	403	N	367	-0-	-36	-0-	366	3	1	9	N	1	1	8			35
02	420	N	371	-0-	-49	-0-	370	3	1	9	N	1	1	8			35
03	465	N	348	-0-	-117	-0-	347	3	1	9	N	1	1	8			35
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			35
*05	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2	2	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1339	-0-	-304	-0-	1336	3	3	9	N	3	3	8			57
01	1612	N	1361	-0-	-251	-0-	1358	3	3	9	N	3	3	8			57
02	1540	N	1420	-0-	-120	-0-	1418	3	2	9	N	2	2	8			57
03	1442	N	1442	-0-	-0-	-0-	1439	3	3	9	N	3	3	8			57
04	1363	N	1363	-0-	-0-	-0-	1359	3	4	9	N	4	4	8			57
*05	1581	N	1489	-0-	-92	-0-	1489	3			N	-0-					57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1126	-0-	-269	-0-	1124	3	2	9	N	2	2	8			-0-
01	1218	N	1218	-0-	-0-	-0-	1216	3	2	9	N	2	2	8			-0-
02	1148	N	1088	-0-	-60	-0-	1087	3	1	9	N	1	1	8			-0-
03	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			-0-
04	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2	2	8			-0-
*05	1596	N	1596	-0-	-0-	-0-	1592	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					23
01	31	N	-0-	-0-	-31	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1636	-0-	-503	-0-	241	1	1391	3	N	4	4	8			30
							4	9									
01	2139	N	698	-0-	-1441	-0-	165	1	532	3	N	1	1	8			30
							1	9									
02	1764	N	964	-0-	-800	-0-	41	1	923	3	N	-0-					30
03	1643	N	1283	-0-	-360	-0-	1283	3			N	-0-					30
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					30
*05	1054	N	852	-0-	-202	-0-	852	3			N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

12	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			120
01	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	8			120
02	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			120
03	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2	2	8			120
04	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2	2	8			120
05	465	N	398	-0-	-67	-0-	392	3	6	9	N	5	5	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					17
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					17
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					17
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					17
05	558	N	382	-0-	-176	-0-	382	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

*06	1030	N	1030	-0-	-0-	-0-	1026	3	4	9	N	4	4	8			-0-
*07	992	N	945	-0-	-47	-0-	939	3	6	9	N	5	5	8			-0-
*08	930	N	926	-0-	-4	-0-	924	3	2	9	N	2	2	8			-0-
*09	1084	N	1084	-0-	-0-	-0-	1082	3	2	9	N	2	2	8			-0-
*10	1123	N	1123	-0-	-0-	-0-	1121	3	2	9	N	2	2	8			-0-
*11	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2	2	8			-0-
*12	1116	N	870	-0-	-246	-0-	867	3	3	9	N	3	3	8			-0-
*01	1116	N	845	-0-	-271	-0-	844	3	1	9	N	1	1	8			-0-
*02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
*03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					28
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					28
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					28
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					28
*05	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1	1	8			28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1914	N	1914	-0-	-0-	-0-	1912	3	2	9	N	2	2	8			23
01	2077	N	1434	-0-	-643	-0-	1432	3	2	9	N	2	2	8			23
02	1400	N	1253	-0-	-147	-0-	1252	3	1	9	N	1	1	8			23
03	2047	N	2047	-0-	-0-	-0-	2045	3	2	9	N	2	2	8			23
04	1946	N	1946	-0-	-0-	-0-	1944	3	2	9	N	2	2	8			23
*05	1972	N	1972	-0-	-0-	-0-	1968	3	4	9	N	4	4	8			23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1039	-0-	-201	-0-	421	1	612	3	N	5	3	8			155
							6	9									
01	1178	N	910	-0-	-268	-0-	313	1	585	3	N	11	3	8			163
							12	9									
02	952	N	342	-0-	-610	-0-	333	3	9	9	N	8	40	1	2	8	129
03	1054	N	497	-0-	-557	-0-	495	3	2	9	N	2					131
04	870	N	470	-0-	-400	-0-	466	3	4	9	N	4	113	1			22
*05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	7	-0-	-55	-0-	7	3			N	-0-					104
01	62	N	-0-	-0-	-62	-0-					N	2	2	8			104
02	112	N	-0-	-0-	-112	-0-					N	-0-					104
03	7	N	-0-	-0-	-7	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	747	-0-	-90	-0-	746	3	1	9	N	1	1	8			13
01	837	N	751	-0-	-86	-0-	750	3	1	9	N	1	1	8			13
02	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1	1	8			13
03	995	N	995	-0-	-0-	-0-	993	3	2	9	N	2	2	8			13
04	952	N	952	-0-	-0-	-0-	950	3	2	9	N	2	2	8			13
*05	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3	3	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2518	N	2518	-0-	-0-	-0-	2517	3	1	9	N	1	1	8			13
01	2244	N	2244	-0-	-0-	-0-	2243	3	1	9	N	1	1	8			13
02	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1	1	8			13
03	2571	N	2571	-0-	-0-	-0-	2569	3	2	9	N	2	2	8			13
04	2543	N	2543	-0-	-0-	-0-	2541	3	2	9	N	2	2	8			13
*05	2782	N	2782	-0-	-0-	-0-	2776	3	6	9	N	5	5	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1784	-0-	-479	-0-	1783	3	1	9	N	1	1	8			32
01	2263	N	1919	-0-	-344	-0-	1918	3	1	9	N	1	1	8			32
02	1916	N	1916	-0-	-0-	-0-	1915	3	1	9	N	1	1	8			32
03	2160	N	2160	-0-	-0-	-0-	2159	3	1	9	N	1	1	8			32
04	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2	2	8			32
*05	2258	N	2258	-0-	-0-	-0-	2254	3	4	9	N	4	4	8			32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3376	-0-	-809	-0-	613	1	2746	3	N	15	175	1	4	8	39
							17	9									
01	4185	X	3135	-0-	-1050	-0-	463	1	2650	3	N	20	4	8			55
							22	9									
02	3752	X	2239	-0-	-1513	-0-	2229	3	10	9	N	9	2	8			62
03	4154	X	3239	-0-	-915	-0-	3230	3	9	9	N	8					70
04	3540	X	2860	-0-	-680	-0-	2852	3	8	9	N	7					77
05	3379	X	2758	-0-	-621	-0-	2749	3	9	9	N	8					85

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1876	-0-	-418	-0-	498	1	1370	3	N	7	7	8			22
							8	9									
01	2294	N	1718	-0-	-576	-0-	372	1	1337	3	N	8	8	8			22
							9	9									
02	1820	N	1248	-0-	-572	-0-	1247	3	1	9	N	1	1	8			22
03	1891	N	1276	-0-	-615	-0-	1276	3			N	-0-					22
04	1650	N	1102	-0-	-548	-0-	1102	3			N	-0-					22
05	1395	N	1063	-0-	-332	-0-	1061	3	2	9	N	2	2	8			22

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2014 - PLUGGED 12/15/14

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2109	N	2109	-0-	-0-	-0-	459	1	1622	3	N	25	3	8			60
							28	9									
01	1980	N	1980	-0-	-0-	-0-	355	1	1597	3	N	25	5	8			80
							28	9									
02	2513	N	2513	-0-	-0-	-0-	431	1	2051	3	N	28	3	8			105
							31	9									
03	2824	N	2824	-0-	-0-	-0-	713	1	2085	3	N	24	5	8			124
							26	9									
04	2898	N	2898	-0-	-0-	-0-	876	1	1996	3	N	24	8	8			140
							26	9									
*05	3100	N	3452	-0-	352	352	1204	1	2231	3	N	15	10	8			145
							17	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2355	-0-	-466	-0-	2355	3			N	-0-					25
01	2955	X	2955	-0-	-0-	-0-	2951	3	4	9	N	4	4	8			25
02	3363	X	3363	-0-	-0-	-0-	3360	3	3	9	N	3	3	8			25
03	3748	X	3748	-0-	-0-	-0-	3744	3	4	9	N	4	4	8			25
04	3591	X	3591	-0-	-0-	-0-	3587	3	4	9	N	4	4	8			25
*05	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

12	2046	N	1701	-0-	-345	-0-	1693	3	8	9	N	7	7	8			25
01	2077	N	1769	-0-	-308	-0-	1761	3	8	9	N	7	7	8			25
02	1767	N	1767	-0-	-0-	-0-	1761	3	6	9	N	5	5	8			25
03	2119	N	2119	-0-	-0-	-0-	2115	3	4	9	N	4	4	8			25
04	2156	N	2156	-0-	-0-	-0-	2152	3	4	9	N	4	4	8			25
*05	2003	N	2003	-0-	-0-	-0-	1993	3	10	9	N	9	9	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

12	3317	X	2808	-0-	-509	-0-	339	1	2465	3	N	4	4	8			127
							4	9									
01	3317	X	2447	-0-	-870	-0-	295	1	2127	3	N	23	3	8			147
							25	9									
02	2996	X	2647	-0-	-349	-0-	293	1	2332	3	N	20	1	8			166
							22	9									
03	3673	X	3673	-0-	-0-	-0-	801	1	2854	3	N	16					182
							18	9									
04	2942	X	2942	-0-	-0-	-0-	842	1	2078	3	N	20	5	8			197
							22	9									
05	2945	X	2395	-0-	-550	-0-	479	1	1910	3	N	5	5	8			197
							6	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

12	3063	X	3063	-0-	-0-	-0-	3022	3	41	9	N	37	184	1	3	8	39
01	3131	X	2829	-0-	-302	-0-	2787	3	42	9	N	38	4	8			73
02	2892	X	2892	-0-	-0-	-0-	2878	3	14	9	N	13	3	8			83
03	3435	X	3435	-0-	-0-	-0-	3368	3	67	9	N	61	4	8			140
04	3176	X	3176	-0-	-0-	-0-	3129	3	47	9	N	43	4	8			179
05	3193	X	3163	-0-	-30	-0-	3098	3	65	9	N	59	181	1	9	8	48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1396	-0-	-1146	-0-	312	1	1080	3	N	4					22
							4	9									
01	2542	X	1223	-0-	-1319	-0-	165	1	1038	3	N	18					40
							20	9									
02	2268	X	976	-0-	-1292	-0-	21	1	941	3	N	13					53
							14	9									
03	2511	X	1214	-0-	-1297	-0-	60	1	1154	3	N	-0-					53
04	2010	X	1228	-0-	-782	-0-	77	1	1151	3	N	-0-					53
05	1395	X	1343	-0-	-52	-0-	104	1	1239	3	N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1767	-0-	-496	-0-	1764	3	3	9	N	3	3	8			22
01	2232	N	1922	-0-	-310	-0-	1919	3	3	9	N	3	3	8			22
02	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	N	3	3	8			22
03	2571	N	2571	-0-	-0-	-0-	2567	3	4	9	N	4	4	8			22
04	2456	N	2456	-0-	-0-	-0-	2452	3	4	9	N	4	4	8			22
*05	2374	N	2374	-0-	-0-	-0-	2365	3	9	9	N	8	8	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2703	-0-	-490	-0-	2700	3	3	9	N	3	3	8			53
01	3100	X	2666	-0-	-434	-0-	2663	3	3	9	N	3	3	8			53
02	3017	X	3017	-0-	-0-	-0-	3014	3	3	9	N	3	3	8			53
03	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			53
04	3157	X	3157	-0-	-0-	-0-	3153	3	4	9	N	4	4	8			53
05	3348	X	3127	-0-	-221	-0-	3119	3	8	9	N	7	7	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2424	-0-	-614	-0-	2420	3	4	9	N	4	4	8			147
01	3038	X	2604	-0-	-434	-0-	2600	3	4	9	N	4	4	8			147
02	2744	X	2689	-0-	-55	-0-	2686	3	3	9	N	3	3	8			147
03	3083	X	3083	-0-	-0-	-0-	3079	3	4	9	N	4	4	8			147
04	2945	X	2945	-0-	-0-	-0-	2941	3	4	9	N	4	4	8			147
*05	3037	X	3037	-0-	-0-	-0-	3029	3	8	9	N	7	7	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1869	-0-	-363	-0-	1866	3	3	9	N	3	3	8			147
01	2418	N	2033	-0-	-385	-0-	2029	3	4	9	N	4	4	8			147
02	2091	N	2091	-0-	-0-	-0-	2087	3	4	9	N	4	2	8			149
03	1860	N	1725	-0-	-135	-0-	1722	3	3	9	N	3	3	8			149
04	2351	N	2351	-0-	-0-	-0-	2347	3	4	9	N	4	4	8			149
05	2325	N	2224	-0-	-101	-0-	2216	3	8	9	N	7	7	8			149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					47
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

12	2449 X	2195	-0-	-254	-0-	2175	2	20	9	N	18	7	8			158
01	2480 X	2371	-0-	-109	-0-	2328	2	43	9	N	39	2	8			195
02	2240 X	2038	-0-	-202	-0-	2034	2	4	9	N	4	4	8			195
03	2480 X	2187	-0-	-293	-0-	2147	2	40	9	N	36	181	1	5	8	45
04	2280 X	2006	-0-	-274	-0-	1994	2	12	9	N	11	3	8			53
05	2356 X	2158	-0-	-198	-0-	2140	2	18	9	N	16	14	8			55

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

12	3441 X	2733	-0-	-708	-0-	430	1	2289	3	N	13					97
						14	9									
01	3379 X	2617	-0-	-762	-0-	325	1	2273	3	N	17					114
						19	9									
02	3113 X	3113	-0-	-0-	-0-	469	1	2632	3	N	11					125
						12	9									
03	3317 X	2416	-0-	-901	-0-	139	1	2265	3	N	11	2	8			134
						12	9									
04	2850 X	2609	-0-	-241	-0-	2609	3			N	-0-					134
05	3441 X	2577	-0-	-864	-0-	2566	3	11	9	N	10					144

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

12	5518 X	3622	-0-	-1896	-0-	619	1	2983	3	N	18	18	8			17
						20	9									
01	5487 X	4679	-0-	-808	-0-	596	1	4075	3	N	7	7	8			17
						8	9									
02	4956 X	4655	-0-	-301	-0-	723	1	3924	3	N	7	7	8			17
						8	9									
03	5513 X	5513	-0-	-0-	-0-	995	1	4509	3	N	8	8	8			17
						9	9									
04	4530 X	3202	-0-	-1328	-0-	467	1	2727	3	N	7	7	8			17
						8	9									
05	5146 X	4720	-0-	-426	-0-	363	1	4337	3	N	18	18	8			17
						20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

12	5208	X	3939	-0-	-1269	-0-	797	1	3116	3	N	24	10	8			47
							26	9									
01	4960	X	3653	-0-	-1307	-0-	528	1	3080	3	N	41	16	8			72
							45	9									
02	4144	X	3991	-0-	-153	-0-	822	1	3136	3	N	30	13	8			89
							33	9									
03	5215	X	5215	-0-	-0-	-0-	1188	1	4003	3	N	22	11	8			100
							24	9									
04	5392	X	5392	-0-	-0-	-0-	1543	1	3814	3	N	32	17	8			115
							35	9									
*05	5899	X	5899	-0-	-0-	-0-	2069	1	3787	3	N	39	30	8			124
							43	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

12	4433	X	3663	-0-	-770	-0-	359	1	3270	3	N	31	15	8			83
							34	9									
01	4433	X	3468	-0-	-965	-0-	264	1	3170	3	N	31	10	8			104
							34	9									
02	4043	X	4043	-0-	-0-	-0-	315	1	3697	3	N	28	14	8			118
							31	9									
03	4340	X	3993	-0-	-347	-0-	3949	3	44	9	N	40	14	8			144
04	3810	X	3783	-0-	-27	-0-	3744	3	39	9	N	35	18	8			161
05	4464	X	3581	-0-	-883	-0-	3514	3	67	9	N	61	41	8			181

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

12	2759	X	2006	-0-	-753	-0-	299	1	1686	3	N	19	97	1	5	8	92
							21	9									
01	2573	X	1958	-0-	-615	-0-	279	1	1657	3	N	20	5	8			107
							22	9									
02	2284	X	2284	-0-	-0-	-0-	74	1	2190	3	N	18	1	8			124
							20	9									
03	2449	X	2045	-0-	-404	-0-	2026	3	19	9	N	17	1	8			140
04	2310	X	1834	-0-	-476	-0-	1815	3	19	9	N	17	5	8			152
05	2542	X	1679	-0-	-863	-0-	1664	3	15	9	N	14	9	8			157

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

12	3131	X	2404	-0-	-727	-0-	310	1	2064	3	N	27	88	1	2	8	28
							30	9									
01	3100	X	2772	-0-	-328	-0-	292	1	2437	3	N	39	2	8			65
							43	9									
02	2716	X	2249	-0-	-467	-0-	221	1	1999	3	N	26	2	8			89
							29	9									
03	2914	X	2403	-0-	-511	-0-	2366	3	37	9	N	34	3	8			120
04	2670	X	2262	-0-	-408	-0-	2260	3	2	9	N	2	2	8			120
05	2759	X	1848	-0-	-911	-0-	1839	3	9	9	N	8	3	8			125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1777	-0-	-424	-0-	1763	3	14	9	N	13	4	8			114
01	2139	X	1956	-0-	-183	-0-	1939	3	17	9	N	15	4	8			125
02	1904	X	1893	-0-	-11	-0-	1886	3	7	9	N	6	3	8			128
03	2138	X	2138	-0-	-0-	-0-	2126	3	12	9	N	11	4	8			135
04	2005	X	2005	-0-	-0-	-0-	1997	3	8	9	N	7	5	8			137
*05	2131	X	2131	-0-	-0-	-0-	2123	3	8	9	N	7	7	8			137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	127	1			25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	591	-0-	-122	-0-	588	3	3	9	N	3	3	8			23
01	837	N	702	-0-	-135	-0-	694	3	8	9	N	7	7	8			23
02	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6	6	8			23
03	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6	6	8			23
04	1110	N	1110	-0-	-0-	-0-	1102	3	8	9	N	7	7	8			23
*05	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	N	14	13	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1495	-0-	-613	-0-	1492	3	3	9	N	3	3	8			23
01	1984	N	1729	-0-	-255	-0-	1726	3	3	9	N	3	3	8			23
02	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2	2	8			23
03	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			23
04	2053	N	2053	-0-	-0-	-0-	2047	3	6	9	N	5	5	8			23
*05	2186	N	2186	-0-	-0-	-0-	2173	3	13	9	N	12	12	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1596	-0-	-388	-0-	1593	3	3	9	N	3	3	8			25
01	2015	N	1722	-0-	-293	-0-	1718	3	4	9	N	4	4	8			25
02	1848	N	1812	-0-	-36	-0-	1809	3	3	9	N	3	3	8			25
03	2025	N	2025	-0-	-0-	-0-	2019	3	6	9	N	5	5	8			25
04	2033	N	2033	-0-	-0-	-0-	2026	3	7	9	N	6	6	8			25
*05	2085	N	2085	-0-	-0-	-0-	2073	3	12	9	N	11	11	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1977	-0-	-503	-0-	1970	3	7	9	N	6	6	8			21
01	2449	N	2147	-0-	-302	-0-	2140	3	7	9	N	6	6	8			21
02	2208	N	2208	-0-	-0-	-0-	2202	3	6	9	N	5	5	8			21
03	2469	N	2469	-0-	-0-	-0-	2461	3	8	9	N	7	7	8			21
04	2416	N	2416	-0-	-0-	-0-	2406	3	10	9	N	9	9	8			21
*05	2508	N	2508	-0-	-0-	-0-	2489	3	19	9	N	17	17	8			21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3438	-0-	-809	-0-	519	1	2882	3	N	34	13	8			159
							37	9									
01	4340	X	3466	-0-	-874	-0-	469	1	2975	3	N	20	15	8			164
							22	9									
02	3920	X	2825	-0-	-1095	-0-	2821	3	4	9	N	4	4	8			164
03	4340	X	2980	-0-	-1360	-0-	2977	3	3	9	N	3	3	8			164
04	3990	X	2805	-0-	-1185	-0-	2802	3	3	9	N	3	3	8			164
05	3472	X	2853	-0-	-619	-0-	2839	3	14	9	N	13	154	1	11	8	12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2614	-0-	-920	-0-	2578	3	36	9	N	33	6	8			197
01	3472	X	2859	-0-	-613	-0-	2842	3	17	9	N	15	183	1	6	8	23
02	3136	X	2983	-0-	-153	-0-	2969	3	14	9	N	13	6	8			30
03	3441	X	3392	-0-	-49	-0-	3380	3	12	9	N	11	7	8			34
04	3247	X	3247	-0-	-0-	-0-	3238	3	9	9	N	8	8	8			34
*05	3466	X	3466	-0-	-0-	-0-	3449	3	17	9	N	15	15	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2782	-0-	-814	-0-	561	1	2193	3	N	25	7	8			132
							28	9									
01	3472	X	2948	-0-	-524	-0-	498	1	2414	3	N	33	8	8			157
							36	9									
02	3132	X	3132	-0-	-0-	-0-	497	1	2617	3	N	16	153	1	5	8	15
							18	9									
03	3348	X	2509	-0-	-839	-0-	279	1	2205	3	N	23	4	8			34
							25	9									
04	2970	X	2641	-0-	-329	-0-	2635	3	6	9	N	5	5	8			34
05	3472	X	2520	-0-	-952	-0-	2507	3	13	9	N	12	12	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2270	-0-	-954	-0-	2242	3	28	9	N	25	5	8			54
01	3100	X	921	-0-	-2179	-0-	911	3	10	9	N	9	2	8			61
02	2772	X	2381	-0-	-391	-0-	2375	3	6	9	N	5	5	8			61
03	3038	X	2218	-0-	-820	-0-	2214	3	4	9	N	4	4	8			61
04	2730	X	-0-	-0-	-2730	-0-					N	3	3	8			61
05	2635	X	29	-0-	-2606	-0-	29	3			N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2746	-0-	-1284	-0-	2734	3	12	9	N	11	11	8			117
01	3999	X	2897	-0-	-1102	-0-	2887	3	10	9	N	9	9	8			117
02	3584	X	2878	-0-	-706	-0-	2877	3	1	9	N	1	1	8			117
03	3937	X	3044	-0-	-893	-0-	3043	3	1	9	N	1	1	8			117
04	3270	X	3063	-0-	-207	-0-	3060	3	3	9	N	3	3	8			117
05	3193	X	3183	-0-	-10	-0-	3166	3	17	9	N	15	15	8			117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2926	-0-	-608	-0-	342	1	2540	3	N	40	4	8			145
							44	9									
01	3503	X	2586	-0-	-917	-0-	238	1	2309	3	N	35	3	8			177
							39	9									
02	3024	X	2090	-0-	-934	-0-	214	1	1852	3	N	22	4	8			195
							24	9									
03	3348	X	2807	-0-	-541	-0-	2783	3	24	9	N	22	180	1	5	8	32
04	2910	X	2852	-0-	-58	-0-	2812	3	40	9	N	36	6	8			62
*05	3051	X	3051	-0-	-0-	-0-	3010	3	41	9	N	37	14	8			85

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2296	-0-	-370	-0-	611	1	1653	3	N	29					134
							32	9									
01	2573	N	2068	-0-	-505	-0-	503	1	1535	3	N	27	2	8			159
							30	9									
02	2221	N	2221	-0-	-0-	-0-	545	1	1656	3	N	18	2	8			175
							20	9									
03	3024	N	3024	-0-	-0-	-0-	938	1	2062	3	N	22	2	8			195
							24	9									
04	2010	N	639	-0-	-1371	-0-	636	1	3	9	N	3	182	1	2	8	14
05	2449	N	-0-	-0-	-2449	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1731	-0-	-284	-0-	1728	3	3	9	N	3	3	8			143
01	2077	N	1871	-0-	-206	-0-	1868	3	3	9	N	3	3	8			143
02	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			143
03	1999	N	1999	-0-	-0-	-0-	1995	3	4	9	N	4	4	8			143
04	1938	N	1938	-0-	-0-	-0-	1932	3	6	9	N	5	5	8			143
05	2232	N	1997	-0-	-235	-0-	1989	3	8	9	N	7	7	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1326	-0-	-286	-0-	1318	3	8	9	N	7	7	8			25
01	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			25
02	1504	N	1504	-0-	-0-	-0-	1498	3	6	9	N	5	5	8			25
03	1667	N	1667	-0-	-0-	-0-	1658	3	9	9	N	8	8	8			25
04	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10	10	8			25
*05	1686	N	1686	-0-	-0-	-0-	1664	3	22	9	N	20	20	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2946	-0-	-898	-0-	2938	3	8	9	N	7	7	8			94
01	3782	X	2985	-0-	-797	-0-	2977	3	8	9	N	7	7	8			94
02	3360	X	3316	-0-	-44	-0-	3308	3	8	9	N	7	7	8			94
03	3636	X	3636	-0-	-0-	-0-	3623	3	13	9	N	12	12	8			94
04	3505	X	3505	-0-	-0-	-0-	3491	3	14	9	N	13	13	8			94
05	3658	X	3612	-0-	-46	-0-	3584	3	28	9	N	25	25	8			94

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2590	-0-	-944	-0-	2553	3	37	9	N	34	4	8			192
01	3534	X	3074	-0-	-460	-0-	3057	3	17	9	N	15	3	8			204
02	3192	X	3107	-0-	-85	-0-	3060	3	47	9	N	43	184	1	4	8	59
03	3528	X	3528	-0-	-0-	-0-	3510	3	18	9	N	16	6	8			69
04	3378	X	3378	-0-	-0-	-0-	3372	3	6	9	N	5	5	8			69
*05	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3064	-0-	-501	-0-	3061	3	3	9	N	3	3	8			133
01	3472	X	3254	-0-	-218	-0-	3250	3	4	9	N	4	4	8			133
02	3163	X	3163	-0-	-0-	-0-	3160	3	3	9	N	3	3	8			133
03	3486	X	3486	-0-	-0-	-0-	3483	3	3	9	N	3	3	8			133
04	3299	X	3299	-0-	-0-	-0-	3281	3	18	9	N	16	16	8			133
05	3503	X	3202	-0-	-301	-0-	3194	3	8	9	N	7	7	8			133

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2037	-0-	-784	-0-	2031	3	6	9	N	5	5	8			35
01	2821	X	2396	-0-	-425	-0-	2392	3	4	9	N	4	4	8			35
02	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3	3	8			35
03	2697	X	2603	-0-	-94	-0-	2599	3	4	9	N	4	4	8			35
04	2430	X	2359	-0-	-71	-0-	2355	3	4	9	N	4	4	8			35
05	2852	X	2217	-0-	-635	-0-	2209	3	8	9	N	7	7	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4054	-0-	-1061	-0-	629	1	3393	3	N	29	6	8			105
							32	9									
01	5177	X	4038	-0-	-1139	-0-	404	1	3576	3	N	53	14	8			144
							58	9									
02	4676	X	3531	-0-	-1145	-0-	546	1	2930	3	N	50	15	8			179
							55	9									
03	5177	X	4751	-0-	-426	-0-	918	1	3798	3	N	32	187	1	7	8	17
							35	9									
04	5118	X	5118	-0-	-0-	-0-	1234	1	3869	3	N	14	6	8			25
							15	9									
*05	7001	X	7001	-0-	-0-	-0-	1914	1	5046	3	N	37	22	8			40
							41	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2544	-0-	-897	-0-	2494	3	50	9	N	45	5	8			183
01	3348	X	2867	-0-	-481	-0-	2821	3	46	9	N	42	187	1	6	8	32
02	3055	X	3055	-0-	-0-	-0-	3024	3	31	9	N	28	5	8			55
03	3348	X	3345	-0-	-3	-0-	3282	3	63	9	N	57	7	8			105
04	3219	X	3219	-0-	-0-	-0-	3144	3	75	9	N	68	9	8			164
05	3379	X	3229	-0-	-150	-0-	3201	3	28	9	N	25	14	8			175

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2447	-0-	-715	-0-	2426	3	21	9	N	19	3	8			121
01	3162	X	2783	-0-	-379	-0-	2757	3	26	9	N	24	4	8			141
02	2856	X	2725	-0-	-131	-0-	2692	3	33	9	N	30	3	8			168
03	3273	X	3273	-0-	-0-	-0-	3267	3	6	9	N	5	4	8			169
04	2940	X	1103	-0-	-1837	-0-	1101	3	2	9	N	2	2	8			169
05	3007	X	-0-	-0-	-3007	-0-					N	-0-					169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3102	-0-	-897	-0-	3062	3	40	9	N	36	11	8			58
01	3906	X	3340	-0-	-566	-0-	3296	3	44	9	N	40	9	8			89
02	3570	X	3570	-0-	-0-	-0-	3530	3	40	9	N	36	10	8			115
03	3944	X	3944	-0-	-0-	-0-	3914	3	30	9	N	27	16	8			126
04	3813	X	3813	-0-	-0-	-0-	3791	3	22	9	N	20	19	8			127
*05	4016	X	4016	-0-	-0-	-0-	3926	3	90	9	N	82	34	8			175

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3037	-0-	-1086	-0-	3025	3	12	9	N	11	7	8			75
01	3999	X	3103	-0-	-896	-0-	3086	3	17	9	N	15	7	8			83
02	3612	X	3198	-0-	-414	-0-	3189	3	9	9	N	8	4	8			87
03	3906	X	3519	-0-	-387	-0-	3508	3	11	9	N	10	5	8			92
04	3415	X	3415	-0-	-0-	-0-	3407	3	8	9	N	7	7	8			92
05	3534	X	3519	-0-	-15	-0-	3500	3	19	9	N	17	17	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1473	-0-	-1162	-0-	309	1	1150	3	N	13	5	8			162
							14	9									
01	2604	X	1670	-0-	-934	-0-	245	1	1419	3	N	5	5	8			162
							6	9									
02	2296	X	1342	-0-	-954	-0-	195	1	1143	3	N	4	4	8			162
							4	9									
03	2480	X	1942	-0-	-538	-0-	1927	3	15	9	N	14	14	8			162
04	2124	X	2124	-0-	-0-	-0-	2103	3	21	9	N	19	144	1	19	8	18
*05	2183	X	2183	-0-	-0-	-0-	2154	3	29	9	N	26	26	8			18

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2243	-0-	-640	-0-	2141	3	102	9	N	93	9	8			177
01	2852	X	2711	-0-	-141	-0-	2672	3	39	9	N	35	9	8			203
02	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20	180	1	8	8	35
03	2842	X	2842	-0-	-0-	-0-	2818	3	24	9	N	22	12	8			45
04	2757	X	2757	-0-	-0-	-0-	2723	3	34	9	N	31	13	8			63
05	2914	X	2871	-0-	-43	-0-	2812	3	59	9	N	54	28	8			89

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2336	-0-	-919	-0-	2325	3	11	9	N	10	10	8			35
01	3162	X	2845	-0-	-317	-0-	2834	3	11	9	N	10	10	8			35
02	2856	X	2714	-0-	-142	-0-	2703	3	11	9	N	10	10	8			35
03	3270	X	3270	-0-	-0-	-0-	3257	3	13	9	N	12	12	8			35
04	3163	X	3163	-0-	-0-	-0-	3146	3	17	9	N	15	15	8			35
*05	3266	X	3266	-0-	-0-	-0-	3246	3	20	9	N	18	18	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3074	-0-	-1018	-0-	3066	3	8	9	N	7	7	8			45
01	4092	X	4017	-0-	-75	-0-	4006	3	11	9	N	10	10	8			45
02	3696	X	3501	-0-	-195	-0-	3491	3	10	9	N	9	9	8			45
03	4081	X	4081	-0-	-0-	-0-	4068	3	13	9	N	12	12	8			45
04	3900	X	3852	-0-	-48	-0-	3838	3	14	9	N	13	13	8			45
*05	4030	X	3989	-0-	-41	-0-	3961	3	28	9	N	25	25	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3362	-0-	-978	-0-	3344	3	18	9	N	16	7	8			174
01	4216	X	3408	-0-	-808	-0-	3383	3	25	9	N	23	10	8			187
02	3808	X	3347	-0-	-461	-0-	3314	3	33	9	N	30	183	1	8	8	26
03	4225	X	4225	-0-	-0-	-0-	4163	3	62	9	N	56	6	8			76
04	3931	X	3931	-0-	-0-	-0-	3878	3	53	9	N	48	7	8			117
*05	3862	X	3862	-0-	-0-	-0-	3817	3	45	9	N	41	8	8			150

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	835	-0-	-498	-0-	835	3			Y	-0-					-0-
01	1209	N	1076	-0-	-133	-0-	1076	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
04	1050	N	832	-0-	-218	-0-	832	3			Y	-0-					-0-
05	961	N	823	-0-	-138	-0-	823	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	743	-0-	-1	-0-	740	3	3	9	Y	3					23
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					23
02	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					25
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					25
04	780	N	3	-0-	-777	-0-	3	3			Y	-0-					25
05	589	N	-0-	-0-	-589	-0-					Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1328	-0-	-98	-0-	31	1	1297	2	Y	-0-					-0-
01	1364	N	1302	-0-	-62	-0-	31	1	1271	2	Y	-0-					-0-
02	1204	N	953	-0-	-251	-0-	25	1	928	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	28	1	1408	2	Y	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	30	1	1292	2	Y	-0-					-0-
*05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					75
01	1364	N	1177	-0-	-187	-0-	1153	2	24	9	Y	22	1	8			96
02	952	N	647	-0-	-305	-0-	608	2	39	9	Y	35	78	1	1	8	52
03	1209	N	1023	-0-	-186	-0-	1022	2	1	9	Y	1	1	1			52
04	1140	N	851	-0-	-289	-0-	851	2			Y	-0-					52
*05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					52

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

12	1684	N	1684	-0-	-0-	-0-	1676	3	8	9	N	7					55
01	1643	N	1267	-0-	-376	-0-	1243	3	24	9	N	22					77
02	1241	N	1241	-0-	-0-	-0-	1227	3	14	9	N	13					90
03	1674	N	1245	-0-	-429	-0-	1236	3	9	9	N	8					98
04	1638	N	1638	-0-	-0-	-0-	1628	3	10	9	N	9					107
*05	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	N	8					115

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

12	5487	X	4236	-0-	-1251	-0-	30 58	1 9	4148	3	Y	53					137
01	5487	X	2599	-0-	-2888	-0-	30 25	1 9	2544	3	Y	23					160
02	4676	X	2655	-0-	-2021	-0-	27 28	1 9	2600	3	Y	25					185
03	5177	X	3886	-0-	-1291	-0-	31 55	1 9	3800	3	Y	50					235
04	4110	X	3867	-0-	-243	-0-	30 42	1 9	3795	3	Y	38	189	1			84
05	4247	X	4115	-0-	-132	-0-	31 22	1 9	4062	3	Y	20					104

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	3100	N	16287	-0-	13187	13187	1129	1	15158	3	Y	-0-					-0-
04	3000	N	12260	-0-	9260	22447	1063	1	11197	3	Y	-0-					-0-
*05	3100	N	22555	-0-	19455	41902	2511	1	20044	3	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1557	-0-	-179	-0-	1557	3			N	-0-					30
01	1767	N	1253	-0-	-514	-0-	1251	3	2	9	N	2					32
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					32
03	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					32
04	1321	N	1321	-0-	-0-	-0-	1309	3	12	9	N	11					43
*05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					43

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2411	-0-	-131	-0-	2411	3			Y	-0-					33
01	2666	N	2335	-0-	-331	-0-	2335	3			Y	-0-					33
02	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					33
03	2418	N	1968	-0-	-450	-0-	1951	3	17	9	Y	15					48
04	2250	N	2006	-0-	-244	-0-	2004	3	2	9	Y	2					50
*05	2353	N	2353	-0-	-0-	-0-	2351	3	2	9	Y	2					52

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1002	-0-	-641	-0-	1000	3	2	9	N	2					80
01	1333	N	996	-0-	-337	-0-	996	3			N	-0-					80
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					80
03	1204	N	1204	-0-	-0-	-0-	1157	3	47	9	N	43					123
04	1010	N	1010	-0-	-0-	-0-	999	3	11	9	N	10					133
05	1209	N	1143	-0-	-66	-0-	1139	3	4	9	N	4					137

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1881	-0-	-816	-0-	1875	2	6	9	Y	5					115
01	2697	X	1744	-0-	-953	-0-	1729	2	15	9	Y	14					129
02	2324	X	1686	-0-	-638	-0-	1641	2	45	9	Y	41	85	1	1	8	84
03	2555	X	2555	-0-	-0-	-0-	2545	2	10	9	Y	9	2	1			91
04	2221	X	2221	-0-	-0-	-0-	2214	2	7	9	Y	6	91	1	1	8	5
*05	2396	X	2396	-0-	-0-	-0-	2373	2	23	9	Y	21	4	1			22

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	31	1	89	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	31	1	79	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	28	1	77	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	31	1	87	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	30	1	82	2	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	28	1	80	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

12	1055	N	1055	-0-	-0-	-0-	1014	2	41	9	Y	37					124
01	1241	N	1241	-0-	-0-	-0-	1212	2	29	9	Y	26	1	8			149
02	1008	N	1002	-0-	-6	-0-	990	2	12	9	Y	11	129	1	1	8	30
03	1210	N	1210	-0-	-0-	-0-	1182	2	28	9	Y	25	2	1	3	8	50
04	1200	N	1041	-0-	-159	-0-	995	2	46	9	Y	42	3	8			89
05	1116	N	1060	-0-	-56	-0-	1030	2	30	9	Y	27	1	8			115

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

12	1528	N	1528	-0-	-0-	-0-	1526	3	2	9	Y	2					2
01	1550	N	1314	-0-	-236	-0-	1314	3			Y	-0-					2
02	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					2
03	1519	N	1400	-0-	-119	-0-	1400	3			Y	-0-					2
04	1260	N	693	-0-	-567	-0-	693	3			Y	-0-					2
*05	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

12	868	N	848	-0-	-20	-0-	848	3			Y	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	810	N	741	-0-	-69	-0-	741	3			Y	-0-					-0-
05	806	N	131	-0-	-675	-0-	131	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

12	1674	N	1443	-0-	-231	-0-	31 10	1 9	1402	3	Y	9					57
01	1798	N	1552	-0-	-246	-0-	31 31	1 9	1490	3	Y	28					85
02	1270	N	1270	-0-	-0-	-0-	28 3	1 9	1239	3	Y	3	48	1			40
03	1741	N	1741	-0-	-0-	-0-	31 1	1 9	1709	3	Y	1	1	1			40
04	1776	N	1776	-0-	-0-	-0-	30 35	1 9	1711	3	Y	32					72
*05	1967	N	1967	-0-	-0-	-0-	31 40	1 9	1896	3	Y	36					108

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	3			Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			Y	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			Y	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
02	952	X	-0-	-0-	-952	-0-					Y	-0-					124
03	15	X	-0-	-0-	-15	-0-					Y	-0-					124
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					124
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					124

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
02	616	N	595	-0-	-21	-0-	28	1	567	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	30	1	611	2	Y	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
04	T. A.		11	-0-	11	15	2	1	9	2	Y	-0-					-0-
05	T. A.		13	-0-	13	28	2	1	11	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1288	-0-	-169	-0-	31	1	1257	2	Y	-0-					-0-
01	1364	N	1214	-0-	-150	-0-	31	1	1183	2	Y	-0-					-0-
02	1148	N	1099	-0-	-49	-0-	28	1	1071	2	Y	-0-					-0-
03	1302	N	1252	-0-	-50	-0-	31	1	1221	2	Y	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	Y	-0-					-0-
*05	1406	N	1406	-0-	-0-	-0-	31	1	1375	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	829	-0-	-287	-0-	31	1	798	2	Y	-0-					-0-
01	992	N	729	-0-	-263	-0-	31	1	698	2	Y	-0-					-0-
02	784	N	574	-0-	-210	-0-	27	1	547	2	Y	-0-					-0-
03	837	N	641	-0-	-196	-0-	31	1	610	2	Y	-0-					-0-
04	720	N	605	-0-	-115	-0-	28	1	577	2	Y	-0-					-0-
05	651	N	577	-0-	-74	-0-	31	1	546	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1550	N	1131	-0-	-419	-0-	1131	3			Y	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
03	1271	N	1137	-0-	-134	-0-	1137	3			Y	-0-					-0-
04	1080	N	834	-0-	-246	-0-	834	3			Y	-0-					-0-
*05	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3183	-0-	-258	-0-	3183	3			Y	-0-					-0-
01	3441	X	3007	-0-	-434	-0-	3007	3			Y	-0-					-0-
02	3080	X	2648	-0-	-432	-0-	2648	3			Y	-0-					-0-
03	3410	X	2896	-0-	-514	-0-	2896	3			Y	-0-					-0-
04	3090	X	2821	-0-	-269	-0-	2821	3			Y	-0-					-0-
05	3193	X	3042	-0-	-151	-0-	3042	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
01	775	N	532	-0-	-243	-0-	532	3			Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	3			Y	-0-					-0-
04	510	N	264	-0-	-246	-0-	264	3			Y	-0-					-0-
05	589	N	228	-0-	-361	-0-	228	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2629	N	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
02	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
03	3075	N	3075	-0-	-0-	-0-	3075	3			Y	-0-					-0-
04	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
*05	3100	N	3757	-0-	657	657	3757	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1567	-0-	-262	-0-	1565	3	2	9	Y	2					30
01	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	Y	5					35
02	1434	N	1434	-0-	-0-	-0-	1426	3	8	9	Y	7					42
03	1623	N	1623	-0-	-0-	-0-	1616	3	7	9	Y	6					48
04	1704	N	1704	-0-	-0-	-0-	1672	3	32	9	Y	29					77
*05	1654	N	1654	-0-	-0-	-0-	1648	3	6	9	Y	5					82

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	150	3	22	9	Y	20					20
03	289	N	289	-0-	-0-	-0-	267	3	22	9	Y	20					40
04	267	N	267	-0-	-0-	-0-	245	3	22	9	Y	20					60
*05	282	N	282	-0-	-0-	-0-	256	3	26	9	Y	24					84

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2					20
01	340	N	340	-0-	-0-	-0-	321	3	19	9	Y	17					37
02	363	N	363	-0-	-0-	-0-	335	3	28	9	Y	25					62
03	403	N	332	-0-	-71	-0-	301	3	31	9	Y	28					90
04	333	N	333	-0-	-0-	-0-	322	3	11	9	Y	10					100
05	403	N	378	-0-	-25	-0-	378	3			Y	-0-					100

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					17
01	1712	N	1712	-0-	-0-	-0-	1709	3	3	9	Y	3					20
02	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					20
03	1550	N	1309	-0-	-241	-0-	1288	3	21	9	Y	19					39
04	1568	N	1568	-0-	-0-	-0-	1548	3	20	9	Y	18					57
*05	1878	N	1878	-0-	-0-	-0-	1876	3	2	9	Y	2					59

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	2386	-0-	-1272	-0-	31 25	1 9	2330	3	Y	23					92
01	3658	X	2047	-0-	-1611	-0-	31 8	1 9	2008	3	Y	7					99
02	2940	X	1845	-0-	-1095	-0-	28 15	1 9	1802	3	Y	14	93	1			20
03	3193	X	2244	-0-	-949	-0-	31 32	1 9	2181	3	Y	29	2	1			47
04	2310	X	2143	-0-	-167	-0-	30 11	1 9	2102	3	Y	10					57
05	2387	X	2367	-0-	-20	-0-	31 30	1 9	2306	3	Y	27					84

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

12	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1457	N	1374	-0-	-83	-0-	1374	3			N	-0-					-0-
04	1380	N	1245	-0-	-135	-0-	1245	3			N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

12	1240	N	765	-0-	-475	-0-	765	3			Y	-0-					-0-
01	1333	N	1007	-0-	-326	-0-	1007	3			Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
05	1023	N	769	-0-	-254	-0-	769	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
	NORRIS -44-				WELL #: 5	RRCID -> 081935	COMPL. DATE 04/04/1979				TOTAL DEPTH 10980		PERF.10581 - 10880				
12	1612	N	1573	-0-	-39	-0-	1564	3	9	9	Y	8					13
01	1736	N	1570	-0-	-166	-0-	1566	3	4	9	Y	4					17
02	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					17
03	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					17
04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					17
*05	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					17
	YOUNG 66				WELL #: 11	RRCID -> 082357	COMPL. DATE 02/27/1979				TOTAL DEPTH 11130		PERF.10873 - 10937				
12	1147	N	1108	-0-	-39	-0-	31	1	1077	2	Y	-0-					-0-
01	1116	N	1089	-0-	-27	-0-	31	1	1058	2	Y	-0-					-0-
02	1008	N	992	-0-	-16	-0-	28	1	964	2	Y	-0-					-0-
03	1116	N	1036	-0-	-80	-0-	31	1	1005	2	Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	29	1	1037	2	Y	-0-					-0-
*05	1095	N	1095	-0-	-0-	-0-	31	1	1064	2	Y	-0-					-0-
	ARRINGTON RANCH				WELL #: 3053	RRCID -> 083746	COMPL. DATE 07/10/1979				TOTAL DEPTH 11192		PERF.10444 - 10758				
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	PLUGGED AND ABANDONED_____ 06/04/2015 - PLUGGED 06/04/15																
	LITTLE				WELL #: 5030	RRCID -> 088110	COMPL. DATE 02/02/1980				TOTAL DEPTH 10900		PERF.10502 - 10655				
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	PYEATT				WELL #: 3019	RRCID -> 088792	COMPL. DATE 03/05/1980				TOTAL DEPTH 10850		PERF.10493 - 10662				
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	3			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			Y	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			Y	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60	-0-	31	1	343	2	Y	-0-					-0-
01	434	N	405	-0-	-29	-0-	31	1	374	2	Y	-0-					-0-
02	364	N	319	-0-	-45	-0-	28	1	291	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	31	1	329	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	31	1	347	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	974	-0-	-49	-0-	974	3			Y	-0-					50
01	611	N	611	-0-	-0-	-0-	607	3	4	9	Y	4					54
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					54
03	961	N	659	-0-	-302	-0-	658	3	1	9	Y	1					55
04	840	N	840	-0-	-0-	-0-	818	3	22	9	Y	20					75
*05	992	N	992	-0-	-0-	-0-	990	3	2	9	Y	2					77

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	494	-0-	-95	-0-	487	3	7	9	Y	6					8
01	589	N	481	-0-	-108	-0-	479	3	2	9	Y	2					10
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					10
03	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					10
04	480	N	472	-0-	-8	-0-	472	3			Y	-0-					10
*05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			Y	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1397	-0-	-91	-0-	1393	3	4	9	Y	4					68
01	1519	N	1411	-0-	-108	-0-	1405	3	6	9	Y	5					73
02	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					73
03	1395	N	1247	-0-	-148	-0-	1247	3			Y	-0-					73
04	1380	N	1219	-0-	-161	-0-	1213	3	6	9	Y	5					78
*05	1320	N	1320	-0-	-0-	-0-	1318	3	2	9	Y	2					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					39
01	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	Y	3					42
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					42
03	1305	N	1305	-0-	-0-	-0-	1296	3	9	9	Y	8					50
04	1375	N	1375	-0-	-0-	-0-	1371	3	4	9	Y	4					54
*05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					54

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

12	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
01	713	N	596	-0-	-117	-0-	596	3			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

12	1023	N	450	-0-	-573	-0-	450	3			Y	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*05	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

12	1550	X	1313	-0-	-237	-0-	1313	3			Y	-0-					52
01	1323	X	1323	-0-	-0-	-0-	1320	3	3	9	Y	3					55
02	1053	X	1053	-0-	-0-	-0-	1049	3	4	9	Y	4					59
03	1302	N	1288	-0-	-14	-0-	1267	3	21	9	Y	19					78
04	1354	N	1354	-0-	-0-	-0-	1344	3	10	9	Y	9					87
*05	1469	N	1469	-0-	-0-	-0-	1467	3	2	9	Y	2					89

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

12	1531	N	1531	-0-	-0-	-0-	1528	3	3	9	Y	3					30
01	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	Y	2					32
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					32
03	1779	N	1779	-0-	-0-	-0-	1777	3	2	9	Y	2					34
04	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	Y	3					37
*05	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2054	N	2054	-0-	-0-	-0-	31	1	2023	2	Y	-0-			-0-
01	2015	N	1853	-0-	-162	-0-	31	1	1822	2	Y	-0-			-0-
02	1820	N	1159	-0-	-661	-0-	27	1	1132	2	Y	-0-			-0-
03	2015	N	1705	-0-	-310	-0-	28	1	1677	2	Y	-0-			-0-
04	2128	N	2128	-0-	-0-	-0-	30	1	2098	2	Y	-0-			-0-
*05	2138	N	2138	-0-	-0-	-0-	31	1	2107	2	Y	-0-			-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	328	-0-	-106	-0-	31	1	297	2	Y	-0-			-0-
01	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-			-0-
02	370	N	370	-0-	-0-	-0-	28	1	342	2	Y	-0-			-0-
03	491	N	491	-0-	-0-	-0-	31	1	460	2	Y	-0-			-0-
04	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-			-0-
*05	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-			-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4309	X	3575	-0-	-734	-0-	3575	3			Y	-0-			30
01	4340	X	3300	-0-	-1040	-0-	3300	3			Y	-0-			30
02	3920	X	3333	-0-	-587	-0-	3333	3			Y	-0-			30
03	4340	X	3419	-0-	-921	-0-	3419	3			Y	-0-			30
04	3679	X	3679	-0-	-0-	-0-	3677	3	2	9	Y	2			32
*05	3697	X	3697	-0-	-0-	-0-	3696	3	1	9	Y	1			33

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1047	-0-	-441	-0-	1047	3			Y	-0-			-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-			-0-
02	935	N	935	-0-	-0-	-0-	935	3			Y	-0-			-0-
03	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-			-0-
04	1170	N	1155	-0-	-15	-0-	1155	3			Y	-0-			-0-
*05	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-			-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	1288	-0-	-696	-0-	31	1	1257	3	Y	-0-			55
01	1557	N	1557	-0-	-0-	-0-	31	1	1524	3	Y	2			57
							2	9							
02	1140	N	1140	-0-	-0-	-0-	27	1	1113	3	Y	-0-			57
03	1697	N	1697	-0-	-0-	-0-	31	1	1664	3	Y	2			59
							2	9							
04	1624	N	1624	-0-	-0-	-0-	30	1	1588	3	Y	5			64
							6	9							
*05	1523	N	1523	-0-	-0-	-0-	30	1	1493	3	Y	-0-			64

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	595	-0-	-676	-0-	595	3			Y	-0-			22
01	978	N	978	-0-	-0-	-0-	978	3			Y	-0-			22
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-			22
03	2031	N	2031	-0-	-0-	-0-	2030	3	1	9	Y	1			23
04	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-			23
*05	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1827	-0-	-188	-0-	1799	3	28	9	Y	25					120
01	1863	N	1863	-0-	-0-	-0-	1839	3	24	9	Y	22					142
02	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-	83	1			59
03	1829	N	1751	-0-	-78	-0-	1734	3	17	9	Y	15	2	1			72
04	1800	N	1740	-0-	-60	-0-	1710	3	30	9	Y	27					99
05	1798	N	1479	-0-	-319	-0-	1465	3	14	9	Y	13					112

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1876	-0-	-77	-0-	31	1	1845	2	Y	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	28	1	1699	2	Y	-0-					-0-
03	1891	N	1887	-0-	-4	-0-	31	1	1856	2	Y	-0-					-0-
04	1860	N	1836	-0-	-24	-0-	30	1	1806	2	Y	-0-					-0-
05	1922	N	1890	-0-	-32	-0-	31	1	1859	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					12
01	155	N	-0-	-0-	-155	-0-					N	-0-					12
02	56	N	-0-	-0-	-56	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2248	N	2248	-0-	-0-	-0-	2247	2	1	9	Y	1					30
01	2319	N	2319	-0-	-0-	-0-	2316	2	3	9	Y	3	2	8			31
02	1840	N	1840	-0-	-0-	-0-	1833	2	7	9	Y	6	4	8			33
03	2359	N	2359	-0-	-0-	-0-	2353	2	6	9	Y	5	5	8			33
04	2274	N	2274	-0-	-0-	-0-	2224	2	50	9	Y	45	15	8			63
*05	2384	N	2384	-0-	-0-	-0-	2376	2	8	9	Y	7	4	8			66

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1148	-0-	-30	-0-	31	1	1117	2	Y	-0-					67
01	1178	N	1121	-0-	-57	-0-	31	1	1087	2	Y	3					70
							3	9									
02	1148	N	957	-0-	-191	-0-	28	1	920	2	Y	8	58	1			20
							9	9									
03	1147	N	960	-0-	-187	-0-	31	1	928	2	Y	1	1	1			20
							1	9									
04	1080	N	926	-0-	-154	-0-	30	1	896	2	Y	-0-					20
05	1054	N	904	-0-	-150	-0-	29	1	875	2	Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	556	-0-	-126	-0-	31	1	482	2	Y	39	170	1			30
							43	9									
01	552	N	552	-0-	-0-	-0-	19	1	529	2	Y	4	4	1			30
							4	9									
02	494	N	494	-0-	-0-	-0-	26	1	453	2	Y	14					44
							15	9									
03	744	N	663	-0-	-81	-0-	29	1	609	2	Y	23					67
							25	9									
04	540	N	469	-0-	-71	-0-	30	1	408	2	Y	28					95
							31	9									
05	558	N	450	-0-	-108	-0-	26	1	385	2	Y	35					130
							39	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

12	2511	X	2157	-0-	-354	-0-	31	1	2063	3	Y	57					172
							63	9									
01	2511	X	1679	-0-	-832	-0-	31	1	1604	3	Y	40					212
							44	9									
02	2268	X	1517	-0-	-751	-0-	28	1	1447	3	Y	38	183	1			67
							42	9									
03	2418	X	1604	-0-	-814	-0-	31	1	1545	3	Y	25					92
							28	9									
04	2100	X	1996	-0-	-104	-0-	30	1	1930	3	Y	33					125
							36	9									
05	2170	X	2101	-0-	-69	-0-	31	1	2026	3	Y	40					165
							44	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

12	1054	N	985	-0-	-69	-0-	31	1	954	2	Y	-0-					5
01	1023	N	986	-0-	-37	-0-	31	1	955	2	Y	-0-					5
02	975	N	975	-0-	-0-	-0-	28	1	947	2	Y	-0-					5
03	992	N	735	-0-	-257	-0-	29	1	706	2	Y	-0-					5
04	960	N	906	-0-	-54	-0-	29	1	877	2	Y	-0-					5
05	1085	N	1063	-0-	-22	-0-	31	1	1030	2	Y	2					7
							2	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

12	1240	N	1120	-0-	-120	-0-	1120	2			Y	-0-					-0-
01	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-
02	1092	N	1011	-0-	-81	-0-	1011	2			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
*05	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

12	1607	N	1607	-0-	-0-	-0-	31 22	1 9	1554	2	Y	20					73
01	1274	N	1274	-0-	-0-	-0-	28 1	1 9	1245	2	Y	1	1	8			73
02	1185	N	1185	-0-	-0-	-0-	27	1	1158	2	Y	-0-	73	1			-0-
03	1345	N	1345	-0-	-0-	-0-	31 1	1 9	1313	2	Y	1	1	1			-0-
04	1348	N	1348	-0-	-0-	-0-	30 19	1 9	1299	2	Y	17	1	8			16
*05	1612	N	1612	-0-	-0-	-0-	30 21	1 9	1561	2	Y	19					35

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

12	2170	N	2110	-0-	-60	-0-	2110	3			Y	-0-					-0-
01	2170	N	2068	-0-	-102	-0-	2067	3	1	9	Y	1	1	8			-0-
02	1904	N	1855	-0-	-49	-0-	1854	3	1	9	Y	1	1	8			-0-
03	2136	N	2136	-0-	-0-	-0-	2135	3	1	9	Y	1					1
04	2010	N	1940	-0-	-70	-0-	1939	3	1	9	Y	1	2	8			-0-
05	2046	N	1734	-0-	-312	-0-	1733	3	1	9	Y	1					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					17
01	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					17
02	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	Y	1	1	8			17
03	1418	N	1418	-0-	-0-	-0-	1417	3	1	9	Y	1	1	8			17
04	1350	N	1232	-0-	-118	-0-	1231	3	1	9	Y	1	1	8			17
05	1271	N	1004	-0-	-267	-0-	1002	3	2	9	Y	2					19

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1942	-0-	-290	-0-	155	1	1737	3	Y	45					135
							50	9									
01	2232	X	1979	-0-	-253	-0-	155	1	1759	3	Y	59	10	8			184
							65	9									
02	2016	X	1702	-0-	-314	-0-	130	1	1478	3	Y	85	189	1	18	8	62
							94	9									
03	2046	X	992	-0-	-1054	-0-	152	1	771	3	Y	63	16	8			109
							69	9									
04	2018	X	2018	-0-	-0-	-0-	146	1	1766	3	Y	96	39	8			166
							106	9									
05	1984	X	1783	-0-	-201	-0-	69	1	1695	3	Y	17	90	1	8	8	85
							19	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1512	-0-	-100	-0-	31	1	1481	3	Y	-0-					45
01	1705	N	1303	-0-	-402	-0-	28	1	1275	3	Y	-0-					45
02	1221	N	1221	-0-	-0-	-0-	28	1	1191	3	Y	2					47
							2	9									
03	1519	N	1375	-0-	-144	-0-	30	1	1345	3	Y	-0-					47
04	1306	N	1306	-0-	-0-	-0-	30	1	1276	3	Y	-0-					47
*05	1406	N	1406	-0-	-0-	-0-	31	1	1375	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	341	-0-	-1767	-0-	341	1			Y	-0-					33
01	1891	N	1302	-0-	-589	-0-	330	1	966	3	Y	5					38
							6	9									
02	1568	N	1258	-0-	-310	-0-	308	1	950	3	Y	-0-					38
03	1445	N	1445	-0-	-0-	-0-	330	1	1113	3	Y	2					40
							2	9									
04	1432	N	1432	-0-	-0-	-0-	307	1	1122	3	Y	3					43
							3	9									
05	1395	N	1371	-0-	-24	-0-	319	1	1052	3	Y	-0-					43

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7650	X	7650	-0-	-0-	-0-	160	1	7433	2	Y	52	14	1			68
							57	9									
01	8742	X	8742	-0-	-0-	-0-	168	1	8526	2	Y	44	2	8			110
							48	9									
02	7725	X	7725	-0-	-0-	-0-	168	1	7526	2	Y	28	2	8			136
							31	9									
03	8199	X	8199	-0-	-0-	-0-	183	1	7970	2	Y	42	2	8			176
							46	9									
04	8250	X	7427	-0-	-823	-0-	180	1	7211	2	Y	33	160	1	3	8	46
							36	9									
05	8525	X	3270	-0-	-5255	-0-	93	1	3138	2	Y	35	7	1	1	8	73
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	4366	-0-	-2299	-0-	31	1	4289	2	Y	42	87	1			69
							46	9									
01	6665	X	4758	-0-	-1907	-0-	28	1	4713	2	Y	15	2	1	2	8	80
							17	9									
02	5544	X	4588	-0-	-956	-0-	28	1	4532	2	Y	25	1	8			104
							28	9									
03	5766	X	5548	-0-	-218	-0-	31	1	5515	2	Y	2	2	8			104
							2	9									
04	6815	X	6815	-0-	-0-	-0-	30	1	6735	2	Y	45	102	1	11	8	36
							50	9									
*05	6839	X	6839	-0-	-0-	-0-	31	1	6772	2	Y	33	4	1	3	8	62
							36	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2468	-0-	-911	-0-	2468	3			Y	-0-					-0-
01	3503	X	2904	-0-	-599	-0-	2904	3			Y	-0-					-0-
02	3164	X	2584	-0-	-580	-0-	272	1	2312	3	Y	-0-					-0-
03	3722	X	3722	-0-	-0-	-0-	258	1	3464	3	Y	-0-					-0-
04	3120	X	2431	-0-	-689	-0-	211	1	2220	3	Y	-0-					-0-
05	2914	X	2214	-0-	-700	-0-	247	1	1967	3	Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1557	-0-	-737	-0-	1542	3	15	9	Y	14					54
01	2294	X	1765	-0-	-529	-0-	1755	3	10	9	Y	9	1	8			62
02	1568	X	1418	-0-	-150	-0-	1417	3	1	9	Y	1	1	8			62
03	1550	X	1263	-0-	-287	-0-	1216	3	47	9	Y	43	1	8			104
04	5059	X	5059	-0-	-0-	-0-	455	1	4584	3	Y	18	7	8			115
							20	9									
*05	6775	X	6775	-0-	-0-	-0-	1227	1	5533	3	Y	14	74	1	1	8	54
							15	9									

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12865	X	12472	-0-	-393	-0-	12319	3	153	9	Y	139	183	1			130
01	12803	X	11354	-0-	-1449	-0-	11198	3	156	9	Y	142	12	8			260
02	16785	X	16785	-0-	-0-	-0-	1728	1	14684	3	Y	339	182	1	31	8	386
							373	9									
03	24139	X	24139	-0-	-0-	-0-	1613	1	21650	3	Y	796	732	1	101	8	349
							876	9									
04	13881	X	13881	-0-	-0-	-0-	1151	1	12112	3	Y	562	380	1	189	8	342
							618	9									
05	13795	X	2701	-0-	-11094	-0-	247	1	1967	3	Y	443	551	1	23	8	202
							487	9									

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	-0-	-0-	-4650	-0-					Y	40	133	1			28
01	4650	X	4396	-0-	-254	-0-	4354	3	42	9	Y	38	3	1	4	8	59
02	4116	X	3980	-0-	-136	-0-	3921	3	59	9	Y	54	4	8			109
03	4216	X	4075	-0-	-141	-0-	4009	3	66	9	Y	60	3	8			166
04	4260	X	3812	-0-	-448	-0-	3772	3	40	9	Y	36	160	1	9	8	33
05	4402	X	3890	-0-	-512	-0-	3849	3	41	9	Y	37	7	1	2	8	61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	6013	-0-	-1458	-0-	5977	3	36	9	N	33					156
01	7688	X	7536	-0-	-152	-0-	7496	3	40	9	N	36	135	1	3	8	54
02	6944	X	5923	-0-	-1021	-0-	5866	3	57	9	N	52	16	1	6	8	84
03	7688	X	6200	-0-	-1488	-0-	6155	3	45	9	N	41	4	8			121
04	7290	X	6052	-0-	-1238	-0-	6004	3	48	9	N	44	10	8			155
05	7533	X	5326	-0-	-2207	-0-	5286	3	40	9	N	36	109	1	2	8	80

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

12	6045	X	1766	-0-	-4279	-0-	1699	1	67	9	Y	61	89	1			39
01	6045	X	6027	-0-	-18	-0-	1667	1	4315	3	Y	41	2	1	12	8	66
							45	9									
02	5564	X	5564	-0-	-0-	-0-	1522	1	3963	3	Y	72	76	1	15	8	47
							79	9									
03	6138	X	5168	-0-	-970	-0-	1627	1	3513	3	Y	25	1	1	16	8	55
							28	9									
04	5940	X	5935	-0-	-5	-0-	1647	1	4212	3	Y	69	32	8			92
							76	9									
05	6169	X	5995	-0-	-174	-0-	1705	1	4231	3	Y	54	54	1	8	8	84
							59	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

12	12555	X	12185	-0-	-370	-0-	12095	3	90	9	Y	82	189	1			75
01	12741	X	12186	-0-	-555	-0-	12030	3	156	9	Y	142	17	1	2	8	198
02	11508	X	10207	-0-	-1301	-0-	10108	3	99	9	Y	90	186	1	3	8	99
03	12741	X	11446	-0-	-1295	-0-	11341	3	105	9	Y	95	2	8			192
04	11820	X	10450	-0-	-1370	-0-	10331	3	119	9	Y	108	180	1	9	8	111
05	12183	X	11467	-0-	-716	-0-	11399	3	68	9	Y	62	64	1	2	8	107

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

12	3565	X	2360	-0-	-1205	-0-	1705	1	655	9	Y	595	576	1			292
01	37944	X	37944	-0-	-0-	-0-	1705	1	35711	3	Y	480	578	1	3	8	191
							528	9									
02	30988	X	30988	-0-	-0-	-0-	1490	1	29110	3	Y	353	181	1	11	8	352
							388	9									
03	3565	X	3322	-0-	-243	-0-	1705	1	1244	3	Y	339	548	1	9	8	134
							373	9									
04	5867	X	5867	-0-	-0-	-0-	1650	1	3853	3	Y	331	190	1	17	8	258
							364	9									
*05	5486	X	5486	-0-	-0-	-0-	1705	1	3113	3	Y	607	360	1	5	8	500
							668	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16461	X	2056	-0-	-14405	-0-	1931	1	125	9	N	114	197	1			81
01	15934	X	10096	-0-	-5838	-0-	1475	1	8510	3	N	101	10	8			172
							111	9									
02	13804	X	12400	-0-	-1404	-0-	1820	1	10471	3	N	99	10	8			261
							109	9									
03	14415	X	12979	-0-	-1436	-0-	1910	1	10951	3	N	107	177	1	14	8	177
							118	9									
04	13114	X	13114	-0-	-0-	-0-	1950	1	11013	3	N	137	192	1	23	8	99
							151	9									
05	13733	X	12606	-0-	-1127	-0-	2015	1	10482	3	N	99	6	8			192
							109	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23436	X	356	-0-	-23080	-0-	155	1	201	9	N	183	178	1			130
01	23783	X	23783	-0-	-0-	-0-	155	1	23423	3	N	186	190	1	11	8	115
							205	9									
02	20888	X	20693	-0-	-195	-0-	140	1	20382	3	N	155	17	8			253
							171	9									
03	23126	X	22740	-0-	-386	-0-	155	1	22372	3	N	194	190	1	17	8	240
							213	9									
04	22680	X	22091	-0-	-589	-0-	150	1	21720	3	N	201	164	1	28	8	249
							221	9									
05	23436	X	22070	-0-	-1366	-0-	155	1	21711	3	N	185	188	1	8	8	238
							204	9									

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					63
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					63
02	145	N	145	-0-	-0-	-0-	93	2	52	9	N	47					110
03	186	N	85	-0-	-101	-0-	85	2			N	-0-					110
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					110
*05	3100	N	3409	-0-	309	309	3315	2	94	9	N	85	172	1			23

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1705	N	1343	-0-	-362	-0-	1343	2			N	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
05	1240	N	4	-0-	-1236	-0-	4	2			N	-0-					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	591	-0-	-215	-0-	583	2	8	9	N	7					70
01	646	N	646	-0-	-0-	-0-	9	1	628	2	N	8					78
							9	9									
02	644	N	-0-	-0-	-644	-0-					N	15					93
03	799	N	799	-0-	-0-	-0-	765	2	34	9	N	31					124
*04	788	N	788	-0-	-0-	-0-	752	2	36	9	N	33					157
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1041	-0-	-13	-0-	1018	2	23	9	N	21					77
01	1032	N	1032	-0-	-0-	-0-	15	1	986	2	N	28					105
							31	9									
02	924	N	-0-	-0-	-924	-0-					N	11					116
03	1054	N	1032	-0-	-22	-0-	1011	2	21	9	N	19					135
*04	895	N	895	-0-	-0-	-0-	885	2	10	9	N	9					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2744	-0-	-325	-0-	2718	2	26	9	N	24					183
01	3227	X	3227	-0-	-0-	-0-	47	1	3128	2	N	47					230
							52	9									
02	2660	N	-0-	-0-	-2660	-0-					N	27					257
03	2764	N	2764	-0-	-0-	-0-	2699	2	65	9	N	59	179	1			137
*04	2375	N	2375	-0-	-0-	-0-	2314	2	61	9	N	55					192
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					192

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4035	X	4035	-0-	-0-	-0-	468	1	3567	2	N	-0-					21
01	4440	X	4440	-0-	-0-	-0-	65	1	4343	2	N	29					50
							32	9									
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					50
03	3982	X	3982	-0-	-0-	-0-	3874	2	108	9	N	98					148
04	3540	X	3061	-0-	-479	-0-	2923	2	138	9	N	125					273
05	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					273

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					N	1					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		213	-0-	213	213	213	2			N	-0-					32
04	T. A.		757	-0-	757	970	756	2	1	9	N	1					33
05	T. A.		NO RPT	-0-	-0-	970					N	NO RPT					33

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	312	1	447	2	N	16					161
							18	9									
01	620	N	585	-0-	-35	-0-	8	1	551	2	N	24					185
							26	9									
02	560	N	-0-	-0-	-560	-0-					N	16					201
03	620	N	512	-0-	-108	-0-	492	2	20	9	N	18					219
*04	514	N	514	-0-	-0-	-0-	484	2	30	9	N	27					246
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	312	1	520	2	N	-0-					21
01	847	N	847	-0-	-0-	-0-	12	1	826	2	N	8					29
							9	9									
02	672	N	-0-	-0-	-672	-0-					N	-0-					29
03	744	N	312	-0-	-432	-0-	310	2	2	9	N	2					31
*04	306	N	306	-0-	-0-	-0-	300	2	6	9	N	5					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2732	X	2732	-0-	-0-	-0-	799	1	1901	2	N	29					194
							32	9									
01	2635	X	2532	-0-	-103	-0-	37	1	2438	2	N	52					246
							57	9									
02	2380	X	-0-	-0-	-2380	-0-					N	48					294
03	3480	X	3480	-0-	-0-	-0-	3419	2	61	9	N	55	179	1			170
*04	3297	X	3297	-0-	-0-	-0-	3249	2	48	9	N	44					214
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					214

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2435	-0-	-448	-0-	655	1	1745	2	N	32					75
							35	9									
01	4388	X	4388	-0-	-0-	-0-	64	1	4290	2	N	31					106
							34	9									
02	2604	X	-0-	-0-	-2604	-0-					N	23					129
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					129
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					129
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					129

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		154	-0-	154	154	154	2			N	-0-					19
01	T. A.		249	-0-	249	403	4	1	245	2	N	-0-					19
02	T. A.		-0-	-0-	-0-	403					N	-0-					19
03	609	X	206	-0-	-403	-0-	192	2	14	9	N	13					32
*04	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1643	-0-	-0-	-0-	312	1	1321	2	N	9					74
							10	9									
01	1116	N	879	-0-	-237	-0-	13	1	853	2	N	12					86
							13	9									
02	1008	N	-0-	-0-	-1008	-0-					N	5					91
03	3100	N	6070	-0-	2970	2970	6067	2	3	9	N	3					94
*04	3000	N	765	-0-	-2235	735	759	2	6	9	N	5					99
05	0	N	NO RPT	-0-	-0-	735					N	NO RPT					99

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	724	719	1			52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					56
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					60
01	1190	N	1190	-0-	-0-	-0-	6	1	393	2	N	719	719	1			60
							791	9									
02	196	N	-0-	-0-	-196	-0-					N	-0-					60
03	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					60
*04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					231
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					231
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	60	N	-0-	-0-	-60	-0-					N	-0-					231
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					874
01	4674	X	4674	-0-	-0-	-0-	4501	2	173	9	N	157	193	1			838
02	4482	X	4482	-0-	-0-	-0-	4320	2	162	9	N	147					985
03	4705	X	4705	-0-	-0-	-0-	4582	2	123	9	N	112	195	1			902
04	4619	X	4619	-0-	-0-	-0-	4461	2	158	9	N	144	195	1			851
05	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					851

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3988	X	3988	-0-	-0-	-0-	3755	2	233	9	N	212	194	1			699
01	3730	X	3730	-0-	-0-	-0-	3642	2	88	9	N	80					779
02	3471	X	3471	-0-	-0-	-0-	3405	2	66	9	N	60					839
03	3842	X	3842	-0-	-0-	-0-	3784	2	58	9	N	53	384	1			508
04	3642	X	3642	-0-	-0-	-0-	3562	2	80	9	N	73					581
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					581

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					244
01	440	N	440	-0-	-0-	-0-	243	2	197	9	N	179					423
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					423
03	279	N	155	-0-	-124	-0-	155	2			N	-0-					423
04	420	N	190	-0-	-230	-0-	190	2			N	-0-					423
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					423

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12913	X	12913	-0-	-0-	-0-	12681	2	232	9	N	211	190	1			1482
01	9869	X	9869	-0-	-0-	-0-	9781	2	88	9	N	80					1562
02	8673	X	8673	-0-	-0-	-0-	8559	2	114	9	N	104					1666
03	13051	X	9453	-0-	-3598	-0-	9429	2	24	9	N	22	189	1			1499
04	12630	X	9515	-0-	-3115	-0-	9394	2	121	9	N	110					1609
05	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					1609

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9205	X	9205	-0-	-0-	-0-	8942	2	263	9	N	239	201	1			872
01	5910	X	5910	-0-	-0-	-0-	280	1	5446	2	N	167					1039
							184	9									
02	10500	X	7013	-0-	-3487	-0-	6800	2	213	9	N	194					1233
03	9207	X	7157	-0-	-2050	-0-	6960	2	197	9	N	179	393	1			1019
04	8910	X	8544	-0-	-366	-0-	8218	2	326	9	N	296	383	1			932
05	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					932

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10277	X	10277	-0-	-0-	-0-	9968	2	309	9	Y	281	1151	1			1036
01	9022	X	9022	-0-	-0-	-0-	8970	2	52	9	Y	47					1083
02	7980	X	7980	-0-	-0-	-0-	7904	2	76	9	Y	69					1152
03	13175	X	11721	-0-	-1454	-0-	11570	2	151	9	Y	137	368	1			921
04	12300	X	8955	-0-	-3345	-0-	8830	2	125	9	Y	114					1035
05	10292	X	NO RPT	-0-	-10292	-0-					Y	NO RPT					1035

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24401	X	24401	-0-	-0-	-0-	24256	2	145	9	N	132	155	1			2704
01	19863	X	19863	-0-	-0-	-0-	19482	2	381	9	N	346					3050
02	17885	X	17885	-0-	-0-	-0-	17707	2	178	9	N	162	197	1			3015
03	24614	X	19985	-0-	-4629	-0-	19658	2	327	9	N	297	359	1			2953
04	23820	X	19241	-0-	-4579	-0-	18877	2	364	9	N	331	371	1			2913
05	24397	X	NO RPT	-0-	-24397	-0-					N	NO RPT					2913

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6940	X	6940	-0-	-0-	-0-	6846	2	94	9	N	85					879
01	5437	X	5437	-0-	-0-	-0-	5325	2	112	9	N	102	180	1			801
02	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					801
03	6944	X	5166	-0-	-1778	-0-	5166	2			N	-0-					801
04	10682	X	10682	-0-	-0-	-0-	10632	2	50	9	N	45					846
05	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					846

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		133	-0-	133	133	133	2			N	-0-					231
01	T. A.		170	-0-	170	303	170	2			N	-0-					231
02	T. A.		-0-	-0-	-0-	303					N	-0-					231
03	T. A.		-0-	-0-	-0-	303					N	-0-					231
04	475	X	172	-0-	-303	-0-	172	2			N	-0-					231
05	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					231

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13281	X	13281	-0-	-0-	-0-	12994	2	287	9	N	261	598	1			932
01	9172	X	9172	-0-	-0-	-0-	8974	2	198	9	N	180	199	1			913
02	9624	X	9624	-0-	-0-	-0-	9336	2	288	9	N	262	200	1			975
03	13423	X	3848	-0-	-9575	-0-	3743	2	105	9	N	95					1070
04	12840	X	-0-	-0-	-12840	-0-					N	-0-					1070
05	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					1070

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5713	X	5713	-0-	-0-	-0-	5630	2	83	9	N	75	579	1			97
01	6229	X	6229	-0-	-0-	-0-	6064	2	165	9	N	150					247
02	4983	X	4983	-0-	-0-	-0-	4903	2	80	9	N	73	199	1			121
03	6510	X	4571	-0-	-1939	-0-	4532	2	39	9	N	35					156
04	6180	X	4226	-0-	-1954	-0-	4226	2			N	-0-					156
05	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					156

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5341	X	5341	-0-	-0-	-0-	5273	2	68	9	N	62					903
01	1205	X	1205	-0-	-0-	-0-	1169	2	36	9	N	33	190	1			746
02	3453	X	3453	-0-	-0-	-0-	3387	2	66	9	N	60					806
03	5859	X	1646	-0-	-4213	-0-	1611	2	35	9	N	32					838
04	5670	X	-0-	-0-	-5670	-0-					N	3	189	1			652
05	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					652

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27745	X	27745	-0-	-0-	-0-	27100	2	645	9	N	586	599	1			1318
01	26536	X	26536	-0-	-0-	-0-	25880	2	656	9	N	596	803	1			1111
02	23410	X	23410	-0-	-0-	-0-	22848	2	562	9	N	511	402	1			1220
03	26350	X	26160	-0-	-190	-0-	25532	2	628	9	N	571	786	1			1005
04	25500	X	24189	-0-	-1311	-0-	23679	2	510	9	N	464	395	1			1074
05	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					1074

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14786	X	14786	-0-	-0-	-0-	14204	2	582	9	N	529	798	1			1332
01	13147	X	13147	-0-	-0-	-0-	12664	2	483	9	N	439	400	1			1371
02	12348	X	10846	-0-	-1502	-0-	10462	2	384	9	N	349	388	1			1332
03	13671	X	11145	-0-	-2526	-0-	10698	2	447	9	N	406	392	1			1346
04	13230	X	9469	-0-	-3761	-0-	9082	2	387	9	N	352	394	1			1304
05	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					1304

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21473	X	21473	-0-	-0-	-0-	20826	2	647	9	N	588	573	1			3915
01	20007	X	20007	-0-	-0-	-0-	19316	2	691	9	N	628	600	1			3943
02	20412	X	17746	-0-	-2666	-0-	17099	2	647	9	N	588	590	1			3941
03	23126	X	18770	-0-	-4356	-0-	18076	2	694	9	N	631	587	1			3985
04	21420	X	16602	-0-	-4818	-0-	16383	2	219	9	N	199	197	1			3987
05	21483	X	NO RPT	-0-	-21483	-0-					N	NO RPT					3987

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2347	X	2347	-0-	-0-	-0-	2095	2	252	9	N	229	401	1			2115
01	1243	X	1243	-0-	-0-	-0-	995	2	248	9	N	225	197	1			2143
02	4172	X	-0-	-0-	-4172	-0-					N	190	200	1			2133
03	4588	X	2417	-0-	-2171	-0-	2187	2	230	9	N	209	397	1			1945
04	3968	X	3968	-0-	-0-	-0-	3674	2	294	9	N	267	196	1			2016
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					2016

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3246	-0-	-133	-0-	31 24	1 9	3191	2	N	22					55
01	3379	X	3325	-0-	-54	-0-	31 35	1 9	3259	2	N	32					87
02	3157	X	3157	-0-	-0-	-0-	28 31	1 9	3098	2	N	28					115
03	3348	X	3221	-0-	-127	-0-	31 28	1 9	3162	2	N	25					140
04	3210	X	3125	-0-	-85	-0-	30 19	1 9	3076	2	N	17					157
05	3503	X	2946	-0-	-557	-0-	31 11	1 9	2904	2	N	10					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

12	1705	N	1469	-0-	-236	-0-	31	1	1438	2	N	-0-					121
01	1643	N	31	-0-	-1612	-0-	31	1			N	-0-					121
02	1288	N	1183	-0-	-105	-0-	28	1	1155	2	N	-0-					121
03	1457	N	1320	-0-	-137	-0-	31	1	1289	2	N	-0-					121
04	1348	N	1348	-0-	-0-	-0-	30	1	1318	2	N	-0-					121
*05	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

12	2707	N	2707	-0-	-0-	-0-	155	1	2529	2	N	21					145
							23	9									
01	1984	N	120	-0-	-1864	-0-	120	1			N	-0-					145
02	1736	N	1456	-0-	-280	-0-	115	1	1335	2	N	5					150
							6	9									
03	3100	N	3282	-0-	182	182	155	1	3103	2	N	22					172
							24	9									
04	2916	N	2734	-0-	-182	-0-	150	1	2573	2	N	10					182
							11	9									
*05	2457	N	2457	-0-	-0-	-0-	155	1	2289	2	N	12					194
							13	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

12	1447	N	1447	-0-	-0-	-0-	155	1	1292	2	N	-0-					101
01	1550	N	145	-0-	-1405	-0-	145	1			N	-0-					101
02	1204	N	1204	-0-	-0-	-0-	140	1	1064	2	N	-0-					101
03	1457	N	1389	-0-	-68	-0-	155	1	1234	2	N	-0-					101
04	1440	N	1440	-0-	-0-	-0-	135	1	1305	2	N	-0-					101
*05	1542	N	1542	-0-	-0-	-0-	155	1	1387	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

12	1054	N	1037	-0-	-17	-0-	155	1	858	2	N	22					142
							24	9									
01	1054	N	169	-0-	-885	-0-	145	1	24	9	N	22					164
02	840	N	715	-0-	-125	-0-	130	1	562	2	N	21					185
							23	9									
03	1023	N	802	-0-	-221	-0-	155	1	626	2	N	19					204
							21	9									
04	771	N	771	-0-	-0-	-0-	150	1	607	2	N	13					217
							14	9									
*05	1073	N	1073	-0-	-0-	-0-	155	1	907	2	N	10					227
							11	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

12	1147	N	1131	-0-	-16	-0-	155	1	976	2	N	-0-					172
01	1054	N	140	-0-	-914	-0-	140	1			N	-0-					172
02	980	N	875	-0-	-105	-0-	140	1	735	2	N	-0-					172
03	1116	N	1025	-0-	-91	-0-	155	1	870	2	N	-0-					172
04	1033	N	1033	-0-	-0-	-0-	150	1	883	2	N	-0-					172
*05	1089	N	1089	-0-	-0-	-0-	155	1	934	2	N	-0-					172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1958	-0-	-181	-0-	155	1	1779	2	N	22					104
							24	9									
01	2077	N	185	-0-	-1892	-0-	155	1	30	9	N	27					131
02	2072	N	2072	-0-	-0-	-0-	140	1	1903	2	N	26					157
							29	9									
03	2405	N	2405	-0-	-0-	-0-	155	1	2209	2	N	37					194
							41	9									
04	2095	N	2095	-0-	-0-	-0-	150	1	1921	2	N	22					216
							24	9									
05	2294	N	2042	-0-	-252	-0-	155	1	1874	2	N	12					228
							13	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

12	2356	N	2290	-0-	-66	-0-	2280	2	10	9	N	9					324
01	2325	N	2211	-0-	-114	-0-	1991	2	220	9	N	200	197	1			327
02	2128	N	2034	-0-	-94	-0-	2034	2			N	-0-					327
03	2294	N	2239	-0-	-55	-0-	2239	2			N	-0-					327
04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					327
05	2263	N	2260	-0-	-3	-0-	2260	2			N	-0-					327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

12	1251	N	1251	-0-	-0-	-0-	150	1	1101	2	N	-0-					273
01	1395	N	105	-0-	-1290	-0-	105	1			N	-0-					273
02	1176	N	793	-0-	-383	-0-	120	1	673	2	N	-0-					273
03	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					273
04	1208	N	1208	-0-	-0-	-0-	150	1	1058	2	N	-0-					273
*05	1086	N	1086	-0-	-0-	-0-	155	1	931	2	N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

12	2015	N	1878	-0-	-137	-0-	31	1	1847	2	N	-0-					70
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					70
02	1792	N	1778	-0-	-14	-0-	28	1	1750	2	N	-0-					70
03	1910	N	1910	-0-	-0-	-0-	31	1	1879	2	N	-0-					70
04	1842	N	1842	-0-	-0-	-0-	30	1	1812	2	N	-0-					70
05	1984	N	1936	-0-	-48	-0-	31	1	1905	2	N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					118
01	837	N	692	-0-	-145	-0-	692	2			N	-0-					118
02	1288	N	604	-0-	-684	-0-	604	2			N	-0-					118
03	1085	N	634	-0-	-451	-0-	634	2			N	-0-					118
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					118
05	682	N	562	-0-	-120	-0-	562	2			N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

12	856	N	856	-0-	-0-	-0-	799	2	57	9	N	52					371
01	869	N	869	-0-	-0-	-0-	800	2	69	9	N	63	196	1			238
02	622	N	622	-0-	-0-	-0-	610	2	12	9	N	11					249
03	708	N	708	-0-	-0-	-0-	687	2	21	9	N	19					268
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					268
*05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					268

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

12	718	N	718	-0-	-0-	-0-	697	2	21	9	N	19					142
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					142
02	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1	1	8			142
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					142
04	495	N	495	-0-	-0-	-0-	494	2	1	9	N	1					143
*05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					143

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	820	-0-	-110	-0-	56	1	762	2	Y	2					120
							2	9									
01	892	N	892	-0-	-0-	-0-	42	1	847	2	Y	3					123
							3	9									
02	591	N	591	-0-	-0-	-0-	38	1	544	2	Y	8					131
							9	9									
03	889	N	889	-0-	-0-	-0-	58	1	828	2	Y	3					134
							3	9									
04	952	N	952	-0-	-0-	-0-	51	1	897	2	Y	4					138
							4	9									
05	651	N	621	-0-	-30	-0-	30	1	590	2	Y	1					139
							1	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	10	1	131	2	Y	-0-					20
01	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					20
02	132	N	132	-0-	-0-	-0-	9	1	122	2	Y	1					21
							1	9									
03	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					21
04	175	N	175	-0-	-0-	-0-	9	1	165	2	Y	1					22
							1	9									
*05	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					22

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	35	1	476	2	Y	-0-					35
01	651	N	393	-0-	-258	-0-	19	1	374	2	Y	-0-					35
02	532	N	294	-0-	-238	-0-	19	1	275	2	Y	-0-					35
03	496	N	187	-0-	-309	-0-	12	1	175	2	Y	-0-					35
04	390	N	201	-0-	-189	-0-	11	1	190	2	Y	-0-					35
05	341	N	183	-0-	-158	-0-	9	1	174	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1099	-0-	-358	-0-	75	1	1023	2	Y	1					87
							1	9									
01	1519	N	1199	-0-	-320	-0-	57	1	1140	2	Y	2					89
							2	9									
02	1132	N	1132	-0-	-0-	-0-	74	1	1052	2	Y	5					94
							6	9									
03	1157	N	1157	-0-	-0-	-0-	76	1	1079	2	Y	2					96
							2	9									
04	1292	N	1292	-0-	-0-	-0-	69	1	1220	2	Y	3					99
							3	9									
*05	1352	N	1352	-0-	-0-	-0-	66	1	1286	2	Y	-0-					99

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1523	-0-	-182	-0-	104	1	1415	2	N	4					45
							4	9									
01	1869	N	1869	-0-	-0-	-0-	89	1	1766	2	N	13					58
							14	9									
02	1652	N	1510	-0-	-142	-0-	98	1	1394	2	N	16					74
							18	9									
03	1707	N	1707	-0-	-0-	-0-	111	1	1590	2	N	5					79
							6	9									
04	1800	N	1755	-0-	-45	-0-	93	1	1640	2	N	20					99
							22	9									
*05	1706	N	1706	-0-	-0-	-0-	83	1	1617	2	N	5					104
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2712	X	2712	-0-	-0-	-0-	184	1	2505	2	N	21					87
							23	9									
01	3076	X	3076	-0-	-0-	-0-	146	1	2904	2	N	24					111
							26	9									
02	2862	X	2862	-0-	-0-	-0-	185	1	2649	2	N	25					136
							28	9									
03	3288	X	3288	-0-	-0-	-0-	213	1	3049	2	N	24					160
							26	9									
04	3251	X	3251	-0-	-0-	-0-	174	1	3063	2	N	13					173
							14	9									
*05	3122	X	3122	-0-	-0-	-0-	151	1	2956	2	N	14					187
							15	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2491	X	2491	-0-	-0-	-0-	168	1	2288	2	N	32					119
							35	9									
01	2550	X	2550	-0-	-0-	-0-	121	1	2418	2	N	10					129
							11	9									
02	2516	X	2516	-0-	-0-	-0-	164	1	2352	2	N	-0-					129
03	2643	X	2643	-0-	-0-	-0-	173	1	2470	2	N	-0-					129
04	2673	X	2673	-0-	-0-	-0-	144	1	2529	2	N	-0-					129
*05	2590	N	2590	-0-	-0-	-0-	126	1	2464	2	N	-0-					129

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5245	-0-	-459	-0-	31	1	5189	2	N	23	197	1			128
							25	9									
01	5704	X	5269	-0-	-435	-0-	31	1	5238	2	N	-0-					128
02	5152	X	5024	-0-	-128	-0-	26	1	4964	2	N	31					159
							34	9									
03	5673	X	5594	-0-	-79	-0-	31	1	5513	2	N	45					204
							50	9									
04	5340	X	5036	-0-	-304	-0-	30	1	4962	2	N	40					244
							44	9									
*05	5642	X	5642	-0-	-0-	-0-	31	1	5571	2	N	36	196	1			84
							40	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3016	-0-	-1076	-0-	28	1	2947	2	N	37					167
							41	9									
01	4690	X	4690	-0-	-0-	-0-	22	1	4618	2	N	45					212
							50	9									
02	3612	X	3434	-0-	-178	-0-	21	1	3377	2	N	33					245
							36	9									
03	4798	X	4798	-0-	-0-	-0-	26	1	4706	2	N	60	195	1			110
							66	9									
04	4147	X	4147	-0-	-0-	-0-	30	1	4062	2	N	50					160
							55	9									
05	4216	X	4008	-0-	-208	-0-	31	1	3919	2	N	53					213
							58	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4115	X	4115	-0-	-0-	-0-	29	1	4025	2	N	55					161
							61	9									
01	3971	X	3971	-0-	-0-	-0-	22	1	3916	2	N	30					191
							33	9									
02	3917	X	3917	-0-	-0-	-0-	28	1	3828	2	N	55					246
							61	9									
03	3969	X	3969	-0-	-0-	-0-	31	1	3919	2	N	17					263
							19	9									
04	3795	X	3795	-0-	-0-	-0-	30	1	3733	2	N	29					292
							32	9									
*05	3163	X	3163	-0-	-0-	-0-	31	1	3088	2	N	40	190	1			142
							44	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3076	-0-	-954	-0-	28	1	2993	2	N	50					249
							55	9									
01	3844	X	3613	-0-	-231	-0-	22	1	3551	2	N	36	198	1			87
							40	9									
02	3360	X	2606	-0-	-754	-0-	21	1	2495	2	N	82					169
							90	9									
03	4185	X	4185	-0-	-0-	-0-	27	1	4084	2	N	67					236
							74	9									
04	3690	X	3690	-0-	-0-	-0-	30	1	3592	2	N	62	193	1			105
							68	9									
*05	3767	X	3767	-0-	-0-	-0-	31	1	3650	2	N	78					183
							86	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3610	-0-	-420	-0-	29	1	3523	2	N	53					231
							58	9									
01	4030	X	3685	-0-	-345	-0-	25	1	3601	2	N	54	197	1			88
							59	9									
02	3640	X	3618	-0-	-22	-0-	28	1	3568	2	N	20					108
							22	9									
03	4030	X	3839	-0-	-191	-0-	31	1	3758	2	N	45					153
							50	9									
04	3773	X	3773	-0-	-0-	-0-	30	1	3686	2	N	52					205
							57	9									
05	3999	X	3834	-0-	-165	-0-	31	1	3756	2	N	43					248
							47	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1165	-0-	-447	-0-	27	1	1115	2	N	21					148
							23	9									
01	1705	N	1446	-0-	-259	-0-	22	1	1396	2	N	25					173
							28	9									
02	1586	N	1586	-0-	-0-	-0-	28	1	1537	2	N	19					192
							21	9									
03	1782	N	1782	-0-	-0-	-0-	31	1	1712	2	N	35					227
							39	9									
04	1685	N	1685	-0-	-0-	-0-	30	1	1633	2	N	20					247
							22	9									
*05	1806	N	1806	-0-	-0-	-0-	31	1	1753	2	N	20	195	1			72
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2230	-0-	-436	-0-	28	1	2161	2	N	37					197
							41	9									
01	2882	X	2882	-0-	-0-	-0-	22	1	2816	2	N	40					237
							44	9									
02	2422	X	2422	-0-	-0-	-0-	26	1	2378	2	N	16					253
							18	9									
03	2464	N	2464	-0-	-0-	-0-	27	1	2405	2	N	29	197	1			85
							32	9									
04	2790	N	2424	-0-	-366	-0-	30	1	2359	2	N	32					117
							35	9									
05	2697	N	2177	-0-	-520	-0-	31	1	2118	2	N	25					142
							28	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1046	-0-	-194	-0-	28	1	1005	2	N	12					102
							13	9									
01	1209	N	1118	-0-	-91	-0-	27	1	1066	2	N	23					125
							25	9									
02	1036	N	995	-0-	-41	-0-	28	1	956	2	N	10					135
							11	9									
03	1070	N	1070	-0-	-0-	-0-	27	1	1024	2	N	17					152
							19	9									
04	1080	N	1002	-0-	-78	-0-	30	1	963	2	N	8					160
							9	9									
05	1116	N	1071	-0-	-45	-0-	31	1	1023	2	N	15					175
							17	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3439	-0-	-405	-0-	31	1	3354	2	N	49	201	1			83
							54	9									
01	3844	X	3373	-0-	-471	-0-	31	1	3294	2	N	44					127
							48	9									
02	3388	X	2993	-0-	-395	-0-	28	1	2936	2	N	26					153
							29	9									
03	3751	X	3138	-0-	-613	-0-	31	1	3064	2	N	39					192
							43	9									
04	3330	X	3221	-0-	-109	-0-	30	1	3146	2	N	41					233
							45	9									
05	3441	X	3352	-0-	-89	-0-	31	1	3284	2	N	34					267
							37	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1553	-0-	-307	-0-	28	1	1501	2	N	22					115
							24	9									
01	1829	N	1641	-0-	-188	-0-	22	1	1594	2	N	23					138
							25	9									
02	1609	N	1609	-0-	-0-	-0-	21	1	1562	2	N	24					162
							26	9									
03	1740	N	1740	-0-	-0-	-0-	26	1	1685	2	N	26					188
							29	9									
04	1663	N	1663	-0-	-0-	-0-	30	1	1607	2	N	24					212
							26	9									
*05	1789	N	1789	-0-	-0-	-0-	31	1	1725	2	N	30					242
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2693	-0-	-376	-0-	30	1	2622	2	N	37					105
							41	9									
01	3038	X	2581	-0-	-457	-0-	22	1	2518	2	N	37					142
							41	9									
02	2660	X	2016	-0-	-644	-0-	22	1	1971	2	N	21					163
							23	9									
03	3166	X	3166	-0-	-0-	-0-	26	1	3099	2	N	37					200
							41	9									
04	2838	N	2838	-0-	-0-	-0-	30	1	2778	2	N	27					227
							30	9									
*05	2977	N	2977	-0-	-0-	-0-	31	1	2905	2	N	37	196	1			68
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1219	-0-	-331	-0-	28	1	1177	2	N	13					123
							14	9									
01	1495	N	1495	-0-	-0-	-0-	22	1	1447	2	N	24					147
							26	9									
02	1257	N	1257	-0-	-0-	-0-	26	1	1213	2	N	16					163
							18	9									
03	1209	N	1191	-0-	-18	-0-	25	1	1151	2	N	14					177
							15	9									
04	1440	N	1423	-0-	-17	-0-	30	1	1368	2	N	23					200
							25	9									
*05	1570	N	1570	-0-	-0-	-0-	31	1	1514	2	N	23					223
							25	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3172	-0-	72	72	30	1	3083	2	N	54					143
							59	9									
01	2644	N	2572	-0-	-72	-0-	26	1	2513	2	N	30					173
							33	9									
02	2713	N	2713	-0-	-0-	-0-	28	1	2635	2	N	45					218
							50	9									
03	3038	X	2869	-0-	-169	-0-	31	1	2793	2	N	41	196	1			63
							45	9									
04	2940	X	999	-0-	-1941	-0-	11	1	977	2	N	10					73
							11	9									
05	3038	X	1272	-0-	-1766	-0-	20	1	1228	2	N	22					95
							24	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	804	-0-	-95	-0-	29	1	771	2	N	4					217
							4	9									
01	868	N	730	-0-	-138	-0-	22	1	705	2	N	3					220
							3	9									
02	792	N	792	-0-	-0-	-0-	28	1	764	2	N	-0-					220
03	821	N	821	-0-	-0-	-0-	31	1	790	2	N	-0-					220
04	745	N	745	-0-	-0-	-0-	30	1	715	2	N	-0-					220
05	868	N	867	-0-	-1	-0-	31	1	836	2	N	-0-					220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4153	-0-		-342	-0-	31	1	4050	2	N	65					203
								72	9									
01	4433	X	4344	-0-		-89	-0-	31	1	4230	2	N	75	195	1			83
								83	9									
02	4228	X	3726	-0-		-502	-0-	28	1	3626	2	N	65					148
								72	9									
03	4681	X	4053	-0-		-628	-0-	31	1	3943	2	N	72					220
								79	9									
04	4530	X	3873	-0-		-657	-0-	30	1	3775	2	N	62	195	1			87
								68	9									
05	4340	X	4181	-0-		-159	-0-	31	1	4083	2	N	61					148
								67	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4083	-0-		-71	-0-	31	1	3990	2	N	56	197	1			102
								62	9									
01	4154	X	4078	-0-		-76	-0-	30	1	3981	2	N	61					163
								67	9									
02	3780	X	3738	-0-		-42	-0-	28	1	3651	2	N	54					217
								59	9									
03	4185	X	4005	-0-		-180	-0-	30	1	3911	2	N	58	193	1			82
								64	9									
04	4050	X	255	-0-		-3795	-0-	7	1	241	2	N	6					88
								7	9									
*05	5993	X	5993	-0-		-0-	-0-	31	1	5901	2	N	55					143
								61	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1433	-0-		-86	-0-	31	1	1394	2	N	7					140
								8	9									
01	1519	N	1468	-0-		-51	-0-	31	1	1418	2	N	17					157
								19	9									
02	1318	N	1318	-0-		-0-	-0-	28	1	1279	2	N	10					167
								11	9									
03	1441	N	1441	-0-		-0-	-0-	31	1	1393	2	N	15					182
								17	9									
04	1410	N	1393	-0-		-17	-0-	30	1	1351	2	N	11					193
								12	9									
05	1457	N	1429	-0-		-28	-0-	31	1	1394	2	N	4					197
								4	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3067	X	3067	-0-		-0-	-0-	31	1	2974	2	N	56	195	1			98
								62	9									
01	3092	X	3092	-0-		-0-	-0-	31	1	2989	2	N	65					163
								72	9									
02	2819	X	2819	-0-		-0-	-0-	28	1	2714	2	N	70					233
								77	9									
03	3109	X	3109	-0-		-0-	-0-	31	1	2994	2	N	76	196	1			113
								84	9									
04	3020	X	3020	-0-		-0-	-0-	30	1	2912	2	N	71					184
								78	9									
*05	3124	X	3124	-0-		-0-	-0-	31	1	3014	2	N	72					256
								79	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	1542	-0-	-1279	-0-	28	1	1492	2	N	20					158
							22	9									
01	2759	N	1491	-0-	-1268	-0-	22	1	1439	2	N	27					185
							30	9									
02	2520	N	1418	-0-	-1102	-0-	28	1	1370	2	N	18					203
							20	9									
03	1621	N	1621	-0-	-0-	-0-	31	1	1557	2	N	30					233
							33	9									
04	1506	N	1506	-0-	-0-	-0-	30	1	1457	2	N	17					250
							19	9									
05	1581	N	1496	-0-	-85	-0-	31	1	1444	2	N	19	189	1			80
							21	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3347	X	3347	-0-	-0-	-0-	31	1	3297	2	N	17					150
							19	9									
01	3444	X	3444	-0-	-0-	-0-	31	1	3385	2	N	25					175
							28	9									
02	2840	X	2840	-0-	-0-	-0-	28	1	2779	2	N	30					205
							33	9									
03	3438	X	3438	-0-	-0-	-0-	31	1	3365	2	N	38					243
							42	9									
04	3146	X	3146	-0-	-0-	-0-	30	1	3083	2	N	30	196	1			77
							33	9									
*05	3527	X	3527	-0-	-0-	-0-	31	1	3456	2	N	36					113
							40	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	765	-0-	-196	-0-	22	1	714	2	N	26	183	1			92
							29	9									
01	1023	N	815	-0-	-208	-0-	22	1	759	2	N	31					123
							34	9									
02	812	N	741	-0-	-71	-0-	21	1	696	2	N	22					145
							24	9									
03	878	N	878	-0-	-0-	-0-	27	1	818	2	N	30					175
							33	9									
04	780	N	401	-0-	-379	-0-	28	1	334	2	N	35					210
							39	9									
05	806	N	65	-0-	-741	-0-	30	1	35	9	N	32					242

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1788	-0-	-568	-0-	30	1	1734	2	N	22	192	1			68
							24	9									
01	2263	N	1855	-0-	-408	-0-	31	1	1809	2	N	14					82
							15	9									
02	1764	N	1689	-0-	-75	-0-	28	1	1647	2	N	13					95
							14	9									
03	1798	N	1695	-0-	-103	-0-	31	1	1642	2	N	20					115
							22	9									
04	1845	N	1845	-0-	-0-	-0-	30	1	1801	2	N	13					128
							14	9									
*05	1927	N	1927	-0-	-0-	-0-	31	1	1874	2	N	20					148
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

12	15779	X	14694	-0-	-1085	-0-	31	1	14528	2	N	123					355
							135	9									
01	14725	X	14332	-0-	-393	-0-	31	1	14165	2	N	124	382	1			97
							136	9									
02	13888	X	13262	-0-	-626	-0-	28	1	13161	2	N	66					163
							73	9									
03	15376	X	12881	-0-	-2495	-0-	31	1	12732	2	N	107					270
							118	9									
04	14880	X	13407	-0-	-1473	-0-	28	1	13207	2	N	156	193	1			233
							172	9									
05	14694	X	12894	-0-	-1800	-0-	31	1	12684	2	N	163	183	1			213
							179	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

12	10106	X	9745	-0-	-361	-0-	30	1	9508	2	N	188	199	1			277
							207	9									
01	9920	X	9289	-0-	-631	-0-	26	1	9145	2	N	107	185	1			199
							118	9									
02	8932	X	7117	-0-	-1815	-0-	22	1	6945	2	N	136	192	1			143
							150	9									
03	9734	X	9591	-0-	-143	-0-	27	1	9448	2	N	105					248
							116	9									
04	9420	X	9418	-0-	-2	-0-	30	1	9255	2	N	121	196	1			173
							133	9									
*05	10133	X	10133	-0-	-0-	-0-	31	1	9927	2	N	159	193	1			139
							175	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

12	2883	N	2868	-0-	-15	-0-	30	1	2829	2	N	8					193
							9	9									
01	2976	N	2294	-0-	-682	-0-	24	1	2264	2	N	5					198
							6	9									
02	2541	N	2541	-0-	-0-	-0-	28	1	2489	2	N	22					220
							24	9									
03	2883	N	2825	-0-	-58	-0-	31	1	2783	2	N	10					230
							11	9									
04	2526	N	2526	-0-	-0-	-0-	30	1	2472	2	N	22					252
							24	9									
05	2821	N	2770	-0-	-51	-0-	31	1	2719	2	N	18					270
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2443	-0-	-533	-0-	30	1	2387	2	N	24					272
							26	9									
01	2852	X	2455	-0-	-397	-0-	30	1	2391	2	N	31	201	1			102
							34	9									
02	2576	X	2221	-0-	-355	-0-	28	1	2193	2	N	-0-					102
03	2449	X	2424	-0-	-25	-0-	29	1	2384	2	N	10					112
							11	9									
04	2370	X	2250	-0-	-120	-0-	29	1	2198	2	N	21					133
							23	9									
05	2449	X	2320	-0-	-129	-0-	31	1	2265	2	N	22					155
							24	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12307	X	11650	-0-	-657	-0-	30	1	11382	2	N	216					478
							238	9									
01	12183	X	10088	-0-	-2095	-0-	24	1	9992	2	N	65	196	1			347
							72	9									
02	10930	X	10930	-0-	-0-	-0-	28	1	10777	2	N	114	197	1			264
							125	9									
03	11656	X	11572	-0-	-84	-0-	31	1	11367	2	N	158	196	1			226
							174	9									
04	11280	X	10528	-0-	-752	-0-	30	1	10362	2	N	124					350
							136	9									
05	12090	X	10805	-0-	-1285	-0-	31	1	10605	2	N	154	189	1			315
							169	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	6453	-0-	-2692	-0-	29	1	6263	2	N	146					598
							161	9									
01	9145	X	4940	-0-	-4205	-0-	26	1	4801	2	N	103	196	1			505
							113	9									
02	8260	X	5395	-0-	-2865	-0-	28	1	5185	2	N	165	196	1			474
							182	9									
03	8742	X	6189	-0-	-2553	-0-	31	1	5910	2	N	225	196	1			503
							248	9									
04	7950	X	6916	-0-	-1034	-0-	29	1	6699	2	N	171	194	1			480
							188	9									
05	6448	X	4925	-0-	-1523	-0-	25	1	4791	2	N	99	196	1			383
							109	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10106	X	9265	-0-	-841	-0-	30	1	9128	2	N	97					283
							107	9									
01	10106	X	7419	-0-	-2687	-0-	24	1	7349	2	N	42					325
							46	9									
02	9128	X	8448	-0-	-680	-0-	28	1	8315	2	N	95	197	1			223
							105	9									
03	9827	X	9316	-0-	-511	-0-	31	1	9204	2	N	74					297
							81	9									
04	9480	X	8650	-0-	-830	-0-	29	1	8501	2	N	109	198	1			208
							120	9									
05	9362	X	9010	-0-	-352	-0-	31	1	8873	2	N	96	193	1			111
							106	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63054	X	11776	-0-	-51278	-0-	31	1	11340	2	N	368	396	1			202
							405	9									
01	19313	X	10239	-0-	-9074	-0-	31	1	9843	2	N	332	197	1			337
							365	9									
02	16212	X	9172	-0-	-7040	-0-	28	1	8839	2	N	277	194	1			420
							305	9									
03	15872	X	9339	-0-	-6533	-0-	31	1	9002	2	N	278	386	1			312
							306	9									
04	12540	X	8653	-0-	-3887	-0-	30	1	8366	2	N	234	384	1			162
							257	9									
05	11780	X	8406	-0-	-3374	-0-	31	1	8154	2	N	201	193	1			170
							221	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201585	X	201585	-0-	-0-	-0-	31	1	195335	2	N	5654	5792	1			362
							6219	9									
01	150442	X	150442	-0-	-0-	-0-	31	1	146080	2	N	3937	3868	1			431
							4331	9									
02	133392	X	111850	-0-	-21542	-0-	28	1	108877	2	N	2677	2518	1			590
							2945	9									
03	147684	X	104740	-0-	-42944	-0-	31	1	102165	2	N	2313	2494	1			409
							2544	9									
04	142920	X	87973	-0-	-54947	-0-	30	1	85830	2	N	1921	1965	1			365
							2113	9									
05	147684	X	79624	-0-	-68060	-0-	31	1	77783	2	N	1645	1413	1			597
							1810	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82674	X	82674	-0-	-0-	-0-	28	1	78028	2	N	4198	3737	1			483
							4618	9									
01	84142	X	84142	-0-	-0-	-0-	31	1	81222	2	N	2626	2367	1			742
							2889	9									
02	71449	X	71449	-0-	-0-	-0-	28	1	69566	2	N	1686	1770	1			658
							1855	9									
03	70560	X	70560	-0-	-0-	-0-	31	1	68903	2	N	1478	1371	1			765
							1626	9									
04	61837	X	61837	-0-	-0-	-0-	30	1	60463	2	N	1222	1366	1			621
							1344	9									
*05	58126	X	58126	-0-	-0-	-0-	31	1	56961	2	N	1031	964	1			688
							1134	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					90
01	775	N	526	-0-	-249	-0-	515	3	11	9	N	10					100
02	700	N	395	-0-	-305	-0-	395	3			N	-0-					100
03	806	N	244	-0-	-562	-0-	244	3			N	-0-					100
04	510	N	-0-	-0-	-510	-0-					N	-0-					100
05	434	N	-0-	-0-	-434	-0-					N	-0-					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

12	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					58
01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					58
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					58
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					58
04	1380	N	1363	-0-	-17	-0-	1363	2			N	-0-					58
*05	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					58

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

12	1829	N	1410	-0-	-419	-0-	1410	2			N	-0-					23
01	1736	N	1166	-0-	-570	-0-	1159	2	7	9	N	6					29
02	1260	N	1221	-0-	-39	-0-	1213	2	8	9	N	7					36
03	1395	N	1150	-0-	-245	-0-	1136	2	14	9	N	13					49
04	1311	N	1311	-0-	-0-	-0-	1303	2	8	9	N	7					56
*05	1460	N	1460	-0-	-0-	-0-	1440	2	20	9	N	18					74

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

12	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	252	N	135	-0-	-117	-0-	135	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
04	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					59
01	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					59
02	980	N	911	-0-	-69	-0-	911	2			N	-0-					59
03	1271	N	1184	-0-	-87	-0-	1183	2	1	9	N	1					60
04	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					62
05	1023	N	768	-0-	-255	-0-	765	2	3	9	N	3					65

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

12	3410	X	3322	-0-	-88	-0-	3280	2	42	9	N	38					154
01	3410	X	3041	-0-	-369	-0-	3004	2	37	9	N	34					188
02	2968	X	2816	-0-	-152	-0-	2780	2	36	9	N	33	192	1			29
03	3317	X	3156	-0-	-161	-0-	3112	2	44	9	N	40					69
04	3210	X	3163	-0-	-47	-0-	3119	2	44	9	N	40					109
05	3317	X	3243	-0-	-74	-0-	3197	2	46	9	N	42					151

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

12	1705	N	1667	-0-	-38	-0-	1664	2	3	9	N	3					127
01	1643	N	1517	-0-	-126	-0-	1511	2	6	9	N	5					132
02	1452	N	1452	-0-	-0-	-0-	1434	2	18	9	N	16					148
03	1689	N	1689	-0-	-0-	-0-	1657	2	32	9	N	29					177
04	1625	N	1625	-0-	-0-	-0-	1605	2	20	9	N	18	178	1			17
*05	1716	N	1716	-0-	-0-	-0-	1704	2	12	9	N	11					28

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	450	N	265	-0-	-185	-0-	265	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

12	1674	N	1572	-0-	-102	-0-	1547	2	25	9	N	23					71
01	1675	N	1675	-0-	-0-	-0-	1645	2	30	9	N	27					98
02	1531	N	1531	-0-	-0-	-0-	1513	2	18	9	N	16					114
03	1750	N	1750	-0-	-0-	-0-	1713	2	37	9	N	34					148
04	1641	N	1641	-0-	-0-	-0-	1618	2	23	9	N	21					169
05	1705	N	1688	-0-	-17	-0-	1665	2	23	9	N	21					190

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					20
01	1457	N	1337	-0-	-120	-0-	1337	2			N	-0-					20
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
03	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					20
04	1290	N	1289	-0-	-1	-0-	1289	2			N	-0-					20
*05	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

12	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	N	6	70	1			17
01	2015	N	1927	-0-	-88	-0-	1920	2	7	9	N	6					23
02	1904	N	1830	-0-	-74	-0-	1830	2			N	-0-					23
03	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1					24
04	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					24
*05	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					24

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					76
01	775	N	774	-0-	-1	-0-	774	2			N	-0-					76
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					76
03	806	N	548	-0-	-258	-0-	548	2			N	-0-					76
04	750	N	224	-0-	-526	-0-	224	2			N	-0-					76
05	775	N	-0-	-0-	-775	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1295	-0-	-7	-0-	1289	2	6	9	N	5					148
01	1302	N	1269	-0-	-33	-0-	1266	2	3	9	N	3					151
02	1176	N	1129	-0-	-47	-0-	1127	2	2	9	N	2					153
03	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					168
04	1230	N	1075	-0-	-155	-0-	1068	2	7	9	N	6	71	1			103
*05	1329	N	1329	-0-	-0-	-0-	1315	2	14	9	N	13					116

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	804	-0-	-901	-0-	801	2	3	9	N	3					65
01	1943	N	1943	-0-	-0-	-0-	1928	2	15	9	N	14					79
02	1593	N	1593	-0-	-0-	-0-	1575	2	18	9	N	16					95
03	1526	N	1526	-0-	-0-	-0-	1511	2	15	9	N	14					109
04	2518	N	2518	-0-	-0-	-0-	2483	2	35	9	N	32	123	1			18
*05	2175	N	2175	-0-	-0-	-0-	2156	2	19	9	N	17					35

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					14
01	3773	X	3773	-0-	-0-	-0-	3748	2	25	9	N	23					37
02	2715	X	2715	-0-	-0-	-0-	2707	2	8	9	N	7					44
03	3885	X	3885	-0-	-0-	-0-	3761	2	124	9	N	113					157
04	3646	X	3646	-0-	-0-	-0-	3624	2	22	9	N	20					177
*05	3447	X	3447	-0-	-0-	-0-	3426	2	21	9	N	19	179	1			17

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1641	-0-	-95	-0-	1641	2			N	-0-					61
01	1767	N	1738	-0-	-29	-0-	1735	2	3	9	N	3					64
02	1540	N	1457	-0-	-83	-0-	1457	2			N	-0-					64
03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					68
04	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					68
05	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					68

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5218	X	5218	-0-	-0-	-0-	337	1	4851	2	N	27					200
							30	9									
01	4638	X	4638	-0-	-0-	-0-	474	1	3976	2	N	171	176	1			195
							188	9									
02	4717	X	4717	-0-	-0-	-0-	428	1	4258	2	N	28	193	1			30
							31	9									
03	5196	X	5196	-0-	-0-	-0-	474	1	4578	2	N	131					161
							144	9									
04	4812	X	4812	-0-	-0-	-0-	459	1	4264	2	N	81	197	1			45
							89	9									
*05	4743	X	4743	-0-	-0-	-0-	474	1	4208	2	N	55					100
							61	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					15
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
05	62	N	-0-	-0-	-62	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

12	899	N	755	-0-	-144	-0-	743	2	12	9	N	11	11	8			57
01	930	N	730	-0-	-200	-0-	726	2	4	9	N	4	4	8			57
02	728	N	642	-0-	-86	-0-	630	2	12	9	N	11	11	8			57
03	837	N	837	-0-	-0-	-0-	804	2	33	9	N	30	30	8			57
04	720	N	437	-0-	-283	-0-	427	2	10	9	N	9	9	8			57
05	713	N	-0-	-0-	-713	-0-					N	-0-					57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					63
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					63
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					63
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					63
04	630	N	359	-0-	-271	-0-	359	2			N	-0-					63
05	558	N	-0-	-0-	-558	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

12	1116	N	989	-0-	-127	-0-	975	2	14	9	N	13	4	8			37
01	1054	N	991	-0-	-63	-0-	988	2	3	9	N	3	2	8			38
02	1036	N	830	-0-	-206	-0-	821	2	9	9	N	8	8	8			38
03	1020	N	1020	-0-	-0-	-0-	1009	2	11	9	N	10	10	8			38
04	960	N	487	-0-	-473	-0-	483	2	4	9	N	4	4	8			38
05	930	N	-0-	-0-	-930	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1868	N	1868	-0-	-0-	-0-	1842	2	26	9	N	24	24	8			23
01	1868	N	1868	-0-	-0-	-0-	1855	2	13	9	N	12	12	8			23
02	1764	N	1581	-0-	-183	-0-	1546	2	35	9	N	32	32	8			23
03	1860	N	1825	-0-	-35	-0-	1737	2	88	9	N	80	80	8			23
04	1800	N	1568	-0-	-232	-0-	1522	2	46	9	N	42	42	8			23
05	1736	N	1386	-0-	-350	-0-	1362	2	24	9	N	22	22	8			23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

12	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	N	5	5	8			27
01	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	2	8			27
02	840	N	791	-0-	-49	-0-	787	2	4	9	N	4	4	8			27
03	1085	N	831	-0-	-254	-0-	824	2	7	9	N	6	6	8			27
04	1020	N	365	-0-	-655	-0-	363	2	2	9	N	2	2	8			27
05	868	N	-0-	-0-	-868	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

12	3100	X	2991	-0-	-109	-0-	2960	2	31	9	N	28					229
01	3159	X	3159	-0-	-0-	-0-	3120	2	39	9	N	35					264
02	3042	X	3042	-0-	-0-	-0-	3013	2	29	9	N	26					290
03	3251	X	3251	-0-	-0-	-0-	3203	2	48	9	N	44					334
04	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39	190	1			183
*05	3306	X	3306	-0-	-0-	-0-	3280	2	26	9	N	24					207

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

12	1736	N	1674	-0-	-62	-0-	1632	2	42	9	N	38	14	8			113
01	1736	N	1724	-0-	-12	-0-	1698	2	26	9	N	24	5	8			132
02	1764	N	1373	-0-	-391	-0-	1355	2	18	9	N	16	15	8			133
03	1748	N	1748	-0-	-0-	-0-	1681	2	67	9	N	61	34	8			160
04	1680	N	771	-0-	-909	-0-	758	2	13	9	N	12	9	8			163
05	1519	N	-0-	-0-	-1519	-0-					N	2					165

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

12	2852	X	2245	-0-	-607	-0-	2227	2	18	9	N	16	16	8			100
01	2759	X	2401	-0-	-358	-0-	2391	2	10	9	N	9	6	8			103
02	2128	N	1791	-0-	-337	-0-	1774	2	17	9	N	15	15	8			103
03	2668	N	2668	-0-	-0-	-0-	2628	2	40	9	N	36	36	8			103
04	2369	N	2369	-0-	-0-	-0-	2346	2	23	9	N	21	21	8			103
*05	2460	N	2460	-0-	-0-	-0-	2419	2	41	9	N	37	17	8			123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2150	N	2150	-0-	-0-	-0-	2118	2	32	9	N	29	29	8			77
01	2170	N	1790	-0-	-380	-0-	1779	2	11	9	N	10	10	8			77
02	1960	N	1197	-0-	-763	-0-	1177	2	20	9	N	18	18	8			77
03	2170	N	1826	-0-	-344	-0-	1770	2	56	9	N	51	51	8			77
04	1740	N	815	-0-	-925	-0-	793	2	22	9	N	20	20	8			77
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1681	N	1681	-0-	-0-	-0-	1666	2	15	9	N	14	14	8			78
01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6	6	8			78
02	1568	N	1328	-0-	-240	-0-	1316	2	12	9	N	11	11	8			78
03	1770	N	1770	-0-	-0-	-0-	1741	2	29	9	N	26	26	8			78
04	1609	N	1609	-0-	-0-	-0-	1591	2	18	9	N	16	16	8			78
*05	1593	N	1593	-0-	-0-	-0-	1582	2	11	9	N	10	10	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1044	-0-	-41	-0-	1034	2	10	9	N	9	9	8			75
01	1147	N	978	-0-	-169	-0-	972	2	6	9	N	5	5	8			75
02	924	N	751	-0-	-173	-0-	739	2	12	9	N	11	11	8			75
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					75
04	960	N	-0-	-0-	-960	-0-					N	-0-					75
05	837	N	-0-	-0-	-837	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1824	-0-	-5	-0-	1812	2	12	9	N	11	11	8			38
01	1860	N	1792	-0-	-68	-0-	1786	2	6	9	N	5	5	8			38
02	1848	N	1384	-0-	-464	-0-	1376	2	8	9	N	7	7	8			38
03	1864	N	1864	-0-	-0-	-0-	1835	2	29	9	N	26	26	8			38
04	1740	N	1479	-0-	-261	-0-	1468	2	11	9	N	10	10	8			38
*05	1672	N	1672	-0-	-0-	-0-	1663	2	9	9	N	8	8	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1817	-0-	-0-	-0-	1809	2	8	9	N	7	7	8			73
01	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6	3	8			76
02	1708	N	1325	-0-	-383	-0-	1318	2	7	9	N	6	6	8			76
03	1962	N	1962	-0-	-0-	-0-	1917	2	45	9	N	41	21	8			96
04	1920	N	1702	-0-	-218	-0-	1682	2	20	9	N	18	11	8			103
*05	1766	N	1766	-0-	-0-	-0-	1756	2	10	9	N	9	9	8			103

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1323	-0-	-41	-0-	1316	2	7	9	N	6	3	8			137
01	1426	N	1315	-0-	-111	-0-	1311	2	4	9	N	4	1	8			140
02	1288	N	1114	-0-	-174	-0-	1110	2	4	9	N	4	4	8			140
03	1425	N	1425	-0-	-0-	-0-	1415	2	10	9	N	9	4	8			145
04	1260	N	661	-0-	-599	-0-	660	2	1	9	N	1	1	8			145
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1760	N	1760	-0-	-0-	-0-	1756	2	4	9	N	4	4	8			53
01	1782	N	1782	-0-	-0-	-0-	1779	2	3	9	N	3	3	8			53
02	1596	N	1412	-0-	-184	-0-	1405	2	7	9	N	6	6	8			53
03	1896	N	1896	-0-	-0-	-0-	1867	2	29	9	N	26	21	8			58
04	1710	N	1633	-0-	-77	-0-	1622	2	11	9	N	10	10	8			58
*05	1697	N	1697	-0-	-0-	-0-	1689	2	8	9	N	7	7	8			58

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	-0-	-0-	-1674	-0-					N	7	83	1	8	5	-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3255	-0-	-186	-0-	3255	2			N	-0-					63
01	3441	X	3370	-0-	-71	-0-	3324	2	46	9	N	42					105
02	3108	X	2715	-0-	-393	-0-	2693	2	22	9	N	20					125
03	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	N	3					128
04	3330	X	3148	-0-	-182	-0-	3144	2	4	9	N	4					132
05	3379	X	3197	-0-	-182	-0-	3197	2			N	-0-					132

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2020	N	2020	-0-	-0-	-0-	2007	2	13	9	N	12					155
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					155
02	1960	N	1633	-0-	-327	-0-	1633	2			N	-0-					155
03	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					165
04	2130	N	1856	-0-	-274	-0-	1856	2			N	-0-					165
*05	1899	N	1899	-0-	-0-	-0-	1893	2	6	9	N	5					170

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1290	-0-	-12	-0-	1279	2	11	9	N	10					122
01	1302	N	1299	-0-	-3	-0-	1293	2	6	9	N	5					127
02	1148	N	902	-0-	-246	-0-	902	2			N	-0-					127
03	1302	N	1203	-0-	-99	-0-	1194	2	9	9	N	8					135
04	1260	N	543	-0-	-717	-0-	529	2	14	9	N	13					148
05	992	N	-0-	-0-	-992	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2015 - PLUGGED 02/02/15

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

12	2294	N	2166	-0-	-128	-0-	2160	2	6	9	N	5					47
01	2232	N	2108	-0-	-124	-0-	2102	2	6	9	N	5					52
02	1988	N	1761	-0-	-227	-0-	1754	2	7	9	N	6					58
03	2256	N	2256	-0-	-0-	-0-	2245	2	11	9	N	10					68
04	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					68
*05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					68

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

12	4526	X	4252	-0-	-274	-0-	4252	2			N	-0-					21
01	4433	X	4304	-0-	-129	-0-	4303	2	1	9	N	1					22
02	4004	X	3438	-0-	-566	-0-	3438	2			N	-0-					22
03	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					22
04	4230	X	4080	-0-	-150	-0-	4080	2			N	-0-					22
05	4309	X	4231	-0-	-78	-0-	4231	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

12	2480	N	2466	-0-	-14	-0-	2466	2			N	-0-					47
01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					47
02	2240	N	2144	-0-	-96	-0-	2144	2			N	-0-					47
03	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					47
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					47
*05	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2205	X	2205	-0-	-0-	-0-	2193	2	12	9	N	11					97
01	2175	X	2175	-0-	-0-	-0-	2153	2	22	9	N	20					117
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					117
03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					117
04	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					117
*05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					32
01	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					32
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					32
03	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					32
04	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					32
*05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					101
01	2108	N	1885	-0-	-223	-0-	1885	2			N	-0-					101
02	1904	N	1433	-0-	-471	-0-	1433	2			N	-0-					101
03	2232	N	1979	-0-	-253	-0-	1979	2			N	-0-					101
04	1830	N	1781	-0-	-49	-0-	1781	2			N	-0-					101
05	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2262	-0-	-559	-0-	2262	2			N	-0-					66
01	2635	X	2497	-0-	-138	-0-	2497	2			N	-0-					66
02	2128	N	1820	-0-	-308	-0-	1820	2			N	-0-					66
03	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					66
04	2430	N	2371	-0-	-59	-0-	2371	2			N	-0-					66
*05	2577	N	2577	-0-	-0-	-0-	2576	2	1	9	N	1					67

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2463	-0-	-48	-0-	2461	2	2	9	N	2					97
01	2542	N	2415	-0-	-127	-0-	2412	2	3	9	N	3					100
02	2268	N	1883	-0-	-385	-0-	1883	2			N	-0-					100
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					100
04	2340	N	2171	-0-	-169	-0-	2171	2			N	-0-					100
*05	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1696	-0-	-164	-0-	1696	2			N	-0-					25
01	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3					28
02	1764	N	1394	-0-	-370	-0-	1394	2			N	-0-					28
03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					28
04	1680	N	1666	-0-	-14	-0-	1666	2			N	-0-					28
*05	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1976	-0-	-132	-0-	1976	2			N	-0-					130
01	2139	N	2016	-0-	-123	-0-	2014	2	2	9	N	2					132
02	2016	N	1555	-0-	-461	-0-	1555	2			N	-0-					132
03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					132
04	1950	N	1780	-0-	-170	-0-	1780	2			N	-0-					132
*05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2758	-0-	-311	-0-	2758	2			N	-0-					2
01	3596	X	2580	-0-	-1016	-0-	2580	2			N	-0-					2
02	3248	X	2112	-0-	-1136	-0-	2112	2			N	-0-					2
03	3596	X	2732	-0-	-864	-0-	2732	2			N	-0-					2
04	2730	X	2489	-0-	-241	-0-	2489	2			N	-0-					2
05	2759	X	2538	-0-	-221	-0-	2538	2			N	-0-					2

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					28
01	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					28
02	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					28
03	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					28
04	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28
*05	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2427	-0-	-53	-0-	139	1	2277	2	N	10					113
							11	9									
01	2478	N	2478	-0-	-0-	-0-	125	1	2333	2	N	18					131
							20	9									
02	2156	N	1281	-0-	-875	-0-	77	1	1202	2	N	2					133
							2	9									
03	2605	N	2605	-0-	-0-	-0-	115	1	2455	2	N	32					165
							35	9									
04	2400	N	2034	-0-	-366	-0-	2026	2	8	9	N	7					172
*05	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	N	3					175

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2120	-0-	-577	-0-	2120	2			N	-0-					77
01	2569	N	2569	-0-	-0-	-0-	2567	2	2	9	N	2					79
02	2408	N	1691	-0-	-717	-0-	1691	2			N	-0-					79
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					79
04	2490	N	1797	-0-	-693	-0-	1797	2			N	-0-					79
*05	2611	N	2611	-0-	-0-	-0-	2602	2	9	9	N	8					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					70
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					70
02	3080	X	2594	-0-	-486	-0-	2575	2	19	9	N	17					87
03	3534	X	3504	-0-	-30	-0-	3504	2			N	-0-					87
04	3420	X	2840	-0-	-580	-0-	2837	2	3	9	N	3					90
05	3534	X	2840	-0-	-694	-0-	2840	2			N	-0-					90

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					57
01	2420	N	2420	-0-	-0-	-0-	2414	2	6	9	N	5	27	5			35
02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					35
03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					35
04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					35
*05	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4590	-0-	-60	-0-	4590	2			N	-0-					83
01	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					83
02	4256	X	3846	-0-	-410	-0-	3846	2			N	-0-					83
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					83
04	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					83
05	4681	X	4649	-0-	-32	-0-	4649	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3589	-0-	-441	-0-	3575	2	14	9	N	13					50
01	3999	X	3632	-0-	-367	-0-	3601	2	31	9	N	28					78
02	3556	X	3059	-0-	-497	-0-	3059	2			N	-0-					78
03	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					78
04	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					78
05	3627	X	3542	-0-	-85	-0-	3542	2			N	-0-					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3008	N	3008	-0-	-0-	-0-	2989	2	19	9	N	17	17	8			98
01	2787	N	2787	-0-	-0-	-0-	2780	2	7	9	N	6	6	8			98
02	2210	N	2210	-0-	-0-	-0-	2192	2	18	9	N	16	16	8			98
03	3023	N	3023	-0-	-0-	-0-	2892	2	131	9	N	119	167	1	32	8	18
04	2561	N	2561	-0-	-0-	-0-	2537	2	24	9	N	22	22	8			18
*05	2561	N	2561	-0-	-0-	-0-	2542	2	19	9	N	17	17	8			18

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1468	N	1468	-0-	-0-	-0-	149	1	1319	2	N	-0-					141
01	1475	N	1475	-0-	-0-	-0-	149	1	1319	2	N	6					147
							7	9									
02	1260	N	1141	-0-	-119	-0-	106	1	1032	2	N	3					150
							3	9									
03	1597	N	1597	-0-	-0-	-0-	130	1	1442	2	N	23					173
							25	9									
04	1440	N	1329	-0-	-111	-0-	1329	2			N	-0-					173
*05	1375	N	1375	-0-	-0-	-0-	1354	2	21	9	N	19					192

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4245	-0-	-219	-0-	4230	2	15	9	N	14	14	8			98
01	4464	X	4320	-0-	-144	-0-	4314	2	6	9	N	5	5	8			98
02	3836	X	3438	-0-	-398	-0-	3426	2	12	9	N	11	11	8			98
03	4500	X	4500	-0-	-0-	-0-	4476	2	24	9	N	22	22	8			98
04	4170	X	4111	-0-	-59	-0-	4091	2	20	9	N	18	18	8			98
05	4309	X	4068	-0-	-241	-0-	4056	2	12	9	N	11	11	8			98

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1609	-0-	-3	-0-	1591	2	18	9	N	16	16	8			48
01	1674	N	1613	-0-	-61	-0-	1606	2	7	9	N	6	6	8			48
02	1512	N	1491	-0-	-21	-0-	1472	2	19	9	N	17	17	8			48
03	1685	N	1685	-0-	-0-	-0-	1645	2	40	9	N	36	36	8			48
04	1560	N	860	-0-	-700	-0-	849	2	11	9	N	10	10	8			48
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4655	-0-	-274	-0-	139	1	4491	2	N	23					178
							25	9									
01	4929	X	4416	-0-	-513	-0-	130	1	4272	2	N	13					191
							14	9									
02	4312	X	3648	-0-	-664	-0-	106	1	3535	2	N	6					197
							7	9									
03	4845	X	4845	-0-	-0-	-0-	130	1	4669	2	N	42					239
							46	9									
04	4500	X	4496	-0-	-4	-0-	4474	2	22	9	N	20	195	1			64
05	4650	X	4554	-0-	-96	-0-	4546	2	8	9	N	7					71

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2015 - PLUGGED 01/26/15

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4502	X	4502	-0-	-0-	-0-	4479	2	23	9	N	21	21	8			98
01	4494	X	4494	-0-	-0-	-0-	4485	2	9	9	N	8	8	8			98
02	3610	X	3610	-0-	-0-	-0-	3596	2	14	9	N	13	13	8			98
03	4597	X	4597	-0-	-0-	-0-	4557	2	40	9	N	36	36	8			98
04	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	N	22	22	8			98
*05	4007	X	4007	-0-	-0-	-0-	3990	2	17	9	N	15	15	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4505	X	4505	-0-	-0-	-0-	4486	2	19	9	N	17	17	8			1
01	4231	X	4231	-0-	-0-	-0-	4213	2	18	9	N	16	7	8			10
02	3353	X	3353	-0-	-0-	-0-	3341	2	12	9	N	11	11	8			10
03	4200	X	4200	-0-	-0-	-0-	4179	2	21	9	N	19	19	8			10
04	3797	X	3797	-0-	-0-	-0-	3779	2	18	9	N	16	16	8			10
*05	3942	X	3942	-0-	-0-	-0-	3928	2	14	9	N	13	13	8			10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF. 10928 - 12701

12	2178	N	2178	-0-	-0-	-0-	2169	2	9	9	N	8	8	8			67
01	2139	N	1856	-0-	-283	-0-	1850	2	6	9	N	5	2	8			70
02	1848	N	1452	-0-	-396	-0-	1445	2	7	9	N	6	6	8			70
03	2170	N	1922	-0-	-248	-0-	1899	2	23	9	N	21	21	8			70
04	1800	N	1697	-0-	-103	-0-	1686	2	11	9	N	10	10	8			70
*05	1717	N	1717	-0-	-0-	-0-	1707	2	10	9	N	9	9	8			70

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF. 10690 - 12182

12	3072	X	2865	-0-	-207	-0-	139	1	2716	2	N	9					212
							10	9									
01	3166	X	3166	-0-	-0-	-0-	130	1	3025	2	N	10					222
							11	9									
02	2772	X	2383	-0-	-389	-0-	106	1	2268	2	N	8					230
							9	9									
03	3353	X	3353	-0-	-0-	-0-	130	1	3198	2	N	23					253
							25	9									
04	2970	X	2948	-0-	-22	-0-	2937	2	11	9	N	10	185	1			78
*05	3231	X	3231	-0-	-0-	-0-	3221	2	10	9	N	9					87

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF. 10772 - 12498

12	2807	N	2807	-0-	-0-	-0-	2800	2	7	9	N	6	6	8			57
01	2730	N	2730	-0-	-0-	-0-	2728	2	2	9	N	2	2	8			57
02	2324	N	2003	-0-	-321	-0-	1999	2	4	9	N	4	4	8			57
03	2821	N	2517	-0-	-304	-0-	2499	2	18	9	N	16	16	8			57
04	2640	N	2304	-0-	-336	-0-	2292	2	12	9	N	11	11	8			57
*05	2297	N	2297	-0-	-0-	-0-	2288	2	9	9	N	8	8	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF. 10988 - 12096

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF. 11602 - 12570

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1369	-0-	-88	-0-	1246	2	123	9	N	112	199	1			36
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					36
02	1288	N	939	-0-	-349	-0-	915	2	24	9	N	22					58
03	1364	N	1099	-0-	-265	-0-	947	2	152	9	N	138					196
04	1260	N	883	-0-	-377	-0-	853	2	30	9	N	27	193	1			30
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2400	-0-	-390	-0-	139	1	2260	2	N	1	118	1			118
							1	9									
01	2666	N	2497	-0-	-169	-0-	130	1	2367	2	N	-0-					118
02	2268	N	1904	-0-	-364	-0-	106	1	1792	2	N	5					123
							6	9									
03	2478	N	2478	-0-	-0-	-0-	130	1	2346	2	N	2					125
							2	9									
04	2430	N	2107	-0-	-323	-0-	2104	2	3	9	N	3					128
*05	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	N	5					133

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1711	N	1711	-0-	-0-	-0-	1705	2	6	9	N	5	5	8			136
01	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			136
02	1652	N	1469	-0-	-183	-0-	1466	2	3	9	N	3	3	8			136
03	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	N	3	3	8			136
04	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			136
*05	1822	N	1822	-0-	-0-	-0-	1818	2	4	9	N	4	4	8			136

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2958	X	2958	-0-	-0-	-0-	2941	2	17	9	N	15	10	8			80
01	2325	X	2277	-0-	-48	-0-	2269	2	8	9	N	7	4	8			83
02	2279	N	2279	-0-	-0-	-0-	2269	2	10	9	N	9	9	8			83
03	2604	N	2604	-0-	-0-	-0-	2579	2	25	9	N	23	23	8			83
04	2259	N	2259	-0-	-0-	-0-	2244	2	15	9	N	14	14	8			83
*05	2761	N	2761	-0-	-0-	-0-	2752	2	9	9	N	8	8	8			83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1265	-0-	-130	-0-	1212	2	53	9	N	48	199	1			116
01	1364	N	1231	-0-	-133	-0-	1175	2	56	9	N	51					167
02	1148	N	1064	-0-	-84	-0-	998	2	66	9	N	60					227
03	1329	N	1329	-0-	-0-	-0-	1301	2	28	9	N	25					252
04	1240	N	1240	-0-	-0-	-0-	1168	2	72	9	N	65	180	1			137
*05	1258	N	1258	-0-	-0-	-0-	1206	2	52	9	N	47					184

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2497	-0-	-200	-0-	2486	2	11	9	N	10	9	8			57
01	2666	N	2516	-0-	-150	-0-	2510	2	6	9	N	5	4	8			58
02	2240	N	2091	-0-	-149	-0-	2083	2	8	9	N	7	7	8			58
03	2745	N	2745	-0-	-0-	-0-	2725	2	20	9	N	18	18	8			58
04	2430	N	2409	-0-	-21	-0-	2398	2	11	9	N	10	10	8			58
*05	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9	9	8			58

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3735	-0-	-47	-0-	149	1	3513	2	N	66					163
							73	9									
01	3782	X	2966	-0-	-816	-0-	149	1	2783	2	N	31					194
							34	9									
02	3360	X	2408	-0-	-952	-0-	134	1	2245	2	N	26					220
							29	9									
03	3720	X	3358	-0-	-362	-0-	110	1	3160	2	N	80	193	1			107
							88	9									
04	3600	X	3206	-0-	-394	-0-	3163	2	43	9	N	39					146
05	3720	X	3510	-0-	-210	-0-	3466	2	44	9	N	40					186

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6	6	8			35
01	589	N	589	-0-	-0-	-0-	586	2	3	9	N	3	3	8			35
02	684	N	684	-0-	-0-	-0-	665	2	19	9	N	17	17	8			35
03	845	N	845	-0-	-0-	-0-	810	2	35	9	N	32	27	8			40
04	811	N	811	-0-	-0-	-0-	794	2	17	9	N	15	13	8			42
05	744	N	-0-	-0-	-744	-0-					N	-0-					42

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
01	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	8324	-0-	-511	-0-	8249	2	75	9	N	68	66	8			58
01	8835	X	7980	-0-	-855	-0-	7954	2	26	9	N	24	24	8			58
02	7980	X	7479	-0-	-501	-0-	7438	2	41	9	N	37	37	8			58
03	9119	X	9119	-0-	-0-	-0-	9024	2	95	9	N	86	86	8			58
04	8550	X	8484	-0-	-66	-0-	8436	2	48	9	N	44	39	8			63
*05	9195	X	9195	-0-	-0-	-0-	9134	2	61	9	N	55	38	8			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2868	N	2868	-0-	-0-	-0-	2857	2	11	9	N	10	8	8			59
01	2697	N	2697	-0-	-0-	-0-	2694	2	3	9	N	3	3	8			59
02	2305	N	2305	-0-	-0-	-0-	2297	2	8	9	N	7	7	8			59
03	3074	N	3074	-0-	-0-	-0-	3053	2	21	9	N	19	19	8			59
04	2666	N	2666	-0-	-0-	-0-	2651	2	15	9	N	14	14	8			59
*05	2890	N	2890	-0-	-0-	-0-	2878	2	12	9	N	11	11	8			59

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1988	-0-	-151	-0-	1927	2	61	9	N	55	197	1			88
01	2108	N	1850	-0-	-258	-0-	1829	2	21	9	N	19					107
02	1876	N	1690	-0-	-186	-0-	1688	2	2	9	N	2					109
03	2019	N	2019	-0-	-0-	-0-	1957	2	62	9	N	56					165
04	1800	N	1508	-0-	-292	-0-	1502	2	6	9	N	5					170
*05	1986	N	1986	-0-	-0-	-0-	1942	2	44	9	N	40					210

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1683	N	1683	-0-	-0-	-0-	1668	2	15	9	N	14	9	8			47
01	1588	N	1588	-0-	-0-	-0-	1575	2	13	9	N	12	4	8			55
02	1676	N	1676	-0-	-0-	-0-	1650	2	26	9	N	24	16	8			63
03	2020	N	2020	-0-	-0-	-0-	1972	2	48	9	N	44	44	8			63
04	1530	N	824	-0-	-706	-0-	815	2	9	9	N	8	8	8			63
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4655	-0-	-615	-0-	4648	2	7	9	N	6	4	8			83
01	5270	X	3684	-0-	-1586	-0-	3665	2	19	9	N	17	3	8			97
02	4060	X	2984	-0-	-1076	-0-	2962	2	22	9	N	20	6	8			111
03	4650	X	3334	-0-	-1316	-0-	3328	2	6	9	N	5	5	8			111
04	4500	X	2974	-0-	-1526	-0-	2970	2	4	9	N	4	4	8			111
05	4650	X	3813	-0-	-837	-0-	3810	2	3	9	N	3	3	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2100	N	2100	-0-	-0-	-0-	2088	2	12	9	N	11	6	8			38
01	2387	N	2193	-0-	-194	-0-	2191	2	2	9	N	2	2	8			38
02	2072	N	1855	-0-	-217	-0-	1848	2	7	9	N	6	6	8			38
03	2160	N	2160	-0-	-0-	-0-	2152	2	8	9	N	7	7	8			38
04	2130	N	1757	-0-	-373	-0-	1749	2	8	9	N	7	7	8			38
05	2046	N	1971	-0-	-75	-0-	1961	2	10	9	N	9	9	8			38

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1896	-0-	-212	-0-	1874	2	22	9	N	20	8	8			147
01	2139	N	1980	-0-	-159	-0-	1977	2	3	9	N	3	3	8			147
02	1820	N	1543	-0-	-277	-0-	1535	2	8	9	N	7	7	8			147
03	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13	13	8			147
04	1920	N	1606	-0-	-314	-0-	1594	2	12	9	N	11	11	8			147
05	1705	N	1605	-0-	-100	-0-	1596	2	9	9	N	8	8	8			147

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2295	-0-	-30	-0-	2275	2	20	9	N	18	9	8			68
01	2418	N	2240	-0-	-178	-0-	2222	2	18	9	N	16	3	8			81
02	1960	N	1792	-0-	-168	-0-	1780	2	12	9	N	11	9	8			83
03	2355	N	2355	-0-	-0-	-0-	2321	2	34	9	N	31	19	8			95
04	2160	N	1956	-0-	-204	-0-	1932	2	24	9	N	22	12	8			105
05	1984	N	1878	-0-	-106	-0-	1865	2	13	9	N	12	7	8			110

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

12	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

12	3192	X	3192	-0-	-0-	-0-	3181	2	11	9	N	10	10	8			70
01	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			70
02	2621	X	2621	-0-	-0-	-0-	2613	2	8	9	N	7	7	8			70
03	3632	X	3632	-0-	-0-	-0-	3617	2	15	9	N	14	14	8			70
04	3192	X	3192	-0-	-0-	-0-	3184	2	8	9	N	7	7	8			70
*05	3288	X	3288	-0-	-0-	-0-	3279	2	9	9	N	8	8	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

12	11304	X	11304	-0-	-0-	-0-	149	1	11008	2	N	134					384
							147	9									
01	9920	X	9566	-0-	-354	-0-	149	1	9271	2	N	133	195	1			322
							146	9									
02	8960	X	7327	-0-	-1633	-0-	134	1	7071	2	N	111	187	1			246
							122	9									
03	9920	X	4953	-0-	-4967	-0-	149	1	4748	2	N	51	192	1			105
							56	9									
04	9815	X	9815	-0-	-0-	-0-	144	1	9526	2	N	132					237
							145	9									
*05	10205	X	10205	-0-	-0-	-0-	149	1	9945	2	N	101					338
							111	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

12	1736	N	1734	-0-	-2	-0-	1732	2	2	9	N	2	2	8			46
01	1767	N	1698	-0-	-69	-0-	1696	2	2	9	N	2	1	8			47
02	1624	N	1356	-0-	-268	-0-	1354	2	2	9	N	2	2	8			47
03	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	N	5	5	8			47
04	1650	N	1586	-0-	-64	-0-	1584	2	2	9	N	2	2	8			47
*05	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	1	8			47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	13	2	13	9	N	12	204	1			36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					109
01	930	N	896	-0-	-34	-0-	896	2			N	-0-					109
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-	27	1			82
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					85
*04	866	N	866	-0-	-0-	-0-	865	2	1	9	N	1					86
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					86

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					135
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					135
02	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					137
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					137
*04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1053	-0-	-63	-0-	1027	2	26	9	N	24					47
01	1147	N	1121	-0-	-26	-0-	1090	2	31	9	N	28					75
02	957	N	957	-0-	-0-	-0-	929	2	28	9	N	25					100
03	1133	N	1133	-0-	-0-	-0-	1099	2	34	9	N	31					131
*04	1190	N	1190	-0-	-0-	-0-	1145	2	45	9	N	41	153	1			19
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					19

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	783	-0-	-54	-0-	769	2	14	9	N	13					230
01	940	N	940	-0-	-0-	-0-	931	2	9	9	N	8					238
02	917	N	917	-0-	-0-	-0-	908	2	9	9	N	8	199	1			47
03	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					55
*04	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					62
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					62

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					68
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					68
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					68
*05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

12	1508	N	1508	-0-	-0-	-0-	1495	2	13	9	N	12					162
01	1550	N	1506	-0-	-44	-0-	1495	2	11	9	N	10					172
02	1351	N	1351	-0-	-0-	-0-	1337	2	14	9	N	13					185
03	1519	N	1511	-0-	-8	-0-	1500	2	11	9	N	10					195
04	1470	N	1293	-0-	-177	-0-	1287	2	6	9	N	5					200
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					200

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-	108	1			-0-
01	1248	N	1248	-0-	-0-	-0-	1231	2	17	9	N	15					15
02	1064	N	949	-0-	-115	-0-	941	2	8	9	N	7					22
03	1209	N	1035	-0-	-174	-0-	1020	2	15	9	N	14					36
*04	891	N	891	-0-	-0-	-0-	882	2	9	9	N	8					44
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

12	2542	N	2390	-0-	-152	-0-	2390	2			N	-0-					127
01	2480	N	1244	-0-	-1236	-0-	1244	2			N	-0-					127
02	2128	N	2025	-0-	-103	-0-	2025	2			N	-0-	30	1			97
03	2451	N	2451	-0-	-0-	-0-	2404	2	47	9	N	43					140
04	2416	N	2416	-0-	-0-	-0-	2385	2	31	9	N	28					168
*05	2382	N	2382	-0-	-0-	-0-	2360	2	22	9	N	20					188

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	528	-0-	-61	-0-	528	2			N	-0-					103
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					103
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					103
03	671	N	671	-0-	-0-	-0-	667	2	4	9	N	4					107
04	645	N	645	-0-	-0-	-0-	642	2	3	9	N	3					110
*05	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					112

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	963	-0-	-494	-0-	963	2			N	-0-					147
01	930	N	906	-0-	-24	-0-	906	2			N	-0-					147
02	840	N	779	-0-	-61	-0-	772	2	7	9	N	6					153
03	961	N	902	-0-	-59	-0-	891	2	11	9	N	10					163
04	887	N	887	-0-	-0-	-0-	881	2	6	9	N	5					168
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					168

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5					95
01	1488	N	1414	-0-	-74	-0-	1410	2	4	9	N	4					99
02	1317	N	1317	-0-	-0-	-0-	1295	2	22	9	N	20					119
03	1426	N	1047	-0-	-379	-0-	1025	2	22	9	N	20					139
04	1416	N	1416	-0-	-0-	-0-	1405	2	11	9	N	10					149
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1421	-0-	-160	-0-	1412	2	9	9	N	8					100
01	1555	N	1555	-0-	-0-	-0-	1549	2	6	9	N	5					105
02	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					110
03	1785	N	1785	-0-	-0-	-0-	1772	2	13	9	N	12					122
*04	1635	N	1635	-0-	-0-	-0-	1624	2	11	9	N	10					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	867	N	867	-0-	-0-	-0-	856	2	11	9	N	10					98
01	775	N	716	-0-	-59	-0-	710	2	6	9	N	5					103
02	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					108
03	868	N	828	-0-	-40	-0-	822	2	6	9	N	5					113
04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					120
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					120

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	687	-0-	-88	-0-	681	2	6	9	N	5					55
01	744	N	643	-0-	-101	-0-	637	2	6	9	N	5					60
02	616	N	574	-0-	-42	-0-	568	2	6	9	N	5					65
03	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					68
04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					70
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					70

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	N	7					160
01	1413	N	1413	-0-	-0-	-0-	1404	2	9	9	N	8					168
02	1120	N	1024	-0-	-96	-0-	1011	2	13	9	N	12					180
03	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					185
04	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	N	3					188
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					188

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
01	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					10
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					10
03	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					10
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					10
05	1333	N	1331	-0-	-2	-0-	1331	2			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

12	713	N	660	-0-	-53	-0-	660	2			N	-0-					80
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					80
02	588	N	575	-0-	-13	-0-	573	2	2	9	N	2					82
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					82
04	660	N	6	-0-	-654	-0-	3	2	3	9	N	3					85
05	651	N	-0-	-0-	-651	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

12	1984	N	1630	-0-	-354	-0-	1627	2	3	9	N	3					89
01	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	N	13					102
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					102
03	1882	N	1882	-0-	-0-	-0-	1859	2	23	9	N	21					123
04	1800	N	1273	-0-	-527	-0-	1262	2	11	9	N	10					133
05	1984	N	1690	-0-	-294	-0-	1686	2	4	9	N	4					137

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

12	961	N	947	-0-	-14	-0-	947	2			N	-0-					61
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					61
02	840	N	635	-0-	-205	-0-	635	2			N	-0-					61
03	961	N	811	-0-	-150	-0-	811	2			N	-0-					61
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					61
*05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

12	1891	N	1883	-0-	-8	-0-	22	1	1858	2	N	3					85
							3	9									
01	1737	N	1737	-0-	-0-	-0-	1723	2	14	9	N	13					98
02	1624	N	1327	-0-	-297	-0-	21	1	1295	2	N	10					108
							11	9									
03	2207	N	2207	-0-	-0-	-0-	344	1	1844	2	N	17					125
							19	9									
04	1716	N	1716	-0-	-0-	-0-	1697	2	19	9	N	17					142
*05	2142	N	2142	-0-	-0-	-0-	344	1	1780	2	N	16					158
							18	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					72
01	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-					72
02	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					72
03	1395	N	1284	-0-	-111	-0-	1278	2	6	9	N	5					77
04	1290	N	1283	-0-	-7	-0-	1277	2	6	9	N	5					82
*05	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					83

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1357	-0-	-69	-0-	1344	2	13	9	N	12					205
01	1338	N	1338	-0-	-0-	-0-	1323	2	15	9	N	14	184	1			35
02	1177	N	1177	-0-	-0-	-0-	1164	2	13	9	N	12					47
03	1364	N	1293	-0-	-71	-0-	1284	2	9	9	N	8					55
*04	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	N	3					58
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					58

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	855	-0-	-137	-0-	852	2	3	9	N	3					40
01	1178	N	782	-0-	-396	-0-	782	2			N	-0-					40
02	931	N	931	-0-	-0-	-0-	928	2	3	9	N	3					43
03	1106	N	1106	-0-	-0-	-0-	1104	2	2	9	N	2					45
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					45
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					45

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	727	-0-	-265	-0-	724	2	3	9	N	3					173
01	930	N	873	-0-	-57	-0-	863	2	10	9	N	9					182
02	588	N	484	-0-	-104	-0-	464	2	20	9	N	18					200
03	960	N	960	-0-	-0-	-0-	918	2	42	9	N	38	195	1			43
04	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2					45
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					45

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					10
03	290	N	290	-0-	-0-	-0-	279	2	11	9	N	10					20
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					20
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					79
01	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					82
02	835	N	835	-0-	-0-	-0-	821	2	14	9	N	13					95
03	899	N	843	-0-	-56	-0-	824	2	19	9	N	17					112
04	870	N	778	-0-	-92	-0-	770	2	8	9	N	7					119
05	930	N	797	-0-	-133	-0-	788	2	9	9	N	8					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1671	N	1671	-0-	-0-	-0-	21	1	1637	2	N	12					155
							13	9									
01	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	N	5					160
02	1512	N	1103	-0-	-409	-0-	15	1	1082	2	N	5					165
							6	9									
03	1914	N	1914	-0-	-0-	-0-	362	1	1552	2	N	-0-					165
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					165
*05	1955	N	1955	-0-	-0-	-0-	362	1	1591	2	N	2					167
							2	9									

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1090	N	1090	-0-	-0-	-0-	4	1	1079	2	N	6					78
							7	9									
01	867	N	867	-0-	-0-	-0-	848	2	19	9	N	17					95
02	1064	N	764	-0-	-300	-0-	9	1	746	2	N	8					103
							9	9									
03	1085	N	964	-0-	-121	-0-	954	2	10	9	N	9					112
04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					119
*05	1018	N	1018	-0-	-0-	-0-	1011	2	7	9	N	6					125

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	13	1	952	2	N	2					42
							2	9									
01	992	N	892	-0-	-100	-0-	885	2	7	9	N	6					48
02	924	N	637	-0-	-287	-0-	2	1	631	2	N	4					52
							4	9									
03	1196	N	1196	-0-	-0-	-0-	341	1	854	2	N	1					53
							1	9									
04	1179	N	1179	-0-	-0-	-0-	1162	2	17	9	N	15					68
*05	1576	N	1576	-0-	-0-	-0-	341	1	1220	2	N	14					82
							15	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	222	-0-	-1204	-0-	1	1	221	2	N	-0-					133
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					133
02	336	N	3	-0-	-333	-0-	3	2			N	-0-					133
03	217	N	-0-	-0-	-217	-0-					N	-0-					133
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					135
*05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					135

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1610	N	1610	-0-	-0-	-0-	5	1	1598	2	N	6					52
							7	9									
01	1600	N	1600	-0-	-0-	-0-	1591	2	9	9	N	8					60
02	1288	N	1198	-0-	-90	-0-	12	1	1180	2	N	5					65
							6	9									
03	1691	N	1691	-0-	-0-	-0-	1683	2	8	9	N	7					72
04	1559	N	1559	-0-	-0-	-0-	1551	2	8	9	N	7					79
*05	1660	N	1660	-0-	-0-	-0-	1651	2	9	9	N	8					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1192	N	1192	-0-	-0-	-0-	10	1	1171	2	N	10			132
							11	9							
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13			145
02	1053	N	1053	-0-	-0-	-0-	24	1	1027	2	N	2			147
							2	9							
03	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	N	11			158
04	1230	N	1132	-0-	-98	-0-	1126	2	6	9	N	5			163
*05	1178	N	1156	-0-	-22	-0-	1146	2	10	9	N	9			172

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

12	372	N	-0-	-0-	-372	-0-					N	-0-			133
01	372	N	-0-	-0-	-372	-0-					N	-0-			133
02	427	N	427	-0-	-0-	-0-	427	1			N	-0-			133
03	0	N	-0-	-0-	-0-	-0-					N	-0-			133
04	0	N	-0-	-0-	-0-	-0-					N	-0-			133
05	372	N	-0-	-0-	-372	-0-					N	-0-			133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

12	225	N	225	-0-	-0-	-0-	225	2			N	-0-			31
01	310	N	258	-0-	-52	-0-	258	2			N	-0-			31
02	280	N	189	-0-	-91	-0-	189	2			N	-0-			31
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-			31
04	240	N	199	-0-	-41	-0-	199	2			N	-0-			31
05	217	N	215	-0-	-2	-0-	215	2			N	-0-			31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1929	N	1929	-0-	-0-	-0-	1918	2	11	9	N	10					210
01	1757	N	1757	-0-	-0-	-0-	1746	2	11	9	N	10					220
02	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					220
03	1939	N	1939	-0-	-0-	-0-	1925	2	14	9	N	13					233
04	1926	N	1926	-0-	-0-	-0-	1895	2	31	9	N	28	196	1			65
*05	2008	N	2008	-0-	-0-	-0-	2000	2	8	9	N	7					72

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2982	X	2982	-0-	-0-	-0-	295	1	2687	2	N	-0-					182
01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					182
02	2857	X	2857	-0-	-0-	-0-	498	1	2351	2	N	7					189
							8	9									
03	3009	X	3009	-0-	-0-	-0-	351	1	2649	2	N	8					197
							9	9									
04	2548	N	2548	-0-	-0-	-0-	2535	2	13	9	N	12					209
*05	3004	X	3004	-0-	-0-	-0-	351	1	2650	2	N	3					212
							3	9									

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	157	-0-	-1393	-0-	157	2			N	-0-					158
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					158
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					158
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					158
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	12					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	7					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	27					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	23					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	27					159
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					159

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	728	-0-	-2372	4094	728	2			N	-0-					158
01	3100	N	375	-0-	-2725	1369	324	2	51	9	N	46					204
02	1893	N	524	-0-	-1369	-0-	515	2	9	9	N	8					212
03	1117	N	1117	-0-	-0-	-0-	900	2	217	9	N	197	194	1			215
*04	430	N	430	-0-	-0-	-0-	427	2	3	9	N	3					218
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1448	-0-	-9	-0-	1420	2	28	9	N	25					317
01	1364	N	1350	-0-	-14	-0-	1322	2	28	9	N	25					342
02	1232	N	1090	-0-	-142	-0-	1087	2	3	9	N	3					345
03	1457	N	1278	-0-	-179	-0-	1263	2	15	9	N	14					359
04	1320	N	1100	-0-	-220	-0-	1098	2	2	9	N	2					361
*05	1232	N	1232	-0-	-0-	-0-	1228	2	4	9	N	4	194	1			171

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2066	-0-	-11	-0-	2058	2	8	9	N	7					222
01	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					225
02	1904	N	1327	-0-	-577	-0-	1327	2			N	-0-					225
03	2077	N	1687	-0-	-390	-0-	1685	2	2	9	N	2					227
04	2040	N	1702	-0-	-338	-0-	1693	2	9	9	N	8					235
*05	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3					238

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	989	-0-	-251	-0-	987	2	2	9	N	2					182
01	1054	N	1033	-0-	-21	-0-	1032	2	1	9	N	1					183
02	924	N	907	-0-	-17	-0-	903	2	4	9	N	4					187
03	1189	N	1189	-0-	-0-	-0-	1180	2	9	9	N	8					195
04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					205
*05	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					208

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					23
01	1736	N	1675	-0-	-61	-0-	1675	2			N	-0-					23
02	1540	N	1439	-0-	-101	-0-	1439	2			N	-0-					23
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					23
04	1620	N	1602	-0-	-18	-0-	1602	2			N	-0-					23
*05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	321	-0-	-113	-0-	315	2	6	9	N	5					83
01	372	N	344	-0-	-28	-0-	329	2	15	9	N	14					97
02	336	N	279	-0-	-57	-0-	272	2	7	9	N	6					103
03	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					108
04	377	N	377	-0-	-0-	-0-	366	2	11	9	N	10					118
*05	384	N	384	-0-	-0-	-0-	376	2	8	9	N	7					125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1638	-0-	-129	-0-	1609	2	29	9	N	26					166
01	1736	N	1664	-0-	-72	-0-	1631	2	33	9	N	30					196
02	1550	N	1550	-0-	-0-	-0-	1522	2	28	9	N	25					221
03	1683	N	1683	-0-	-0-	-0-	1651	2	32	9	N	29					250
04	1644	N	1644	-0-	-0-	-0-	1624	2	20	9	N	18	193	1			75
*05	1706	N	1706	-0-	-0-	-0-	1682	2	24	9	N	22					97

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2417	-0-	-156	-0-	2373	2	44	9	N	40					275
01	2542	N	2386	-0-	-156	-0-	2333	2	53	9	N	48	196	1			127
02	2352	N	2086	-0-	-266	-0-	2044	2	42	9	N	38					165
03	2984	N	2984	-0-	-0-	-0-	2936	2	48	9	N	44					209
04	2310	N	2276	-0-	-34	-0-	2240	2	36	9	N	33					242
*05	2402	N	2402	-0-	-0-	-0-	2360	2	42	9	N	38	195	1			85

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	269	-0-	-320	-0-	266	2	3	9	N	3					230
01	589	N	386	-0-	-203	-0-	382	2	4	9	N	4					234
02	504	N	382	-0-	-122	-0-	376	2	6	9	N	5					239
03	407	N	407	-0-	-0-	-0-	394	2	13	9	N	12	197	1			54
04	360	N	331	-0-	-29	-0-	327	2	4	9	N	4					58
05	434	N	370	-0-	-64	-0-	359	2	11	9	N	10					68

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11493	X	11493	-0-	-0-	-0-	11297	2	196	9	N	178	178	1			234
01	11203	X	11203	-0-	-0-	-0-	10963	2	240	9	N	218	185	1			267
02	9996	X	8648	-0-	-1348	-0-	8484	2	164	9	N	149	186	1			230
03	11111	X	11111	-0-	-0-	-0-	10839	2	272	9	N	247	187	1			290
04	10710	X	9944	-0-	-766	-0-	9723	2	221	9	N	201	379	1			112
05	11067	X	10760	-0-	-307	-0-	10517	2	243	9	N	221					333

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

12	899	N	876	-0-	-23	-0-	867	2	9	9	N	8					104
01	888	N	888	-0-	-0-	-0-	868	2	20	9	N	18					122
02	726	N	726	-0-	-0-	-0-	715	2	11	9	N	10					132
03	919	N	919	-0-	-0-	-0-	897	2	22	9	N	20					152
04	870	N	800	-0-	-70	-0-	791	2	9	9	N	8					160
*05	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					168

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

12	465	N	407	-0-	-58	-0-	392	2	15	9	N	14					124
01	434	N	34	-0-	-400	-0-	20	2	14	9	N	13					137
02	392	N	340	-0-	-52	-0-	326	2	14	9	N	13					150
03	403	N	370	-0-	-33	-0-	351	2	19	9	N	17					167
04	330	N	330	-0-	-0-	-0-	316	2	14	9	N	13					180
05	372	N	277	-0-	-95	-0-	266	2	11	9	N	10					190

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

12	12172	X	12172	-0-	-0-	-0-	11937	2	235	9	N	214	195	1			426
01	11855	X	11855	-0-	-0-	-0-	11614	2	241	9	N	219	196	1			449
02	10585	X	10585	-0-	-0-	-0-	10335	2	250	9	N	227	193	1			483
03	11449	X	11449	-0-	-0-	-0-	11200	2	249	9	N	226	400	1			309
04	11020	X	11020	-0-	-0-	-0-	10798	2	222	9	N	202					511
*05	11275	X	11275	-0-	-0-	-0-	11040	2	235	9	N	214	384	1			341

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

12	7940	X	7940	-0-	-0-	-0-	7628	2	312	9	N	284	385	1			578
01	7903	X	7903	-0-	-0-	-0-	7605	2	298	9	N	271	375	1			474
02	7061	X	7061	-0-	-0-	-0-	6787	2	274	9	N	249	185	1			538
03	7781	X	7728	-0-	-53	-0-	7428	2	300	9	N	273	377	1			434
04	7530	X	7334	-0-	-196	-0-	7071	2	263	9	N	239	187	1			486
05	7781	X	7494	-0-	-287	-0-	7241	2	253	9	N	230	372	1			344

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

12	279	N	239	-0-	-40	-0-	239	2			N	-0-					152
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					152
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					152
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					152
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-	9	1			143
*05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					143

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10180	X	10180	-0-	-0-	-0-	9901	2	279	9	N	254	391	1			376
01	10250	X	10250	-0-	-0-	-0-	9964	2	286	9	N	260	197	1			439
02	8818	X	8818	-0-	-0-	-0-	8546	2	272	9	N	247	389	1			297
03	9277	X	9277	-0-	-0-	-0-	9025	2	252	9	N	229					526
04	8914	X	8914	-0-	-0-	-0-	8668	2	246	9	N	224	384	1			366
*05	9116	X	9116	-0-	-0-	-0-	8887	2	229	9	N	208					574

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13113	X	7032	-0-	-6081	-0-	6844	2	188	9	N	171	373	1			114
01	13113	X	747	-0-	-12366	-0-	736	2	11	9	N	10					124
02	11844	X	6874	-0-	-4970	-0-	6663	2	211	9	N	192					316
03	13113	X	9564	-0-	-3549	-0-	9302	2	262	9	N	238	188	1			366
04	12690	X	2754	-0-	-9936	-0-	2690	2	64	9	N	58	189	1			235
*05	9911	X	9911	-0-	-0-	-0-	9654	2	257	9	N	234	179	1			290

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3122	X	3122	-0-	-0-	-0-	2975	2	147	9	N	134	193	1			254
01	3038	X	2910	-0-	-128	-0-	2803	2	107	9	N	97					351
02	2751	X	2751	-0-	-0-	-0-	2627	2	124	9	N	113	198	1			266
03	3042	X	3042	-0-	-0-	-0-	2899	2	143	9	N	130	198	1			198
04	2940	X	2902	-0-	-38	-0-	2780	2	122	9	N	111					309
05	3038	X	2808	-0-	-230	-0-	2666	2	142	9	N	129					438

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	4					N	-0-					129
01	0	W	-0-	-0-	-0-	4					N	-0-					129
02	0	W	-0-	-0-	-0-	4					N	-0-					129
03	0	W	-0-	-0-	-0-	4					N	-0-					129
04	0	W	-0-	-0-	-0-	4					N	-0-					129
05	0	W	-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6381	X	6381	-0-	-0-	-0-	6140	2	241	9	N	219	194	1			492
01	6670	X	6670	-0-	-0-	-0-	6421	2	249	9	N	226	390	1			328
02	5455	X	5455	-0-	-0-	-0-	5242	2	213	9	N	194	195	1			327
03	5983	X	5758	-0-	-225	-0-	5537	2	221	9	N	201	390	1			138
04	5790	X	5399	-0-	-391	-0-	5170	2	229	9	N	208	194	1			152
05	5983	X	5612	-0-	-371	-0-	5374	2	238	9	N	216	196	1			172

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	8086	-0-	-67	-0-	7855	2	231	9	N	210	187	1			242
01	8153	X	7725	-0-	-428	-0-	7502	2	223	9	N	203	189	1			256
02	7364	X	6494	-0-	-870	-0-	6296	2	198	9	N	180	182	1			254
03	8305	X	8305	-0-	-0-	-0-	8072	2	233	9	N	212	192	1			274
04	7890	X	7611	-0-	-279	-0-	7403	2	208	9	N	189	188	1			275
05	8091	X	7680	-0-	-411	-0-	7452	2	228	9	N	207	191	1			291

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	7596	-0-	-92	-0-	7325	2	271	9	N	246	196	1			256
01	7688	X	7590	-0-	-98	-0-	7313	2	277	9	N	252	395	1			113
02	6944	X	6761	-0-	-183	-0-	6519	2	242	9	N	220					333
03	7688	X	7393	-0-	-295	-0-	7131	2	262	9	N	238	194	1			377
04	7440	X	6965	-0-	-475	-0-	6716	2	249	9	N	226	386	1			217
05	7595	X	6813	-0-	-782	-0-	6606	2	207	9	N	188					405

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17690	X	17690	-0-	-0-	-0-	17088	2	602	9	N	547	357	1			1714
01	17728	X	17728	-0-	-0-	-0-	16827	2	901	9	N	819	538	1			1995
02	15958	X	15958	-0-	-0-	-0-	15191	2	767	9	N	697	1487	1			1205
03	17050	X	17013	-0-	-37	-0-	16234	2	779	9	N	708	563	1			1350
04	16523	X	16523	-0-	-0-	-0-	15675	2	848	9	N	771	741	1			1380
*05	17097	X	17097	-0-	-0-	-0-	16140	2	957	9	N	870	1187	1			1063

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

12	6200	X	6106	-0-	-94	-0-	5883	2	223	9	N	203					445
01	6934	X	6934	-0-	-0-	-0-	6683	2	251	9	N	228	186	1			487
02	6020	X	6020	-0-	-0-	-0-	5838	2	182	9	N	165	189	1			463
03	6454	X	6454	-0-	-0-	-0-	6221	2	233	9	N	212	380	1			295
04	6107	X	6107	-0-	-0-	-0-	5905	2	202	9	N	184	186	1			293
*05	6218	X	6218	-0-	-0-	-0-	6012	2	206	9	N	187	187	1			293

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

12	15194	X	15194	-0-	-0-	-0-	14653	2	541	9	N	492	341	1			645
01	15357	X	15357	-0-	-0-	-0-	14788	2	569	9	N	517	537	1			625
02	12983	X	12983	-0-	-0-	-0-	12493	2	490	9	N	445	561	1			509
03	13924	X	13924	-0-	-0-	-0-	13406	2	518	9	N	471	358	1			622
04	12758	X	12758	-0-	-0-	-0-	12336	2	422	9	N	384	354	1			652
*05	12693	X	12693	-0-	-0-	-0-	12206	2	487	9	N	443	573	1			522

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

12	38905	X	27628	-0-	-11277	-0-	27138	2	490	9	N	445	387	1			803
01	36859	X	27685	-0-	-9174	-0-	27255	2	430	9	N	391	560	1			634
02	33292	X	27482	-0-	-5810	-0-	26847	2	635	9	N	577	198	1			1013
03	35898	X	29597	-0-	-6301	-0-	28748	2	849	9	N	772	1135	1			650
04	33840	X	26372	-0-	-7468	-0-	25785	2	587	9	N	534	592	1			592
05	30442	X	26062	-0-	-4380	-0-	25670	2	392	9	N	356					948

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10054	X	10054	-0-	-0-	-0-	9221	2	833	9	N	757	692	1			603
01	0	W	9084	-0-	9084	9084	8237	2	847	9	N	770	903	1			470
02	0	W	6128	-0-	6128	15212	5588	2	540	9	N	491	168	1			793
*03	31859	X	16647	-0-	-15212	-0-	14918	2	1729	9	N	1572	1055	1			1310
04	13500	X	13500	-0-	-0-	-0-	12745	2	755	9	N	686	711	1			1285
*05	13434	X	13434	-0-	-0-	-0-	12662	2	772	9	N	702	1220	1			767

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151672	X	151672	-0-	-0-	-0-	148982	2	2690	9	N	2445	3097	1			3136
01	147523	X	147523	-0-	-0-	-0-	144611	2	2912	9	N	2647	2519	1			3264
02	150465	X	150465	-0-	-0-	-0-	148555	2	1910	9	N	1736	1666	1			3334
03	124632	X	124632	-0-	-0-	-0-	121969	2	2663	9	N	2421	1798	1			3957
04	104578	X	104578	-0-	-0-	-0-	103694	2	884	9	N	804	1316	1			3445
*05	103856	X	103856	-0-	-0-	-0-	101919	2	1937	9	N	1761	3121	1			2085

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
01	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
02	58996	X	-0-	-0-	-58996	-0-					N	-0-					-0-
03	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
*04	63210	X	-0-	-0-	-63210	-0-					N	-0-					-0-
*05	65317	X	NO RPT	-0-	-65317	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
01	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
02	26404	X	-0-	-0-	-26404	-0-					N	-0-					-0-
03	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
*04	28290	X	-0-	-0-	-28290	-0-					N	-0-					-0-
*05	29233	X	NO RPT	-0-	-29233	-0-					N	NO RPT					-0-

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	30019	-0-	30019	30019	26051	2	3968	9	N	3607	3087	1			520
02	0	W	35880	-0-	35880	65899	32537	2	3343	9	N	3039	2786	1			773
03	102186	X	36287	-0-	-65899	-0-	33484	2	2803	9	N	2548	2874	1			447
04	33660	X	NO RPT	-0-	-33660	-0-					N	NO RPT					447
05	34782	X	NO RPT	-0-	-34782	-0-					N	NO RPT					447

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 277045 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	593	3	7	9	N	6					33
01	651	N	98	-0-	-553	-0-	95	3	3	9	N	3					36
02	560	N	456	-0-	-104	-0-	448	3	8	9	N	7					43
03	622	N	622	-0-	-0-	-0-	618	3	4	9	N	4					47
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					47
05	496	N	406	-0-	-90	-0-	400	3	6	9	N	5					52

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	X	48	-0-	-94	-0-	48	2			N	-0-					156
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					156
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					156
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					156
*05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1464	N	1464	-0-	-0-	-0-	29	1	1435	2	Y	-0-					34
01	1371	N	1371	-0-	-0-	-0-	29	1	1328	2	Y	13					47
							14	9									
02	1249	N	1249	-0-	-0-	-0-	28	1	1153	2	Y	62	89	1			20
							68	9									
03	1457	N	1126	-0-	-331	-0-	30	1	1093	2	Y	3	2	1	2	8	19
							3	9									
04	1320	N	1156	-0-	-164	-0-	29	1	1126	2	Y	1					18
							1	9									
05	1395	N	1158	-0-	-237	-0-	21	1	1137	2	Y	-0-					18

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	315	-0-	-956	-0-	168	1	147	9	N	134	144	1			87
01	1271	X	384	-0-	-887	-0-	27	1	234	3	N	112	3	1	2	8	194
							123	9									
02	1148	X	1145	-0-	-3	-0-	37	1	985	3	N	112	179	1	1	8	126
							123	9									
03	1904	X	1904	-0-	-0-	-0-	800	1	981	3	N	112	175	1	2	8	61
							123	9									
04	2954	X	2954	-0-	-0-	-0-	1162	1	1727	3	N	59	3	8			117
							65	9									
*05	1420	X	1420	-0-	-0-	-0-	719	1	601	3	N	91	109	1			99
							100	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	9073	-0-	-847	-0-	8886	3	187	9	Y	170					279
01	9641	X	9170	-0-	-471	-0-	9012	3	158	9	Y	144	149	1	10	8	264
02	8540	X	7999	-0-	-541	-0-	7707	3	292	9	Y	265	203	1	18	8	308
03	9331	X	8626	-0-	-705	-0-	8416	3	210	9	Y	191	354	1	16	8	129
04	9000	X	4022	-0-	-4978	-0-	344	1	3472	3	Y	187	186	1	34	8	96
							206	9									
05	9238	X	1878	-0-	-7360	-0-	296	1	1338	3	Y	222	190	1	7	8	121
							244	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	5919	-0-	-3319	-0-	15	1	5891	2	N	12					55
							13	9									
01	6851	X	6851	-0-	-0-	-0-	30	1	6815	2	N	5					60
							6	9									
02	6554	X	6554	-0-	-0-	-0-	56	1	6498	2	N	-0-					60
03	7346	X	7346	-0-	-0-	-0-	54	1	7281	2	N	10					70
							11	9									
04	7263	X	7263	-0-	-0-	-0-	7238	2	25	9	N	23					93
*05	7839	X	7839	-0-	-0-	-0-	7800	2	39	9	N	35					128

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	515	-0-	-198	-0-	31	1	484	2	N	-0-					-0-
01	744	N	456	-0-	-288	-0-	31	1	425	2	N	-0-					-0-
02	504	N	392	-0-	-112	-0-	28	1	364	2	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	31	1	320	2	N	-0-					-0-
04	450	N	277	-0-	-173	-0-	30	1	247	2	N	-0-					-0-
05	434	N	273	-0-	-161	-0-	31	1	242	2	N	-0-					-0-

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12606	X	12606	-0-	-0-	-0-	12606	2			N	-0-					-0-
01	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-
02	11742	X	11742	-0-	-0-	-0-	502	1	11240	2	N	-0-					-0-
03	12966	X	12966	-0-	-0-	-0-	556	1	12410	2	N	-0-					-0-
04	11943	X	11943	-0-	-0-	-0-	11943	2			N	-0-					-0-
*05	12758	X	12758	-0-	-0-	-0-	556	1	12202	2	N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5137	-0-	-288	-0-	5137	3			Y	-0-					-0-
01	5425	X	4190	-0-	-1235	-0-	4177	3	13	9	Y	12					12
02	4900	X	4539	-0-	-361	-0-	4538	3	1	9	Y	1					13
03	5425	X	4917	-0-	-508	-0-	4917	3			Y	-0-					13
04	4980	X	3893	-0-	-1087	-0-	3887	3	6	9	Y	5					18
05	5146	X	4343	-0-	-803	-0-	4341	3	2	9	Y	2					20

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1767	N	1670	-0-	-97	-0-	1670	2			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	2			N	-0-					-0-
03	1705	N	1680	-0-	-25	-0-	1680	2			N	-0-					-0-
04	1620	N	1617	-0-	-3	-0-	1617	2			N	-0-					-0-
05	1674	N	1637	-0-	-37	-0-	1637	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					67
02	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					67
04	120	#	117	-0-	-3	-0-	117	2			N	-0-					67
*05	140	R	140	-0-	-0-	-0-	140	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					74
01	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					74
02	1484	N	1481	-0-	-3	-0-	1481	2			N	-0-					74
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					74
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					74
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					74

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3460	-0-	360	360	3458	2	2	4	N	-0-					8
01	3100	N	3022	-0-	-78	282	3020	2	2	4	N	-0-					8
02	2800	N	2685	-0-	-115	167	2683	2	2	4	N	-0-					8
03	3075	X	2908	-0-	-167	-0-	2895	2	1	4	N	11					19
							12	9									
04	2678	X	2678	-0-	-0-	-0-	2662	2	2	4	N	13					32
							14	9									
*05	3022	X	3022	-0-	-0-	-0-	2925	2	2	4	N	86					118
							95	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	10	1	398	2	N	-0-					-0-
							2	4									
01	380	N	380	-0-	-0-	-0-	7	1	372	2	N	-0-					-0-
							1	4									
02	400	N	400	-0-	-0-	-0-	11	1	387	2	N	-0-					-0-
							2	4									
03	403	N	325	-0-	-78	-0-	6	1	318	2	N	-0-					-0-
							1	4									
04	399	N	399	-0-	-0-	-0-	11	1	385	2	N	-0-					-0-
							3	4									
05	1333	N	361	-0-	-972	-0-	9	1	350	2	N	-0-					-0-
							2	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1322	-0-	-383	-0-	15	1	1305	2	N	-0-					106
							2	4									
01	1705	N	1477	-0-	-228	-0-	20	1	1456	2	N	-0-					106
							1	4									
02	1260	N	1200	-0-	-60	-0-	14	1	1184	2	N	-0-					106
							2	4									
03	1479	N	1479	-0-	-0-	-0-	10	1	1464	2	N	4					110
							1	4	4	9							
04	1444	N	1444	-0-	-0-	-0-	16	1	1426	2	N	-0-					110
							2	4									
05	2604	N	1616	-0-	-988	-0-	19	1	1562	2	N	30					140
							2	4	33	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3336	-0-	-539	-0-	76	1	3258	2	N	-0-					43
							2	4									
01	3875	X	2930	-0-	-945	-0-	64	1	2865	2	N	-0-					43
							1	4									
02	3500	X	3407	-0-	-93	-0-	82	1	3323	2	N	-0-					43
							2	4									
03	3720	X	3443	-0-	-277	-0-	66	1	3376	2	N	-0-					43
							1	4									
04	3278	X	3278	-0-	-0-	-0-	70	1	3206	2	N	-0-					43
							2	4									
*05	3864	X	3864	-0-	-0-	-0-	98	1	3764	2	N	-0-					43
							2	4									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

12	775	N	468	-0-	-307	-0-	4	1	462	2	N	-0-					10
							2	4									
01	868	N	796	-0-	-72	-0-	10	1	785	2	N	-0-					10
							1	4									
02	756	N	716	-0-	-40	-0-	7	1	707	2	N	-0-					10
							2	4									
03	895	N	895	-0-	-0-	-0-	7	1	887	2	N	-0-					10
							1	4									
04	780	N	769	-0-	-11	-0-	7	1	760	2	N	-0-					10
							2	4									
*05	508	N	508	-0-	-0-	-0-	4	1	480	2	N	20					30
							2	4	22	9							

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

12	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	870	N	759	-0-	-111	-0-	759	2			N	-0-					-0-
05	2728	X	537	-0-	-2191	-0-	537	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					324
01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					324
02	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	N	3	172	5			155
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					155
04	2250	N	1927	-0-	-323	-0-	1905	2	22	9	N	20					175
*05	2441	N	2441	-0-	-0-	-0-	2333	2	108	9	N	98					273

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

12	2294	N	1814	-0-	-480	-0-	1814	2			N	-0-					247
01	1519	N	1473	-0-	-46	-0-	1462	2	11	9	N	10	192	1			65
02	1652	N	1161	-0-	-491	-0-	1161	2			N	-0-					65
03	1829	N	1785	-0-	-44	-0-	1755	2	30	9	N	27					92
04	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110
*05	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					123

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

12	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					209
01	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					209
02	2352	N	2335	-0-	-17	-0-	2335	2			N	-0-					209
03	2790	N	2541	-0-	-249	-0-	2517	2	24	9	N	22					231
04	2638	N	2638	-0-	-0-	-0-	2621	2	17	9	N	15					246
*05	2621	N	2621	-0-	-0-	-0-	2592	2	29	9	N	26					272

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

12	2043	N	2043	-0-	-0-	-0-	2041	2	2	9	Y	2	198	1			38
01	2046	N	1961	-0-	-85	-0-	1935	2	26	9	Y	24					62
02	1743	N	1743	-0-	-0-	-0-	1732	2	11	9	Y	10					72
03	2046	N	1839	-0-	-207	-0-	1804	2	35	9	Y	32					104
04	1890	N	1864	-0-	-26	-0-	1841	2	23	9	Y	21					125
*05	1958	N	1958	-0-	-0-	-0-	1932	2	26	9	Y	24					149

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5364	-0-	-867	-0-	5364	2			N	-0-					219
01	6231	X	5347	-0-	-884	-0-	5347	2			N	-0-					219
02	5628	X	4630	-0-	-998	-0-	4630	2			N	-0-					219
03	6169	X	5156	-0-	-1013	-0-	5156	2			N	-0-					219
04	5862	X	5862	-0-	-0-	-0-	5862	2			N	-0-					219
05	5363	X	4997	-0-	-366	-0-	4997	2			N	-0-					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

12	T. A.		739	-0-	739	3163	739	2			N	-0-					20
01	T. A.		490	-0-	490	3653	490	2			N	-0-					20
02	3942	X	289	-0-	-3653	-0-	289	2			N	-0-					20
03	296	X	296	-0-	-0-	-0-	296	2			N	-0-					20
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					20
*05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					20

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

12	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					91
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					91
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					91
03	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					91
04	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					91
*05	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					91

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

12	1604	X	1604	-0-	-0-	-0-	1582	2	22	9	N	20					100
01	1898	X	1898	-0-	-0-	-0-	1889	2	9	9	N	8					108
02	1652	X	628	-0-	-1024	-0-	604	2	24	9	N	22					130
03	1829	X	1445	-0-	-384	-0-	1415	2	30	9	N	27					157
04	1564	X	1564	-0-	-0-	-0-	1539	2	25	9	N	23					180
*05	2165	X	2165	-0-	-0-	-0-	2130	2	35	9	N	32					212

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

12	7192	X	6237	-0-	-955	-0-	6237	2			N	-0-					37
01	7192	X	6633	-0-	-559	-0-	6627	2	6	9	N	5					42
02	6496	X	4849	-0-	-1647	-0-	4849	2			N	-0-					42
03	7192	X	4967	-0-	-2225	-0-	4967	2			N	-0-					42
04	6480	X	4804	-0-	-1676	-0-	4804	2			N	-0-					42
*05	5320	X	5320	-0-	-0-	-0-	5320	2			N	-0-					42

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					38
01	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					38
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					38
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					38
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					38
*05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

12	310	N	305	-0-	-5	-0-	305	2			N	-0-					140
01	434	N	145	-0-	-289	-0-	145	2			N	-0-					140
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					140
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					140
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					140
*05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					140

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

12	4571	X	4571	-0-	-0-	-0-	254	1	4300	2	N	15					97
							17	9									
01	2776	X	2776	-0-	-0-	-0-	322	1	2452	2	N	2					99
							2	9									
02	4998	X	4998	-0-	-0-	-0-	283	1	4712	2	N	3					102
							3	9									
03	4899	X	4899	-0-	-0-	-0-	357	1	4536	2	N	5					107
							6	9									
04	3616	X	3616	-0-	-0-	-0-	219	1	3397	2	N	-0-					107
05	2139	X	1347	-0-	-792	-0-	138	1	1209	2	N	-0-					107

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

12	693	N	693	-0-	-0-	-0-	39	1	654	2	N	-0-					122
01	868	N	863	-0-	-5	-0-	100	1	763	2	N	-0-					122
02	620	N	620	-0-	-0-	-0-	35	1	585	2	N	-0-					122
03	862	N	862	-0-	-0-	-0-	63	1	799	2	N	-0-					122
04	840	N	566	-0-	-274	-0-	34	1	532	2	N	-0-					122
05	682	N	-0-	-0-	-682	-0-					N	-0-					122

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

12	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-					95
01	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					95
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					95
03	434	N	54	-0-	-380	-0-	4	1	50	2	N	-0-					95
04	60	N	24	-0-	-36	-0-	1	1	23	2	N	-0-					95
05	7	N	-0-	-0-	-7	-0-					N	-0-					95

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1571	N	1571	-0-	-0-	-0-	87	1	1478	2	N	5					105
							6	9									
01	1228	N	1228	-0-	-0-	-0-	142	1	1082	2	N	4					109
							4	9									
02	1059	N	1059	-0-	-0-	-0-	60	1	998	2	N	1					110
							1	9									
03	1147	N	1147	-0-	-0-	-0-	82	1	1047	2	N	16					126
							18	9									
04	1083	N	1083	-0-	-0-	-0-	65	1	1015	2	N	3					129
							3	9									
05	1023	N	863	-0-	-160	-0-	88	1	775	2	N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

12	1302	N	73	-0-	-1229	-0-	73	2			N	-0-					13
01	1302	N	1275	-0-	-27	-0-	1273	2	2	9	N	2					15
02	991	N	991	-0-	-0-	-0-	967	2	24	9	N	22					37
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					37
04	1352	N	1352	-0-	-0-	-0-	1345	2	7	9	N	6					43
*05	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2					45

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3525	X	3525	-0-	-0-	-0-	45	1	3480	2	N	-0-					174
*07	3659	X	3659	-0-	-0-	-0-	45	1	3614	2	N	-0-					174
*08	3825	X	3825	-0-	-0-	-0-	45	1	3780	2	N	-0-	99	1			75
*09	3692	X	3692	-0-	-0-	-0-	45	1	3647	2	N	-0-					75
*10	3684	X	3684	-0-	-0-	-0-	45	1	3639	2	N	-0-					75
*11	3566	X	3566	-0-	-0-	-0-	45	1	3521	2	N	-0-					75
*12	3566	X	3566	-0-	-0-	-0-	45	1	3521	2	N	-0-					75
*01	2982	X	2982	-0-	-0-	-0-	38	1	2944	2	N	-0-					75
*02	3140	X	3140	-0-	-0-	-0-	45	1	3095	2	N	-0-					75
*03	3529	X	3529	-0-	-0-	-0-	45	1	3484	2	N	-0-					75
*04	3423	X	3423	-0-	-0-	-0-	45	1	3378	2	N	-0-					75
*05	3581	X	3581	-0-	-0-	-0-	45	1	3536	2	N	-0-					75

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

12	2712	X	2712	-0-	-0-	-0-	35	1	2677	2	N	-0-					59
01	1922	X	960	-0-	-962	-0-	13	1	947	2	N	-0-					59
02	3325	X	3325	-0-	-0-	-0-	45	1	3265	2	N	14					73
							15	9									
03	3065	X	3065	-0-	-0-	-0-	45	1	3012	2	N	7					80
							8	9									
04	2841	X	2841	-0-	-0-	-0-	45	1	2796	2	N	-0-					80
*05	2421	X	2421	-0-	-0-	-0-	45	1	2376	2	N	-0-					80

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

12	4913	X	4913	-0-	-0-	-0-	41	1	4872	2	N	-0-					-0-
01	5020	X	5020	-0-	-0-	-0-	42	1	4978	2	N	-0-					-0-
02	4180	X	4180	-0-	-0-	-0-	40	1	4140	2	N	-0-					-0-
03	4920	X	4920	-0-	-0-	-0-	45	1	4875	2	N	-0-					-0-
04	4647	X	4647	-0-	-0-	-0-	45	1	4602	2	N	-0-					-0-
*05	4919	X	4919	-0-	-0-	-0-	42	1	4877	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

12	1320	N	1320	-0-	-0-	-0-	33	1	1287	2	N	-0-					50
01	2395	N	2395	-0-	-0-	-0-	64	1	2325	2	N	5					55
							6	9									
02	2324	N	1731	-0-	-593	-0-	61	1	1670	2	N	-0-					55
03	2137	N	2137	-0-	-0-	-0-	68	1	2069	2	N	-0-					55
04	2310	N	1925	-0-	-385	-0-	63	1	1862	2	N	-0-					55
05	1922	N	1070	-0-	-852	-0-	29	1	1041	2	N	-0-					55

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1990	N	1990	-0-	-0-	-0-	45	1	1945	2	N	-0-					124
01	1953	N	1917	-0-	-36	-0-	45	1	1872	2	N	-0-					124
02	1792	N	1790	-0-	-2	-0-	45	1	1745	2	N	-0-					124
03	1984	N	1932	-0-	-52	-0-	45	1	1887	2	N	-0-					124
04	1860	N	1833	-0-	-27	-0-	44	1	1744	2	N	41					165
							45	9									
05	1984	N	1907	-0-	-77	-0-	45	1	1851	2	N	10					175
							11	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4303	X	4303	-0-	-0-	-0-	38	1	4265	2	N	-0-					-0-
01	5395	X	5395	-0-	-0-	-0-	45	1	5350	2	N	-0-					-0-
02	5224	X	5224	-0-	-0-	-0-	45	1	5179	2	N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	45	1	5402	2	N	83					83
							91	9									
04	4773	X	4773	-0-	-0-	-0-	42	1	4702	2	N	26					109
							29	9									
*05	5002	X	5002	-0-	-0-	-0-	45	1	4933	2	N	22					131
							24	9									

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4975	-0-	1875	1875	45	1	4930	2	N	-0-					131
01	3100	N	4368	-0-	1268	3143	45	1	4323	2	N	-0-					131
02	5351	X	2208	-0-	-3143	-0-	45	1	2163	2	N	-0-					131
03	2281	X	2281	-0-	-0-	-0-	45	1	2236	2	N	-0-					131
04	2160	X	2152	-0-	-8	-0-	45	1	2107	2	N	-0-					131
*05	2264	X	2264	-0-	-0-	-0-	45	1	2219	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5828	X	3338	-0-	-2490	-0-	22	1	3316	2	N	-0-			-0-
01	7976	X	7976	-0-	-0-	-0-	45	1	7931	2	N	-0-			-0-
02	9840	X	9840	-0-	-0-	-0-	45	1	9795	2	N	-0-			-0-
03	8039	X	8039	-0-	-0-	-0-	45	1	7994	2	N	-0-			-0-
04	9015	X	9015	-0-	-0-	-0-	42	1	8973	2	N	-0-			-0-
05	10881	X	4487	-0-	-6394	-0-	19	1	4468	2	N	-0-			-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4525	X	4525	-0-	-0-	-0-	39	1	4486	2	N	-0-			-0-
01	5038	X	5038	-0-	-0-	-0-	45	1	4993	2	N	-0-			-0-
02	3967	X	3967	-0-	-0-	-0-	45	1	3922	2	N	-0-			-0-
03	4654	X	4654	-0-	-0-	-0-	45	1	4551	2	N	53			53
							58	9							
04	4050	X	3766	-0-	-284	-0-	45	1	3678	2	N	39			92
							43	9							
05	5053	X	3674	-0-	-1379	-0-	45	1	3588	2	N	37			129
							41	9							

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-			44
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-			44
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-			44
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-			44
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-			44
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-			44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-			151
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-			151
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-			151
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-			151
04	270	N	263	-0-	-7	-0-	263	2			N	-0-			151
05	DLQ G-10		236	-0-	236	236	236	2			N	-0-			151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	480	N	459	-0-	-21	-0-	459	2			N	-0-					22
*07	527	N	497	-0-	-30	-0-	497	2			N	-0-					22
*08	527	N	505	-0-	-22	-0-	505	2			N	-0-					22
*09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					22
*10	496	N	480	-0-	-16	-0-	480	2			N	-0-					22
*11	480	N	402	-0-	-78	-0-	402	2			N	-0-					22
*12	465	N	411	-0-	-54	-0-	411	2			N	-0-					22
*01	465	N	398	-0-	-67	-0-	398	2			N	-0-					22
*02	364	N	290	-0-	-74	-0-	290	2			N	-0-					22
*03	403	N	96	-0-	-307	-0-	96	2			N	-0-	22	1			-0-
*04	390	N	152	-0-	-238	-0-	152	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	509	-0-	-731	-0-	509	2			N	-0-					42
01	2117	N	2117	-0-	-0-	-0-	2111	2	6	9	N	5					47
02	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					50
03	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					55
04	2111	N	2111	-0-	-0-	-0-	2067	2	44	9	N	40					95
05	1953	N	1579	-0-	-374	-0-	1573	2	6	9	N	5					100

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1780	-0-	-173	-0-	1772	2	8	9	N	7					48
01	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					48
02	1764	X	1557	-0-	-207	-0-	1557	2			N	-0-					48
03	1860	X	1842	-0-	-18	-0-	1836	2	6	9	N	5					53
04	1800	X	1645	-0-	-155	-0-	1644	2	1	9	N	1					54
05	1767	X	1734	-0-	-33	-0-	1732	2	2	9	N	2					56

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1266	-0-	-5	-0-	97	1	1169	2	N	-0-					-0-
01	1209	X	1159	-0-	-50	-0-	97	1	1062	2	N	-0-					-0-
02	1092	X	1020	-0-	-72	-0-	87	1	933	2	N	-0-					-0-
03	1271	X	1076	-0-	-195	-0-	84	1	984	2	N	7					7
							8	9									
04	1230	X	1092	-0-	-138	-0-	92	1	1000	2	N	-0-					7
05	1271	X	1185	-0-	-86	-0-	95	1	1076	2	N	13					20
							14	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10791		10791	-0-	-0-	10094	766 1260	1 9	8765	2	N	1145	1362	1			484
01	10210		10210	-0-	-0-	10094	668 1462	1 9	8080	2	N	1329	1196	1			617
02	8743		8743	-0-	-0-	10094	618 1129	1 9	6996	2	N	1026	1009	1			634
03	13218		10750	-0-	-2468	7626	835 1521	1 9	8394	2	N	1383	1203	1			814
*04	9733		9733	-0-	-0-	7626	835 1276	1 9	7622	2	N	1160	1304	1			670
05	7626		9585	-0-	1959	9585	863 1261	1 9	7461	2	N	1146	1176	1			640

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	R	887	-0-	-0-	-0-	393 2	1 9	492	2	N	2					62
01	900	R	900	-0-	-0-	-0-	395	1	505	2	N	-0-					62
02	795	R	795	-0-	-0-	-0-	356	1	439	2	N	-0-					62
03	987	R	987	-0-	-0-	-0-	395 1	1 9	591	2	N	1					63
04	870	#	828	-0-	-42	-0-	374 2	1 9	452	2	N	2					65
05	899	#	769	-0-	-130	-0-	318 6	1 9	445	2	N	5	70	1			-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	88	7			-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1703	-0-	-126	-0-	25 2	1 4	1676	3	N	-0-					113
01	1984	N	1444	-0-	-540	-0-	19 1	1 4	1424	3	N	-0-					113
02	1809	N	1809	-0-	-0-	-0-	29 2	1 4	1778	3	N	-0-					113
03	1705	N	1699	-0-	-6	-0-	18 1	1 4	1680	3	N	-0-					113
04	1924	N	1924	-0-	-0-	-0-	32 2	1 4	1890	3	N	-0-					113
*05	2035	N	2035	-0-	-0-	-0-	35 2	1 4	1987 11	3 9	N	10					123

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

12	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-					212
01	310	N	301	-0-	-9	-0-	4	1	297	2	N	-0-					212
02	168	N	-0-	-0-	-168	-0-					N	-0-					212
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					212
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					212
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

12	1541	N	1541	-0-	-0-	-0-	19	1	1515	2	N	6					134
							7	9									
01	1322	N	1322	-0-	-0-	-0-	20	1	1302	2	N	-0-					134
02	1120	N	-0-	-0-	-1120	-0-					N	39					173
03	1550	N	1548	-0-	-2	-0-	1528	2	20	9	N	18					191
*04	1510	N	1510	-0-	-0-	-0-	1488	2	22	9	N	20					211
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

12	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					498
01	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					498
02	1904	N	1508	-0-	-396	-0-	1508	2			N	-0-					498
03	2356	N	1517	-0-	-839	-0-	1517	2			N	-0-					498
04	1830	N	1655	-0-	-175	-0-	1655	2			N	-0-					498
05	1674	N	1542	-0-	-132	-0-	1542	2			N	-0-					498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

12	4141	R	4141	-0-	-0-	-0-	55	1	4084	2	N	-0-					114
							2	4									
01	4123	#	3442	-0-	-681	-0-	39	1	3402	2	N	-0-					114
							1	4									
02	3724	#	3466	-0-	-258	-0-	47	1	3417	2	N	-0-					114
							2	4									
03	4154	#	2984	-0-	-1170	-0-	43	1	2940	2	N	-0-					114
							1	4									
04	4020	#	3231	-0-	-789	-0-	57	1	3172	2	N	-0-					114
							2	4									
05	4154	#	3593	-0-	-561	-0-	51	1	3538	2	N	2					116
							2	4	2	9							

HIGGINS, W. (MORROW LOWER) //CONT.// 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1089	R	1089	-0-	-0-	-0-	1032	3	57	9	N	52	178	1			175
01	992	#	921	-0-	-71	-0-	870	3	51	9	N	46					221
02	901	R	901	-0-	-0-	-0-	861	3	40	9	N	36					257
03	1027	R	1027	-0-	-0-	-0-	924	3	103	9	N	94	190	1			161
04	960	#	942	-0-	-18	-0-	903	3	39	9	N	35					196
05	992	#	970	-0-	-22	-0-	907	3	63	9	N	57	183	1			70

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - P&A 12/23/14

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	784	R	784	-0-	-0-	-0-	784	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	1116	#	925	-0-	-191	-0-	925	2			N	-0-					-0-
04	1080	#	879	-0-	-201	-0-	879	2			N	-0-					-0-
05	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	680	-0-	-2	-0-	660	2	20	9	N	18					169
01	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					185
02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					201
03	732	N	732	-0-	-0-	-0-	710	2	22	9	N	20					221
04	718	N	718	-0-	-0-	-0-	684	2	34	9	N	31					252
*05	766	N	766	-0-	-0-	-0-	716	2	50	9	N	45					297

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	2967	-0-	-536 B	-724	47	1	2920	2	N	-0-					-0-
01	3503	X	2071	-0-	-1432	-0-	36	1	2035	2	N	-0-					-0-
02	3164	X	2982	-0-	-182	-0-	50	1	2932	2	N	-0-					-0-
03	3441	X	3359	-0-	-82	-0-	52	1	3307	2	N	-0-					-0-
04	3090	X	2995	-0-	-95	-0-	46	1	2949	2	N	-0-					-0-
05	3317	X	3174	-0-	-143	-0-	54	1	3120	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

12	4681		3693	-0-	-988 B	12152	58	1	3635	2	N	-0-					23
01	15463	X	3311	-0-	-12152	-0-	56	1	3245	2	N	9					32
							10	9									
02	4676	X	3001	-0-	-1675	-0-	50	1	2942	2	N	8					40
							9	9									
03	5177	X	3901	-0-	-1276	-0-	60	1	3841	2	N	-0-					40
04	5010	X	4319	-0-	-691	-0-	65	1	4254	2	N	-0-					40
05	3689	X	2569	-0-	-1120	-0-	44	1	2525	2	N	-0-					40

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

12	775	#	714	-0-	-61	-0-	714	2			N	-0-					-0-
01	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-
02	672	#	581	-0-	-91	-0-	581	2			N	-0-					-0-
03	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-
04	690	#	648	-0-	-42	-0-	648	2			N	-0-					-0-
05	713	#	664	-0-	-49	-0-	664	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

12	450	R	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
03	465	#	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	#	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	465	#	436	-0-	-29	-0-	436	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

12	723	R	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	713	#	437	-0-	-276	-0-	437	2			N	-0-					-0-
*04	690	#	176	-0-	-514	-0-	176	2			N	-0-					-0-
05	713	#	621	-0-	-92	-0-	621	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	1674	#	1615	-0-	-59	-0-	24	1	1591	2	Y	-0-				-0-
01	DLQ G-10		1656	-0-	1656	1656	26	1	1630	2	Y	-0-				-0-
02	DLQ G-10		934	-0-	934	2590	15	1	919	2	Y	-0-				-0-
03	DLQ G-10		1554	-0-	1554	4144	23	1	1531	2	Y	-0-				-0-
04	5657	R	1513	-0-	-4144	-0-	22	1	1491	2	Y	-0-				-0-
05	1643	#	1513	-0-	-130	-0-	24	1	1489	2	Y	-0-				-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

12	1674	#	1545	-0-	-129	-0-	23	1	1522	2	Y	-0-				-0-
01	DLQ G-10		1485	-0-	1485	1485	24	1	1461	2	Y	-0-				-0-
02	DLQ G-10		1337	-0-	1337	2822	21	1	1316	2	Y	-0-				-0-
03	DLQ G-10		1513	-0-	1513	4335	22	1	1491	2	Y	-0-				-0-
04	5558	R	1223	-0-	-4335	-0-	17	1	1206	2	Y	-0-				-0-
05	1426	#	892	-0-	-534	-0-	14	1	878	2	Y	-0-				-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

12	1395	#	1306	-0-	-89	-0-	19	1	1287	2	Y	-0-				-0-
01	DLQ G-10		1265	-0-	1265	1265	20	1	1245	2	Y	-0-				-0-
02	DLQ G-10		1141	-0-	1141	2406	18	1	1123	2	Y	-0-				-0-
03	DLQ G-10		1355	-0-	1355	3761	20	1	1335	2	Y	-0-				-0-
04	5053	R	1292	-0-	-3761	-0-	18	1	1274	2	Y	-0-				-0-
*05	1309	R	1309	-0-	-0-	-0-	21	1	1288	2	Y	-0-				-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

12	3472	#	3329	-0-	-143	-0-	50	1	3279	2	N	-0-				36
01	3278	R	3278	-0-	-0-	-0-	52	1	3214	2	N	11				47
							12	9								
02	3388	#	2924	-0-	-464	-0-	46	1	2868	2	N	9				56
							10	9								
03	3751	#	3254	-0-	-497	-0-	48	1	3206	2	N	-0-				56
04	3630	#	3499	-0-	-131	-0-	50	1	3449	2	N	-0-				56
05	3317	#	3279	-0-	-38	-0-	52	1	3207	2	N	18				74
							20	9								

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

12	1519	N	1277	-0-	-242	-0-	99	1	1178	3	N	-0-				-0-
01	1519	N	1226	-0-	-293	-0-	95	1	1131	3	N	-0-				-0-
02	1372	N	1198	-0-	-174	-0-	92	1	1106	3	N	-0-				-0-
03	1271	N	384	-0-	-887	-0-	75	1	309	3	N	-0-				-0-
04	1200	N	150	-0-	-1050	-0-	68	1	82	3	N	-0-				-0-
05	1333	N	229	-0-	-1104	-0-	99	1	130	3	N	-0-				-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2160	#	1721	-0-	-439	-0-	1721	3			N	-0-					33
*07	2232	#	1816	-0-	-416	-0-	1816	3			N	-0-					33
*08	2139	#	1803	-0-	-336	-0-	1803	3			N	-0-					33
*09	1920	#	1373	-0-	-547	-0-	1373	3			N	-0-					33
*10	1829	#	1633	-0-	-196	-0-	1633	3			N	-0-					33
*11	1770	#	1671	-0-	-99	-0-	1671	3			N	-0-					33
12	1829	#	1724	-0-	-105	-0-	1724	3			N	-0-					33
01	1798	#	1686	-0-	-112	-0-	1686	3			N	-0-					33
02	1568	#	1438	-0-	-130	-0-	1438	3			N	-0-					33
03	1736	#	1474	-0-	-262	-0-	1474	3			N	-0-					33
04	1680	#	1386	-0-	-294	-0-	1384	3	2	9	N	2					35
05	1736	#	840	-0-	-896	-0-	840	3			N	-0-					35

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	#	2462	-0-	-359	-0-	2462	3			N	-0-					35
01	2821	#	2118	-0-	-703	-0-	2117	3	1	4	N	-0-					35
02	2838	R	2838	-0-	-0-	-0-	2838	3			N	-0-					35
03	2999	R	2999	-0-	-0-	-0-	2971	3	28	9	N	25					60
04	3079	R	3079	-0-	-0-	-0-	3034	3	45	9	N	41					101
*05	2919	R	2919	-0-	-0-	-0-	2853	3	66	9	N	60					161

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2136	R	2136	-0-	-0-	-0-	2064	2	72	9	N	65					158
01	2077	#	2038	-0-	-39	-0-	2016	2	22	9	N	20					178
02	1876	#	1750	-0-	-126	-0-	1726	2	24	9	N	22	170	1			30
03	2077	#	1919	-0-	-158	-0-	1886	2	33	9	N	30					60
04	2010	#	1729	-0-	-281	-0-	1710	2	19	9	N	17					77
05	2077	#	1921	-0-	-156	-0-	1887	2	34	9	N	31					108

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

12	248	#	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	248	#	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	#	229	-0-	-19	-0-	229	1			N	-0-					-0-
04	240	#	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	#	215	-0-	-33	-0-	215	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

12	3476	X	3476	-0-	-0-	-0-	3474	2	2	9	N	2					55
01	2170	X	1554	-0-	-616	-0-	1543	2	11	9	N	10					65
02	2232	X	2232	-0-	-0-	-0-	2226	2	6	9	N	5					70
03	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					80
04	2874	X	2874	-0-	-0-	-0-	2868	2	6	9	N	5					85
*05	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					85

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					52
01	2542	N	2369	-0-	-173	-0-	2369	2			N	-0-					52
02	2212	N	2080	-0-	-132	-0-	2079	2	1	9	N	1					53
03	2418	N	2358	-0-	-60	-0-	2358	2			N	-0-					53
04	2280	N	2278	-0-	-2	-0-	2276	2	2	9	N	2					55
*05	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					55

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

12	2914	X	1785	-0-	-1129	-0-	1776	3	9	9	N	8					98
01	2883	X	2759	-0-	-124	-0-	2757	3	2	9	N	2					100
02	2548	X	2515	-0-	-33	-0-	2515	3			N	-0-					100
03	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13					113
04	2670	X	2604	-0-	-66	-0-	2604	3			N	-0-					113
05	2790	X	2377	-0-	-413	-0-	2376	3	1	9	N	1					114

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

12	1643	N	1525	-0-	-118	-0-	1525	3			N	-0-					100
01	1705	N	1293	-0-	-412	-0-	1293	3			N	-0-					100
02	1400	N	1183	-0-	-217	-0-	1172	3	11	9	N	10					110
03	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					110
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					110
*05	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					110

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1880	-0-	-259	-0-	1880	2			N	-0-					205
01	2046	N	2023	-0-	-23	-0-	2023	2			N	-0-					205
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					205
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					205
04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					205
05	2294	N	2089	-0-	-205	-0-	2089	2			N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-
04	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
01	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
05	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	3			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
*04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
01	2883	X	2431	-0-	-452	-0-	2431	3			N	-0-					-0-
02	2604	X	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
03	2883	X	1621	-0-	-1262	-0-	1621	3			N	-0-					-0-
04	2790	X	1569	-0-	-1221	-0-	1569	3			N	-0-					-0-
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) //CONT.// 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20463	X	20463	-0-	-0-	-0-	14873	2	5590	9	N	5082	4679	1			750
01	18170	X	18170	-0-	-0-	-0-	12001	3	6169	9	N	5608	5511	1			847
02	18013	X	18013	-0-	-0-	-0-	9640	3	8373	9	N	7612	7866	1			593
03	16026	X	16026	-0-	-0-	-0-	5492	3	10534	9	N	9576	9671	1			498
*04	15218	X	15218	-0-	-0-	-0-	5319	3	9899	9	N	8999	8642	1			855
05	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					855

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6936	X	6936	-0-	-0-	-0-	6901	2	35	9	N	32					162
01	6022	X	6022	-0-	-0-	-0-	5994	2	28	9	N	25					187
02	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					187
03	5423	X	5423	-0-	-0-	-0-	5394	2	29	9	N	26					213
04	5940	X	4045	-0-	-1895	-0-	4028	2	17	9	N	15					228
05	6138	X	4974	-0-	-1164	-0-	4939	2	35	9	N	32					260

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
04	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
05	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	7			198
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					198

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					91
01	31	N	15	-0-	-16	-0-	15	2			N	-0-	1	7			90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					90
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					90
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					63
01	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					63
02	56	N	49	-0-	-7	-0-	5	1	44	2	N	-0-					63
03	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					63
04	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					63
05	62	N	57	-0-	-5	-0-	6	1	51	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	381	-0-	-22	-0-	381	3			N	-0-					-0-
01	403	#	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	362	R	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*05	384	R	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

12	3069	X	1610	-0-	-1459	-0-	147	1	1461	3	N	-0-					166
							2	4									
01	2728	X	1678	-0-	-1050	-0-	126	1	1311	3	N	218	197	1			187
							1	4	240	9							
02	2072	X	1546	-0-	-526	-0-	159	1	1384	3	N	1					188
							2	4	1	9							
03	2077	X	1487	-0-	-590	-0-	90	1	1226	3	N	154	176	1			166
							2	4	169	9							
04	2810	N	2810	-0-	-0-	-0-	161	1	2443	3	N	185	182	1			169
							2	4	204	9							
*05	2214	N	2214	-0-	-0-	-0-	145	1	2066	3	N	1					170
							2	4	1	9							

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

12	775	N	600	-0-	-175	-0-	23	1	575	3	N	-0-					37
							2	4									
01	682	N	577	-0-	-105	-0-	11	1	565	3	N	-0-					37
							1	4									
02	588	N	518	-0-	-70	-0-	5	1	511	3	N	-0-					37
							2	4									
03	623	N	623	-0-	-0-	-0-	4	1	618	3	N	-0-					37
							1	4									
04	627	N	627	-0-	-0-	-0-	6	1	619	3	N	-0-					37
							2	4									
*05	630	N	630	-0-	-0-	-0-	6	1	622	3	N	-0-					37
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

12	496	N	357	-0-	-139	-0-	6	1	349	3	N	-0-					39
							2	4									
01	403	N	352	-0-	-51	-0-	5	1	346	3	N	-0-					39
							1	4									
02	364	N	356	-0-	-8	-0-	6	1	348	3	N	-0-					39
							2	4									
03	376	N	376	-0-	-0-	-0-	4	1	371	3	N	-0-					39
							1	4									
04	366	N	366	-0-	-0-	-0-	7	1	357	3	N	-0-					39
							2	4									
05	403	N	372	-0-	-31	-0-	7	1	363	3	N	-0-					39
							2	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	12	1	438	3	N	-0-					69
							2	4									
01	496	N	398	-0-	-98	-0-	9	1	388	3	N	-0-					69
							1	4									
02	420	N	379	-0-	-41	-0-	9	1	368	3	N	-0-					69
							2	4									
03	465	N	434	-0-	-31	-0-	7	1	426	3	N	-0-					69
							1	4									
04	429	N	429	-0-	-0-	-0-	11	1	406	3	N	8					77
							3	4	9	9							
*05	493	N	493	-0-	-0-	-0-	12	1	479	3	N	-0-					77
							2	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1127	-0-	-20	-0-	60	1	1065	3	N	-0-					47
							2	4									
01	1147	N	891	-0-	-256	-0-	18	1	872	3	N	-0-					47
							1	4									
02	980	N	924	-0-	-56	-0-	20	1	902	3	N	-0-					47
							2	4									
03	1116	N	1057	-0-	-59	-0-	18	1	1038	3	N	-0-					47
							1	4									
04	990	N	990	-0-	-0-	-0-	27	1	955	3	N	5					52
							2	4	6	9							
*05	1160	N	1160	-0-	-0-	-0-	23	1	1135	3	N	-0-					52
							2	4									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	814	-0-	-147	-0-	814	3			N	-0-					89
01	961	N	347	-0-	-614	-0-	347	3			N	-0-					89
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					89
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					89
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					89
*05	978	N	978	-0-	-0-	-0-	978	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					3
01	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					3
02	1260	N	1020	-0-	-240	-0-	1020	3			N	-0-					3
03	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					3
04	1320	N	1092	-0-	-228	-0-	1092	3			N	-0-					3
*05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					106
01	1395	N	1163	-0-	-232	-0-	17	1	1146	2	N	-0-					106
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					106
03	1395	N	1203	-0-	-192	-0-	1203	2			N	-0-					106
*04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					106
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	13	1	875	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2268	-0-	-584	-0-	2268	2			N	-0-					18
01	2728	N	2141	-0-	-587	-0-	2141	2			N	-0-					18
02	2220	N	2220	-0-	-0-	-0-	2205	2	15	9	N	14					32
03	2263	N	1657	-0-	-606	-0-	1624	1	33	9	N	30	9	8			53
04	2070	N	1770	-0-	-300	-0-	1770	2			N	-0-					53
*05	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					53

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					173
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					173
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					173
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					173
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					173
*05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					100
01	1922	N	1397	-0-	-525	-0-	1397	2			N	-0-					100
02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					100
03	2077	N	1923	-0-	-154	-0-	1923	2			N	-0-					100
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					100
05	2263	N	1899	-0-	-364	-0-	1899	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					283
01	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					283
02	2436	X	1818	-0-	-618	-0-	1788	2	30	9	N	27					310
03	2840	X	2840	-0-	-0-	-0-	2794	2	46	9	N	42					352
04	3040	X	3040	-0-	-0-	-0-	3004	2	36	9	N	33	198	1			187
05	2697	X	2534	-0-	-163	-0-	2512	2	22	9	N	20					207

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1551	N	1551	-0-	-0-	-0-	31	1	1520	2	N	-0-					133
01	1581	N	1302	-0-	-279	-0-	31	1	1271	2	N	-0-					133
02	1456	N	1110	-0-	-346	-0-	28	1	1082	2	N	-0-					133
03	1550	N	1165	-0-	-385	-0-	31	1	1134	2	N	-0-					133
04	1492	N	1492	-0-	-0-	-0-	30	1	1462	2	N	-0-					133
05	1240	N	1169	-0-	-71	-0-	29	1	1140	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

12	1240	N	868	-0-	-372	-0-	864	2	4	9	N	4					79
01	1240	N	1044	-0-	-196	-0-	1033	2	11	9	N	10					89
02	952	N	899	-0-	-53	-0-	887	2	12	9	N	11					100
03	868	N	795	-0-	-73	-0-	784	2	11	9	N	10					110
04	1147	N	1147	-0-	-0-	-0-	1124	2	23	9	N	21					131
05	992	N	965	-0-	-27	-0-	943	2	22	9	N	20					151

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

12	372	X	-0-	-0-	-372	-0-					N	140	186	1			131
01	372	X	-0-	-0-	-372	-0-					N	111					242
02	1761	X	1761	-0-	-0-	-0-	1735	2	26	9	N	24					266
03	2416	X	2416	-0-	-0-	-0-	2306	2	110	9	N	100	183	1			183
04	972	N	972	-0-	-0-	-0-	894	2	78	9	N	71	192	1			62
05	372	N	304	-0-	-68	-0-	117	2	187	9	N	170					232

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

12	3968	X	3140	-0-	-828	-0-	174 143	1 9	2823	2	N	130	190	1			102
01	3565	X	2837	-0-	-728	-0-	174 143	1 9	2520	2	N	130					232
02	3220	X	2814	-0-	-406	-0-	174 204	1 9	2436	2	N	185	190	1			227
03	3565	X	3012	-0-	-553	-0-	174 77	1 9	2761	2	N	70	189	1			108
04	3120	X	2027	-0-	-1093	-0-	128 81	1 9	1818	2	N	74					182
05	3131	X	3041	-0-	-90	-0-	174 187	1 9	2680	2	N	170	182	1			170

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

12	413	N	413	-0-	-0-	-0-	3 2	1 4	408	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	2 1	1 4	340	3	N	-0-					-0-
02	392	N	346	-0-	-46	-0-	2 2	1 4	342	3	N	-0-					-0-
03	403	N	372	-0-	-31	-0-	2 1	1 4	369	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	3 2	1 4	410	3	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	3 2	1 4	369	3	N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21789	X	21789	-0-	-0-	-0-	21789	2			N	-0-					-0-
01	22258	X	21335	-0-	-923	-0-	21335	2			N	-0-					-0-
02	20104	X	18478	-0-	-1626	-0-	18478	2			N	-0-					-0-
03	21969	X	21969	-0-	-0-	-0-	21969	2			N	-0-					-0-
04	21090	X	-0-	-0-	-21090	-0-					N	-0-					-0-
05	21793	X	21704	-0-	-89	-0-	21704	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8079	X	8079	-0-	-0-	-0-	8079	2			N	-0-					-0-
01	8153	X	7896	-0-	-257	-0-	7896	2			N	-0-					-0-
02	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-
03	8153	X	7954	-0-	-199	-0-	7954	2			N	-0-					-0-
04	7890	X	-0-	-0-	-7890	-0-					N	-0-					-0-
05	8153	X	7946	-0-	-207	-0-	7946	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	156	2	9	9	N	8					8
*05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1486	-0-	-715	-0-	72	1	1414	2	N	-0-					-0-
01	2201	X	1338	-0-	-863	-0-	66	1	1272	2	N	-0-					-0-
02	1988	X	1872	-0-	-116	-0-	76	1	1796	2	N	-0-					-0-
03	2056	X	2056	-0-	-0-	-0-	79	1	1977	2	N	-0-					-0-
04	2059	X	2059	-0-	-0-	-0-	111	1	1948	2	N	-0-					-0-
*05	2436	X	2436	-0-	-0-	-0-	111	1	2325	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
*05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	3030	X	2744	-0-	-286	-0-	390	1	2354	3	N	-0-			30
*07	2976	X	1713	-0-	-1263	-0-	403	1	1310	3	N	-0-			30
*08	3286	X	2309	-0-	-977	-0-	403	1	1906	3	N	-0-			30
09	3180	X	3132	-0-	-48	-0-	390	1	2742	3	N	-0-			30
10	3286	X	3098	-0-	-188	-0-	403	1	2695	3	N	-0-			30
11	2730	X	2667	-0-	-63	-0-	390	1	2277	3	N	-0-			30
12	3224	X	236	-0-	-2988	-0-	39	1	197	3	N	-0-			30
01	3224	X	-0-	-0-	-3224	-0-					N	-0-			30
02	2912	X	-0-	-0-	-2912	-0-					N	-0-			30
03	3100	X	-0-	-0-	-3100	-0-					N	-0-			30
04	2670	X	-0-	-0-	-2670	-0-					N	-0-			30
05	248	X	-0-	-0-	-248	-0-					N	-0-			30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

12	4712	X	4380	-0-	-332	-0-	62	1	4318	2	N	-0-			15
01	4712	X	3995	-0-	-717	-0-	56	1	3939	2	N	-0-			15
02	4345	X	4345	-0-	-0-	-0-	52	1	4293	2	N	-0-			15
03	4588	X	4469	-0-	-119	-0-	16	1	4453	2	N	-0-			15
04	4440	X	3294	-0-	-1146	-0-	3294	2			N	-0-			15
05	4805	X	4771	-0-	-34	-0-	4771	2			N	-0-			15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

12	217	X	106	-0-	-111	-0-	25	1	81	2	N	-0-			5
01	186	X	99	-0-	-87	-0-	31	1	68	2	N	-0-			5
02	140	X	109	-0-	-31	-0-	28	1	81	2	N	-0-			5
03	124	X	81	-0-	-43	-0-	18	1	63	2	N	-0-			5
04	120	X	36	-0-	-84	-0-	36	2			N	-0-			5
05	124	X	-0-	-0-	-124	-0-					N	-0-			5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

12	2666	X	1448	-0-	-1218	-0-	1448	2			N	-0-			25
01	2666	X	1493	-0-	-1173	-0-	1493	2			N	-0-			25
02	2352	X	1405	-0-	-947	-0-	1405	2			N	-0-			25
03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-			25
04	2524	X	2524	-0-	-0-	-0-	2524	2			N	-0-			25
*05	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-			25

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					5
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					5
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					5
03	434	N	331	-0-	-103	-0-	331	2			N	-0-					5
04	360	N	328	-0-	-32	-0-	328	2			N	-0-					5
05	372	N	340	-0-	-32	-0-	340	2			N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

12	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					-0-
01	1612	N	1534	-0-	-78	-0-	1534	2			N	-0-					-0-
02	1428	N	1365	-0-	-63	-0-	1365	2			N	-0-					-0-
03	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
*05	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

12	1302	N	848	-0-	-454	-0-	842	2	6	9	N	5					79
01	1333	N	1238	-0-	-95	-0-	1216	2	22	9	N	20					99
02	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					104
03	1104	N	1104	-0-	-0-	-0-	1093	2	11	9	N	10					114
04	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	N	10					124
*05	1486	N	1486	-0-	-0-	-0-	1483	2	3	9	N	3					127

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

12	899	N	742	-0-	-157	-0-	742	2			N	-0-					-0-
01	961	N	675	-0-	-286	-0-	10	1	665	2	N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

12	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	650	-0-	-218	-0-	650	2			N	-0-					-0-
01	868	X	525	-0-	-343	-0-	525	2			N	-0-					-0-
02	812	X	722	-0-	-90	-0-	722	2			N	-0-					-0-
03	837	X	452	-0-	-385	-0-	452	2			N	-0-					-0-
04	810	X	780	-0-	-30	-0-	780	2			N	-0-					-0-
05	806	X	316	-0-	-490	-0-	316	2			N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

12	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	868	X	804	-0-	-64	-0-	804	2			N	-0-					-0-
03	961	X	780	-0-	-181	-0-	780	2			N	-0-					-0-
04	930	X	870	-0-	-60	-0-	870	2			N	-0-					-0-
05	961	X	622	-0-	-339	-0-	622	2			N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

12	1426	X	1378	-0-	-48	-0-	1378	2			N	-0-					-0-
01	1426	X	1230	-0-	-196	-0-	1230	2			N	-0-					-0-
02	1288	X	1097	-0-	-191	-0-	1097	2			N	-0-					-0-
03	1426	X	669	-0-	-757	-0-	669	2			N	-0-					-0-
04	1380	X	1196	-0-	-184	-0-	1196	2			N	-0-					-0-
05	1364	X	454	-0-	-910	-0-	454	2			N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
04	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	181	-0-	181	181	181	2			N	-0-					-0-
05	14B2	EXT	127	-0-	127	308	127	2			N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

12	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

12	1554	N	1554	-0-	-0-	-0-	31	1	1523	2	N	-0-					-0-
01	775	N	609	-0-	-166	-0-	31	1	578	2	N	-0-					-0-
02	1120	N	922	-0-	-198	-0-	28	1	894	2	N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	31	1	1477	2	N	-0-					-0-
04	600	N	123	-0-	-477	-0-	30	1	93	2	N	-0-					-0-
05	1023	N	74	-0-	-949	-0-	31	1	43	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

12	93	N	81	-0-	-12	-0-	10	1	71	2	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	10	1	63	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	10	1	106	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) //CONT.// 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3524	X	3524	-0-	-0-	-0-	3523	2	1	9	N	1					150
01	4179	X	4179	-0-	-0-	-0-	4175	2	4	9	N	4					154
02	3146	X	3146	-0-	-0-	-0-	3134	2	12	9	N	11					165
03	4403	X	4403	-0-	-0-	-0-	4370	2	33	9	N	30	167	1			28
04	4285	X	4285	-0-	-0-	-0-	4278	2	7	9	N	6					34
*05	4065	X	4065	-0-	-0-	-0-	4059	2	6	9	N	5					39

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					28
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					28
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28
03	899	N	877	-0-	-22	-0-	877	2			N	-0-					28
04	690	N	525	-0-	-165	-0-	525	2			N	-0-					28
05	899	N	-0-	-0-	-899	-0-					N	-0-					28

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	768	-0-	-131	-0-	21	1	747	2	N	-0-					187
01	899	N	595	-0-	-304	-0-	22	1	573	2	N	-0-					187
02	756	N	574	-0-	-182	-0-	28	1	546	2	N	-0-					187
03	775	N	166	-0-	-609	-0-	27	1	139	2	N	-0-					187
04	570	N	37	-0-	-533	-0-	18	1	19	2	N	-0-					187
05	651	N	88	-0-	-563	-0-	29	1	59	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

12	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					67
01	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					67
02	3136	X	3031	-0-	-105	-0-	3031	3			N	-0-					67
03	3472	X	3337	-0-	-135	-0-	3337	3			N	-0-					67
04	3390	X	3252	-0-	-138	-0-	3252	3			N	-0-					67
05	3503	X	3335	-0-	-168	-0-	3335	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					12
01	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					12
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					12
03	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					12
04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					12
05	1302	N	1297	-0-	-5	-0-	1297	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

12	1643	X	1604	-0-	-39	-0-	1604	3			N	-0-					112
01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					112
02	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					112
03	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					112
04	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					112
05	2077	X	1529	-0-	-548	-0-	1529	3			N	-0-					112

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					99
01	1705	N	1680	-0-	-25	-0-	1680	3			N	-0-					99
02	1512	N	1336	-0-	-176	-0-	1336	3			N	-0-					99
03	1767	N	1246	-0-	-521	-0-	1246	3			N	-0-					99
04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					99
05	1488	N	1409	-0-	-79	-0-	1409	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

12	868	N	839	-0-	-29	-0-	839	3			N	-0-					78
01	868	N	829	-0-	-39	-0-	829	3			N	-0-					78
02	756	N	741	-0-	-15	-0-	741	3			N	-0-					78
03	837	N	811	-0-	-26	-0-	811	3			N	-0-					78
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					78
*05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

12	713	X	596	-0-	-117	-0-	139	1	457	2	N	-0-					70
01	713	X	530	-0-	-183	-0-	139	1	391	2	N	-0-					70
02	644	X	312	-0-	-332	-0-	139	1	173	2	N	-0-					70
03	620	X	452	-0-	-168	-0-	139	1	313	2	N	-0-					70
04	600	X	273	-0-	-327	-0-	139	1	134	2	N	-0-					70
05	589	X	428	-0-	-161	-0-	139	1	289	2	N	-0-					70

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

12	6448	X	5992	-0-	-456	-0-	15 107	1 9	5870	2	N	97					205
01	6448	X	5947	-0-	-501	-0-	15 108	1 9	5824	2	N	98	188	1			115
02	5768	X	3036	-0-	-2732	-0-	15 51	1 9	2970	2	N	46					161
03	6386	X	5242	-0-	-1144	-0-	15 139	1 9	5088	2	N	126	17	8			270
*04	6335	X	6335	-0-	-0-	-0-	15 108	1 9	6212	2	N	98	189	1	2	8	177
*05	6379	X	6379	-0-	-0-	-0-	15 106	1 9	6258	2	N	96					273

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

12	1021	N	1021	-0-	-0-	-0-	35	1	986	2	N	-0-					198
01	1413	N	1413	-0-	-0-	-0-	42	1	1371	2	N	-0-					198
02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	-0-					198
*04	173	N	173	-0-	-0-	-0-	5	1	168	2	N	-0-					198
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	X	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	X	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	X	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2387	X	1121	-0-	-1266	-0-	130	1	991	2	N	-0-			-0-
01	3007	X	1068	-0-	-1939	-0-	130	1	938	2	N	-0-			-0-
02	2716	X	1001	-0-	-1715	-0-	130	1	871	2	N	-0-			-0-
03	3007	X	1093	-0-	-1914	-0-	130	1	963	2	N	-0-			-0-
04	1920	X	1083	-0-	-837	-0-	130	1	953	2	N	-0-			-0-
05	1116	X	854	-0-	-262	-0-	130	1	724	2	N	-0-			-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

12	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-			-0-
01	2852	X	684	-0-	-2168	-0-	684	2			N	-0-			-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-			-0-
03	2263	X	2261	-0-	-2	-0-	2261	2			N	-0-			-0-
04	1770	X	1401	-0-	-369	-0-	1401	2			N	-0-			-0-
05	2759	X	1833	-0-	-926	-0-	1833	2			N	-0-			-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

12	186	X	-0-	-0-	-186	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-			-0-
01	3100	X	3009	-0-	-91	-0-	3009	2			N	-0-			-0-
02	2800	X	2354	-0-	-446	-0-	2354	2			N	-0-			-0-
03	3131	X	2834	-0-	-297	-0-	2834	2			N	-0-			-0-
04	3030	X	2770	-0-	-260	-0-	2770	2			N	-0-			-0-
05	3131	X	2818	-0-	-313	-0-	2818	2			N	-0-			-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

12	1860	X	787	-0-	-1073	-0-	787	2			N	-0-			-0-
01	2077	X	494	-0-	-1583	-0-	494	2			N	-0-			-0-
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-			-0-
03	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-			-0-
04	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-			-0-
05	2232	X	1923	-0-	-309	-0-	1923	2			N	-0-			-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

12	6634	X	4771	-0-	-1863	-0-	4771	3			N	-0-					-0-
01	6634	X	4494	-0-	-2140	-0-	4494	3			N	-0-					-0-
02	5292	X	5030	-0-	-262	-0-	5030	3			N	-0-					-0-
03	5859	X	4868	-0-	-991	-0-	4868	3			N	-0-					-0-
04	5130	X	4412	-0-	-718	-0-	4412	3			N	-0-					-0-
05	5580	X	4419	-0-	-1161	-0-	4419	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

12	1488	X	1355	-0-	-133	-0-	1355	2			N	-0-					208
*01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					208
02	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					208
03	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					208
04	1560	X	1127	-0-	-433	-0-	1127	2			N	-0-					208
05	1612	X	1068	-0-	-544	-0-	1068	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

12	1860	X	1845	-0-	-15	-0-	1845	2			N	-0-					-0-
01	1860	X	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
02	1680	X	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
03	1860	X	1760	-0-	-100	-0-	1760	2			N	-0-					-0-
04	1800	X	1691	-0-	-109	-0-	1691	2			N	-0-					-0-
05	1860	X	1740	-0-	-120	-0-	1740	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					67
01	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					67
02	1484	N	1381	-0-	-103	-0-	1381	3			N	-0-					67
03	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					67
04	1500	N	1484	-0-	-16	-0-	1484	3			N	-0-					67
*05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

12	1984	#	1941	-0-	-43	-0-	130	1	1811	2	N	-0-					-0-
01	1984	#	1967	-0-	-17	-0-	130	1	1837	2	N	-0-					-0-
02	1624	#	824	-0-	-800	-0-	65	1	759	2	N	-0-					-0-
03	1953	#	403	-0-	-1550	-0-	34	1	369	2	N	-0-					-0-
04	1890	#	1886	-0-	-4	-0-	130	1	1756	2	N	-0-					-0-
05	1953	#	1438	-0-	-515	-0-	130	1	1308	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

CONOCOPHILLIPS COMPANY 172232

IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

*06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					78
07	2015	X	1161	-0-	-854	-0-	1161	3			N	-0-					78
08	2015	X	1996	-0-	-19	-0-	1996	3			N	-0-					78
09	1950	X	1658	-0-	-292	-0-	1648	3	10	9	N	9					87
10	1829	X	1616	-0-	-213	-0-	1616	3			N	-0-					87
11	1920	X	1685	-0-	-235	-0-	1685	3			N	-0-					87
12	1984	X	1728	-0-	-256	-0-	1728	3			N	-0-					87
01	1984	X	1721	-0-	-263	-0-	1721	3			N	-0-					87
02	1568	X	1556	-0-	-12	-0-	1556	3			N	-0-					87
03	1736	X	1712	-0-	-24	-0-	1712	3			N	-0-					87
04	1680	X	1657	-0-	-23	-0-	1657	3			N	-0-					87
05	1736	X	1699	-0-	-37	-0-	1699	3			N	-0-					87

ENERVEST OPERATING, L.L.C. 252131

IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

12	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					195
01	2325	X	1771	-0-	-554	-0-	1771	2			N	-0-					195
02	2100	X	1667	-0-	-433	-0-	1650	2	17	9	N	15	210	5			-0-
03	2325	X	-0-	-0-	-2325	-0-					N	12					12
04	2190	X	1981	-0-	-209	-0-	1981	2			N	-0-					12
05	2139	X	2111	-0-	-28	-0-	2087	2	24	9	N	22					34

LE NORMAN OPERATING LLC 491579

IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

12	1085	N	545	-0-	-540	-0-	539	2	6	9	N	5					145
01	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	N	5					150
02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					150
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					150
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					150
*05	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					157

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

12	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					10
01	1333	N	1158	-0-	-175	-0-	1158	2			N	-0-					10
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
03	1271	N	1104	-0-	-167	-0-	1104	2			N	-0-					10
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					10
05	1426	N	1017	-0-	-409	-0-	1017	2			N	-0-					10

SUNDOWN ENERGY LP 829482

JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

12	2387	X	2159	-0-	-228	-0-	2159	2			N	-0-					-0-
01	2325	X	2074	-0-	-251	-0-	2074	2			N	-0-					-0-
02	2100	X	1969	-0-	-131	-0-	1969	2			N	-0-					-0-
03	2263	X	1497	-0-	-766	-0-	1497	2			N	-0-					-0-
04	2190	X	1824	-0-	-366	-0-	1824	2			N	-0-					-0-
05	2170	X	1850	-0-	-320	-0-	1850	2			N	-0-					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3402	-0-	-70	-0-	3402	2			N	-0-					119
01	4495	X	3185	-0-	-1310	-0-	3185	2			N	-0-					119
02	4060	X	3169	-0-	-891	-0-	3169	2			N	-0-					119
03	4495	X	3269	-0-	-1226	-0-	3269	2			N	-0-					119
04	3960	X	2814	-0-	-1146	-0-	2814	2			N	-0-					119
05	3503	X	2771	-0-	-732	-0-	2771	2			N	-0-					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

12	4092	X	3409	-0-	-683	-0-	3347	3	62	9	N	56					103
01	4092	X	2410	-0-	-1682	-0-	2410	3			N	-0-					103
02	3696	X	2949	-0-	-747	-0-	2949	3			N	-0-					103
03	3764	X	3764	-0-	-0-	-0-	3712	3	52	9	N	47					150
04	3300	X	2124	-0-	-1176	-0-	2122	3	2	9	N	2					152
*05	3410	X	1861	-0-	-1549	-0-	1854	3	7	9	N	6					158

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	13	N	-0-	-0-	-13	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

12	5239	X	3207	-0-	-2032	-0-	3207	3			N	-0-					63
01	5239	X	3089	-0-	-2150	-0-	3089	3			N	-0-					63
02	4312	X	3122	-0-	-1190	-0-	3116	3	6	9	N	5					68
03	4464	X	3708	-0-	-756	-0-	3676	3	32	9	N	29					97
04	4320	X	3084	-0-	-1236	-0-	2967	3	117	9	N	106					203
*05	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					203

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

12	2710	X	2710	-0-	-0-	-0-	2710	3			N	-0-					13
01	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					13
02	4954	X	4954	-0-	-0-	-0-	4933	3	21	9	N	19					32
03	5257	X	5257	-0-	-0-	-0-	5232	3	25	9	N	23					55
04	4883	X	4883	-0-	-0-	-0-	4883	3			N	-0-					55
*05	5746	X	5746	-0-	-0-	-0-	5735	3	11	9	N	10					65

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

12	1581	X	936	-0-	-645	-0-	936	3			N	-0-					10
01	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					10
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					10
03	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					10
*04	1498	X	1498	-0-	-0-	-0-	1496	3	2	9	N	2	1	1	1	8	10
05	1550	X	1397	-0-	-153	-0-	1397	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

12	7657	X	5759	-0-	-1898	-0-	198	1	5561	2	N	-0-					3
01	6944	X	3891	-0-	-3053	-0-	174	1	3717	2	N	-0-					3
02	6272	X	1758	-0-	-4514	-0-	118	1	1640	2	N	-0-					3
03	6944	X	6414	-0-	-530	-0-	186	1	6228	2	N	-0-					3
04	8417	X	8417	-0-	-0-	-0-	210	1	8207	2	N	-0-					3
*05	6478	X	6478	-0-	-0-	-0-	217	1	6261	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

12	5580	X	2255	-0-	-3325	-0-	2255	3			N	-0-					32
01	5084	X	3939	-0-	-1145	-0-	3939	3			N	-0-					32
02	4508	X	305	-0-	-4203	-0-	305	3			N	-0-					32
03	4836	X	2607	-0-	-2229	-0-	2607	3			N	-0-					32
04	3810	X	2170	-0-	-1640	-0-	2169	2	1	9	N	1					33
05	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	868	N	586	-0-	-282	-0-	586	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	682	N	503	-0-	-179	-0-	503	3			N	-0-					-0-
12	10395	X	10395	-0-	-0-	-0-	443	1	9886	2	N	60					195
							66	9									
01	8879	X	8879	-0-	-0-	-0-	488	1	8315	2	N	69					264
							76	9									
02	7866	X	7866	-0-	-0-	-0-	414	1	7396	2	N	51	186	1			129
							56	9									
03	9917	X	9917	-0-	-0-	-0-	421	1	9394	2	N	93					222
							102	9									
04	9694	X	9694	-0-	-0-	-0-	420	1	9160	2	N	104	179	1			147
							114	9									
*05	5109	X	5109	-0-	-0-	-0-	376	1	4700	2	N	30					177
							33	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	#	3810	-0-	-34	-0-	63	1	3743	3	N	2					133
							2	4	2	9							
01	3844	#	3773	-0-	-71	-0-	50	1	3715	3	N	6					139
							1	4	7	9							
02	3444	#	3428	-0-	-16	-0-	50	1	3374	3	N	2					141
							2	4	2	9							
03	3813	#	3714	-0-	-99	-0-	42	1	3671	3	N	-0-					141
							1	4									
04	3690	#	3662	-0-	-28	-0-	61	1	3589	3	N	9					150
							2	4	10	9							
05	3813	#	3760	-0-	-53	-0-	64	1	3685	3	N	8					158
							2	4	9	9							

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	714	-0-	-185	-0-	8	1	704	3	N	-0-					158
							2	4									
01	899	#	727	-0-	-172	-0-	7	1	719	3	N	-0-					158
							1	4									
02	728	#	689	-0-	-39	-0-	9	1	676	3	N	2					160
							2	4	2	9							
03	775	#	603	-0-	-172	-0-	5	1	597	3	N	-0-					160
							1	4									
04	802	R	802	-0-	-0-	-0-	10	1	784	3	N	5					165
							2	4	6	9							
*05	784	R	784	-0-	-0-	-0-	10	1	772	3	N	-0-					165
							2	4									

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

12	527	N	445	-0-	-82	-0-	445	3			N	-0-				-0-
01	558	N	347	-0-	-211	-0-	347	3			N	-0-				-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-				-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-				-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-				-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-				-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

12	186	N	119	-0-	-67	-0-	119	3			N	-0-				-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-				-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-				-0-
03	124	N	36	-0-	-88	-0-	36	3			N	-0-				-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-				-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-				-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

12	1612	N	921	-0-	-691	-0-	919	3	2	9	N	2				99
01	1395	N	999	-0-	-396	-0-	999	3			N	-0-				99
02	1036	N	517	-0-	-519	-0-	517	3			N	-0-				99
03	930	N	557	-0-	-373	-0-	557	3			N	-0-				99
04	960	N	782	-0-	-178	-0-	782	3			N	-0-				99
*05	736	N	736	-0-	-0-	-0-	736	3			N	-0-				99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

12	1457	N	985	-0-	-472	-0-	985	2			N	-0-				311
01	1488	N	1115	-0-	-373	-0-	1115	2			N	-0-				311
02	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17				328
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-				328
04	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	N	42				370
05	1147	N	904	-0-	-243	-0-	885	2	19	9	N	17				387

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	365	-0-	-38	-0-	359	2	6	9	N	5					81
01	403	N	387	-0-	-16	-0-	376	2	11	9	N	10					91
02	336	N	320	-0-	-16	-0-	316	2	4	9	N	4					95
03	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8					103
04	360	N	352	-0-	-8	-0-	348	2	4	9	N	4					107
*05	343	N	343	-0-	-0-	-0-	337	2	6	9	N	5					112

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
04	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-
05	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	412	2	64	9	N	58	190	1			42
01	638	N	638	-0-	-0-	-0-	574	2	64	9	N	58					100
02	544	N	544	-0-	-0-	-0-	483	2	61	9	N	55					155
03	574	N	574	-0-	-0-	-0-	510	2	64	9	N	58					213
04	518	N	518	-0-	-0-	-0-	497	2	21	9	N	19					232
*05	629	N	629	-0-	-0-	-0-	609	2	20	9	N	18	160	1			90

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2512	-0-	-340	-0-	432	1	2080	3	N	-0-					110
01	2790	X	1505	-0-	-1285	-0-	540	1	965	3	N	-0-					110
02	2520	X	2155	-0-	-365	-0-	504	1	1651	3	N	-0-					110
03	2790	X	2571	-0-	-219	-0-	504	1	2067	3	N	-0-					110
04	1470	N	540	-0-	-930	-0-	540	1			N	-0-					110
05	2387	N	558	-0-	-1829	-0-	558	1			N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		477	-0-	477	477	477	2			N	-0-					17
01	DLQ G-10		1324	-0-	1324	1801	1324	2			N	-0-					17
02	DLQ G-10		1580	-0-	1580	3381	1580	2			N	-0-					17
03	3000	N	1143	-0-	-1857	1524	1143	2			N	-0-					17
04	2431	N	907	-0-	-1524	-0-	907	2			N	-0-					17
*05	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	3129	-0-	-95	-0-	3129	2			N	-0-					137
01	2919	R	2919	-0-	-0-	-0-	2919	2			N	-0-					137
02	2884	#	2606	-0-	-278	-0-	2606	2			N	-0-					137
03	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					137
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
05	3131	#	NO RPT	-0-	-3131	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

12	961	#	615	-0-	-346	-0-	615	2			N	-0-					-0-
01	961	#	572	-0-	-389	-0-	572	2			N	-0-					-0-
02	728	#	590	-0-	-138	-0-	590	2			N	-0-					-0-
03	620	#	571	-0-	-49	-0-	571	2			N	-0-					-0-
04	646	R	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	651	#	609	-0-	-42	-0-	609	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

12	4526	X	4027	-0-	-499	-0-	4027	2			N	-0-					-0-
01	4402	X	3923	-0-	-479	-0-	3923	2			N	-0-					-0-
02	3892	X	3405	-0-	-487	-0-	3405	2			N	-0-					-0-
03	4216	X	3676	-0-	-540	-0-	3676	2			N	-0-					-0-
04	3960	X	3470	-0-	-490	-0-	3470	2			N	-0-					-0-
05	4030	X	3499	-0-	-531	-0-	3499	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

12	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-
01	11665	X	11665	-0-	-0-	-0-	11665	2			N	-0-					-0-
02	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					-0-
03	11796	X	11796	-0-	-0-	-0-	11796	2			N	-0-					-0-
04	10539	X	10539	-0-	-0-	-0-	10539	2			N	-0-					-0-
*05	11298	X	11298	-0-	-0-	-0-	11298	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

12	11005	X	10625	-0-	-380	-0-	10625	2			N	-0-					-0-
01	11005	X	10735	-0-	-270	-0-	10735	2			N	-0-					-0-
02	10612	X	9464	-0-	-1148	-0-	9464	2			N	-0-					-0-
03	11749	X	8501	-0-	-3248	-0-	8501	2			N	-0-					-0-
04	10380	X	7214	-0-	-3166	-0-	7214	2			N	-0-					-0-
05	10726	X	6990	-0-	-3736	-0-	6990	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	589	X	167	-0-	-422	-0-	167	2			N	-0-					-0-
02	532	X	143	-0-	-389	-0-	143	2			N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	806	X	243	-0-	-563	-0-	243	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9480	X	8798	-0-	-682	-0-	8798	2			N	-0-					-0-
01	9145	X	8161	-0-	-984	-0-	8161	2			N	-0-					-0-
02	8260	X	7304	-0-	-956	-0-	7304	2			N	-0-					-0-
03	9145	X	7866	-0-	-1279	-0-	7866	2			N	-0-					-0-
04	8850	X	7456	-0-	-1394	-0-	7456	2			N	-0-					-0-
05	8804	X	7301	-0-	-1503	-0-	7301	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
02	1428	N	1387	-0-	-41	-0-	1387	2			Y	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
*05	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5266	-0-	-469	-0-	5266	2			N	-0-					-0-
01	6014	X	4823	-0-	-1191	-0-	4823	2			N	-0-					-0-
02	5432	X	4422	-0-	-1010	-0-	4422	2			N	-0-					-0-
03	6014	X	5231	-0-	-783	-0-	5231	2			N	-0-					-0-
04	5280	X	4402	-0-	-878	-0-	4402	2			N	-0-					-0-
05	5270	X	4784	-0-	-486	-0-	4784	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					43
01	4216	X	4093	-0-	-123	-0-	4093	2			N	-0-					43
02	3808	X	3094	-0-	-714	-0-	3094	2			N	-0-					43
03	4216	X	3837	-0-	-379	-0-	3837	2			N	-0-					43
04	4080	X	3580	-0-	-500	-0-	3580	2			N	-0-					43
*05	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					5
01	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					5
02	1960	X	783	-0-	-1177	-0-	783	2			N	-0-					5
03	2170	X	574	-0-	-1596	-0-	574	2			N	-0-					5
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					5
05	2170	X	1186	-0-	-984	-0-	1186	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					25
01	10075	X	8177	-0-	-1898	-0-	8177	2			N	-0-					25
02	9100	X	6342	-0-	-2758	-0-	6342	2			N	-0-					25
03	10075	X	6677	-0-	-3398	-0-	6677	2			N	-0-					25
04	9750	X	5966	-0-	-3784	-0-	5966	2			N	-0-					25
05	8184	X	7920	-0-	-264	-0-	7920	2			N	-0-					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

12	11026	X	11026	-0-	-0-	-0-	11026	2			N	-0-					45
01	15402	X	15402	-0-	-0-	-0-	15402	2			N	-0-					45
02	17654	X	17654	-0-	-0-	-0-	17654	2			N	-0-					45
03	13731	X	13731	-0-	-0-	-0-	13731	2			N	-0-					45
04	12621	X	12621	-0-	-0-	-0-	12621	2			N	-0-					45
05	12741	X	12086	-0-	-655	-0-	12086	2			N	-0-					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

12	3410	X	2860	-0-	-550	-0-	2860	2			N	-0-					15
01	3286	X	3203	-0-	-83	-0-	3203	2			N	-0-					15
02	3024	X	2727	-0-	-297	-0-	2727	2			N	-0-					15
03	3348	X	2999	-0-	-349	-0-	2999	2			N	-0-					15
04	3240	X	2793	-0-	-447	-0-	2793	2			N	-0-					15
*05	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

12	1798	X	1021	-0-	-777	-0-	1021	2			N	-0-					-0-
01	1798	X	948	-0-	-850	-0-	948	2			N	-0-					-0-
02	1624	X	601	-0-	-1023	-0-	601	2			N	-0-					-0-
03	1271	X	578	-0-	-693	-0-	578	2			N	-0-					-0-
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
05	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

12	248	#	145	-0-	-103	-0-	145	3			N	-0-					75
01	248	#	90	-0-	-158	-0-	90	3			N	-0-					75
02	361	R	361	-0-	-0-	-0-	361	3			N	-0-					75
03	341	R	341	-0-	-0-	-0-	341	3			N	-0-					75
04	267	R	267	-0-	-0-	-0-	267	3			N	-0-					75
05	403	#	182	-0-	-221	-0-	182	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	72	-0-	-21	-0-	72	2			N	-0-					74
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					74
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					74
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					74
05	124	#	-0-	-0-	-124	-0-					N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		716	-0-	716	716	716	2			N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

12	1674	#	1297	-0-	-377	-0-	1297	2			N	-0-					27
01	1674	#	1269	-0-	-405	-0-	1269	2			N	-0-					27
02	1512	#	1072	-0-	-440	-0-	1072	2			N	-0-					27
03	1395	#	1263	-0-	-132	-0-	1263	2			N	-0-					27
04	1260	#	1099	-0-	-161	-0-	1099	2			N	-0-					27
*05	1446	R	1446	-0-	-0-	-0-	1446	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

12	248	#	235	-0-	-13	-0-	235	2			N	-0-					83
01	248	#	237	-0-	-11	-0-	237	2			N	-0-					83
02	224	#	211	-0-	-13	-0-	211	2			N	-0-					83
03	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
04	240	#	225	-0-	-15	-0-	225	2			N	-0-					83
05	248	#	233	-0-	-15	-0-	233	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

12	647	N	647	-0-	-0-	-0-	602	2	45	9	N	41	71	1			46
01	1414	N	1414	-0-	-0-	-0-	9	1	572	2	N	757	719	1			84
							833	9									
02	476	N	-0-	-0-	-476	-0-					N	29					113
03	561	N	561	-0-	-0-	-0-	525	2	36	9	N	33					146
*04	547	N	547	-0-	-0-	-0-	511	2	36	9	N	33	152	1			27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					95
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772 N	772	-0-	-0-	-0-	771	2	1	9	N	1	1	8			-0-
01	744 N	379	-0-	-365	-0-	379	2			N	-0-					-0-
02	700 N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775 N	-0-	-0-	-775	-0-					N	-0-					-0-
04	360 N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					18
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					18
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					18
03	527	N	299	-0-	-228	-0-	299	2			N	-0-					18
04	T. A.		-0-	-0-	-13	-0-					N	5					23
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21541	X	21541	-0-	-0-	-0-	21541	2			N	-0-					55
01	23870	X	9100	-0-	-14770	-0-	9098	2	2	9	N	2					57
02	17864	X	9366	-0-	-8498	-0-	9365	2	1	9	N	1					58
03	21545	X	16351	-0-	-5194	-0-	16350	2	1	9	N	1					59
04	20850	X	14560	-0-	-6290	-0-	14560	2			N	-0-					59
05	21545	X	16071	-0-	-5474	-0-	16069	2	2	9	N	2					61

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1146	-0-	-280	-0-	209	1	937	2	N	-0-					86
01	1457	N	1166	-0-	-291	-0-	146	1	1020	2	N	-0-					86
02	1316	N	741	-0-	-575	-0-	83	1	658	2	N	-0-					86
03	1147	N	1120	-0-	-27	-0-	123	1	997	2	N	-0-					86
04	1330	N	1330	-0-	-0-	-0-	191	1	1139	2	N	-0-					86
*05	1228	N	1228	-0-	-0-	-0-	224	1	1004	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2708	-0-	-268	-0-	2708	2			N	-0-					180
01	2976	X	1143	-0-	-1833	-0-	1143	1			N	-0-					180
02	2688	X	1228	-0-	-1460	-0-	1228	2			N	-0-					180
03	2976	X	1267	-0-	-1709	-0-	1267	2			N	-0-					180
04	2610	X	1996	-0-	-614	-0-	1996	2			N	-0-					180
05	2697	X	2485	-0-	-212	-0-	2485	2			N	-0-					180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3585	S	3585	-0-	-0-	-0-	31	1	3554	2	N	-0-					219
01	3526	S	3526	-0-	-0-	-0-	31	1	3495	2	N	-0-					219
02	2850	S	2850	-0-	-0-	-0-	28	1	2822	2	N	-0-					219
03	3200	S	3200	-0-	-0-	-0-	29	1	3171	2	N	-0-					219
04	2940	S	2877	-0-	-63	-0-	30	1	2847	2	N	-0-					219
*05	3618	S	3618	-0-	-0-	-0-	31	1	3587	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	728	X	591	-0-	-137	-0-	591	3			N	-0-					-0-
03	806	X	644	-0-	-162	-0-	644	3			N	-0-					-0-
04	780	X	610	-0-	-170	-0-	610	3			N	-0-					-0-
05	682	X	464	-0-	-218	-0-	464	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

12	2015	X	1850	-0-	-165	-0-	1850	3			N	-0-					-0-
01	2015	X	1796	-0-	-219	-0-	1796	3			N	-0-					-0-
02	1820	X	1614	-0-	-206	-0-	1614	3			N	-0-					-0-
03	1984	X	1768	-0-	-216	-0-	1768	3			N	-0-					-0-
04	1830	X	1706	-0-	-124	-0-	1706	3			N	-0-					-0-
05	1860	X	1712	-0-	-148	-0-	1712	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

12	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
01	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
02	1596	X	1361	-0-	-235	-0-	1361	3			N	-0-					-0-
03	1767	X	1488	-0-	-279	-0-	1488	3			N	-0-					-0-
04	1710	X	1413	-0-	-297	-0-	1413	3			N	-0-					-0-
05	1612	X	1194	-0-	-418	-0-	1194	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	773	-0-	-2	-0-	773	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	868	X	740	-0-	-128	-0-	740	3			N	-0-					-0-
03	961	X	816	-0-	-145	-0-	816	3			N	-0-					-0-
04	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-
05	806	X	643	-0-	-163	-0-	643	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	899	X	775	-0-	-124	-0-	775	3			N	-0-					-0-
02	812	X	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	899	X	726	-0-	-173	-0-	726	3			N	-0-					-0-
04	780	X	658	-0-	-122	-0-	658	3			N	-0-					-0-
05	775	X	738	-0-	-37	-0-	738	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1141	-0-	-68	-0-	1141	3			N	-0-					-0-
01	1240	X	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
02	1120	X	899	-0-	-221	-0-	899	3			N	-0-					-0-
03	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					-0-
04	1200	X	1122	-0-	-78	-0-	1122	3			N	-0-					-0-
05	1178	X	218	-0-	-960	-0-	218	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927

M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2738	-0-	-52	-0-	2736	2	2	9	N	2					28
01	2790	X	2692	-0-	-98	-0-	2692	2			N	-0-					28
02	2520	X	1982	-0-	-538	-0-	1981	2	1	9	N	1					29
03	2790	X	2609	-0-	-181	-0-	2608	2	1	9	N	1					30
04	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1					31
*05	3100	N	3128	-0-	28	28	3126	2	2	9	N	2					33

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

12	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

12	372 N	367	-0-	-5	B	-0-	367	2		N	-0-					96
01	341 N	295	-0-	-46	B	-0-	295	2		N	-0-					96
02	280 N	172	-0-	-108	B	-0-	172	2		N	-0-					96
03	588 N	588	-0-	-0-	B	-0-	588	2		N	-0-					96
04	594 N	594	-0-	-0-	B	-0-	585	2	9 9	N	8					104
05	186 N	127	-0-	-59	B	-0-	127	2		N	-0-					104

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

12	875 N	875	-0-	-0-	B	-0-	849	1	26 9	N	24					154
01	899 N	320	-0-	-579	B	-0-	320	1		N	-0-					154
02	840 N	-0-	-0-	-840	B	-0-				N	-0-					154
03	868 N	-0-	-0-	-868	B	-0-				N	-0-					154
04	300 N	-0-	-0-	-300	B	-0-				N	-0-					154
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-					154

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5434	X	5434	-0-	-0- B	-0-	775	1	4578	2	N	74	171	1			377
							81	9									
01	3311	X	3311	-0-	-0- B	-0-	600	1	2558	2	N	139	165	1			351
							153	9									
02	2987	X	2987	-0-	-0- B	-0-	369	1	2522	2	N	87					438
							96	9									
03	4782	X	4782	-0-	-0- B	-0-	680	1	3950	2	N	138	174	1			402
							152	9									
04	5066	X	5066	-0-	-0- B	-0-	791	1	4159	2	N	105	166	1			341
							116	9									
*05	5119	X	5119	-0-	-0- B	-0-	777	1	4219	2	N	112					453
							123	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0- B	-0-	935	2	21	9	N	19	144	1			149
01	730	N	730	-0-	-0- B	-0-	729	2	1	9	N	1					150
02	1684	N	1684	-0-	-0- B	-0-	738	1	929	2	N	15					165
							17	9									
03	1257	N	1257	-0-	-0- B	-0-	709	1	538	2	N	9					174
							10	9									
04	1001	N	1001	-0-	-0- B	-0-	573	1	425	2	N	3					177
							3	9									
05	434	N	276	-0-	-158 B	-0-	137	1	139	2	N	-0-					177

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	839	-0-	312 B	-468	839	2			N	-0-					107
01	806	N	763	-0-	-43 B	-468	763	2			N	-0-					107
02	588	N	652	-0-	64 B	-404	652	2			N	-0-					107
03	837	N	734	-0-	-103 B	-404	734	2			N	-0-					107
04	750	N	887	-0-	137 B	-267	887	2			N	-0-					107
05	713	N	962	-0-	249 B	-18	962	2			N	-0-					107

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3095	X	3095	-0-	-0- B	-0-	699	1	2352	2	N	40					166
							44	9									
01	2852	X	2237	-0-	-615 B	-0-	599	1	1616	2	N	20					186
							22	9									
02	2576	X	1982	-0-	-594 B	-0-	362	1	1559	2	N	55					241
							61	9									
03	2852	X	2455	-0-	-397 B	-0-	536	1	1910	2	N	8	170	1			79
							9	9									
04	3067	X	3067	-0-	-0- B	-0-	826	1	2182	2	N	54					133
							59	9									
*05	3459	X	3459	-0-	-0- B	-0-	807	1	2593	2	N	54					187
							59	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6133	X	6133	-0-	-0- B	-0-	6061	2	72	9	N	65					364
01	5983	X	5702	-0-	-281 B	-0-	5656	2	46	9	N	42	176	1			230
02	5404	X	3773	-0-	-1631 B	-0-	3714	2	59	9	N	54					284
03	5983	X	5672	-0-	-311 B	-0-	5621	2	51	9	N	46					330
04	6122	X	6122	-0-	-0- B	-0-	6071	2	51	9	N	46					376
05	5983	X	5705	-0-	-278 B	-0-	5649	2	56	9	N	51					427

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5178	-0-	-1053 B	-0-	836	1	3920	2	N	384	499	1			285
							422	9									
01	6231	X	2236	-0-	-3995 B	-0-	752	1	1167	2	N	288	364	1			209
							317	9									
02	4648	X	3346	-0-	-1302 B	-0-	410	1	2622	2	N	285	176	1			318
							314	9									
03	5177	X	4297	-0-	-880 B	-0-	461	1	3400	2	N	396	500	1			214
							436	9									
04	5010	X	4528	-0-	-482 B	-0-	504	1	3679	2	N	314	336	1			192
							345	9									
*05	5261	X	5261	-0-	-0- B	-0-	547	1	4274	2	N	400	309	1			283
							440	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

12	11308	X	11308	-0-	-0- B	-0-	11231	2	77	9	N	70					231
01	11086	X	11086	-0-	-0- B	-0-	11024	2	62	9	N	56					287
02	9703	X	9703	-0-	-0- B	-0-	9651	2	52	9	N	47	170	1			164
03	10974	X	10974	-0-	-0- B	-0-	10902	2	72	9	N	65					229
04	10380	X	10339	-0-	-41 B	-0-	10267	2	72	9	N	65					294
05	10726	X	10670	-0-	-56 B	-0-	10600	2	70	9	N	64	164	1			194

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

12	4774	X	4293	-0-	-481 B	-0-	777	1	3276	2	N	218					417
							240	9									
01	4743	X	4127	-0-	-616 B	-0-	771	1	3083	2	N	248	339	1			326
							273	9									
02	4200	X	3683	-0-	-517 B	-0-	636	1	2827	2	N	200	171	1			355
							220	9									
03	4650	X	4605	-0-	-45 B	-0-	835	1	3486	2	N	258	341	1			272
							284	9									
04	4500	X	4025	-0-	-475 B	-0-	782	1	3019	2	N	204	172	1			304
							224	9									
*05	4390	X	4390	-0-	-0- B	-0-	835	1	3274	2	N	255					559
							281	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

12	10318	X	10318	-0-	-0- B	-0-	9826	2	492	9	N	447	520	1			237
01	9889	X	9788	-0-	-101 B	-0-	9335	2	453	9	N	412	329	1			320
02	8932	X	6142	-0-	-2790 B	-0-	5860	2	282	9	N	256	334	1			242
03	9889	X	8978	-0-	-911 B	-0-	8563	2	415	9	N	377	335	1			284
04	11862	X	11862	-0-	-0- B	-0-	11327	2	535	9	N	486	496	1			274
*05	11596	X	11596	-0-	-0- B	-0-	11080	2	516	9	N	469	508	1			235

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

12	15066	X	13566	-0-	-1500 B	-661126	13447	2	119	9	N	108	170	1			254
01	15066	X	13981	-0-	-1085 B	-661126	13903	2	78	9	N	71					325
02	10584	X	10751	-0-	167 B	-660959	10730	2	21	9	N	19	162	1			182
03	13578	X	9311	-0-	-4267 B	-660959	9278	2	33	9	N	30					212
04	13530	X	7583	-0-	-5947 B	-660959	7551	2	32	9	N	29					241
05	13981	X	11130	-0-	-2851 B	-660959	11062	2	68	9	N	62					303

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					10
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					10
02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					10
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					10
04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					10
05	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

12	248	N	266	-0-	18 B	-2773	31	1	235	2	N	-0-					7
01	248	N	285	-0-	37 B	-2736	47	1	238	2	N	-0-					7
02	252	N	214	-0-	-38 B	-2736	22	1	192	2	N	-0-					7
03	279	N	283	-0-	4 B	-2732	36	1	247	2	N	-0-					7
04	270	N	268	-0-	-2 B	-2732	39	1	229	2	N	-0-					7
05	248	N	255	-0-	7 B	-2725	36	1	219	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

12	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					86
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					86
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					86
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					86
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

12	1984	N	1309	-0-	-675 B	-0-	31	1	1222	2	N	51					318
							56	9									
01	2015	N	445	-0-	-1570 B	-0-	30	1	376	2	N	35	191	1			162
							39	9									
02	2177	N	2177	-0-	-0- B	-0-	21	1	2040	2	N	105					267
							116	9									
03	2529	N	2529	-0-	-0- B	-0-	31	1	2440	2	N	53					320
							58	9									
04	1995	N	1995	-0-	-0- B	-0-	30	1	1901	2	N	58					378
							64	9									
05	2418	N	1945	-0-	-473 B	-0-	31	1	1846	2	N	62					440
							68	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

12	1972	N	1972	-0-	-0- B	-0-	31	1	1924	2	N	15					238
							17	9									
01	2083	N	2083	-0-	-0- B	-0-	31	1	2020	2	N	29					267
							32	9									
02	1554	N	1554	-0-	-0- B	-0-	25	1	1506	2	N	21	158	1			130
							23	9									
03	2190	N	2190	-0-	-0- B	-0-	30	1	2138	2	N	20					150
							22	9									
04	2010	N	1996	-0-	-14 B	-0-	29	1	1947	2	N	18					168
							20	9									
*05	2029	N	2029	-0-	-0- B	-0-	30	1	1901	2	N	89					257
							98	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3785	X	3785	-0-	-0-	B	-0-	127	1	3647	3	N	10					262
								11	9									
01	3210	X	3210	-0-	-0-	B	-0-	79	1	3121	3	N	9					271
								10	9									
02	3118	X	3118	-0-	-0-	B	-0-	155	1	2963	3	N	-0-					271
03	3167	X	3167	-0-	-0-	B	-0-	190	1	2949	3	N	25					296
								28	9									
04	3347	X	3347	-0-	-0-	B	-0-	96	1	3240	3	N	10					306
								11	9									
*05	3323	X	3323	-0-	-0-	B	-0-	100	1	3223	3	N	-0-					306

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

12	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					264
01	2077	N	1551	-0-	-526	B	-0-	1551	3			N	-0-					264
02	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					264
03	2160	N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					264
04	1500	N	-0-	-0-	-1500	B	-0-					N	-0-					264
*05	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					264

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

12	2945	X	1693	-0-	-1252	B	-0-	1685	3	8	9	N	7					204
01	2945	X	1267	-0-	-1678	B	-0-	1258	3	9	9	N	8					212
02	2667	X	2667	-0-	-0-	B	-0-	2645	3	22	9	N	20					232
03	3934	X	3934	-0-	-0-	B	-0-	3866	3	68	9	N	62					294
04	2730	X	2369	-0-	-361	B	-0-	2329	3	40	9	N	36	185	1			145
*05	3096	X	3096	-0-	-0-	B	-0-	3049	3	47	9	N	43					188

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

12	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					79
01	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					79
02	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					79
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					79
04	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					79
*05	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

12	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					47
01	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					47
02	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					47
03	2473	N	2473	-0-	-0-	B	-0-	2473	3			N	-0-					47
04	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					47
*05	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5044	X	5044	-0-	-0-	B	-0-	4816	3	228	9	N	207	200	1			332
01	4867	X	4867	-0-	-0-	B	-0-	4684	3	183	9	N	166	201	1			297
02	4365	X	4365	-0-	-0-	B	-0-	4199	3	166	9	N	151	186	1			262
03	4687	X	4687	-0-	-0-	B	-0-	4492	3	195	9	N	177	198	1			241
04	4478	X	4478	-0-	-0-	B	-0-	4288	3	190	9	N	173	192	1			222
*05	4618	X	4618	-0-	-0-	B	-0-	4421	3	197	9	N	179	186	1			215

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3409	X	3409	-0-	-0-	B	-0-	103	1	3009	3	N	270	185	1			197
								297	9									
01	2278	N	2278	-0-	-0-	B	-0-	2190	3	88	9	N	80					277
02	1904	N	-0-	-0-	-1904	B	-0-					N	56					333
03	2108	X	1517	-0-	-591	B	-0-	71	1	1370	3	N	69					402
								76	9									
04	2040	X	1670	-0-	-370	B	-0-	1593	3	77	9	N	70	179	1			293
05	2108	X	1592	-0-	-516	B	-0-	1527	3	65	9	N	59					352

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	12932	-0-	12932	B	508155	12623	2	309	9	N	281	195	1			291
01	0	W	7546	-0-	7546	B	515701	7334	2	212	9	N	193	197	1			287
02	0	W	15258	-0-	15258	B	530959	14888	2	370	9	N	336	393	1			230
03	0	W	4482	-0-	4482	B	535441	4377	2	105	9	N	95	178	1			147
04	550504	X	15063	-0-	-535441	B	-0-	14675	2	388	9	N	353	186	1			314
05	16895	X	2956	-0-	-13939	B	-0-	2915	2	41	9	N	37					351

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1821	N	1821	-0-	-0- B	-0-	1681	2	140	9	N	127	161	1			68
01	1982	N	1982	-0-	-0- B	-0-	1817	2	165	9	N	150					218
02	1764	N	1694	-0-	-70 B	-0-	1335	2	359	9	N	326	197	1			347
03	1829	N	1806	-0-	-23 B	-0-	1590	2	216	9	N	196	318	1			225
04	1890	N	1637	-0-	-253 B	-0-	1551	2	86	9	N	78	161	1			142
05	1891	N	1464	-0-	-427 B	-0-	1364	2	100	9	N	91					233

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2006	X	2006	-0-	-0- B	-0-	2006	2			N	-0-					180
01	2821	X	1505	-0-	-1316 B	-0-	1505	2			N	-0-					180
02	2548	X	1447	-0-	-1101 B	-0-	67	1	1380	2	N	-0-					180
03	2480	X	1271	-0-	-1209 B	-0-	58	1	1213	2	N	-0-					180
04	2010	X	303	-0-	-1707 B	-0-	256	2	47	9	N	43					223
*05	3176	X	3176	-0-	-0- B	-0-	347	1	2825	2	N	4					227
							4	9									

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	630	-0-	-83	-0-	630	2			N	-0-					78
01	899	N	806	-0-	-93	-0-	806	2			N	-0-					78
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					78
03	620	N	567	-0-	-53	-0-	567	2			N	-0-					78
04	780	N	748	-0-	-32	-0-	748	2			N	-0-					78
05	806	N	133	-0-	-673	-0-	133	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					23
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					23
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					23
03	403	N	330	-0-	-73	-0-	330	2			N	-0-					23
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					23
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

12	1023	N	805	-0-	-218	-0-	10	1	793	2	N	2					175
							2	9									
01	837	N	640	-0-	-197	-0-	10	1	624	2	N	5					180
							6	9									
02	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					180
03	928	N	928	-0-	-0-	-0-	10	1	918	2	N	-0-					180
04	942	N	942	-0-	-0-	-0-	10	1	930	2	N	2					182
							2	9									
*05	983	N	983	-0-	-0-	-0-	10	1	973	2	N	-0-					182

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

12	434	N	304	-0-	-130	-0-	17	1	287	2	N	-0-					20
01	620	N	114	-0-	-506	-0-	6	1	108	2	N	-0-					20
02	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					20
03	544	N	544	-0-	-0-	-0-	7	1	537	2	N	-0-					20
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					20
05	620	N	-0-	-0-	-620	-0-					N	-0-					20

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	#	4067	-0-	-552	-0-	720	1	3172	2	N	159	179	1			274
							175	9									
01	4619	#	3433	-0-	-1186	-0-	414	1	2837	2	N	165	170	1			269
							182	9									
02	4004	#	2290	-0-	-1714	-0-	416	1	1717	2	N	143	172	1			240
							157	9									
03	4061	#	3478	-0-	-583	-0-	474	1	2803	2	N	183	171	1			252
							201	9									
04	3930	#	3529	-0-	-401	-0-	522	1	2851	2	N	142	174	1			220
							156	9									
05	4061	#	3691	-0-	-370	-0-	535	1	2979	2	N	161	162	1			219
							177	9									

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

12	T. A.	416	-0-	416	524	416	3				N	-0-					68
01	T. A.	830	-0-	830	1354	830	3				N	-0-					68
02	T. A.	294	-0-	294	1648	294	3				N	-0-					68
03	1651	X	3	-0-	-1648	-0-	3	3			N	-0-					68
04	60	N	-0-	-0-	-60	-0-					N	-0-					68
05	62	N	-0-	-0-	-62	-0-					N	-0-					68

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					57
*05	42	N	42	-0-	-0-	-0-	24	1	18	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

12	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	27	1	947	2	N	-0-					-0-
03	1178	N	872	-0-	-306	-0-	27	1	845	2	N	-0-					-0-
04	1080	N	549	-0-	-531	-0-	16	1	533	2	N	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	30	1	1078	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

12	2790	X	2660	-0-	-130	-0-	2660	2			N	-0-					68
01	2790	X	2746	-0-	-44	-0-	2746	2			N	-0-					68
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					68
03	2790	X	1215	-0-	-1575	-0-	1215	2			N	-0-					68
04	2670	X	2544	-0-	-126	-0-	2544	2			N	-0-					68
05	2790	X	2211	-0-	-579	-0-	2201	2	10	9	N	9					77

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	90	1	1277	2	N	-0-					109
							2	4									
01	1579	N	1579	-0-	-0-	-0-	71	1	1418	2	N	81					190
							1	4	89	9							
02	696	N	696	-0-	-0-	-0-	72	1	622	2	N	-0-					190
							2	4									
03	558	N	327	-0-	-231	-0-	23	1	267	2	N	33	194	1			29
							1	4	36	9							
04	919	N	919	-0-	-0-	-0-	103	1	802	2	N	11					40
							2	4	12	9							
*05	1180	N	1180	-0-	-0-	-0-	81	1	1052	2	N	41					81
							2	4	45	9							

CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

12	1333	N	1298	-0-	-35	-0-	1298	2			N	-0-					43
01	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					43
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					43
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					43
04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					43
05	1984	N	1832	-0-	-152	-0-	1832	2			N	-0-					43

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	2056	-0-	-21	-0-	2056	2			Y	-0-					56
01	2077	X	2055	-0-	-22	-0-	2055	2			Y	-0-					56
02	1876	X	831	-0-	-1045	-0-	831	2			Y	-0-					56
03	2077	X	1252	-0-	-825	-0-	1252	2			Y	-0-					56
04	2010	X	969	-0-	-1041	-0-	969	2			Y	-0-					56
*05	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

12	806	#	649	-0-	-157	-0-	649	2			N	-0-					215
01	537	R	537	-0-	-0-	-0-	537	2			N	-0-					215
02	532	#	430	-0-	-102	-0-	430	2			N	-0-					215
03	651	#	603	-0-	-48	-0-	603	2			N	-0-					215
04	630	#	413	-0-	-217	-0-	413	2			N	-0-					215
*05	852	R	852	-0-	-0-	-0-	852	2			N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

12	301	N	301	-0-	-0-	-0-	17	1	284	2	N	-0-					27
01	682	N	367	-0-	-315	-0-	18	1	349	2	N	-0-					27
02	364	N	230	-0-	-134	-0-	11	1	219	2	N	-0-					27
03	310	N	9	-0-	-301	-0-	9	2			N	-0-					27
04	360	N	2	-0-	-358	-0-	2	2			N	-0-					27
05	248	N	-0-	-0-	-248	-0-					N	-0-					27

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

12	2312	N	2312	-0-	-0-	-0-	62	1	2250	2	N	-0-					107
01	2666	X	2113	-0-	-553	-0-	62	1	2051	2	N	-0-					107
02	2408	X	372	-0-	-2036	-0-	22	1	350	2	N	-0-					107
03	2666	X	769	-0-	-1897	-0-	30	1	739	2	N	-0-					107
04	2580	X	1064	-0-	-1516	-0-	60	1	989	2	N	14					121
							15	9									
05	2325	X	1034	-0-	-1291	-0-	62	1	965	2	N	6					127
							7	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*04	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6056	X	6056	-0-	-0-	-0-	5968	2	88	9	N	80	179	1	2	8	275
01	5979	X	5979	-0-	-0-	-0-	5807	2	172	9	N	156	299	1			132
02	5372	X	5372	-0-	-0-	-0-	5231	2	141	9	N	128	201	1			59
03	5789	X	5789	-0-	-0-	-0-	5607	2	182	9	N	165	1	8			223
04	6054	X	6054	-0-	-0-	-0-	5890	2	164	9	N	149	266	1			106
*05	6093	X	6093	-0-	-0-	-0-	5944	2	149	9	N	135	96	1			145

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10206	X	10206	-0-	-0-	-0-	9943	2	263	9	N	239	361	1	2	8	239
01	10199	X	9637	-0-	-562	-0-	9535	2	102	9	N	93	181	1			151
02	9128	X	8740	-0-	-388	-0-	8629	2	111	9	N	101	156	1	2	8	94
03	10199	X	9357	-0-	-842	-0-	9179	2	178	9	N	162	2	8			254
04	9870	X	9039	-0-	-831	-0-	8753	2	286	9	N	260	331	1			183
05	10199	X	9209	-0-	-990	-0-	9015	2	194	9	N	176	279	1			80

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5470	-0-	2370	2370	5028	2	442	9	N	402	394	1			208
01	3100	N	5957	-0-	2857	5227	5733	2	224	9	N	204	189	1			223
02	2800	N	-0-	-0-	-2800	2427					N	141	199	1			165
03	2759	X	-0-	-0-	-2759	-0-					N	150	187	1			128
04	2670	X	675	-0-	-1995	-0-	553	2	122	9	N	111	194	1			45
05	2759	X	2378	-0-	-381	-0-	2215	2	163	9	N	148					193

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4646	-0-	1546	1546	4603	2	43	9	N	39					117
01	3100	N	5125	-0-	2025	3571	5102	2	23	9	N	21					138
02	2800	N	1160	-0-	-1640	1931	1108	2	52	9	N	47					185
03	3590	X	1659	-0-	-1931	-0-	1622	2	37	9	N	34	199	1			20
04	2970	X	1366	-0-	-1604	-0-	1313	2	53	9	N	48					68
05	3069	X	1182	-0-	-1887	-0-	1106	2	76	9	N	69					137

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					N	80	195	1	25	8	35
01	1249	N	1249	-0-	-0-	-0-	1227	2	22	9	N	20	20	8			35
02	1674	N	1674	-0-	-0-	-0-	1651	2	23	9	N	21	11	8			45
03	0	N	-0-	-0-	-0-	-0-					N	82	14	8			113
04	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	10	8			163
05	1209	N	-0-	-0-	-1209	-0-					N	99	187	1			75

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4414	-0-	1314	1314	4072	2	342	9	N	311	201	1			250
01	3100	N	5673	-0-	2573	3887	5634	2	39	9	N	35					285
02	2800	N	6578	-0-	3778	7665	6511	2	67	9	N	61	194	1			152
03	12958	X	5293	-0-	-7665	-0-	5202	2	91	9	N	83					235
04	5059	X	5059	-0-	-0-	-0-	4984	2	75	9	N	68	195	1			108
*05	5140	X	5140	-0-	-0-	-0-	4997	2	143	9	N	130					238

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	X	1277	-0-	-0-	-0-	1258	2	19	9	N	17					82
01	1767	X	1195	-0-	-572	-0-	1037	2	158	9	N	144	189	1			37
02	1596	X	939	-0-	-657	-0-	936	2	3	9	N	3					40
03	1705	X	891	-0-	-814	-0-	877	2	14	9	N	13					53
04	1320	X	662	-0-	-658	-0-	649	2	13	9	N	12					65
*05	1354	X	1354	-0-	-0-	-0-	1311	2	43	9	N	39					104

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					719
01	0	N	-0-	-0-	-0-	-0-					N	-0-					719
02	0	N	-0-	-0-	-0-	-0-					N	7					726
03	0	N	-0-	-0-	-0-	-0-					N	-0-					726
04	0	N	-0-	-0-	-0-	-0-					N	-0-					726
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					726

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1540	N	1540	-0-	-0-	-0-	175	1	1365	2	N	-0-					85
01	1359	N	1359	-0-	-0-	-0-	162	1	1125	2	N	65					150
							72	9									
02	1171	N	1171	-0-	-0-	-0-	168	1	1003	2	N	-0-					150
03	1550	N	1495	-0-	-55	-0-	186	1	1309	2	N	-0-					150
04	1532	N	1532	-0-	-0-	-0-	180	1	1251	2	N	92					242
							101	9									
*05	1435	N	1435	-0-	-0-	-0-	186	1	1229	2	N	18					260
							20	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	15	1	898	2	N	17					107
							19	9									
01	775	N	680	-0-	-95	-0-	15	1	652	2	N	12					119
							13	9									
02	336	N	72	-0-	-264	-0-	15	1	55	2	N	2					121
							2	9									
03	1687	N	1687	-0-	-0-	-0-	15	1	1572	2	N	91					212
							100	9									
04	1704	N	1704	-0-	-0-	-0-	15	1	1627	2	N	56					268
							62	9									
*05	1296	N	1296	-0-	-0-	-0-	15	1	1250	2	N	28					296
							31	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	5	1	10	9	Y	9					112
01	0	X	-0-	-0-	-0-	-0-					Y	2					114
02	0	N	-0-	-0-	-0-	-0-					Y	7					121
03	15	N	-0-	-0-	-15	-0-					Y	-0-					121
04	0	N	-0-	-0-	-0-	-0-					Y	4					125
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					125

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
01	1116	N	982	-0-	-134	-0-	982	2			N	-0-					-0-
02	980	N	753	-0-	-227	-0-	753	2			N	-0-					-0-
03	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-
04	960	N	776	-0-	-184	-0-	776	2			N	-0-					-0-
05	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	727	-0-	-389	-0-	696	2	31	9	N	28					141
01	1023	#	38	-0-	-985	-0-	36	2	2	9	N	2					143
02	924	#	350	-0-	-574	-0-	340	2	10	9	N	9					152
03	992	#	322	-0-	-670	-0-	305	2	17	9	N	15					167
*04	780	#	340	-0-	-440	-0-	338	2	2	9	N	2					169
*05	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					169

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					82
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
02	224	N	154	-0-	-70	-0-	154	2			N	-0-					82
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					82
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					82
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26319	X	8913	-0-	-17406	-0-	8878	2	35	9	N	32	193	1			76
01	26319	X	8611	-0-	-17708	-0-	8423	2	188	9	N	171					247
02	23772	X	7578	-0-	-16194	-0-	7470	2	108	9	N	98	187	1			158
03	26319	X	4595	-0-	-21724	-0-	4518	2	77	9	N	70	162	1			66
*04	25470	X	4595	-0-	-20875	-0-	4518	2	77	9	N	70					136
*05	26319	X	NO RPT	-0-	-26319	-0-					N	NO RPT					136

CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	-0-	-0-	-873	-0-					N	-0-					9
01	287	N	287	-0-	-0-	-0-	13	1	253	2	N	19					28
							21	9									
02	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					28
03	191	N	191	-0-	-0-	-0-	9	1	161	2	N	19					47
							21	9									
04	380	N	380	-0-	-0-	-0-	352	2	28	9	N	25					72
*05	197	N	197	-0-	-0-	-0-	189	2	8	9	N	7					79

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1471	-0-	-141	-0-	1471	2			N	-0-					56
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					56
02	1624	N	1370	-0-	-254	-0-	1370	2			N	-0-					56
03	1457	N	1041	-0-	-416	-0-	1041	2			N	-0-					56
04	1230	N	27	-0-	-1203	-0-	27	2			N	-0-					56
05	1519	N	9	-0-	-1510	-0-	9	2			N	-0-					56

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	153	1	990	2	N	-0-					205
01	1115	N	1115	-0-	-0-	-0-	153	1	962	2	N	-0-					205
02	1055	N	1055	-0-	-0-	-0-	173	1	882	2	N	-0-					205
03	1203	N	1203	-0-	-0-	-0-	277	1	926	2	N	-0-					205
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					205
*05	1299	N	1299	-0-	-0-	-0-	1274	2	25	9	N	23					228

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	253	-0-	-88	-0-	34	1	219	2	N	-0-					125
01	1402	N	1402	-0-	-0-	-0-	193	1	1209	2	N	-0-					125
02	975	N	975	-0-	-0-	-0-	159	1	816	2	N	-0-					125
03	1566	N	1566	-0-	-0-	-0-	361	1	1205	2	N	-0-					125
04	1290	N	509	-0-	-781	-0-	509	2			N	-0-					125
05	1085	N	162	-0-	-923	-0-	162	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1494	N	1494	-0-	-0-	-0-	159	1	1190	2	N	132					144
							145	9									
01	1616	N	1616	-0-	-0-	-0-	180	1	1436	2	N	-0-					144
02	1400	N	1400	-0-	-0-	-0-	115	1	1185	2	N	91	169	1			66
							100	9									
03	1564	N	1564	-0-	-0-	-0-	31	1	1467	2	N	60					126
							66	9									
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126
*05	1414	N	1414	-0-	-0-	-0-	1355	2	59	9	N	54					180

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

12	1612	X	1089	-0-	-523	-0-	1031	2	58	9	N	53					270
01	1615	X	1615	-0-	-0-	-0-	1613	2	2	9	N	2					272
02	1707	X	1707	-0-	-0-	-0-	1698	2	9	9	N	8	279	1			1
03	1612	X	199	-0-	-1413	-0-	171	2	28	9	N	25					26
04	1560	X	173	-0-	-1387	-0-	161	2	12	9	N	11					37
05	1612	X	96	-0-	-1516	-0-	93	2	3	9	N	3					40

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

12	1573	N	1573	-0-	-0-	-0-	166	1	1268	2	N	126	350	1			-0-
							139	9									
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	1372	N	434	-0-	-938	-0-	367	2	67	9	N	61					61
03	1581	N	452	-0-	-1129	-0-	20	1	386	2	N	42					103
							46	9									
04	542	N	542	-0-	-0-	-0-	395	2	147	9	N	134	187	1			50
05	496	N	437	-0-	-59	-0-	437	2			N	-0-					50

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

12	1798	X	-0-	-0-	-1798	-0-					N	-0-					205
01	1798	X	1530	-0-	-268	-0-	74	1	1453	2	N	3					208
							3	9									
02	1624	X	720	-0-	-904	-0-	62	1	658	2	N	-0-					208
03	1083	X	1083	-0-	-0-	-0-	57	1	1026	2	N	-0-					208
04	1470	X	185	-0-	-1285	-0-	173	2	12	9	N	11	166	1			53
05	1519	X	13	-0-	-1506	-0-	13	2			N	-0-					53

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					96
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					96
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					96
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					96
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					96
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					96

PLUGGED AND ABANDONED_____ 06/15/2015 - PLUGGED 06/15/15

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	674	-0-	-907	-0-	79	1	595	2	N	-0-					187
01	1581	N	1445	-0-	-136	-0-	160	1	1270	2	N	14					201
							15	9									
02	1344	N	849	-0-	-495	-0-	70	1	725	2	N	49	173	1			77
							54	9									
03	1046	N	1046	-0-	-0-	-0-	22	1	1016	2	N	7					84
							8	9									
04	1410	N	1037	-0-	-373	-0-	1015	2	22	9	N	20					104
*05	1678	N	1678	-0-	-0-	-0-	1616	2	62	9	N	56					160

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 06/19/2015 - PLUGGED 06/19/15

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

12	2666	X	-0-	-0-	-2666	-0-					N	88					167
01	1695	N	1695	-0-	-0-	-0-	82	1	1613	2	N	-0-					167
02	392	N	392	-0-	-0-	-0-	34	1	358	2	N	-0-					167
03	854	N	854	-0-	-0-	-0-	44	1	787	2	N	21					188
							23	9									
04	3000	N	4538	-0-	1538	1538	4400	2	138	9	N	125					313
*05	3100	N	3593	-0-	493	2031	3547	2	46	9	N	42	355	1			-0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3686	X	3686	-0-	-0-	-0-	480	1	3107	2	N	90					190
							99	9									
01	3529	X	3529	-0-	-0-	-0-	478	1	2994	2	N	52	194	1			48
							57	9									
02	2996	X	2996	-0-	-0-	-0-	490	1	2506	2	N	-0-					48
03	4056	X	4056	-0-	-0-	-0-	901	1	3009	2	N	133					181
							146	9									
04	3778	X	3778	-0-	-0-	-0-	3746	2	32	9	N	29					210
*05	3760	X	3760	-0-	-0-	-0-	3673	2	87	9	N	79	189	1			100

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

12	3604	X	3604	-0-	-0-	-0-	424	1	3180	2	N	-0-					154
01	3952	X	3952	-0-	-0-	-0-	440	1	3506	2	N	5					159
							6	9									
02	3253	X	3253	-0-	-0-	-0-	256	1	2645	2	N	320	189	1			290
							352	9									
03	3062	X	3062	-0-	-0-	-0-	64	1	2986	2	N	11	186	1			115
							12	9									
04	2902	X	2902	-0-	-0-	-0-	2769	2	133	9	N	121					236
*05	3042	X	3042	-0-	-0-	-0-	2849	2	193	9	N	175	367	1			44

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

12	1159	N	1159	-0-	-0-	-0-	136	1	1023	2	N	-0-					277
01	651	N	602	-0-	-49	-0-	49	1	389	2	N	149	374	1			52
							164	9									
02	756	N	696	-0-	-60	-0-	62	1	634	2	N	-0-					52
03	1826	N	1826	-0-	-0-	-0-	34	1	1570	2	N	202					254
							222	9									
04	784	N	784	-0-	-0-	-0-	744	2	40	9	N	36	180	1			110
*05	1593	N	1593	-0-	-0-	-0-	1362	2	231	9	N	210	176	1			144

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

12	5093	X	5093	-0-	-0-	-0-	4917	2	176	9	N	160	194	1			256
01	2471	X	2471	-0-	-0-	-0-	2309	2	162	9	N	147	198	1			205
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	N	57	161	1			101
03	6156	X	6156	-0-	-0-	-0-	6013	2	143	9	N	130					231
04	5707	X	5707	-0-	-0-	-0-	5440	2	267	9	N	243	188	1			286
*05	6982	X	6982	-0-	-0-	-0-	6699	2	283	9	N	257	375	1			168

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

12	4540	X	4540	-0-	-0-	-0-	263	1	4161	2	N	105					311
							116	9									
01	4825	X	4825	-0-	-0-	-0-	134	1	4544	2	N	134	378	1			67
							147	9									
02	2488	X	2488	-0-	-0-	-0-	83	1	2358	2	N	43					110
							47	9									
03	2935	X	2935	-0-	-0-	-0-	208	1	2621	2	N	96					206
							106	9									
04	3340	X	3340	-0-	-0-	-0-	3321	2	19	9	N	17	187	1			36
*05	4404	X	4404	-0-	-0-	-0-	4293	2	111	9	N	101					137

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

12	3045	N	3045	-0-	-0-	-0-	37	1	3007	2	N	1					195
							1	9									
01	3100	N	3557	-0-	457	457	54	1	3503	2	N	-0-					195
02	3433	X	2976	-0-	-457	-0-	70	1	2906	2	N	-0-					195
03	3655	X	3655	-0-	-0-	-0-	113	1	3542	2	N	-0-					195
04	2872	X	2872	-0-	-0-	-0-	2767	2	105	9	N	95	179	1			111
*05	3153	X	3153	-0-	-0-	-0-	3001	2	152	9	N	138					249

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

12	6603	X	4880	-0-	-1723	-0-	57	1	4702	2	N	110					289
							121	9									
01	6603	X	5401	-0-	-1202	-0-	82	1	5313	2	N	5					294
							6	9									
02	5964	X	998	-0-	-4966	-0-	23	1	969	2	N	5					299
							6	9									
03	6138	X	2959	-0-	-3179	-0-	90	1	2838	2	N	28					327
							31	9									
04	6633	X	6633	-0-	-0-	-0-	6481	2	152	9	N	138	193	1			272
05	5394	X	4736	-0-	-658	-0-	4712	2	24	9	N	22	183	1			111

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

12	1674	X	580	-0-	-1094	-0-	7	1	573	2	N	-0-					339
01	1674	X	306	-0-	-1368	-0-	5	1	301	2	N	-0-					339
02	1512	X	799	-0-	-713	-0-	19	1	780	2	N	-0-					339
03	1085	X	1022	-0-	-63	-0-	32	1	990	2	N	-0-					339
04	1285	X	1285	-0-	-0-	-0-	1279	2	6	9	N	5					344
*05	2230	X	2230	-0-	-0-	-0-	2199	2	31	9	N	28					372

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	4749	-0-	-1482	-0-	4726	2	23	9	N	21					174
01	6231	X	4825	-0-	-1406	-0-	4778	2	47	9	N	43					217
02	5068	X	4375	-0-	-693	-0-	4338	2	37	9	N	34					251
03	7591	X	7591	-0-	-0-	-0-	7472	2	119	9	N	108	187	1			172
04	7604	X	7604	-0-	-0-	-0-	7516	2	88	9	N	80					252
*05	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					252

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3336	X	3336	-0-	-0-	-0-	3264	2	72	9	N	65					204
01	6242	X	6242	-0-	-0-	-0-	6236	2	6	9	N	5					209
02	5189	X	5189	-0-	-0-	-0-	5169	2	20	9	N	18					227
03	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					227
04	5254	X	5254	-0-	-0-	-0-	5222	2	32	9	N	29					256
*05	4097	X	4097	-0-	-0-	-0-	4011	2	86	9	N	78					334

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1445	N	1445	-0-	-0-	-0-	141	1	1053	2	N	228	389	1			38
							251	9									
01	991	N	991	-0-	-0-	-0-	102	1	816	2	N	66					104
							73	9									
02	1148	N	943	-0-	-205	-0-	74	1	761	2	N	98					202
							108	9									
03	1457	N	532	-0-	-925	-0-	8	1	367	2	N	143	188	1			157
							157	9									
04	960	N	877	-0-	-83	-0-	738	2	139	9	N	126	197	1			86
*05	1063	N	1063	-0-	-0-	-0-	770	2	293	9	N	266	187	1			165

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11718	X	9471	-0-	-2247	-0-	113	1	9358	2	N	-0-					164
01	11718	X	11124	-0-	-594	-0-	167	1	10860	2	N	88					252
							97	9									
02	10584	X	10104	-0-	-480	-0-	236	1	9816	2	N	47					299
							52	9									
03	12116	X	12116	-0-	-0-	-0-	369	1	11614	2	N	121	361	1			59
							133	9									
04	11155	X	11155	-0-	-0-	-0-	10946	2	209	9	N	190					249
*05	11256	X	11256	-0-	-0-	-0-	11118	2	138	9	N	125					374

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	5815	-0-	-1129	-0-	70	1	5739	2	N	5					231
							6	9									
01	6820	X	5734	-0-	-1086	-0-	87	1	5647	2	N	-0-					231
02	6160	X	3545	-0-	-2615	-0-	83	1	3462	2	N	-0-					231
03	5828	X	5273	-0-	-555	-0-	162	1	5108	2	N	3					234
							3	9									
04	5640	X	4884	-0-	-756	-0-	4884	2			N	-0-					234
05	5828	X	5262	-0-	-566	-0-	5262	2			N	-0-					234

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2947	-0-	-370	-0-	33	1	2741	2	N	157	197	1			55
							173	9									
01	3162	X	2185	-0-	-977	-0-	31	1	2042	2	N	102					157
							112	9									
02	5221	X	5221	-0-	-0-	-0-	116	1	4849	2	N	233	190	1			200
							256	9									
03	4720	X	4720	-0-	-0-	-0-	137	1	4316	2	N	243	184	1			259
							267	9									
04	3543	X	3543	-0-	-0-	-0-	3303	2	240	9	N	218	195	1			282
*05	6224	X	6224	-0-	-0-	-0-	5945	2	279	9	N	254	180	1			356

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	131	1			25
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

12	682	X	243	-0-	-439	-0-	239	2	4	9	N	4	192	1			134
01	2954	X	2954	-0-	-0-	-0-	2822	2	132	9	N	120					254
02	4554	X	4554	-0-	-0-	-0-	4446	2	108	9	N	98	183	1			169
03	1225	X	1225	-0-	-0-	-0-	1012	2	213	9	N	194					363
04	2695	X	2695	-0-	-0-	-0-	2637	2	58	9	N	53	179	1			237
*05	2289	X	2289	-0-	-0-	-0-	2114	2	175	9	N	159	358	1			38

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

12	8077	X	8077	-0-	-0-	-0-	7924	2	153	9	N	139					366
01	7061	X	7061	-0-	-0-	-0-	6855	2	206	9	N	187	186	1			367
02	5964	X	5964	-0-	-0-	-0-	5912	2	52	9	N	47	195	1			219
03	7312	X	7312	-0-	-0-	-0-	7135	2	177	9	N	161					380
04	3596	X	3596	-0-	-0-	-0-	3584	2	12	9	N	11					391
*05	4378	X	4378	-0-	-0-	-0-	4317	2	61	9	N	55	182	1			264

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

12	2011	N	2011	-0-	-0-	-0-	24	1	1987	2	N	-0-					127
01	1185	N	1185	-0-	-0-	-0-	18	1	1167	2	N	-0-					127
02	1184	N	1184	-0-	-0-	-0-	28	1	1148	2	N	7					134
							8	9									
03	1035	N	1035	-0-	-0-	-0-	32	1	1003	2	N	-0-					134
04	990	N	467	-0-	-523	-0-	467	2			N	-0-					134
*05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					134

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					94

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19778	X	4055	-0-	-15723	-0-	453	1	3472	2	N	118	168	1			316
							130	9									
01	12623	X	12623	-0-	-0-	-0-	12239	2	384	9	N	349	179	1			486
02	10136	X	7488	-0-	-2648	-0-	7112	2	376	9	N	342	382	1			446
03	13153	X	13153	-0-	-0-	-0-	621	1	11894	2	N	580	715	1			311
							638	9									
04	12210	X	10700	-0-	-1510	-0-	10294	2	406	9	N	369	367	1			313
05	12617	X	10069	-0-	-2548	-0-	9601	2	468	9	N	425	367	1			371

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	6379	-0-	-3262	-0-	76	1	6303	2	N	-0-					72
01	9974	X	9974	-0-	-0-	-0-	151	1	9814	2	N	8					80
							9	9									
02	8708	X	6572	-0-	-2136	-0-	154	1	6418	2	N	-0-					80
03	9641	X	7113	-0-	-2528	-0-	219	1	6894	2	N	-0-					80
04	9330	X	6199	-0-	-3131	-0-	6199	2			N	-0-					80
05	9641	X	8394	-0-	-1247	-0-	8394	2			N	-0-					80

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17515	X	15519	-0-	-1996	-0-	893	1	14142	2	N	440	380	1			496
							484	9									
01	17236	X	15474	-0-	-1762	-0-	427	1	14480	2	N	515	716	1			295
							567	9									
02	15568	X	11849	-0-	-3719	-0-	390	1	11055	2	N	367	532	1			130
							404	9									
03	17236	X	1229	-0-	-16007	-0-	73	1	922	2	N	213	198	1			145
							234	9									
04	15900	X	2047	-0-	-13853	-0-	1869	2	178	9	N	162					307
05	15531	X	3201	-0-	-12330	-0-	3087	2	114	9	N	104	182	1			229

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18538	X	11742	-0-	-6796	-0-	1356	1	10386	2	N	-0-					268
01	17174	X	12869	-0-	-4305	-0-	12869	2			N	-0-					268
02	15176	X	13512	-0-	-1664	-0-	13512	2			N	-0-					268
03	15376	X	7652	-0-	-7724	-0-	379	1	7272	2	N	1					269
							1	9									
04	14880	X	12579	-0-	-2301	-0-	12485	2	94	9	N	85					354
05	14973	X	10630	-0-	-4343	-0-	10630	2			N	-0-					354

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3267	X	3267	-0-	-0-	-0-	3125	2	142	9	N	129					256
01	2247	X	2247	-0-	-0-	-0-	2014	2	233	9	N	212					468
02	4685	X	4685	-0-	-0-	-0-	4468	2	217	9	N	197	190	1			475
03	2875	X	2875	-0-	-0-	-0-	2674	2	201	9	N	183	374	1			284
04	5544	X	5544	-0-	-0-	-0-	5223	2	321	9	N	292	191	1			385
*05	4795	X	4795	-0-	-0-	-0-	4607	2	188	9	N	171	184	1			372

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9883	X	9883	-0-	-0-	-0-	9883	2			N	-0-					30
01	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					30
02	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					30
03	2573	X	1233	-0-	-1340	-0-	1233	2			N	-0-					30
04	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					30
*05	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					30

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	-0-	-0-	-713	-0-					N	-0-					72
01	455	N	455	-0-	-0-	-0-	214	2	241	9	N	219					291
02	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					292
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					292
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					292
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					292

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

12	5270	X	5270	-0-	-0-	-0-	63	1	5207	2	N	-0-					280
01	4984	X	4984	-0-	-0-	-0-	76	1	4908	2	N	-0-					280
02	2632	X	731	-0-	-1901	-0-	15	1	641	2	N	68	174	1			174
							75	9									
03	4864	X	4864	-0-	-0-	-0-	150	1	4714	2	N	-0-					174
04	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					174
05	2914	X	1199	-0-	-1715	-0-	1119	2	80	9	N	73					247

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

12	2960	X	2960	-0-	-0-	-0-	31	1	2560	2	N	335	190	1			399
							369	9									
01	682	X	5	-0-	-677	-0-	2	2	3	9	N	3					402
02	791	X	791	-0-	-0-	-0-	17	1	693	2	N	74	195	1			281
							81	9									
03	1995	X	1995	-0-	-0-	-0-	58	1	1819	2	N	107	188	1			200
							118	9									
04	1366	N	1366	-0-	-0-	-0-	1010	2	356	9	N	324	354	1			170
05	682	N	539	-0-	-143	-0-	301	2	238	9	N	216					386

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

12	16585	X	14932	-0-	-1653	-0-	849	1	13439	2	N	585	386	1			361
							644	9									
01	16492	X	12710	-0-	-3782	-0-	350	1	11843	2	N	470	563	1			268
							517	9									
02	14532	X	11117	-0-	-3415	-0-	351	1	9955	2	N	737	747	1			258
							811	9									
03	15190	X	86	-0-	-15104	-0-	2	1	21	2	N	57					315
							63	9									
04	14460	X	-0-	-0-	-14460	-0-					N	4	185	1			134
05	14942	X	151	-0-	-14791	-0-	7	2	144	9	N	131					265

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

12	7440	X	2170	-0-	-5270	-0-	281	1	1822	2	N	61					211
							67	9									
01	7440	X	5723	-0-	-1717	-0-	765	1	4795	2	N	148					359
							163	9									
02	7084	X	3350	-0-	-3734	-0-	512	1	2619	2	N	199	343	1			215
							219	9									
03	7843	X	1318	-0-	-6525	-0-	297	1	990	2	N	28					243
							31	9									
04	7590	X	6147	-0-	-1443	-0-	5953	2	194	9	N	176	187	1			232
05	5735	X	2944	-0-	-2791	-0-	2470	2	474	9	N	431	170	1			493

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1240	-0-	-0-	-0-	137	1	1049	2	N	49					444
							54	9									
01	62	X	53	-0-	-9	-0-	53	2			N	-0-	185	1			259
02	56	X	3	-0-	-53	-0-	3	2			N	-0-					259
03	62	X	40	-0-	-22	-0-	5	2	35	9	N	32					291
04	90	X	90	-0-	-0-	-0-	60	2	30	9	N	27	193	1			125
*05	2529	X	2529	-0-	-0-	-0-	2258	2	271	9	N	246					371

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3296	-0-	-207	-0-	3223	2	73	9	N	66					230
01	3410	X	2543	-0-	-867	-0-	2531	2	12	9	N	11					241
02	3080	X	1502	-0-	-1578	-0-	1502	2			N	-0-					241
03	4374	X	4374	-0-	-0-	-0-	4293	2	81	9	N	74					315
04	3430	X	3430	-0-	-0-	-0-	3346	2	84	9	N	76	350	1			41
05	3286	X	2942	-0-	-344	-0-	2913	2	29	9	N	26					67

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	468	-0-	-2539	-0-	434	2	34	9	N	31					139
01	3906	X	219	-0-	-3687	-0-	213	2	6	9	N	5					144
02	3528	X	333	-0-	-3195	-0-	324	2	9	9	N	8					152
03	3906	X	1917	-0-	-1989	-0-	9	1	1850	2	N	53					205
							58	9									
04	1596	X	1596	-0-	-0-	-0-	164	1	1423	2	N	8					213
							9	9									
*05	1651	X	1651	-0-	-0-	-0-	182	1	1426	2	N	39					252
							43	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2866	-0-	-916	-0-	2727	2	139	9	N	126					405
01	3782	X	2599	-0-	-1183	-0-	2400	2	199	9	N	181	383	1			203
02	3416	X	2980	-0-	-436	-0-	2798	2	182	9	N	165					368
03	3560	X	3560	-0-	-0-	-0-	3256	2	304	9	N	276	372	1			272
04	2850	X	2771	-0-	-79	-0-	2545	2	226	9	N	205	378	1			99
05	3286	X	1105	-0-	-2181	-0-	958	2	147	9	N	134					233

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					70
01	31	N	-0-	-0-	-31	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	38	-0-	-179	-0-	36	2	2	9	N	2					132
01	186	N	-0-	-0-	-186	-0-					N	-0-					132
02	112	N	-0-	-0-	-112	-0-					N	-0-					132
03	31	N	-0-	-0-	-31	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	-0-	-0-	-12	-0-					N	-0-					82
01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	36	-0-	-243	-0-	32	2	4	9	N	4					127
01	155	N	-0-	-0-	-155	-0-					N	-0-					127
02	112	N	-0-	-0-	-112	-0-					N	-0-					127
03	31	N	-0-	-0-	-31	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	669	-0-	-199	-0-	657	2	12	9	N	11					213
01	868	N	549	-0-	-319	-0-	549	2			N	-0-					213
02	728	N	426	-0-	-302	-0-	426	2			N	-0-	188	1			25
03	682	N	392	-0-	-290	-0-	392	2			N	-0-					25
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					25
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2548	X	2548	-0-	-0-	-0-	2547	2	1	9	N	1					232
01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					232
02	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					232
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					232
04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					232
*05	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

12	7192	#	5950	-0-	-1242	-0-	105	1	5845	3	N	-0-					-0-
01	7192	#	5433	-0-	-1759	-0-	105	1	5328	3	N	-0-					-0-
02	6216	#	4599	-0-	-1617	-0-	95	1	4504	3	N	-0-					-0-
03	6882	#	4127	-0-	-2755	-0-	105	1	4022	3	N	-0-					-0-
04	5760	#	3680	-0-	-2080	-0-	102	1	3578	3	N	-0-					-0-
05	5952	#	3637	-0-	-2315	-0-	105	1	3532	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

12	93	N	60	-0-	-33	-0-	8	1	52	2	N	-0-					90
01	124	N	100	-0-	-24	-0-	48	1	52	2	N	-0-					90
02	112	N	103	-0-	-9	-0-	40	1	63	2	N	-0-					90
03	116	N	116	-0-	-0-	-0-	62	1	54	2	N	-0-					90
04	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					90
*05	138	N	138	-0-	-0-	-0-	62	1	76	2	N	-0-					90

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

12	775	#	610	-0-	-165	-0-	203	1	359	2	N	44					286
							48	9									
01	775	#	528	-0-	-247	-0-	182	1	317	2	N	26					312
							29	9									
02	588	#	476	-0-	-112	-0-	168	1	300	2	N	7	179	1			140
							8	9									
03	651	#	605	-0-	-46	-0-	203	1	376	2	N	24					164
							26	9									
04	630	#	590	-0-	-40	-0-	210	1	362	2	N	16					180
							18	9									
05	620	#	580	-0-	-40	-0-	210	1	355	2	N	14					194
							15	9									

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

12	1457	#	1368	-0-	-89	-0-	1368	2			N	-0-					24
01	1379	R	1379	-0-	-0-	-0-	1379	2			N	-0-					24
02	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					24
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					24
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

12	186	#	90	-0-	-96	B	-449	90	2		N	-0-					-0-
01	248	#	90	-0-	-158	B	-607	90	2		N	-0-					-0-
02	224	#	20	-0-	-204	B	-811	20	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-703		CANCELLED UNDERAGE ->		-108								
03	248	#	115	-0-	-133	B	-836	115	2		N	-0-					-0-
04	90	#	15	-0-	-75	B	-911	15	2		N	-0-					-0-
05	93	#	125	-0-	32	B	-879	125	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

12	341	#	180	-0-	-161	B	-1402	180	2		N	-0-					-0-
01	217	#	30	-0-	-187	B	-1589	30	2		N	-0-					-0-
02	DELQ PR		150	-0-	150	B	-1439	150	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1054		CANCELLED UNDERAGE ->		-385								
03	124	#	200	-0-	76	B	-978	200	2		N	-0-					-0-
04	180	#	30	-0-	-150	B	-1128	30	2		N	-0-					-0-
05	186	#	120	-0-	-66	B	-1194	120	2		N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

12	868	#	435	-0-	-433	B	-3291	435	2		N	-0-					-0-
01	930	#	50	-0-	-880	B	-4171	50	2		N	-0-					-0-
02	840	#	15	-0-	-825	B	-4996	15	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-3011		CANCELLED UNDERAGE ->		-1985								
03	930	#	120	-0-	-810	B	-3821	120	2		N	-0-					-0-
04	780	#	273	-0-	-507	B	-4328	273	2		N	-0-					-0-
05	434	#	330	-0-	-104	B	-4432	330	2		N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

12	155	#	40	-0-	-115	B	-340	40	2		N	-0-					-0-
01	155	#	15	-0-	-140	B	-480	15	2		N	-0-					-0-
02	112	#	10	-0-	-102	B	-582	10	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-582												
03	124	#	12	-0-	-112	B	-694	12	2		N	-0-					-0-
04	60	#	10	-0-	-50	B	-744	10	2		N	-0-					-0-
05	31	#	110	-0-	79	B	-665	110	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	60	-0-	-188 B	-791	60	2			N	-0-					-0-
01	248	#	20	-0-	-228 B	-1019	20	2			N	-0-					-0-
02	168	#	10	-0-	-158 B	-1177	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1074	CANCELLED UNDERAGE ->		-103											
03	186	#	10	-0-	-176 B	-1250	10	2			N	-0-					-0-
04	120	#	15	-0-	-105 B	-1355	15	2			N	-0-					-0-
05	62	#	30	-0-	-32 B	-1387	30	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

12	752	R	752	-0-	-0-	-0-	115	1	637	2	N	-0-					-0-
01	1054	#	503	-0-	-551	-0-	165	1	338	2	N	-0-					-0-
02	952	#	660	-0-	-292	-0-	102	1	558	2	N	-0-					-0-
03	1054	#	769	-0-	-285	-0-	87	1	682	2	N	-0-					-0-
04	870	#	735	-0-	-135	-0-	83	1	652	2	N	-0-					-0-
05	744	#	586	-0-	-158	-0-	75	1	511	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

12	2728	#	1277	-0-	-1451	-0-	195	1	1082	2	N	-0-					-0-
01	2728	#	443	-0-	-2285	-0-	145	1	298	2	N	-0-					-0-
02	1764	#	1151	-0-	-613	-0-	178	1	973	2	N	-0-					-0-
03	1970	R	1970	-0-	-0-	-0-	223	1	1747	2	N	-0-					-0-
04	1815	R	1815	-0-	-0-	-0-	206	1	1609	2	N	-0-					-0-
*05	1838	R	1838	-0-	-0-	-0-	235	1	1603	2	N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

12	1581	N	1544	-0-	-37	-0-	1538	2	6	9	N	5					53
01	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					53
02	1400	N	1358	-0-	-42	-0-	1358	2			N	-0-					53
03	1550	N	1534	-0-	-16	-0-	1526	2	8	9	N	7					60
04	1470	N	1444	-0-	-26	-0-	1442	2	2	9	N	2					62
*05	1526	N	1526	-0-	-0-	-0-	1520	2	6	9	N	5					67

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

12	0	W	557	-0-	557	7237	557	2			N	-0-					-0-
01	0	W	573	-0-	573	7810	553	2	20	9	N	18					18
02	0	W	490	-0-	490	8300	490	2			N	-0-					18
03	0	W	543	-0-	543	8843	543	2			N	-0-					18
04	3000	N	525	-0-	-2475	6368	525	2			N	-0-					18
*05	3100	N	539	-0-	-2561	3807	539	2			N	-0-					18

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

12	6386	X	6265	-0-	-121	-0-	374 178	1 9	5713	2	N	162	197	1			277
01	6473	X	6473	-0-	-0-	-0-	93 207	1 9	6173	2	N	188	197	1			268
02	5768	X	-0-	-0-	-5768	-0-					N	160	198	1			230
03	6782	X	6782	-0-	-0-	-0-	6555	2	227	9	N	206					436
*04	6908	X	6908	-0-	-0-	-0-	6686	2	222	9	N	202	350	1			288
05	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					288

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

12	1268	N	1268	-0-	-0-	-0-	1262	2	6	9	N	5					92
01	1457	N	1288	-0-	-169	-0-	1285	2	3	9	N	3					95
02	1288	N	1216	-0-	-72	-0-	1214	2	2	9	N	2					97
03	1428	N	1428	-0-	-0-	-0-	1425	2	3	9	N	3					100
*04	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3					103
*05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					103

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*04	2075	N	2075	-0-	-0-	-0-	1924	2	151	9	N	137					266
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

12	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

12	14B2	EXT	334	-0-	334	601	332	2	2	9	N	2	2	8			217
01	14B2	EXT	220	-0-	220	821	220	2			N	-0-					217
02	14B2	EXT	65	-0-	65	886	65	2			N	-0-					217
03	1217	X	331	-0-	-886	-0-	331	2			N	-0-					217
*04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					217
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

12	T. A.		1405	-0-	1405	2323	95 1	1 9	1309	2	N	1	1	8			405
01	T. A.		1525	-0-	1525	3848	87 24	1 9	1414	2	N	22					427
02	T. A.		666	-0-	666	4514	38 1	1 9	627	2	N	1	1	8			427
03	4514	X	-0-	-0-	-4514	-0-					N	-0-					427
*04	13	X	13	-0-	-0-	-0-	1	1	12	2	N	-0-					427
05	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					427

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

12	1367	N	1367	-0-	-0-	-0-	115	1	1252	2	N	-0-					934
01	1975	N	1975	-0-	-0-	-0-	144	1	1831	2	N	-0-					934
02	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					934
03	1248	N	1248	-0-	-0-	-0-	86	1	1162	2	N	-0-					934
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					934
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

12	1817	N	1817	-0-	-0-	-0-	56 6	1 9	1755	2	N	5	5	8			975
01	1525	N	1525	-0-	-0-	-0-	40	1	1485	2	N	-0-	191	1			784
02	527	N	527	-0-	-0-	-0-	14	1	513	2	N	-0-	394	1			390
03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-					390
*04	158	N	158	-0-	-0-	-0-	4	1	154	2	N	-0-					390
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2196	-0-	-1648	-0-	54	1	2142	2	N	-0-					491
01	2914	X	2442	-0-	-472	-0-	51	1	2391	2	N	-0-					491
02	1988	X	1228	-0-	-760	-0-	26	1	1202	2	N	-0-					491
03	3007	X	715	-0-	-2292	-0-	14	1	701	2	N	-0-					491
*04	2880	X	762	-0-	-2118	-0-	15	1	747	2	N	-0-					491
*05	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					491

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

12	22971	X	17031	-0-	-5940	-0-	83	1	16939	2	N	8					339
							9	9									
01	21235	X	16419	-0-	-4816	-0-	68	1	16309	2	N	38					377
							42	9									
02	19180	X	14251	-0-	-4929	-0-	59	1	14192	2	N	-0-					377
03	19437	X	15005	-0-	-4432	-0-	59	1	14946	2	N	-0-					377
*04	18600	X	12130	-0-	-6470	-0-	46	1	12012	2	N	65					442
							72	9									
*05	17019	X	NO RPT	-0-	-17019	-0-					N	NO RPT					442

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

12	0	W	-0-	-0-	-0-	-0-					N	-0-					577
01	0	W	-0-	-0-	-0-	-0-					N	-0-					577
02	0	W	-0-	-0-	-0-	-0-					N	-0-					577
03	0	W	2	-0-	2	2	2	2			N	-0-					577
04	0	W	124	-0-	124	126	124	2			N	-0-					577
05	0	W	NO RPT	-0-	-0-	126					N	NO RPT					577

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

12	0	W	500	-0-	500	7065	500	2			N	-0-					25
01	0	W	491	-0-	491	7556	491	2			N	-0-					25
02	2400	N	406	-0-	-1994	5562	406	2			N	-0-					25
03	3100	N	450	-0-	-2650	2912	450	1			N	-0-					25
04	3000	N	402	-0-	-2598	314	402	2			N	-0-					25
*05	781	N	467	-0-	-314	-0-	467	2			N	-0-					25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					135
01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					135
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					135
03	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					135
04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					135
*05	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1351	-0-		-788	-0-	33	1 2 4	1316	2	N	-0-					-0-
01	1519	X	1260	-0-		-259	-0-	40	1 1 4	1219	2	N	-0-					-0-
02	3263	X	3263	-0-		-0-	-0-	34	1 2 4	3227	2	N	-0-					-0-
03	1519	X	1381	-0-		-138	-0-	28	1 1 4	1352	2	N	-0-					-0-
04	1320	X	1027	-0-		-293	-0-	37	1 2 4	988	2	N	-0-					-0-
05	3627	X	1950	-0-		-1677	-0-	47	1 2 4	1901	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

12	303	X	303	-0-		-0-	-0-	13	1 2 4	288	2	N	-0-					-0-
01	438	X	438	-0-		-0-	-0-	9	1 1 4	428	2	N	-0-					-0-
02	4811	X	4811	-0-		-0-	-0-	32	1 2 4	4777	2	N	-0-					-0-
03	961	X	785	-0-		-176	-0-	19	1 1 4	765	2	N	-0-					-0-
04	930	X	63	-0-		-867	-0-	14	1 2 4	47	2	N	-0-					-0-
05	3658	X	67	-0-		-3591	-0-	11	1 2 4	54	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

12	6076	X	5471	-0-		-605	-0-	5471	2			N	-0-					52
01	6076	X	2963	-0-		-3113	-0-	2963	2			N	-0-					52
02	5208	X	4032	-0-		-1176	-0-	4030	2	2	9	N	2	2	8			52
03	5580	X	4752	-0-		-828	-0-	4752	2			N	-0-					52
04	5557	X	5557	-0-		-0-	-0-	5557	2			N	-0-					52
05	5456	X	5110	-0-		-346	-0-	5100	2	10	9	N	9	9	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

12	1395	X	1227	-0-		-168	-0-	1227	2			N	-0-					77
01	1333	X	902	-0-		-431	-0-	902	2			N	-0-					77
02	1204	X	1116	-0-		-88	-0-	1116	2			N	-0-					77
03	1302	X	1151	-0-		-151	-0-	1151	2			N	-0-					77
04	1230	X	997	-0-		-233	-0-	997	2			N	-0-					77
05	1240	X	1083	-0-		-157	-0-	1083	2			N	-0-					77

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	7286	-0-	-2014	-0-	512	1	6774	2	N	-0-					180
01	8463	X	6870	-0-	-1593	-0-	6869	2	1	9	N	1					181
02	7644	X	5665	-0-	-1979	-0-	5665	2			N	-0-					181
03	7378	X	6430	-0-	-948	-0-	384	1	6046	2	N	-0-					181
04	7140	X	6443	-0-	-697	-0-	464	1	5979	2	N	-0-					181
*05	7285	X	5581	-0-	-1704	-0-	5580	2	1	9	N	1	1	8			181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

12	12803	X	11841	-0-	-962	-0-	11841	2			N	-0-					179
01	11532	X	10058	-0-	-1474	-0-	10058	2			N	-0-					179
02	11004	X	9934	-0-	-1070	-0-	9934	2			N	-0-					179
03	12183	X	9505	-0-	-2678	-0-	9505	2			N	-0-					179
04	11790	X	10071	-0-	-1719	-0-	10071	2			N	-0-					179
05	11842	X	8814	-0-	-3028	-0-	8812	2	2	9	N	2	2	8			179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

12	28830	X	24846	-0-	-3984	-0-	24846	2			N	-0-					37
01	28830	X	23070	-0-	-5760	-0-	23058	2	12	9	N	11					48
02	26040	X	18264	-0-	-7776	-0-	18264	2			N	-0-					48
03	28830	X	20862	-0-	-7968	-0-	20862	2			N	-0-					48
04	25868	X	25868	-0-	-0-	-0-	25868	2			N	-0-					48
*05	28004	X	28004	-0-	-0-	-0-	27991	2	13	9	N	12					60

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

12	527	#	486	-0-	-41	-0-	49	1	437	2	N	-0-					38
01	527	#	476	-0-	-51	-0-	47	1	429	2	N	-0-					38
02	448	#	432	-0-	-16	-0-	43	1	389	2	N	-0-					38
03	496	#	481	-0-	-15	-0-	48	1	433	2	N	-0-					38
04	480	#	463	-0-	-17	-0-	47	1	416	2	N	-0-					38
05	496	#	490	-0-	-6	-0-	49	1	441	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	15	1	1260	3	N	-0-					90
							2	4									
01	868	N	833	-0-	-35	-0-	8	1	777	3	N	43					133
							1	4	47	9							
02	946	N	946	-0-	-0-	-0-	12	1	932	3	N	-0-					133
							2	4									
03	1271	N	975	-0-	-296	-0-	9	1	965	3	N	-0-					133
							1	4									
04	1095	N	1095	-0-	-0-	-0-	15	1	1078	3	N	-0-					133
							2	4									
05	1054	N	1029	-0-	-25	-0-	13	1	960	3	N	49					182
							2	4	54	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

12	1847	N	1847	-0-	-0-	-0-	1829	3	18	9	N	16					50
01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					50
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					50
03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					50
04	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					50
*05	2002	N	2002	-0-	-0-	-0-	1924	3	78	9	N	71					121

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

12	3038	X	2215	-0-	-823	-0-	2200	2	15	9	N	14					175
01	3038	X	1565	-0-	-1473	-0-	1564	2	1	9	N	1					176
02	2744	X	2614	-0-	-130	-0-	2614	2			N	-0-					176
03	3360	X	3360	-0-	-0-	-0-	3354	2	6	9	N	5					181
04	3014	X	3014	-0-	-0-	-0-	2994	2	20	9	N	18					199
*05	3715	X	3715	-0-	-0-	-0-	3708	2	7	9	N	6					205

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9089	X	9089	-0-	-0-	-0-	9080	2	9	9	N	8					170
01	11019	X	11019	-0-	-0-	-0-	10994	2	25	9	N	23					193
02	9733	X	9733	-0-	-0-	-0-	9724	2	9	9	N	8					201
03	11070	X	11070	-0-	-0-	-0-	11070	2			N	-0-					201
04	10874	X	10874	-0-	-0-	-0-	10860	2	14	9	N	13					214
*05	11578	X	11578	-0-	-0-	-0-	11503	2	75	9	N	68	179	1			103

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		2954	-0-	2954	2954	2	1	2943	3	N	7					7
							1	4	8	9							
02	SWR 10		2735	-0-	2735	5689	2734	3	1	4	N	-0-					7
03	SWR 10		3006	-0-	3006	8695	3005	3	1	4	N	-0-					7
*04	SWR 10		3043	-0-	3043	11738	2968	3	1	4	N	67	6	1			68
							74	9									
05	SWR 10		-0-	-0-	-0-	11738					N	77					145

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4203	X	4203	-0-	-0-	-0-	3234	2	969	9	N	881					1115
01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					1115
02	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					1115
03	4774	X	61	-0-	-4713	-0-	57	2	4	9	N	4					1119
*04	2730	X	11	-0-	-2719	-0-	11	2			N	-0-					1119
*05	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					1119

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	46	1	523	2	N	-0-					352
01	1158	N	1158	-0-	-0-	-0-	71	1	951	2	N	124					476
							136	9									
02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					476
03	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					476
*04	757	N	757	-0-	-0-	-0-	49	1	700	2	N	7					483
							8	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					483

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		104	-0-	104	104	104	2			N	-0-					137
05	14B2 EXT		NO RPT	-0-	-0-	104					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3686	-0-	-220	-0-	110	1	3574	3	N	-0-					75
							2	4									
01	3906	X	2542	-0-	-1364	-0-	104	1	2437	3	N	-0-					75
							1	4									
02	4060	X	1812	-0-	-2248	-0-	94	1	1712	3	N	4					79
							2	4	4	9							
03	4495	X	2372	-0-	-2123	-0-	95	1	2276	3	N	-0-					79
							1	4									
*04	3570	X	2869	-0-	-701	-0-	159	1	2688	3	N	18					97
							2	4	20	9							
05	3689	X	3207	-0-	-482	-0-	158	1	3047	2	N	-0-					97
							2	4									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

12	868	N	389	-0-	-479	B	-0-	389	3			N	-0-				178
01	775	N	199	-0-	-576	B	-0-	199	3			N	-0-				178
02	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-				178
03	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-				178
04	694	N	694	-0-	-0-	B	-0-	688	3	6	9	N	5				183
05	806	N	688	-0-	-118	B	-0-	688	3			N	-0-				183

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

12	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-				69
01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-				69
02	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-				69
03	589	N	549	-0-	-40	B	-0-	549	3			N	-0-				69
04	600	N	559	-0-	-41	B	-0-	559	3			N	-0-				69
05	868	N	582	-0-	-286	B	-0-	582	3			N	-0-				69

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1773	-0-	-87 B	-0-	24	1	1747	3	N	-0-					146
							2	4									
01	1829	N	1720	-0-	-109 B	-0-	20	1	1697	3	N	2					148
							1	4	2	9							
02	1624	N	1553	-0-	-71 B	-0-	23	1	1525	3	N	3					151
							2	4	3	9							
03	1767	N	1681	-0-	-86 B	-0-	17	1	1663	3	N	-0-					151
							1	4									
04	1652	N	1652	-0-	-0- B	-0-	22	1	1622	3	N	5					156
							2	4	6	9							
*05	1711	N	1711	-0-	-0- B	-0-	24	1	1681	3	N	4					160
							2	4	4	9							

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

12	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					102
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					102
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					102
03	1054	N	889	-0-	-165 B	-0-	889	2			N	-0-					102
04	900	N	695	-0-	-205 B	-0-	695	2			N	-0-					102
05	1240	N	456	-0-	-784 B	-0-	436	2	20	9	N	18					120

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

12	272	N	-0-	-0-	-272 B	-12238					N	4	4	8			-0-

PLUGGED AND ABANDONED_____ 12/09/2014 - PLUGGED 12/09/14

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

12	DLQ G-10		4988	-0-	4988 B	9958	4980	2	8	9	N	7	17	1	7	8	38
01	DLQ G-10		4694	-0-	4694 B	14652	4694	2			N	-0-					38
02	19107	X	4455	-0-	-14652 B	-0-	4449	2	6	9	N	5					43
03	5115	X	4675	-0-	-440 B	-0-	4673	2	2	9	N	2					45
04	4950	X	4166	-0-	-784 B	-0-	4166	2			N	-0-					45
05	4836	X	4431	-0-	-405 B	-0-	4425	2	6	9	N	5					50

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

12	DLQ G-10		3481	-0-	3481 B	6899	3475	2	6	9	N	5	43	1			17
01	DLQ G-10		2808	-0-	2808 B	9707	2802	2	6	9	N	5					22
02	13046	X	3339	-0-	-9707 B	-0-	3338	2	1	9	N	1					23
03	3751	X	3214	-0-	-537 B	-0-	3208	2	6	9	N	5					28
04	3420	X	3057	-0-	-363 B	-0-	3057	2			N	-0-					28
05	3689	X	3405	-0-	-284 B	-0-	3403	2	2	9	N	2					30

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3938	-0-		3938 B	8249	95	1	3837	2	N	5					37
								6	9									
01	DLQ G-10		4028	-0-		4028 B	12277	97	1	3923	2	N	7					44
								8	9									
02	15995	X	3718	-0-		-12277 B	-0-	85	1	3629	2	N	4					48
								4	9									
03	4723	X	4723	-0-		-0- B	-0-	96	1	4612	2	N	14	40	1			22
								15	9									
04	4337	X	4337	-0-		-0- B	-0-	89	1	4237	2	N	10					32
								11	9									
*05	4176	X	4176	-0-		-0- B	-0-	97	1	4075	2	N	4					36
								4	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4462	-0-		4462 B	8994	157	1	4292	2	N	12					105
								13	9									
01	DLQ G-10		4634	-0-		4634 B	13628	171	1	4456	2	N	6	3	8			108
								7	9									
02	17765	X	4137	-0-		-13628 B	-0-	149	1	3971	2	N	15					123
								17	9									
03	4542	X	4542	-0-		-0- B	-0-	161	1	4371	2	N	9					132
								10	9									
04	4271	X	4271	-0-		-0- B	-0-	150	1	4101	2	N	18					150
								20	9									
05	4495	X	4430	-0-		-65 B	-0-	157	1	4258	2	N	14	124	1			40
								15	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1900	-0-		-177 B	-0-	93	1	1803	2	N	4					69
								4	9									
01	2077	N	1771	-0-		-306 B	-0-	92	1	1670	2	N	8					77
								9	9									
02	1792	N	1783	-0-		-9 B	-0-	86	1	1689	2	N	7	54	1			30
								8	9									
03	1891	N	1748	-0-		-143 B	-0-	74	1	1665	2	N	8					38
								9	9									
04	1710	N	1593	-0-		-117 B	-0-	83	1	1502	2	N	7					45
								8	9									
05	1984	N	1695	-0-		-289 B	-0-	97	1	1591	2	N	6					51
								7	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1744	-0-		-240 B	-0-	87	1	1647	2	N	9					40
								10	9									
01	1922	N	1410	-0-		-512 B	-0-	82	1	1318	2	N	9	20	1			29
								10	9									
02	1680	N	1475	-0-		-205 B	-0-	81	1	1388	2	N	5					34
								6	9									
03	1777	N	1777	-0-		-0- B	-0-	94	1	1672	2	N	10					44
								11	9									
04	1716	N	1716	-0-		-0- B	-0-	94	1	1622	2	N	-0-					44
05	1643	N	1517	-0-		-126 B	-0-	90	1	1418	2	N	8					52
								9	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1968	X	1968	-0-	-0- B	-0-	72 1 54 9	1842	2	N	49	86	1			20
01	527	X	169	-0-	-358 B	-0-	29 1	140	2	N	-0-					20
02	476	X	95	-0-	-381 B	-0-	23 1 6 9	66	2	N	5					25
03	2518	X	2518	-0-	-0- B	-0-	82 1 35 9	2401	2	N	32					57
04	812	N	812	-0-	-0- B	-0-	72 1 4 9	736	2	N	4					61
*05	2852	N	2852	-0-	-0- B	-0-	83 1 45 9	2724	2	N	41					102

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5183	-0-	5183 B	10885	94 1	5089	2	N	-0-					95
01	DLQ G-10		4925	-0-	4925 B	15810	89 1	4836	2	N	-0-					95
02	20347	X	4537	-0-	-15810 B	-0-	87 1	4450	2	N	-0-					95
03	4813	X	4813	-0-	-0- B	-0-	97 1	4716	2	N	-0-					95
04	4635	X	4635	-0-	-0- B	-0-	94 1	4541	2	N	-0-					95
*05	4859	X	4859	-0-	-0- B	-0-	97 1 80 9	4682	2	N	73					168

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4141	-0-	4141 B	8210	4124 2	17	9	N	15					52
01	DLQ G-10		4376	-0-	4376 B	12586	4362 2	14	9	N	13					65
02	T. A.		4596	-0-	4596 B	17182	4581 2	15	9	N	14	46	1			33
03	21651	X	4469	-0-	-17182 B	-0-	4434 2	35	9	N	32					65
04	4230	X	3625	-0-	-605 B	-0-	3619 2	6	9	N	5					70
05	4991	X	3963	-0-	-1028 B	-0-	3955 2	8	9	N	7	47	1			30

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2009	-0-	-285 B	-0-	88 1 8 9	1913	2	N	7					52
01	2232	N	2028	-0-	-204 B	-0-	93 1	1935	2	N	-0-					52
02	1978	N	1978	-0-	-0- B	-0-	86 1 1 9	1891	2	N	1					53
03	2107	N	2107	-0-	-0- B	-0-	97 1 14 9	1996	2	N	13	9	8			57
04	1996	N	1996	-0-	-0- B	-0-	90 1 6 9	1900	2	N	5	45	1			17
05	2201	N	2047	-0-	-154 B	-0-	97 1 1 9	1949	2	N	1					18

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1726	-0-	-10 B	-0-	97 1	1629	2	N	-0-					85
01	1798	N	1622	-0-	-176 B	-0-	97 1	1525	2	N	-0-					85
02	1652	N	1420	-0-	-232 B	-0-	87 1	1333	2	N	-0-					85
03	1736	N	1578	-0-	-158 B	-0-	97 1	1481	2	N	-0-					85
04	1560	N	1469	-0-	-91 B	-0-	94 1	1375	2	N	-0-					85
05	1581	N	1469	-0-	-112 B	-0-	97 1	1372	2	N	-0-					85

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1269	-0-	-312 B	-0-	265	1	1002	2	N	2					45
							2	9									
01	1581	N	1308	-0-	-273 B	-0-	305	1	1001	2	N	2					47
							2	9									
02	1176	N	969	-0-	-207 B	-0-	255	1	714	2	N	-0-					47
03	1271	N	1145	-0-	-126 B	-0-	342	1	803	2	N	-0-					47
04	1382	N	1382	-0-	-0- B	-0-	311	1	1071	2	N	-0-					47
*05	1294	N	1294	-0-	-0- B	-0-	333	1	961	2	N	-0-					47

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

12	DLQ G-10		2012	-0-	2012 B	3807	84	1	1907	2	N	19					82
							21	9									
01	DLQ G-10		1448	-0-	1448 B	5255	91	1	1347	2	N	9	37	1	2	8	52
							10	9									
02	7142	X	1887	-0-	-5255 B	-0-	85	1	1791	2	N	10					62
							11	9									
03	2418	X	1650	-0-	-768 B	-0-	94	1	1548	2	N	7					69
							8	9									
04	1950	X	1524	-0-	-426 B	-0-	89	1	1418	2	N	15					84
							17	9									
05	2077	N	1406	-0-	-671 B	-0-	89	1	1303	2	N	13					97
							14	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

12	DLQ G-10		2917	-0-	2917 B	5893	94	1	2781	2	N	38	79	1	2	8	65
							42	9									
01	DLQ G-10		2924	-0-	2924 B	8817	95	1	2799	2	N	27	47	1			45
							30	9									
02	11424	X	2607	-0-	-8817 B	-0-	86	1	2482	2	N	35	39	1			41
							39	9									
03	3100	X	2972	-0-	-128 B	-0-	97	1	2844	2	N	28					69
							31	9									
04	2970	X	2591	-0-	-379 B	-0-	88	1	2479	2	N	22	47	1			44
							24	9									
05	2914	X	2784	-0-	-130 B	-0-	97	1	2642	2	N	41					85
							45	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

12	DLQ G-10		3175	-0-	3175 B	6130	87	1	2878	2	N	191	171	1			23
							210	9									
01	DLQ G-10		2983	-0-	2983 B	9113	86	1	2886	2	N	10					33
							11	9									
02	11824	X	2711	-0-	-9113 B	-0-	86	1	2606	2	N	17					50
							19	9									
03	3162	X	3022	-0-	-140 B	-0-	97	1	2906	2	N	17					67
							19	9									
04	3060	X	2911	-0-	-149 B	-0-	94	1	2805	2	N	11					78
							12	9									
05	2945	X	2938	-0-	-7 B	-0-	97	1	2774	2	N	61	129	1			10
							67	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4235	-0-	4235 B	8527	87	1	4127	2	N	19	40	1	3	8	54
							21	9									
01	DLQ G-10		4036	-0-	4036 B	12563	89	1	3922	2	N	23	2	8			75
							25	9									
02	15890	X	3327	-0-	-12563 B	-0-	83	1	3216	2	N	25	79	1			21
							28	9									
03	4681	X	4306	-0-	-375 B	-0-	97	1	4167	2	N	38					59
							42	9									
04	4290	X	3473	-0-	-817 B	-0-	83	1	3360	2	N	27					86
							30	9									
05	4247	X	3909	-0-	-338 B	-0-	95	1	3793	2	N	19	77	1			28
							21	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4902	-0-	4902 B	9789	90	1	4779	2	N	30					59
							33	9									
01	DLQ G-10		4752	-0-	4752 B	14541	88	1	4636	2	N	25	49	1	2	8	33
							28	9									
02	18991	X	4450	-0-	-14541 B	-0-	87	1	4337	2	N	24					57
							26	9									
03	5270	X	5147	-0-	-123 B	-0-	97	1	5022	2	N	25	45	1	7	8	30
							28	9									
04	4906	X	4906	-0-	-0- B	-0-	94	1	4788	2	N	22					52
							24	9									
*05	4958	X	4958	-0-	-0- B	-0-	97	1	4833	2	N	25	45	1			32
							28	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3205	-0-	3205 B	6006	97	1	3100	2	N	7					40
							8	9									
01	DLQ G-10		3046	-0-	3046 B	9052	92	1	2935	2	N	17					57
							19	9									
02	11893	X	2841	-0-	-9052 B	-0-	87	1	2733	2	N	19	4	8			72
							21	9									
03	3286	X	3099	-0-	-187 B	-0-	97	1	2980	2	N	20					92
							22	9									
04	3090	X	2875	-0-	-215 B	-0-	94	1	2758	2	N	21	90	1			23
							23	9									
05	3131	X	2955	-0-	-176 B	-0-	97	1	2829	2	N	26					49
							29	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

12	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-20448					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

12	3441 X	3103	-0-	-338	B	-0-	31 1 7 9	3065	2	N	6					158
01	3441 X	3197	-0-	-244	B	-0-	31 1 43 9	3123	2	N	39					197
02	3108 X	2423	-0-	-685	B	-0-	28 1 51 9	2344	2	N	46					243
03	3379 X	3141	-0-	-238	B	-0-	31 1 15 9	3095	2	N	14					257
04	3090 X	2736	-0-	-354	B	-0-	30 1 20 9	2686	2	N	18					275
05	3193 X	2293	-0-	-900	B	-0-	31 1 19 9	2243	2	N	17					292

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

12	4867 X	4632	-0-	-235	B	-0-	31 1 12 9	4589	2	N	11					178
01	4867 X	4534	-0-	-333	B	-0-	31 1 17 9	4486	2	N	15					193
02	4396 X	4016	-0-	-380	B	-0-	28 1 4 9	3984	2	N	4					197
03	4867 X	4390	-0-	-477	B	-0-	31 1 17 9	4342	2	N	15					212
04	4530 X	3866	-0-	-664	B	-0-	30 1 17 9	3819	2	N	15	192	1			35
05	4619 X	4173	-0-	-446	B	-0-	31 1	4142	2	N	-0-					35

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	732	-0-	-291 B	-0-	31	1	701	2	N	-0-					147
01	744	N	738	-0-	-6 B	-0-	31	1	707	2	N	-0-					147
02	672	N	644	-0-	-28 B	-0-	28	1	616	2	N	-0-					147
03	795	N	795	-0-	-0- B	-0-	31	1	764	2	N	-0-					147
04	796	N	796	-0-	-0- B	-0-	30	1	766	2	N	-0-					147
*05	851	N	851	-0-	-0- B	-0-	31	1	820	2	N	-0-					147

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1137	-0-	-103 B	-0-	31	1	1099	2	N	6					103
							7	9									
01	1209	N	1110	-0-	-99 B	-0-	31	1	1071	2	N	7					110
							8	9									
02	1008	N	990	-0-	-18 B	-0-	28	1	960	2	N	2					112
							2	9									
03	1181	N	1181	-0-	-0- B	-0-	31	1	1139	2	N	10					122
							11	9									
04	1087	N	1087	-0-	-0- B	-0-	30	1	1054	2	N	3					125
							3	9									
05	1085	N	899	-0-	-186 B	-0-	30	1	863	2	N	5					130
							6	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2142	-0-	-183 B	-0-	31	1	2111	2	N	-0-					230
01	3007	X	2338	-0-	-669 B	-0-	31	1	2307	2	N	-0-					230
02	2716	X	2141	-0-	-575 B	-0-	28	1	2113	2	N	-0-					230
03	3007	X	2391	-0-	-616 B	-0-	31	1	2360	2	N	-0-					230
04	2550	X	2503	-0-	-47 B	-0-	30	1	2473	2	N	-0-					230
*05	3915	X	3915	-0-	-0- B	-0-	31	1	3884	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

12	310	N	269	-0-	-41	B	-0-	31	1	238	2	N	-0-					62
01	310	N	255	-0-	-55	B	-0-	31	1	224	2	N	-0-					62
02	252	N	213	-0-	-39	B	-0-	28	1	185	2	N	-0-					62
03	279	N	203	-0-	-76	B	-0-	31	1	172	2	N	-0-					62
04	240	N	203	-0-	-37	B	-0-	30	1	173	2	N	-0-					62
05	248	N	200	-0-	-48	B	-0-	31	1	169	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

12	2418	N	2213	-0-	-205	B	-0-	31	1	2182	2	N	-0-					132
01	2294	N	2089	-0-	-205	B	-0-	31	1	2049	2	N	8					140
								9	9									
02	2114	N	2114	-0-	-0-	B	-0-	28	1	2078	2	N	7					147
								8	9									
03	2201	N	2142	-0-	-59	B	-0-	30	1	2094	2	N	16					163
								18	9									
04	2010	N	1792	-0-	-218	B	-0-	30	1	1762	2	N	-0-					163
05	2356	N	2106	-0-	-250	B	-0-	31	1	2075	2	N	-0-					163

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

12	1147	N	1118	-0-	-29	B	-0-	31	1	1087	2	N	-0-					53
01	1178	N	738	-0-	-440	B	-0-	31	1	707	2	N	-0-					53
02	1036	N	575	-0-	-461	B	-0-	19	1	552	2	N	4					57
								4	9									
03	1160	N	1160	-0-	-0-	B	-0-	31	1	1111	2	N	16					73
								18	9									
04	1120	N	1120	-0-	-0-	B	-0-	30	1	1090	2	N	-0-					73
*05	1082	N	1082	-0-	-0-	B	-0-	31	1	1051	2	N	-0-					73

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

12	3767	X	3767	-0-	-0-	B	-0-	31	1	3736	2	N	-0-					177
01	3476	X	3476	-0-	-0-	B	-0-	31	1	3445	2	N	-0-					177
02	3093	X	3093	-0-	-0-	B	-0-	28	1	3065	2	N	-0-					177
03	3447	X	3447	-0-	-0-	B	-0-	31	1	3416	2	N	-0-					177
04	3245	X	3245	-0-	-0-	B	-0-	30	1	3215	2	N	-0-					177
*05	3461	X	3461	-0-	-0-	B	-0-	31	1	3430	2	N	-0-					177

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	4064	-0-	-59 B	-0-	31	1	4032	2	N	1					9
							1	9									
01	4123	X	3998	-0-	-125 B	-0-	31	1	3965	2	N	2					11
							2	9									
02	3724	X	3445	-0-	-279 B	-0-	28	1	3415	2	N	2	8	1			5
							2	9									
03	4123	X	3732	-0-	-391 B	-0-	29	1	3703	2	N	-0-					5
04	4021	X	4021	-0-	-0- B	-0-	30	1	3990	2	N	1					6
							1	9									
*05	4237	X	4237	-0-	-0- B	-0-	31	1	4204	2	N	2					8
							2	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					72
01	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					72
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					72
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					72
04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					72
05	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

12	1364	N	1048	-0-	-316 B	-0-	1048	2			N	-0-					38
01	1364	N	1278	-0-	-86 B	-0-	1278	2			N	-0-					38
02	1232	N	1092	-0-	-140 B	-0-	1092	2			N	-0-					38
03	1054	N	1052	-0-	-2 B	-0-	1052	2			N	-0-					38
04	1230	N	658	-0-	-572 B	-0-	658	2			N	-0-					38
*05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

12	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					12
01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					12
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					12
03	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					12
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					12
*05	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

12	3250	X	3250	-0-	-0- B	-0-	3250	2			N	-0-					49
01	2511	X	2199	-0-	-312 B	-0-	2198	2	1	9	N	1					50
02	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					51
03	2999	X	2999	-0-	-0- B	-0-	2998	2	1	9	N	1					52
04	2799	X	2799	-0-	-0- B	-0-	2795	2	4	9	N	4					56
*05	2902	X	2902	-0-	-0- B	-0-	2899	2	3	9	N	3					59

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					11
01	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					11
02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					11
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					11
04	1140	N	868	-0-	-272 B	-0-	868	2			N	-0-					11
05	1054	N	861	-0-	-193 B	-0-	861	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					9

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

12	9114	X	7965	-0-	-1149 B	-0-	7965	2			N	-0-					38
01	9145	X	8110	-0-	-1035 B	-0-	8110	2			N	-0-					38
02	8148	X	7717	-0-	-431 B	-0-	7715	2	2	9	N	2					40
03	9021	X	8244	-0-	-777 B	-0-	8244	2			N	-0-					40
04	8102	X	8102	-0-	-0- B	-0-	8098	2	4	9	N	4					44
05	DLQ	G-10	8292	-0-	8292 B	8292	8291	2	1	9	N	1					45

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

12	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					30
01	2683	N	2683	-0-	-0- B	-0-	2668	3	15	9	N	14					44
02	2490	N	2490	-0-	-0- B	-0-	2486	3	4	9	N	4					48
03	2480	N	2315	-0-	-165 B	-0-	2301	3	14	9	N	13	34	1			27
04	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					27
*05	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					21
01	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					21
02	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					21
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					21
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					21
*05	1630	N	1630	-0-	-0- B	-0-	1617	2	13	9	N	12					33

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

12	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					48
01	620	N	606	-0-	-14 B	-0-	605	2	1	9	N	1					49
02	458	N	458	-0-	-0- B	-0-	457	2	1	9	N	1					50
03	620	N	366	-0-	-254 B	-0-	366	2			N	-0-					50
04	600	N	70	-0-	-530 B	-0-	70	2			N	-0-					50
*05	986	N	986	-0-	-0- B	-0-	985	2	1	9	N	1					51

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

12	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					29
01	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3					32
02	905	N	905	-0-	-0- B	-0-	899	2	6	9	N	5					37
03	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					37
04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					37
*05	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					37

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					37
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					37
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					37
03	248	N	221	-0-	-27 B	-0-	220	2	1	9	N	1					38
04	240	N	170	-0-	-70 B	-0-	160	2	10	9	N	9					47
*05	344	N	344	-0-	-0- B	-0-	343	2	1	9	N	1					48

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					24
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					24
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					24
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					24
04	330	N	169	-0-	-161 B	-0-	169	2			N	-0-					24
05	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					24

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

12	1262	N	1262	-0-	-0-	-0-	11	1	1249	3	N	-0-					44
							2	4									
01	1271	N	884	-0-	-387	-0-	8	1	874	3	N	1					45
							1	4	1	9							
02	952	N	952	-0-	-0-	-0-	10	1	940	3	N	-0-					45
							2	4									
03	1273	N	1273	-0-	-0-	-0-	9	1	1263	3	N	-0-					45
							1	4									
04	1311	N	1311	-0-	-0-	-0-	15	1	1284	3	N	9					54
							2	4	10	9							
*05	1343	N	1343	-0-	-0-	-0-	22	1	1306	3	N	12					66
							2	4	13	9							

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

12	1240	N	1222	-0-	-18	-0-	19	1	1201	3	N	-0-					2
							2	4									
01	1240	N	921	-0-	-319	-0-	10	1	910	3	N	-0-					2
							1	4									
02	1129	N	1129	-0-	-0-	-0-	40	1	1087	3	N	-0-					2
							2	4									
03	1209	N	1105	-0-	-104	-0-	15	1	1089	3	N	-0-					2
							1	4									
04	1146	N	1146	-0-	-0-	-0-	17	1	1127	3	N	-0-					2
							2	4									
05	1240	N	1023	-0-	-217	-0-	31	1	990	3	N	-0-					2
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	674	-0-	674	42943	154	1 6 9	514	2	N	5					265
01	14B2	EXT	1091	-0-	1091	44034	107	1 3 9	981	2	N	3					268
02	14B2	EXT	792	-0-	792	44826	56	1 1 9	735	2	N	1					269
03	14B2	EXT	865	-0-	865	45691	82	1	783	2	N	-0-					269
04	14B2	EXT	755	-0-	755	46446	68	1	687	2	N	-0-					269
05	14B2	EXT	690	-0-	690	47136	49	1	641	2	N	-0-					269

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1357	-0-	1357	4374	77	1	1280	2	N	-0-					188
01	0	Z	1115	-0-	1115	5489	110	1	1005	2	N	-0-					188
02	0	Z	182	-0-	182	5671	13	1	169	2	N	-0-					188
03	0	Z	1321	-0-	1321	6992	125	1	1196	2	N	-0-					188
04	0	Z	1728	-0-	1728	8720	155	1	1573	2	N	-0-					188
*05	10217	X	1497	-0-	-8720	-0-	107	1	1390	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1374	-0-	-145	-0-	94	1 17 9	1263	2	N	15					55
01	1519	N	631	-0-	-888	-0-	82	1 2 9	547	2	N	2					57
02	1148	N	1096	-0-	-52	-0-	80	1 9 9	1007	2	N	8					65
03	1525	N	1525	-0-	-0-	-0-	90	1 28 9	1407	2	N	25	58	1	8	8	24
04	1126	N	1126	-0-	-0-	-0-	90	1 4 9	1032	2	N	4					28
05	1209	N	1072	-0-	-137	-0-	89	1 7 9	976	2	N	6					34

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2637	-0-	-339	-0-	89	1 17 9	2531	2	N	15					65
01	2883	N	2401	-0-	-482	-0-	97	1 3 9	2301	2	N	3					68
02	2492	N	2337	-0-	-155	-0-	82	1 17 9	2238	2	N	15					83
03	2635	N	2583	-0-	-52	-0-	91	1 19 9	2473	2	N	17	94	1			6
04	2687	N	2687	-0-	-0-	-0-	86	1 14 9	2587	2	N	13					19
*05	2696	N	2696	-0-	-0-	-0-	94	1 17 9	2585	2	N	15					34

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3250	-0-	-160	-0-	140	1	3110	2	N	-0-					64
01	3410	X	3336	-0-	-74	-0-	150	1	3186	2	N	-0-					64
02	3080	X	2962	-0-	-118	-0-	132	1	2830	2	N	-0-					64
03	3410	X	3196	-0-	-214	-0-	143	1	3053	2	N	-0-					64
04	3300	X	3062	-0-	-238	-0-	134	1	2928	2	N	-0-					64
05	3348	X	3177	-0-	-171	-0-	139	1	3038	2	N	-0-					64

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					133
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					133
02	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2					135
03	744	N	619	-0-	-125	-0-	619	2			N	-0-					135
04	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2					137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	17220	-0-	14120	14120	17220	2			N	-0-					340
01	3100	N	1199	-0-	-1901	12219	1199	2			N	-0-					340
02	2800	N	1516	-0-	-1284	10935	1516	2			N	-0-					340
03	10935	X	-0-	-0-	-10935	-0-					N	-0-					340
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					340
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					340

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					363
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					363
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					363
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					363
04	450	N	-0-	-0-	-450	-0-					N	-0-					363
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	341	N	-0-	-0-	-341	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	56	1	931	2	N	-0-					707
01	1014	N	1014	-0-	-0-	-0-	101	1	913	2	N	-0-					707
02	1000	N	1000	-0-	-0-	-0-	70	1	924	2	N	5					712
							6	9									
03	1217	N	1217	-0-	-0-	-0-	114	1	1084	2	N	17					729
							19	9									
04	990	N	985	-0-	-5	-0-	89	1	896	2	N	-0-					729
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					729

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2663	-0-	-313	-0-	30	1	2614	2	N	17					82
							19	9									
01	2914	N	2717	-0-	-197	-0-	31	1	2674	2	N	11					93
							12	9									
02	2563	N	2563	-0-	-0-	-0-	28	1	2507	2	N	25					118
							28	9									
03	2787	N	2787	-0-	-0-	-0-	31	1	2732	2	N	22					140
							24	9									
04	2640	N	2609	-0-	-31	-0-	30	1	2566	2	N	12					152
							13	9									
05	2852	N	2724	-0-	-128	-0-	31	1	2676	2	N	15					167
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1741	-0-	-398	-0-	30	1	1692	2	N	17					112
							19	9									
01	2139	N	1995	-0-	-144	-0-	31	1	1946	2	N	16					128
							18	9									
02	1819	N	1819	-0-	-0-	-0-	28	1	1781	2	N	9					137
							10	9									
03	1954	N	1954	-0-	-0-	-0-	31	1	1911	2	N	11	100	1			48
							12	9									
04	1920	N	1758	-0-	-162	-0-	28	1	1717	2	N	12					60
							13	9									
*05	2130	N	2130	-0-	-0-	-0-	31	1	2082	2	N	15					75
							17	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2578	-0-	-460	-0-	31	1	2536	2	N	10					117
							11	9									
01	2976	X	2690	-0-	-286	-0-	31	1	2637	2	N	20					137
							22	9									
02	2688	X	2309	-0-	-379	-0-	28	1	2272	2	N	8					145
							9	9									
03	2976	X	2593	-0-	-383	-0-	31	1	2542	2	N	18					163
							20	9									
04	2850	X	2547	-0-	-303	-0-	29	1	2503	2	N	14					177
							15	9									
*05	2781	X	2781	-0-	-0-	-0-	30	1	2731	2	N	18					195
							20	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2707	-0-	-269	-0-	31	1	2659	2	N	15					258
							17	9									
01	3007	N	2820	-0-	-187	-0-	31	1	2756	2	N	30					288
							33	9									
02	2520	N	2394	-0-	-126	-0-	27	1	2338	2	N	26	197	1			117
							29	9									
03	2797	N	2797	-0-	-0-	-0-	31	1	2760	2	N	5					122
							6	9									
04	2730	N	2664	-0-	-66	-0-	30	1	2616	2	N	16					138
							18	9									
*05	2796	N	2796	-0-	-0-	-0-	31	1	2744	2	N	19					157
							21	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2390	-0-	-90	-0-	31	1	2345	2	N	13					48
							14	9									
01	2666	N	2412	-0-	-254	-0-	31	1	2381	2	N	-0-					48
02	2240	N	2101	-0-	-139	-0-	28	1	2030	2	N	39					87
							43	9									
03	2512	N	2512	-0-	-0-	-0-	31	1	2453	2	N	25					112
							28	9									
04	2397	N	2397	-0-	-0-	-0-	30	1	2350	2	N	15					127
							17	9									
*05	2490	N	2490	-0-	-0-	-0-	31	1	2441	2	N	16					143
							18	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

12	2077	N	1782	-0-	-295	-0-	30	1	1752	2	N	-0-					160
01	1891	N	1577	-0-	-314	-0-	30	1	1547	2	N	-0-					160
02	1596	N	1572	-0-	-24	-0-	28	1	1544	2	N	-0-					160
03	1767	N	1762	-0-	-5	-0-	31	1	1731	2	N	-0-					160
04	1610	N	1610	-0-	-0-	-0-	30	1	1580	2	N	-0-					160
*05	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

12	992	N	895	-0-	-97	-0-	31	1	858	2	N	5					180
							6	9									
01	961	N	743	-0-	-218	-0-	31	1	710	2	N	2					182
							2	9									
02	784	N	768	-0-	-16	-0-	27	1	740	2	N	1					183
							1	9									
03	899	N	786	-0-	-113	-0-	31	1	742	2	N	12					195
							13	9									
04	720	N	717	-0-	-3	-0-	30	1	685	2	N	2					197
							2	9									
05	837	N	797	-0-	-40	-0-	31	1	759	2	N	6					203
							7	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3043	-0-	-491	-0-	31 11	1 9	3001	2	N	10					287
01	3534	X	3351	-0-	-183	-0-	31 63	1 9	3257	2	N	57	202	1			142
02	3192	X	2169	-0-	-1023	-0-	28	1	2141	2	N	-0-					142
03	3613	X	3613	-0-	-0-	-0-	31 39	1 9	3543	2	N	35					177
04	3240	X	3171	-0-	-69	-0-	29 18	1 9	3124	2	N	16					193
05	3348	X	3340	-0-	-8	-0-	31 21	1 9	3288	2	N	19					212

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	6109	-0-	-277	-0-	31 174	1 9	5904	2	N	158	198	1			169
01	6324	X	5590	-0-	-734	-0-	31 161	1 9	5398	2	N	146					315
02	5712	X	4813	-0-	-899	-0-	28	1	4785	2	N	-0-					315
03	6107	X	5180	-0-	-927	-0-	31 32	1 9	5117	2	N	29					344
04	5910	X	5507	-0-	-403	-0-	30 186	1 9	5291	2	N	169	199	1			314
05	6107	X	4943	-0-	-1164	-0-	31 31	1 9	4881	2	N	28					342

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	22					209
01	SWR	10	-0-	-0-	-0-	-0-					N	48					257
02	SWR	10	-0-	-0-	-0-	-0-					N	38	190	1			105
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					105
04	SWR	10	-0-	-0-	-0-	-0-					N	23					128
05	SWR	10	-0-	-0-	-0-	-0-					N	43					171

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

12	6727	X	6071	-0-	-656	-0-	31	1	6037	2	N	3					357
							3	9									
01	6541	X	5810	-0-	-731	-0-	31	1	5743	2	N	33	197	1			193
							36	9									
02	5908	X	5247	-0-	-661	-0-	28	1	5157	2	N	56					249
							62	9									
03	6138	X	5734	-0-	-404	-0-	31	1	5638	2	N	59					308
							65	9									
04	5940	X	5614	-0-	-326	-0-	30	1	5541	2	N	39					347
							43	9									
05	6076	X	5399	-0-	-677	-0-	31	1	5339	2	N	26	194	1			179
							29	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

12	1710	N	1710	-0-	-0-	-0-	31	1	1657	2	N	20					311
							22	9									
01	1408	N	1408	-0-	-0-	-0-	31	1	1362	2	N	14					325
							15	9									
02	1820	N	1394	-0-	-426	-0-	28	1	1296	2	N	64	199	1			190
							70	9									
03	1705	N	1405	-0-	-300	-0-	31	1	1374	2	N	-0-					190
04	1350	N	1267	-0-	-83	-0-	30	1	1237	2	N	-0-					190
05	1550	N	1045	-0-	-505	-0-	31	1	1014	2	N	-0-					190

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

12	6231	X	825	-0-	-5406	-0-	27	1	794	2	N	4					169
							4	9									
01	6231	X	5593	-0-	-638	-0-	31	1	5556	2	N	5					174
							6	9									
02	5572	X	5248	-0-	-324	-0-	28	1	5217	2	N	3					177
							3	9									
03	5983	X	5758	-0-	-225	-0-	31	1	5705	2	N	20					197
							22	9									
04	5407	X	5407	-0-	-0-	-0-	30	1	5338	2	N	35					232
							39	9									
05	5797	X	3567	-0-	-2230	-0-	31	1	3489	2	N	43					275
							47	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6956	-0-	-329	-0-	31	1	6912	2	N	12					200
							13	9									
01	7285	X	7024	-0-	-261	-0-	31	1	6984	2	N	8					208
							9	9									
02	6468	X	6285	-0-	-183	-0-	28	1	6255	2	N	2					210
							2	9									
03	7068	X	6905	-0-	-163	-0-	31	1	6874	2	N	-0-					210
04	6810	X	6585	-0-	-225	-0-	30	1	6555	2	N	-0-					210
05	7037	X	6708	-0-	-329	-0-	31	1	6677	2	N	-0-					210

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6968	-0-	-658	-0-	31	1	6880	2	N	52					222
							57	9									
01	7316	X	6372	-0-	-944	-0-	31	1	6280	2	N	55					277
							61	9									
02	6608	X	5773	-0-	-835	-0-	28	1	5692	2	N	48					325
							53	9									
03	7037	X	6058	-0-	-979	-0-	31	1	5927	2	N	91	306	1			110
							100	9									
04	6750	X	6043	-0-	-707	-0-	30	1	5985	2	N	25					135
							28	9									
05	6975	X	5559	-0-	-1416	-0-	31	1	5481	2	N	43					178
							47	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4267	-0-	-755	-0-	31	1	4191	2	N	41					163
							45	9									
01	4681	X	4038	-0-	-643	-0-	31	1	3972	2	N	32					195
							35	9									
02	4228	X	3789	-0-	-439	-0-	28	1	3731	2	N	27					222
							30	9									
03	4588	X	3839	-0-	-749	-0-	31	1	3766	2	N	38					260
							42	9									
04	4350	X	3316	-0-	-1034	-0-	30	1	3252	2	N	31	189	1			102
							34	9									
05	4278	X	2812	-0-	-1466	-0-	31	1	2756	2	N	23					125
							25	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	234	-0-	-1936	-0-	8	1	226	2	N	-0-					188
01	2139	N	6	-0-	-2133	-0-	6	1			N	-0-					188
02	1060	N	1060	-0-	-0-	-0-	23	1	1037	2	N	-0-					188
03	1551	N	1551	-0-	-0-	-0-	30	1	1508	2	N	12					200
							13	9									
04	1564	N	1564	-0-	-0-	-0-	29	1	1526	2	N	8					208
							9	9									
*05	1604	N	1604	-0-	-0-	-0-	31	1	1563	2	N	9					217
							10	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2729	-0-		-278	-0-	31	1	2676	2	N	20					132
								22	9									
01	3007	X	2581	-0-		-426	-0-	31	1	2528	2	N	20					152
								22	9									
02	2716	X	2396	-0-		-320	-0-	28	1	2348	2	N	18					170
								20	9									
03	2945	X	2491	-0-		-454	-0-	31	1	2427	2	N	30					200
								33	9									
04	2643	N	2643	-0-		-0-	-0-	30	1	2591	2	N	20					220
								22	9									
05	2666	N	2236	-0-		-430	-0-	30	1	2178	2	N	25					245
								28	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2588	-0-		-109	-0-	31	1	2528	2	N	26					160
								29	9									
01	2511	N	2343	-0-		-168	-0-	31	1	2284	2	N	25					185
								28	9									
02	2324	N	2089	-0-		-235	-0-	28	1	2040	2	N	19					204
								21	9									
03	2573	N	2283	-0-		-290	-0-	31	1	2230	2	N	20					224
								22	9									
04	2385	N	2385	-0-		-0-	-0-	30	1	2330	2	N	23					247
								25	9									
05	2325	N	2182	-0-		-143	-0-	30	1	2133	2	N	17					264
								19	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2168	-0-		-95	-0-	31	1	2119	2	N	16					262
								18	9									
01	2188	N	2188	-0-		-0-	-0-	31	1	2121	2	N	33	197	1			98
								36	9									
02	2016	N	1937	-0-		-79	-0-	28	1	1892	2	N	15					113
								17	9									
03	2206	N	2206	-0-		-0-	-0-	31	1	2151	2	N	22					135
								24	9									
04	2130	N	2030	-0-		-100	-0-	30	1	1975	2	N	23					158
								25	9									
05	2139	N	1893	-0-		-246	-0-	29	1	1847	2	N	15					173
								17	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	760	-0-		-15	-0-	31	1	727	2	N	2					60
								2	9									
01	775	N	672	-0-		-103	-0-	31	1	641	2	N	-0-					60
02	700	N	583	-0-		-117	-0-	28	1	541	2	N	13					73
								14	9									
03	775	N	593	-0-		-182	-0-	31	1	558	2	N	4					77
								4	9									
04	660	N	624	-0-		-36	-0-	30	1	583	2	N	10					87
								11	9									
05	651	N	521	-0-		-130	-0-	31	1	487	2	N	3					90
								3	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	7265	-0-	-485	-0-	31	1	7153	2	N	74	199	1			205
							81	9									
01	7750	X	5118	-0-	-2632	-0-	31	1	5045	2	N	38					243
							42	9									
02	7251	X	7251	-0-	-0-	-0-	28	1	7171	2	N	47					290
							52	9									
03	7812	X	6815	-0-	-997	-0-	31	1	6745	2	N	35					325
							39	9									
04	7560	X	5826	-0-	-1734	-0-	30	1	5738	2	N	53	190	1			188
							58	9									
05	7967	X	7379	-0-	-588	-0-	31	1	7274	2	N	67					255
							74	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5562	-0-	-204	-0-	31	1	5497	2	N	31					277
							34	9									
01	6003	X	6003	-0-	-0-	-0-	31	1	5895	2	N	70					347
							77	9									
02	5208	X	5119	-0-	-89	-0-	28	1	5050	2	N	37					384
							41	9									
03	5611	X	5553	-0-	-58	-0-	31	1	5460	2	N	56	196	1			244
							62	9									
04	5820	X	5245	-0-	-575	-0-	30	1	5169	2	N	42					286
							46	9									
05	6014	X	4957	-0-	-1057	-0-	31	1	4902	2	N	22					308
							24	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2185	-0-	-109	-0-	33	1	2140	2	N	11					118
							12	9									
01	2294	N	2022	-0-	-272	-0-	33	1	1972	2	N	15					133
							17	9									
02	1988	N	1879	-0-	-109	-0-	27	1	1831	2	N	19					152
							21	9									
03	2329	N	2329	-0-	-0-	-0-	33	1	2284	2	N	11					163
							12	9									
04	2123	N	2123	-0-	-0-	-0-	2112	2	11	9	N	10					173
*05	2204	N	2204	-0-	-0-	-0-	6	1	2183	2	N	14					187
							15	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					96
01	682	N	564	-0-	-118	-0-	10	1	554	2	N	-0-					96
02	527	N	527	-0-	-0-	-0-	9	1	518	2	N	-0-					96
03	651	N	559	-0-	-92	-0-	10	1	547	2	N	2					98
							2	9									
04	585	N	585	-0-	-0-	-0-	10	1	575	2	N	-0-					98
05	589	N	277	-0-	-312	-0-	10	1	267	2	N	-0-					98

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	371	-0-	-156	-0-	6	1	351	2	N	13	93	1			72
							14	9									
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					72
02	476	N	436	-0-	-40	-0-	4	1	432	2	N	-0-					72
03	471	N	471	-0-	-0-	-0-	6	1	465	2	N	-0-					72
04	450	N	429	-0-	-21	-0-	6	1	423	2	N	-0-					72
05	496	N	409	-0-	-87	-0-	6	1	403	2	N	-0-					72

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					108
01	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					151
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					151
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					151
04	270	N	146	-0-	-124	-0-	146	3			N	-0-					151
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					151

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	501	2	52	9	N	47	375	1			161
01	643	N	643	-0-	-0-	-0-	556	2	87	9	N	79					240
02	488	N	488	-0-	-0-	-0-	455	2	33	9	N	30					270
03	581	N	581	-0-	-0-	-0-	535	2	46	9	N	42					312
04	630	N	444	-0-	-186	-0-	441	2	3	9	N	3					315
05	527	N	435	-0-	-92	-0-	422	2	13	9	N	12					327

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5665	-0-	-473	-0-	241	1	5389	2	N	32					163
							35	9									
01	6138	X	5238	-0-	-900	-0-	197	1	5004	2	N	34					197
							37	9									
02	5516	X	3562	-0-	-1954	-0-	189	1	3356	2	N	15					212
							17	9									
03	6045	X	4000	-0-	-2045	-0-	265	1	3688	2	N	43					255
							47	9									
04	5490	X	5186	-0-	-304	-0-	353	1	4791	2	N	38	179	1			114
							42	9									
05	5673	X	4000	-0-	-1673	-0-	363	1	3609	2	N	25					139
							28	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

12	2356	N	2204	-0-	-152	-0-	29	1	2173	3	N	-0-					67
							2	4									
01	2115	N	2115	-0-	-0-	-0-	22	1	2082	3	N	9					76
							1	4	10	9							
02	2016	N	1886	-0-	-130	-0-	28	1	1845	3	N	10					86
							2	4	11	9							
03	2201	N	2181	-0-	-20	-0-	21	1	2159	3	N	-0-					86
							1	4									
04	2181	N	2181	-0-	-0-	-0-	30	1	2139	3	N	8					94
							3	4	9	9							
*05	2126	N	2126	-0-	-0-	-0-	15	1	2109	3	N	-0-					94
							2	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

12	310	N	196	-0-	-114	-0-	1	1	193	3	N	-0-					79
							2	4									
01	155	N	64	-0-	-91	-0-	1	1	62	3	N	-0-					79
							1	4									
02	118	N	118	-0-	-0-	-0-	1	1	115	3	N	-0-					79
							2	4									
03	328	N	328	-0-	-0-	-0-	1	1	326	3	N	-0-					79
							1	4									
04	270	N	270	-0-	-0-	-0-	2	1	262	3	N	3					82
							3	4	3	9							
*05	242	N	242	-0-	-0-	-0-	2	1	238	3	N	-0-					82
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1160	-0-		-49	-0-		6	1	1116	3	N	33					139
									2	4	36	9							
01	1209	N	1151	-0-		-58	-0-		7	1	1143	3	N	-0-					139
									1	4									
02	1092	N	1062	-0-		-30	-0-		9	1	1051	3	N	-0-					139
									2	4									
03	1147	N	1111	-0-		-36	-0-		5	1	1105	3	N	-0-					139
									1	4									
04	1121	N	1121	-0-		-0-	-0-		6	1	1113	3	N	-0-					139
									2	4									
*05	1284	N	1284	-0-		-0-	-0-		7	1	1206	3	N	63					202
									2	4	69	9							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	294	-0-		-47	-0-		2	1	290	3	N	-0-					86
									2	4									
01	310	N	264	-0-		-46	-0-		2	1	258	3	N	3					89
									1	4	3	9							
02	252	N	214	-0-		-38	-0-		1	1	211	3	N	-0-					89
									2	4									
03	279	N	231	-0-		-48	-0-		1	1	229	3	N	-0-					89
									1	4									
04	290	N	290	-0-		-0-	-0-		2	1	282	3	N	3					92
									3	4	3	9							
*05	319	N	319	-0-		-0-	-0-		2	1	309	3	N	5					97
									2	4	6	9							

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-		-6	-0-		96	1	609	3	N	-0-					-0-
									2	4									
01	713	N	674	-0-		-39	-0-		93	1	580	3	N	-0-					-0-
									1	4									
02	672	N	657	-0-		-15	-0-		100	1	555	3	N	-0-					-0-
									2	4									
03	713	N	689	-0-		-24	-0-		88	1	600	3	N	-0-					-0-
									1	4									
04	702	N	702	-0-		-0-	-0-		107	1	593	3	N	-0-					-0-
									2	4									
*05	720	N	720	-0-		-0-	-0-		110	1	608	3	N	-0-					-0-
									2	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	585	-0-		-66	-0-	8	1	575	3	N	-0-					116
								2	4									
01	620	N	440	-0-		-180	-0-	5	1	425	3	N	8					124
								1	4	9	9							
02	504	N	502	-0-		-2	-0-	6	1	490	3	N	4					128
								2	4	4	9							
03	589	N	561	-0-		-28	-0-	6	1	554	3	N	-0-					128
								1	4									
04	585	N	585	-0-		-0-	-0-	8	1	575	3	N	-0-					128
								2	4									
*05	564	N	564	-0-		-0-	-0-	8	1	554	3	N	-0-					128
								2	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	843	-0-		-56	-0-	6	1	831	3	N	4					54
								2	4	4	9							
01	961	N	562	-0-		-399	-0-	4	1	557	3	N	-0-					54
								1	4									
02	784	N	764	-0-		-20	-0-	5	1	756	3	N	1					55
								2	4	1	9							
03	837	N	721	-0-		-116	-0-	4	1	716	3	N	-0-					55
								1	4									
04	755	N	755	-0-		-0-	-0-	5	1	748	3	N	-0-					55
								2	4									
*05	848	N	848	-0-		-0-	-0-	7	1	837	3	N	2					57
								2	4	2	9							

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-		-0-	-0-	4	1	617	3	N	-0-					20
								2	4									
01	572	N	572	-0-		-0-	-0-	3	1	568	3	N	-0-					20
								1	4									
02	672	N	546	-0-		-126	-0-	3	1	535	3	N	5					25
								2	4	6	9							
03	637	N	637	-0-		-0-	-0-	3	1	601	3	N	29					54
								1	4	32	9							
04	563	N	563	-0-		-0-	-0-	4	1	556	3	N	-0-					54
								3	4									
05	620	N	607	-0-		-13	-0-	4	1	601	3	N	-0-					54
								2	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-		-0-	-0-	6	1	420	3	N	-0-					18
								2	4									
01	384	N	384	-0-		-0-	-0-	5	1	378	3	N	-0-					18
								1	4									
02	364	N	335	-0-		-29	-0-	5	1	328	3	N	-0-					18
								2	4									
03	434	N	426	-0-		-8	-0-	4	1	370	3	N	46					64
								1	4	51	9							
04	387	N	387	-0-		-0-	-0-	5	1	380	3	N	-0-					64
								2	4									
*05	415	N	415	-0-		-0-	-0-	6	1	407	3	N	-0-					64
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1158	-0-		-51	-0-	30	1	1119	3	N	5					151
								3	4	6	9							
01	1209	N	1081	-0-		-128	-0-	21	1	1057	3	N	-0-					151
								3	4									
02	1027	N	1027	-0-		-0-	-0-	37	1	987	3	N	-0-					151
								3	4									
03	1147	N	1095	-0-		-52	-0-	20	1	1072	3	N	-0-					151
								3	4									
04	1056	N	1056	-0-		-0-	-0-	33	1	1016	3	N	4					155
								3	4	4	9							
*05	1186	N	1186	-0-		-0-	-0-	40	1	1142	3	N	-0-					155
								4	4									

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1205	-0-		-35	-0-	6	1	1197	3	N	-0-					57
								2	4									
01	1178	N	1088	-0-		-90	-0-	6	1	1081	3	N	-0-					57
								1	4									
02	1008	N	949	-0-		-59	-0-	5	1	942	3	N	-0-					57
								2	4									
03	1209	N	1098	-0-		-111	-0-	6	1	1091	3	N	-0-					57
								1	4									
04	1050	N	971	-0-		-79	-0-	7	1	962	3	N	-0-					57
								2	4									
*05	1057	N	1057	-0-		-0-	-0-	9	1	1046	3	N	-0-					57
								2	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1229	N	1229	-0-		-0-	-0-	10	1	1217	3	N	-0-					153
								2	4									
01	1364	N	1153	-0-		-211	-0-	9	1	1143	3	N	-0-					153
								1	4									
02	1120	N	588	-0-		-532	-0-	4	1	582	3	N	-0-					153
								2	4									
03	1240	N	1	-0-		-1239	-0-	1	4			N	-0-					153
04	1110	N	2	-0-		-1108	-0-	2	4			N	-0-					153
05	651	N	2	-0-		-649	-0-	2	4			N	-0-					153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	676	-0-		-68	-0-	8	1	666	3	N	-0-					35
								2	4									
01	974	N	974	-0-		-0-	-0-	30	1	943	3	N	-0-					35
								1	4									
02	728	N	616	-0-		-112	-0-	7	1	607	3	N	-0-					35
								2	4									
03	682	N	570	-0-		-112	-0-	6	1	563	3	N	-0-					35
								1	4									
04	930	N	592	-0-		-338	-0-	7	1	583	3	N	-0-					35
								2	4									
05	682	N	666	-0-		-16	-0-	8	1	656	3	N	-0-					35
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

12	465	N	436	-0-	-29	-0-	7	1	429	3	N	-0-					20
01	465	N	463	-0-	-2	-0-	7	1	456	3	N	-0-					20
02	420	N	380	-0-	-40	-0-	9	1	371	3	N	-0-					20
03	471	N	471	-0-	-0-	-0-	9	1	456	3	N	5					25
							6	9									
04	456	N	456	-0-	-0-	-0-	13	1	441	3	N	2					27
							2	9									
*05	472	N	472	-0-	-0-	-0-	14	1	455	3	N	3					30
							3	9									

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					156
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					156
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					156
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					156
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					156
*05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					156

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

12	1457	N	1302	-0-	-155	-0-	35	1	1265	3	N	-0-					3
							2	4									
01	1488	N	1455	-0-	-33	-0-	41	1	1413	3	N	-0-					3
							1	4									
02	1104	N	1104	-0-	-0-	-0-	35	1	1067	3	N	-0-					3
							2	4									
03	1532	N	1532	-0-	-0-	-0-	33	1	1439	3	N	54					57
							1	4	59	9							
04	1410	N	1355	-0-	-55	-0-	43	1	1310	3	N	-0-					57
							2	4									
*05	1240	N	1240	-0-	-0-	-0-	49	1	1189	3	N	-0-					57
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

12	495	N	495	-0-	-0-	-0-	15	1	478	3	N	-0-					10
							2	4									
01	372	N	257	-0-	-115	-0-	6	1	250	3	N	-0-					10
							1	4									
02	318	N	318	-0-	-0-	-0-	9	1	303	3	N	4					14
							2	4	4	9							
03	944	N	944	-0-	-0-	-0-	11	1	932	3	N	-0-					14
							1	4									
04	896	N	896	-0-	-0-	-0-	16	1	877	3	N	-0-					14
							3	4									
*05	815	N	815	-0-	-0-	-0-	20	1	793	3	N	-0-					14
							2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

12	3069	X	2465	-0-	-604	-0-	33	1	2397	3	N	30					284
							2	4	33	9							
01	3069	X	2853	-0-	-216	-0-	35	1	2817	3	N	-0-	198	1	44	5	42
							1	4									
02	2744	X	2533	-0-	-211	-0-	41	1	2455	3	N	32					74
							2	4	35	9							
03	2667	N	2667	-0-	-0-	-0-	28	1	2615	3	N	21	29	5			66
							1	4	23	9							
04	2760	N	2511	-0-	-249	-0-	36	1	2473	3	N	-0-	17	5			49
							2	4									
05	2790	N	2618	-0-	-172	-0-	47	1	2557	3	N	11					60
							2	4	12	9							

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

12	316	N	316	-0-	-0-	-0-	2	1	312	3	N	-0-					129
							2	4									
01	403	N	357	-0-	-46	-0-	2	1	348	3	N	5					134
							1	4	6	9							
02	336	N	313	-0-	-23	-0-	2	1	309	3	N	-0-					134
							2	4									
03	320	N	320	-0-	-0-	-0-	1	1	318	3	N	-0-					134
							1	4									
04	360	N	316	-0-	-44	-0-	2	1	312	3	N	-0-					134
							2	4									
*05	354	N	354	-0-	-0-	-0-	2	1	350	3	N	-0-					134
							2	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	9	1	2	4	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	7	1	1	4	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	8	1	2	4	N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

12	372	N	358	-0-	-14	-0-	17	1	339	2	N	-0-					93
							2	4									
01	372	N	336	-0-	-36	-0-	5	1	330	2	N	-0-					93
							1	4									
02	392	N	387	-0-	-5	-0-	5	1	380	2	N	-0-					93
							2	4									
03	424	N	424	-0-	-0-	-0-	5	1	418	2	N	-0-					93
							1	4									
04	339	N	339	-0-	-0-	-0-	8	1	329	2	N	-0-					93
							2	4									
05	434	N	410	-0-	-24	-0-	9	1	371	2	N	25					118
							2	4	28	9							

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

12	1449	N	1449	-0-	-0-	-0-	9	1	1434	3	N	4					113
							2	4	4	9							
01	1302	N	1167	-0-	-135	-0-	7	1	1159	3	N	-0-					113
							1	4									
02	1136	N	1136	-0-	-0-	-0-	6	1	1128	3	N	-0-					113
							2	4									
03	1457	N	1046	-0-	-411	-0-	5	1	1040	3	N	-0-					113
							1	4									
04	1140	N	1015	-0-	-125	-0-	7	1	1006	3	N	-0-					113
							2	4									
*05	1345	N	1345	-0-	-0-	-0-	8	1	1335	3	N	-0-					113
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

12	372	N	216	-0-	-156	-0-	5	1	209	3	N	-0-					29
							2	4									
01	341	N	240	-0-	-101	-0-	4	1	235	3	N	-0-					29
							1	4									
02	308	N	262	-0-	-46	-0-	5	1	255	3	N	-0-					29
							2	4									
03	217	N	76	-0-	-141	-0-	1	1	74	3	N	-0-					29
							1	4									
04	240	N	217	-0-	-23	-0-	5	1	209	3	N	-0-					29
							3	4									
05	279	N	160	-0-	-119	-0-	4	1	154	3	N	-0-					29
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

12	588	N	588	-0-	-0-	-0-	13 2	1 4	573	3	N	-0-					131
01	558	N	549	-0-	-9	-0-	11 1	1 4	537	3	N	-0-					131
02	575	N	575	-0-	-0-	-0-	12 2	1 4	561	3	N	-0-					131
03	700	N	700	-0-	-0-	-0-	10 1	1 4	689	3	N	-0-					131
04	656	N	656	-0-	-0-	-0-	14 2	1 4	640	3	N	-0-					131
*05	666	N	666	-0-	-0-	-0-	14 2	1 4	650	3	N	-0-					131

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

12	324	N	324	-0-	-0-	-0-	2 2	1 4	320	3	N	-0-					66
01	372	N	255	-0-	-117	-0-	1 1	1 4	253	3	N	-0-					66
02	280	N	244	-0-	-36	-0-	1 2	1 4	238 3	3 9	N	3					69
03	310	N	308	-0-	-2	-0-	1 1	1 4	306	3	N	-0-					69
04	390	N	390	-0-	-0-	-0-	3 2	1 4	385	3	N	-0-					69
*05	349	N	349	-0-	-0-	-0-	9 2	1 4	336 2	3 9	N	2					71

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

12	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					55
01	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					55
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					55
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					55
04	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					55
*05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

12	279	N	209	-0-	-70	-0-	3 2	1 4	204	3	N	-0-					-0-
01	279	N	187	-0-	-92	-0-	3 1	1 4	183	3	N	-0-					-0-
02	252	N	165	-0-	-87	-0-	2 2	1 4	161	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	13 1	1 4	183	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	3 2	1 4	187	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	31 2	1 4	148	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

12	620	N	612	-0-	-8	-0-	2 2	1 4	608	3	N	-0-					2
01	651	N	554	-0-	-97	-0-	2 1	1 4	551	3	N	-0-					2
02	546	N	546	-0-	-0-	-0-	3 2	1 4	541	3	N	-0-					2
03	620	N	558	-0-	-62	-0-	2 1	1 4	555	3	N	-0-					2
04	558	N	558	-0-	-0-	-0-	3 2	1 4	553	3	N	-0-					2
05	620	N	530	-0-	-90	-0-	4 2	1 4	524	3	N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

12	2973	N	2973	-0-	-0-	-0-	59 2	1 4	2887 25	3 9	N	23					99
01	2778	N	2778	-0-	-0-	-0-	45 1	1 4	2719 13	3 9	N	12					111
02	2616	N	2616	-0-	-0-	-0-	58 2	1 4	2556	3	N	-0-					111
03	2739	N	2739	-0-	-0-	-0-	39 1	1 4	2699	3	N	-0-					111
04	2743	N	2743	-0-	-0-	-0-	52 2	1 4	2664 25	3 9	N	23					134
*05	2979	N	2979	-0-	-0-	-0-	61 2	1 4	2916	3	N	-0-					134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-		-0-	-0-	2	1 2 4	221	3	N	-0-					-0-
01	248	N	203	-0-		-45	-0-	2	1 1 4	200	3	N	-0-					-0-
02	215	N	215	-0-		-0-	-0-	2	1 2 4	211	3	N	-0-					-0-
03	217	N	217	-0-		-0-	-0-	2	1 1 4	214	3	N	-0-					-0-
04	215	N	215	-0-		-0-	-0-	3	1 2 4	210	3	N	-0-					-0-
05	248	N	214	-0-		-34	-0-	3	1 2 4	209	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

12	16	N	16	-0-		-0-	-0-	14	3	2	4	N	-0-					-0-
01	31	N	1	-0-		-30	-0-	1	4			N	-0-					-0-
02	28	N	2	-0-		-26	-0-	2	4			N	-0-					-0-
03	31	N	21	-0-		-10	-0-	20	3	1	4	N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

12	403	N	316	-0-		-87	-0-	18	1 2 4	296	3	N	-0-					89
01	341	N	297	-0-		-44	-0-	4	1 1 4	292	3	N	-0-					89
02	390	N	390	-0-		-0-	-0-	5	1 2 4	383	3	N	-0-					89
03	404	N	404	-0-		-0-	-0-	6	1 1 4	397	3	N	-0-					89
04	408	N	408	-0-		-0-	-0-	7	1 2 4	399	3	N	-0-					89
05	434	N	409	-0-		-25	-0-	7	1 2 4	400	3	N	-0-					89

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

12	14B2	EXT	-0-	-0-		-0-	-0-	2				N	-0-					3
01	14B2	EXT	-0-	-0-		-0-	-0-	2				N	-0-					3
02	14B2	EXT	-0-	-0-		-0-	-0-	2				N	-0-					3
03	14B2	EXT	-0-	-0-		-0-	-0-	2				N	-0-					3
04	14B2	EXT	-0-	-0-		-0-	-0-	2				N	-0-					3
05	14B2	EXT	-0-	-0-		-0-	-0-	2				N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

12	14B2	EXT	-0-	-0-		-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-	-0-				N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1979	N	1979	-0-	-0-	-0-	46 2	1 4	1922 9	3 9	N	8					79
01	2170	N	1765	-0-	-405	-0-	42 1	1 4	1722	3	N	-0-					79
02	1736	N	1597	-0-	-139	-0-	44 2	1 4	1551	3	N	-0-					79
03	1984	N	1815	-0-	-169	-0-	32 1	1 4	1762 20	3 9	N	18					97
04	1772	N	1772	-0-	-0-	-0-	45 2	1 4	1725	3	N	-0-					97
*05	1925	N	1925	-0-	-0-	-0-	51 2	1 4	1859 13	3 9	N	12					109

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1196	-0-	-106	-0-	4 2	1 4	1190	3	N	-0-					91
01	1271	N	1162	-0-	-109	-0-	3 1	1 4	1158	3	N	-0-					91
02	1117	N	1117	-0-	-0-	-0-	3 2	1 4	1112	3	N	-0-					91
03	1209	N	1184	-0-	-25	-0-	3 1	1 4	1180	3	N	-0-					91
04	1294	N	1294	-0-	-0-	-0-	14 2	1 4	1256 22	3 9	N	20					111
*05	1572	N	1572	-0-	-0-	-0-	11 2	1 4	1545 14	3 9	N	13					124

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	8 2	1 4	612	3	N	-0-					24
01	738	N	738	-0-	-0-	-0-	6 1	1 4	731	3	N	-0-					24
02	701	N	701	-0-	-0-	-0-	8 2	1 4	691	3	N	-0-					24
03	979	N	979	-0-	-0-	-0-	18 1	1 4	960	3	N	-0-					24
04	720	N	680	-0-	-40	-0-	16 2	1 4	662	3	N	-0-					24
05	775	N	364	-0-	-411	-0-	20 2	1 4	342	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1742	N	1742	-0-	-0-	-0-	21	1	1695	3	N	22					106
							2	4	24	9							
01	1705	N	1239	-0-	-466	-0-	13	1	1225	3	N	-0-					106
							1	4									
02	1733	N	1733	-0-	-0-	-0-	22	1	1690	3	N	17					123
							2	4	19	9							
03	1736	N	1425	-0-	-311	-0-	13	1	1411	3	N	-0-					123
							1	4									
04	1844	N	1844	-0-	-0-	-0-	24	1	1785	3	N	30					153
							2	4	33	9							
05	1922	N	1809	-0-	-113	-0-	25	1	1736	3	N	42					195
							2	4	46	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

12	1643	N	1404	-0-	-239	-0-	20	1	1382	3	N	-0-					168
							2	4									
01	1240	N	1240	-0-	-0-	-0-	17	1	1222	3	N	-0-					168
							1	4									
02	1204	N	416	-0-	-788	-0-	8	1	406	3	N	-0-					168
							2	4									
03	1822	N	1822	-0-	-0-	-0-	19	1	1802	3	N	-0-					168
							1	4									
04	1487	N	1487	-0-	-0-	-0-	22	1	1422	3	N	37	178	1			27
							2	4	41	9							
*05	1224	N	1224	-0-	-0-	-0-	19	1	1203	3	N	-0-					27
							2	4									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

12	1736	N	1320	-0-	-416	-0-	23	1	1295	3	N	-0-					79
							2	4									
01	1643	N	1301	-0-	-342	-0-	9	1	1291	3	N	-0-					79
							1	4									
02	1651	N	1651	-0-	-0-	-0-	34	1	1612	3	N	3					82
							2	4	3	9							
03	1746	N	1746	-0-	-0-	-0-	21	1	1724	3	N	-0-					82
							1	4									
04	1493	N	1493	-0-	-0-	-0-	23	1	1458	3	N	9					91
							2	4	10	9							
05	1829	N	1519	-0-	-310	-0-	24	1	1493	3	N	-0-					91
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1609	-0-	-3	-0-	26	1	1564	3	N	15					183
							2	4	17	9							
01	1612	N	1423	-0-	-189	-0-	27	1	1378	3	N	15					198
							1	4	17	9							
02	1401	N	1401	-0-	-0-	-0-	23	1	1376	3	N	-0-					198
							2	4									
03	1612	N	1457	-0-	-155	-0-	20	1	1436	3	N	-0-					198
							1	4									
04	1456	N	1456	-0-	-0-	-0-	28	1	1406	3	N	18	196	1			20
							2	4	20	9							
*05	1591	N	1591	-0-	-0-	-0-	30	1	1551	3	N	7					27
							2	4	8	9							

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1925	-0-	-90	-0-	31	1	1892	2	N	-0-					30
							2	4									
01	2015	N	2006	-0-	-9	-0-	31	1	1974	2	N	-0-					30
							1	4									
02	1876	N	1876	-0-	-0-	-0-	32	1	1842	2	N	-0-					30
							2	4									
03	2068	N	2068	-0-	-0-	-0-	27	1	2040	2	N	-0-					30
							1	4									
04	1746	N	1746	-0-	-0-	-0-	27	1	1707	2	N	9					39
							2	4	10	9							
*05	2065	N	2065	-0-	-0-	-0-	34	1	2029	2	N	-0-					39
							2	4									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-	N	-0-	-0-
01	1	N	-0-	-0-	-1	-0-	N	-0-	-0-
02	2	N	-0-	-0-	-2	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	25	1	1570	3	N	5					96
							2	4	6	9							
01	1550	N	1505	-0-	-45	-0-	18	1	1486	3	N	-0-					96
							1	4									
02	1400	N	1389	-0-	-11	-0-	19	1	1368	3	N	-0-					96
							2	4									
03	1612	N	1476	-0-	-136	-0-	17	1	1458	3	N	-0-					96
							1	4									
04	1470	N	1378	-0-	-92	-0-	20	1	1356	3	N	-0-					96
							2	4									
*05	1581	N	1581	-0-	-0-	-0-	21	1	1558	3	N	-0-					96
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	616	-0-	-35	-0-	14	1 2 4	600	3	N	-0-					19
01	620	N	605	-0-	-15	-0-	14	1 1 4	590	3	N	-0-					19
02	560	N	557	-0-	-3	-0-	12	1 2 4	543	3	N	-0-					19
03	620	N	598	-0-	-22	-0-	8	1 1 4	589	3	N	-0-					19
04	600	N	587	-0-	-13	-0-	13	1 2 4	572	3	N	-0-					19
*05	625	N	625	-0-	-0-	-0-	16	1 2 4	607	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2770	X	2770	-0-	-0-	-0-	33	1 2 4	2712 23	3 9	N	21					307
01	2425	X	2425	-0-	-0-	-0-	25	1 1 4	2391 8	3 9	N	7					314
02	2441	X	2441	-0-	-0-	-0-	30	1 2 4	2394 15	3 9	N	14					328
03	2458	X	2458	-0-	-0-	-0-	22	1 1 4	2414 21	3 9	N	19	8	5			339
04	2952	X	2952	-0-	-0-	-0-	39	1 2 4	2885 26	3 9	N	24					363
*05	2850	N	2850	-0-	-0-	-0-	41	1 2 4	2807	3	N	-0-					363

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	364	-0-	-101	-0-	10	1 2 4	352	3	N	-0-					10
01	434	N	329	-0-	-105	-0-	8	1 1 4	320	3	N	-0-					10
02	613	N	613	-0-	-0-	-0-	20	1 2 4	591	3	N	-0-					10
03	455	N	455	-0-	-0-	-0-	10	1 1 4	444	3	N	-0-					10
04	362	N	362	-0-	-0-	-0-	11	1 2 4	349	3	N	-0-					10
05	682	N	366	-0-	-316	-0-	11	1 2 4	353	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	570	-0-		-50	-0-	7	1	551	3	N	9					37
								2	4	10	9							
01	620	N	435	-0-		-185	-0-	3	1	431	3	N	-0-					37
								1	4									
02	476	N	439	-0-		-37	-0-	5	1	432	3	N	-0-					37
								2	4									
03	558	N	438	-0-		-120	-0-	3	1	434	3	N	-0-					37
								1	4									
04	560	N	560	-0-		-0-	-0-	7	1	551	3	N	-0-					37
								2	4									
*05	570	N	570	-0-		-0-	-0-	6	1	562	3	N	-0-					37
								2	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	79	-0-		-417	-0-	2	1	75	3	N	-0-					166
								2	4									
01	67	N	67	-0-		-0-	-0-	1	1	65	3	N	-0-					166
								1	4									
02	112	N	99	-0-		-13	-0-	1	1	96	3	N	-0-					166
								2	4									
03	93	N	59	-0-		-34	-0-	1	1	57	3	N	-0-					166
								1	4									
04	61	N	61	-0-		-0-	-0-	1	1	57	3	N	-0-					166
								3	4									
05	124	N	64	-0-		-60	-0-	2	1	60	3	N	-0-					166
								2	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	969	-0-		-54	-0-	965	3	2	4	N	2					29
								2	9									
01	992	N	940	-0-		-52	-0-	939	3	1	4	N	-0-					29
02	924	N	841	-0-		-83	-0-	839	3	2	4	N	-0-					29
03	961	N	905	-0-		-56	-0-	904	3	1	4	N	-0-					29
04	900	N	878	-0-		-22	-0-	876	3	2	4	N	-0-					29
05	930	N	888	-0-		-42	-0-	886	3	2	4	N	-0-					29

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1082	-0-		-1026	-0-	10	1	1070	3	N	-0-					49
								2	4									
01	961	N	932	-0-		-29	-0-	7	1	924	3	N	-0-					49
								1	4									
02	981	N	981	-0-		-0-	-0-	11	1	968	3	N	-0-					49
								2	4									
03	1085	N	909	-0-		-176	-0-	6	1	902	3	N	-0-					49
								1	4									
04	1014	N	1014	-0-		-0-	-0-	9	1	1002	3	N	1					50
								2	4	1	9							
05	1085	N	1036	-0-		-49	-0-	11	1	1023	3	N	-0-					50
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	634	-0-	-79	-0-	6	1	620	3	N	5					118
							2	4	6	9							
01	651	N	577	-0-	-74	-0-	5	1	570	3	N	1					119
							1	4	1	9							
02	684	N	684	-0-	-0-	-0-	7	1	675	3	N	-0-					119
							2	4									
03	672	N	672	-0-	-0-	-0-	6	1	659	3	N	5					124
							1	4	6	9							
04	680	N	680	-0-	-0-	-0-	8	1	666	3	N	4					128
							2	4	4	9							
*05	756	N	756	-0-	-0-	-0-	10	1	743	3	N	1					129
							2	4	1	9							

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2025	N	2025	-0-	-0-	-0-	58	1	1951	3	N	13					163
							2	4	14	9							
01	1708	N	1708	-0-	-0-	-0-	51	1	1647	3	N	8					171
							1	4	9	9							
02	1876	N	1541	-0-	-335	-0-	62	1	1477	3	N	-0-					171
							2	4									
03	2015	N	1903	-0-	-112	-0-	61	1	1841	3	N	-0-					171
							1	4									
04	1919	N	1919	-0-	-0-	-0-	81	1	1834	3	N	2					173
							2	4	2	9							
*05	1935	N	1935	-0-	-0-	-0-	91	1	1842	3	N	-0-					173
							2	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0-	-0-	30	1	1403	3	N	-0-					55
							2	4									
01	1519	N	759	-0-	-760	-0-	17	1	741	3	N	-0-					55
							1	4									
02	1260	N	1087	-0-	-173	-0-	23	1	1062	3	N	-0-					55
							2	4									
03	1426	N	1218	-0-	-208	-0-	17	1	1200	3	N	-0-					55
							1	4									
04	1254	N	1254	-0-	-0-	-0-	26	1	1226	3	N	-0-	3	5			52
							2	4									
*05	1479	N	1479	-0-	-0-	-0-	38	1	1439	3	N	-0-					52
							2	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	679	-0-	-3	-0-	679	3			N	-0-					55
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					55
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					55
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					55
04	649	N	649	-0-	-0-	-0-	645	3	4	9	N	4					59
*05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					59

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

12	1240	N	1107	-0-	-133	-0-	11	1	1094	3	N	-0-					156
							2	4									
01	1240	N	1066	-0-	-174	-0-	12	1	1036	3	N	15					171
							1	4	17	9							
02	1064	N	902	-0-	-162	-0-	13	1	887	3	N	-0-					171
							2	4									
03	1116	N	957	-0-	-159	-0-	7	1	949	3	N	-0-					171
							1	4									
04	1162	N	1162	-0-	-0-	-0-	13	1	1146	3	N	-0-					171
							3	4									
*05	1200	N	1200	-0-	-0-	-0-	13	1	1179	3	N	5					176
							2	4	6	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

12	403	N	348	-0-	-55	-0-	8	1	338	3	N	-0-					39
							2	4									
01	372	N	352	-0-	-20	-0-	7	1	344	3	N	-0-					39
							1	4									
02	336	N	331	-0-	-5	-0-	11	1	318	3	N	-0-					39
							2	4									
03	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					39
							1	4									
04	371	N	371	-0-	-0-	-0-	12	1	356	3	N	-0-					39
							3	4									
*05	409	N	409	-0-	-0-	-0-	11	1	396	3	N	-0-					39
							2	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

12	3193	X	2701	-0-	-492	-0-	40	1	2659	3	N	-0-					235
							2	4									
01	3069	X	2493	-0-	-576	-0-	35	1	2451	3	N	5					240
							1	4	6	9							
02	2604	X	2287	-0-	-317	-0-	39	1	2184	3	N	56					296
							2	4	62	9							
03	2883	X	2437	-0-	-446	-0-	28	1	2408	3	N	-0-	29	5			267
							1	4									
04	2700	X	2386	-0-	-314	-0-	39	1	2345	3	N	-0-					267
							2	4									
05	2697	X	2319	-0-	-378	-0-	40	1	2277	3	N	-0-					267
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

12	1905	N	1905	-0-	-0-	-0-	35	1	1867	3	N	-0-					113
							3	4									
01	1281	N	1281	-0-	-0-	-0-	18	1	1260	3	N	-0-					113
							3	4									
02	1520	N	1520	-0-	-0-	-0-	25	1	1492	3	N	-0-					113
							3	4									
03	1891	N	1642	-0-	-249	-0-	21	1	1618	3	N	-0-					113
							3	4									
04	1545	N	1545	-0-	-0-	-0-	30	1	1512	3	N	-0-					113
							3	4									
05	1674	N	1637	-0-	-37	-0-	31	1	1602	3	N	-0-					113
							4	4									

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

12	1154	N	1154	-0-	-0-	-0-	19	1	1133	3	N	-0-					166
							2	4									
01	1209	N	1055	-0-	-154	-0-	20	1	1034	3	N	-0-					166
							1	4									
02	924	N	923	-0-	-1	-0-	18	1	903	3	N	-0-					166
							2	4									
03	1147	N	943	-0-	-204	-0-	13	1	929	3	N	-0-					166
							1	4									
04	1065	N	1065	-0-	-0-	-0-	23	1	1036	3	N	4					170
							2	4	4	9							
*05	1096	N	1096	-0-	-0-	-0-	24	1	1068	3	N	1					171
							3	4	1	9							

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

12	275	N	275	-0-	-0-	-0-	4	1	269	3	N	-0-					-0-
							2	4									
01	268	N	268	-0-	-0-	-0-	4	1	263	3	N	-0-					-0-
							1	4									
02	240	N	240	-0-	-0-	-0-	3	1	235	3	N	-0-					-0-
							2	4									
03	279	N	261	-0-	-18	-0-	2	1	258	3	N	-0-					-0-
							1	4									
04	276	N	276	-0-	-0-	-0-	5	1	269	3	N	-0-					-0-
							2	4									
05	279	N	265	-0-	-14	-0-	5	1	258	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	174	-0-	-1407	-0-	16	1	157	3	N	-0-					12
							1	4									
01	1884	N	1884	-0-	-0-	-0-	54	1	1828	3	N	-0-					12
							2	4									
02	1477	N	1477	-0-	-0-	-0-	53	1	1416	3	N	5					17
							2	4	6	9							
03	1144	N	1144	-0-	-0-	-0-	34	1	1106	3	N	3					20
							1	4	3	9							
04	1530	N	173	-0-	-1357	-0-	7	1	160	3	N	4					24
							2	4	4	9							
05	1581	N	833	-0-	-748	-0-	13	1	818	3	N	-0-					24
							2	4									

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					171
01	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					171
02	2800	N	3007	-0-	207	207	2964	3	43	9	N	39	183	1			27
03	3100	N	3286	-0-	186	393	3286	3			N	-0-					27
04	2958	N	2565	-0-	-393	-0-	2565	3			N	-0-					27
05	2790	X	2567	-0-	-223	-0-	2567	3			N	-0-					27

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1418	-0-	-473	-0-	1418	3			N	-0-					118
01	1798	N	1769	-0-	-29	-0-	1760	3	9	9	N	8					126
02	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					126
03	1662	N	1662	-0-	-0-	-0-	1653	3	9	9	N	8					134
*04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-	21	5			113
05	1736	N	1679	-0-	-57	-0-	1670	3	9	9	N	8					121

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1123	-0-	-86	-0-	16	1	1105	3	N	-0-					102
							2	4									
01	1116	N	1075	-0-	-41	-0-	19	1	1036	3	N	17					119
							1	4	19	9							
02	980	N	918	-0-	-62	-0-	16	1	894	3	N	5					124
							2	4	6	9							
03	1116	N	1084	-0-	-32	-0-	13	1	1069	3	N	-0-					124
							2	4									
04	1080	N	1080	-0-	-0-	-0-	19	1	1058	3	N	-0-					124
							3	4									
*05	1128	N	1128	-0-	-0-	-0-	20	1	1106	3	N	-0-					124
							2	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	457	-0-	-8	-0-	9	1	446	3	N	-0-					119
							2	4									
01	465	N	264	-0-	-201	-0-	8	1	255	3	N	-0-					119
							1	4									
02	392	N	278	-0-	-114	-0-	6	1	270	3	N	-0-					119
							2	4									
03	465	N	133	-0-	-332	-0-	3	1	129	3	N	-0-					119
							1	4									
04	270	N	142	-0-	-128	-0-	3	1	137	3	N	-0-					119
							2	4									
05	310	N	255	-0-	-55	-0-	6	1	247	3	N	-0-					119
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1255	-0-	-109	-0-	46	1	1207	3	N	-0-					160
							2	4									
01	1333	N	1258	-0-	-75	-0-	41	1	1216	3	N	-0-					160
							1	4									
02	1204	N	1167	-0-	-37	-0-	44	1	1121	3	N	-0-					160
							2	4									
03	1290	N	1290	-0-	-0-	-0-	32	1	1257	3	N	-0-					160
							1	4									
04	1260	N	1260	-0-	-0-	-0-	42	1	1216	3	N	-0-					160
							2	4									
*05	1343	N	1343	-0-	-0-	-0-	57	1	1284	3	N	-0-					160
							2	4									

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2844	N	2844	-0-	-0-	-0-	27	1	2739	3	N	69	184	1			213
							2	4	76	9							
01	2800	N	2800	-0-	-0-	-0-	23	1	2709	3	N	61					274
							1	4	67	9							
02	2649	N	2649	-0-	-0-	-0-	35	1	2465	3	N	134					408
							2	4	147	9							
03	2852	N	2700	-0-	-152	-0-	21	1	2606	3	N	65	183	1			290
							1	4	72	9							
04	2760	N	2760	-0-	-0-	-0-	31	1	2570	3	N	143	40	5			393
							2	4	157	9							
*05	3044	N	3044	-0-	-0-	-0-	44	1	2929	3	N	63	197	1			259
							2	4	69	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	13	1	792	3	N	-0-					25
							2	4									
01	806	N	729	-0-	-77	-0-	11	1	717	3	N	-0-					25
							1	4									
02	812	N	722	-0-	-90	-0-	12	1	684	3	N	22					47
							2	4	24	9							
03	810	N	810	-0-	-0-	-0-	11	1	792	3	N	5					52
							1	4	6	9							
04	757	N	757	-0-	-0-	-0-	14	1	739	3	N	2					54
							2	4	2	9							
05	806	N	798	-0-	-8	-0-	13	1	770	3	N	12					66
							2	4	13	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

12	868	N	855	-0-	-13	-0-	21 2	1 4	832	3	N	-0-					81
01	868	N	811	-0-	-57	-0-	17 1	1 4	793	3	N	-0-					81
02	756	N	748	-0-	-8	-0-	23 2	1 4	723	3	N	-0-					81
03	868	N	809	-0-	-59	-0-	15 1	1 4	793	3	N	-0-					81
04	820	N	820	-0-	-0-	-0-	24 2	1 4	793 1	3 9	N	1					82
*05	845	N	845	-0-	-0-	-0-	25 2	1 4	818	3	N	-0-					82

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

12	1643	N	1427	-0-	-216	-0-	28 2	1 4	1393 4	3 9	N	4					155
01	1674	N	1309	-0-	-365	-0-	22 1	1 4	1286	3	N	-0-					155
02	1372	N	1313	-0-	-59	-0-	37 2	1 4	1274	3	N	-0-					155
03	1471	N	1471	-0-	-0-	-0-	22 1	1 4	1419 29	3 9	N	26					181
04	1442	N	1442	-0-	-0-	-0-	28 2	1 4	1412	3	N	-0-	173	1			8
05	1457	N	1449	-0-	-8	-0-	36 2	1 4	1411	3	N	-0-					8

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

12	682	N	607	-0-	-75	-0-	21 2	1 4	584	3	N	-0-					128
01	682	N	605	-0-	-77	-0-	17 1	1 4	587	3	N	-0-					128
02	588	N	564	-0-	-24	-0-	25 2	1 4	537	3	N	-0-					128
03	620	N	611	-0-	-9	-0-	15 1	1 4	595	3	N	-0-					128
04	618	N	618	-0-	-0-	-0-	21 2	1 4	592 3	3 9	N	3					131
*05	643	N	643	-0-	-0-	-0-	23 2	1 4	618	3	N	-0-					131

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	881	-0-	-49	-0-	15	1	864	3	N	-0-					17
							2	4									
01	930	N	780	-0-	-150	-0-	11	1	768	3	N	-0-					17
							1	4									
02	802	N	802	-0-	-0-	-0-	18	1	782	3	N	-0-					17
							2	4									
03	868	N	786	-0-	-82	-0-	9	1	776	3	N	-0-					17
							1	4									
04	924	N	924	-0-	-0-	-0-	18	1	904	3	N	-0-					17
							2	4									
*05	979	N	979	-0-	-0-	-0-	16	1	961	3	N	-0-					17
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

12	650	N	650	-0-	-0-	-0-	7	1	640	3	N	1					97
							2	4	1	9							
01	527	N	527	-0-	-0-	-0-	5	1	521	3	N	-0-					97
							1	4									
02	546	N	546	-0-	-0-	-0-	11	1	533	3	N	-0-					97
							2	4									
03	651	N	533	-0-	-118	-0-	5	1	527	3	N	-0-					97
							1	4									
04	551	N	551	-0-	-0-	-0-	9	1	538	3	N	2					99
							2	4	2	9							
05	620	N	474	-0-	-146	-0-	8	1	464	3	N	-0-					99
							2	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

12	2179	N	2179	-0-	-0-	-0-	24	1	2153	3	N	-0-					20
							2	4									
01	2201	N	1786	-0-	-415	-0-	22	1	1763	3	N	-0-					20
							1	4									
02	1932	N	1884	-0-	-48	-0-	22	1	1860	3	N	-0-					20
							2	4									
03	2170	N	2006	-0-	-164	-0-	19	1	1986	3	N	-0-					20
							1	4									
04	1952	N	1952	-0-	-0-	-0-	24	1	1926	3	N	-0-					20
							2	4									
*05	2124	N	2124	-0-	-0-	-0-	27	1	2038	3	N	52					72
							2	4	57	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-		-0-	-0-	12	1	671	3	N	-0-					13
								2	4									
01	603	N	603	-0-		-0-	-0-	10	1	592	3	N	-0-					13
								1	4									
02	687	N	687	-0-		-0-	-0-	13	1	672	3	N	-0-					13
								2	4									
03	682	N	667	-0-		-15	-0-	9	1	657	3	N	-0-					13
								1	4									
04	640	N	640	-0-		-0-	-0-	13	1	625	3	N	-0-					13
								2	4									
05	775	N	723	-0-		-52	-0-	12	1	709	3	N	-0-					13
								2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-		-0-	-0-	11	1	828	3	N	23					52
								2	4	25	9							
01	837	N	646	-0-		-191	-0-	10	1	635	3	N	-0-					52
								1	4									
02	667	N	667	-0-		-0-	-0-	9	1	656	3	N	-0-					52
								2	4									
03	868	N	740	-0-		-128	-0-	12	1	725	3	N	2					54
								1	4	2	9							
04	801	N	801	-0-		-0-	-0-	13	1	786	3	N	-0-					54
								2	4									
05	744	N	718	-0-		-26	-0-	12	1	704	3	N	-0-					54
								2	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5184	X	5184	-0-		-0-	-0-	73	1	5039	3	N	64					153
								2	4	70	9							
01	4702	X	4702	-0-		-0-	-0-	62	1	4609	3	N	27					180
								1	4	30	9							
02	4644	X	4644	-0-		-0-	-0-	103	1	4500	3	N	35					215
								2	4	39	9							
03	4849	X	4849	-0-		-0-	-0-	75	1	4770	3	N	3					218
								1	4	3	9							
04	6014	X	6014	-0-		-0-	-0-	122	1	5833	3	N	52	191	1			79
								2	4	57	9							
*05	8492	X	8492	-0-		-0-	-0-	220	1	8152	3	N	107					186
								2	4	118	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9103	X	9103	-0-		-0-	-0-	339	1	8739	3	N	21	194	1			70
								2	4	23	9							
01	8957	X	8957	-0-		-0-	-0-	320	1	8365	3	N	246	201	1			115
								1	4	271	9							
02	7875	X	7875	-0-		-0-	-0-	323	1	7362	3	N	171					286
								2	4	188	9							
03	7742	X	7742	-0-		-0-	-0-	268	1	7324	3	N	135	195	1	100	5	126
								1	4	149	9							
04	5394	X	5394	-0-		-0-	-0-	280	1	5043	3	N	62					188
								3	4	68	9							
*05	4246	X	4246	-0-		-0-	-0-	177	1	4039	3	N	25					213
								2	4	28	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

12	1074	N	1074	-0-	-0-	-0-	11	1	1061	3	N	-0-					42
							2	4									
01	747	N	747	-0-	-0-	-0-	6	1	740	3	N	-0-					42
							1	4									
02	924	N	876	-0-	-48	-0-	8	1	866	3	N	-0-					42
							2	4									
03	1176	N	1176	-0-	-0-	-0-	10	1	1163	3	N	2					44
							1	4	2	9							
04	1035	N	1035	-0-	-0-	-0-	12	1	1021	3	N	-0-					44
							2	4									
*05	1069	N	1069	-0-	-0-	-0-	13	1	1054	3	N	-0-					44
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

12	3813	X	3139	-0-	-674	-0-	60	1	3056	3	N	19					34
							2	4	21	9							
01	3813	X	3087	-0-	-726	-0-	56	1	3027	3	N	3					37
							1	4	3	9							
02	3108	X	2915	-0-	-193	-0-	66	1	2836	3	N	10					47
							2	4	11	9							
03	3441	X	2865	-0-	-576	-0-	45	1	2819	3	N	-0-					47
							1	4									
04	3246	X	3246	-0-	-0-	-0-	72	1	3170	3	N	2					49
							2	4	2	9							
*05	3640	X	3640	-0-	-0-	-0-	93	1	3545	3	N	-0-					49
							2	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

12	2697	X	1925	-0-	-772	-0-	23	1	1897	3	N	3					139
							2	4	3	9							
01	2697	X	1232	-0-	-1465	-0-	13	1	1218	3	N	-0-					139
							1	4									
02	2502	X	2502	-0-	-0-	-0-	36	1	2464	3	N	-0-					139
							2	4									
03	2263	X	1826	-0-	-437	-0-	18	1	1807	3	N	-0-					139
							1	4									
04	2881	X	2881	-0-	-0-	-0-	40	1	2833	3	N	5					144
							2	4	6	9							
05	2759	X	2747	-0-	-12	-0-	41	1	2637	3	N	61					205
							2	4	67	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	6	1	589	3	N	-0-					10
							2	4									
01	571	N	571	-0-	-0-	-0-	5	1	565	3	N	-0-					10
							1	4									
02	537	N	537	-0-	-0-	-0-	5	1	528	3	N	2					12
							2	4	2	9							
03	589	N	510	-0-	-79	-0-	4	1	505	3	N	-0-					12
							1	4									
04	580	N	580	-0-	-0-	-0-	6	1	571	3	N	1					13
							2	4	1	9							
*05	596	N	596	-0-	-0-	-0-	7	1	587	3	N	-0-					13
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					71
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					71
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					71
03	682	N	419	-0-	-263	-0-	419	3			N	-0-					71
04	540	N	430	-0-	-110	-0-	430	3			N	-0-					71
05	496	N	406	-0-	-90	-0-	406	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

12	1550	N	1433	-0-	-117	-0-	23	1	1408	3	N	-0-					158
							2	4									
01	1488	N	1377	-0-	-111	-0-	16	1	1359	3	N	-0-					158
							2	4									
02	1316	N	1265	-0-	-51	-0-	27	1	1236	3	N	-0-					158
							2	4									
03	1426	N	1303	-0-	-123	-0-	16	1	1286	3	N	-0-					158
							1	4									
04	1488	N	1488	-0-	-0-	-0-	23	1	1305	3	N	144	148	1	141	5	13
							2	4	158	9							
*05	1571	N	1571	-0-	-0-	-0-	62	1	1478	3	N	26					39
							2	4	29	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

12	395	N	395	-0-	-0-	-0-	385	3	10	9	N	9					111
01	364	N	364	-0-	-0-	-0-	344	3	20	9	N	18					129
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					129
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					129
04	369	N	369	-0-	-0-	-0-	367	3	2	9	N	2					131
05	372	N	366	-0-	-6	-0-	360	3	6	9	N	5					136

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

12	2883	X	2149	-0-	-734	-0-	33	1	2064	3	N	45					146
							2	4	50	9							
01	4670	X	4670	-0-	-0-	-0-	71	1	4598	3	N	-0-					146
							1	4									
02	3825	X	3825	-0-	-0-	-0-	73	1	3750	3	N	-0-					146
							2	4									
03	2852	X	2633	-0-	-219	-0-	33	1	2599	3	N	-0-					146
							1	4									
04	2790	X	2344	-0-	-446	-0-	41	1	2301	3	N	-0-					146
							2	4									
05	2883	X	1895	-0-	-988	-0-	34	1	1859	3	N	-0-					146
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
02	2	N	-0-	-0-	-2	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 02/17/2015 - P&A 02/17/15

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

12	806	N	789	-0-	-17	-0-	23	1	764	3	N	-0-					146
							2	4									
01	806	N	703	-0-	-103	-0-	21	1	681	3	N	-0-					146
							1	4									
02	672	N	649	-0-	-23	-0-	17	1	630	3	N	-0-					146
							2	4									
03	775	N	676	-0-	-99	-0-	12	1	663	3	N	-0-					146
							1	4									
04	734	N	734	-0-	-0-	-0-	22	1	700	3	N	9					155
							2	4	10	9							
*05	755	N	755	-0-	-0-	-0-	24	1	729	3	N	-0-					155
							2	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

12	403	N	340	-0-	-63	-0-	340	3			N	-0-					60
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					60
02	392	N	333	-0-	-59	-0-	329	3	4	9	N	4					64
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					64
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					64
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					64

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

12	786	N	786	-0-	-0-	-0-	11	1	773	3	N	-0-					29
							2	4									
01	775	N	545	-0-	-230	-0-	3	1	541	3	N	-0-					29
							1	4									
02	965	N	965	-0-	-0-	-0-	38	1	925	3	N	-0-					29
							2	4									
03	849	N	849	-0-	-0-	-0-	11	1	834	3	N	3					32
							1	4	3	9							
04	858	N	858	-0-	-0-	-0-	9	1	841	3	N	5					37
							2	4	6	9							
*05	1056	N	1056	-0-	-0-	-0-	12	1	1033	3	N	8					45
							2	4	9	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

12	310	N	271	-0-	-39	-0-	271	3			N	-0-					12
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					12
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
03	279	N	195	-0-	-84	-0-	195	3			N	-0-					12
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					12
05	279	N	265	-0-	-14	-0-	264	3	1	9	N	1					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3331	X	3331	-0-	-0-	-0-	74	1	3255	3	N	-0-					215
							2	4									
01	1116	X	518	-0-	-598	-0-	8	1	509	3	N	-0-					215
							1	4									
02	3383	X	3383	-0-	-0-	-0-	62	1	3319	3	N	-0-					215
							2	4									
03	2753	X	2753	-0-	-0-	-0-	47	1	2705	3	N	-0-					215
							1	4									
04	3821	X	3821	-0-	-0-	-0-	85	1	3734	3	N	-0-					215
							2	4									
*05	3236	X	3236	-0-	-0-	-0-	86	1	3148	3	N	-0-					215
							2	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	5	1	496	3	N	-0-					129
							2	4									
01	682	N	354	-0-	-328	-0-	5	1	337	3	N	10					139
							1	4	11	9							
02	452	N	452	-0-	-0-	-0-	4	1	440	3	N	5					144
							2	4	6	9							
03	665	N	665	-0-	-0-	-0-	5	1	644	3	N	14					158
							1	4	15	9							
04	618	N	618	-0-	-0-	-0-	6	1	607	3	N	3					161
							2	4	3	9							
*05	711	N	711	-0-	-0-	-0-	6	1	658	3	N	41					202
							2	4	45	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	354	-0-	-204	-0-	3	1	349	3	N	-0-					40
							2	4									
01	620	N	385	-0-	-235	-0-	2	1	376	3	N	5					45
							1	4	6	9							
02	532	N	431	-0-	-101	-0-	3	1	420	3	N	5					50
							2	4	6	9							
03	412	N	412	-0-	-0-	-0-	2	1	403	3	N	5					55
							1	4	6	9							
04	395	N	395	-0-	-0-	-0-	3	1	384	3	N	5					60
							2	4	6	9							
05	465	N	396	-0-	-69	-0-	3	1	384	3	N	6					66
							2	4	7	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2443	N	2443	-0-	-0-	-0-	27	1	2395	3	N	17					108
							2	4	19	9							
01	3050	N	3050	-0-	-0-	-0-	41	1	2942	3	N	60					168
							1	4	66	9							
02	2800	N	3176	-0-	376	376	57	1	3062	3	N	50					218
							2	4	55	9							
03	3100	N	3137	-0-	37	413	45	1	3043	3	N	44	15	5			247
							1	4	48	9							
04	3000	N	2963	-0-	-37	376	64	1	2829	3	N	62					309
							2	4	68	9							
*05	3194	X	2818	-0-	-376	-0-	57	1	2731	3	N	25					334
							2	4	28	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1213	-0-	-58	-0-	29	1	1182	3	N	-0-					165
							2	4									
01	1302	N	707	-0-	-595	-0-	20	1	686	3	N	-0-					165
							1	4									
02	1092	N	812	-0-	-280	-0-	25	1	785	3	N	-0-					165
							2	4									
03	1209	N	786	-0-	-423	-0-	18	1	767	3	N	-0-					165
							1	4									
04	1004	N	1004	-0-	-0-	-0-	28	1	954	3	N	18					183
							2	4	20	9							
*05	1263	N	1263	-0-	-0-	-0-	25	1	1213	3	N	21	197	1			7
							2	4	23	9							

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1257	-0-	-14	-0-	20	1	1231	3	N	4					150
							2	4	4	9							
01	1271	N	1053	-0-	-218	-0-	18	1	1034	3	N	-0-					150
							1	4									
02	1159	N	1159	-0-	-0-	-0-	7	1	1150	3	N	-0-					150
							2	4									
03	1271	N	973	-0-	-298	-0-	10	1	962	3	N	-0-					150
							1	4									
04	1020	N	924	-0-	-96	-0-	922	3	2	4	N	-0-					150
05	1271	N	1196	-0-	-75	-0-	1194	3	2	4	N	-0-					150

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	7	1	482	3	N	-0-					54
							2	4									
01	527	N	511	-0-	-16	-0-	7	1	503	3	N	-0-					54
							1	4									
02	476	N	461	-0-	-15	-0-	7	1	452	3	N	-0-					54
							2	4									
03	521	N	521	-0-	-0-	-0-	8	1	512	3	N	-0-					54
							1	4									
04	542	N	542	-0-	-0-	-0-	17	1	522	3	N	1					55
							2	4	1	9							
*05	1235	N	1235	-0-	-0-	-0-	21	1	1212	3	N	-0-					55
							2	4									

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3175	-0-	-173	-0-	154	1	3018	3	N	-0-					150
							3	4									
01	3348	X	2849	-0-	-499	-0-	118	1	2731	3	N	-0-					150
02	3052	X	2792	-0-	-260	-0-	139	1	2650	3	N	-0-					150
							3	4									
03	3379	X	3204	-0-	-175	-0-	112	1	3092	3	N	-0-					150
04	3270	X	2635	-0-	-635	-0-	124	1	2508	3	N	-0-					150
							3	4									
05	3162	X	3118	-0-	-44	-0-	142	1	2944	3	N	26	173	1			3
							3	4	29	9							

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	5157	-0-	-113	-0-	4980	3	177	9	N	161					288
01	5732	X	5732	-0-	-0-	-0-	5642	3	90	9	N	82	5	5			365
02	4873	X	4873	-0-	-0-	-0-	4790	3	83	9	N	75	192	1	18	5	230
03	7242	X	7242	-0-	-0-	-0-	7143	3	1	4	N	89					319
							98	9									
04	6535	X	6535	-0-	-0-	-0-	6377	3	158	9	N	144	181	1			282
*05	5989	X	5989	-0-	-0-	-0-	5817	3	172	9	N	156					438

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1000	N	1000	-0-	-0-	-0-	15	1	975	3	N	7					118
							2	4	8	9							
01	868	N	813	-0-	-55	-0-	24	1	785	3	N	3					121
							1	4	3	9							
02	908	N	908	-0-	-0-	-0-	12	1	894	3	N	-0-					121
							2	4									
03	966	N	966	-0-	-0-	-0-	9	1	956	3	N	-0-					121
							1	4									
04	894	N	894	-0-	-0-	-0-	21	1	871	3	N	-0-					121
							2	4									
*05	1174	N	1174	-0-	-0-	-0-	27	1	1123	3	N	20					141
							2	4	22	9							

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	18	1	622	3	N	-0-					-0-
							2	4									
01	620	N	605	-0-	-15	-0-	13	1	591	3	N	-0-					-0-
							1	4									
02	560	N	533	-0-	-27	-0-	13	1	518	3	N	-0-					-0-
							2	4									
03	651	N	594	-0-	-57	-0-	12	1	581	3	N	-0-					-0-
							1	4									
04	631	N	631	-0-	-0-	-0-	19	1	610	3	N	-0-					-0-
							2	4									
*05	636	N	636	-0-	-0-	-0-	20	1	614	3	N	-0-					-0-
							2	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1023	-0-	-31	-0-	6	1	1015	3	N	-0-					146
							2	4									
01	1004	N	1004	-0-	-0-	-0-	5	1	998	3	N	-0-					146
							1	4									
02	927	N	927	-0-	-0-	-0-	6	1	917	3	N	2					148
							2	4	2	9							
03	1102	N	1102	-0-	-0-	-0-	5	1	1096	3	N	-0-					148
							1	4									
04	1307	N	1307	-0-	-0-	-0-	10	1	1282	3	N	12					160
							2	4	13	9							
*05	1270	N	1270	-0-	-0-	-0-	13	1	1254	3	N	1					161
							2	4	1	9							

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	472	-0-	-241	-0-	13	1	457	3	N	-0-					67
							2	4									
01	620	N	336	-0-	-284	-0-	8	1	327	3	N	-0-					67
							1	4									
02	526	N	526	-0-	-0-	-0-	22	1	502	3	N	-0-					67
							2	4									
03	537	N	537	-0-	-0-	-0-	13	1	523	3	N	-0-					67
							1	4									
04	492	N	492	-0-	-0-	-0-	16	1	474	3	N	-0-					67
							2	4									
05	589	N	553	-0-	-36	-0-	27	1	524	3	N	-0-					67
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2137	-0-		-95	-0-	27	1	2102	3	N	5					39
								2	4	6	9							
01	2263	N	1866	-0-		-397	-0-	19	1	1839	3	N	6					45
								1	4	7	9							
02	1904	N	1820	-0-		-84	-0-	20	1	1798	3	N	-0-					45
								2	4									
03	2139	N	1976	-0-		-163	-0-	19	1	1956	3	N	-0-					45
								1	4									
04	1994	N	1994	-0-		-0-	-0-	26	1	1953	3	N	12					57
								2	4	13	9							
*05	2578	N	2578	-0-		-0-	-0-	49	1	2527	3	N	-0-					57
								2	4									

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

12	899	N	857	-0-		-42	-0-	11	1	844	3	N	-0-					-0-
								2	4									
01	837	N	774	-0-		-63	-0-	11	1	762	3	N	-0-					-0-
								1	4									
02	784	N	680	-0-		-104	-0-	15	1	663	3	N	-0-					-0-
								2	4									
03	868	N	691	-0-		-177	-0-	9	1	681	3	N	-0-					-0-
								1	4									
04	917	N	917	-0-		-0-	-0-	16	1	899	3	N	-0-					-0-
								2	4									
*05	968	N	968	-0-		-0-	-0-	21	1	945	3	N	-0-					-0-
								2	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

12	949	N	949	-0-		-0-	-0-	10	1	930	3	N	6					60
								2	4	7	9							
01	992	N	891	-0-		-101	-0-	10	1	880	3	N	-0-					60
								1	4									
02	840	N	805	-0-		-35	-0-	10	1	791	3	N	2					62
								2	4	2	9							
03	961	N	939	-0-		-22	-0-	9	1	927	3	N	2					64
								1	4	2	9							
04	870	N	812	-0-		-58	-0-	12	1	796	3	N	2					66
								2	4	2	9							
05	899	N	821	-0-		-78	-0-	34	1	785	3	N	-0-					66
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

12	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					166
							2	4									
01	1519	N	1429	-0-	-90	-0-	38	1	1345	3	N	41					207
							1	4	45	9							
02	1372	N	1371	-0-	-1	-0-	50	1	1319	3	N	-0-					207
							2	4									
03	1612	N	1361	-0-	-251	-0-	30	1	1330	3	N	-0-					207
							1	4									
04	1448	N	1448	-0-	-0-	-0-	41	1	1375	3	N	27	198	1			36
							2	4	30	9							
*05	1622	N	1622	-0-	-0-	-0-	51	1	1568	3	N	1					37
							2	4	1	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

12	507	N	507	-0-	-0-	-0-	5	1	500	3	N	-0-					52
							2	4									
01	502	N	502	-0-	-0-	-0-	4	1	497	3	N	-0-					52
							1	4									
02	448	N	430	-0-	-18	-0-	12	1	414	3	N	2					54
							2	4	2	9							
03	496	N	482	-0-	-14	-0-	4	1	477	3	N	-0-					54
							1	4									
04	548	N	548	-0-	-0-	-0-	51	1	495	3	N	-0-					54
							2	4									
*05	542	N	542	-0-	-0-	-0-	5	1	535	3	N	-0-					54
							2	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	891	-0-		-101	-0-	14	1	873	3	N	2					190
								2	4	2	9							
01	1025	N	1025	-0-		-0-	-0-	14	1	1002	3	N	7					197
								1	4	8	9							
02	896	N	800	-0-		-96	-0-	34	1	761	3	N	3					200
								2	4	3	9							
03	1036	N	1036	-0-		-0-	-0-	13	1	1013	3	N	8					208
								1	4	9	9							
04	1015	N	1015	-0-		-0-	-0-	14	1	999	3	N	-0-	181	1			27
								2	4									
*05	1173	N	1173	-0-		-0-	-0-	18	1	1151	3	N	2					29
								2	4	2	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	994	-0-		-60	-0-	9	1	975	3	N	7					101
								2	4	8	9							
01	1085	N	872	-0-		-213	-0-	9	1	859	3	N	3					104
								1	4	3	9							
02	924	N	922	-0-		-2	-0-	10	1	908	3	N	2					106
								2	4	2	9							
03	992	N	940	-0-		-52	-0-	8	1	923	3	N	7					113
								1	4	8	9							
04	947	N	947	-0-		-0-	-0-	11	1	933	3	N	1					114
								2	4	1	9							
05	1023	N	987	-0-		-36	-0-	13	1	968	3	N	4					118
								2	4	4	9							

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-		-20	-0-	10	1	371	3	N	-0-					66
								2	4									
01	403	N	353	-0-		-50	-0-	12	1	340	3	N	-0-					66
								1	4									
02	364	N	323	-0-		-41	-0-	7	1	314	3	N	-0-					66
								2	4									
03	372	N	366	-0-		-6	-0-	8	1	357	3	N	-0-					66
								1	4									
04	346	N	346	-0-		-0-	-0-	9	1	335	3	N	-0-					66
								2	4									
05	372	N	361	-0-		-11	-0-	10	1	349	3	N	-0-					66
								2	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	715	-0-		-91	-0-	9	1	691	3	N	12					160
								2	4	13	9							
01	744	N	654	-0-		-90	-0-	7	1	643	3	N	3					163
								1	4	3	9							
02	700	N	655	-0-		-45	-0-	7	1	646	3	N	-0-					163
								2	4									
03	713	N	662	-0-		-51	-0-	6	1	655	3	N	-0-					163
								1	4									
04	696	N	696	-0-		-0-	-0-	9	1	665	3	N	18					181
								2	4	20	9							
*05	756	N	756	-0-		-0-	-0-	9	1	743	3	N	2					183
								2	4	2	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4828	X	4828	-0-		-0-	-0-	68	1	4755	3	N	3					215
								2	4	3	9							
01	4712	X	4586	-0-		-126	-0-	57	1	4526	3	N	-0-					215
								3	4									
02	4329	X	4329	-0-		-0-	-0-	126	1	4199	3	N	2					217
								2	4	2	9							
03	6334	X	6334	-0-		-0-	-0-	136	1	6196	3	N	1					218
								1	4	1	9							
04	5762	X	5762	-0-		-0-	-0-	201	1	5437	3	N	111					329
								2	4	122	9							
05	4712	X	4212	-0-		-500	-0-	154	1	4022	3	N	31					360
								2	4	34	9							

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1890	-0-		-63	-0-	21	1	1867	3	N	-0-					17
								2	4									
01	1953	N	1784	-0-		-169	-0-	23	1	1760	3	N	-0-					17
								1	4									
02	1708	N	1694	-0-		-14	-0-	19	1	1673	3	N	-0-					17
								2	4									
03	1891	N	1700	-0-		-191	-0-	13	1	1686	3	N	-0-					17
								1	4									
04	1860	N	1860	-0-		-0-	-0-	24	1	1817	3	N	15					32
								2	4	17	9							
05	1891	N	1846	-0-		-45	-0-	24	1	1818	3	N	2					34
								2	4	2	9							

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	564	-0-		-56	-0-	5	1	557	3	N	-0-					123
								2	4									
01	589	N	452	-0-		-137	-0-	4	1	447	3	N	-0-					123
								1	4									
02	516	N	516	-0-		-0-	-0-	6	1	505	3	N	3					126
								2	4	3	9							
03	558	N	527	-0-		-31	-0-	4	1	522	3	N	-0-					126
								1	4									
04	594	N	594	-0-		-0-	-0-	7	1	577	3	N	7					133
								2	4	8	9							
*05	589	N	589	-0-		-0-	-0-	8	1	579	3	N	-0-					133
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					4
01	496	N	375	-0-	-121	-0-	375	3			N	-0-					4
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					4
03	496	N	393	-0-	-103	-0-	393	3			N	-0-					4
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					4
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					4

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

12	279	N	266	-0-	-13	-0-	266	3			N	-0-					5
01	279	N	227	-0-	-52	-0-	227	3			N	-0-					5
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					5
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					5
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

12	496	N	327	-0-	-169	-0-	7	1	314	3	N	3					8
							3	4	3	9							
01	434	N	337	-0-	-97	-0-	7	1	325	3	N	2					10
							3	4	2	9							
02	380	N	380	-0-	-0-	-0-	15	1	356	3	N	5					15
							3	4	6	9							
03	359	N	359	-0-	-0-	-0-	9	1	347	3	N	-0-					15
							3	4									
04	353	N	353	-0-	-0-	-0-	11	1	339	3	N	-0-					15
							3	4									
05	434	N	417	-0-	-17	-0-	11	1	402	3	N	-0-					15
							4	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

12	589	N	583	-0-	-6	-0-	6	1	575	3	N	-0-					54
							2	4									
01	653	N	653	-0-	-0-	-0-	5	1	548	3	N	90					144
							1	4	99	9							
02	560	N	504	-0-	-56	-0-	7	1	495	3	N	-0-					144
							2	4									
03	589	N	564	-0-	-25	-0-	4	1	506	3	N	48					192
							1	4	53	9							
04	630	N	506	-0-	-124	-0-	5	1	444	3	N	50	188	1			54
							2	4	55	9							
05	558	N	386	-0-	-172	-0-	6	1	378	3	N	-0-					54
							2	4									

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

12	403	N	335	-0-	-68	-0-	7	1	326	3	N	-0-					72
							2	4									
01	372	N	316	-0-	-56	-0-	6	1	309	3	N	-0-					72
							1	4									
02	382	N	382	-0-	-0-	-0-	5	1	371	3	N	4					76
							2	4	4	9							
03	433	N	433	-0-	-0-	-0-	3	1	429	3	N	-0-					76
							1	4									
04	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					76
							2	4									
*05	485	N	485	-0-	-0-	-0-	4	1	479	3	N	-0-					76
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1816	N	1816	-0-		-0-	-0-	31	1	1783	3	N	-0-					17
								2	4									
01	1706	N	1706	-0-		-0-	-0-	26	1	1679	3	N	-0-					17
								1	4									
02	1543	N	1543	-0-		-0-	-0-	32	1	1509	3	N	-0-					17
								2	4									
03	1679	N	1679	-0-		-0-	-0-	22	1	1656	3	N	-0-					17
								1	4									
04	1681	N	1681	-0-		-0-	-0-	35	1	1644	3	N	-0-					17
								2	4									
*05	1764	N	1764	-0-		-0-	-0-	32	1	1702	3	N	25					42
								2	4	28	9							

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

12	1240	N	1181	-0-		-59	-0-	15	1	1164	3	N	-0-					44
								2	4									
01	1209	N	1140	-0-		-69	-0-	15	1	1124	3	N	-0-					44
								1	4									
02	1036	N	1016	-0-		-20	-0-	16	1	998	3	N	-0-					44
								2	4									
03	1178	N	1116	-0-		-62	-0-	12	1	1103	3	N	-0-					44
								1	4									
04	1168	N	1168	-0-		-0-	-0-	19	1	1129	3	N	16					60
								2	4	18	9							
*05	1731	N	1731	-0-		-0-	-0-	29	1	1665	3	N	32					92
								2	4	35	9							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

12	549	N	549	-0-		-0-	-0-	24	1	523	3	N	-0-					40
								2	4									
01	527	N	526	-0-		-1	-0-	21	1	504	3	N	-0-					40
								1	4									
02	504	N	463	-0-		-41	-0-	21	1	440	3	N	-0-					40
								2	4									
03	558	N	479	-0-		-79	-0-	18	1	460	3	N	-0-					40
								1	4									
04	510	N	459	-0-		-51	-0-	25	1	432	3	N	-0-					40
								2	4									
*05	554	N	554	-0-		-0-	-0-	35	1	517	3	N	-0-					40
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	3 1 2 4	247	3	N	-0-			55
01	279	N	203	-0-	-76	-0-	2 1 1 4	200	3	N	-0-			55
02	228	N	228	-0-	-0-	-0-	4 1 2 4	222	3	N	-0-			55
03	253	N	253	-0-	-0-	-0-	3 1 1 4	249	3	N	-0-			55
04	243	N	243	-0-	-0-	-0-	4 1 2 4	237	3	N	-0-			55
*05	254	N	254	-0-	-0-	-0-	4 1 2 4	248	3	N	-0-			55

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

12	400	N	400	-0-	-0-	-0-	4 1 2 4	394	3	N	-0-			59
01	372	N	368	-0-	-4	-0-	4 1 1 4	354 9	3 9	N	8			67
02	336	N	333	-0-	-3	-0-	10 1 2 4	321	3	N	-0-			67
03	403	N	355	-0-	-48	-0-	3 1 1 4	351	3	N	-0-			67
04	360	N	357	-0-	-3	-0-	5 1 2 4	350	3	N	-0-			67
05	372	N	364	-0-	-8	-0-	5 1 2 4	357	3	N	-0-			67

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

12	1178	N	1098	-0-	-80	-0-	30 1 2 4	1066	3	N	-0-			109
01	1178	N	1133	-0-	-45	-0-	29 1 1 4	1103	3	N	-0-			109
02	980	N	964	-0-	-16	-0-	31 1 2 4	931	3	N	-0-			109
03	1098	N	1098	-0-	-0-	-0-	23 1 1 4	1074	3	N	-0-			109
04	1793	N	1793	-0-	-0-	-0-	57 1 2 4	1706 28	3 9	N	25			134
*05	1164	N	1164	-0-	-0-	-0-	33 1 2 4	1127 2	3 9	N	2			136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1538	-0-		-43	-0-	23	1	1513	3	N	-0-					148
								2	4									
01	1550	N	1484	-0-		-66	-0-	24	1	1459	3	N	-0-					148
								1	4									
02	1337	N	1337	-0-		-0-	-0-	21	1	1314	3	N	-0-					148
								2	4									
03	1550	N	1496	-0-		-54	-0-	16	1	1479	3	N	-0-					148
								1	4									
04	1558	N	1558	-0-		-0-	-0-	22	1	1525	3	N	8					156
								2	4	9	9							
*05	1613	N	1613	-0-		-0-	-0-	23	1	1586	3	N	2					158
								2	4	2	9							

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1078	-0-		-38	-0-	24	1	1052	3	N	-0-					124
								2	4									
01	1147	N	1002	-0-		-145	-0-	24	1	977	3	N	-0-					124
								1	4									
02	996	N	996	-0-		-0-	-0-	31	1	963	3	N	-0-					124
								2	4									
03	1085	N	1050	-0-		-35	-0-	17	1	1032	3	N	-0-					124
								1	4									
04	997	N	997	-0-		-0-	-0-	21	1	939	3	N	32					156
								2	4	35	9							
*05	1152	N	1152	-0-		-0-	-0-	28	1	1122	3	N	-0-					156
								2	4									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-		-29	-0-	5	1	212	3	N	-0-					-0-
								2	4									
01	248	N	204	-0-		-44	-0-	4	1	199	3	N	-0-					-0-
								1	4									
02	196	N	190	-0-		-6	-0-	5	1	183	3	N	-0-					-0-
								2	4									
03	217	N	215	-0-		-2	-0-	4	1	210	3	N	-0-					-0-
								1	4									
04	210	N	209	-0-		-1	-0-	5	1	202	3	N	-0-					-0-
								2	4									
*05	225	N	225	-0-		-0-	-0-	6	1	217	3	N	-0-					-0-
								2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	343	-0-		-91	-0-	4	1	337	3	N	-0-					44
								2	4									
01	434	N	346	-0-		-88	-0-	3	1	342	3	N	-0-					44
								1	4									
02	364	N	309	-0-		-55	-0-	3	1	304	3	N	-0-					44
								2	4									
03	365	N	365	-0-		-0-	-0-	3	1	361	3	N	-0-					44
								1	4									
04	345	N	345	-0-		-0-	-0-	3	1	285	3	N	50					94
								2	4	55	9							
05	341	N	160	-0-		-181	-0-	1	1	144	3	N	12					106
								2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1093	-0-		-426	-0-	11	1	1080	3	N	-0-					49
								2	4									
01	1333	N	1060	-0-		-273	-0-	10	1	1049	3	N	-0-					49
								1	4									
02	1249	N	1249	-0-		-0-	-0-	13	1	1234	3	N	-0-					49
								2	4									
03	1327	N	1327	-0-		-0-	-0-	10	1	1316	3	N	-0-					49
								1	4									
04	1541	N	1541	-0-		-0-	-0-	20	1	1513	3	N	5					54
								2	4	6	9							
*05	1482	N	1482	-0-		-0-	-0-	19	1	1461	3	N	-0-					54
								2	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1091	-0-		-180	-0-	15	1	1074	3	N	-0-					118
								2	4									
01	1209	N	993	-0-		-216	-0-	11	1	981	3	N	-0-					118
								1	4									
02	1036	N	1029	-0-		-7	-0-	16	1	1011	3	N	-0-					118
								2	4									
03	1085	N	973	-0-		-112	-0-	9	1	963	3	N	-0-					118
								1	4									
04	1211	N	1211	-0-		-0-	-0-	20	1	1189	3	N	-0-					118
								2	4									
*05	1265	N	1265	-0-		-0-	-0-	22	1	1241	3	N	-0-					118
								2	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2242	-0-		-1478	-0-	17	1	2223	3	N	-0-					218
								2	4									
01	5057	X	5057	-0-		-0-	-0-	52	1	4981	3	N	21					239
								1	4	23	9							
02	3804	X	3804	-0-		-0-	-0-	36	1	3766	3	N	-0-					239
								2	4									
03	4131	X	4131	-0-		-0-	-0-	26	1	4104	3	N	-0-					239
								1	4									
04	4104	X	4104	-0-		-0-	-0-	39	1	4043	3	N	18					257
								2	4	20	9							
*05	4091	X	4091	-0-		-0-	-0-	41	1	4035	3	N	12					269
								2	4	13	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1418	-0-		-163	-0-	37	1	1379	3	N	-0-					-0-
								2	4									
01	1519	N	1353	-0-		-166	-0-	34	1	1318	3	N	-0-					-0-
								1	4									
02	1316	N	1262	-0-		-54	-0-	42	1	1218	3	N	-0-					-0-
								2	4									
03	1518	N	1518	-0-		-0-	-0-	31	1	1486	3	N	-0-					-0-
								1	4									
04	1568	N	1568	-0-		-0-	-0-	43	1	1523	3	N	-0-					-0-
								2	4									
*05	1649	N	1649	-0-		-0-	-0-	64	1	1583	3	N	-0-					-0-
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	496	-0-	-155	-0-	7 1 2 4	487	3	N	-0-			10
01	653	N	653	-0-	-0-	-0-	10 1 1 4	642	3	N	-0-			10
02	718	N	718	-0-	-0-	-0-	15 1 2 4	701	3	N	-0-			10
03	496	N	444	-0-	-52	-0-	4 1 1 4	436 3	3 9	N	3			13
04	813	N	813	-0-	-0-	-0-	16 1 2 4	795	3	N	-0-			13
05	806	N	736	-0-	-70	-0-	15 1 2 4	719	3	N	-0-			13

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1546	-0-	-4	-0-	28 1 2 4	1516	3	N	-0-			129
01	1550	N	1464	-0-	-86	-0-	22 1 1 4	1441	3	N	-0-			129
02	1385	N	1385	-0-	-0-	-0-	24 1 2 4	1359	3	N	-0-			129
03	1550	N	1409	-0-	-141	-0-	18 1 1 4	1390	3	N	-0-			129
04	1489	N	1489	-0-	-0-	-0-	27 1 2 4	1454 6	3 9	N	5			134
*05	1543	N	1543	-0-	-0-	-0-	30 1 2 4	1511	3	N	-0-			134

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	552	-0-	-99	-0-	8 1 2 4	542	3	N	-0-			47
01	688	N	688	-0-	-0-	-0-	11 1 1 4	676	3	N	-0-			47
02	625	N	625	-0-	-0-	-0-	16 1 2 4	607	3	N	-0-			47
03	672	N	672	-0-	-0-	-0-	8 1 1 4	663	3	N	-0-			47
04	682	N	682	-0-	-0-	-0-	17 1 2 4	660 3	3 9	N	3			50
*05	684	N	684	-0-	-0-	-0-	18 1 2 4	664	3	N	-0-			50

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	4 1	434	3	N	-0-			14
							2 4							
01	373	N	373	-0-	-0-	-0-	3 1	368	3	N	1			15
							1 4	1	9					
02	338	N	338	-0-	-0-	-0-	5 1	331	3	N	-0-			15
							2 4							
03	434	N	362	-0-	-72	-0-	1 1	360	3	N	-0-			15
							1 4							
04	362	N	362	-0-	-0-	-0-	3 1	346	3	N	10			25
							2 4	11	9					
*05	386	N	386	-0-	-0-	-0-	3 1	364	3	N	15			40
							2 4	17	9					

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

12	1271	N	1215	-0-	-56	-0-	18 1	1195	3	N	-0-			141
							2 4							
01	1271	N	1196	-0-	-75	-0-	15 1	1180	3	N	-0-			141
							1 4							
02	1120	N	1044	-0-	-76	-0-	12 1	1008	3	N	20			161
							2 4	22	9					
03	1248	N	1248	-0-	-0-	-0-	11 1	1236	3	N	-0-			161
							1 4							
04	1212	N	1212	-0-	-0-	-0-	16 1	1188	3	N	5			166
							2 4	6	9					
*05	1267	N	1267	-0-	-0-	-0-	17 1	1241	3	N	6	171	1	1
							2 4	7	9					

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

12	744	N	717	-0-	-27	-0-	6 1	678	3	N	28			109
							2 4	31	9					
01	806	N	727	-0-	-79	-0-	7 1	719	3	N	-0-			109
							1 4							
02	672	N	626	-0-	-46	-0-	6 1	618	3	N	-0-			109
							2 4							
03	713	N	671	-0-	-42	-0-	5 1	657	3	N	7			116
							1 4	8	9					
04	799	N	799	-0-	-0-	-0-	8 1	789	3	N	-0-			116
							2 4							
*05	760	N	760	-0-	-0-	-0-	9 1	749	3	N	-0-			116
							2 4							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	22	1 2 4	1433	3	N	-0-					21
01	1395	N	791	-0-	-604	-0-	20	1 1 4	770	3	N	-0-					21
02	1184	N	1184	-0-	-0-	-0-	22	1 2 4	1160	3	N	-0-					21
03	1457	N	1257	-0-	-200	-0-	15	1 1 4	1241	3	N	-0-					21
04	1249	N	1249	-0-	-0-	-0-	21	1 2 4	1226	3	N	-0-					21
*05	1577	N	1577	-0-	-0-	-0-	26	1 2 4	1549	3	N	-0-					21

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	72	1 1 4	1451	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	24	1 2 4	241	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1 1 4	67	3	N	-0-					-0-
04	1470	N	2	-0-	-1468	-0-	2	4			N	-0-					-0-
05	310	N	2	-0-	-308	-0-	2	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	18	1 2 4	1066	3	N	-0-					223
01	1240	N	855	-0-	-385	-0-	14	1 1 4	840	3	N	-0-					223
02	1105	N	1105	-0-	-0-	-0-	21	1 2 4	1082	3	N	-0-					223
03	1085	N	686	-0-	-399	-0-	10	1 1 4	675	3	N	-0-					223
04	1281	N	1281	-0-	-0-	-0-	23	1 2 4	1256	3	N	-0-					223
*05	1328	N	1328	-0-	-0-	-0-	26	1 2 4	1300	3	N	-0-					223

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

12	859	N	859	-0-	-0-	-0-	15	1	830	3	N	11					60
							2	4	12	9							
01	1054	N	724	-0-	-330	-0-	11	1	712	3	N	-0-					60
							1	4									
02	896	N	678	-0-	-218	-0-	10	1	654	3	N	11					71
							2	4	12	9							
03	868	N	800	-0-	-68	-0-	11	1	788	3	N	-0-					71
							1	4									
04	964	N	964	-0-	-0-	-0-	17	1	945	3	N	-0-					71
							2	4									
*05	999	N	999	-0-	-0-	-0-	17	1	980	3	N	-0-					71
							2	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

12	992	N	769	-0-	-223	-0-	15	1	752	3	N	-0-					81
							2	4									
01	961	N	732	-0-	-229	-0-	9	1	722	3	N	-0-					81
							1	4									
02	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					81
							2	4									
03	832	N	832	-0-	-0-	-0-	8	1	823	3	N	-0-					81
							1	4									
04	906	N	906	-0-	-0-	-0-	14	1	890	3	N	-0-					81
							2	4									
05	899	N	798	-0-	-101	-0-	14	1	782	3	N	-0-					81
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	5	1	324	3	N	-0-					80
							2	4									
01	266	N	266	-0-	-0-	-0-	9	1	256	3	N	-0-					80
							1	4									
02	336	N	198	-0-	-138	-0-	4	1	192	3	N	-0-					80
							2	4									
03	341	N	172	-0-	-169	-0-	3	1	168	3	N	-0-					80
							1	4									
04	270	N	196	-0-	-74	-0-	5	1	189	3	N	-0-					80
							2	4									
*05	268	N	268	-0-	-0-	-0-	5	1	261	3	N	-0-					80
							2	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

12	558	N	511	-0-	-47	-0-	14	1	495	3	N	-0-					141
							2	4									
01	558	N	465	-0-	-93	-0-	11	1	453	3	N	-0-					141
							1	4									
02	528	N	528	-0-	-0-	-0-	13	1	440	3	N	66					207
							2	4	73	9							
03	496	N	483	-0-	-13	-0-	11	1	471	3	N	-0-					207
							1	4									
04	556	N	556	-0-	-0-	-0-	16	1	497	3	N	37					244
							2	4	41	9							
05	589	N	558	-0-	-31	-0-	25	1	531	3	N	-0-	174	1			70
							2	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

12	371	N	371	-0-	-0-	-0-	8	1	361	3	N	-0-					62
							2	4									
01	375	N	375	-0-	-0-	-0-	6	1	368	3	N	-0-					62
							1	4									
02	319	N	319	-0-	-0-	-0-	7	1	308	3	N	2					64
							2	4	2	9							
03	372	N	321	-0-	-51	-0-	6	1	314	3	N	-0-					64
							1	4									
04	360	N	306	-0-	-54	-0-	9	1	289	3	N	5					69
							2	4	6	9							
05	341	N	309	-0-	-32	-0-	15	1	292	3	N	-0-					69
							2	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

12	682	N	668	-0-	-14	-0-	17	1	649	3	N	-0-					42
							2	4									
01	682	N	604	-0-	-78	-0-	13	1	590	3	N	-0-					42
							1	4									
02	616	N	566	-0-	-50	-0-	22	1	542	3	N	-0-					42
							2	4									
03	683	N	683	-0-	-0-	-0-	14	1	668	3	N	-0-					42
							1	4									
04	631	N	631	-0-	-0-	-0-	17	1	612	3	N	-0-					42
							2	4									
*05	673	N	673	-0-	-0-	-0-	19	1	646	3	N	5					47
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

12	496	N	464	-0-	-32	-0-	8 2	1 4	454	3	N	-0-					67
01	496	N	450	-0-	-46	-0-	8 1	1 4	441	3	N	-0-					67
02	413	N	413	-0-	-0-	-0-	6 2	1 4	399	3 6	N	5					72
03	465	N	406	-0-	-59	-0-	6 1	1 4	399	3	N	-0-					72
04	478	N	478	-0-	-0-	-0-	8 2	1 4	468	3	N	-0-					72
*05	476	N	476	-0-	-0-	-0-	8 2	1 4	466	3	N	-0-					72

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	-0-	17	1	950	3	N	-0-					121
							2	4									
01	885	N	885	-0-	-0-	-0-	17	1	867	3	N	-0-					121
							1	4									
02	792	N	792	-0-	-0-	-0-	17	1	770	3	N	3					124
							2	4	3	9							
03	961	N	897	-0-	-64	-0-	11	1	885	3	N	-0-					124
							1	4									
04	899	N	899	-0-	-0-	-0-	22	1	875	3	N	-0-					124
							2	4									
*05	915	N	915	-0-	-0-	-0-	24	1	889	3	N	-0-					124
							2	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	10	1	519	3	N	-0-					64
							2	4									
01	461	N	461	-0-	-0-	-0-	9	1	451	3	N	-0-					64
							1	4									
02	458	N	458	-0-	-0-	-0-	8	1	448	3	N	-0-					64
							2	4									
03	527	N	490	-0-	-37	-0-	7	1	482	3	N	-0-					64
							1	4									
04	487	N	487	-0-	-0-	-0-	8	1	477	3	N	-0-					64
							2	4									
*05	540	N	540	-0-	-0-	-0-	6	1	532	3	N	-0-					64
							2	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	4	1	269	3	N	4					160
							2	4	4	9							
01	279	N	242	-0-	-37	-0-	4	1	236	3	N	-0-					160
							2	4									
02	252	N	242	-0-	-10	-0-	5	1	228	3	N	6					166
							2	4	7	9							
03	283	N	283	-0-	-0-	-0-	6	1	274	3	N	2					168
							1	4	2	9							
04	250	N	250	-0-	-0-	-0-	7	1	241	3	N	-0-					168
							2	4									
05	279	N	266	-0-	-13	-0-	9	1	255	3	N	-0-					168
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	937	-0-	-210	-0-	22	1	913	3	N	-0-					39
							2	4									
01	1085	N	925	-0-	-160	-0-	18	1	906	3	N	-0-					39
							1	4									
02	924	N	848	-0-	-76	-0-	33	1	813	3	N	-0-					39
							2	4									
03	1078	N	1078	-0-	-0-	-0-	16	1	1061	3	N	-0-					39
							1	4									
04	1021	N	1021	-0-	-0-	-0-	21	1	998	3	N	-0-					39
							2	4									
*05	1066	N	1066	-0-	-0-	-0-	29	1	1032	3	N	3					42
							2	4	3	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	2	1	42	3	N	-0-					76
							2	4									
01	96	N	96	-0-	-0-	-0-	2	1	93	3	N	-0-					76
							1	4									
02	80	N	80	-0-	-0-	-0-	2	1	73	3	N	3					79
							2	4	3	9							
03	54	N	54	-0-	-0-	-0-	1	1	52	3	N	-0-					79
							1	4									
04	90	N	57	-0-	-33	-0-	1	1	53	3	N	-0-					79
							3	4									
*05	104	N	104	-0-	-0-	-0-	2	1	100	3	N	-0-					79
							2	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	484	-0-	-43	-0-	11	1	471	3	N	-0-					119
							2	4									
01	527	N	410	-0-	-117	-0-	11	1	398	3	N	-0-					119
							1	4									
02	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					119
							2	4									
03	587	N	587	-0-	-0-	-0-	12	1	574	3	N	-0-					119
							1	4									
04	546	N	546	-0-	-0-	-0-	16	1	524	3	N	4					123
							2	4	4	9							
*05	551	N	551	-0-	-0-	-0-	16	1	533	3	N	-0-					123
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					91
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					91
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					91
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					91
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					91
05	62	N	43	-0-	-19	-0-	40	3	3	9	N	3					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	566	-0-	-147	-0-	8	1	554	3	N	2					143
							2	4	2	9							
01	713	N	635	-0-	-78	-0-	8	1	626	3	N	-0-					143
							1	4									
02	686	N	686	-0-	-0-	-0-	10	1	671	3	N	3					146
							2	4	3	9							
03	645	N	645	-0-	-0-	-0-	7	1	637	3	N	-0-					146
							1	4									
04	727	N	727	-0-	-0-	-0-	10	1	707	3	N	7					153
							2	4	8	9							
05	775	N	735	-0-	-40	-0-	12	1	721	3	N	-0-					153
							2	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

12	1271	N	1259	-0-	-12	-0-	16	1	1234	3	N	6					35
							2	4	7	9							
01	1209	N	1203	-0-	-6	-0-	11	1	1178	3	N	12					47
							1	4	13	9							
02	1098	N	1098	-0-	-0-	-0-	15	1	1068	3	N	12					59
							2	4	13	9							
03	1271	N	1251	-0-	-20	-0-	11	1	1228	3	N	10					69
							1	4	11	9							
04	1182	N	1182	-0-	-0-	-0-	14	1	1160	3	N	5					74
							2	4	6	9							
*05	1255	N	1255	-0-	-0-	-0-	15	1	1238	3	N	-0-					74
							2	4									

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

12	1209	N	1150	-0-	-59	-0-	14	1	1134	3	N	-0-					89
							2	4									
01	1209	N	942	-0-	-267	-0-	10	1	931	3	N	-0-					89
							1	4									
02	1036	N	997	-0-	-39	-0-	14	1	972	3	N	8					97
							2	4	9	9							
03	1147	N	1142	-0-	-5	-0-	11	1	1126	3	N	4					101
							1	4	4	9							
04	1252	N	1252	-0-	-0-	-0-	21	1	1229	3	N	-0-					101
							2	4									
*05	1343	N	1343	-0-	-0-	-0-	28	1	1313	3	N	-0-					101
							2	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	6	1	413	3	N	-0-					39
							2	4									
01	465	N	355	-0-	-110	-0-	7	1	347	3	N	-0-					39
							1	4									
02	362	N	362	-0-	-0-	-0-	10	1	350	3	N	-0-					39
							2	4									
03	434	N	403	-0-	-31	-0-	4	1	398	3	N	-0-					39
							1	4									
04	377	N	377	-0-	-0-	-0-	7	1	367	3	N	1					40
							2	4	1	9							
05	403	N	391	-0-	-12	-0-	5	1	384	3	N	-0-					40
							2	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

12	639	N	639	-0-	-0-	-0-	12	1	625	3	N	-0-					25
							2	4									
01	703	N	703	-0-	-0-	-0-	11	1	691	3	N	-0-					25
							1	4									
02	498	N	498	-0-	-0-	-0-	10	1	486	3	N	-0-					25
							2	4									
03	651	N	545	-0-	-106	-0-	6	1	538	3	N	-0-					25
							1	4									
04	690	N	653	-0-	-37	-0-	9	1	641	3	N	-0-					25
							3	4									
*05	612	N	612	-0-	-0-	-0-	9	1	601	3	N	-0-					25
							2	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	2 1	229	3	N	-0-			7
							1 4							
01	310	N	108	-202	-0-	-0-	3 1	103	3	N	-0-			7
							2 4							
02	196	N	139	-57	-0-	-0-	1 1	136	3	N	-0-			7
							2 4							
03	512	N	512	-0-	-0-	-0-	5 1	506	3	N	-0-			7
							1 4							
04	498	N	498	-0-	-0-	-0-	7 1	483	3	N	5			12
							2 4	6	9					
*05	559	N	559	-0-	-0-	-0-	8 1	543	3	N	5			17
							2 4	6	9					

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	156	-61	-0-	-0-	3 1	151	3	N	-0-			18
							2 4							
01	217	N	146	-71	-0-	-0-	4 1	141	3	N	-0-			18
							1 4							
02	237	N	237	-0-	-0-	-0-	6 1	229	3	N	-0-			18
							2 4							
03	155	N	111	-44	-0-	-0-	2 1	108	3	N	-0-			18
							1 4							
04	215	N	215	-0-	-0-	-0-	4 1	207	3	N	2			20
							2 4	2	9					
05	248	N	225	-23	-0-	-0-	6 1	217	3	N	-0-			20
							2 4							

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	431	-3	-0-	-0-	6 1	423	3	N	-0-			104
							2 4							
01	434	N	427	-7	-0-	-0-	5 1	421	3	N	-0-			104
							1 4							
02	364	N	338	-26	-0-	-0-	7 1	329	3	N	-0-			104
							2 4							
03	434	N	361	-73	-0-	-0-	3 1	357	3	N	-0-			104
							1 4							
04	420	N	361	-59	-0-	-0-	4 1	355	3	N	-0-			104
							2 4							
*05	390	N	390	-0-	-0-	-0-	5 1	383	3	N	-0-			104
							2 4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1477	-0-		-42	-0-	20	1	1446	3	N	8					30
								2	4	9	9							
01	1550	N	1154	-0-		-396	-0-	12	1	1119	3	N	20					50
								1	4	22	9							
02	1375	N	1375	-0-		-0-	-0-	25	1	1342	3	N	5					55
								2	4	6	9							
03	1693	N	1693	-0-		-0-	-0-	13	1	1679	3	N	-0-					55
								1	4									
04	1533	N	1533	-0-		-0-	-0-	23	1	1493	3	N	14					69
								2	4	15	9							
05	1519	N	1514	-0-		-5	-0-	23	1	1480	3	N	8					77
								2	4	9	9							

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	822	-0-		-77	-0-	13	1	807	3	N	-0-					109
								2	4									
01	823	N	823	-0-		-0-	-0-	9	1	813	3	N	-0-					109
								1	4									
02	773	N	773	-0-		-0-	-0-	11	1	760	3	N	-0-					109
								2	4									
03	837	N	651	-0-		-186	-0-	7	1	643	3	N	-0-					109
								1	4									
04	826	N	826	-0-		-0-	-0-	11	1	813	3	N	-0-					109
								2	4									
05	868	N	834	-0-		-34	-0-	10	1	822	3	N	-0-					109
								2	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-		-0-	-0-	2	1	381	3	N	-0-					-0-
								2	4									
01	372	N	330	-0-		-42	-0-	3	1	326	3	N	-0-					-0-
								1	4									
02	471	N	471	-0-		-0-	-0-	54	1	415	3	N	-0-					-0-
								2	4									
03	1126	N	1126	-0-		-0-	-0-	46	1	1079	3	N	-0-					-0-
								1	4									
04	630	N	630	-0-		-0-	-0-	24	1	604	3	N	-0-					-0-
								2	4									
05	527	N	363	-0-		-164	-0-	5	1	356	3	N	-0-					-0-
								2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1522	-0-		-152	-0-	27	1	1493	3	N	-0-					30
								2	4									
01	1612	N	1258	-0-		-354	-0-	15	1	1242	3	N	-0-					30
								1	4									
02	1501	N	1501	-0-		-0-	-0-	23	1	1476	3	N	-0-					30
								2	4									
03	1519	N	1509	-0-		-10	-0-	19	1	1487	3	N	2					32
								1	4	2	9							
04	1369	N	1369	-0-		-0-	-0-	22	1	1345	3	N	-0-					32
								2	4									
05	1674	N	1375	-0-		-299	-0-	20	1	1353	3	N	-0-					32
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36	-0-	13 2	1 4	724	3	N	-0-					87
01	744	N	683	-0-	-61	-0-	9 1	1 4	667 6	3 9	N	5					92
02	644	N	627	-0-	-17	-0-	9 2	1 4	616	3	N	-0-					92
03	744	N	696	-0-	-48	-0-	8 1	1 4	687	3	N	-0-					92
04	738	N	738	-0-	-0-	-0-	13 2	1 4	700 23	3 9	N	21					113
*05	766	N	766	-0-	-0-	-0-	15 2	1 4	749	3	N	-0-					113

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	291	-0-	-50	-0-	3 2	1 4	280 6	3 9	N	5					153
01	310	N	280	-0-	-30	-0-	2 1	1 4	271 6	3 9	N	5					158
02	252	N	242	-0-	-10	-0-	3 2	1 4	235 2	3 9	N	2					160
03	279	N	259	-0-	-20	-0-	2 1	1 4	256	3	N	-0-					160
04	270	N	248	-0-	-22	-0-	3 2	1 4	243	3	N	-0-					160
05	279	N	264	-0-	-15	-0-	2 2	1 4	260	3	N	-0-					160

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1023	-0-	-31	-0-	21 2	1 4	999 1	3 9	N	1					8
01	1054	N	981	-0-	-73	-0-	17 1	1 4	963	3	N	-0-					8
02	924	N	899	-0-	-25	-0-	18 2	1 4	877 2	3 9	N	2					10
03	1023	N	970	-0-	-53	-0-	15 1	1 4	954	3	N	-0-					10
04	960	N	942	-0-	-18	-0-	20 2	1 4	920	3	N	-0-					10
*05	997	N	997	-0-	-0-	-0-	22 2	1 4	967 6	3 9	N	5					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	787	-0-		-81	-0-	18	1	767	3	N	-0-					3
								2	4									
01	806	N	778	-0-		-28	-0-	17	1	760	3	N	-0-					3
								1	4									
02	756	N	703	-0-		-53	-0-	17	1	684	3	N	-0-					3
								2	4									
03	775	N	742	-0-		-33	-0-	13	1	728	3	N	-0-					3
								1	4									
04	750	N	740	-0-		-10	-0-	18	1	714	3	N	5					8
								2	4	6	9							
05	775	N	709	-0-		-66	-0-	18	1	689	3	N	-0-					8
								2	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	N	1631	-0-		-0-	-0-	60	1	1569	3	N	-0-					144
								2	4									
01	1581	N	1534	-0-		-47	-0-	36	1	1497	3	N	-0-					144
								1	4									
02	1337	N	1337	-0-		-0-	-0-	36	1	1299	3	N	-0-					144
								2	4									
03	1643	N	1578	-0-		-65	-0-	28	1	1549	3	N	-0-					144
								1	4									
04	1549	N	1549	-0-		-0-	-0-	39	1	1508	3	N	-0-					144
								2	4									
*05	1590	N	1590	-0-		-0-	-0-	40	1	1548	3	N	-0-					144
								2	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1106	-0-		-41	-0-	15	1	1089	3	N	-0-					71
								2	4									
01	1085	N	802	-0-		-283	-0-	11	1	790	3	N	-0-					71
								1	4									
02	923	N	923	-0-		-0-	-0-	13	1	908	3	N	-0-					71
								2	4									
03	1116	N	994	-0-		-122	-0-	9	1	983	3	N	1					72
								1	4	1	9							
04	1008	N	1008	-0-		-0-	-0-	13	1	992	3	N	-0-					72
								3	4									
*05	1057	N	1057	-0-		-0-	-0-	14	1	1041	3	N	-0-					72
								2	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-		-0-	-0-	3	1	304	3	N	7					86
								2	4	8	9							
01	310	N	309	-0-		-1	-0-	3	1	305	3	N	-0-					86
								1	4									
02	294	N	294	-0-		-0-	-0-	12	1	280	3	N	-0-					86
								2	4									
03	310	N	308	-0-		-2	-0-	3	1	304	3	N	-0-					86
								1	4									
04	300	N	293	-0-		-7	-0-	4	1	287	3	N	-0-					86
								2	4									
05	341	N	315	-0-		-26	-0-	4	1	309	3	N	-0-					86
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-		-19	-0-	1	1	102	3	N	-0-					20
								2	4									
01	94	N	94	-0-		-0-	-0-	1	1	92	3	N	-0-					20
								1	4									
02	112	N	97	-0-		-15	-0-	1	1	94	3	N	-0-					20
								2	4									
03	105	N	105	-0-		-0-	-0-	1	1	103	3	N	-0-					20
								1	4									
04	100	N	100	-0-		-0-	-0-	1	1	97	3	N	-0-					20
								2	4									
05	93	N	46	-0-		-47	-0-	14	1	30	3	N	-0-					20
								2	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-		-0-	-0-	9	1	734	3	N	-0-					57
								2	4									
01	779	N	779	-0-		-0-	-0-	8	1	770	3	N	-0-					57
								1	4									
02	633	N	633	-0-		-0-	-0-	13	1	618	3	N	-0-					57
								2	4									
03	768	N	768	-0-		-0-	-0-	7	1	760	3	N	-0-					57
								1	4									
04	770	N	770	-0-		-0-	-0-	8	1	760	3	N	-0-					57
								2	4									
*05	756	N	756	-0-		-0-	-0-	9	1	745	3	N	-0-					57
								2	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2178	-0-		-54	-0-	37	1	2049	3	N	82					292
								2	4	90	9							
01	2232	N	1834	-0-		-398	-0-	32	1	1777	3	N	22					314
								1	4	24	9							
02	1806	N	1806	-0-		-0-	-0-	33	1	1734	3	N	34					348
								2	4	37	9							
03	2170	N	2075	-0-		-95	-0-	27	1	1974	3	N	66	170	1			244
								1	4	73	9							
04	1770	N	1736	-0-		-34	-0-	36	1	1698	3	N	-0-					244
								2	4									
05	2015	N	1542	-0-		-473	-0-	44	1	1496	3	N	-0-					244
								2	4									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1989	N	1989	-0-		-0-	-0-	24	1	1962	3	N	1					176
								2	4	1	9							
01	1700	N	1700	-0-		-0-	-0-	21	1	1678	3	N	-0-					176
								1	4									
02	2044	N	1756	-0-		-288	-0-	25	1	1729	3	N	-0-					176
								2	4									
03	1984	N	1637	-0-		-347	-0-	17	1	1618	3	N	1	174	1			3
								1	4	1	9							
04	1903	N	1903	-0-		-0-	-0-	26	1	1875	3	N	-0-					3
								2	4									
05	1953	N	1299	-0-		-654	-0-	29	1	1268	3	N	-0-					3
								2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	963	-0-		-91	-0-	13	1	948	3	N	-0-					32
								2	4									
01	1116	N	962	-0-		-154	-0-	14	1	947	3	N	-0-					32
								1	4									
02	802	N	802	-0-		-0-	-0-	14	1	786	3	N	-0-					32
								2	4									
03	961	N	930	-0-		-31	-0-	14	1	915	3	N	-0-					32
								1	4									
04	930	N	880	-0-		-50	-0-	16	1	862	3	N	-0-					32
								2	4									
*05	978	N	978	-0-		-0-	-0-	19	1	957	3	N	-0-					32
								2	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2508	-0-		-189	-0-	27	1	2425	3	N	49					79
								2	4	54	9							
01	2914	N	2324	-0-		-590	-0-	22	1	2277	3	N	22					101
								1	4	24	9							
02	2212	N	2003	-0-		-209	-0-	24	1	1976	3	N	1					102
								2	4	1	9							
03	2528	N	2528	-0-		-0-	-0-	21	1	2504	3	N	2					104
								1	4	2	9							
04	2394	N	2394	-0-		-0-	-0-	27	1	2365	3	N	-0-					104
								2	4									
*05	2558	N	2558	-0-		-0-	-0-	29	1	2459	3	N	62					166
								2	4	68	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1467	-0-		-21	-0-	20	1	1445	3	N	-0-					188
								2	4									
01	1457	N	1330	-0-		-127	-0-	16	1	1313	3	N	-0-					188
								1	4									
02	1236	N	1236	-0-		-0-	-0-	18	1	1216	3	N	-0-					188
								2	4									
03	1457	N	1358	-0-		-99	-0-	14	1	1341	3	N	2					190
								1	4	2	9							
04	1365	N	1365	-0-		-0-	-0-	20	1	1343	3	N	-0-					190
								2	4									
*05	1438	N	1438	-0-		-0-	-0-	28	1	1408	3	N	-0-					190
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

12	1364	N	1237	-0-	-127	-0-	13 2	1 4	1220 2	3 9	N	2					5
01	1333	N	1172	-0-	-161	-0-	11 1	1 4	1160	3	N	-0-					5
02	1236	N	1236	-0-	-0-	-0-	17 2	1 4	1217	3	N	-0-					5
03	1298	N	1298	-0-	-0-	-0-	12 1	1 4	1285	3	N	-0-					5
04	1323	N	1323	-0-	-0-	-0-	14 2	1 4	1305 2	3 9	N	2					7
05	1364	N	1357	-0-	-7	-0-	15 2	1 4	1340	3	N	-0-					7

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

12	961	N	886	-0-	-75	-0-	10 2	1 4	874	3	N	-0-					129
01	961	N	607	-0-	-354	-0-	12 1	1 4	594	3	N	-0-					129
02	840	N	504	-0-	-336	-0-	10 2	1 4	482 10	3 9	N	9					138
03	899	N	547	-0-	-352	-0-	9 1	1 4	534 3	3 9	N	3					141
04	1097	N	1097	-0-	-0-	-0-	11 2	1 4	1084	3	N	-0-					141
*05	1029	N	1029	-0-	-0-	-0-	12 2	1 4	1015	3	N	-0-					141

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

12	1767	N	1682	-0-	-85	-0-	22	1	1658	3	N	-0-					64
							2	4									
01	1798	N	1373	-0-	-425	-0-	21	1	1351	3	N	-0-					64
							1	4									
02	1506	N	1506	-0-	-0-	-0-	33	1	1471	3	N	-0-					64
							2	4									
03	1674	N	1549	-0-	-125	-0-	20	1	1528	3	N	-0-					64
							1	4									
04	1578	N	1578	-0-	-0-	-0-	29	1	1545	3	N	2					66
							2	4	2	9							
05	1674	N	1569	-0-	-105	-0-	33	1	1534	3	N	-0-					66
							2	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

12	930	N	926	-0-	-4	-0-	5	1	917	3	N	2					123
							2	4	2	9							
01	930	N	864	-0-	-66	-0-	5	1	841	3	N	15					138
							1	4	17	9							
02	812	N	808	-0-	-4	-0-	6	1	800	3	N	-0-					138
							2	4									
03	930	N	868	-0-	-62	-0-	6	1	861	3	N	-0-					138
							1	4									
04	840	N	730	-0-	-110	-0-	8	1	711	3	N	8					146
							2	4	9	9							
05	899	N	801	-0-	-98	-0-	9	1	790	3	N	-0-					146
							2	4									

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

12	129	N	129	-0-	-0-	-0-	2	1	125	3	N	-0-					29
							2	4									
01	134	N	134	-0-	-0-	-0-	2	1	131	3	N	-0-					29
							1	4									
02	112	N	111	-0-	-1	-0-	4	1	105	3	N	-0-					29
							2	4									
03	124	N	119	-0-	-5	-0-	2	1	116	3	N	-0-					29
							1	4									
04	120	N	115	-0-	-5	-0-	3	1	110	3	N	-0-					29
							2	4									
05	124	N	120	-0-	-4	-0-	3	1	114	3	N	1					30
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	291	N	291	-0-		-0-	-0-	4	1	285	3	N	-0-			15
								2	4							
01	279	N	251	-0-		-28	-0-	3	1	247	3	N	-0-			15
								1	4							
02	243	N	243	-0-		-0-	-0-	3	1	238	3	N	-0-			15
								2	4							
03	279	N	242	-0-		-37	-0-	2	1	239	3	N	-0-			15
								1	4							
04	281	N	281	-0-		-0-	-0-	4	1	275	3	N	-0-			15
								2	4							
*05	302	N	302	-0-		-0-	-0-	5	1	295	3	N	-0-			15
								2	4							

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1144	-0-		-189	-0-	48	1	1094	3	N	-0-			27
								2	4							
01	1302	N	1162	-0-		-140	-0-	56	1	1105	3	N	-0-			27
								1	4							
02	1120	N	1048	-0-		-72	-0-	56	1	990	3	N	-0-			27
								2	4							
03	1174	N	1174	-0-		-0-	-0-	43	1	1130	3	N	-0-			27
								1	4							
04	1243	N	1243	-0-		-0-	-0-	54	1	1187	3	N	-0-			27
								2	4							
*05	1326	N	1326	-0-		-0-	-0-	52	1	1272	3	N	-0-			27
								2	4							

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	393	-0-		-351	-0-	6	1	385	3	N	-0-			8
								2	4							
01	465	N	203	-0-		-262	-0-	3	1	199	3	N	-0-			8
								1	4							
02	196	N	152	-0-		-44	-0-	3	1	147	3	N	-0-			8
								2	4							
03	458	N	458	-0-		-0-	-0-	5	1	407	3	N	41			49
								1	4	45	9					
04	256	N	256	-0-		-0-	-0-	4	1	250	3	N	-0-	40	5	9
								2	4							
*05	351	N	351	-0-		-0-	-0-	5	1	344	3	N	-0-			9
								2	4							

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	647	-0-		-376	-0-	12	1	633	3	N	-0-			37
								2	4							
01	1023	N	1016	-0-		-7	-0-	12	1	1003	3	N	-0-			37
								1	4							
02	909	N	909	-0-		-0-	-0-	14	1	893	3	N	-0-			37
								2	4							
03	946	N	946	-0-		-0-	-0-	9	1	936	3	N	-0-			37
								1	4							
04	990	N	965	-0-		-25	-0-	14	1	949	3	N	-0-			37
								2	4							
*05	1012	N	1012	-0-		-0-	-0-	15	1	973	3	N	20			57
								2	4	22	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1486	-0-	-64	-0-	17	1	1467	3	N	-0-					49
							2	4									
01	1519	N	1319	-0-	-200	-0-	14	1	1304	3	N	-0-					49
							1	4									
02	1344	N	1132	-0-	-212	-0-	20	1	1110	3	N	-0-					49
							2	4									
03	1488	N	1320	-0-	-168	-0-	12	1	1307	3	N	-0-					49
							1	4									
04	1333	N	1333	-0-	-0-	-0-	17	1	1314	3	N	-0-					49
							2	4									
*05	1379	N	1379	-0-	-0-	-0-	18	1	1359	3	N	-0-					49
							2	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	464	-0-	-1	-0-	14	1	448	3	N	-0-					55
							2	4									
01	478	N	478	-0-	-0-	-0-	17	1	460	3	N	-0-					55
							1	4									
02	420	N	388	-0-	-32	-0-	7	1	379	3	N	-0-					55
							2	4									
03	465	N	448	-0-	-17	-0-	6	1	441	3	N	-0-					55
							1	4									
04	450	N	443	-0-	-7	-0-	9	1	432	3	N	-0-					55
							2	4									
*05	453	N	453	-0-	-0-	-0-	9	1	442	3	N	-0-					55
							2	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	45	3	2	4	N	-0-					22
01	62	N	1	-0-	-61	-0-	1	4			N	-0-					22
02	49	N	49	-0-	-0-	-0-	1	1	46	3	N	-0-					22
							2	4									
03	62	N	41	-0-	-21	-0-	40	3	1	4	N	-0-					22
04	74	N	74	-0-	-0-	-0-	1	1	71	3	N	-0-					22
							2	4									
*05	65	N	65	-0-	-0-	-0-	1	1	62	3	N	-0-					22
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	644	-0-	-69	-0-	7	1	635	3	N	-0-					55
							2	4									
01	713	N	623	-0-	-90	-0-	11	1	611	3	N	-0-					55
							1	4									
02	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					55
							2	4									
03	651	N	585	-0-	-66	-0-	6	1	578	3	N	-0-					55
							1	4									
04	684	N	684	-0-	-0-	-0-	9	1	669	3	N	4					59
							2	4	4	9							
05	713	N	687	-0-	-26	-0-	10	1	675	3	N	-0-					59
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	651	-0-	-93	-0-	13	1	636	3	N	-0-					20
							2	4									
01	744	N	668	-0-	-76	-0-	12	1	655	3	N	-0-					20
							1	4									
02	616	N	518	-0-	-98	-0-	13	1	503	3	N	-0-					20
							2	4									
03	692	N	692	-0-	-0-	-0-	10	1	681	3	N	-0-					20
							1	4									
04	685	N	685	-0-	-0-	-0-	15	1	668	3	N	-0-					20
							2	4									
*05	673	N	673	-0-	-0-	-0-	14	1	657	3	N	-0-					20
							2	4									

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	9	1	332	3	N	-0-					129
							2	4									
01	341	N	319	-0-	-22	-0-	7	1	311	3	N	-0-					129
							1	4									
02	308	N	273	-0-	-35	-0-	6	1	265	3	N	-0-					129
							2	4									
03	357	N	357	-0-	-0-	-0-	6	1	350	3	N	-0-					129
							1	4									
04	337	N	337	-0-	-0-	-0-	8	1	327	3	N	-0-					129
							2	4									
*05	340	N	340	-0-	-0-	-0-	10	1	328	3	N	-0-					129
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1259	-0-	-136	-0-	23	1	1234	3	N	-0-					106
							2	4									
01	1395	N	1267	-0-	-128	-0-	19	1	1247	3	N	-0-					106
							1	4									
02	1209	N	1209	-0-	-0-	-0-	23	1	1184	3	N	-0-					106
							2	4									
03	1271	N	1214	-0-	-57	-0-	18	1	1195	3	N	-0-					106
							1	4									
04	1239	N	1239	-0-	-0-	-0-	25	1	1212	3	N	-0-					106
							2	4									
*05	1368	N	1368	-0-	-0-	-0-	33	1	1333	3	N	-0-					106
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

12	310	N	273	-0-	-37	-0-	273	3			N	-0-					59
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					59
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					59
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					59
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					59
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					59

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

12	14	N	2	-0-	-12	-0-	2	4			N	-0-					89
01	53	N	53	-0-	-0-	-0-	1	1	51	3	N	-0-					89
							1	4									
02	87	N	87	-0-	-0-	-0-	1	1	49	3	N	32					121
							2	4	35	9							
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					121
04	60	N	2	-0-	-58	-0-	2	4			N	-0-					121
05	93	N	2	-0-	-91	-0-	2	4			N	-0-					121

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

12	3069	X	2835	-0-	-234	-0-	55	1	2778	3	N	-0-					94
							2	4									
01	3069	X	2862	-0-	-207	-0-	74	1	2787	3	N	-0-					94
							1	4									
02	2996	X	2351	-0-	-645	-0-	70	1	2279	3	N	-0-					94
							2	4									
03	3317	X	2521	-0-	-796	-0-	53	1	2467	3	N	-0-					94
							1	4									
04	3210	X	2940	-0-	-270	-0-	98	1	2818	3	N	20					114
							2	4	22	9							
*05	2874	X	2874	-0-	-0-	-0-	107	1	2754	3	N	10					124
							2	4	11	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

12	698	N	698	-0-	-0-	-0-	6	1	683	3	N	6					40
							2	4	7	9							
01	556	N	556	-0-	-0-	-0-	5	1	539	3	N	10					50
							1	4	11	9							
02	812	N	660	-0-	-152	-0-	7	1	630	3	N	19					69
							2	4	21	9							
03	713	N	680	-0-	-33	-0-	5	1	666	3	N	7					76
							1	4	8	9							
04	710	N	710	-0-	-0-	-0-	7	1	673	3	N	25					101
							2	4	28	9							
05	744	N	710	-0-	-34	-0-	7	1	684	3	N	15					116
							2	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2999	N	2844	-0-	-155	-0-	192	1	2650	3	N	-0-					13
							2	4									
01	2686	N	2686	-0-	-0-	-0-	177	1	2508	3	N	-0-					13
							1	4									
02	2806	X	2806	-0-	-0-	-0-	189	1	2372	3	N	221	192	1			42
							2	4	243	9							
03	3002	X	3002	-0-	-0-	-0-	149	1	2626	3	N	205	194	1			53
							1	4	226	9							
04	2923	X	2923	-0-	-0-	-0-	206	1	2522	3	N	175	184	1			44
							2	4	193	9							
*05	2839	X	2839	-0-	-0-	-0-	220	1	2538	3	N	72	104	5			12
							2	4	79	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - PLUGGED 01/09/14

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

12	744	N	176	-0-	-568	-0-	3	1	173	3	N	-0-					143
01	372	N	78	-0-	-294	-0-	1	1	77	3	N	-0-					143
02	196	N	45	-0-	-151	-0-	45	3			N	-0-					143
03	2003	N	2003	-0-	-0-	-0-	13	1	1990	3	N	-0-					143
04	1709	N	1709	-0-	-0-	-0-	17	1	1681	3	N	10					153
							11	9									
*05	1304	N	1304	-0-	-0-	-0-	12	1	1281	3	N	10					163
							11	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

12	2885	N	2885	-0-	-0-	-0-	62	1	2823	3	N	-0-					202
01	2253	N	2253	-0-	-0-	-0-	45	1	2208	3	N	-0-					202
02	2632	N	2474	-0-	-158	-0-	49	1	2395	3	N	27	199	1			30
							30	9									
03	2883	N	2363	-0-	-520	-0-	37	1	2326	3	N	-0-					30
04	2558	N	2558	-0-	-0-	-0-	49	1	2505	3	N	4					34
							4	9									
05	2728	N	2647	-0-	-81	-0-	54	1	2592	3	N	1					35
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1705	-0-	-0-	-0-	152	1	1551	3	N	-0-					245
							2	4									
01	2057	N	2057	-0-	-0-	-0-	177	1	1879	3	N	-0-					245
							1	4									
02	529	N	529	-0-	-0-	-0-	81	1	446	3	N	-0-					245
							2	4									
03	186	N	3	-0-	-183	-0-	1	1	1	3	N	-0-					245
							1	4									
04	794	N	794	-0-	-0-	-0-	67	1	725	3	N	-0-					245
							2	4									
*05	1782	N	1782	-0-	-0-	-0-	164	1	1594	3	N	20					265
							2	4	22	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2025	-0-	-238	-0-	38	1	1985	3	N	-0-					153
							2	4									
01	2250	N	2250	-0-	-0-	-0-	35	1	2214	3	N	-0-					153
							1	4									
02	1876	N	1804	-0-	-72	-0-	46	1	1756	3	N	-0-					153
							2	4									
03	2015	N	1903	-0-	-112	-0-	25	1	1877	3	N	-0-					153
							1	4									
04	2190	N	1830	-0-	-360	-0-	32	1	1796	3	N	-0-					153
							2	4									
*05	2053	N	2053	-0-	-0-	-0-	41	1	2010	3	N	-0-					153
							2	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	5	1	542	3	N	5					45
							2	4	6	9							
01	527	N	416	-0-	-111	-0-	3	1	402	3	N	9					54
							1	4	10	9							
02	448	N	436	-0-	-12	-0-	3	1	418	3	N	12					66
							2	4	13	9							
03	558	N	501	-0-	-57	-0-	3	1	488	3	N	8					74
							1	4	9	9							
04	547	N	547	-0-	-0-	-0-	5	1	526	3	N	13					87
							2	4	14	9							
05	496	N	472	-0-	-24	-0-	11	1	459	3	N	-0-					87
							2	4									

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2603	N	2603	-0-		-0-	-0-		31	1	2570	3	N	-0-					15
									2	4									
01	2212	N	2212	-0-		-0-	-0-		26	1	2184	3	N	-0-					15
									2	4									
02	2108	N	2108	-0-		-0-	-0-		27	1	2079	3	N	-0-					15
									2	4									
03	2594	N	2594	-0-		-0-	-0-		23	1	2570	3	N	-0-					15
									1	4									
04	2478	N	2478	-0-		-0-	-0-		32	1	2444	3	N	-0-					15
									2	4									
*05	2591	N	2591	-0-		-0-	-0-		34	1	2555	3	N	-0-					15
									2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2387	-0-		-0-	-0-		63	1	2266	3	N	51					193
									2	4	56	9							
01	2294	N	2263	-0-		-31	-0-		56	1	2189	3	N	15					208
									1	4	17	9							
02	2044	N	1907	-0-		-137	-0-		56	1	1849	3	N	-0-					208
									2	4									
03	2387	N	1937	-0-		-450	-0-		40	1	1855	3	N	37					245
									1	4	41	9							
04	2190	N	1883	-0-		-307	-0-		55	1	1815	3	N	10					255
									2	4	11	9							
05	2108	N	2027	-0-		-81	-0-		60	1	1941	3	N	22					277
									2	4	24	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1047	-0-		-627	-0-		22	1	1023	3	N	-0-					29
									2	4									
01	1302	N	498	-0-		-804	-0-		11	1	486	3	N	-0-					29
									1	4									
02	1645	N	1645	-0-		-0-	-0-		30	1	1613	3	N	-0-					29
									2	4									
03	1849	N	1849	-0-		-0-	-0-		20	1	1825	3	N	3					32
									1	4	3	9							
04	685	N	685	-0-		-0-	-0-		14	1	669	3	N	-0-					32
									2	4									
05	1829	N	1421	-0-		-408	-0-		26	1	1390	3	N	3					35
									2	4	3	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2167	-0-		-3	-0-		42	1	2111	3	N	11					250
									2	4	12	9							
01	2232	N	2133	-0-		-99	-0-		40	1	2092	3	N	-0-					250
									1	4									
02	1944	N	1944	-0-		-0-	-0-		38	1	1869	3	N	32					282
									2	4	35	9							
03	2170	N	2054	-0-		-116	-0-		29	1	2002	3	N	20					302
									1	4	22	9							
04	2070	N	2004	-0-		-66	-0-		41	1	1957	3	N	4					306
									2	4	4	9							
05	2139	N	2094	-0-		-45	-0-		45	1	2017	3	N	27					333
									2	4	30	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3001	N	3001	-0-	-0-		-0-	42	1	2957	3	N	-0-					60
								2	4									
01	2776	N	2776	-0-	-0-		-0-	58	1	2717	3	N	-0-					60
								1	4									
02	2699	N	2699	-0-	-0-		-0-	45	1	2652	3	N	-0-					60
								2	4									
03	2445	N	2445	-0-	-0-		-0-	28	1	2416	3	N	-0-					60
								1	4									
04	2689	N	2689	-0-	-0-		-0-	45	1	2642	3	N	-0-					60
								2	4									
*05	2639	N	2639	-0-	-0-		-0-	45	1	2592	3	N	-0-					60
								2	4									

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2004	N	2004	-0-	-0-		-0-	43	1	1959	3	N	-0-					230
								2	4									
01	1928	N	1928	-0-	-0-		-0-	37	1	1890	3	N	-0-					230
								1	4									
02	1764	N	1497	-0-	-267		-0-	36	1	1459	3	N	-0-					230
								2	4									
03	1953	N	1747	-0-	-206		-0-	29	1	1717	3	N	-0-					230
								1	4									
04	1860	N	1840	-0-	-20		-0-	41	1	1797	3	N	-0-					230
								2	4									
*05	1986	N	1986	-0-	-0-		-0-	52	1	1932	3	N	-0-					230
								2	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	921	-0-	-133		-0-	27	1	892	3	N	-0-					102
								2	4									
01	1023	N	871	-0-	-152		-0-	28	1	842	3	N	-0-					102
								1	4									
02	812	N	745	-0-	-67		-0-	48	1	695	3	N	-0-					102
								2	4									
03	2823	N	2823	-0-	-0-		-0-	15	1	2807	3	N	-0-					102
								1	4									
04	1279	N	1279	-0-	-0-		-0-	32	1	1243	3	N	2					104
								2	4	2	9							
*05	1475	N	1475	-0-	-0-		-0-	41	1	1432	3	N	-0-					104
								2	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3248	X	3248	-0-	-0-		-0-	101	1	3145	3	N	-0-					50
								2	4									
01	2897	X	2897	-0-	-0-		-0-	89	1	2807	3	N	-0-					50
								1	4									
02	2814	X	2814	-0-	-0-		-0-	115	1	2641	3	N	51					101
								2	4	56	9							
03	2943	X	2943	-0-	-0-		-0-	70	1	2872	3	N	-0-					101
								1	4									
04	3148	X	3148	-0-	-0-		-0-	100	1	3027	3	N	17					118
								2	4	19	9							
*05	3354	X	3354	-0-	-0-		-0-	111	1	3241	3	N	-0-					118
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1313	-0-		-82	-0-	26	1	1285	3	N	-0-					71
								2	4									
01	1364	N	1112	-0-		-252	-0-	17	1	1094	3	N	-0-					71
								1	4									
02	1193	N	1193	-0-		-0-	-0-	33	1	1158	3	N	-0-					71
								2	4									
03	1302	N	1238	-0-		-64	-0-	16	1	1166	3	N	50	37	5			84
								1	4	55	9							
04	1182	N	1182	-0-		-0-	-0-	19	1	1161	3	N	-0-	50	5			34
								2	4									
05	1333	N	1281	-0-		-52	-0-	26	1	1212	3	N	37					71
								2	4	41	9							

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	320	-0-		-1106	-0-	3	1	315	3	N	-0-					186
								2	4									
01	1395	N	1205	-0-		-190	-0-	13	1	1191	3	N	-0-	10	5			176
								1	4									
02	1336	N	1336	-0-		-0-	-0-	19	1	1315	3	N	-0-					176
								2	4									
03	1497	N	1497	-0-		-0-	-0-	16	1	1480	3	N	-0-					176
								1	4									
04	1417	N	1417	-0-		-0-	-0-	23	1	1392	3	N	-0-					176
								2	4									
05	1488	N	1475	-0-		-13	-0-	25	1	1416	3	N	29					205
								2	4	32	9							

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-		-0-	-0-	4	1	282	3	N	-0-					7
								2	4									
01	260	N	260	-0-		-0-	-0-	4	1	255	3	N	-0-					7
								1	4									
02	216	N	216	-0-		-0-	-0-	9	1	205	3	N	-0-					7
								2	4									
03	279	N	252	-0-		-27	-0-	2	1	249	3	N	-0-					7
								1	4									
04	306	N	306	-0-		-0-	-0-	4	1	300	3	N	-0-					7
								2	4									
*05	306	N	306	-0-		-0-	-0-	5	1	299	3	N	-0-					7
								2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2699	N	2699	-0-		-0-	-0-	89	1	2601	3	N	6					192
								2	4	7	9							
01	2393	N	2393	-0-		-0-	-0-	68	1	2307	3	N	15					207
								1	4	17	9							
02	2212	N	1997	-0-		-215	-0-	70	1	1924	3	N	1					208
								2	4	1	9							
03	2697	N	1999	-0-		-698	-0-	55	1	1943	3	N	-0-					208
								1	4									
*04	2310	N	1940	-0-		-370	-0-	78	1	1851	3	N	8	186	1			30
								2	4	9	9							
05	2201	N	2012	-0-		-189	-0-	86	1	1914	3	N	9					39
								2	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	47	1	1168	3	N	-0-					188
							2	4									
01	926	N	926	-0-	-0-	-0-	76	1	849	3	N	-0-					188
							1	4									
02	2156	N	102	-0-	-2054	-0-	10	1	90	3	N	-0-					188
							2	4									
03	3100	N	3628	-0-	528	528	67	1	3560	3	N	-0-					188
							1	4									
04	3000	N	4720	-0-	1720	2248	144	1	4564	3	N	9					197
							2	4	10	9							
*05	3100	N	1266	-0-	-1834	414	46	1	1218	3	N	-0-					197
							2	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1781	N	1781	-0-	-0-	-0-	49	1	1728	3	N	2					106
							2	4	2	9							
01	1922	N	1486	-0-	-436	-0-	61	1	1424	3	N	-0-					106
							1	4									
02	1568	N	975	-0-	-593	-0-	45	1	928	3	N	-0-					106
							2	4									
03	1767	N	1236	-0-	-531	-0-	40	1	1195	3	N	-0-					106
							1	4									
04	1440	N	1318	-0-	-122	-0-	59	1	1257	3	N	-0-					106
							2	4									
*05	1190	N	1190	-0-	-0-	-0-	60	1	1128	3	N	-0-					106
							2	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2747	N	2747	-0-	-0-	-0-	45	1	2700	3	N	-0-					225
							2	4									
01	2627	N	2627	-0-	-0-	-0-	38	1	2475	3	N	103					328
							1	4	113	9							
02	2335	N	2335	-0-	-0-	-0-	49	1	2284	3	N	-0-					328
							2	4									
03	2895	N	2895	-0-	-0-	-0-	32	1	2862	3	N	-0-					328
							1	4									
04	2848	N	2848	-0-	-0-	-0-	47	1	2712	3	N	79	194	1			213
							2	4	87	9							
*05	2886	N	2886	-0-	-0-	-0-	54	1	2761	3	N	63					276
							2	4	69	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2340	N	2340	-0-	-0-	-0-	37	1	2301	3	N	-0-					286
							2	4									
01	2235	N	2235	-0-	-0-	-0-	46	1	2188	3	N	-0-					286
							1	4									
02	2100	N	2100	-0-	-0-	-0-	54	1	2044	3	N	-0-					286
							2	4									
03	1798	N	1586	-0-	-212	-0-	25	1	1560	3	N	-0-					286
							1	4									
04	2128	N	2128	-0-	-0-	-0-	44	1	2025	3	N	52					338
							2	4	57	9							
05	1798	N	1776	-0-	-22	-0-	43	1	1731	3	N	-0-					338
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3029	-0-		-40	-0-	47	1	2760	3	N	200	180	1			175
								2	4	220	9							
01	3069	X	2958	-0-		-111	-0-	41	1	2850	3	N	60					235
								1	4	66	9							
02	2772	X	2661	-0-		-111	-0-	51	1	2578	3	N	27					262
								2	4	30	9							
03	3038	X	2781	-0-		-257	-0-	34	1	2737	3	N	8					270
								1	4	9	9							
04	2940	X	2618	-0-		-322	-0-	45	1	2571	3	N	-0-					270
								2	4									
05	3038	X	2222	-0-		-816	-0-	47	1	2165	3	N	6					276
								3	4	7	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3660	X	3660	-0-		-0-	-0-	161	1	3476	3	N	19					234
								2	4	21	9							
01	3427	X	3427	-0-		-0-	-0-	111	1	3315	3	N	-0-					234
								1	4									
02	2318	X	2318	-0-		-0-	-0-	120	1	2154	3	N	38					272
								2	4	42	9							
03	3365	X	3365	-0-		-0-	-0-	96	1	3268	3	N	-0-					272
								1	4									
04	2808	X	2808	-0-		-0-	-0-	107	1	2600	3	N	89	50	5			311
								3	4	98	9							
*05	2390	X	2390	-0-		-0-	-0-	69	1	2307	3	N	11	187	1			135
								2	4	12	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2996	N	2996	-0-		-0-	-0-	63	1	2923	3	N	7					104
								2	4	8	9							
01	1978	N	1978	-0-		-0-	-0-	36	1	1941	3	N	-0-					104
								1	4									
02	1747	N	1747	-0-		-0-	-0-	53	1	1688	3	N	4					108
								2	4	4	9							
03	2604	N	2024	-0-		-580	-0-	28	1	1906	3	N	81	45	5			144
								1	4	89	9							
04	1983	N	1983	-0-		-0-	-0-	47	1	1934	3	N	-0-					144
								2	4									
05	1922	N	1919	-0-		-3	-0-	40	1	1877	3	N	-0-	48	5			96
								2	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2217	N	2217	-0-		-0-	-0-	55	1	2160	3	N	-0-					203
								2	4									
01	1840	N	1840	-0-		-0-	-0-	46	1	1793	3	N	-0-					203
								1	4									
02	1988	N	1799	-0-		-189	-0-	58	1	1720	3	N	17	187	1			33
								2	4	19	9							
03	2232	N	1588	-0-		-644	-0-	27	1	1560	3	N	-0-					33
								1	4									
04	1770	N	1664	-0-		-106	-0-	53	1	1608	3	N	1					34
								2	4	1	9							
*05	2039	N	2039	-0-		-0-	-0-	65	1	1972	3	N	-0-					34
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2130	-0-	-1125	-0-	74	1	2051	2	N	3					84
							2	4	3	9							
01	3255	X	1931	-0-	-1324	-0-	81	1	1849	2	N	-0-					84
							1	4									
02	2576	X	1572	-0-	-1004	-0-	69	1	1501	2	N	-0-					84
							2	4									
03	2387	X	1699	-0-	-688	-0-	68	1	1613	2	N	15					99
							1	4	17	9							
04	2070	X	1252	-0-	-818	-0-	81	1	1168	2	N	-0-					99
							3	4									
05	2139	X	1219	-0-	-920	-0-	37	1	1180	2	N	-0-					99
							2	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

12	1426	N	325	-0-	-1101	-0-	319	3	6	9	N	5					25
01	682	N	471	-0-	-211	-0-	471	3			N	-0-					25
02	190	N	190	-0-	-0-	-0-	184	3	6	9	N	5					30
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					30
04	450	N	4	-0-	-446	-0-	4	3			N	-0-					30
05	217	N	-0-	-0-	-217	-0-					N	-0-					30

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

12	1829	N	1640	-0-	-189	-0-	24	1	1614	3	N	-0-					153
							2	4									
01	1767	N	1586	-0-	-181	-0-	22	1	1544	3	N	17					170
							1	4	19	9							
02	1456	N	1406	-0-	-50	-0-	24	1	1380	3	N	-0-					170
							2	4									
03	1643	N	1434	-0-	-209	-0-	17	1	1416	3	N	-0-					170
							1	4									
04	1549	N	1549	-0-	-0-	-0-	25	1	1446	3	N	69					239
							2	4	76	9							
*05	1746	N	1746	-0-	-0-	-0-	31	1	1684	3	N	26					265
							2	4	29	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

12	1023	N	653	-0-	-370	-0-	12	1	639	3	N	-0-					13
							2	4									
01	1085	N	461	-0-	-624	-0-	9	1	451	3	N	-0-					13
							1	4									
02	659	N	659	-0-	-0-	-0-	12	1	645	3	N	-0-					13
							2	4									
03	651	N	520	-0-	-131	-0-	7	1	458	3	N	49					62
							1	4	54	9							
04	701	N	701	-0-	-0-	-0-	14	1	685	3	N	-0-					62
							2	4									
05	744	N	564	-0-	-180	-0-	12	1	550	3	N	-0-					62
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1281	-0-	-176	-0-	13	1	1225	3	N	37					52
							2	4	41	9							
01	1333	N	1051	-0-	-282	-0-	11	1	1039	3	N	-0-					52
							1	4									
02	1190	N	1190	-0-	-0-	-0-	15	1	1173	3	N	-0-					52
							2	4									
03	1271	N	991	-0-	-280	-0-	10	1	980	3	N	-0-					52
							1	4									
04	1313	N	1313	-0-	-0-	-0-	19	1	1292	3	N	-0-					52
							2	4									
05	1333	N	1330	-0-	-3	-0-	20	1	1308	3	N	-0-					52
							2	4									

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2537	-0-	-67	-0-	54	1	2481	3	N	-0-					81
							2	4									
01	2604	N	2589	-0-	-15	-0-	53	1	2535	3	N	-0-					81
							1	4									
02	2449	N	2449	-0-	-0-	-0-	59	1	2388	3	N	-0-					81
							2	4									
03	2542	N	2025	-0-	-517	-0-	35	1	1989	3	N	-0-					81
							1	4									
04	2772	N	2772	-0-	-0-	-0-	66	1	2704	3	N	-0-					81
							2	4									
*05	2739	N	2739	-0-	-0-	-0-	67	1	2670	3	N	-0-					81
							2	4									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2100	N	2100	-0-	-0-	-0-	36	1	2062	3	N	-0-					69
							2	4									
01	2077	N	1730	-0-	-347	-0-	27	1	1702	3	N	-0-					69
							1	4									
02	1703	N	1703	-0-	-0-	-0-	30	1	1649	3	N	20					89
							2	4	22	9							
03	2108	N	1513	-0-	-595	-0-	20	1	1492	3	N	-0-					89
							1	4									
04	2025	N	2025	-0-	-0-	-0-	36	1	1968	3	N	17					106
							2	4	19	9							
*05	2049	N	2049	-0-	-0-	-0-	41	1	2000	3	N	5					111
							2	4	6	9							

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2658	X	2658	-0-	-0-	-0-	51	1	2605	3	N	-0-					151
							2	4									
01	1860	X	871	-0-	-989	-0-	13	1	857	3	N	-0-					151
							1	4									
02	2511	X	2511	-0-	-0-	-0-	2509	3	2	4	N	-0-					151
03	1860	X	1718	-0-	-142	-0-	1661	3	1	4	N	51	178	1			24
							56	9									
04	2440	X	2440	-0-	-0-	-0-	2438	3	2	4	N	-0-					24
*05	2313	N	2313	-0-	-0-	-0-	2311	3	2	4	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1764	-0-	-3	-0-	1761	3	3	9	N	3					27
01	1705	N	1505	-0-	-200	-0-	1505	3			N	-0-					27
02	1624	N	1543	-0-	-81	-0-	1530	3	13	9	N	12					39
03	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					39
04	1705	N	1705	-0-	-0-	-0-	1694	3	11	9	N	10					49
*05	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					49

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1518	N	1518	-0-	-0-	-0-	31	1	1483	3	N	2					22
							2	4	2	9							
01	1798	N	1073	-0-	-725	-0-	15	1	1057	3	N	-0-					22
							1	4									
02	1433	N	1433	-0-	-0-	-0-	31	1	1400	3	N	-0-					22
							2	4									
03	1519	N	1087	-0-	-432	-0-	13	1	1073	3	N	-0-					22
							1	4									
04	1447	N	1447	-0-	-0-	-0-	27	1	1418	3	N	-0-					22
							2	4									
05	1581	N	1412	-0-	-169	-0-	34	1	1376	3	N	-0-					22
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1886	N	1886	-0-	-0-	-0-	25	1	1858	3	N	1					27
							2	4	1	9							
01	1603	N	1603	-0-	-0-	-0-	17	1	1585	3	N	-0-					27
							1	4									
02	1614	N	1614	-0-	-0-	-0-	26	1	1586	3	N	-0-					27
							2	4									
03	1426	N	1368	-0-	-58	-0-	17	1	1350	3	N	-0-					27
							1	4									
04	1601	N	1601	-0-	-0-	-0-	29	1	1570	3	N	-0-					27
							2	4									
*05	1878	N	1878	-0-	-0-	-0-	38	1	1838	3	N	-0-					27
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4495	X	4384	-0-	-111	-0-	4275	3	109	9	N	99			257
01	4495	X	4214	-0-	-281	-0-	4214	3			N	-0-			257
02	4060	X	3867	-0-	-193	-0-	3867	3			N	-0-			257
03	4464	X	4310	-0-	-154	-0-	4310	3			N	-0-			257
04	4230	X	4124	-0-	-106	-0-	4124	3			N	-0-			257
05	4371	X	4205	-0-	-166	-0-	4205	3			N	-0-			257

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

12	1993	N	1993	-0-	-0-	-0-	27	1	1964	3	N	-0-			133
							2	4							
01	1856	N	1856	-0-	-0-	-0-	21	1	1834	3	N	-0-			133
							1	4							
02	1918	N	1918	-0-	-0-	-0-	26	1	1890	3	N	-0-			133
							2	4							
03	1821	N	1821	-0-	-0-	-0-	16	1	1804	3	N	-0-			133
							1	4							
04	2018	N	2018	-0-	-0-	-0-	24	1	1992	3	N	-0-			133
							2	4							
*05	2066	N	2066	-0-	-0-	-0-	29	1	2035	3	N	-0-			133
							2	4							

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

12	345	N	345	-0-	-0-	-0-	3	1	340	3	N	-0-			77
							2	4							
01	309	N	309	-0-	-0-	-0-	4	1	304	3	N	-0-			77
							1	4							
02	409	N	409	-0-	-0-	-0-	7	1	400	3	N	-0-			77
							2	4							
03	400	N	400	-0-	-0-	-0-	4	1	338	3	N	52			129
							1	4	57	9					
04	336	N	336	-0-	-0-	-0-	5	1	299	3	N	27			156
							2	4	30	9					
05	465	N	244	-0-	-221	-0-	4	1	221	3	N	15	169	1	2
							2	4	17	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					156
01	465	N	295	-0-	-170	-0-	295	3			N	-0-					156
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					156
03	530	N	530	-0-	-0-	-0-	439	3	91	9	N	83	197	1			42
04	444	N	444	-0-	-0-	-0-	442	3	2	9	N	2					44
05	465	N	314	-0-	-151	-0-	300	3	14	9	N	13					57

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

12	5239	X	3931	-0-	-1308	-0-	170	1	3729	2	N	27					87
							2	4	30	9							
01	5239	X	2296	-0-	-2943	-0-	116	1	2179	2	N	-0-					87
							1	4									
02	4732	X	3690	-0-	-1042	-0-	164	1	3524	2	N	-0-					87
							2	4									
03	5278	X	5278	-0-	-0-	-0-	191	1	5086	2	N	-0-					87
							1	4									
04	4514	X	4514	-0-	-0-	-0-	218	1	4294	2	N	-0-					87
							2	4									
*05	4594	X	4594	-0-	-0-	-0-	146	1	4389	2	N	52					139
							2	4	57	9							

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					54
01	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					54
02	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					54
03	2604	N	2314	-0-	-290	-0-	2314	3			N	-0-					54
04	2444	N	2444	-0-	-0-	-0-	2413	3	31	9	N	28					82
05	2449	N	2441	-0-	-8	-0-	2440	3	1	4	N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2023	N	2023	-0-	-0-	-0-	48	1	1973	3	N	-0-					97
							2	4									
01	1860	N	1692	-0-	-168	-0-	37	1	1654	3	N	-0-					97
							1	4									
02	1596	N	1461	-0-	-135	-0-	38	1	1403	3	N	16					113
							2	4	18	9							
03	2015	N	1637	-0-	-378	-0-	34	1	1585	3	N	15					128
							1	4	17	9							
04	1650	N	1263	-0-	-387	-0-	41	1	1220	3	N	-0-					128
							2	4									
*05	2077	N	2077	-0-	-0-	-0-	60	1	2015	3	N	-0-					128
							2	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	11	1	1296	3	N	-0-					97
							2	4									
01	1251	N	1251	-0-	-0-	-0-	10	1	1240	3	N	-0-					97
							1	4									
02	1176	N	1162	-0-	-14	-0-	11	1	1149	3	N	-0-					97
							2	4									
03	1302	N	1224	-0-	-78	-0-	9	1	1210	3	N	4					101
							1	4	4	9							
04	1200	N	1163	-0-	-37	-0-	13	1	1148	3	N	-0-					101
							2	4									
05	1302	N	1189	-0-	-113	-0-	14	1	1173	3	N	-0-					101
							2	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1086	-0-	-61	-0-	10	1	1074	3	N	-0-					150
							2	4									
01	1209	N	1001	-0-	-208	-0-	11	1	989	3	N	-0-					150
							1	4									
02	1032	N	1032	-0-	-0-	-0-	11	1	1019	3	N	-0-					150
							2	4									
03	1085	N	1025	-0-	-60	-0-	8	1	972	3	N	40					190
							1	4	44	9							
04	1078	N	1078	-0-	-0-	-0-	12	1	1064	3	N	-0-					190
							2	4									
05	1147	N	1106	-0-	-41	-0-	13	1	1091	3	N	-0-					190
							2	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	136	1	1498	3	N	95	356	1			149
							2	4	105	9							
01	1674	N	1456	-0-	-218	-0-	113	1	1284	3	N	53					202
							1	4	58	9							
02	1372	N	1346	-0-	-26	-0-	118	1	1223	3	N	3					205
							2	4	3	9							
03	1736	N	1539	-0-	-197	-0-	103	1	1384	3	N	46					251
							1	4	51	9							
04	1425	N	1425	-0-	-0-	-0-	140	1	1283	3	N	-0-	169	1			82
							2	4									
*05	1590	N	1590	-0-	-0-	-0-	131	1	1172	3	N	258	191	1			149
							3	4	284	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1748	-0-	-174	-0-	23	1	1723	3	N	-0-					64
							2	4									
01	1891	N	1353	-0-	-538	-0-	19	1	1325	3	N	7					71
							1	4	8	9							
02	1714	N	1714	-0-	-0-	-0-	27	1	1685	3	N	-0-					71
							2	4									
03	1831	N	1831	-0-	-0-	-0-	19	1	1810	3	N	-0-					71
							2	4									
04	1686	N	1686	-0-	-0-	-0-	22	1	1662	3	N	-0-					71
							2	4									
05	1891	N	1891	-0-	-0-	-0-	30	1	1859	3	N	-0-					71
							2	4									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1195	-0-	-45	-0-	21	1	1172	3	N	-0-					111
							2	4									
01	1248	N	1248	-0-	-0-	-0-	18	1	1229	3	N	-0-					111
							1	4									
02	1036	N	1017	-0-	-19	-0-	29	1	986	3	N	-0-					111
							2	4									
03	1250	N	1250	-0-	-0-	-0-	17	1	1232	3	N	-0-					111
							1	4									
04	1200	N	1189	-0-	-11	-0-	26	1	1161	3	N	-0-					111
							2	4									
*05	1284	N	1284	-0-	-0-	-0-	34	1	1248	3	N	-0-					111
							2	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1043	-0-	-445	-0-	26	1	1015	3	N	-0-					69
							2	4									
01	1619	N	1619	-0-	-0-	-0-	32	1	1586	3	N	-0-					69
							1	4									
02	1299	N	1299	-0-	-0-	-0-	28	1	1269	3	N	-0-					69
							2	4									
03	1181	N	1181	-0-	-0-	-0-	25	1	1155	3	N	-0-					69
							1	4									
04	1661	N	1661	-0-	-0-	-0-	37	1	1622	3	N	-0-					69
							2	4									
05	1426	N	1281	-0-	-145	-0-	35	1	1244	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	966	-0-	-615	-0-	14	1	950	3	N	-0-					92
							2	4									
01	1023	N	825	-0-	-198	-0-	13	1	811	3	N	-0-					92
							1	4									
02	1216	N	1216	-0-	-0-	-0-	27	1	1187	3	N	-0-					92
							2	4									
03	1190	N	1190	-0-	-0-	-0-	27	1	1162	3	N	-0-					92
							1	4									
04	1542	N	1542	-0-	-0-	-0-	54	1	1486	3	N	-0-					92
							2	4									
05	1333	N	527	-0-	-806	-0-	11	1	514	3	N	-0-					92
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3170	-0-		70	793	3164	3	6	9	N	5					121
01	3100	N	2844	-0-		-256	537	2844	3			N	-0-					121
02	3148	X	2611	-0-		-537	-0-	2589	3	22	9	N	20					141
03	2490	X	2490	-0-		-0-	-0-	2490	3			N	-0-					141
04	2682	X	2682	-0-		-0-	-0-	2682	3			N	-0-					141
*05	2686	X	2686	-0-		-0-	-0-	2686	3			N	-0-					141

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1926	-0-		-120	-0-	41	1	1883	3	N	-0-					34
								2	4									
01	2046	N	1862	-0-		-184	-0-	32	1	1829	3	N	-0-					34
								1	4									
02	1764	N	1689	-0-		-75	-0-	41	1	1646	3	N	-0-					34
								2	4									
03	1922	N	1709	-0-		-213	-0-	25	1	1683	3	N	-0-					34
								1	4									
04	1828	N	1828	-0-		-0-	-0-	38	1	1788	3	N	-0-					34
								2	4									
*05	1871	N	1871	-0-		-0-	-0-	43	1	1826	3	N	-0-					34
								2	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3407	-0-		-220	-0-	80	1	3233	3	N	84					198
								2	4	92	9							
01	3627	X	3318	-0-		-309	-0-	41	1	3268	3	N	7					205
								1	4	8	9							
02	4446	X	4446	-0-		-0-	-0-	110	1	4334	3	N	-0-					205
								2	4									
03	5778	X	5778	-0-		-0-	-0-	105	1	5600	3	N	65	167	1	8	5	95
								1	4	72	9							
04	5315	X	5315	-0-		-0-	-0-	142	1	5136	3	N	31					126
								3	4	34	9							
*05	6554	X	6554	-0-		-0-	-0-	164	1	6225	3	N	148					274
								2	4	163	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1665	-0-		-846	-0-	40	1	1623	3	N	-0-					323
								2	4									
01	2480	N	1297	-0-		-1183	-0-	26	1	1270	3	N	-0-					323
								1	4									
02	1652	N	1409	-0-		-243	-0-	45	1	1362	3	N	-0-					323
								2	4									
03	1674	N	1536	-0-		-138	-0-	15	1	1520	3	N	-0-					323
								1	4									
04	1717	N	1717	-0-		-0-	-0-	23	1	1692	3	N	-0-	7	5			316
								2	4									
*05	1700	N	1700	-0-		-0-	-0-	29	1	1669	3	N	-0-					316
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2211	N	2211	-0-		-0-	-0-	69	1	2134	3	N	5					198
								2	4	6	9							
01	2170	N	1941	-0-		-229	-0-	48	1	1892	3	N	-0-					198
								1	4									
02	1792	N	1746	-0-		-46	-0-	53	1	1691	3	N	-0-					198
								2	4									
03	2201	N	1987	-0-		-214	-0-	40	1	1946	3	N	-0-					198
								1	4									
04	2008	N	2008	-0-		-0-	-0-	59	1	1947	3	N	-0-					198
								2	4									
*05	2029	N	2029	-0-		-0-	-0-	63	1	1964	3	N	-0-					198
								2	4									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1464	-0-		-179	-0-	36	1	1424	3	N	2					66
								2	4	2	9							
01	1519	N	1331	-0-		-188	-0-	35	1	1295	3	N	-0-					66
								1	4									
02	1174	N	1174	-0-		-0-	-0-	35	1	1137	3	N	-0-					66
								2	4									
03	1457	N	1393	-0-		-64	-0-	21	1	1371	3	N	-0-					66
								1	4									
04	1290	N	1283	-0-		-7	-0-	26	1	1255	3	N	-0-					66
								2	4									
*05	1405	N	1405	-0-		-0-	-0-	35	1	1368	3	N	-0-					66
								2	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-		-25	-0-	1	1	127	3	N	-0-					44
								2	4									
01	130	N	130	-0-		-0-	-0-	2	1	127	3	N	-0-					44
								1	4									
02	121	N	121	-0-		-0-	-0-	2	1	117	3	N	-0-					44
								2	4									
03	450	N	450	-0-		-0-	-0-	6	1	443	3	N	-0-					44
								1	4									
04	124	N	124	-0-		-0-	-0-	2	1	120	3	N	-0-					44
								2	4									
*05	125	N	125	-0-		-0-	-0-	1	1	122	3	N	-0-					44
								2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3032	N	3032	-0-		-0-	-0-	3032	3			N	-0-					168
01	2853	N	2853	-0-		-0-	-0-	2853	3			N	-0-					168
02	2578	N	2578	-0-		-0-	-0-	2578	3			N	-0-					168
03	3038	N	2872	-0-		-166	-0-	2872	3			N	-0-					168
04	2819	N	2819	-0-		-0-	-0-	2819	3			N	-0-					168
*05	2941	N	2941	-0-		-0-	-0-	2932	3	9	9	N	8					176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2525	X	2525	-0-	-0-	-0-	60	1	2463	3	N	-0-					47
							2	4									
01	2518	X	2518	-0-	-0-	-0-	54	1	2463	3	N	-0-					47
							1	4									
02	2626	X	2626	-0-	-0-	-0-	57	1	2565	3	N	2					49
							2	4	2	9							
03	3654	X	3654	-0-	-0-	-0-	50	1	3603	3	N	-0-					49
							1	4									
04	3000	N	3279	-0-	279	279	64	1	3210	3	N	3					52
							2	4	3	9							
*05	3100	N	3626	-0-	526	805	102	1	3498	3	N	22					74
							2	4	24	9							

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

12	3285	X	3285	-0-	-0-	-0-	64	1	3219	3	N	-0-					92
							2	4									
01	2967	X	2967	-0-	-0-	-0-	51	1	2914	3	N	-0-					92
							2	4									
02	2948	X	2948	-0-	-0-	-0-	61	1	2872	3	N	12					104
							2	4	13	9							
03	3115	X	3115	-0-	-0-	-0-	44	1	3070	3	N	-0-					104
							1	4									
04	3060	X	3060	-0-	-0-	-0-	65	1	2993	3	N	-0-					104
							2	4									
*05	3127	X	3127	-0-	-0-	-0-	67	1	3058	3	N	-0-					104
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

12	434	N	2	-0-	-432	-0-	2	4			N	-0-					8
01	124	N	40	-0-	-84	-0-	1	1	38	3	N	-0-					8
							1	4									
02	140	N	66	-0-	-74	-0-	1	1	63	3	N	-0-					8
							2	4									
03	25	N	25	-0-	-0-	-0-	24	3	1	4	N	-0-					8
04	30	N	18	-0-	-12	-0-	16	3	2	4	N	-0-					8
05	2945	X	137	-0-	-2808	-0-	2	1	133	3	N	-0-					8
							2	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

12	3530	X	3530	-0-	-0-	-0-	30	1	3411	3	N	79					237
							2	4	87	9							
01	3513	X	3513	-0-	-0-	-0-	28	1	3484	3	N	-0-					237
							1	4									
02	3402	X	3402	-0-	-0-	-0-	30	1	3263	3	N	97	18	5			316
							2	4	107	9							
03	3534	X	3534	-0-	-0-	-0-	23	1	3510	3	N	-0-					316
							1	4									
04	3325	X	3325	-0-	-0-	-0-	30	1	3207	3	N	78	376	1			18
							2	4	86	9							
*05	3503	X	3503	-0-	-0-	-0-	31	1	3424	3	N	42					60
							2	4	46	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6959	X	6959	-0-	-0-	-0-	191	1	6699	3	N	61					373
							2	4	67	9							
01	4557	X	3100	-0-	-1457	-0-	53	1	3046	3	N	-0-					373
							1	4									
02	5733	X	5733	-0-	-0-	-0-	188	1	5543	3	N	-0-	200	1			173
							2	4									
03	6272	X	6272	-0-	-0-	-0-	175	1	6012	3	N	76					249
							1	4	84	9							
04	5890	X	5890	-0-	-0-	-0-	232	1	5656	3	N	-0-					249
							2	4									
*05	5772	X	5772	-0-	-0-	-0-	166	1	5559	3	N	40					289
							3	4	44	9							

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1117	-0-	-92	-0-	25	1	1090	3	N	-0-					57
							2	4									
01	1116	N	1044	-0-	-72	-0-	17	1	1026	3	N	-0-					57
							1	4									
02	1008	N	957	-0-	-51	-0-	19	1	936	3	N	-0-					57
							2	4									
03	1116	N	889	-0-	-227	-0-	15	1	873	3	N	-0-					57
							1	4									
04	1111	N	1111	-0-	-0-	-0-	24	1	1085	3	N	-0-					57
							2	4									
*05	1099	N	1099	-0-	-0-	-0-	25	1	1072	3	N	-0-					57
							2	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2535	-0-	-410	-0-	40	1	2493	3	N	-0-					111
							2	4									
01	2883	N	2528	-0-	-355	-0-	38	1	2489	3	N	-0-					111
							1	4									
02	2380	N	2317	-0-	-63	-0-	44	1	2271	3	N	-0-					111
							2	4									
03	2542	N	2365	-0-	-177	-0-	31	1	2333	3	N	-0-					111
							1	4									
04	2486	N	2486	-0-	-0-	-0-	50	1	2434	3	N	-0-					111
							2	4									
05	2573	N	2418	-0-	-155	-0-	53	1	2363	3	N	-0-					111
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2348	-0-	-132	-0-	58	1	2288	3	N	-0-					97
							2	4									
01	2449	N	2001	-0-	-448	-0-	50	1	1950	3	N	-0-					97
							1	4									
02	2240	N	2240	-0-	-0-	-0-	66	1	2172	3	N	-0-					97
							2	4									
03	2356	N	2286	-0-	-70	-0-	40	1	2245	3	N	-0-					97
							1	4									
04	2366	N	2366	-0-	-0-	-0-	45	1	2319	3	N	-0-					97
							2	4									
05	2480	N	2449	-0-	-31	-0-	49	1	2398	3	N	-0-					97
							2	4									

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3464	-0-	-628	-0-	45	1	3417	3	N	-0-					3
							2	4									
01	4092	X	3101	-0-	-991	-0-	32	1	3068	3	N	-0-					3
							1	4									
02	3779	X	3779	-0-	-0-	-0-	50	1	3727	3	N	-0-					3
							2	4									
03	3937	X	3305	-0-	-632	-0-	35	1	3269	3	N	-0-					3
							1	4									
04	4100	X	4100	-0-	-0-	-0-	61	1	4037	3	N	-0-					3
							2	4									
05	4092	X	4089	-0-	-3	-0-	67	1	4012	3	N	7					10
							2	4	8	9							

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5142	X	5142	-0-	-0-	-0-	5113	3	29	9	N	26					249
01	4780	X	4780	-0-	-0-	-0-	4747	3	33	9	N	30					279
02	4665	X	4665	-0-	-0-	-0-	4632	3	33	9	N	30					309
03	4917	X	4917	-0-	-0-	-0-	4888	3	29	9	N	26	180	1			155
04	4941	X	4941	-0-	-0-	-0-	4941	3			N	-0-					155
*05	5155	X	5155	-0-	-0-	-0-	5121	3	34	9	N	31					186

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3886	X	3886	-0-	-0-	-0-	57	1	3806	3	N	21					302
							23	9									
01	3381	X	3381	-0-	-0-	-0-	43	1	3338	3	N	-0-					302
02	1967	X	1967	-0-	-0-	-0-	24	1	1943	3	N	-0-					302
03	3001	X	3001	-0-	-0-	-0-	36	1	2965	3	N	-0-					302
04	2660	X	2660	-0-	-0-	-0-	30	1	2630	3	N	-0-					302
*05	3978	X	3978	-0-	-0-	-0-	3976	3	2	9	N	2					304

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

12	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					118
01	2108	N	1531	-0-	-577	-0-	1531	3			N	-0-					118
02	1967	N	1967	-0-	-0-	-0-	1921	3	46	9	N	42					160
03	1984	N	1930	-0-	-54	-0-	1930	3			N	-0-					160
04	2003	N	2003	-0-	-0-	-0-	1967	3	36	9	N	33					193
*05	2197	N	2197	-0-	-0-	-0-	2173	3	24	9	N	22					215

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

12	4123	X	3796	-0-	-327	-0-	109	1	3685	3	N	-0-					166
							2	4									
01	4123	X	3366	-0-	-757	-0-	89	1	3276	3	N	-0-					166
							1	4									
02	3668	X	3078	-0-	-590	-0-	91	1	2974	3	N	10					176
							2	4	11	9							
03	3937	X	3174	-0-	-763	-0-	68	1	3101	3	N	4					180
							1	4	4	9							
04	3660	X	3190	-0-	-470	-0-	121	1	3064	3	N	3					183
							2	4	3	9							
05	3782	X	3376	-0-	-406	-0-	137	1	3234	3	N	3					186
							2	4	3	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					272
01	1116	N	878	-0-	-238	-0-	878	3			N	-0-					272
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					272
03	1054	N	1011	-0-	-43	-0-	902	3	109	9	N	99					371
04	840	N	496	-0-	-344	-0-	496	3			N	-0-					371
05	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					371

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	475	-0-	-21	-0-	8	1	465	3	N	-0-					148
							2	4									
01	527	N	497	-0-	-30	-0-	8	1	488	3	N	-0-					148
							1	4									
02	476	N	451	-0-	-25	-0-	8	1	433	3	N	7					155
							2	4	8	9							
03	465	N	453	-0-	-12	-0-	8	1	444	3	N	-0-					155
							1	4									
04	905	N	905	-0-	-0-	-0-	19	1	884	3	N	-0-					155
							2	4									
*05	763	N	763	-0-	-0-	-0-	17	1	744	3	N	-0-					155
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

12	5248	X	5248	-0-	-0-	-0-	278	1	4733	3	N	214					455
							2	4	235	9							
01	3348	X	1849	-0-	-1499	-0-	105	1	1743	3	N	-0-	175	1			280
							1	4									
02	5605	X	5605	-0-	-0-	-0-	272	1	5155	3	N	160					440
							2	4	176	9							
03	5487	X	5348	-0-	-139	-0-	222	1	4990	3	N	123					563
							1	4	135	9							
04	5310	X	4377	-0-	-933	-0-	302	1	4049	3	N	22	197	1			388
							2	4	24	9							
05	5487	X	5012	-0-	-475	-0-	321	1	4500	3	N	172	175	1			385
							2	4	189	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

12	4805	X	4678	-0-	-127	-0-	99	1	4577	3	N	-0-					55
							2	4									
01	4805	X	3470	-0-	-1335	-0-	74	1	3369	3	N	24					79
							1	4	26	9							
02	4088	X	3989	-0-	-99	-0-	97	1	3890	3	N	-0-					79
							2	4									
03	4681	X	4162	-0-	-519	-0-	69	1	4092	3	N	-0-					79
							1	4									
04	4530	X	3163	-0-	-1367	-0-	111	1	3047	3	N	3					82
							2	4	3	9							
05	4681	X	3174	-0-	-1507	-0-	110	1	3061	3	N	-0-					82
							3	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2321	-0-	-655	-0-	91	1	2225	3	N	3					235
							2	4	3	9							
01	2728	N	2524	-0-	-204	-0-	79	1	2422	3	N	20					255
							1	4	22	9							
02	2345	N	2345	-0-	-0-	-0-	78	1	2265	3	N	-0-					255
							2	4									
03	2325	N	2205	-0-	-120	-0-	55	1	2149	3	N	-0-					255
							1	4									
04	2430	N	2398	-0-	-32	-0-	84	1	2312	3	N	-0-					255
							2	4									
05	2604	N	1270	-0-	-1334	-0-	55	1	1213	3	N	-0-					255
							2	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4863	X	4863	-0-	-0-	-0-	149	1	4703	3	N	8					240
							2	4	9	9							
01	4278	X	2588	-0-	-1690	-0-	73	1	2514	3	N	-0-					240
							1	4									
02	3864	X	3819	-0-	-45	-0-	107	1	3710	3	N	-0-					240
							2	4									
03	4278	X	2072	-0-	-2206	-0-	34	1	2037	3	N	-0-					240
							1	4									
04	4140	X	4078	-0-	-62	-0-	94	1	3982	3	N	-0-	3	5			237
							2	4									
*05	4619	X	4619	-0-	-0-	-0-	112	1	4505	3	N	-0-					237
							2	4									

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4626	-0-	-55	-0-	195	1	4287	3	N	129	201	1			118
							2	4	142	9							
01	4681	X	4510	-0-	-171	-0-	177	1	4244	3	N	79					197
							2	4	87	9							
02	4200	X	3993	-0-	-207	-0-	255	1	3675	3	N	55					252
							2	4	61	9							
03	5125	X	5125	-0-	-0-	-0-	149	1	4942	3	N	29					281
							2	4	32	9							
04	5081	X	5081	-0-	-0-	-0-	267	1	4673	3	N	126					407
							2	4	139	9							
*05	4826	X	4826	-0-	-0-	-0-	215	1	4602	3	N	6					413
							2	4	7	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3048	X	3048	-0-	-0-	-0-	66	1	2980	3	N	-0-					49
							2	4									
01	2593	X	2593	-0-	-0-	-0-	48	1	2544	3	N	-0-					49
							1	4									
02	2846	X	2846	-0-	-0-	-0-	66	1	2777	3	N	1					50
							2	4	1	9							
03	2804	X	2804	-0-	-0-	-0-	48	1	2733	3	N	20	20	5			50
							1	4	22	9							
04	3074	X	3074	-0-	-0-	-0-	72	1	2966	3	N	31					81
							2	4	34	9							
*05	3093	X	3093	-0-	-0-	-0-	77	1	3014	3	N	-0-					81
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

12	3179	X	3179	-0-	-0-	-0-	132	1	3045	3	N	-0-					223
							2	4									
01	2948	X	2948	-0-	-0-	-0-	117	1	2779	3	N	46					269
							1	4	51	9							
02	2644	X	2644	-0-	-0-	-0-	127	1	2495	3	N	18					287
							2	4	20	9							
03	2705	X	2705	-0-	-0-	-0-	94	1	2610	3	N	-0-					287
							1	4									
04	2845	X	2845	-0-	-0-	-0-	125	1	2586	3	N	120					407
							2	4	132	9							
*05	3095	X	3095	-0-	-0-	-0-	146	1	2867	3	N	73					480
							2	4	80	9							

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

12	4869	X	4869	-0-	-0-	-0-	265	1	4404	3	N	180	192	1			30
							2	4	198	9							
01	4575	X	4575	-0-	-0-	-0-	179	1	4128	3	N	243	191	1			82
							1	4	267	9							
02	4060	X	3874	-0-	-186	-0-	107	1	3592	3	N	157	195	1			44
							2	4	173	9							
03	4495	X	4202	-0-	-293	-0-	90	1	3860	3	N	228	193	1			79
							1	4	251	9							
04	4350	X	4152	-0-	-198	-0-	130	1	3899	3	N	110	172	1			17
							2	4	121	9							
05	4495	X	4301	-0-	-194	-0-	148	1	4150	3	N	-0-					17
							3	4									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

12	2201	N	1410	-0-	-791	-0-	1381	3	29	9	N	26					144
01	2506	N	2506	-0-	-0-	-0-	2463	3	43	9	N	39					183
02	2396	N	2396	-0-	-0-	-0-	2340	3	56	9	N	51	186	1			48
03	2543	N	2543	-0-	-0-	-0-	2485	3	58	9	N	53					101
04	2430	N	2331	-0-	-99	-0-	2331	3			N	-0-					101
05	2666	N	2351	-0-	-315	-0-	2351	3			N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1289	-0-	-1718	-0-	272	1	1015	3	N	-0-					136
							2	4									
01	3007	X	2488	-0-	-519	-0-	296	1	1991	3	N	182					318
							1	4	200	9							
02	5237	X	5237	-0-	-0-	-0-	474	1	4680	3	N	74	169	1			223
							2	4	81	9							
03	4715	X	4715	-0-	-0-	-0-	364	1	4063	3	N	260	199	1	92	5	192
							2	4	286	9							
04	3850	X	3850	-0-	-0-	-0-	492	1	3287	3	N	63					255
							2	4	69	9							
*05	3809	X	3809	-0-	-0-	-0-	526	1	3165	3	N	105	193	1			167
							2	4	116	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3580	-0-	-357	-0-	140	1	3438	3	N	-0-					131
							2	4									
01	3937	X	3112	-0-	-825	-0-	115	1	2916	3	N	72					203
							2	4	79	9							
02	3556	X	3553	-0-	-3	-0-	155	1	3396	3	N	-0-					203
							2	4									
03	3906	X	3503	-0-	-403	-0-	100	1	3352	3	N	45	45	5			203
							1	4	50	9							
04	3780	X	3761	-0-	-19	-0-	158	1	3542	3	N	54					257
							2	4	59	9							
05	3937	X	3691	-0-	-246	-0-	167	1	3522	3	N	-0-					257
							2	4									

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4135	X	4135	-0-	-0-	-0-	76	1	4045	3	N	11					228
							2	4	12	9							
01	3248	X	3248	-0-	-0-	-0-	68	1	3179	3	N	-0-					228
							1	4									
02	4072	X	4072	-0-	-0-	-0-	90	1	3965	3	N	14					242
							2	4	15	9							
03	4703	X	4703	-0-	-0-	-0-	75	1	4627	3	N	-0-					242
							1	4									
04	7297	X	7297	-0-	-0-	-0-	177	1	7098	3	N	17					259
							3	4	19	9							
*05	3032	X	3032	-0-	-0-	-0-	127	1	2891	3	N	11					270
							2	4	12	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	X	898	-0-	-0-	-0-	35	1	478	3	N	348	338	1	60	5	246
							2	4	383	9							
01	372	X	23	-0-	-349	-0-	1	1	21	3	N	-0-					246
							1	4									
02	336	X	3	-0-	-333	-0-	1	1	2	4	N	-0-					246
03	372	X	1	-0-	-371	-0-	1	4			N	-0-					246
04	360	X	3	-0-	-357	-0-	2	4	1	9	N	1					247
*05	2830	X	2830	-0-	-0-	-0-	199	1	2345	3	N	258	197	1	22	5	286
							2	4	284	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2412	-0-	-68	-0-	358	1	2051	3	N	1					181
							2	4	1	9							
01	2480	X	2145	-0-	-335	-0-	364	1	1779	3	N	-0-					181
							2	4									
02	6557	X	6557	-0-	-0-	-0-	472	1	6083	3	N	-0-					181
							2	4									
03	6874	X	6874	-0-	-0-	-0-	444	1	6043	3	N	350	355	1			176
							2	4	385	9							
04	6723	X	6723	-0-	-0-	-0-	584	1	5651	3	N	441	378	1			239
							3	4	485	9							
*05	5919	X	5919	-0-	-0-	-0-	547	1	5222	3	N	134					373
							3	4	147	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

12	1257	N	1257	-0-	-0-	-0-	29	1	1193	3	N	30					247
							2	4	33	9							
01	1501	N	1501	-0-	-0-	-0-	31	1	1358	3	N	101	170	5			178
							1	4	111	9							
02	1346	N	1346	-0-	-0-	-0-	27	1	1162	3	N	141					319
							2	4	155	9							
03	1271	N	1239	-0-	-32	-0-	18	1	1220	3	N	-0-					319
							1	4									
04	1440	N	1169	-0-	-271	-0-	20	1	1028	3	N	108					427
							2	4	119	9							
05	1488	N	1207	-0-	-281	-0-	24	1	1181	3	N	-0-					427
							2	4									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
02	2	N	-0-	-0-	-2	-0-					N	-0-					25
03	2	N	-0-	-0-	-2	-0-					N	-0-					25
04	1	N	-0-	-0-	-1	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

12	403	N	310	-0-	-93	-0-	57	1	221	3	N	27					45
							2	4	30	9							
01	341	N	223	-0-	-118	-0-	38	1	184	3	N	-0-					45
							1	4									
02	280	N	166	-0-	-114	-0-	33	1	123	3	N	7					52
							2	4	8	9							
03	310	N	78	-0-	-232	-0-	13	1	64	3	N	-0-					52
							1	4									
04	233	N	233	-0-	-0-	-0-	33	1	124	3	N	67					119
							2	4	74	9							
05	186	N	156	-0-	-30	-0-	31	1	123	3	N	-0-					119
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	639	-0-	-508	-0-	41	1	595	3	N	-0-					348
							3	4									
01	1752	N	1752	-0-	-0-	-0-	151	1	1396	3	N	184	122	1			410
							3	4	202	9							
02	784	N	273	-0-	-511	-0-	24	1	243	3	N	3					413
							3	4	3	9							
03	651	N	160	-0-	-491	-0-	4	1	53	3	N	91					504
							3	4	100	9							
04	1710	N	168	-0-	-1542	-0-	2	1	13	3	N	136	344	1			296
							3	4	150	9							
05	310	N	115	-0-	-195	-0-	5	1	34	3	N	65					361
							4	4	72	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

12	SWR 10		3555	-0-	3555	72391	57	1	3496	3	N	-0-					5
							2	4									
01	SWR 10		2697	-0-	2697	75088	35	1	2661	3	N	-0-					5
							1	4									
02	SWR 10		2022	-0-	2022	77110	28	1	1891	3	N	92					97
							2	4	101	9							
03	SWR 10		1795	-0-	1795	78905	19	1	1775	3	N	-0-					97
							1	4									
04	SWR 10		2540	-0-	2540	81445	35	1	2503	3	N	-0-					97
							2	4									
05	SWR 10		2950	-0-	2950	84395	38	1	2892	3	N	16					113
							2	4	18	9							

GEX, LUTIE W. -1875- WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

12	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
02	1064	X	NO RPT	-0-	-1064	-0-					N	NO RPT					-0-
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
05	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					83
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					83
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					83
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					83
*04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, J.B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	416	-0-	416	3217	416	2			N	-0-					308
01	0	W	543	-0-	543	3760	543	2			N	-0-					308
02	0	W	384	-0-	384	4144	384	2			N	-0-					308
03	0	W	399	-0-	399	4543	399	2			N	-0-					308
04	0	W	340	-0-	340	4883	340	2			N	-0-					308
*05	3100	N	153	-0-	-2947	1936	153	2			N	-0-					308

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

12	0	W	5382	-0-	5382	115616	5211	2	171	9	N	155					282
01	0	W	5956	-0-	5956	121572	5794	2	162	9	N	147	202	1			227
02	0	W	4530	-0-	4530	126102	4359	2	171	9	N	155					382
03	0	W	4591	-0-	4591	130693	4342	2	249	9	N	226					608
04	0	W	4136	-0-	4136	134829	3972	2	164	9	N	149	201	1			556
05	0	W	4617	-0-	4617	139446	4443	2	174	9	N	158	200	1			514

DOYLE, J. B WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

12	7843	X	5142	-0-	-2701	-0-	4816	2	326	9	N	296	201	1			457
01	5580	X	5201	-0-	-379	-0-	4865	2	336	9	N	305	202	1			560
02	4812	X	4812	-0-	-0-	-0-	4517	2	295	9	N	268	600	1			228
03	5364	X	5364	-0-	-0-	-0-	5070	2	294	9	N	267					495
04	5730	X	5730	-0-	-0-	-0-	5456	2	274	9	N	249	398	1			346
*05	5963	X	5963	-0-	-0-	-0-	5691	2	272	9	N	247					593

CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/31/2014 - PLYGGED 12/31/14

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

12	777	N	777	-0-	-0-	-0-	740	2	37	9	N	34					308
01	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					331
02	564	N	564	-0-	-0-	-0-	535	2	29	9	N	26					357
03	376	N	376	-0-	-0-	-0-	359	2	17	9	N	15					372
04	517	N	517	-0-	-0-	-0-	486	2	31	9	N	28					400
*05	594	N	594	-0-	-0-	-0-	570	2	24	9	N	22					422

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6559	X	6559	-0-	-0-	-0-	585	1	5521	2	N	412	341	1			246
							453	9									
01	6274	X	6274	-0-	-0-	-0-	770	1	5087	2	N	379	321	1			304
							417	9									
02	8828	X	8828	-0-	-0-	-0-	664	1	7456	2	N	644	530	1			418
							708	9									
03	9534	X	9534	-0-	-0-	-0-	826	1	8141	2	N	515	680	1			253
							567	9									
04	8448	X	8448	-0-	-0-	-0-	761	1	7195	2	N	447	350	1			350
							492	9									
*05	9690	X	9690	-0-	-0-	-0-	849	1	8477	2	N	331	476	1			205
							364	9									

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5832	-0-	-678	-0-	697	1	4145	2	N	900	671	1			747
							990	9									
01	6510	X	3387	-0-	-3123	-0-	363	1	2417	2	N	552	666	1			633
							607	9									
02	5880	X	5303	-0-	-577	-0-	519	1	3819	2	N	877	843	1			667
							965	9									
03	8887	X	8887	-0-	-0-	-0-	780	1	6676	2	N	1301	1360	1			608
							1431	9									
04	8882	X	8882	-0-	-0-	-0-	835	1	6973	2	N	976	843	1			741
							1074	9									
*05	8485	X	8485	-0-	-0-	-0-	849	1	6500	2	N	1033	1011	1			763
							1136	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5638	X	5638	-0-	-0-	-0-	650	1	4110	2	N	798	1007	1			387
							878	9									
01	4276	X	4276	-0-	-0-	-0-	404	1	3173	2	N	635	515	1			507
							699	9									
02	4096	X	4096	-0-	-0-	-0-	493	1	2913	2	N	627	847	1			287
							690	9									
03	5872	X	5872	-0-	-0-	-0-	738	1	4131	2	N	912	679	1			520
							1003	9									
04	5165	X	5165	-0-	-0-	-0-	735	1	3705	2	N	659	690	1			489
							725	9									
*05	5699	X	5699	-0-	-0-	-0-	821	1	3989	2	N	808	675	1			622
							889	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8595	X	8595	-0-	-0-	-0-	780	1	7408	2	N	370	505	1			251
							407	9									
01	7081	X	7081	-0-	-0-	-0-	365	1	6419	2	N	270	166	1			355
							297	9									
02	7255	X	7255	-0-	-0-	-0-	612	1	6346	2	N	270	334	1			291
							297	9									
03	6974	X	6974	-0-	-0-	-0-	753	1	5906	2	N	286	167	1			410
							315	9									
04	6690	X	6088	-0-	-602	-0-	510	1	5414	2	N	149	170	1			389
							164	9									
05	6913	X	4979	-0-	-1934	-0-	4791	2	188	9	N	171	165	1			395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6675	X	6675	-0-	-0-	-0-	793	1	5334	2	N	498	681	1			199
							548	9									
01	4905	X	4905	-0-	-0-	-0-	377	1	4231	2	N	270	164	1			305
							297	9									
02	2352	X	2296	-0-	-56	-0-	264	1	1783	2	N	226	50	1	2	5	479
							249	9									
03	2604	X	2505	-0-	-99	-0-	517	1	1640	2	N	316	613	1			182
							348	9									
04	4984	X	4984	-0-	-0-	-0-	793	1	3716	2	N	432	173	1			441
							475	9									
*05	8031	X	8031	-0-	-0-	-0-	849	1	6728	2	N	413	672	1			182
							454	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3342	-0-	-68	-0-	396	1	2024	2	N	838	662	1	7	5	635
							922	9									
01	3810	X	3810	-0-	-0-	-0-	334	1	2488	2	N	898	845	1			688
							988	9									
02	4014	X	4014	-0-	-0-	-0-	515	1	2494	2	N	914	862	1			740
							1005	9									
03	5275	X	5275	-0-	-0-	-0-	655	1	3554	2	N	969	1028	1			681
							1066	9									
04	5205	X	5205	-0-	-0-	-0-	679	1	3524	2	N	911	835	1			757
							1002	9									
*05	4979	X	4979	-0-	-0-	-0-	650	1	3517	2	N	738	1012	1			483
							812	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	5178	-0-	-185	-0-	4435	2	743	9	N	675	681	1			633
01	5363	X	4799	-0-	-564	-0-	4120	2	679	9	N	617	688	1			562
02	4844	X	4830	-0-	-14	-0-	4144	2	686	9	N	624	516	1			670
03	5649	X	5649	-0-	-0-	-0-	72	1	4741	2	N	760	681	1			749
							836	9									
04	7755	X	7755	-0-	-0-	-0-	766	1	5963	2	N	933	1014	1			668
							1026	9									
*05	9013	X	9013	-0-	-0-	-0-	738	1	7338	2	N	852	669	1			851
							937	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19898	X	19898	-0-	-0-	-0-	863	1	17156	2	N	1708	1892	1			594
							1879	9									
01	14257	X	14257	-0-	-0-	-0-	669	1	12035	2	N	1412	1178	1			828
							1553	9									
02	12320	X	12308	-0-	-12	-0-	567	1	10556	2	N	1077	1150	1			755
							1185	9									
03	14902	X	14902	-0-	-0-	-0-	835	1	12277	2	N	1627	1712	1			670
							1790	9									
04	13323	X	13323	-0-	-0-	-0-	780	1	10981	2	N	1420	1530	1			560
							1562	9									
*05	13809	X	13809	-0-	-0-	-0-	696	1	11616	2	N	1361	1193	1			728
							1497	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5877	X	5877	-0-	-0-	-0-	683	1	4778	2	N	378	502	1			176
							416	9									
01	5363	X	4874	-0-	-489	-0-	311	1	4244	2	N	290					466
							319	9									
02	4844	X	4057	-0-	-787	-0-	3702	2	355	9	N	323	745	1			44
03	5363	X	432	-0-	-4931	-0-	412	2	20	9	N	18					62
04	5190	X	-0-	-0-	-5190	-0-					N	-0-					62
05	5363	X	-0-	-0-	-5363	-0-					N	-0-					62

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3743	X	3743	-0-	-0-	-0-	766	1	2836	2	N	128					304
							141	9									
01	3069	X	1602	-0-	-1467	-0-	241	1	1252	2	N	99					403
							109	9									
02	3187	X	3187	-0-	-0-	-0-	2982	2	205	9	N	186	398	1			191
03	6010	X	6010	-0-	-0-	-0-	5668	2	342	9	N	311	336	1			166
04	3422	X	3422	-0-	-0-	-0-	3267	2	155	9	N	141					307
05	3069	X	14	-0-	-3055	-0-	14	2			N	-0-					307

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5953	X	5953	-0-	-0-	-0-	5489	2	464	9	N	422	335	1			347
01	6103	X	6103	-0-	-0-	-0-	5838	2	265	9	N	241	169	1			419
02	4823	X	4823	-0-	-0-	-0-	4450	2	373	9	N	339	340	1			418
03	5962	X	5962	-0-	-0-	-0-	5502	2	460	9	N	418	496	1			340
04	6957	X	6957	-0-	-0-	-0-	6582	2	375	9	N	341	332	1			349
*05	7327	X	7327	-0-	-0-	-0-	7021	2	306	9	N	278	170	1			457

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	157	-0-	-1083	-0-	157	2			N	-0-					370
01	1809	X	1809	-0-	-0-	-0-	1185	2	624	9	N	567	160	1	4	5	773
02	476	N	282	-0-	-194	-0-	279	2	3	9	N	3	182	1			594
03	2734	N	2734	-0-	-0-	-0-	2031	2	703	9	N	639	669	1			564
04	2186	N	2186	-0-	-0-	-0-	1690	2	496	9	N	451	524	1			491
*05	1097	N	1097	-0-	-0-	-0-	997	2	100	9	N	91					582

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11094	X	11094	-0-	-0-	-0-	682	1	9655	2	N	688	620	1			397
							757	9									
01	7288	X	7288	-0-	-0-	-0-	343	1	6487	2	N	416	175	1			638
							458	9									
02	7819	X	7819	-0-	-0-	-0-	626	1	6606	2	N	534	923	1			249
							587	9									
03	7220	X	7220	-0-	-0-	-0-	589	1	6214	2	N	379	1	5			627
							417	9									
04	6840	X	4909	-0-	-1931	-0-	368	1	4311	2	N	209	506	1			330
							230	9									
*05	9943	X	9943	-0-	-0-	-0-	42	1	9420	2	N	437	176	1			591
							481	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1061	N	1061	-0-	-0-	-0-	654	1	407	9	N	370	503	1			66
01	1155	N	1155	-0-	-0-	-0-	437	1	217	2	N	455	167	1			354
							501	9									
02	1105	N	1105	-0-	-0-	-0-	532	1	195	2	N	344	488	1			210
							378	9									
03	1757	N	1757	-0-	-0-	-0-	796	1	405	2	N	505	492	1			223
							556	9									
04	1475	N	1475	-0-	-0-	-0-	827	1	193	2	N	414	340	1			297
							455	9									
*05	1743	N	1743	-0-	-0-	-0-	863	1	407	2	N	430	494	1			233
							473	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

12	7130	X	5024	-0-	-2106	-0-	719	1	3677	2	N	571	525	1			735
							628	9									
01	7130	X	3941	-0-	-3189	-0-	362	1	3023	2	N	505	515	1			725
							556	9									
02	6440	X	3568	-0-	-2872	-0-	403	1	2663	2	N	456	698	1			483
							502	9									
03	6975	X	6892	-0-	-83	-0-	741	1	5097	2	N	958	859	1			582
							1054	9									
04	5611	X	5611	-0-	-0-	-0-	696	1	4277	2	N	580	692	1			470
							638	9									
*05	8525	X	8525	-0-	-0-	-0-	863	1	6754	2	N	825	509	1			786
							908	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

12	6029	X	6029	-0-	-0-	-0-	807	1	4808	2	N	376	351	1			194
							414	9									
01	6364	X	6364	-0-	-0-	-0-	724	1	5230	2	N	373	342	1			225
							410	9									
02	5678	X	5678	-0-	-0-	-0-	752	1	4573	2	N	321	397	1			149
							353	9									
03	8018	X	8018	-0-	-0-	-0-	842	1	6673	2	N	457	527	1			79
							503	9									
04	6313	X	6313	-0-	-0-	-0-	789	1	5055	2	N	426	168	1			337
							469	9									
*05	5437	X	5437	-0-	-0-	-0-	835	1	4215	2	N	352	347	1			342
							387	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

12	6820	X	6527	-0-	-293	-0-	668	1	4786	2	N	975	872	1			603
							1073	9									
01	6820	X	4739	-0-	-2081	-0-	348	1	3327	2	N	967	1198	1			372
							1064	9									
02	6160	X	5539	-0-	-621	-0-	651	1	3643	2	N	1132	1022	1			482
							1245	9									
03	7202	X	7202	-0-	-0-	-0-	766	1	5076	2	N	1236	1388	1			330
							1360	9									
04	9051	X	9051	-0-	-0-	-0-	738	1	7126	2	N	1079	979	1			430
							1187	9									
*05	7352	X	7352	-0-	-0-	-0-	280	1	6533	2	N	490	340	1			580
							539	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1715	X	1715	-0-	-0-	-0-	618	1	1097	9	N	997	1206	1			449
01	620	X	164	-0-	-456	-0-	57	1	107	9	N	97	350	1			196
02	560	X	243	-0-	-317	-0-	177	2	66	9	N	60					256
03	2048	N	2048	-0-	-0-	-0-	252	1	1282	2	N	467	166	1			557
							514	9									
04	2295	N	2295	-0-	-0-	-0-	1621	2	674	9	N	613	676	1			494
*05	2146	N	2146	-0-	-0-	-0-	1572	2	574	9	N	522	675	1			341

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8651	X	8651	-0-	-0-	-0-	755	1	7311	2	N	532	480	1			260
							585	9									
01	8047	X	8047	-0-	-0-	-0-	626	1	6906	2	N	468	167	1			561
							515	9									
02	6272	X	4907	-0-	-1365	-0-	376	1	4202	2	N	299	337	1			523
							329	9									
03	12275	X	12275	-0-	-0-	-0-	842	1	10731	2	N	638	656	1			505
							702	9									
04	10982	X	10982	-0-	-0-	-0-	821	1	9531	2	N	573	665	1			413
							630	9									
*05	10467	X	10467	-0-	-0-	-0-	863	1	8995	2	N	554	662	1			305
							609	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1879	-0-	-1190	-0-	528	1	901	2	N	409	524	1			433
							450	9									
01	3069	X	1785	-0-	-1284	-0-	293	1	1128	2	N	331	171	1			593
							364	9									
02	2772	X	2480	-0-	-292	-0-	500	1	1486	2	N	449	510	1			532
							494	9									
03	3069	X	2793	-0-	-276	-0-	622	1	1586	2	N	532	685	1			379
							585	9									
04	2820	X	2773	-0-	-47	-0-	752	1	1491	2	N	482	511	1			350
							530	9									
*05	3353	X	3353	-0-	-0-	-0-	863	1	1916	2	N	522	513	1			359
							574	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13599	X	13599	-0-	-0-	-0-	766	1	11188	2	N	1495	1541	1			379
							1645	9									
01	9637	X	9637	-0-	-0-	-0-	543	1	7683	2	N	1283	1371	1			291
							1411	9									
02	8120	X	7218	-0-	-902	-0-	571	1	5699	2	N	862	956	1			197
							948	9									
03	12954	X	12954	-0-	-0-	-0-	807	1	10306	2	N	1674	1186	1			685
							1841	9									
04	12537	X	12537	-0-	-0-	-0-	780	1	10318	2	N	1308	1664	1			329
							1439	9									
*05	12380	X	12380	-0-	-0-	-0-	821	1	10151	2	N	1280	863	1			746
							1408	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2660	X	2660	-0-	-0-	-0-	622	1	1152	2	N	805	848	1			424
							886	9									
01	2542	X	1823	-0-	-719	-0-	309	1	645	2	N	790	833	1			381
							869	9									
02	2296	X	1850	-0-	-446	-0-	474	1	647	2	N	663	510	1			534
							729	9									
03	3082	X	3082	-0-	-0-	-0-	766	1	1214	2	N	1002	1028	1			508
							1102	9									
04	2460	X	2385	-0-	-75	-0-	738	1	812	2	N	759	852	1			415
							835	9									
05	2542	X	2233	-0-	-309	-0-	835	1	537	2	N	783	676	1			522
							861	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

12	11160	X	10487	-0-	-673	-0-	568	1	8800	2	N	1017	1364	1			421
							1119	9									
01	11160	X	6911	-0-	-4249	-0-	376	1	5163	2	N	1247	1020	1			648
							1372	9									
02	10599	X	10599	-0-	-0-	-0-	654	1	8417	2	N	1389	1360	1			677
							1528	9									
03	11656	X	11656	-0-	-0-	-0-	835	1	9235	2	N	1442	1515	1			604
							1586	9									
04	10800	X	10488	-0-	-312	-0-	752	1	8316	2	N	1291	1485	1			410
							1420	9									
*05	11337	X	11337	-0-	-0-	-0-	820	1	9169	2	N	1225	1018	1			617
							1348	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

12	36029	X	36029	-0-	-0-	-0-	33816	2	2213	9	N	2012	2077	1			288
01	36753	X	36753	-0-	-0-	-0-	34114	2	2639	9	N	2399	2231	1			456
02	30060	X	30060	-0-	-0-	-0-	28146	2	1914	9	N	1740	1714	1			482
03	26823	X	26823	-0-	-0-	-0-	25099	2	1724	9	N	1567	1702	1			347
04	24607	X	24607	-0-	-0-	-0-	22696	2	1911	9	N	1737	1711	1			373
*05	24544	X	24544	-0-	-0-	-0-	22796	2	1748	9	N	1589	1537	1			425

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

12	21917	X	16541	-0-	-5376	-0-	766	1	12730	2	N	2768	2885	1			445
							3045	9									
01	21917	X	12682	-0-	-9235	-0-	612	1	9149	2	N	2655	2384	1			716
							2921	9									
02	17892	X	12500	-0-	-5392	-0-	521	1	9704	2	N	2068	2169	1			615
							2275	9									
03	19809	X	16211	-0-	-3598	-0-	821	1	12667	2	N	2475	2382	1			708
							2723	9									
04	19170	X	14547	-0-	-4623	-0-	749	1	11699	2	N	1908	2024	1			592
							2099	9									
05	16554	X	13380	-0-	-3174	-0-	849	1	10398	2	N	1939	2025	1			506
							2133	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

12	8	N	-0-	-0-	-8	-0-					N	-0-					28
01	1	N	-0-	-0-	-1	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					28
*05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					63
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					63
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					63
03	961	N	939	-0-	-22	-0-	939	3			N	-0-					63
04	960	N	815	-0-	-145	-0-	815	3			N	-0-					63
*05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

12	620	N	565	-0-	-55	-0-	565	3			N	-0-					225
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					225
02	504	N	415	-0-	-89	-0-	415	3			N	-0-					225
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					225
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					225
*05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

12	1829	X	724	-0-	-1105	-0-	724	3			N	-0-					135
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					135
02	644	X	505	-0-	-139	-0-	505	3			N	-0-					135
03	713	N	577	-0-	-136	-0-	577	3			N	-0-					135
04	720	N	436	-0-	-284	-0-	436	3			N	-0-					135
*05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					123
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					123
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					123
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					123
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

12	558	N	308	-0-	-250	-0-	308	3			N	-0-					19
01	527	N	336	-0-	-191	-0-	336	3			N	-0-					19
02	448	N	288	-0-	-160	-0-	288	3			N	-0-					19
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					19
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					19
*05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

12	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	162	-0-	-675	-0-	24	1	138	2	N	-0-					60
01	756	N	756	-0-	-0-	-0-	90	1	666	2	N	-0-					60
02	756	N	19	-0-	-737	-0-	6	1	13	2	N	-0-					60
03	155	N	68	-0-	-87	-0-	6	1	62	2	N	-0-					60
04	722	N	722	-0-	-0-	-0-	90	1	632	2	N	-0-					60
*05	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

12	635	N	635	-0-	-0-	-0-	69	1	566	2	N	-0-					213
01	310	N	30	-0-	-280	-0-	6	1	24	2	N	-0-					213
02	681	N	681	-0-	-0-	-0-	84	1	595	2	N	2					215
							2	9									
03	407	N	407	-0-	-0-	-0-	78	1	329	2	N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215
*05	310	N	117	-0-	-193	-0-	18	1	99	2	N	-0-					215

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

12	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					27
01	107	N	107	-0-	-0-	-0-	16	1	91	2	N	-0-					27
02	149	N	149	-0-	-0-	-0-	42	1	107	2	N	-0-					27
03	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
04	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-					27
*05	182	N	182	-0-	-0-	-0-	60	1	122	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

12	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					64
01	279	N	104	-0-	-175	-0-	38	1	66	2	N	-0-					64
02	532	N	97	-0-	-435	-0-	26	1	71	2	N	-0-					64
03	341	N	112	-0-	-229	-0-	60	1	52	2	N	-0-					64
04	90	N	3	-0-	-87	-0-	2	1	1	9	N	1					65
05	93	N	-0-	-0-	-93	-0-					N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1267	N	1267	-0-	-0-	-0-	62	1	1205	2	N	-0-					124
01	2011	N	2011	-0-	-0-	-0-	36	1	1975	2	N	-0-					124
02	1913	N	1913	-0-	-0-	-0-	42	1	1871	2	N	-0-					124
03	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	N	-0-					124
04	1950	N	1585	-0-	-365	-0-	60	1	1525	2	N	-0-					124
05	2108	N	1636	-0-	-472	-0-	62	1	1571	2	N	3					127
							3	9									

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	510	N	289	-0-	-221	-0-	289	2			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

12	930	N	282	-0-	-648	-0-	259	3	23	9	N	21					50
01	589	N	243	-0-	-346	-0-	243	3			N	-0-					50
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					50
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					50
04	410	N	410	-0-	-0-	-0-	399	3	11	9	N	10					60
*05	422	N	422	-0-	-0-	-0-	404	3	18	9	N	16					76

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

12	8029	X	6672	-0-	-1357	-0-	6672	3			N	-0-					105
01	8029	X	6308	-0-	-1721	-0-	6308	3			N	-0-					105
02	7252	X	5685	-0-	-1567	-0-	5666	3	19	9	N	17					122
03	7213	X	7213	-0-	-0-	-0-	7147	3	66	9	N	60					182
04	6750	X	6151	-0-	-599	-0-	6112	3	39	9	N	35					217
05	6665	X	6544	-0-	-121	-0-	6527	3	17	9	N	15					232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	9435	-0-	-1446	-0-	9356	3	79	9	N	72					285
01	10881	X	8505	-0-	-2376	-0-	8422	3	83	9	N	75	200	1			160
02	9492	X	8358	-0-	-1134	-0-	8289	3	69	9	N	63					223
03	10323	X	8827	-0-	-1496	-0-	8741	3	86	9	N	78	199	1			102
04	9990	X	8700	-0-	-1290	-0-	8627	3	73	9	N	66					168
05	9424	X	8912	-0-	-512	-0-	8840	3	72	9	N	65					233

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

12	1515	N	1515	-0-	-0-	-0-	1278	3	237	9	N	215					338
01	1162	N	1162	-0-	-0-	-0-	1015	3	147	9	N	134	202	1			270
02	1311	N	1311	-0-	-0-	-0-	1056	3	255	9	N	232	194	1			308
03	1426	N	1409	-0-	-17	-0-	1147	3	262	9	N	238	384	1			162
04	1410	N	1410	-0-	-0-	-0-	1200	3	210	9	N	191	196	1			157
05	1426	N	1390	-0-	-36	-0-	1174	3	216	9	N	196					353

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					15
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
04	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					18
*05	737	N	737	-0-	-0-	-0-	729	2	8	9	N	7					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

12	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					113
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					113
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					113
03	899	N	600	-0-	-299	-0-	600	2			N	-0-					113
04	840	N	574	-0-	-266	-0-	574	2			N	-0-					113
*05	693	N	693	-0-	-0-	-0-	684	2	9	9	N	8					121

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
01	310	N	256	-0-	-54	-0-	4	1	252	2	N	-0-					30
02	280	N	-0-	-0-	-280	-0-					N	-0-					30
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					30
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					163
01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					163
02	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					165
03	868	N	-0-	-0-	-868	-0-					N	-0-					165
04	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3					168
*05	946	N	946	-0-	-0-	-0-	925	2	21	9	N	19					187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					217
01	31	N	-0-	-0-	-31	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217
04	0	N	-0-	-0-	-0-	-0-					N	-0-					217
05	0	N	-0-	-0-	-0-	-0-					N	-0-					217

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

12	93	N	49	-0-	-44	-0-	49	2			N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29
02	56	N	-0-	-0-	-56	-0-					N	-0-					29
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					29
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					29
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					29

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

12	589	N	414	-0-	-175	-0-	414	2			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	2			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	58	-0-	-407	-0-	58	2			N	-0-					60
01	465	N	28	-0-	-437	-0-	28	2			N	-0-					60
02	420	N	-0-	-0-	-420	-0-					N	-0-					60
03	62	N	-0-	-0-	-62	-0-					N	-0-					60
04	30	N	-0-	-0-	-30	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

12	527	N	439	-0-	-88	-0-	437	2	2	9	N	2					39
01	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					41
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					41
03	434	N	409	-0-	-25	-0-	406	2	3	9	N	3					44
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					44
05	434	N	386	-0-	-48	-0-	386	2			N	-0-					44

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

12	432	N	432	-0-	-0-	-0-	44	1	388	2	N	-0-					43
01	504	N	504	-0-	-0-	-0-	48	1	456	2	N	-0-					43
02	512	N	512	-0-	-0-	-0-	44	1	447	2	N	19	60	1			2
							21	9									
03	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					2
04	565	N	565	-0-	-0-	-0-	45	1	520	2	N	-0-					2
05	558	N	556	-0-	-2	-0-	45	1	511	2	N	-0-					2

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

12	248	N	247	-0-	-1	-0-	247	2			N	-0-					29
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					29
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					29
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					29
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					29
05	248	N	215	-0-	-33	-0-	215	2			N	-0-					29

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

12	316	N	316	-0-	-0-	-0-	48	1	268	2	N	-0-					23
01	83	N	83	-0-	-0-	-0-	48	1	35	2	N	-0-					23
02	280	N	85	-0-	-195	-0-	44	1	41	2	N	-0-					23
03	310	N	89	-0-	-221	-0-	44	1	45	2	N	-0-					23
04	90	N	55	-0-	-35	-0-	2	1	53	2	N	-0-					23
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					18
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					18
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					18
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					18
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					18
*05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	713	-0-	-155	-0-	713	2			N	-0-					-0-
01	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					49
01	1674	N	1425	-0-	-249	-0-	1408	2	17	9	N	15					64
02	1484	N	1242	-0-	-242	-0-	1240	2	2	9	N	2					66
03	1612	N	1292	-0-	-320	-0-	1291	2	1	9	N	1					67
04	1380	N	1316	-0-	-64	-0-	1308	2	8	9	N	7					74
05	1364	N	1346	-0-	-18	-0-	1346	2			N	-0-					74

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

12	2139	N	2027	-0-	-112	-0-	97	1	1916	2	N	13					78
							14	9									
01	2201	N	1950	-0-	-251	-0-	97	1	1838	2	N	14					92
							15	9									
02	1904	N	1619	-0-	-285	-0-	84	1	1528	2	N	6	83	1	3	8	12
							7	9									
03	2015	N	1553	-0-	-462	-0-	97	1	1447	2	N	8					20
							9	9									
04	1890	N	1680	-0-	-210	-0-	94	1	1564	2	N	20					40
							22	9									
*05	2068	N	2068	-0-	-0-	-0-	97	1	1958	2	N	12					52
							13	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

12	1457	N	1307	-0-	-150	-0-	147	1	1160	2	N	-0-					7
01	1426	N	1239	-0-	-187	-0-	147	1	1092	2	N	-0-					7
02	1148	N	957	-0-	-191	-0-	132	1	825	2	N	-0-					7
03	1314	N	1314	-0-	-0-	-0-	147	1	1167	2	N	-0-					7
04	1236	N	1236	-0-	-0-	-0-	142	1	1094	2	N	-0-					7
*05	1182	N	1182	-0-	-0-	-0-	147	1	1035	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

12	992	N	910	-0-	-82	-0-	910	2			N	-0-					24
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					24
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					24
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					24
04	960	N	869	-0-	-91	-0-	869	2			N	-0-					24
05	961	N	857	-0-	-104	-0-	857	2			N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1421	-0-	-780	-0-	137	1	1284	2	N	-0-					35
01	2635	N	1557	-0-	-1078	-0-	142	1	1415	2	N	-0-					35
02	1680	N	854	-0-	-826	-0-	114	1	740	2	N	-0-					35
03	1426	N	952	-0-	-474	-0-	128	1	815	2	N	8					43
							9	9									
04	1500	N	645	-0-	-855	-0-	118	1	527	2	N	-0-					43
*05	2568	N	2568	-0-	-0-	-0-	147	1	2415	2	N	5					48
							6	9									

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					3
01	930	N	925	-0-	-5	-0-	921	2	4	9	N	4	4	8			3
02	812	N	785	-0-	-27	-0-	785	2			N	-0-					3
03	961	N	875	-0-	-86	-0-	869	2	6	9	N	5	5	8			3
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					3
*05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1208	-0-	-218	-0-	1199	2	9	9	N	8					73
01	1426	N	1360	-0-	-66	-0-	1352	2	8	9	N	7					80
02	1224	N	1224	-0-	-0-	-0-	1209	2	15	9	N	14	56	1			38
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					38
04	1320	N	1250	-0-	-70	-0-	1239	2	11	9	N	10					48
05	1364	N	1208	-0-	-156	-0-	1202	2	6	9	N	5					53

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2982	N	2982	-0-	-0-	-0-	129	1	2787	2	N	60	58	1	2	8	83
							66	9									
01	3100	N	3247	-0-	147	147	134	1	3103	2	N	9					92
							10	9									
02	2800	N	2758	-0-	-42	105	125	1	2593	2	N	36					128
							40	9									
03	2883	N	2355	-0-	-528	-0-	138	1	2199	2	N	16	53	1	5	8	86
							18	9									
04	2790	X	1766	-0-	-1024	-0-	133	1	1631	2	N	2					88
							2	9									
05	2883	X	1505	-0-	-1378	-0-	138	1	1367	2	N	-0-					88

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	241	-0-	-286	-0-	241	2			N	-0-	20	1			28
01	372	N	189	-0-	-183	-0-	189	2			N	-0-					28
02	837	N	837	-0-	-0-	-0-	827	2	10	9	N	9					37
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37
04	1094	N	1094	-0-	-0-	-0-	1074	2	20	9	N	18					55
05	930	N	17	-0-	-913	-0-	8	2	9	9	N	8					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2513	-0-		-215	-0-	118	1	2362	2	N	30					96
								33	9									
01	2728	X	2162	-0-		-566	-0-	107	1	2036	2	N	17	4	8			109
								19	9									
02	2464	X	2071	-0-		-393	-0-	96	1	1956	2	N	17					126
								19	9									
03	2728	X	2115	-0-		-613	-0-	111	1	1967	2	N	34	117	1			43
								37	9									
04	2640	X	1965	-0-		-675	-0-	111	1	1819	2	N	32					75
								35	9									
05	2511	X	2086	-0-		-425	-0-	112	1	1941	2	N	30					105
								33	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2005	N	2005	-0-		-0-	-0-	70	1	1926	2	N	8					65
								9	9									
01	1599	N	1599	-0-		-0-	-0-	68	1	1522	2	N	8	47	1	3	8	23
								9	9									
02	1622	N	1622	-0-		-0-	-0-	63	1	1555	2	N	4					27
								4	9									
03	1719	N	1719	-0-		-0-	-0-	70	1	1624	2	N	23	50	1			-0-
								25	9									
04	1680	N	1680	-0-		-0-	-0-	68	1	1599	2	N	12					12
								13	9									
*05	1841	N	1841	-0-		-0-	-0-	70	1	1760	2	N	10					22
								11	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1370	-0-		-87	-0-	1360	2	10	9	N	9					77
01	1612	N	1470	-0-		-142	-0-	1458	1	12	9	N	11	72	1	3	8	13
02	1428	N	1269	-0-		-159	-0-	1269	2			N	-0-					13
03	1397	N	1397	-0-		-0-	-0-	1386	2	11	9	N	10					23
04	1410	N	1330	-0-		-80	-0-	1320	2	10	9	N	9					32
05	1395	N	1366	-0-		-29	-0-	1359	2	7	9	N	6					38

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1498	-0-		-83	-0-	97	1	1388	2	N	12					40
								13	9									
01	1581	N	1466	-0-		-115	-0-	97	1	1352	2	N	15					55
								17	9									
02	1450	N	1450	-0-		-0-	-0-	87	1	1349	2	N	13	58	1	4	8	6
								14	9									
03	1488	N	1443	-0-		-45	-0-	97	1	1342	2	N	4					10
								4	9									
04	1410	N	1396	-0-		-14	-0-	90	1	1298	2	N	7					17
								8	9									
05	1612	N	1539	-0-		-73	-0-	97	1	1422	2	N	18					35
								20	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	13	N	-0-	-0-	-13	-0-					N	-0-					23
03	8	N	-0-	-0-	-8	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

12	1729	X	1729	-0-	-0-	-0-	48	1	1660	2	N	19					37
							21	9									
01	1558	N	1558	-0-	-0-	-0-	48	1	1503	2	N	6	3	8			40
							7	9									
02	980	N	801	-0-	-179	-0-	44	1	749	2	N	7	20	1			27
							8	9									
03	1643	N	1643	-0-	-0-	-0-	48	1	1592	2	N	3					30
							3	9									
04	1582	N	1582	-0-	-0-	-0-	47	1	1516	2	N	17					47
							19	9									
*05	1616	N	1616	-0-	-0-	-0-	48	1	1557	2	N	10					57
							11	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

12	3379	X	3088	-0-	-291	-0-	97	1	2915	2	N	69	76	1			37
							76	9									
01	3379	X	2752	-0-	-627	-0-	97	1	2597	2	N	53					90
							58	9									
02	2856	X	2521	-0-	-335	-0-	87	1	2376	2	N	53	59	1			84
							58	9									
03	3162	X	2780	-0-	-382	-0-	97	1	2648	2	N	32	9	8			107
							35	9									
04	3060	X	2633	-0-	-427	-0-	94	1	2517	2	N	20	70	1			57
							22	9									
05	3100	X	2902	-0-	-198	-0-	97	1	2750	2	N	50					107
							55	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

12	341	N	334	-0-	-7	-0-	334	2			N	-0-					13
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					13
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					13
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					13
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					13
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					13

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

12	465	N	128	-0-	-337	-0-	97	1	31	2	N	-0-					28
01	496	N	125	-0-	-371	-0-	97	1	28	2	N	-0-					28
02	224	N	106	-0-	-118	-0-	87	1	18	2	N	1					29
							1	9									
03	149	N	149	-0-	-0-	-0-	97	1	52	2	N	-0-					29
04	154	N	154	-0-	-0-	-0-	94	1	60	2	N	-0-					29
*05	163	N	163	-0-	-0-	-0-	97	1	66	2	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					7
01	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					7
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					7
03	1116	N	1052	-0-	-64	-0-	1051	2	1	9	N	1					8
04	1080	N	927	-0-	-153	-0-	923	2	4	9	N	4					12
05	1302	N	851	-0-	-451	-0-	839	2	12	9	N	11					23

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3183	-0-	-134	-0-	97	1	3086	2	N	-0-					40
01	3317	X	3013	-0-	-304	-0-	97	1	2916	2	N	-0-					40
02	2968	X	2658	-0-	-310	-0-	87	1	2571	2	N	-0-					40
03	3255	X	2887	-0-	-368	-0-	97	1	2790	2	N	-0-					40
04	3090	X	2787	-0-	-303	-0-	94	1	2693	2	N	-0-					40
05	3193	X	2875	-0-	-318	-0-	97	1	2778	2	N	-0-					40

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3054	N	2929	-0-	-125	-0-	97	1	2832	2	N	-0-					53
01	2651	N	2651	-0-	-0-	-0-	97	1	2554	2	N	-0-					53
02	2590	X	2590	-0-	-0-	-0-	87	1	2503	2	N	-0-	43	1			10
03	4864	X	4864	-0-	-0-	-0-	97	1	4756	2	N	10					20
							11	9									
04	3587	X	3587	-0-	-0-	-0-	94	1	3480	2	N	12					32
							13	9									
*05	3702	X	3702	-0-	-0-	-0-	97	1	3585	2	N	18					50
							20	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2212	N	2212	-0-	-0-	-0-	97	1	2093	2	N	20					53
							22	9									
01	2263	N	1978	-0-	-285	-0-	97	1	1859	2	N	20	36	1	2	8	35
							22	9									
02	1960	N	1014	-0-	-946	-0-	47	1	953	2	N	13					48
							14	9									
03	2201	N	969	-0-	-1232	-0-	47	1	900	2	N	20					68
							22	9									
04	3000	N	4969	-0-	1969	1969	94	1	4836	2	N	35					103
							39	9									
*05	3100	N	4901	-0-	1801	3770	97	1	4746	2	N	53	103	1			53
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2568	-0-		-191	-0-		97 1 31 9	2440	2	N	28					75
01	2914	N	2786	-0-		-128	-0-		97 1 46 9	2643	2	N	42	95	1			22
02	2469	N	2469	-0-		-0-	-0-		87 1 41 9	2341	2	N	37	57	1			2
03	2573	N	2561	-0-		-12	-0-		97 1 34 9	2430	2	N	31					33
04	2851	N	2851	-0-		-0-	-0-		94 1 40 9	2717	2	N	36	46	1			23
*05	2897	N	2897	-0-		-0-	-0-		97 1 41 9	2759	2	N	37					60

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1032	-0-		-177	-0-		48 1 32 9	952	2	N	29	5	8			74
01	1178	N	967	-0-		-211	-0-		48 1 18 9	901	2	N	16					90
02	1036	N	809	-0-		-227	-0-		42 1 9 9	758	2	N	8	6	8			92
03	1023	N	951	-0-		-72	-0-		48 1 10 9	893	2	N	9	91	1			10
04	1006	N	1006	-0-		-0-	-0-		47 1 42 9	917	2	N	38					48
*05	1067	N	1067	-0-		-0-	-0-		48 1 35 9	984	2	N	32					80

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4964	X	4964	-0-		-0-	-0-		97 1 89 9	4778	2	N	81	61	1			98
01	4856	X	4856	-0-		-0-	-0-		97 1 61 9	4698	2	N	55	68	1			85
02	2634	X	2634	-0-		-0-	-0-		47 1 33 9	2554	2	N	30					115
03	4499	X	4499	-0-		-0-	-0-		81 1 48 9	4370	2	N	44	102	1	4	8	53
04	4772	X	4772	-0-		-0-	-0-		94 1 92 9	4586	2	N	84	50	1			87
*05	4769	X	4769	-0-		-0-	-0-		97 1 87 9	4585	2	N	79	73	1			93

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-		-0-	-0-		97 1 36 9	1207	2	N	33					160
01	806	N	244	-0-		-562	-0-		34 1 2 9	208	2	N	2	65	1	2	8	95
02	1344	N	11	-0-		-1333	-0-		3 1	8	2	N	-0-					95
03	1364	N	24	-0-		-1340	-0-		3 1	21	2	N	-0-					95
04	240	N	-0-	-0-		-240	-0-					N	-0-					95
*05	79	N	79	-0-		-0-	-0-		9 1 50 9	20	2	N	45					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4199	-0-	-389	-0-	97	1	4102	2	N	-0-					55
01	4588	X	4061	-0-	-527	-0-	97	1	3964	2	N	-0-					55
02	4088	X	2229	-0-	-1859	-0-	47	1	2182	2	N	-0-					55
03	4340	X	3859	-0-	-481	-0-	75	1	3784	2	N	-0-					55
04	4279	X	4279	-0-	-0-	-0-	94	1	4149	2	N	33					88
							36	9									
*05	4299	X	4299	-0-	-0-	-0-	97	1	4157	2	N	41	44	1			85
							45	9									

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2609	-0-	-150	-0-	87	1	2502	2	N	18					99
							20	9									
01	2759	N	2561	-0-	-198	-0-	75	1	2456	2	N	27	76	1	4	8	46
							30	9									
02	2544	N	2544	-0-	-0-	-0-	87	1	2435	2	N	20					66
							22	9									
03	2629	N	2629	-0-	-0-	-0-	97	1	2521	2	N	10					76
							11	9									
04	2549	N	2549	-0-	-0-	-0-	94	1	2440	2	N	14	59	1			31
							15	9									
05	2821	N	2653	-0-	-168	-0-	97	1	2538	2	N	16					47
							18	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0-	-0-	97	1	1137	2	N	12					50
							13	9									
01	1214	N	1214	-0-	-0-	-0-	97	1	1097	2	N	18					68
							20	9									
02	1092	N	606	-0-	-486	-0-	47	1	557	2	N	2	32	1			38
							2	9									
03	1240	N	1064	-0-	-176	-0-	81	1	950	2	N	30	8	1			60
							33	9									
04	1170	N	1138	-0-	-32	-0-	94	1	1030	2	N	13					73
							14	9									
*05	1190	N	1190	-0-	-0-	-0-	97	1	1087	2	N	5	38	1			40
							6	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2063	-0-	-541	-0-	83	1	1908	2	N	65	85	1	4	8	55
							72	9									
01	2542	N	2030	-0-	-512	-0-	91	1	1900	2	N	35					90
							39	9									
02	2044	N	1856	-0-	-188	-0-	75	1	1736	2	N	41					131
							45	9									
03	2307	N	2307	-0-	-0-	-0-	94	1	2165	2	N	44	102	1			73
							48	9									
04	2257	N	2257	-0-	-0-	-0-	88	1	2117	2	N	47					120
							52	9									
*05	2423	N	2423	-0-	-0-	-0-	97	1	2254	2	N	65	122	1			63
							72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	726	-0-	-328	-0-	61	1	613	2	N	47	73	1			82
							52	9									
01	775	N	16	-0-	-759	-0-	9	1	7	2	N	-0-					82
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					82
03	713	N	134	-0-	-579	-0-	16	1	96	2	N	20					102
							22	9									
04	1033	N	1033	-0-	-0-	-0-	94	1	840	2	N	90	44	1			148
							99	9									
*05	1013	N	1013	-0-	-0-	-0-	97	1	843	2	N	66	70	1			144
							73	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	218	1	406	2	N	33					74
							36	9									
01	691	N	691	-0-	-0-	-0-	218	1	429	2	N	40	42	1	2	8	70
							44	9									
02	504	N	199	-0-	-305	-0-	70	1	120	2	N	8	38	1			40
							9	9									
03	656	N	656	-0-	-0-	-0-	183	1	429	2	N	40	5	8			75
							44	9									
04	681	N	681	-0-	-0-	-0-	211	1	428	2	N	38	55	1			58
							42	9									
*05	687	N	687	-0-	-0-	-0-	218	1	423	2	N	42					100
							46	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	97	1	704	2	N	38	93	1			27
							42	9									
01	813	N	813	-0-	-0-	-0-	97	1	688	2	N	25					52
							28	9									
02	728	N	128	-0-	-600	-0-	87	1	20	2	N	19	7	8			64
							21	9									
03	837	N	120	-0-	-717	-0-	97	1	23	9	N	21					85
04	780	N	717	-0-	-63	-0-	90	1	616	2	N	10	83	1			12
							11	9									
*05	793	N	793	-0-	-0-	-0-	97	1	660	2	N	33					45
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2987	-0-	-175	-0-	97	1	2858	2	N	29	54	1			62
							32	9									
01	3162	X	2980	-0-	-182	-0-	97	1	2838	2	N	41	43	1	2	8	58
							45	9									
02	2828	X	1819	-0-	-1009	-0-	47	1	1741	2	N	28	18	1			68
							31	9									
03	3007	X	2814	-0-	-193	-0-	81	1	2720	2	N	12	22	1			58
							13	9									
04	2953	X	2953	-0-	-0-	-0-	93	1	2840	2	N	18					76
							20	9									
*05	3017	X	3017	-0-	-0-	-0-	97	1	2898	2	N	20	51	1			45
							22	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	70	-0-	-333	-0-	12	1	51	2	N	6					45
							7	9									
01	306	N	306	-0-	-0-	-0-	56	1	250	2	N	-0-					45
02	224	N	224	-0-	-0-	-0-	41	1	143	2	N	36	56	1			25
							40	9									
03	177	N	177	-0-	-0-	-0-	37	1	140	2	N	-0-					25
04	300	N	210	-0-	-90	-0-	25	1	179	2	N	5					30
							6	9									
*05	289	N	289	-0-	-0-	-0-	19	1	209	2	N	55					85
							61	9									

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1624	N	1624	-0-	-0-	-0-	97	1	1527	2	N	-0-					86
01	1302	N	1248	-0-	-54	-0-	87	1	1161	2	N	-0-					86
02	1512	N	1058	-0-	-454	-0-	87	1	971	2	N	-0-					86
03	1612	N	1567	-0-	-45	-0-	97	1	1470	2	N	-0-					86
04	1312	N	1312	-0-	-0-	-0-	94	1	1209	2	N	8					94
							9	9									
*05	1400	N	1400	-0-	-0-	-0-	97	1	1274	2	N	26	45	1			75
							29	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2700	N	2700	-0-	-0-	-0-	97	1	2592	2	N	10					42
							11	9									
01	2749	N	2749	-0-	-0-	-0-	97	1	2640	2	N	11	5	8			48
							12	9									
02	2324	N	1654	-0-	-670	-0-	44	1	1598	2	N	11	32	1			27
							12	9									
03	2697	N	2649	-0-	-48	-0-	78	1	2570	2	N	1					28
							1	9									
04	2726	N	2726	-0-	-0-	-0-	94	1	2630	2	N	2					30
							2	9									
*05	2753	N	2753	-0-	-0-	-0-	97	1	2653	2	N	3					33
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1322	-0-		-11	-0-		97	1	1114	2	N	101	101	1			95
									111	9									
01	1395	N	1253	-0-		-142	-0-		94	1	1086	2	N	66	62	1			99
									73	9									
02	1214	N	1214	-0-		-0-	-0-		86	1	1021	2	N	97	89	1			107
									107	9									
03	1333	N	1317	-0-		-16	-0-		97	1	1123	2	N	88	144	1	4	8	47
									97	9									
04	1248	N	1248	-0-		-0-	-0-		94	1	1075	2	N	72	70	1			49
									79	9									
05	1333	N	1264	-0-		-69	-0-		93	1	1085	2	N	78	85	1			42
									86	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2899	-0-		-139	-0-		95	1	2762	2	N	38	82	1			49
									42	9									
01	3038	X	2718	-0-		-320	-0-		84	1	2598	2	N	33					82
									36	9									
02	2744	X	2424	-0-		-320	-0-		87	1	2301	2	N	33	97	1			18
									36	9									
03	2914	N	2360	-0-		-554	-0-		97	1	2219	2	N	40					58
									44	9									
04	2640	N	2411	-0-		-229	-0-		90	1	2275	2	N	42					100
									46	9									
05	2697	N	1507	-0-		-1190	-0-		48	1	1435	2	N	22	102	1			20
									24	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-						N	-0-					18
01	0	N	-0-	-0-		-0-	-0-						N	-0-					18
02	0	N	-0-	-0-		-0-	-0-						N	-0-					18
03	0	N	-0-	-0-		-0-	-0-						N	-0-					18
04	0	N	-0-	-0-		-0-	-0-						N	-0-					18
05	0	N	-0-	-0-		-0-	-0-						N	-0-					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2114	-0-		-87	-0-		95	1	1991	2	N	25					57
									28	9									
01	2263	N	2094	-0-		-169	-0-		97	1	1949	2	N	44	72	1			29
									48	9									
02	1932	N	1875	-0-		-57	-0-		86	1	1758	2	N	28					57
									31	9									
03	2179	N	2179	-0-		-0-	-0-		97	1	2049	2	N	30					87
									33	9									
04	2058	N	2058	-0-		-0-	-0-		94	1	1940	2	N	22	89	1			20
									24	9									
05	2077	N	1995	-0-		-82	-0-		84	1	1872	2	N	35					55
									39	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-		-14	-0-		97	1	106	2	N	-0-					7
01	217	N	190	-0-		-27	-0-		97	1	93	2	N	-0-					7
02	273	N	273	-0-		-0-	-0-		69	1	204	2	N	-0-					7
03	606	N	606	-0-		-0-	-0-		97	1	509	2	N	-0-					7
04	825	N	825	-0-		-0-	-0-		94	1	731	2	N	-0-					7
*05	820	N	820	-0-		-0-	-0-		97	1	723	2	N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					
*01	0	A	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - PLUGGED 12/23/14

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

12	2325	N	2136	-0-	-189	-0-	94	1	2012	2	N	27					90
							30	9									
01	2263	N	2023	-0-	-240	-0-	94	1	1896	2	N	30					120
							33	9									
02	1960	N	1933	-0-	-27	-0-	78	1	1825	2	N	27	99	1			48
							30	9									
03	2139	N	1294	-0-	-845	-0-	58	1	1212	2	N	22					70
							24	9									
04	1950	N	450	-0-	-1500	-0-	72	1	359	2	N	17					87
							19	9									
05	2139	N	733	-0-	-1406	-0-	96	1	616	2	N	19					106
							21	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

12	465	N	422	-0-	-43	-0-	47	1	347	2	N	25	51	1			46
							28	9									
01	682	N	649	-0-	-33	-0-	72	1	563	2	N	13					59
							14	9									
02	476	N	307	-0-	-169	-0-	44	1	257	2	N	5	19	1			45
							6	9									
03	647	N	647	-0-	-0-	-0-	81	1	540	2	N	24	23	1	4	8	42
							26	9									
04	630	N	529	-0-	-101	-0-	78	1	429	2	N	20					62
							22	9									
*05	540	N	540	-0-	-0-	-0-	59	1	467	2	N	13	38	1			37
							14	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

12	4703	X	4703	-0-	-0-	-0-	96	1	4449	2	N	144	194	1			25
							158	9									
01	5236	X	5236	-0-	-0-	-0-	97	1	4962	2	N	161	125	1	7	8	54
							177	9									
02	4331	X	4331	-0-	-0-	-0-	87	1	4130	2	N	104	83	1			75
							114	9									
03	4908	X	4908	-0-	-0-	-0-	97	1	4665	2	N	133	154	1			54
							146	9									
04	5319	X	5319	-0-	-0-	-0-	94	1	5065	2	N	145	127	1			72
							160	9									
*05	5391	X	5391	-0-	-0-	-0-	97	1	5143	2	N	137	75	1			134
							151	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					70
01	163	N	163	-0-	-0-	-0-	66	1	97	2	N	-0-					70
02	134	N	134	-0-	-0-	-0-	52	1	82	2	N	-0-					70
03	104	N	104	-0-	-0-	-0-	28	1	76	2	N	-0-					70
04	150	N	101	-0-	-49	-0-	22	1	79	2	N	-0-					70
05	155	N	140	-0-	-15	-0-	37	1	103	2	N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	87	1	123	2	N	-0-					25
01	226	N	226	-0-	-0-	-0-	97	1	129	2	N	-0-					25
02	206	N	206	-0-	-0-	-0-	87	1	119	2	N	-0-					25
03	220	N	220	-0-	-0-	-0-	94	1	126	2	N	-0-					25
04	212	N	212	-0-	-0-	-0-	81	1	131	2	N	-0-					25
05	217	N	205	-0-	-12	-0-	81	1	124	2	N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3700	-0-	-2190	-0-	97 40	1 9	3563	2	N	36					83
01	5890	X	3886	-0-	-2004	-0-	97 10	1 9	3779	2	N	9	2	8			90
02	4592	X	3640	-0-	-952	-0-	87 39	1 9	3514	2	N	35	34	1			91
03	4836	X	4451	-0-	-385	-0-	97 28	1 9	4326	2	N	25	64	1	5	8	47
04	4347	X	4347	-0-	-0-	-0-	94 28	1 9	4225	2	N	25					72
*05	4686	X	4686	-0-	-0-	-0-	97 28	1 9	4561	2	N	25	49	1			48

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1723	-0-	-571	-0-	97 39	1 9	1587	2	N	35	22	1			68
01	1829	N	1715	-0-	-114	-0-	97 56	1 9	1562	2	N	51	56	1	11	8	52
02	1624	N	1052	-0-	-572	-0-	47 46	1 9	959	2	N	42	26	1			68
03	1736	N	1459	-0-	-277	-0-	69 43	1 9	1347	2	N	39	47	1	5	8	55
04	1650	N	5	-0-	-1645	-0-	3	1	2	2	N	-0-					55
05	1178	N	573	-0-	-605	-0-	22 8	1 9	543	2	N	7					62

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3888	X	3888	-0-	-0-	-0-	97 17	1 9	3774	2	N	15	5	8			83
01	3810	X	3810	-0-	-0-	-0-	96 13	1 9	3701	2	N	12	67	1			28
02	3649	X	3649	-0-	-0-	-0-	87 24	1 9	3538	2	N	22					50
03	3772	X	3772	-0-	-0-	-0-	97 33	1 9	3642	2	N	30					80
04	3925	X	3925	-0-	-0-	-0-	94 14	1 9	3817	2	N	13	50	1			43
*05	4046	X	4046	-0-	-0-	-0-	97 28	1 9	3921	2	N	25					68

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	22	1	40	2	N	-0-					59
01	162	N	162	-0-	-0-	-0-	31	1	131	2	N	-0-					59
02	112	N	102	-0-	-10	-0-	22	1	80	2	N	-0-					59
03	113	N	113	-0-	-0-	-0-	22	1	91	2	N	-0-					59
04	150	N	113	-0-	-37	-0-	22	1	91	2	N	-0-					59
05	124	N	96	-0-	-28	-0-	16	1	80	2	N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	10	1	142	2	N	2					51
							2	9									
01	124	N	121	-0-	-3	-0-	10	1	110	2	N	1					52
							1	9									
02	84	N	25	-0-	-59	-0-	10	1	15	2	N	-0-					52
03	155	N	124	-0-	-31	-0-	10	1	94	2	N	18					70
							20	9									
04	123	N	123	-0-	-0-	-0-	10	1	101	2	N	11					81
							12	9									
05	31	N	-0-	-0-	-31	-0-					N	2					83

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	856	-0-	-136	-0-	10	1	846	2	N	-0-					103
01	930	N	844	-0-	-86	-0-	10	1	826	2	N	7					110
							8	9									
02	756	N	306	-0-	-450	-0-	10	1	296	2	N	-0-					110
03	1100	N	1100	-0-	-0-	-0-	10	1	1089	2	N	1					111
							1	9									
04	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					111
05	341	N	-0-	-0-	-341	-0-					N	-0-					111

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					90
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					90
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					90
*04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					90
*05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					101
01	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					101
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					101
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					101
*04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					101
*05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1992	N	1992	-0-	-0-	-0-	1952	2	40	9	N	36					149
01	282	N	282	-0-	-0-	-0-	231	2	51	9	N	46	182	1			13
02	1372	N	99	-0-	-1273	-0-	92	2	7	9	N	6					19
03	1984	N	134	-0-	-1850	-0-	128	2	6	9	N	5					24
04	270	N	116	-0-	-154	-0-	108	2	8	9	N	7					31
*05	332	N	332	-0-	-0-	-0-	329	2	3	9	N	3					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LTD. 441129
ROBERT B DOYLE WELL #: 6702H RRCID -> 274227 COMPL. DATE 03/15/2013 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	8575	-0-	8575	257038	203 1422	1 9	6950	2	N	1293	803	1			1340
01	0	W	4284	-0-	4284	261322	211	1	4073	2	N	-0-					1340
02	0	W	3893	-0-	3893	265215	138	1	3755	2	N	-0-					1340
03	0	W	5231	-0-	5231	270446	247	1	4984	2	N	-0-					1340
04	0	W	5646	-0-	5646	276092	253	1	5393	2	N	-0-					1340
05	0	W	NO RPT	-0-	-0-	276092					N	NO RPT					1340

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

12	620	N	551	-0-	-69	-0-	65 3	1 9	483	2	N	3					25
01	589	N	544	-0-	-45	-0-	65	1	479	2	N	-0-					25
02	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					25
03	558	N	545	-0-	-13	-0-	65	1	480	2	N	-0-					25
04	540	N	529	-0-	-11	-0-	63	1	466	2	N	-0-					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	633	-0-	-80	-0-	75	1	552	2	N	5					5
							6	9									
01	682	N	659	-0-	-23	-0-	76	1	559	2	N	22					27
							24	9									
02	594	N	594	-0-	-0-	-0-	68	1	498	2	N	25					52
							28	9									
03	620	N	614	-0-	-6	-0-	72	1	531	2	N	10					62
							11	9									
04	630	N	579	-0-	-51	-0-	69	1	510	2	N	-0-					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

12	744	N	712	-0-	-32	-0-	85	1	627	2	N	-0-					7
01	713	N	83	-0-	-630	-0-	10	1	73	2	N	-0-					7
02	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					7
03	740	N	740	-0-	-0-	-0-	88	1	652	2	N	-0-					7
04	683	N	683	-0-	-0-	-0-	81	1	602	2	N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

12	1116	N	1091	-0-	-25	-0-	131	1	960	2	N	-0-					19
01	1116	N	1084	-0-	-32	-0-	130	1	954	2	N	-0-					19
02	968	N	968	-0-	-0-	-0-	117	1	851	2	N	-0-					19
03	1085	N	1073	-0-	-12	-0-	129	1	944	2	N	-0-					19
04	1050	N	1033	-0-	-17	-0-	124	1	909	2	N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

12	475	N	475	-0-	-0-	-0-	57	1	418	2	N	-0-					8
01	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					8
02	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					8
03	465	N	442	-0-	-23	-0-	53	1	389	2	N	-0-					8
04	450	N	431	-0-	-19	-0-	51	1	380	2	N	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	372	N	362	-0-	-10	-0-	32	1	330	2	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	36	1	366	2	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	37	1	372	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
04	120	N	76	-0-	-44	-0-	7	1	69	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	15 21	1 9	109	2	N	19					225
01	159	N	159	-0-	-0-	-0-	19 1	1 9	139	2	N	1					226
02	136	N	136	-0-	-0-	-0-	15 7	1 9	114	2	N	6					232
03	190	N	190	-0-	-0-	-0-	18 42	1 9	130	2	N	38					270
04	157	N	157	-0-	-0-	-0-	17 15	1 9	125	2	N	14					284
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					137
04	14B2 EXT		277	-0-	277	277	25	1	252	2	N	-0-					137
05	14B2 EXT		NO RPT	-0-	-0-	277					N	NO RPT					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					288
01	0	N	-0-	-0-	-0-	-0-					N	-0-					288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					288
03	0	N	-0-	-0-	-0-	-0-					N	-0-					288
04	0	N	-0-	-0-	-0-	-0-					N	-0-					288
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					651
01	0	X	-0-	-0-	-0-	-0-					N	-0-					651
02	0	X	-0-	-0-	-0-	-0-					N	-0-					651
03	0	W	-0-	-0-	-0-	-0-					N	-0-					651
04	0	W	-0-	-0-	-0-	-0-					N	-0-					651
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					651

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0-	-0-	124	1	1645	2	N	-0-					111
01	3074	N	3074	-0-	-0-	-0-	215	1	2859	2	N	-0-					111
02	2720	N	2720	-0-	-0-	-0-	190	1	2528	2	N	2					113
							2	9									
03	2428	N	2428	-0-	-0-	-0-	170	1	2256	2	N	2					115
							2	9									
04	2970	N	2112	-0-	-858	-0-	148	1	1964	2	N	-0-					115
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2269	N	2269	-0-	-0-	-0-	272	1	1997	2	N	-0-					92
01	2193	N	2193	-0-	-0-	-0-	263	1	1930	2	N	-0-					92
02	1956	N	1956	-0-	-0-	-0-	234	1	1722	2	N	-0-					92
03	1977	N	1977	-0-	-0-	-0-	237	1	1740	2	N	-0-					92
04	2059	N	2059	-0-	-0-	-0-	247	1	1812	2	N	-0-					92
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		60	-0-	60	60	2	1	28	2	N	27					35
							30	9									
01	14B2 EXT		-0-	-0-	-0-	60					N	-0-					35
02	60	X	-0-	-0-	-60	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1854	N	1854	-0-	-0-	-0-	222	1	1632	2	N	-0-					6
01	1798	N	1699	-0-	-99	-0-	204	1	1495	2	N	-0-					6
02	1363	N	1363	-0-	-0-	-0-	164	1	1199	2	N	-0-					6
03	1860	N	1519	-0-	-341	-0-	182	1	1337	2	N	-0-					6
04	1650	N	1483	-0-	-167	-0-	178	1	1305	2	N	-0-					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	81	1	1362	2	N	5					1692
							6	9									
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					1692
02	1297	N	1297	-0-	-0-	-0-	90	1	1196	2	N	10					1702
							11	9									
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1702
04	630	N	-0-	-0-	-630	-0-					N	-0-					1702
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1702

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0-	-0-	59	1	986	2	N	144	191	1			1289
							158	9									
01	1404	N	1404	-0-	-0-	-0-	125	1	1143	2	N	124					1413
							136	9									
02	1171	N	1171	-0-	-0-	-0-	78	1	1025	2	N	62	193	1			1282
							68	9									
03	1209	N	1141	-0-	-68	-0-	90	1	869	2	N	165					1447
							182	9									
04	1350	N	1023	-0-	-327	-0-	84	1	860	2	N	72	382	1			1137
							79	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1137

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3547	X	3547	-0-	-0-	-0-	425	1	3116	2	N	5					77
							6	9									
01	3906	X	3416	-0-	-490	-0-	410	1	3006	2	N	-0-					77
02	3528	X	3068	-0-	-460	-0-	365	1	2679	2	N	22					99
							24	9									
03	3720	X	3350	-0-	-370	-0-	401	1	2938	2	N	10					109
							11	9									
04	3420	X	3092	-0-	-328	-0-	371	1	2721	2	N	-0-					109
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					109

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1851	-0-	-102	-0-	221	1	1624	2	N	5					134
							6	9									
01	1829	N	1723	-0-	-106	-0-	207	1	1516	2	N	-0-					134
02	1458	N	1458	-0-	-0-	-0-	172	1	1261	2	N	23					157
							25	9									
03	1860	N	1155	-0-	-705	-0-	138	1	1008	2	N	8					165
							9	9									
04	1680	N	1094	-0-	-586	-0-	132	1	962	2	N	-0-					165
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	992	-0-	-217	-0-	119	1	873	2	N	-0-					23
01	1365	N	1365	-0-	-0-	-0-	164	1	1201	2	N	-0-					23
02	951	N	951	-0-	-0-	-0-	115	1	836	2	N	-0-					23
03	992	N	433	-0-	-559	-0-	52	1	381	2	N	-0-					23
04	217	N	217	-0-	-0-	-0-	26	1	191	2	N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

12	3568	X	3568	-0-	-0-	-0-	427	1	3133	2	N	7					111
							8	9									
01	4371	X	2990	-0-	-1381	-0-	358	1	2621	2	N	10					121
							11	9									
02	3892	X	2779	-0-	-1113	-0-	330	1	2419	2	N	27					148
							30	9									
03	4092	X	3108	-0-	-984	-0-	371	1	2724	2	N	12					160
							13	9									
04	3690	X	114	-0-	-3576	-0-	14	1	100	2	N	-0-					160
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					160

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

12	2852	N	2526	-0-	-326	-0-	302	1	2215	2	N	8					140
							9	9									
01	2697	N	2480	-0-	-217	-0-	298	1	2182	2	N	-0-					140
02	2234	N	2234	-0-	-0-	-0-	266	1	1951	2	N	15					155
							17	9									
03	2511	N	2382	-0-	-129	-0-	285	1	2089	2	N	7					162
							8	9									
04	2400	N	2193	-0-	-207	-0-	263	1	1930	2	N	-0-					162
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

12	7355	X	7355	-0-	-0-	-0-	7349	2	6	9	N	5					306
01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					306
02	6832	X	6460	-0-	-372	-0-	6419	2	41	9	N	37					343
03	7735	X	7735	-0-	-0-	-0-	7716	2	19	9	N	17					360
04	7110	X	3315	-0-	-3795	-0-	3221	2	94	9	N	85					445
05	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					445

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2842	X	2842	-0-	-0-	-0-	2763	2	79	9	N	72					105
01	381	X	381	-0-	-0-	-0-	381	2			N	-0-					105
02	4144	X	1834	-0-	-2310	-0-	212	1	1619	2	N	3					108
							3	9									
03	4154	X	2153	-0-	-2001	-0-	246	1	1907	2	N	-0-					108
04	3630	X	2275	-0-	-1355	-0-	231	1	2044	2	N	-0-					108
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					108

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2462	N	2462	-0-	-0-	-0-	170	1	2256	2	N	33	199	1			140
							36	9									
01	2473	X	2473	-0-	-0-	-0-	172	1	2279	2	N	20					160
							22	9									
02	2184	X	2184	-0-	-0-	-0-	151	1	1998	2	N	32					192
							35	9									
03	2395	X	2395	-0-	-0-	-0-	165	1	2189	2	N	37					229
							41	9									
04	2130	N	1915	-0-	-215	-0-	133	1	1763	2	N	17					246
							19	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2654	X	2654	-0-	-0-	-0-	186	1	2468	2	N	-0-					382
01	2686	X	2686	-0-	-0-	-0-	185	1	2462	2	N	35					417
							39	9									
02	2712	X	2712	-0-	-0-	-0-	188	1	2499	2	N	23					440
							25	9									
03	3100	X	-0-	-0-	-3100	-0-					N	7					447
04	3000	X	2627	-0-	-373	-0-	184	1	2443	2	N	-0-					447
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					447

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3997	X	3997	-0-	-0-	-0-	3896	2	101	9	N	92	200	1			441
01	3082	X	3082	-0-	-0-	-0-	3025	2	57	9	N	52					493
02	2744	X	1609	-0-	-1135	-0-	1576	2	33	9	N	30					523
03	4009	X	4009	-0-	-0-	-0-	3923	2	86	9	N	78	192	1			409
04	2940	X	2136	-0-	-804	-0-	2083	2	53	9	N	48					457
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					457

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1571	X	1571	-0-	-0-	-0-	110	1	1461	2	N	-0-					153
01	1669	X	1669	-0-	-0-	-0-	117	1	1552	2	N	-0-					153
02	2661	X	2661	-0-	-0-	-0-	185	1	2451	2	N	23					176
							25	9									
03	2165	X	2165	-0-	-0-	-0-	149	1	1972	2	N	40					216
							44	9									
04	2383	X	2383	-0-	-0-	-0-	165	1	2188	2	N	27					243
							30	9									
05	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2663	X	2663	-0-	-0-	-0-	150	1	2513	2	N	-0-					434
01	2410	X	2410	-0-	-0-	-0-	236	1	2174	2	N	-0-					434
02	2340	X	2340	-0-	-0-	-0-	162	1	2143	2	N	32					466
							35	9									
03	3100	N	3338	-0-	238	238	308	1	2955	2	N	68					534
							75	9									
04	2652	N	2414	-0-	-238	-0-	216	1	2190	2	N	7					541
							8	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					541

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

12	3100	N	3048	-0-	-52	737	168	1	2777	2	N	94					1002
							103	9									
01	3100	N	2528	-0-	-572	165	233	1	2139	2	N	142	189	1			955
							156	9									
02	1783	N	1618	-0-	-165	-0-	112	1	1471	2	N	32					987
							35	9									
03	2852	X	2253	-0-	-599	-0-	204	1	1955	2	N	85					1072
							94	9									
04	2760	X	1907	-0-	-853	-0-	168	1	1695	2	N	40	187	1			925
							44	9									
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					925

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

12	1093	N	1093	-0-	-0-	-0-	62	1	1031	2	N	-0-	179	1			546
01	1090	N	1090	-0-	-0-	-0-	108	1	982	2	N	-0-					546
02	296	N	296	-0-	-0-	-0-	21	1	275	2	N	-0-					546
03	2727	N	2727	-0-	-0-	-0-	216	1	2072	2	N	399	122	1			823
							439	9									
04	2796	N	2796	-0-	-0-	-0-	244	1	2478	2	N	67	189	1			701
							74	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					701

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

12	517	N	517	-0-	-0-	-0-	36	1	481	2	N	-0-					35
01	523	N	523	-0-	-0-	-0-	35	1	474	2	N	13					48
							14	9									
02	482	N	482	-0-	-0-	-0-	32	1	425	2	N	23					71
							25	9									
03	527	N	525	-0-	-2	-0-	36	1	487	2	N	2					73
							2	9									
04	510	N	-0-	-0-	-510	-0-					N	-0-					73
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

12	2059	N	2059	-0-	-0-	-0-	110 61	1 9	1888	2	N	55					697
01	193	N	193	-0-	-0-	-0-	11 46	1 9	136	2	N	42					739
02	225	N	225	-0-	-0-	-0-	16 3	1 9	206	2	N	3					742
03	1581	N	152	-0-	-1429	-0-	14	1	138	2	N	-0-					742
04	180	N	87	-0-	-93	-0-	8	1	79	2	N	-0-					742
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					742

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

12	1927	X	1927	-0-	-0-	-0-	1824	2	103	9	N	94					879
01	2449	X	1919	-0-	-530	-0-	1853	2	66	9	N	60					939
02	2212	X	789	-0-	-1423	-0-	647	2	142	9	N	129	197	1			871
03	2449	X	337	-0-	-2112	-0-	69	2	268	9	N	244	198	1			917
04	1860	X	232	-0-	-1628	-0-	74	2	158	9	N	144	191	1			870
05	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					870

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

12	3100	N	2480	-0-	-620	3736	137 99	1 9	2244	2	N	90	191	1			470
01	5910	X	2174	-0-	-3736	-0-	209 66	1 9	1899	2	N	60					530
02	2464	X	2253	-0-	-211	-0-	155 79	1 9	2019	2	N	72					602
03	2728	X	2171	-0-	-557	-0-	195 121	1 9	1855	2	N	110	189	1			523
04	2640	X	1492	-0-	-1148	-0-	130 57	1 9	1305	2	N	52					575
05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					575

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2126	-0-	2126	15224	140	1	1855	2	N	119	190	1			1778
							131	9									
01	0	W	1997	-0-	1997	17221	138	1	1825	2	N	31					1809
							34	9									
02	0	W	2562	-0-	2562	19783	170	1	2252	2	N	127					1936
							140	9									
03	0	W	1751	-0-	1751	21534	1656	2	95	9	N	86					2022
04	0	W	2137	-0-	2137	23671	146	1	1936	2	N	50	190	1			1882
							55	9									
05	0	W	NO RPT	-0-	-0-	23671					N	NO RPT					1882

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1407	X	1407	-0-	-0-	-0-	79	1	1325	2	N	3					1773
							3	9									
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					1773
02	220	N	220	-0-	-0-	-0-	15	1	192	2	N	12					1785
							13	9									
03	1302	N	589	-0-	-713	-0-	54	1	515	2	N	18					1803
							20	9									
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					1803
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1803

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	N	994	-0-	-562	-0-	38	1	736	2	N	200	159	1			204
							220	9									
01	1493	N	1493	-0-	-0-	-0-	84	1	1267	2	N	129	171	1			162
							142	9									
02	588	X	28	-0-	-560	-0-	2	1	26	2	N	-0-					162
03	1519	X	74	-0-	-1445	-0-	4	1	51	2	N	17					179
							19	9									
04	1470	X	16	-0-	-1454	-0-	1	1	7	2	N	7					186
							8	9									
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					186

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9199	X	9199	-0-	-0-	-0-	9059	2	140	9	N	127	195	1			2921
01	9154	X	9154	-0-	-0-	-0-	9027	2	127	9	N	115					3036
02	9349	X	9349	-0-	-0-	-0-	9316	2	33	9	N	30	190	1			2876
03	9514	X	9514	-0-	-0-	-0-	9506	2	8	9	N	7					2883
04	10013	X	10013	-0-	-0-	-0-	10013	2			N	-0-					2883
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2883

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	X	18	-0-	-0-	-0-	1	1	17	2	N	-0-					5406
01	1519	X	11	-0-	-1508	-0-	1	1	10	2	N	-0-					5406
02	9	X	2	-0-	-7	-0-	2	2			N	-0-					5406
03	31	X	3	-0-	-28	-0-	3	2			N	-0-					5406
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5406
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5406

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	38	1	634	2	N	-0-					117
01	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					117
02	380	N	380	-0-	-0-	-0-	27	1	353	2	N	-0-					117
03	682	N	573	-0-	-109	-0-	54	1	519	2	N	-0-					117
04	495	N	495	-0-	-0-	-0-	44	1	451	2	N	-0-					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2664	X	2664	-0-	-0-	-0-	129	1	2521	2	N	13					207
							14	9									
01	2728	X	2728	-0-	-0-	-0-	170	1	2545	2	N	12	187	1			32
							13	9									
02	2472	X	2472	-0-	-0-	-0-	147	1	2305	2	N	18					50
							20	9									
03	2708	X	2708	-0-	-0-	-0-	168	1	2523	2	N	15					65
							17	9									
04	2550	N	2406	-0-	-144	-0-	150	1	2243	2	N	12					77
							13	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3121	X	3121	-0-	-0-	-0-	171	1	2566	2	N	349	384	1			4442
							384	9									
01	1462	X	1462	-0-	-0-	-0-	75	1	1123	2	N	240					4682
							264	9									
02	2552	X	2552	-0-	-0-	-0-	147	1	2201	2	N	185	495	1			4372
							204	9									
03	3815	X	3815	-0-	-0-	-0-	223	1	3355	2	N	215	190	1			4397
							237	9									
04	2490	X	1063	-0-	-1427	-0-	50	1	756	2	N	234	188	1			4443
							257	9									
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					4443

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	371	396	1			4074
01	3072	X	3072	-0-	-0-	-0-	140	1	2710	2	N	202	199	1			4077
							222	9									
02	2373	X	2373	-0-	-0-	-0-	74	1	2036	2	N	239	599	1			3717
							263	9									
03	1085	X	80	-0-	-1005	-0-	4	1	73	2	N	3					3720
							3	9									
04	1050	X	3	-0-	-1047	-0-	3	2			N	-0-					3720
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					3720

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					3882
01	3215	X	3215	-0-	-0-	-0-	190	1	2845	2	N	164					4046
							180	9									
02	6151	X	6151	-0-	-0-	-0-	382	1	5736	2	N	30					4076
							33	9									
03	5785	X	5785	-0-	-0-	-0-	361	1	5424	2	N	-0-					4076
04	5066	X	5066	-0-	-0-	-0-	317	1	4749	2	N	-0-					4076
05	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					4076

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3192	X	3192	-0-	-0-	-0-	82 252	1 9	2858	2	N	229	198	1			2237
01	57	X	57	-0-	-0-	-0-	3	1	54	2	N	-0-					2237
02	1613	X	1613	-0-	-0-	-0-	55 53	1 9	1505	2	N	48					2285
03	3968	X	1245	-0-	-2723	-0-	50 171	1 9	1024	2	N	155	200	1			2240
04	3840	X	2068	-0-	-1772	-0-	84 184	1 9	1800	2	N	167	198	1			2209
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					2209

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	251	195	1			1762
01	0	X	-0-	-0-	-0-	-0-					N	130					1892
02	1837	X	1837	-0-	-0-	-0-	95 257	1 9	1485	2	N	234	459	1			1667
03	3717	X	3717	-0-	-0-	-0-	197 554	1 9	2966	2	N	504	380	1			1791
04	2959	X	2959	-0-	-0-	-0-	161 389	1 9	2409	2	N	354	514	1			1631
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1631

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	261	383	1			1708
01	0	N	-0-	-0-	-0-	-0-					N	225	192	1			1741
02	0	N	-0-	-0-	-0-	-0-					N	230	386	1			1585
03	0	N	-0-	-0-	-0-	-0-					N	157	189	1			1553
04	0	N	-0-	-0-	-0-	-0-					N	105					1658
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1658

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		28	-0-	28	28	2	1	26	2	N	-0-					14282
01	T. A.		1386	-0-	1386	1414	108 294	1 9	984	2	N	267	44	1			14505
02	T. A.		-0-	-0-	-0-	1414					N	-0-					14505
03	T. A.		3237	-0-	3237	4651	265 433	1 9	2539	2	N	394	594	1			14305
04	7129	X	2478	-0-	-4651	-0-	202 228	1 9	2048	2	N	207	197	1			14315
05	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					14315

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4800	X	4800	-0-	-0-	-0-	4451	2	349	9	N	317	196	1			2419
01	4067	X	4067	-0-	-0-	-0-	3733	2	334	9	N	304	392	1			2331
02	3825	X	3825	-0-	-0-	-0-	3548	2	277	9	N	252	194	1			2389
03	4867	X	3904	-0-	-963	-0-	3512	2	392	9	N	356	192	1			2553
04	4650	X	3752	-0-	-898	-0-	3321	2	431	9	N	392	576	1			2369
05	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					2369

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5133	X	5133	-0-	-0-	-0-	274 292	1 9	4567	2	N	265	193	1			1800
01	4836	X	2409	-0-	-2427	-0-	226 112	1 9	2071	2	N	102	192	1			1710
02	4368	X	3107	-0-	-1261	-0-	217 44	1 9	2846	2	N	40					1750
03	4836	X	3287	-0-	-1549	-0-	308 36	1 9	2943	2	N	33					1783
04	4680	X	-0-	-0-	-4680	-0-					N	144	189	1			1738
05	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					1738

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1296	X	1296	-0-	-0-	-0-	67 114	1 9	1115	2	N	104	202	1			3152
01	217	X	217	-0-	-0-	-0-	18 36	1 9	163	2	N	33					3185
02	504	X	-0-	-0-	-504	-0-					N	-0-					3185
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					3185
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					3185
05	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					3185

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
01	14B2 EXT		4980	-0-	4980	4980	442 494	1 9	4044	2	N	449	398	1			7640
02	14B2 EXT		6770	-0-	6770	11750	439 483	1 9	5848	2	N	439					8079
03	14B2 EXT		7996	-0-	7996	19746	704 509	1 9	6783	2	N	463	599	1			7943
04	22709	X	2963	-0-	-19746	-0-	245 213	1 9	2505	2	N	194	197	1			7940
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7940

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	X	50	-0-	-0-	-0-	3 49 149	1 1 9	47 738	2 2	N	-0- 135					1588 1723
01	936	X	936	-0-	-0-	-0-					N						
02	4942	X	4942	-0-	-0-	-0-	259 788	1 9	3895	2	N	716	763	1			1676
03	9203	X	9203	-0-	-0-	-0-	531 705	1 9	7967	2	N	641	759	1			1558
04	8001	X	8001	-0-	-0-	-0-	478 353	1 9	7170	2	N	321	369	1			1510
05	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1510

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4718	X	4718	-0-	-0-	-0-	257 180	1 9	4281	2	N	164	381	1			7501
01	1325	X	1325	-0-	-0-	-0-	55 206	1 9	1064	2	N	187					7688
02	3892	X	3843	-0-	-49	-0-	260 143	1 9	3440	2	N	130	191	1			7627
03	4402	X	4149	-0-	-253	-0-	376 162	1 9	3611	2	N	147	191	1			7583
04	4260	X	3437	-0-	-823	-0-	298 121	1 9	3018	2	N	110	380	1			7313
05	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					7313

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8398	X	8398	-0-	-0-	-0-	470	1	7821	2	N	97	191	1			2070
							107	9									
01	6896	X	6896	-0-	-0-	-0-	664	1	6087	2	N	132					2202
							145	9									
02	8624	X	1728	-0-	-6896	-0-	120	1	1566	2	N	38					2240
							42	9									
03	14016	X	14016	-0-	-0-	-0-	1293	1	12413	2	N	282	372	1			2150
							310	9									
04	11295	X	11295	-0-	-0-	-0-	987	1	10001	2	N	279	375	1			2054
							307	9									
05	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					2054

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	X	16	-0-	-0-	-0-	1	1	15	2	N	-0-					11067
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11067
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					11067
03	4619	X	1757	-0-	-2862	-0-	133	1	1275	2	N	317	193	1			11191
							349	9									
04	5047	X	5047	-0-	-0-	-0-	424	1	4291	2	N	302	371	1			11122
							332	9									
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					11122

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2713	X	2713	-0-	-0-	-0-	153	1	2305	2	N	232	189	1			1119
							255	9									
01	917	X	917	-0-	-0-	-0-	42	1	640	2	N	214	356	1			977
							235	9									
02	2856	X	790	-0-	-2066	-0-	35	1	527	2	N	207					1184
							228	9									
03	3627	X	939	-0-	-2688	-0-	43	1	657	2	N	217	201	1			1200
							239	9									
04	3510	X	2539	-0-	-971	-0-	145	1	2166	2	N	207	383	1			1024
							228	9									
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					1024

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3112	X	3112	-0-	-0-	-0-	175	1	2622	2	N	286	399	1			6835
							315	9									
01	3493	X	3493	-0-	-0-	-0-	196	1	2935	2	N	329	188	1			6976
							362	9									
02	4593	X	4593	-0-	-0-	-0-	255	1	3829	2	N	463					7439
							509	9									
03	5160	X	5160	-0-	-0-	-0-	293	1	4393	2	N	431					7870
							474	9									
04	3475	X	3475	-0-	-0-	-0-	202	1	3040	2	N	212					8082
							233	9									
05	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					8082

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13762	X	13762	-0-	-0-	-0-	1542	1	11312	2	N	825	584	1			13778
							908	9									
01	12294	X	12294	-0-	-0-	-0-	1390	1	10189	2	N	650	756	1			13672
							715	9									
02	12568	X	12568	-0-	-0-	-0-	1397	1	10244	2	N	843	1292	1			13223
							927	9									
03	14652	X	14652	-0-	-0-	-0-	1637	1	12001	2	N	922	1517	1			12628
							1014	9									
04	12386	X	12386	-0-	-0-	-0-	1374	1	10080	2	N	847	1689	1			11786
							932	9									
05	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					11786

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6248	X	6248	-0-	-0-	-0-	348	1	5222	2	N	616	580	1			7559
							678	9									
01	7054	X	7054	-0-	-0-	-0-	419	1	6288	2	N	315	382	1			7492
							347	9									
02	2800	N	2932	-0-	132	132	167	1	2506	2	N	235	365	1			7362
							259	9									
03	3296	X	3164	-0-	-132	-0-	188	1	2823	2	N	139	181	1			7320
							153	9									
04	6112	X	6112	-0-	-0-	-0-	363	1	5448	2	N	274	189	1			7405
							301	9									
05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					7405

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4702	X	4702	-0-	-0-	-0-	424	1	3109	2	N	1063	382	1			2378
							1169	9									
01	1771	X	1771	-0-	-0-	-0-	179	1	1310	2	N	256	914	1			1720
							282	9									
02	4620	X	525	-0-	-4095	-0-	63	1	462	2	N	-0-					1720
03	5115	X	15	-0-	-5100	-0-	2	1	13	2	N	-0-					1720
04	4560	X	-0-	-0-	-4560	-0-					N	22					1742
05	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					1742

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5742	X	5742	-0-	-0-	-0-	306	1	5105	2	N	301	200	1			7922
							331	9									
01	4212	X	4212	-0-	-0-	-0-	403	1	3700	2	N	99					8021
							109	9									
02	6692	X	3643	-0-	-3049	-0-	239	1	3165	2	N	217	190	1			8048
							239	9									
03	7409	X	6858	-0-	-551	-0-	564	1	5419	2	N	795	558	1			8285
							875	9									
04	9972	X	9972	-0-	-0-	-0-	823	1	8362	2	N	715	912	1			8088
							787	9									
05	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					8088

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7565	X	7565	-0-	-0-	-0-	316	1	7129	2	N	109	191	1			1142
							120	9									
01	8047	X	8047	-0-	-0-	-0-	585	1	7366	2	N	87					1229
							96	9									
02	9380	X	5619	-0-	-3761	-0-	291	1	5234	2	N	85					1314
							94	9									
03	10385	X	6594	-0-	-3791	-0-	455	1	5997	2	N	129	188	1			1255
							142	9									
04	9780	X	8839	-0-	-941	-0-	581	1	8069	2	N	172	188	1			1239
							189	9									
05	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					1239

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6749	X	6749	-0-	-0-	-0-	279	1	6303	2	N	152	193	1			2235
							167	9									
01	6407	X	6407	-0-	-0-	-0-	459	1	5773	2	N	159	192	1			2202
							175	9									
02	4816	X	4327	-0-	-489	-0-	220	1	3965	2	N	129	191	1			2140
							142	9									
03	8060	X	4029	-0-	-4031	-0-	277	1	3647	2	N	95					2235
							105	9									
04	7800	X	5683	-0-	-2117	-0-	369	1	5121	2	N	175	190	1			2220
							193	9									
05	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					2220

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25184	X	25184	-0-	-0-	-0-	1390	1	23102	2	N	629	589	1			2705
							692	9									
01	25068	X	25068	-0-	-0-	-0-	2389	1	21876	2	N	730	732	1			2703
							803	9									
02	21738	X	21738	-0-	-0-	-0-	1459	1	19202	2	N	979	1323	1			2359
							1077	9									
03	25172	X	15015	-0-	-10157	-0-	1313	1	12596	2	N	1005	963	1			2401
							1106	9									
04	24360	X	8805	-0-	-15555	-0-	714	1	7222	2	N	790	939	1			2252
							869	9									
05	25172	X	NO RPT	-0-	-25172	-0-					N	NO RPT					2252

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9186	X	9186	-0-	-0-	-0-	482	1	8051	2	N	594	579	1			9310
							653	9									
01	8049	X	8049	-0-	-0-	-0-	729	1	6700	2	N	564	192	1			9682
							620	9									
02	7504	X	596	-0-	-6908	-0-	37	1	487	2	N	65	575	1			9172
							72	9									
03	8308	X	1308	-0-	-7000	-0-	108	1	1029	2	N	155					9327
							171	9									
04	9117	X	9117	-0-	-0-	-0-	760	1	7708	2	N	590	568	1			9349
							649	9									
05	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					9349

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2030	N	2030	-0-	-0-	-0-	221	1	1622	2	N	170	200	1			1096
							187	9									
01	1933	N	1933	-0-	-0-	-0-	214	1	1567	2	N	138	375	1			859
							152	9									
02	1688	N	1688	-0-	-0-	-0-	198	1	1451	2	N	35					894
							39	9									
03	1953	N	1865	-0-	-88	-0-	212	1	1554	2	N	90					984
							99	9									
04	1860	N	1657	-0-	-203	-0-	177	1	1298	2	N	165	380	1			769
							182	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					769

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7985	X	7985	-0-	-0-	-0-	479	1	7188	2	N	289	198	1			2218
							318	9									
01	7042	X	7042	-0-	-0-	-0-	419	1	6307	2	N	287	384	1			2121
							316	9									
02	6496	X	4900	-0-	-1596	-0-	291	1	4363	2	N	224	385	1			1960
							246	9									
03	9579	X	4980	-0-	-4599	-0-	297	1	4457	2	N	205	189	1			1976
							226	9									
04	9270	X	2429	-0-	-6841	-0-	148	1	2218	2	N	57					2033
							63	9									
05	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					2033

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	331	199	1			271
01	4008	X	4008	-0-	-0-	-0-	3729	2	279	9	N	254	200	1			325
02	0	X	-0-	-0-	-0-	-0-					N	237	377	1			185
03	4089	X	4089	-0-	-0-	-0-	250	1	3604	2	N	214	195	1			204
							235	9									
04	3870	X	-0-	-0-	-3870	-0-					N	97	198	1			103
05	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					103

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16572	X	16572	-0-	-0-	-0-	933	1	15466	2	N	157	200	1			557
							173	9									
01	15935	X	15935	-0-	-0-	-0-	1139	1	14607	2	N	172	200	1			529
							189	9									
02	14089	X	14089	-0-	-0-	-0-	987	1	12955	2	N	134					663
							147	9									
03	15500	X	14698	-0-	-802	-0-	1051	1	13504	2	N	130					793
							143	9									
04	15000	X	14079	-0-	-921	-0-	1007	1	12919	2	N	139	197	1			735
							153	9									
05	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					735

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8323	X	8323	-0-	-0-	-0-	8323	2			N	-0-					354
01	7610	X	7610	-0-	-0-	-0-	7610	2			N	-0-					354
02	7784	X	6656	-0-	-1128	-0-	6643	2	13	9	N	12					366
03	8308	X	7539	-0-	-769	-0-	7498	2	41	9	N	37					403
04	8040	X	7211	-0-	-829	-0-	7211	2			N	-0-					403
05	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					403

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7505	-0-	7505	7505	400	1	6663	2	N	402	392	1			297
							442	9									
01	0	W	7628	-0-	7628	15133	709	1	6493	2	N	387	374	1			310
							426	9									
02	0	W	6866	-0-	6866	21999	464	1	6106	2	N	269					579
							296	9									
03	29763	X	7764	-0-	-21999	-0-	706	1	6775	2	N	257	383	1			453
							283	9									
04	7890	X	7473	-0-	-417	-0-	647	1	6549	2	N	252	378	1			327
							277	9									
05	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					327

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	428743					N	-0-					308
01	0	Z	-0-	-0-	-0-	428743					N	-0-					308
02	0	Z	-0-	-0-	-0-	428743					N	-0-					308
03	438339	X	9596	-0-	-428743	-0-	818	1	7876	2	N	820	581	1			547
							902	9									
04	8990	X	8990	-0-	-0-	-0-	745	1	7562	2	N	621	761	1			407
							683	9									
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					407

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11386	-0-	11386	356551	508	1	9951	2	N	843	538	1			15589
							927	9									
01	364323	X	7772	-0-	-356551	-0-	447	1	6722	2	N	548	728	1			15409
							603	9									
02	14588	X	10823	-0-	-3765	-0-	595	1	9346	2	N	802	761	1			15450
							882	9									
03	15407	X	11848	-0-	-3559	-0-	686	1	10291	2	N	792	918	1			15324
							871	9									
04	12660	X	10824	-0-	-1836	-0-	629	1	9451	2	N	676	716	1			15284
							744	9									
05	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					15284

ROBERT B DOYLE WELL #: 5702H RRCID -> 274226 COMPL. DATE 03/01/2013 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10091	-0-	10091	461620	9593	2	498	9	N	453	404	1			846
*01	0	W	7715	-0-	7715	469335	7261	2	454	9	N	413	807	1			452
*02	0	W	7126	-0-	7126	476461	6595	2	531	9	N	483	392	1			543
*03	0	W	7439	-0-	7439	483900	7032	2	407	9	N	370	200	1			713
04	0	W	6975	-0-	6975	490875	6529	2	446	9	N	405	394	1			724
05	0	W	6614	-0-	6614	497489	6228	2	386	9	N	351	595	1			480

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7570	-0-	7570	169970	7149	2	421	9	N	383	200	1			548
01	0	W	10142	-0-	10142	180112	714	1	8992	2	N	396	202	1			742
							436	9									
02	0	W	8598	-0-	8598	188710	434	1	7804	2	N	327	800	1			269
							360	9									
03	197449	X	8739	-0-	-188710	-0-	592	1	7789	2	N	325	200	1			394
							358	9									
04	9390	X	5750	-0-	-3640	-0-	385	1	5365	2	N	-0-					394
05	9703	X	NO RPT	-0-	-9703	-0-					N	NO RPT					394

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11975	-0-	11975	339638	11391	2	584	9	N	531	979	1			547
01	0	W	10342	-0-	10342	349980	723	1	9084	2	N	486	596	1			437
							535	9									
02	0	W	9131	-0-	9131	359111	458	1	8235	2	N	398	392	1			443
							438	9									
03	368868	X	9757	-0-	-359111	-0-	660	1	8655	2	N	402					845
							442	9									
04	12660	X	8309	-0-	-4351	-0-	559	1	7750	2	N	-0-					845
05	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					845

DOYLE, J. B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	6228	-0-	6228	359412	6027	2	201	9	N	183	201	1			395
01	0	W	5941	-0-	5941	365353	421	1	5297	2	N	203					598
							223	9									
02	0	W	5763	-0-	5763	371116	292	1	5220	2	N	228	603	1			223
							251	9									
03	377621	X	6505	-0-	-371116	-0-	441	1	5793	2	N	246					469
							271	9									
04	10860	X	5644	-0-	-5216	-0-	380	1	5264	2	N	-0-					469
05	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					469

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2595	-0-	2595	93868	143	1	1910	2	N	493	361	1			816
							542	9									
01	0	W	3047	-0-	3047	96915	102	1	2469	2	N	433	586	1			663
							476	9									
02	0	W	2973	-0-	2973	99888	169	1	2394	2	N	373	380	1			656
							410	9									
03	0	W	2754	-0-	2754	102642	139	1	2155	2	N	418	372	1			702
							460	9									
04	0	W	2823	-0-	2823	105465	146	1	2284	2	N	357	373	1			686
							393	9									
05	0	W	2954	-0-	2954	108419	150	1	2404	2	N	364	382	1			668
							400	9									

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	13922	-0-	13922	218650	742	1	12384	2	N	724	771	1			202
							796	9									
01	0	W	14079	-0-	14079	232729	1310	1	12028	2	N	674					876
							741	9									
02	0	W	16193	-0-	16193	248922	1068	1	14111	2	N	922	764	1			1034
							1014	9									
03	0	W	16415	-0-	16415	265337	1451	1	13939	2	N	932	1140	1			826
							1025	9									
04	0	W	13843	-0-	13843	279180	1179	1	11962	2	N	638	566	1			898
							702	9									
05	0	W	5582	-0-	5582	284762	384	1	5016	2	N	165	378	1			685
							182	9									

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

12	620	N	619	-0-	-1	-0-	615	3	4	9	N	4					40
01	558	N	421	-0-	-137	-0-	418	3	3	9	N	3					43
02	518	N	518	-0-	-0-	-0-	514	3	4	9	N	4					47
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					51
04	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					54
05	589	N	543	-0-	-46	-0-	540	3	3	9	N	3					57

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

12	1395	N	1039	-0-	-356	-0-	73	1	966	2	N	-0-					19
01	1395	N	912	-0-	-483	-0-	73	1	839	2	N	-0-					19
02	1148	N	711	-0-	-437	-0-	53	1	658	2	N	-0-					19
03	1054	N	885	-0-	-169	-0-	62	1	823	2	N	-0-					19
04	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	N	-0-					19
*05	1217	N	1217	-0-	-0-	-0-	73	1	1144	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

12	713	N	591	-0-	-122	-0-	54	1	537	2	N	-0-					160
01	744	N	647	-0-	-97	-0-	60	1	587	2	N	-0-					160
02	616	N	582	-0-	-34	-0-	48	1	534	2	N	-0-					160
03	609	N	609	-0-	-0-	-0-	52	1	557	2	N	-0-					160
04	1403	N	1403	-0-	-0-	-0-	82	1	1321	2	N	-0-					160
05	651	N	180	-0-	-471	-0-	36	1	144	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

12	1116	N	719	-0-	-397	-0-	56	1	663	2	N	-0-					163
01	1240	N	794	-0-	-446	-0-	67	1	727	2	N	-0-					163
02	703	N	703	-0-	-0-	-0-	52	1	651	2	N	-0-					163
03	713	N	655	-0-	-58	-0-	53	1	602	2	N	-0-					163
04	780	N	738	-0-	-42	-0-	57	1	681	2	N	-0-					163
05	775	N	763	-0-	-12	-0-	57	1	706	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0-	-0-	31	1	973	2	N	-0-					22
01	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					22
02	868	N	823	-0-	-45	-0-	28	1	795	2	N	-0-					22
03	1388	N	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-					22
04	1175	N	1175	-0-	-0-	-0-	30	1	1145	2	N	-0-					22
*05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8	-0-	30	1	210	2	N	-0-					76
01	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-					76
02	388	N	388	-0-	-0-	-0-	28	1	360	2	N	-0-					76
03	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					76
04	360	N	307	-0-	-53	-0-	30	1	277	2	N	-0-					76
05	434	N	253	-0-	-181	-0-	31	1	222	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1810	-0-	-19	-0-	127	1	1683	2	N	-0-					215
01	1829	N	1321	-0-	-508	-0-	103	1	1218	2	N	-0-					215
02	1683	N	1683	-0-	-0-	-0-	118	1	1565	2	N	-0-					215
03	1834	N	1834	-0-	-0-	-0-	125	1	1698	2	N	10					225
							11	9									
04	1713	N	1713	-0-	-0-	-0-	123	1	1590	2	N	-0-					225
05	1860	N	1694	-0-	-166	-0-	135	1	1559	2	N	-0-					225

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1572	N	1572	-0-	-0-	-0-	95	1	1477	2	N	-0-					94
01	1674	N	1388	-0-	-286	-0-	95	1	1293	2	N	-0-					94
02	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					94
03	1581	N	1442	-0-	-139	-0-	82	1	1360	2	N	-0-					94
04	1350	N	1182	-0-	-168	-0-	74	1	1108	2	N	-0-					94
05	1519	N	1488	-0-	-31	-0-	83	1	1405	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	669	-0-	-106	-0-	58	1	611	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
02	644	N	618	-0-	-26	-0-	49	1	569	2	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	58	1	712	2	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	56	1	655	2	N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	57	1	710	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	788	-0-	-49	-0-	61	1	727	2	N	-0-					185
01	775	N	770	-0-	-5	-0-	62	1	708	2	N	-0-					185
02	700	N	661	-0-	-39	-0-	51	1	610	2	N	-0-					185
03	775	N	732	-0-	-43	-0-	56	1	676	2	N	-0-					185
04	750	N	681	-0-	-69	-0-	55	1	626	2	N	-0-					185
*05	872	N	872	-0-	-0-	-0-	61	1	811	2	N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	185	-0-	-156	-0-	39	1	146	2	N	-0-					210
01	217	N	188	-0-	-29	-0-	40	1	148	2	N	-0-					210
02	168	N	139	-0-	-29	-0-	34	1	105	2	N	-0-					210
03	187	N	187	-0-	-0-	-0-	39	1	148	2	N	-0-					210
04	180	N	179	-0-	-1	-0-	38	1	141	2	N	-0-					210
*05	185	N	185	-0-	-0-	-0-	41	1	144	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-	-51	-0-	48	1	304	2	N	-0-					182
01	372	N	358	-0-	-14	-0-	50	1	308	2	N	-0-					182
02	333	N	333	-0-	-0-	-0-	45	1	288	2	N	-0-					182
03	380	N	380	-0-	-0-	-0-	48	1	309	2	N	21					203
							23	9									
04	360	N	329	-0-	-31	-0-	47	1	282	2	N	-0-					203
05	372	N	345	-0-	-27	-0-	51	1	294	2	N	-0-					203

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	675	-0-	-69	-0-	66	1	609	2	N	-0-					122
01	651	N	637	-0-	-14	-0-	65	1	569	2	N	3					125
							3	9									
02	616	N	556	-0-	-60	-0-	54	1	493	2	N	8					133
							9	9									
03	682	N	626	-0-	-56	-0-	62	1	560	2	N	4					137
							4	9									
04	634	N	634	-0-	-0-	-0-	61	1	573	2	N	-0-					137
05	620	N	518	-0-	-102	-0-	60	1	457	2	N	1					138
							1	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	437	-0-	-90	-0-	31	1	406	2	N	-0-					208
01	465	N	240	-0-	-225	-0-	31	1	209	2	N	-0-					208
02	448	N	180	-0-	-268	-0-	28	1	152	2	N	-0-					208
03	434	N	356	-0-	-78	-0-	31	1	325	2	N	-0-					208
04	355	N	355	-0-	-0-	-0-	30	1	325	2	N	-0-					208
*05	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					103
01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					103
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					103
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	116	-0-	-101	-0-	36	1	80	2	N	-0-					32
01	217	N	117	-0-	-100	-0-	36	1	81	2	N	-0-					32
02	112	N	96	-0-	-16	-0-	32	1	64	2	N	-0-					32
03	124	N	87	-0-	-37	-0-	34	1	53	2	N	-0-					32
04	120	N	70	-0-	-50	-0-	32	1	38	2	N	-0-					32
05	93	N	36	-0-	-57	-0-	14	1	22	2	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	869	-0-	-185	-0-	76	1	793	2	N	-0-			63
01	899	N	720	-0-	-179	-0-	70	1	650	2	N	-0-			63
02	784	N	507	-0-	-277	-0-	54	1	453	2	N	-0-			63
03	868	N	361	-0-	-507	-0-	48	1	313	2	N	-0-			63
04	690	N	401	-0-	-289	-0-	47	1	288	2	N	60			123
							66	9							
05	558	N	396	-0-	-162	-0-	52	1	303	2	N	37			160
							41	9							

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

12	899	N	873	-0-	-26	-0-	76	1	784	2	N	12			82
							13	9							
01	878	N	878	-0-	-0-	-0-	79	1	799	2	N	-0-			82
02	883	N	883	-0-	-0-	-0-	75	1	808	2	N	-0-			82
03	966	N	966	-0-	-0-	-0-	80	1	886	2	N	-0-			82
04	931	N	931	-0-	-0-	-0-	80	1	851	2	N	-0-			82
05	992	N	934	-0-	-58	-0-	88	1	846	2	N	-0-			82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

12	31	N	-0-	-0-	-31	-0-					N	-0-			180
01	24	N	24	-0-	-0-	-0-	24	1			N	-0-			180
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-			180
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-			180
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-			180
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-			180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

12	124	N	61	-0-	-63	-0-	33	1	28	2	N	-0-			18
01	62	N	47	-0-	-15	-0-	32	1	15	2	N	-0-			18
02	84	N	42	-0-	-42	-0-	29	1	13	2	N	-0-			18
03	62	N	37	-0-	-25	-0-	31	1	6	2	N	-0-			18
04	60	N	58	-0-	-2	-0-	32	1	26	2	N	-0-			18
05	62	N	46	-0-	-16	-0-	32	1	14	2	N	-0-			18

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

12	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-			138
01	310	N	302	-0-	-8	-0-	46	1	256	2	N	-0-			138
02	280	N	258	-0-	-22	-0-	41	1	217	2	N	-0-			138
03	372	N	291	-0-	-81	-0-	45	1	246	2	N	-0-			138
04	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-			138
*05	303	N	303	-0-	-0-	-0-	47	1	237	2	N	17			155
							19	9							

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

12	403	N	363	-0-	-40	-0-	49	1	314	2	N	-0-			97
01	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-			97
02	367	N	367	-0-	-0-	-0-	46	1	318	2	N	3			100
							3	9							
03	376	N	376	-0-	-0-	-0-	49	1	319	2	N	7			107
							8	9							
04	390	N	370	-0-	-20	-0-	49	1	320	2	N	1			108
							1	9							
05	403	N	360	-0-	-43	-0-	51	1	288	2	N	19			127
							21	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	60	1	514	2	N	-0-					143
01	557	N	557	-0-	-0-	-0-	60	1	487	2	N	9					152
							10	9									
02	560	N	491	-0-	-69	-0-	53	1	427	2	N	10					162
							11	9									
03	589	N	573	-0-	-16	-0-	59	1	505	2	N	8					170
							9	9									
04	540	N	410	-0-	-130	-0-	49	1	361	2	N	-0-					170
05	558	N	532	-0-	-26	-0-	59	1	460	2	N	12					182
							13	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

12	93	N	90	-0-	-3	-0-	34	1	56	2	N	-0-					172
01	103	N	103	-0-	-0-	-0-	35	1	68	2	N	-0-					172
02	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-					172
03	154	N	154	-0-	-0-	-0-	37	1	117	2	N	-0-					172
04	157	N	157	-0-	-0-	-0-	37	1	120	2	N	-0-					172
05	155	N	146	-0-	-9	-0-	38	1	108	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

12	1395	N	1248	-0-	-147	-0-	82	1	1166	2	N	-0-					107
01	1395	N	1062	-0-	-333	-0-	80	1	982	2	N	-0-					107
02	1092	N	729	-0-	-363	-0-	53	1	676	2	N	-0-					107
03	1240	N	769	-0-	-471	-0-	58	1	711	2	N	-0-					107
04	1020	N	927	-0-	-93	-0-	64	1	863	2	N	-0-					107
*05	1284	N	1284	-0-	-0-	-0-	75	1	1209	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

12	558	N	525	-0-	-33	-0-	52	1	473	2	N	-0-					128
01	527	N	499	-0-	-28	-0-	53	1	446	2	N	-0-					128
02	504	N	437	-0-	-67	-0-	43	1	394	2	N	-0-					128
03	527	N	473	-0-	-54	-0-	47	1	426	2	N	-0-					128
04	480	N	415	-0-	-65	-0-	45	1	370	2	N	-0-					128
*05	573	N	573	-0-	-0-	-0-	50	1	523	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

12	682	N	677	-0-	-5	-0-	58	1	619	2	N	-0-					150
01	688	N	688	-0-	-0-	-0-	62	1	626	2	N	-0-					150
02	672	N	560	-0-	-112	-0-	47	1	513	2	N	-0-					150
03	682	N	630	-0-	-52	-0-	53	1	577	2	N	-0-					150
04	660	N	541	-0-	-119	-0-	49	1	492	2	N	-0-					150
*05	691	N	691	-0-	-0-	-0-	54	1	637	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

12	460	N	460	-0-	-0-	-0-	49	1	411	2	N	-0-					180
01	465	N	454	-0-	-11	-0-	51	1	403	2	N	-0-					180
02	420	N	388	-0-	-32	-0-	41	1	347	2	N	-0-					180
03	465	N	423	-0-	-42	-0-	45	1	378	2	N	-0-					180
04	450	N	431	-0-	-19	-0-	45	1	386	2	N	-0-					180
*05	453	N	453	-0-	-0-	-0-	46	1	407	2	N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	51	1	453	2	N	-0-					102
01	513	N	513	-0-	-0-	-0-	54	1	459	2	N	-0-					102
02	434	N	434	-0-	-0-	-0-	43	1	391	2	N	-0-					102
03	496	N	430	-0-	-66	-0-	45	1	385	2	N	-0-					102
04	510	N	415	-0-	-95	-0-	45	1	370	2	N	-0-					102
05	496	N	455	-0-	-41	-0-	46	1	409	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	54	1	540	2	N	-0-					163
01	620	N	576	-0-	-44	-0-	57	1	519	2	N	-0-					163
02	532	N	529	-0-	-3	-0-	46	1	483	2	N	-0-					163
03	589	N	572	-0-	-17	-0-	50	1	522	2	N	-0-					163
04	570	N	560	-0-	-10	-0-	50	1	510	2	N	-0-					163
*05	637	N	637	-0-	-0-	-0-	52	1	585	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	32	1	12	2	N	-0-					108
01	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108
02	42	N	42	-0-	-0-	-0-	29	1	13	2	N	-0-					108
03	51	N	51	-0-	-0-	-0-	32	1	19	2	N	-0-					108
04	60	N	56	-0-	-4	-0-	31	1	25	2	N	-0-					108
*05	65	N	65	-0-	-0-	-0-	33	1	32	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-					258
01	1518	N	1518	-0-	-0-	-0-	31	1	1487	2	N	-0-					258
02	1344	N	1288	-0-	-56	-0-	27	1	1260	2	N	1	182	1			77
							1	9									
03	1664	N	1664	-0-	-0-	-0-	31	1	1598	2	N	32					109
							35	9									
04	1485	N	1485	-0-	-0-	-0-	30	1	1451	2	N	4					113
							4	9									
*05	1663	N	1663	-0-	-0-	-0-	31	1	1589	2	N	39					152
							43	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	830	-0-	-7	-0-	74	1	756	2	N	-0-					167
01	806	N	734	-0-	-72	-0-	69	1	665	2	N	-0-					167
02	728	N	699	-0-	-29	-0-	64	1	635	2	N	-0-					167
03	837	N	802	-0-	-35	-0-	70	1	732	2	N	-0-					167
04	777	N	777	-0-	-0-	-0-	71	1	706	2	N	-0-					167
05	775	N	761	-0-	-14	-0-	75	1	686	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	44	1	244	2	N	-0-					207
01	287	N	287	-0-	-0-	-0-	46	1	241	2	N	-0-					207
02	280	N	250	-0-	-30	-0-	39	1	211	2	N	-0-					207
03	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					207
04	270	N	270	-0-	-0-	-0-	43	1	227	2	N	-0-					207
05	279	N	254	-0-	-25	-0-	44	1	210	2	N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	N	-0-					227
01	980	N	980	-0-	-0-	-0-	85	1	895	2	N	-0-					227
02	1064	N	545	-0-	-519	-0-	56	1	489	2	N	-0-					227
03	1302	N	298	-0-	-1004	-0-	45	1	253	2	N	-0-					227
04	960	N	194	-0-	-766	-0-	39	1	155	2	N	-0-					227
05	589	N	139	-0-	-450	-0-	38	1	101	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	30	1	498	2	N	38					195
							42	9									
01	791	N	791	-0-	-0-	-0-	31	1	544	2	N	196	188	1			203
							216	9									
02	652	N	652	-0-	-0-	-0-	28	1	510	2	N	104					307
							114	9									
03	656	N	656	-0-	-0-	-0-	31	1	545	2	N	73	177	1			203
							80	9									
04	544	N	544	-0-	-0-	-0-	30	1	451	2	N	57					260
							63	9									
*05	640	N	640	-0-	-0-	-0-	31	1	518	2	N	83					343
							91	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	292	-0-	-49	-0-	44	1	248	2	N	-0-					132
01	310	N	265	-0-	-45	-0-	43	1	222	2	N	-0-					132
02	259	N	259	-0-	-0-	-0-	40	1	219	2	N	-0-					132
03	281	N	281	-0-	-0-	-0-	43	1	231	2	N	6					138
							7	9									
04	270	N	229	-0-	-41	-0-	40	1	189	2	N	-0-					138
05	279	N	245	-0-	-34	-0-	44	1	201	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	774	-0-	-63	-0-	62	1	712	2	N	-0-					138
01	713	N	706	-0-	-7	-0-	63	1	643	2	N	-0-					138
02	700	N	601	-0-	-99	-0-	49	1	552	2	N	-0-					138
03	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					138
04	690	N	407	-0-	-283	-0-	44	1	363	2	N	-0-					138
*05	1025	N	1025	-0-	-0-	-0-	66	1	959	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	54	1	401	2	N	-0-					108
01	465	N	415	-0-	-50	-0-	52	1	363	2	N	-0-					108
02	420	N	313	-0-	-107	-0-	42	1	271	2	N	-0-					108
03	465	N	323	-0-	-142	-0-	46	1	277	2	N	-0-					108
04	390	N	317	-0-	-73	-0-	46	1	271	2	N	-0-					108
05	341	N	325	-0-	-16	-0-	50	1	275	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	-0-	31	1	1135	2	N	7					32
							8	9									
01	1178	N	985	-0-	-193	-0-	31	1	943	2	N	10					42
							11	9									
02	1036	N	993	-0-	-43	-0-	28	1	958	2	N	6					48
							7	9									
03	1178	N	1122	-0-	-56	-0-	31	1	1080	2	N	10					58
							11	9									
04	1100	N	1100	-0-	-0-	-0-	30	1	1064	2	N	5					63
							6	9									
*05	1224	N	1224	-0-	-0-	-0-	31	1	1178	2	N	14					77
							15	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1666	N	1666	-0-	-0-	-0-	31	1	1621	2	N	13					115
							14	9									
01	1240	N	1201	-0-	-39	-0-	31	1	1157	2	N	12					127
							13	9									
02	1127	N	1127	-0-	-0-	-0-	28	1	1093	2	N	5					132
							6	9									
03	1674	N	1228	-0-	-446	-0-	31	1	1183	2	N	13					145
							14	9									
04	1170	N	1064	-0-	-106	-0-	29	1	1026	2	N	8					153
							9	9									
05	1240	N	1073	-0-	-167	-0-	30	1	1043	2	N	-0-					153

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	325	-0-	-47	-0-	31	1	294	2	N	-0-					95
01	416	N	416	-0-	-0-	-0-	31	1	385	2	N	-0-					95
02	308	N	162	-0-	-146	-0-	24	1	124	2	N	13					108
							14	9									
03	310	N	161	-0-	-149	-0-	29	1	111	2	N	19					127
							21	9									
04	390	N	169	-0-	-221	-0-	30	1	139	2	N	-0-					127
*05	187	N	187	-0-	-0-	-0-	31	1	156	2	N	-0-					127

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	44	1	224	2	N	-0-					80
01	236	N	236	-0-	-0-	-0-	42	1	194	2	N	-0-					80
02	196	N	189	-0-	-7	-0-	37	1	152	2	N	-0-					80
03	279	N	275	-0-	-4	-0-	44	1	231	2	N	-0-					80
04	240	N	235	-0-	-5	-0-	41	1	194	2	N	-0-					80
*05	224	N	224	-0-	-0-	-0-	43	1	181	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	30	1	79	9	N	72					247
01	104	N	104	-0-	-0-	-0-	28	1	76	9	N	69	193	1			123
02	112	N	42	-0-	-70	-0-	12	1	30	9	N	27					150
03	134	N	134	-0-	-0-	-0-	29	1	105	9	N	95					245
04	139	N	139	-0-	-0-	-0-	30	1	109	9	N	99	187	1			157
*05	126	N	126	-0-	-0-	-0-	31	1	95	9	N	86					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1778	-0-		-51	-0-	123	1	1612	2	N	39					172
								43	9									
01	1776	N	1776	-0-		-0-	-0-	128	1	1604	2	N	40					212
								44	9									
02	1644	N	1644	-0-		-0-	-0-	114	1	1485	2	N	41	183	1			70
								45	9									
03	1782	N	1782	-0-		-0-	-0-	120	1	1609	2	N	48					118
								53	9									
04	1710	N	1694	-0-		-16	-0-	120	1	1528	2	N	42					160
								46	9									
05	1829	N	1653	-0-		-176	-0-	131	1	1470	2	N	47					207
								52	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1080	-0-		-67	-0-	31	1	1027	2	N	20					275
								22	9									
01	1147	N	1034	-0-		-113	-0-	31	1	1001	2	N	2					277
								2	9									
02	1036	N	892	-0-		-144	-0-	28	1	829	2	N	32	177	1			132
								35	9									
03	1085	N	1024	-0-		-61	-0-	31	1	973	2	N	18					150
								20	9									
04	1003	N	1003	-0-		-0-	-0-	30	1	934	2	N	35					185
								39	9									
*05	1025	N	1025	-0-		-0-	-0-	30	1	976	2	N	17					202
								19	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2817	N	2817	-0-		-0-	-0-	178	1	2617	2	N	20					293
								22	9									
01	2839	N	2839	-0-		-0-	-0-	190	1	2634	2	N	14					307
								15	9									
02	2520	N	2117	-0-		-403	-0-	138	1	1961	2	N	16					323
								18	9									
03	2821	N	2818	-0-		-3	-0-	176	1	2636	2	N	5					328
								6	9									
04	2760	N	2389	-0-		-371	-0-	162	1	2227	2	N	-0-					328
05	2356	N	2295	-0-		-61	-0-	174	1	2108	2	N	12					340
								13	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	724	-0-		-20	-0-	68	1	656	2	N	-0-					202
01	713	N	677	-0-		-36	-0-	64	1	607	2	N	5					207
								6	9									
02	644	N	623	-0-		-21	-0-	60	1	557	2	N	5					212
								6	9									
03	713	N	661	-0-		-52	-0-	64	1	597	2	N	-0-					212
04	660	N	645	-0-		-15	-0-	64	1	581	2	N	-0-					212
05	682	N	528	-0-		-154	-0-	63	1	465	2	N	-0-					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	463	-0-	-2	-0-	53	1	382	2	N	25					333
							28	9									
01	434	N	395	-0-	-39	-0-	51	1	336	2	N	7	145	1			195
							8	9									
02	401	N	401	-0-	-0-	-0-	47	1	330	2	N	22					217
							24	9									
03	465	N	422	-0-	-43	-0-	50	1	347	2	N	23					240
							25	9									
04	405	N	405	-0-	-0-	-0-	50	1	337	2	N	16	184	1			72
							18	9									
05	434	N	401	-0-	-33	-0-	53	1	323	2	N	23					95
							25	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3026	X	3026	-0-	-0-	-0-	192	1	2834	2	N	-0-					197
01	3010	X	3010	-0-	-0-	-0-	200	1	2810	2	N	-0-					197
02	3050	X	3050	-0-	-0-	-0-	190	1	2807	2	N	48					245
							53	9									
03	3437	X	3437	-0-	-0-	-0-	210	1	3227	2	N	-0-					245
04	3264	X	3264	-0-	-0-	-0-	211	1	3053	2	N	-0-					245
*05	3089	X	3089	-0-	-0-	-0-	225	1	2864	2	N	-0-					245

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	943	-0-	-1878	-0-	74	1	828	2	N	37					130
							41	9									
01	2821	X	1977	-0-	-844	-0-	138	1	1803	2	N	33					163
							36	9									
02	2548	X	2508	-0-	-40	-0-	162	1	2333	2	N	12					175
							13	9									
03	2824	X	2824	-0-	-0-	-0-	176	1	2618	2	N	27					202
							30	9									
04	2584	N	2584	-0-	-0-	-0-	170	1	2363	2	N	46					248
							51	9									
05	2790	N	2720	-0-	-70	-0-	199	1	2471	2	N	45	178	1			115
							50	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2557	-0-	-419	-0-	160	1	2264	2	N	121					368
							133	9									
01	2728	N	2371	-0-	-357	-0-	155	1	2064	2	N	138	188	1			318
							152	9									
02	2149	N	2149	-0-	-0-	-0-	141	1	1949	2	N	54	189	1			183
							59	9									
03	2547	N	2547	-0-	-0-	-0-	156	1	2257	2	N	122					305
							134	9									
04	2365	N	2365	-0-	-0-	-0-	155	1	2108	2	N	93	186	1			212
							102	9									
05	2387	N	1820	-0-	-567	-0-	138	1	1577	2	N	95					307
							105	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4807	-0-	-525	-0-	284	1	4460	2	N	57					255
							63	9									
01	5332	X	3141	-0-	-2191	-0-	202	1	2893	2	N	42					297
							46	9									
02	4816	X	3980	-0-	-836	-0-	237	1	3701	2	N	38	190	1			145
							42	9									
03	4867	X	4172	-0-	-695	-0-	244	1	3887	2	N	37					182
							41	9									
04	4710	X	3836	-0-	-874	-0-	239	1	3579	2	N	16					198
							18	9									
05	4805	X	3696	-0-	-1109	-0-	260	1	3392	2	N	40					238
							44	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

12	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					116
01	3100	N	3418	-0-	318	384	31	1	3387	2	N	-0-					116
02	2800	N	2773	-0-	-27	357	28	1	2745	2	N	-0-					116
03	3125	X	2768	-0-	-357	-0-	31	1	2737	2	N	-0-					116
04	2970	X	2305	-0-	-665	-0-	30	1	2275	2	N	-0-					116
05	3069	X	2243	-0-	-826	-0-	31	1	2212	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

12	3433	X	3433	-0-	-0-	-0-	31	1	3307	2	N	86					223
							95	9									
01	3225	X	3225	-0-	-0-	-0-	31	1	3098	2	N	87					310
							96	9									
02	3180	X	3180	-0-	-0-	-0-	28	1	3009	2	N	130					440
							143	9									
03	3768	X	3768	-0-	-0-	-0-	31	1	3625	2	N	102	194	1			348
							112	9									
04	3544	X	3544	-0-	-0-	-0-	30	1	3408	2	N	96	192	1			252
							106	9									
*05	3705	X	3705	-0-	-0-	-0-	31	1	3569	2	N	95	189	1			158
							105	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					165
01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					165
02	511	N	511	-0-	-0-	-0-	28	1	448	2	N	32					197
							35	9									
03	771	N	771	-0-	-0-	-0-	31	1	646	2	N	85					282
							94	9									
04	870	N	542	-0-	-328	-0-	30	1	512	2	N	-0-					282
*05	692	N	692	-0-	-0-	-0-	31	1	648	2	N	12	189	1			105
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1909	N	1909	-0-	-0-	-0-	1015	1	808	2	N	78					398
							86	9									
01	1946	N	1946	-0-	-0-	-0-	700	1	1187	2	N	54					452
							59	9									
02	1642	N	1642	-0-	-0-	-0-	980	1	661	2	N	1					453
							1	9									
03	2073	N	2073	-0-	-0-	-0-	31	1	2033	2	N	8	189	1			272
							9	9									
04	1890	N	1753	-0-	-137	-0-	30	1	1648	2	N	68					340
							75	9									
05	1829	N	1771	-0-	-58	-0-	30	1	1617	2	N	113	190	1			263
							124	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3891	-0-	-108	-0-	831	1	3060	2	N	-0-					309
01	3999	X	2913	-0-	-1086	-0-	831	1	2082	2	N	-0-					309
02	3612	X	2409	-0-	-1203	-0-	447	1	1940	2	N	20					329
							22	9									
03	3906	X	2930	-0-	-976	-0-	831	1	2051	2	N	44					373
							48	9									
04	5567	X	5567	-0-	-0-	-0-	804	1	4727	2	N	33					406
							36	9									
*05	4154	X	4154	-0-	-0-	-0-	831	1	3214	2	N	99					505
							109	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5360	-0-	-530	-0-	31	1	5329	2	N	-0-					252
01	5890	X	3095	-0-	-2795	-0-	31	1	3064	2	N	-0-					252
02	5292	X	4068	-0-	-1224	-0-	28	1	4040	2	N	-0-					252
03	5487	X	3618	-0-	-1869	-0-	31	1	3587	2	N	-0-					252
04	5190	X	4897	-0-	-293	-0-	30	1	4867	2	N	-0-					252
*05	5417	X	5417	-0-	-0-	-0-	31	1	5386	2	N	-0-					252

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3770	-0-	-167	-0-	174	1	3571	2	N	23					253
							25	9									
01	3999	X	3814	-0-	-185	-0-	168	1	3644	2	N	2					255
							2	9									
02	3612	X	3344	-0-	-268	-0-	149	1	3156	2	N	35					290
							39	9									
03	3999	X	3618	-0-	-381	-0-	171	1	3436	2	N	10					300
							11	9									
04	3690	X	3414	-0-	-276	-0-	165	1	3236	2	N	12					312
							13	9									
05	3813	X	3175	-0-	-638	-0-	162	1	3013	2	N	-0-					312

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	7415	-0-		-769	-0-	31	1	7295	2	N	81					253
								89	9									
01	8184	X	7357	-0-		-827	-0-	31	1	7234	2	N	84					337
								92	9									
02	7392	X	6386	-0-		-1006	-0-	28	1	6272	2	N	78	190	1			225
								86	9									
03	7998	X	7211	-0-		-787	-0-	31	1	7090	2	N	82					307
								90	9									
04	7170	X	6452	-0-		-718	-0-	30	1	6382	2	N	36	190	1			153
								40	9									
05	7409	X	6915	-0-		-494	-0-	31	1	6829	2	N	50					203
								55	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2877	-0-		-657	-0-	137	1	2685	2	N	50					157
								55	9									
01	3534	X	3423	-0-		-111	-0-	151	1	3208	2	N	58					215
								64	9									
02	3192	X	2879	-0-		-313	-0-	130	1	2696	2	N	48					263
								53	9									
03	3286	X	2830	-0-		-456	-0-	134	1	2659	2	N	34					297
								37	9									
04	3300	X	2750	-0-		-550	-0-	135	1	2584	2	N	28					325
								31	9									
05	3410	X	2707	-0-		-703	-0-	140	1	2533	2	N	31	186	1			170
								34	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	5105	-0-		-1467	-0-	303	1	4788	2	N	13					430
								14	9									
01	6572	X	4781	-0-		-1791	-0-	300	1	4459	2	N	20					450
								22	9									
02	5208	X	4186	-0-		-1022	-0-	253	1	3892	2	N	37					487
								41	9									
03	5301	X	4460	-0-		-841	-0-	262	1	4174	2	N	22	182	1			327
								24	9									
04	4950	X	4246	-0-		-704	-0-	264	1	3957	2	N	23					350
								25	9									
05	5115	X	2135	-0-		-2980	-0-	163	1	1953	2	N	17					367
								19	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2075	-0-		-250	-0-	30	1	2024	2	N	19					122
								21	9									
01	2418	N	1727	-0-		-691	-0-	27	1	1672	2	N	25					147
								28	9									
02	1876	N	1694	-0-		-182	-0-	26	1	1643	2	N	23					170
								25	9									
03	2077	N	1600	-0-		-477	-0-	29	1	1549	2	N	20					190
								22	9									
04	1680	N	1432	-0-		-248	-0-	30	1	1391	2	N	10					200
								11	9									
*05	2148	N	2148	-0-		-0-	-0-	29	1	2095	2	N	22					222
								24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3210	X	3210	-0-	-0-	-0-	31	1	2984	2	N	177	373	1			308
							195	9									
01	3069	X	3027	-0-	-42	-0-	31	1	2851	2	N	132					440
							145	9									
02	2772	X	2665	-0-	-107	-0-	28	1	2480	2	N	143	188	1			395
							157	9									
03	3069	X	2816	-0-	-253	-0-	31	1	2649	2	N	124	180	1			339
							136	9									
04	2970	X	2722	-0-	-248	-0-	30	1	2557	2	N	123					462
							135	9									
05	3069	X	2548	-0-	-521	-0-	31	1	2401	2	N	105	186	1			381
							116	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9610	X	7767	-0-	-1843	-0-	31	1	7395	2	N	310	377	1			468
							341	9									
01	9610	X	7618	-0-	-1992	-0-	31	1	7170	2	N	379	195	1			652
							417	9									
02	8680	X	6042	-0-	-2638	-0-	28	1	5665	2	N	317	566	1			403
							349	9									
03	9207	X	6346	-0-	-2861	-0-	31	1	5957	2	N	325	188	1			540
							358	9									
04	8910	X	5381	-0-	-3529	-0-	30	1	5142	2	N	190	187	1			543
							209	9									
05	7781	X	1676	-0-	-6105	-0-	26	1	1470	2	N	164	186	1			521
							180	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	-0-	28	1	1282	2	N	8					308
							9	9									
01	2500	N	2500	-0-	-0-	-0-	30	1	2462	2	N	7					315
							8	9									
02	1764	N	1370	-0-	-394	-0-	28	1	1320	2	N	20	198	1			137
							22	9									
03	1333	N	900	-0-	-433	-0-	30	1	814	2	N	51					188
							56	9									
04	2430	N	941	-0-	-1489	-0-	30	1	863	2	N	44					232
							48	9									
05	1519	N	992	-0-	-527	-0-	31	1	894	2	N	61					293
							67	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1551	-0-	-433	-0-	31	1	1495	2	N	23					423
							25	9									
01	1767	N	1623	-0-	-144	-0-	30	1	1562	2	N	28					451
							31	9									
02	1379	N	1379	-0-	-0-	-0-	28	1	1314	2	N	34	197	1			288
							37	9									
03	1550	N	1418	-0-	-132	-0-	31	1	1334	2	N	48					336
							53	9									
04	1560	N	1386	-0-	-174	-0-	30	1	1325	2	N	28					364
							31	9									
05	1519	N	1463	-0-	-56	-0-	31	1	1401	2	N	28					392
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8308	X	6640	-0-	-1668	-0-	27	1	6370	2	N	221	188	1	631
							243	9							
01	8308	X	4945	-0-	-3363	-0-	24	1	4694	2	N	206	370	1	467
							227	9							
02	7448	X	4085	-0-	-3363	-0-	28	1	3985	2	N	65	178	1	354
							72	9							
03	8246	X	6966	-0-	-1280	-0-	31	1	6720	2	N	195	181	1	368
							215	9							
04	6930	X	6352	-0-	-578	-0-	30	1	6117	2	N	186	361	1	193
							205	9							
05	6634	X	6264	-0-	-370	-0-	31	1	5923	2	N	282	184	1	291
							310	9							

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	6262	X	5012	-0-	-1250	-0-	31	1	4758	2	N	203	181	1	307
							223	9							
01	6200	X	4478	-0-	-1722	-0-	31	1	4237	2	N	191	180	1	318
							210	9							
02	5544	X	4377	-0-	-1167	-0-	28	1	4152	2	N	179	177	1	320
							197	9							
03	6045	X	5117	-0-	-928	-0-	31	1	4821	2	N	241	183	1	378
							265	9							
04	5760	X	5351	-0-	-409	-0-	30	1	5159	2	N	147	180	1	345
							162	9							
*05	5515	X	5515	-0-	-0-	-0-	31	1	5272	2	N	193	178	1	360
							212	9							

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2635	N	2332	-0-	-303	-0-	30	1	2136	2	N	151	190	1	398
							166	9							
01	2666	N	1906	-0-	-760	-0-	29	1	1754	2	N	112			510
							123	9							
02	2352	N	1981	-0-	-371	-0-	27	1	1793	2	N	146	191	1	465
							161	9							
03	2325	N	2325	-0-	-0-	-0-	31	1	2127	2	N	152	191	1	426
							167	9							
04	2315	N	2315	-0-	-0-	-0-	30	1	2113	2	N	156	190	1	392
							172	9							
*05	2230	N	2230	-0-	-0-	-0-	31	1	2038	2	N	146	188	1	350
							161	9							

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4495	X	4164	-0-	-331	-0-	203	1	3961	2	N	-0-			-0-
01	4495	X	3782	-0-	-713	-0-	208	1	3574	2	N	-0-			-0-
02	4032	X	3494	-0-	-538	-0-	153	1	3341	2	N	-0-			-0-
03	4464	X	3763	-0-	-701	-0-	165	1	3598	2	N	-0-			-0-
04	4020	X	3761	-0-	-259	-0-	172	1	3589	2	N	-0-			-0-
*05	4664	X	4664	-0-	-0-	-0-	195	1	4469	2	N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	6645	-0-		-2252	-0-		31	1	6533	2	N	74					217
									81	9									
01	8897	X	6060	-0-		-2837	-0-		31	1	5954	2	N	68					285
									75	9									
02	8036	X	4933	-0-		-3103	-0-		28	1	4833	2	N	65	192	1			158
									72	9									
03	8215	X	6267	-0-		-1948	-0-		31	1	6193	2	N	39					197
									43	9									
04	6420	X	5016	-0-		-1404	-0-		30	1	4952	2	N	31					228
									34	9									
05	6634	X	5963	-0-		-671	-0-		31	1	5830	2	N	93	193	1			128
									102	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	4049	-0-		-2926	-0-		198	1	3851	2	N	-0-					102
01	6913	X	2718	-0-		-4195	-0-		158	1	2560	2	N	-0-					102
02	7285	X	7285	-0-		-0-	-0-		289	1	6996	2	N	-0-					102
03	8373	X	8373	-0-		-0-	-0-		331	1	8042	2	N	-0-					102
04	6085	X	6085	-0-		-0-	-0-		260	1	5825	2	N	-0-					102
05	8060	X	6427	-0-		-1633	-0-		257	1	6170	2	N	-0-					102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	6687	-0-		-908	-0-		284	1	6314	2	N	81					288
									89	9									
01	7595	X	7075	-0-		-520	-0-		283	1	6713	2	N	72	187	1			173
									79	9									
02	6524	X	6095	-0-		-429	-0-		253	1	5842	2	N	-0-					173
03	7223	X	6697	-0-		-526	-0-		289	1	6331	2	N	70					243
									77	9									
04	6840	X	6349	-0-		-491	-0-		280	1	6003	2	N	60					303
									66	9									
05	7068	X	6309	-0-		-759	-0-		288	1	5934	2	N	79					382
									87	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6373	X	6373	-0-		-0-	-0-		31	1	5899	2	N	403	374	1			637
									443	9									
01	6598	X	6598	-0-		-0-	-0-		31	1	6065	2	N	456	539	1			554
									502	9									
02	5600	X	5314	-0-		-286	-0-		28	1	4981	2	N	277	182	1			649
									305	9									
03	6200	X	5467	-0-		-733	-0-		31	1	5135	2	N	274	371	1			552
									301	9									
04	6000	X	4852	-0-		-1148	-0-		30	1	4573	2	N	226	186	1			592
									249	9									
05	6200	X	3999	-0-		-2201	-0-		31	1	3811	2	N	143					735
									157	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2811	-0-		-599	-0-	31	1	2711	2	N	63					190
								69	9									
01	3596	X	3054	-0-		-542	-0-	30	1	2956	2	N	62					252
								68	9									
02	3248	X	2771	-0-		-477	-0-	28	1	2696	2	N	43					295
								47	9									
03	3596	X	3081	-0-		-515	-0-	31	1	2993	2	N	52	192	1			155
								57	9									
04	3060	X	2939	-0-		-121	-0-	30	1	2856	2	N	48					203
								53	9									
*05	3174	X	3174	-0-		-0-	-0-	31	1	3069	2	N	67					270
								74	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5499	-0-		-1011	-0-	30	1	5196	2	N	248	382	1			314
								273	9									
01	6510	X	4434	-0-		-2076	-0-	31	1	4170	2	N	212					526
								233	9									
02	5880	X	4394	-0-		-1486	-0-	28	1	4155	2	N	192	192	1			526
								211	9									
03	6076	X	5488	-0-		-588	-0-	30	1	5201	2	N	234	382	1			378
								257	9									
04	5880	X	4096	-0-		-1784	-0-	29	1	3871	2	N	178	189	1			367
								196	9									
05	5487	X	1771	-0-		-3716	-0-	31	1	1666	2	N	67					434
								74	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	2930	-0-		-2371	-0-	30	1	2685	2	N	195	190	1			316
								215	9									
01	5301	X	3079	-0-		-2222	-0-	28	1	2847	2	N	185					501
								204	9									
02	4788	X	2793	-0-		-1995	-0-	28	1	2509	2	N	233	381	1			353
								256	9									
03	4030	X	3028	-0-		-1002	-0-	31	1	2694	2	N	275	379	1			249
								303	9									
04	3030	X	2924	-0-		-106	-0-	30	1	2652	2	N	220	189	1			280
								242	9									
05	3100	X	2251	-0-		-849	-0-	28	1	2104	2	N	108	192	1			196
								119	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2693	N	2693	-0-		-0-	-0-	31	1	2442	2	N	200	382	1			210
								220	9									
01	2760	N	2760	-0-		-0-	-0-	31	1	2501	2	N	207					417
								228	9									
02	2492	N	2396	-0-		-96	-0-	27	1	2161	2	N	189	189	1			417
								208	9									
03	2697	N	2695	-0-		-2	-0-	30	1	2423	2	N	220	192	1			445
								242	9									
04	2670	N	2470	-0-		-200	-0-	28	1	2317	2	N	114	369	1			190
								125	9									
*05	3100	N	3215	-0-		115	115	31	1	2968	2	N	196					386
								216	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7272	X	7272	-0-	-0-	-0-	394	1	6393	2	N	441	364	1			337
							485	9									
01	7006	X	6878	-0-	-128	-0-	397	1	6076	2	N	368	375	1			330
							405	9									
02	6468	X	5897	-0-	-571	-0-	330	1	5225	2	N	311	181	1			460
							342	9									
03	7285	X	7147	-0-	-138	-0-	381	1	6328	2	N	398	363	1			495
							438	9									
04	7050	X	6849	-0-	-201	-0-	388	1	6056	2	N	368	366	1			497
							405	9									
05	7285	X	6904	-0-	-381	-0-	444	1	6089	2	N	337	371	1			463
							371	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

12	1333	N	742	-0-	-591	-0-	31	1	625	2	N	78					238
							86	9									
01	1147	N	196	-0-	-951	-0-	31	1	86	2	N	72					310
							79	9									
02	1344	N	148	-0-	-1196	-0-	28	1	101	2	N	17					327
							19	9									
03	744	N	31	-0-	-713	-0-	31	1			N	-0-					327
04	180	N	52	-0-	-128	-0-	30	1	22	9	N	20					347
05	155	N	49	-0-	-106	-0-	31	1	18	9	N	16					363

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

12	95	N	95	-0-	-0-	-0-	31	1	64	9	N	58					255
01	124	N	89	-0-	-35	-0-	31	1	58	9	N	53	191	1			117
02	100	N	100	-0-	-0-	-0-	27	1	73	9	N	66					183
03	119	N	119	-0-	-0-	-0-	31	1	88	9	N	80					263
04	96	N	96	-0-	-0-	-0-	30	1	66	9	N	60	186	1			137
05	124	N	84	-0-	-40	-0-	31	1	53	9	N	48					185

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

12	4495	X	4133	-0-	-362	-0-	31	1	3890	2	N	193	193	1			302
							212	9									
01	3782	X	2878	-0-	-904	-0-	28	1	2723	2	N	115					417
							127	9									
02	3416	X	2711	-0-	-705	-0-	20	1	2597	2	N	85	191	1			311
							94	9									
03	4123	X	2325	-0-	-1798	-0-	20	1	2213	2	N	84					395
							92	9									
04	3990	X	2245	-0-	-1745	-0-	26	1	2154	2	N	59	188	1			266
							65	9									
05	4123	X	2814	-0-	-1309	-0-	29	1	2705	2	N	73					339
							80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3209	-0-	-1224	-0-	395	1	2738	2	N	69	194	1			143
							76	9									
01	4433	X	3096	-0-	-1337	-0-	385	1	2692	2	N	17					160
							19	9									
02	4004	X	2460	-0-	-1544	-0-	345	1	2079	2	N	33					193
							36	9									
03	4092	X	3698	-0-	-394	-0-	403	1	3241	2	N	49					242
							54	9									
04	3862	X	3862	-0-	-0-	-0-	390	1	3441	2	N	28					270
							31	9									
05	3224	X	3115	-0-	-109	-0-	403	1	2647	2	N	59	189	1			140
							65	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10230	X	9275	-0-	-955	-0-	31	1	9083	2	N	146	191	1			205
							161	9									
01	10075	X	9190	-0-	-885	-0-	31	1	8982	2	N	161	189	1			177
							177	9									
02	9100	X	8173	-0-	-927	-0-	28	1	7972	2	N	157	185	1			149
							173	9									
03	10075	X	8512	-0-	-1563	-0-	31	1	8337	2	N	131					280
							144	9									
04	9438	X	9438	-0-	-0-	-0-	30	1	9244	2	N	149	186	1			243
							164	9									
*05	9738	X	9738	-0-	-0-	-0-	31	1	9530	2	N	161	186	1			218
							177	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9188	X	9188	-0-	-0-	-0-	496	1	8559	2	N	121	191	1			122
							133	9									
01	8856	X	8856	-0-	-0-	-0-	495	1	8209	2	N	138					260
							152	9									
02	7880	X	7880	-0-	-0-	-0-	448	1	7279	2	N	139	187	1			212
							153	9									
03	7768	X	7768	-0-	-0-	-0-	480	1	7167	2	N	110					322
							121	9									
04	8159	X	8159	-0-	-0-	-0-	480	1	7559	2	N	109	186	1			245
							120	9									
*05	6582	X	6582	-0-	-0-	-0-	496	1	5987	2	N	90	187	1			148
							99	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	222	-0-	-1545	-0-	5	1	198	2	N	17					291
							19	9									
01	1674	N	80	-0-	-1594	-0-	5	1	75	2	N	-0-					291
02	1717	N	1717	-0-	-0-	-0-	27	1	1653	2	N	34					325
							37	9									
03	1619	N	1619	-0-	-0-	-0-	31	1	1498	2	N	82	189	1			218
							90	9									
04	1332	N	1332	-0-	-0-	-0-	30	1	1194	2	N	98					316
							108	9									
05	1891	N	979	-0-	-912	-0-	31	1	907	2	N	37					353
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4422	-0-	-910	-0-	31	1	4264	2	N	115	190	1			495
							127	9									
01	5332	X	3570	-0-	-1762	-0-	31	1	3404	2	N	123					618
							135	9									
02	4816	X	3182	-0-	-1634	-0-	28	1	2974	2	N	164	190	1			592
							180	9									
03	4495	X	2343	-0-	-2152	-0-	31	1	2211	2	N	92	189	1			495
							101	9									
04	5001	X	5001	-0-	-0-	-0-	30	1	4780	2	N	174	189	1			480
							191	9									
05	4433	X	3644	-0-	-789	-0-	31	1	3431	2	N	165					645
							182	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1124	-0-	-736	-0-	31	1	1020	2	N	66					513
							73	9									
01	1426	N	1289	-0-	-137	-0-	31	1	1130	2	N	116	371	1			258
							128	9									
02	1540	N	1485	-0-	-55	-0-	28	1	1257	2	N	182					440
							200	9									
03	1526	N	1526	-0-	-0-	-0-	31	1	1262	2	N	212	190	1			462
							233	9									
04	1330	N	1330	-0-	-0-	-0-	30	1	1176	2	N	113	180	1			395
							124	9									
05	1643	N	1604	-0-	-39	-0-	31	1	1327	2	N	224	190	1			429
							246	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4971	X	4971	-0-	-0-	-0-	31	1	4921	2	N	17	152	1			223
							19	9									
01	5363	X	3998	-0-	-1365	-0-	31	1	3967	2	N	-0-					223
02	4928	X	3982	-0-	-946	-0-	28	1	3954	2	N	-0-					223
03	5456	X	4384	-0-	-1072	-0-	31	1	4338	2	N	14					237
							15	9									
04	5280	X	4457	-0-	-823	-0-	30	1	4341	2	N	78					315
							86	9									
*05	5109	X	5109	-0-	-0-	-0-	31	1	4987	2	N	83					398
							91	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4541	X	4541	-0-	-0-	-0-	31	1	4333	2	N	161	192	1			305
							177	9									
01	4526	X	4220	-0-	-306	-0-	31	1	4071	2	N	107					412
							118	9									
02	4088	X	3939	-0-	-149	-0-	28	1	3762	2	N	135	191	1			356
							149	9									
03	4526	X	4387	-0-	-139	-0-	31	1	4204	2	N	138	194	1			300
							152	9									
04	4380	X	3922	-0-	-458	-0-	30	1	3822	2	N	64					364
							70	9									
05	4526	X	4322	-0-	-204	-0-	31	1	4174	2	N	106					470
							117	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	6179	-0-		-796	-0-		31	1	6104	2	N	40	187	1			48
									44	9									
01	6696	X	5975	-0-		-721	-0-		29	1	5885	2	N	55					103
									61	9									
02	6048	X	5517	-0-		-531	-0-		28	1	5456	2	N	30					133
									33	9									
03	6603	X	6178	-0-		-425	-0-		31	1	6095	2	N	47					180
									52	9									
04	6150	X	5777	-0-		-373	-0-		30	1	5712	2	N	32					212
									35	9									
05	6169	X	5802	-0-		-367	-0-		31	1	5572	2	N	181	189	1	151	8	53
									199	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

12	12493	X	11436	-0-		-1057	-0-		31	1	11272	2	N	121	193	1			250
									133	9									
01	12493	X	11586	-0-		-907	-0-		31	1	11355	2	N	182	194	1			238
									200	9									
02	11284	X	7715	-0-		-3569	-0-		27	1	7583	2	N	95					333
									105	9									
03	11439	X	9487	-0-		-1952	-0-		31	1	9364	2	N	84	185	1			232
									92	9									
04	11220	X	10361	-0-		-859	-0-		38	1	10195	2	N	116					348
									128	9									
05	11594	X	10097	-0-		-1497	-0-		44	1	9944	2	N	99	189	1			258
									109	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

12	155	N	155	-0-		-0-	-0-		38	1	117	2	N	-0-					-0-
01	185	N	185	-0-		-0-	-0-		40	1	145	2	N	-0-					-0-
02	155	N	155	-0-		-0-	-0-		35	1	120	2	N	-0-					-0-
03	197	N	197	-0-		-0-	-0-		40	1	157	2	N	-0-					-0-
04	180	N	180	-0-		-0-	-0-		38	1	142	2	N	-0-					-0-
*05	178	N	178	-0-		-0-	-0-		40	1	138	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

12	6417	X	5883	-0-		-534	-0-		31	1	5746	2	N	96					328
									106	9									
01	6293	X	5819	-0-		-474	-0-		31	1	5692	2	N	87					415
									96	9									
02	5656	X	4856	-0-		-800	-0-		28	1	4744	2	N	76	191	1			300
									84	9									
03	5946	X	5946	-0-		-0-	-0-		31	1	5832	2	N	75					375
									83	9									
04	5700	X	5268	-0-		-432	-0-		30	1	5170	2	N	62	189	1			248
									68	9									
05	5890	X	5522	-0-		-368	-0-		31	1	5419	2	N	65					313
									72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	X	9596	-0-	-1099	-0-	31	1	9382	2	N	166	199	1			282
							183	9									
01	10447	X	9221	-0-	-1226	-0-	31	1	9008	2	N	165					447
							182	9									
02	9436	X	8312	-0-	-1124	-0-	28	1	8087	2	N	179	393	1			233
							197	9									
03	10292	X	8731	-0-	-1561	-0-	31	1	8580	2	N	109					342
							120	9									
04	9390	X	8327	-0-	-1063	-0-	30	1	8184	2	N	103	195	1			250
							113	9									
05	9610	X	8605	-0-	-1005	-0-	31	1	8425	2	N	135					385
							149	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	14291	-0-	-1395	-0-	780	1	13173	2	N	307	588	1			322
							338	9									
01	15686	X	13442	-0-	-2244	-0-	777	1	12381	2	N	258	192	1			388
							284	9									
02	14168	X	12214	-0-	-1954	-0-	678	1	11259	2	N	252	193	1			447
							277	9									
03	15625	X	15625	-0-	-0-	-0-	825	1	14342	2	N	416	571	1			292
							458	9									
04	14070	X	14063	-0-	-7	-0-	791	1	12863	2	N	372	191	1			473
							409	9									
05	14291	X	12490	-0-	-1801	-0-	800	1	11346	2	N	313	379	1			407
							344	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3516	-0-	-235	-0-	31	1	3335	2	N	136	191	1			315
							150	9									
01	3751	X	3400	-0-	-351	-0-	31	1	3228	2	N	128					443
							141	9									
02	3388	X	3038	-0-	-350	-0-	28	1	2870	2	N	127	192	1			378
							140	9									
03	3751	X	3288	-0-	-463	-0-	31	1	3136	2	N	110	191	1			297
							121	9									
04	3480	X	3102	-0-	-378	-0-	30	1	2959	2	N	103					400
							113	9									
05	3503	X	3086	-0-	-417	-0-	31	1	2930	2	N	114	189	1			325
							125	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3674	-0-	-139	-0-	31	1	3588	2	N	50					378
							55	9									
01	4123	X	3269	-0-	-854	-0-	31	1	3188	2	N	45					423
							50	9									
02	3724	X	2266	-0-	-1458	-0-	28	1	2217	2	N	19					442
							21	9									
03	4123	X	3429	-0-	-694	-0-	31	1	3356	2	N	38					480
							42	9									
04	3900	X	1880	-0-	-2020	-0-	29	1	1851	2	N	-0-	195	1			285
05	3689	X	2832	-0-	-857	-0-	31	1	2801	2	N	-0-					285

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	12431	X	12161	-0-	-270	-0-	31	1	11931	2	N	181	202	1	297
							199	9							
01	13423	X	11524	-0-	-1899	-0-	31	1	11322	2	N	155			452
							171	9							
02	12124	X	10584	-0-	-1540	-0-	28	1	10387	2	N	154	201	1	405
							169	9							
03	13423	X	10776	-0-	-2647	-0-	31	1	10603	2	N	129	201	1	333
							142	9							
04	12720	X	10291	-0-	-2429	-0-	30	1	10138	2	N	112			445
							123	9							
05	12152	X	10373	-0-	-1779	-0-	31	1	10186	2	N	142	199	1	388
							156	9							

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	18011	X	14329	-0-	-3682	-0-	31	1	14130	2	N	153	198	1	257
							168	9							
01	17205	X	13713	-0-	-3492	-0-	31	1	13598	2	N	76	201	1	132
							84	9							
02	15540	X	11988	-0-	-3552	-0-	28	1	11866	2	N	85			217
							94	9							
03	17205	X	12373	-0-	-4832	-0-	31	1	12247	2	N	86			303
							95	9							
04	15300	X	11257	-0-	-4043	-0-	30	1	11169	2	N	53	199	1	157
							58	9							
05	14322	X	10475	-0-	-3847	-0-	31	1	10377	2	N	61			218
							67	9							

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8990	X	7140	-0-	-1850	-0-	302	1	6776	2	N	56			273
							62	9							
01	8804	X	7489	-0-	-1315	-0-	298	1	7116	2	N	68	201	1	140
							75	9							
02	7588	X	6272	-0-	-1316	-0-	257	1	5962	2	N	48			188
							53	9							
03	8153	X	6973	-0-	-1180	-0-	300	1	6607	2	N	60			248
							66	9							
04	7290	X	6555	-0-	-735	-0-	288	1	6202	2	N	59			307
							65	9							
05	7502	X	6774	-0-	-728	-0-	308	1	6402	2	N	58			365
							64	9							

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	6354	-0-	6354	66511	31	1	6104	2	N	199	399	1	148
							219	9							
01	0	W	5897	-0-	5897	72408	31	1	5646	2	N	200	198	1	150
							220	9							
02	0	W	5453	-0-	5453	77861	27	1	5220	2	N	187			337
							206	9							
03	83515	X	5654	-0-	-77861	-0-	27	1	5438	2	N	172	201	1	308
							189	9							
04	5100	X	4891	-0-	-209	-0-	28	1	4637	2	N	205	195	1	318
							226	9							
05	5270	X	4836	-0-	-434	-0-	31	1	4593	2	N	193	194	1	317
							212	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5576	-0-		-686	-0-		31	1	5283	2	N	238					592
									262	9									
01	6262	X	5481	-0-		-781	-0-		31	1	5216	2	N	213	195	1			610
									234	9									
02	5404	X	4577	-0-		-827	-0-		28	1	4402	2	N	134					744
									147	9									
03	5983	X	5055	-0-		-928	-0-		31	1	4779	2	N	223	190	1			777
									245	9									
04	5430	X	4741	-0-		-689	-0-		30	1	4492	2	N	199	578	1			398
									219	9									
05	5580	X	4909	-0-		-671	-0-		31	1	4663	2	N	195					593
									215	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1701	-0-		-376	-0-		257	1	1187	2	N	234	365	1	4	8	283
									257	9									
01	1984	N	1633	-0-		-351	-0-		257	1	1145	2	N	210	180	1			313
									231	9									
02	1904	N	1504	-0-		-400	-0-		266	1	1034	2	N	185					498
									204	9									
03	1874	N	1874	-0-		-0-	-0-		295	1	1283	2	N	269	389	1			378
									296	9									
04	1590	N	1589	-0-		-1	-0-		285	1	1102	2	N	184	182	1			380
									202	9									
05	1674	N	1239	-0-		-435	-0-		143	1	911	2	N	168					548
									185	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13485	X	10559	-0-		-2926	-0-		31	1	10392	2	N	124	199	1			130
									136	9									
01	13299	X	9939	-0-		-3360	-0-		31	1	9778	2	N	118					248
									130	9									
02	10640	X	8501	-0-		-2139	-0-		28	1	8401	2	N	65					313
									72	9									
03	10881	X	8505	-0-		-2376	-0-		31	1	8380	2	N	85	201	1			197
									94	9									
04	10230	X	7762	-0-		-2468	-0-		30	1	7682	2	N	45					242
									50	9									
05	10571	X	8423	-0-		-2148	-0-		31	1	8320	2	N	65					307
									72	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8089	X	8089	-0-		-0-	-0-		1085	1	6938	2	N	60					420
									66	9									
01	7719	X	6833	-0-		-886	-0-		31	1	6622	2	N	164	201	1			383
									180	9									
02	6972	X	5530	-0-		-1442	-0-		28	1	5338	2	N	149	199	1			333
									164	9									
03	7750	X	5579	-0-		-2171	-0-		31	1	5396	2	N	138	184	1			287
									152	9									
04	7500	X	4106	-0-		-3394	-0-		30	1	3944	2	N	120					407
									132	9									
05	7750	X	2890	-0-		-4860	-0-		31	1	2751	2	N	98					505
									108	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	876	-0-		-891	-0-		31	1	794	2	N	46					730
									51	9									
01	1147	X	777	-0-		-370	-0-		31	1	691	2	N	50					780
									55	9									
02	1213	X	1213	-0-		-0-	-0-		28	1	1086	2	N	90	195	1			675
									99	9									
03	1196	N	1196	-0-		-0-	-0-		31	1	1044	2	N	110					785
									121	9									
04	1219	N	1219	-0-		-0-	-0-		30	1	1092	2	N	88	383	1			490
									97	9									
05	1333	N	1255	-0-		-78	-0-		31	1	1123	2	N	92					582
									101	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17732	X	16641	-0-		-1091	-0-		31	1	15440	2	N	1064	962	1			507
									1170	9									
01	17732	X	16420	-0-		-1312	-0-		31	1	15272	2	N	1015	782	1			740
									1117	9									
02	16016	X	14506	-0-		-1510	-0-		28	1	13404	2	N	976	1176	1			540
									1074	9									
03	17732	X	15920	-0-		-1812	-0-		31	1	14812	2	N	979	976	1			543
									1077	9									
04	17160	X	14459	-0-		-2701	-0-		30	1	13458	2	N	883	778	1			648
									971	9									
05	16647	X	15518	-0-		-1129	-0-		31	1	14436	2	N	955	775	1			828
									1051	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14322	X	13044	-0-		-1278	-0-		31	1	12927	2	N	78					278
									86	9									
01	14074	X	12645	-0-		-1429	-0-		31	1	12421	2	N	175	341	1			112
									193	9									
02	12516	X	9601	-0-		-2915	-0-		25	1	9492	2	N	76					188
									84	9									
03	13193	X	13193	-0-		-0-	-0-		30	1	13041	2	N	111	169	1			130
									122	9									
04	12660	X	11104	-0-		-1556	-0-		29	1	10954	2	N	110					240
									121	9									
05	13051	X	11140	-0-		-1911	-0-		31	1	11026	2	N	75					315
									83	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10323	X	10238	-0-		-85	-0-		31	1	9703	2	N	458	572	1			213
									504	9									
01	10323	X	9918	-0-		-405	-0-		31	1	9356	2	N	483	579	1			117
									531	9									
02	9324	X	8798	-0-		-526	-0-		28	1	8338	2	N	393	197	1			313
									432	9									
03	10323	X	9624	-0-		-699	-0-		31	1	9092	2	N	455	576	1			192
									501	9									
04	9990	X	9077	-0-		-913	-0-		30	1	8599	2	N	407	366	1			233
									448	9									
05	10230	X	9203	-0-		-1027	-0-		31	1	8715	2	N	415	183	1			465
									457	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4725	-0-	-669	-0-	31	1	4175	2	N	472	525	1			350
							519	9									
01	5146	X	4620	-0-	-526	-0-	31	1	4120	2	N	426	341	1			435
							469	9									
02	4648	X	3970	-0-	-678	-0-	28	1	3528	2	N	376	173	1			638
							414	9									
03	4991	X	4454	-0-	-537	-0-	30	1	4014	2	N	373	516	1			495
							410	9									
04	4710	X	4231	-0-	-479	-0-	30	1	3781	2	N	382	347	1			530
							420	9									
05	4712	X	4367	-0-	-345	-0-	31	1	3881	2	N	414	332	1			612
							455	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6542	-0-	-92	-0-	31	1	5907	2	N	549	764	1			275
							604	9									
01	7102	X	7102	-0-	-0-	-0-	31	1	6361	2	N	645	386	1			534
							710	9									
02	6011	X	6011	-0-	-0-	-0-	28	1	5405	2	N	525	765	1			294
							578	9									
03	6680	X	6680	-0-	-0-	-0-	31	1	5924	2	N	659	571	1			382
							725	9									
04	6772	X	6772	-0-	-0-	-0-	30	1	6089	2	N	594	566	1			410
							653	9									
*05	6982	X	6982	-0-	-0-	-0-	31	1	6316	2	N	577	566	1			421
							635	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5857	-0-	-343	-0-	31	1	5399	2	N	388	393	1			522
							427	9									
01	6200	X	5543	-0-	-657	-0-	31	1	5170	2	N	311	391	1			442
							342	9									
02	5488	X	5147	-0-	-341	-0-	28	1	4786	2	N	303	392	1			353
							333	9									
03	6076	X	5548	-0-	-528	-0-	31	1	5168	2	N	317	195	1			475
							349	9									
04	5880	X	5097	-0-	-783	-0-	30	1	4746	2	N	292	194	1			573
							321	9									
05	5859	X	5127	-0-	-732	-0-	31	1	4789	2	N	279	194	1			658
							307	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13485	X	11185	-0-	-2300	-0-	31	1	10571	2	N	530	761	1			206
							583	9									
01	13485	X	9883	-0-	-3602	-0-	31	1	9309	2	N	494	375	1			325
							543	9									
02	10808	X	9896	-0-	-912	-0-	28	1	9193	2	N	614	565	1			374
							675	9									
03	11377	X	9138	-0-	-2239	-0-	31	1	8500	2	N	552	568	1			358
							607	9									
04	11010	X	8359	-0-	-2651	-0-	30	1	7907	2	N	384	373	1			369
							422	9									
05	11191	X	7823	-0-	-3368	-0-	31	1	7397	2	N	359	376	1			352
							395	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2886	-0-		-28	-0-		31	1	2486	2	N	335	597	1			195
									369	9									
01	2914	X	2763	-0-		-151	-0-		31	1	2388	2	N	313	198	1			310
									344	9									
02	2632	X	2227	-0-		-405	-0-		28	1	1910	2	N	263	395	1			178
									289	9									
03	2883	X	2731	-0-		-152	-0-		31	1	2307	2	N	357	195	1			340
									393	9									
04	2790	X	2480	-0-		-310	-0-		30	1	2110	2	N	309	396	1			253
									340	9									
*05	2591	N	2591	-0-		-0-	-0-		31	1	2191	2	N	335	193	1			395
									369	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2440	-0-		-474	-0-		31	1	2181	2	N	207	4	8			413
									228	9									
01	2821	X	2221	-0-		-600	-0-		31	1	1996	2	N	176	198	1	1	8	390
									194	9									
02	2324	N	2010	-0-		-314	-0-		28	1	1778	2	N	185	184	1	5	8	386
									204	9									
03	2529	N	2529	-0-		-0-	-0-		31	1	2272	2	N	205	192	1			399
									226	9									
04	2318	N	2318	-0-		-0-	-0-		30	1	2101	2	N	170	190	1			379
									187	9									
05	2232	N	1652	-0-		-580	-0-		31	1	1433	2	N	171	191	1	1	8	358
									188	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17143	X	16299	-0-		-844	-0-		31	1	15938	2	N	300	588	1			130
									330	9									
01	17236	X	15435	-0-		-1801	-0-		31	1	15115	2	N	263					393
									289	9									
02	15568	X	13825	-0-		-1743	-0-		28	1	13518	2	N	254	397	1			250
									279	9									
03	17236	X	15084	-0-		-2152	-0-		31	1	14768	2	N	259	197	1			312
									285	9									
04	15780	X	13660	-0-		-2120	-0-		30	1	13386	2	N	222	201	1			333
									244	9									
05	16306	X	14594	-0-		-1712	-0-		31	1	14401	2	N	147	200	1			280
									162	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8312	X	8312	-0-		-0-	-0-		31	1	7857	2	N	385	400	1			265
									424	9									
01	8494	X	8147	-0-		-347	-0-		31	1	7768	2	N	316	201	1			380
									348	9									
02	8036	X	5944	-0-		-2092	-0-		25	1	5482	2	N	397					777
									437	9									
03	8897	X	8010	-0-		-887	-0-		31	1	7581	2	N	362	397	1			742
									398	9									
04	8610	X	5921	-0-		-2689	-0-		30	1	5615	2	N	251	395	1			598
									276	9									
05	8308	X	4054	-0-		-4254	-0-		31	1	3891	2	N	120					718
									132	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	1841	-0-	-2995	-0-	23	1	1685	2	N	121					483
							133	9									
01	4061	X	1782	-0-	-2279	-0-	31	1	1683	2	N	62					545
							68	9									
02	3500	X	3163	-0-	-337	-0-	28	1	3012	2	N	112	200	1			457
							123	9									
03	2604	X	2313	-0-	-291	-0-	31	1	2136	2	N	133					590
							146	9									
04	1920	X	1031	-0-	-889	-0-	30	1	880	2	N	110	195	1			505
							121	9									
*05	4298	X	4298	-0-	-0-	-0-	31	1	4157	2	N	100					605
							110	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

12	9393	X	7915	-0-	-1478	-0-	31	1	7552	2	N	302	524	1			601
							332	9									
01	9300	X	6024	-0-	-3276	-0-	31	1	5748	2	N	223	345	1			479
							245	9									
02	8400	X	6703	-0-	-1697	-0-	28	1	6235	2	N	400	353	1			526
							440	9									
03	9052	X	4255	-0-	-4797	-0-	24	1	3937	2	N	267	370	1			423
							294	9									
04	8430	X	5012	-0-	-3418	-0-	25	1	4640	2	N	315					738
							347	9									
05	7905	X	6866	-0-	-1039	-0-	31	1	6420	2	N	377	517	1			598
							415	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

12	0	W	9294	-0-	9294	149248	31	1	9002	2	N	237	395	1			125
							261	9									
01	0	W	8727	-0-	8727	157975	31	1	8435	2	N	237	186	1	1	8	175
							261	9									
02	0	W	7793	-0-	7793	165768	28	1	7519	2	N	224	196	1			203
							246	9									
03	173564	X	7796	-0-	-165768	-0-	29	1	7529	2	N	216	197	1			222
							238	9									
04	9150	X	7549	-0-	-1601	-0-	30	1	7298	2	N	201	190	1			233
							221	9									
05	9300	X	7863	-0-	-1437	-0-	30	1	7601	2	N	211	194	1			250
							232	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

12	7750	X	7597	-0-	-153	-0-	31	1	7327	2	N	217	198	1			322
							239	9									
01	7750	X	7231	-0-	-519	-0-	31	1	6993	2	N	188					510
							207	9									
02	7056	X	6511	-0-	-545	-0-	28	1	6271	2	N	193	401	1			302
							212	9									
03	7812	X	7211	-0-	-601	-0-	31	1	6929	2	N	228	200	1			330
							251	9									
04	7560	X	6830	-0-	-730	-0-	30	1	6579	2	N	201	198	1			333
							221	9									
05	7595	X	6636	-0-	-959	-0-	31	1	6396	2	N	190					523
							209	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11687	X	10100	-0-	-1587	-0-	31	1	9809	2	N	236	197	1			257
							260	9									
01	11656	X	9559	-0-	-2097	-0-	31	1	9327	2	N	183					440
							201	9									
02	10500	X	8553	-0-	-1947	-0-	28	1	8312	2	N	194	394	1			240
							213	9									
03	11005	X	9055	-0-	-1950	-0-	31	1	8835	2	N	172	182	1			230
							189	9									
04	10650	X	8311	-0-	-2339	-0-	30	1	8102	2	N	163					393
							179	9									
05	10106	X	8477	-0-	-1629	-0-	31	1	8257	2	N	172	180	1			385
							189	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1624	-0-	-50	-0-	299	1	1253	2	N	65	8	8			342
							72	9									
01	1889	N	1889	-0-	-0-	-0-	377	1	1434	2	N	71	170	1			243
							78	9									
02	1540	N	1514	-0-	-26	-0-	364	1	1095	2	N	50					293
							55	9									
03	1712	N	1712	-0-	-0-	-0-	403	1	1237	2	N	65					358
							72	9									
04	1830	N	1710	-0-	-120	-0-	390	1	1264	2	N	51	1	8			408
							56	9									
*05	1923	N	1923	-0-	-0-	-0-	403	1	1407	2	N	103	168	1	1	8	342
							113	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13423	X	11788	-0-	-1635	-0-	31	1	11013	2	N	676	959	1			280
							744	9									
01	13299	X	10506	-0-	-2793	-0-	31	1	9847	2	N	571	386	1			465
							628	9									
02	12012	X	9794	-0-	-2218	-0-	28	1	9164	2	N	547	763	1			249
							602	9									
03	12927	X	9865	-0-	-3062	-0-	31	1	9259	2	N	523	380	1			392
							575	9									
04	11760	X	9739	-0-	-2021	-0-	30	1	9116	2	N	539	567	1			364
							593	9									
05	11780	X	9802	-0-	-1978	-0-	31	1	9175	2	N	542	567	1			339
							596	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11718	X	8005	-0-	-3713	-0-	31	1	7866	2	N	98	196	1			270
							108	9									
01	10571	X	7812	-0-	-2759	-0-	31	1	7701	2	N	73					343
							80	9									
02	8596	X	7372	-0-	-1224	-0-	28	1	7219	2	N	114	177	1			280
							125	9									
03	8866	X	8409	-0-	-457	-0-	31	1	8224	2	N	140					420
							154	9									
04	7920	X	7737	-0-	-183	-0-	30	1	7574	2	N	121	189	1			352
							133	9									
05	8153	X	7588	-0-	-565	-0-	31	1	7429	2	N	116	191	1			277
							128	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11997	X	10383	-0-	-1614	-0-	10053	2	330	9	N	300	164	1	1	8	805
01	11997	X	9247	-0-	-2750	-0-	9025	2	222	9	N	202	340	1			667
02	9464	X	8375	-0-	-1089	-0-	8129	2	246	9	N	224	164	1	2	8	725
03	10385	X	9091	-0-	-1294	-0-	8904	2	187	9	N	170	345	1			550
04	10050	X	6747	-0-	-3303	-0-	6614	2	133	9	N	121	341	1			330
05	10385	X	4464	-0-	-5921	-0-	4324	2	140	9	N	127	2	8			455

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

12	4836	X	4600	-0-	-236	-0-	31	1	4254	2	N	286	174	1			287
							315	9									
01	4743	X	4462	-0-	-281	-0-	31	1	4128	2	N	275	169	1			393
							303	9									
02	4284	X	3997	-0-	-287	-0-	28	1	3712	2	N	234	347	1			280
							257	9									
03	4743	X	4406	-0-	-337	-0-	31	1	4045	2	N	300	170	1			410
							330	9									
04	4500	X	3843	-0-	-657	-0-	30	1	3557	2	N	233	170	1			473
							256	9									
05	4588	X	4183	-0-	-405	-0-	31	1	3888	2	N	240	343	1			370
							264	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

12	6820	X	5465	-0-	-1355	-0-	31	1	5244	2	N	173	191	1			345
							190	9									
01	6975	X	4943	-0-	-2032	-0-	31	1	4801	2	N	101	191	1			255
							111	9									
02	6300	X	3575	-0-	-2725	-0-	28	1	3440	2	N	97	192	1			160
							107	9									
03	6975	X	2673	-0-	-4302	-0-	31	1	2563	2	N	72					232
							79	9									
04	5280	X	3682	-0-	-1598	-0-	30	1	3505	2	N	134	188	1			178
							147	9									
*05	5954	X	5954	-0-	-0-	-0-	31	1	5714	2	N	190					368
							209	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

12	7905	X	6133	-0-	-1772	-0-	31	1	5629	2	N	430	397	1			413
							473	9									
01	7409	X	1231	-0-	-6178	-0-	31	1	1053	2	N	134	197	1			350
							147	9									
02	6692	X	793	-0-	-5899	-0-	28	1	592	2	N	157					507
							173	9									
03	7409	X	2148	-0-	-5261	-0-	31	1	1932	2	N	168	198	1			477
							185	9									
04	7170	X	5119	-0-	-2051	-0-	30	1	4751	2	N	307	394	1			390
							338	9									
05	6138	X	4902	-0-	-1236	-0-	31	1	4329	2	N	493	186	1			697
							542	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	5020	-0-		-2513	-0-	31 305	1 9	4684	2	N	277	195	1			285
01	7821	X	7821	-0-		-0-	-0-	31 356	1 9	7434	2	N	324	197	1			412
02	7508	X	7508	-0-		-0-	-0-	28 355	1 9	7125	2	N	323	392	1			343
03	6665	X	4504	-0-		-2161	-0-	31 182	1 9	4291	2	N	165					508
04	7290	X	5376	-0-		-1914	-0-	30 397	1 9	4949	2	N	361	582	1			287
05	7533	X	5130	-0-		-2403	-0-	31 297	1 9	4802	2	N	270					557

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4700	-0-		-725	-0-	31 513	1 9	4156	2	N	466	399	1			477
01	5425	X	3628	-0-		-1797	-0-	31 398	1 9	3199	2	N	362	401	1			438
02	4732	X	3463	-0-		-1269	-0-	28 404	1 9	3031	2	N	367	398	1			407
03	5022	X	4278	-0-		-744	-0-	31 503	1 9	3744	2	N	457	396	1			468
04	4800	X	3321	-0-		-1479	-0-	30 246	1 9	3045	2	N	224	197	1			495
05	4712	X	3491	-0-		-1221	-0-	31 402	1 9	3058	2	N	365	392	1			468

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	9169	-0-		-100	-0-	31 538	1 9	8600	2	N	489	391	1			461
01	9393	X	8632	-0-		-761	-0-	31 421	1 9	8180	2	N	383	391	1			453
02	8512	X	7720	-0-		-792	-0-	28 482	1 9	7210	2	N	438	393	1			498
03	9424	X	7108	-0-		-2316	-0-	31 341	1 9	6736	2	N	310	392	1			416
04	9120	X	5649	-0-		-3471	-0-	30 270	1 9	5349	2	N	245	195	1			466
05	9176	X	6426	-0-		-2750	-0-	31 358	1 9	6037	2	N	325	188	1			603

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12400	X	11252	-0-		-1148	-0-	31 682	1 9	10539	2	N	620	780	1			218
01	12400	X	9802	-0-		-2598	-0-	31 591	1 9	9180	2	N	537	372	1			383
02	11200	X	8343	-0-		-2857	-0-	28 517	1 9	7798	2	N	470	570	1			283
03	12214	X	8454	-0-		-3760	-0-	31 539	1 9	7884	2	N	490	568	1			205
04	11610	X	7901	-0-		-3709	-0-	30 471	1 9	7400	2	N	428	371	1			262
05	11253	X	9771	-0-		-1482	-0-	31 659	1 9	9081	2	N	599	576	1			285

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	8967	-0-	-3495	-0-	31	1	8768	2	N	153	195	1			428
							168	9									
01	12462	X	7611	-0-	-4851	-0-	31	1	7427	2	N	139					567
							153	9									
02	9520	X	6788	-0-	-2732	-0-	28	1	6610	2	N	136	193	1			510
							150	9									
03	10137	X	7171	-0-	-2966	-0-	31	1	6982	2	N	144	192	1			462
							158	9									
04	9150	X	7136	-0-	-2014	-0-	30	1	6957	2	N	135	189	1			408
							149	9									
05	8959	X	7496	-0-	-1463	-0-	31	1	7290	2	N	159	190	1			377
							175	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72850	X	15239	-0-	-57611	-0-	31	1	14324	2	N	804	958	1			426
							884	9									
01	18972	X	14299	-0-	-4673	-0-	31	1	13434	2	N	758	764	1			420
							834	9									
02	16660	X	11883	-0-	-4777	-0-	28	1	11147	2	N	644	624	1			440
							708	9									
03	16895	X	12055	-0-	-4840	-0-	30	1	11380	2	N	586	572	1			454
							645	9									
04	15900	X	13003	-0-	-2897	-0-	30	1	12223	2	N	682	758	1			378
							750	9									
05	15252	X	12109	-0-	-3143	-0-	31	1	11408	2	N	609	575	1			412
							670	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49321	X	16547	-0-	-32774	-0-	31	1	15989	2	N	479	506	1			820
							527	9									
01	14653	X	14653	-0-	-0-	-0-	31	1	14197	2	N	386	674	1			532
							425	9									
02	20272	X	12302	-0-	-7970	-0-	28	1	11872	2	N	365					897
							402	9									
03	20088	X	12183	-0-	-7905	-0-	31	1	11724	2	N	389	166	1			1120
							428	9									
04	17700	X	11611	-0-	-6089	-0-	30	1	11141	2	N	400	678	1			842
							440	9									
05	16554	X	12129	-0-	-4425	-0-	31	1	11622	2	N	433	687	1			588
							476	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	17236	-0-	17236	379303	31	1	16506	2	N	635	566	1			332
							699	9									
01	0	W	16143	-0-	16143	395446	31	1	15476	2	N	578	585	1			325
							636	9									
02	0	W	13962	-0-	13962	409408	28	1	13355	2	N	526	561	1			290
							579	9									
03	423795	X	14387	-0-	-409408	-0-	31	1	13824	2	N	484	577	1			197
							532	9									
04	13584	X	13584	-0-	-0-	-0-	30	1	13073	2	N	437	371	1			263
							481	9									
05	17236	X	13065	-0-	-4171	-0-	31	1	12587	2	N	406	394	1			275
							447	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18026	X	18026	-0-		-0-	-0-		31	1	17763	2	N	211	178	1			435
									232	9									
01	16833	X	9637	-0-		-7196	-0-		31	1	9430	2	N	160					595
									176	9									
02	15204	X	11624	-0-		-3580	-0-		28	1	11402	2	N	176	198	1			573
									194	9									
03	16833	X	13053	-0-		-3780	-0-		31	1	12807	2	N	195	390	1			378
									215	9									
04	16290	X	12825	-0-		-3465	-0-		30	1	12582	2	N	194	197	1			375
									213	9									
05	16833	X	13436	-0-		-3397	-0-		31	1	13190	2	N	195					570
									215	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73811	X	15424	-0-		-58387	-0-		31	1	15120	2	N	248	383	1			372
									273	9									
01	73811	X	14277	-0-		-59534	-0-		31	1	13963	2	N	257	392	1			237
									283	9									
02	66668	X	12349	-0-		-54319	-0-		28	1	12066	2	N	232					469
									255	9									
03	73811	X	12474	-0-		-61337	-0-		31	1	12217	2	N	205	386	1			288
									226	9									
04	71430	X	11690	-0-		-59740	-0-		30	1	11431	2	N	208	188	1			308
									229	9									
*05	11239	X	11239	-0-		-0-	-0-		30	1	10974	2	N	214					522
									235	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62000	X	17582	-0-		-44418	-0-		31	1	15681	2	N	1700	1728	1			507
									1870	9									
01	62000	X	13912	-0-		-48088	-0-		31	1	12728	2	N	1048	933	1			622
									1153	9									
02	56000	X	11462	-0-		-44538	-0-		28	1	9968	2	N	1333	1314	1			641
									1466	9									
03	62000	X	11563	-0-		-50437	-0-		31	1	10326	2	N	1096	1325	1			412
									1206	9									
04	60000	X	10456	-0-		-49544	-0-		30	1	9377	2	N	954	758	1			608
									1049	9									
*05	9749	X	9749	-0-		-0-	-0-		31	1	8794	2	N	840	972	1			476
									924	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71166	X	71166	-0-		-0-	-0-		31	1	68319	2	N	2560	2453	1			715
									2816	9									
01	66649	X	66649	-0-		-0-	-0-		31	1	64561	2	N	1870	1749	1			836
									2057	9									
02	59706	X	59706	-0-		-0-	-0-		28	1	58152	2	N	1387	1735	1			488
									1526	9									
03	66418	X	66418	-0-		-0-	-0-		31	1	64911	2	N	1342	1306	1			524
									1476	9									
04	61315	X	61315	-0-		-0-	-0-		30	1	60094	2	N	1083	1143	1			464
									1191	9									
05	62155	X	58442	-0-		-3713	-0-		31	1	57169	2	N	1129	955	1			638
									1242	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38595	X	10697	-0-	-27898	-0-	31	1	9862	2	N	731	586	1			373
							804	9									
01	38595	X	9968	-0-	-28627	-0-	31	1	9156	2	N	710	783	1			300
							781	9									
02	34860	X	8597	-0-	-26263	-0-	28	1	7885	2	N	622	589	1			333
							684	9									
03	38595	X	9140	-0-	-29455	-0-	31	1	8439	2	N	609	584	1			358
							670	9									
04	37350	X	8254	-0-	-29096	-0-	30	1	7616	2	N	553	388	1			523
							608	9									
05	38595	X	6786	-0-	-31809	-0-	31	1	6158	2	N	543	388	1			678
							597	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		27339	-0-	27339	27339	586	1	26692	2	N	55					55
							61	9									
01	0	W	31896	-0-	31896	59235	29	1	31732	2	N	123					178
							135	9									
02	0	W	25358	-0-	25358	84593	28	1	25219	2	N	101	202	1			77
							111	9									
03	0	W	23976	-0-	23976	108569	25	1	23812	2	N	126					203
							139	9									
04	0	W	28294	-0-	28294	136863	30	1	28203	2	N	55					258
							61	9									
*05	163026	X	26163	-0-	-136863	-0-	31	1	26053	2	N	72	197	1			133
							79	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	51668	X	51668	-0-	-0-	-0-	570	1	49427	2	N	1519	1067	1			452
							1671	9									
05	76973	X	49278	-0-	-27695	-0-	31	1	47915	2	N	1211	881	1	25	8	757
							1332	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	805	3	20	9	N	18					164
01	527	N	518	-0-	-9	-0-	504	3	14	9	N	13					177
02	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4					181
03	1032	N	1032	-0-	-0-	-0-	1004	3	28	9	N	25					206
04	1229	N	1229	-0-	-0-	-0-	1198	3	31	9	N	28					234
*05	1349	N	1349	-0-	-0-	-0-	1316	3	33	9	N	30					264

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3485	X	3485	-0-	-0-	-0-	3266	3	219	9	N	199					306
01	3339	X	3339	-0-	-0-	-0-	3208	3	131	9	N	119	188	1			237
02	2697	X	2697	-0-	-0-	-0-	2587	3	110	9	N	100					337
03	3314	X	3314	-0-	-0-	-0-	3132	3	182	9	N	165	195	1			307
04	3102	X	3102	-0-	-0-	-0-	2960	3	142	9	N	129	182	1			254
*05	3158	X	3158	-0-	-0-	-0-	2960	3	198	9	N	180	180	1			254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1016	-0-	-193	-0-	48	1	968	2	N	-0-					137
01	1054	N	835	-0-	-219	-0-	38	1	797	2	N	-0-					137
02	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-					137
03	1054	N	849	-0-	-205	-0-	62	1	787	2	N	-0-					137
04	1040	N	1040	-0-	-0-	-0-	60	1	977	2	N	3					140
							3	9									
*05	1050	N	1050	-0-	-0-	-0-	34	1	1010	2	N	5					145
							6	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	432	-0-	432	6785	432	2			N	-0-					-0-
01	0	W	431	-0-	431	7216	431	2			N	-0-					-0-
02	0	W	174	-0-	174	7390	174	2			N	-0-					-0-
03	0	W	263	-0-	263	7653	263	2			N	-0-					-0-
*04	7857	X	204	-0-	-7653	-0-	204	2			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					76
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					76
02	448	N	388	-0-	-60	-0-	388	2			N	-0-					76
03	868	N	577	-0-	-291	-0-	577	2			N	-0-					76
04	630	N	409	-0-	-221	-0-	409	2			N	-0-					76
*05	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4020	-0-	-1374	-0-	3926	2	94	9	N	85					342
01	5394	X	4327	-0-	-1067	-0-	4214	2	113	9	N	103	183	1			262
02	4872	X	3597	-0-	-1275	-0-	3514	2	83	9	N	75					337
03	4836	X	4008	-0-	-828	-0-	3927	2	81	9	N	74					411
04	4230	X	3538	-0-	-692	-0-	3472	2	66	9	N	60	187	1			284
05	4340	X	3726	-0-	-614	-0-	3638	2	88	9	N	80					364

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2304	-0-	-114	-0-	2170	2	134	9	N	122	184	1			189
01	2325	N	2235	-0-	-90	-0-	2088	2	147	9	N	134	183	1			140
02	2068	N	2068	-0-	-0-	-0-	1948	2	120	9	N	109					249
03	2294	N	1459	-0-	-835	-0-	1376	2	83	9	N	75					324
04	2160	N	-0-	-0-	-2160	-0-					N	-0-	184	1			140
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					140

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					220
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					220
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					220
04	300	N	222	-0-	-78	-0-	222	2			N	-0-					220
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					220

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1157	-0-	-238	-0-	1157	3			N	-0-					3
01	1271	N	1086	-0-	-185	-0-	1086	3			N	-0-					3
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					3
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					3
04	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					3
*05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					15
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					15
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					15
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					15
04	180	N	130	-0-	-50	-0-	130	3			N	-0-					15
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2109	-0-	-247	-0-	2109	2			N	-0-					33
01	1860	N	1498	-0-	-362	-0-	1498	2			N	-0-					33
02	1904	N	1773	-0-	-131	-0-	1773	2			N	-0-					33
03	2108	N	1843	-0-	-265	-0-	1843	2			N	-0-					33
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					33
*05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	644	N	574	-0-	-70	-0-	574	3			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

12	1364	N	1259	-0-	-105	-0-	1259	3			N	-0-					-0-
01	1302	N	863	-0-	-439	-0-	863	3			N	-0-					-0-
02	1176	N	1154	-0-	-22	-0-	1154	3			N	-0-					-0-
03	1271	N	1178	-0-	-93	-0-	1178	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1271	N	878	-0-	-393	-0-	878	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

12	310	N	227	-0-	-83	-0-	227	3			N	-0-					30
01	279	N	196	-0-	-83	-0-	196	3			N	-0-					30
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					30
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					30
05	248	N	-0-	-0-	-248	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

12	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					72
01	1054	N	934	-0-	-120	-0-	934	3			N	-0-					72
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					72
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					72
04	900	N	649	-0-	-251	-0-	649	3			N	-0-					72
*05	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

12	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					65
01	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					65
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					65
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					65
04	780	N	263	-0-	-517	-0-	17	1	246	3	N	-0-					65
05	434	N	200	-0-	-234	-0-	18	1	182	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

12	1302	N	1029	-0-	-273	-0-	1014	3	15	9	N	14					97
01	1085	N	1031	-0-	-54	-0-	988	3	43	9	N	39					136
02	1120	N	983	-0-	-137	-0-	963	3	20	9	N	18					154
03	1023	N	881	-0-	-142	-0-	867	3	14	9	N	13	167	1			-0-
04	990	N	704	-0-	-286	-0-	690	3	14	9	N	13					13
*05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					13

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

12	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					13
01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					13
02	2548	X	2442	-0-	-106	-0-	2442	2			N	-0-					13
03	2821	X	2073	-0-	-748	-0-	2073	2			N	-0-					13
*04	2730	X	1976	-0-	-754	-0-	1976	2			N	-0-					13
05	2821	X	1976	-0-	-845	-0-	1976	2			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1119	-0-	-90	-0-	71	1	1048	3	N	-0-					89
01	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	N	1					90
							1	9									
02	1075	N	1075	-0-	-0-	-0-	61	1	1013	3	N	1					91
							1	9									
03	1116	N	1053	-0-	-63	-0-	66	1	987	3	N	-0-					91
04	1170	N	674	-0-	-496	-0-	44	1	630	3	N	-0-					91
*05	1405	N	1405	-0-	-0-	-0-	127	1	1278	3	N	-0-					91

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1361	-0-	-127	-0-	1361	2			N	-0-					24
01	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					24
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					24
03	1364	N	1350	-0-	-14	-0-	1349	2	1	9	N	1					25
04	1230	N	860	-0-	-370	-0-	854	2	6	9	N	5					30
*05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					30

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1580	-0-	-125	-0-	101	1	1479	2	N	-0-					20
01	1705	N	1586	-0-	-119	-0-	96	1	1490	2	N	-0-					20
02	1456	N	1419	-0-	-37	-0-	80	1	1339	2	N	-0-					20
03	1814	N	1814	-0-	-0-	-0-	113	1	1701	2	N	-0-					20
04	1676	N	1676	-0-	-0-	-0-	110	1	1566	2	N	-0-					20
*05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	50	1	732	3	N	-0-					-0-
01	837	N	767	-0-	-70	-0-	47	1	720	3	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	39	1	654	3	N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-					-0-
04	750	N	400	-0-	-350	-0-	26	1	374	3	N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	77	1	770	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1973	-0-	-352	-0-	126	1	1847	3	N	-0-					23
01	1922	N	1317	-0-	-605	-0-	80	1	1237	3	N	-0-					23
02	2335	N	2335	-0-	-0-	-0-	132	1	2203	3	N	-0-					23
03	1984	N	1891	-0-	-93	-0-	118	1	1773	3	N	-0-					23
04	1759	N	1759	-0-	-0-	-0-	115	1	1644	3	N	-0-					23
05	2511	N	1593	-0-	-918	-0-	144	1	1449	3	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

12	2015	N	1670	-0-	-345	-0-	1670	3			N	-0-					54
01	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					54
02	1680	N	1658	-0-	-22	-0-	1658	3			N	-0-					54
03	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					54
04	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					54
*05	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

12	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	465	N	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	540	N	318	-0-	-222	-0-	318	3			N	-0-					-0-
05	186	N	16	-0-	-170	-0-	16	3			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

12	2914	X	2407	-0-	-507	-0-	2407	3			N	-0-					64
01	2852	X	2088	-0-	-764	-0-	2088	3			N	-0-					64
02	2548	X	2454	-0-	-94	-0-	2454	3			N	-0-					64
03	2604	X	2536	-0-	-68	-0-	2536	3			N	-0-					64
04	2010	N	1414	-0-	-596	-0-	1414	3			N	-0-					64
05	2728	N	1510	-0-	-1218	-0-	1510	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

12	403	N	335	-0-	-68	-0-	335	3			N	-0-					62
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					62
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					62
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					62
04	300	N	165	-0-	-135	-0-	165	3			N	-0-					62
05	341	N	-0-	-0-	-341	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

12	1085	N	884	-0-	-201	-0-	884	3			N	-0-					54
01	775	N	546	-0-	-229	-0-	546	3			N	-0-					54
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					54
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					54
04	540	N	268	-0-	-272	-0-	268	3			N	-0-					54
05	899	N	705	-0-	-194	-0-	705	3			N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-					-0-
01	1829	N	1803	-0-	-26	-0-	1803	3			N	-0-					-0-
02	1680	N	1641	-0-	-39	-0-	1641	3			N	-0-					-0-
03	1860	N	1843	-0-	-17	-0-	1843	3			N	-0-					-0-
04	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					-0-
*05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1636	-0-	-379	-0-	1636	3			N	-0-					4
01	1674	N	1581	-0-	-93	-0-	1581	3			N	-0-					4
02	1568	N	1553	-0-	-15	-0-	1553	3			N	-0-					4
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					4
04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					4
*05	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	165	2			N	-0-					19
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					19
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					19
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					19
04	240	N	167	-0-	-73	-0-	167	2			N	-0-					19
05	217	N	-0-	-0-	-217	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1413	N	1413	-0-	-0-	-0-	1402	3	11	9	N	10					155
01	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					160
02	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5					165
03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					165
04	1350	N	1264	-0-	-86	-0-	1261	3	3	9	N	3					168
*05	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					168

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					12
01	1426	N	1400	-0-	-26	-0-	1400	2			N	-0-					12
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					13
03	1488	N	1324	-0-	-164	-0-	1323	2	1	9	N	1					14
04	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					14
*05	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	N	2					16

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
02	8	N	-0-	-0-	-8	-0-					N	-0-					77
03	8	N	-0-	-0-	-8	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					10
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					10
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					10
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					10
04	390	N	285	-0-	-105	-0-	285	3			N	-0-					10
05	465	N	-0-	-0-	-465	-0-					N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

12	992	N	911	-0-	-81	-0-	911	2			N	-0-					19
01	992	N	737	-0-	-255	-0-	737	2			N	-0-					19
02	896	N	693	-0-	-203	-0-	693	2			N	-0-					19
03	899	N	798	-0-	-101	-0-	798	2			N	-0-					19
04	720	N	329	-0-	-391	-0-	329	2			N	-0-					19
05	775	N	246	-0-	-529	-0-	246	2			N	-0-					19

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

12	651	N	558	-0-	-93	-0-	558	2			N	-0-					38
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38
02	560	N	415	-0-	-145	-0-	415	2			N	-0-					38
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					38
04	540	N	357	-0-	-183	-0-	357	2			N	-0-					38
05	465	N	-0-	-0-	-465	-0-					N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

12	2108	N	2014	-0-	-94	-0-	2014	3			N	-0-					17
01	2015	N	1813	-0-	-202	-0-	1813	3			N	-0-					17
02	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					17
03	2015	N	1783	-0-	-232	-0-	1783	3			N	-0-					17
04	1740	N	1259	-0-	-481	-0-	1201	3	58	9	N	53					70
05	2015	N	1638	-0-	-377	-0-	1636	3	2	9	N	2					72

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					27
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					27
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					27
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					27
04	60	N	-0-	-0-	-60	-0-					N	-0-					27
05	31	N	-0-	-0-	-31	-0-					N	-0-					27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

12	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					56
01	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					56
02	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					56
03	558	N	332	-0-	-226	-0-	21	1	311	3	N	-0-					56
04	480	N	318	-0-	-162	-0-	21	1	297	3	N	-0-					56
05	372	N	-0-	-0-	-372	-0-					N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

12	93	N	85	-0-	-8	-0-	85	2			N	-0-					12
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					12
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					12
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					12
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					12
05	124	N	-0-	-0-	-124	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
05	620	N	16	-0-	-604	-0-	16	3			N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					20
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					20
03	403	N	316	-0-	-87	-0-	316	3			N	-0-					20
04	330	N	206	-0-	-124	-0-	206	3			N	-0-					20
05	279	N	44	-0-	-235	-0-	44	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
05	465	N	161	-0-	-304	-0-	161	3			N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	845	-0-	-178	-0-	845	2			N	-0-					32
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					32
02	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3					35
03	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					38
04	930	N	615	-0-	-315	-0-	605	2	10	9	N	9					47
05	961	N	696	-0-	-265	-0-	687	2	9	9	N	8					55

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

12	1085	N	943	-0-	-142	-0-	943	2			N	-0-					8
01	992	N	905	-0-	-87	-0-	905	2			N	-0-					8
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					8
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					8
04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8
05	992	N	936	-0-	-56	-0-	936	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

12	1488	N	1169	-0-	-319	-0-	1169	2			N	-0-					53
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					53
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					53
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					53
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					53
*05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

12	1736	N	872	-0-	-864	-0-	872	2			N	-0-					55
01	1581	N	648	-0-	-933	-0-	648	2			N	-0-					55
02	1008	N	784	-0-	-224	-0-	784	2			N	-0-					55
03	868	N	806	-0-	-62	-0-	806	2			N	-0-					55
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					55
*05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

12	1240	N	1148	-0-	-92	-0-	1148	2			N	-0-					16
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					16
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					16
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					16
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					16
05	1643	N	1358	-0-	-285	-0-	1358	2			N	-0-					16

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

12	589	N	514	-0-	-75	-0-	514	2			N	-0-					28
01	558	N	346	-0-	-212	-0-	346	2			N	-0-					28
02	448	N	360	-0-	-88	-0-	360	2			N	-0-					28
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					28
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28
05	403	N	-0-	-0-	-403	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					30
01	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					30
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					30
03	1333	N	1240	-0-	-93	-0-	1240	2			N	-0-					30
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					30
*05	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

12	1178	N	904	-0-	-274	-0-	904	2			N	-0-					35
01	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					35
02	980	N	916	-0-	-64	-0-	916	2			N	-0-					35
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					35
04	990	N	546	-0-	-444	-0-	546	2			N	-0-					35
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

12	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					28
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					28
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					28
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					28
05	558	N	-0-	-0-	-558	-0-					N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

12	775	N	748	-0-	-27	-0-	748	2			N	-0-					18
01	777	N	777	-0-	-0-	-0-	47	1	730	2	N	-0-					18
02	670	N	670	-0-	-0-	-0-	38	1	632	2	N	-0-					18
03	744	N	648	-0-	-96	-0-	40	1	608	2	N	-0-					18
04	750	N	689	-0-	-61	-0-	45	1	644	2	N	-0-					18
05	744	N	663	-0-	-81	-0-	60	1	603	2	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	450	N	269	-0-	-181	-0-	269	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

12	186	N	135	-0-	-51	-0-	135	2			N	-0-					18
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					18
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					18
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					18
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					18
05	155	N	-0-	-0-	-155	-0-					N	-0-					18

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

12	620	N	488	-0-	-132	-0-	488	2			N	-0-					90
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					90
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					90
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					90
04	450	N	288	-0-	-162	-0-	288	2			N	-0-					90
05	496	N	-0-	-0-	-496	-0-					N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

12	1674	N	1288	-0-	-386	-0-	1288	2			N	-0-					54
01	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					54
02	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					54
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					54
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					54
05	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					54

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

12	744	N	583	-0-	-161	-0-	583	2			N	-0-					7
01	620	N	290	-0-	-330	-0-	290	2			N	-0-					7
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					7
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					7
05	589	N	439	-0-	-150	-0-	439	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

12	2418	N	2145	-0-	-273	-0-	2145	2			N	-0-					53
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					53
02	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					53
03	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					53
04	1980	N	1954	-0-	-26	-0-	1954	2			N	-0-					53
*05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

12	275	N	275	-0-	-0-	-0-	239	2	36	9	N	33					128
01	248	N	174	-0-	-74	-0-	128	2	46	9	N	42					170
02	196	N	147	-0-	-49	-0-	144	2	3	9	N	3	171	1			2
03	292	N	292	-0-	-0-	-0-	252	2	40	9	N	36					38
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					38
*05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					38

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

12	5642	X	4578	-0-	-1064	-0-	99 39	1 9	4440	2	N	35					160
01	5642	X	4202	-0-	-1440	-0-	99 24	1 9	4079	2	N	22					182
02	4788	X	4418	-0-	-370	-0-	90 39	1 9	4289	2	N	35					217
03	4588	X	2418	-0-	-2170	-0-	99 25	1 9	2294	2	N	23					240
04	4440	X	26	-0-	-4414	-0-	26	1			N	-0-					240
05	4898	X	-0-	-0-	-4898	-0-					N	-0-	197	1			43

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

12	2582	X	2582	-0-	-0-	-0-	2576	2	6	9	N	5					226
01	2799	X	2799	-0-	-0-	-0-	2796	2	3	9	N	3					229
02	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2					231
03	2548	N	2548	-0-	-0-	-0-	2545	2	3	9	N	3					234
04	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2					236
*05	2556	N	2556	-0-	-0-	-0-	2553	2	3	9	N	3					239

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

12	4991	X	4559	-0-	-432	-0-	4557	2	2	9	N	2					80
01	4836	X	4310	-0-	-526	-0-	4307	2	3	9	N	3					83
02	4284	X	3769	-0-	-515	-0-	3758	2	11	9	N	10					93
03	4743	X	4414	-0-	-329	-0-	4397	2	17	9	N	15					108
04	4590	X	4313	-0-	-277	-0-	4307	2	6	9	N	5					113
05	4557	X	4351	-0-	-206	-0-	4349	2	2	9	N	2					115

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

12	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					73
01	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					73
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					73
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					73
04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					73
*05	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14942	X	13276	-0-	-1666	-0-	744	1	12487	2	N	41					250
							45	9									
01	15004	X	11497	-0-	-3507	-0-	744	1	10727	2	N	24					274
							26	9									
02	13552	X	11743	-0-	-1809	-0-	672	1	11037	2	N	31					305
							34	9									
03	15004	X	12752	-0-	-2252	-0-	744	1	11967	2	N	37					342
							41	9									
04	13410	X	11969	-0-	-1441	-0-	720	1	11187	2	N	56	191	1			207
							62	9									
05	13268	X	12422	-0-	-846	-0-	744	1	11634	2	N	40					247
							44	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

12	6169	X	5425	-0-	-744	-0-	99	1	5274	2	N	47					130
							52	9									
01	6107	X	3633	-0-	-2474	-0-	99	1	3499	2	N	32					162
							35	9									
02	5516	X	3362	-0-	-2154	-0-	114	1	3219	2	N	26					188
							29	9									
03	5921	X	3803	-0-	-2118	-0-	248	1	3538	2	N	15					203
							17	9									
04	5730	X	3586	-0-	-2144	-0-	115	1	3447	2	N	22					225
							24	9									
05	5425	X	3574	-0-	-1851	-0-	99	1	3461	2	N	13					238
							14	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

12	8742	X	7002	-0-	-1740	-0-	744	1	6236	2	N	20					147
							22	9									
01	7657	X	6508	-0-	-1149	-0-	744	1	5735	2	N	26					173
							29	9									
02	6916	X	5064	-0-	-1852	-0-	672	1	4375	2	N	15					188
							17	9									
03	7657	X	5595	-0-	-2062	-0-	744	1	4827	2	N	22					210
							24	9									
04	7380	X	6237	-0-	-1143	-0-	720	1	5484	2	N	30					240
							33	9									
05	7006	X	6824	-0-	-182	-0-	744	1	6052	2	N	25	188	1			77
							28	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

12	6417	X	5417	-0-	-1000	-0-	5416	2	1	9	N	1					133
01	6169	X	5097	-0-	-1072	-0-	5097	2			N	-0-					133
02	5572	X	4075	-0-	-1497	-0-	4058	2	17	9	N	15					148
03	6169	X	5253	-0-	-916	-0-	5238	2	15	9	N	14					162
04	5550	X	5075	-0-	-475	-0-	5075	2			N	-0-					162
05	5425	X	5098	-0-	-327	-0-	5097	2	1	9	N	1					163

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

12	9021	X	7810	-0-	-1211	-0-	7810	2			N	-0-					67
01	9207	X	8935	-0-	-272	-0-	8935	2			N	-0-					67
02	8316	X	7201	-0-	-1115	-0-	7201	2			N	-0-					67
03	9207	X	8392	-0-	-815	-0-	8392	2			N	-0-					67
04	8640	X	7325	-0-	-1315	-0-	7325	2			N	-0-					67
05	8928	X	7711	-0-	-1217	-0-	7711	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	4727	-0-	-1659	-0-	4684	2	43	9	N	39					217
01	6386	X	4978	-0-	-1408	-0-	4872	2	106	9	N	96	201	1			112
02	5544	X	4397	-0-	-1147	-0-	4353	2	44	9	N	40					152
03	6138	X	5092	-0-	-1046	-0-	4978	2	114	9	N	104	198	1			58
04	5490	X	4818	-0-	-672	-0-	4737	2	81	9	N	74					132
05	4991	X	4937	-0-	-54	-0-	4897	2	40	9	N	36					168

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

12	12710	X	10867	-0-	-1843	-0-	99	1	10742	2	N	24	196	1			85
							26	9									
01	12710	X	10736	-0-	-1974	-0-	99	1	10607	2	N	27					112
							30	9									
02	11228	X	10069	-0-	-1159	-0-	106	1	9935	2	N	25					137
							28	9									
03	11749	X	11541	-0-	-208	-0-	122	1	11386	2	N	30					167
							33	9									
04	11370	X	10811	-0-	-559	-0-	96	1	10682	2	N	30					197
							33	9									
05	11160	X	10430	-0-	-730	-0-	99	1	10308	2	N	21					218
							23	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

12	2369	X	2369	-0-	-0-	-0-	322	1	1774	2	N	248	386	1			142
							273	9									
01	2292	X	2292	-0-	-0-	-0-	322	1	1650	2	N	291	196	1			237
							320	9									
02	2019	N	2019	-0-	-0-	-0-	279	1	1503	2	N	215	195	1			257
							237	9									
03	2226	N	2226	-0-	-0-	-0-	157	1	1786	2	N	257	197	1			317
							283	9									
04	2054	N	2054	-0-	-0-	-0-	96	1	1675	2	N	257	194	1			380
							283	9									
*05	1900	N	1900	-0-	-0-	-0-	99	1	1511	2	N	264	396	1			248
							290	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

12	620	N	260	-0-	-360	-0-	63	1	197	2	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	71	1	518	2	N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	113	1	1179	2	N	-0-					-0-
*05	1404	N	1404	-0-	-0-	-0-	130	1	1274	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

12	1271	N	854	-0-	-417	-0-	854	2			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
05	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	840	-0-	-462	-0-	840	2			N	-0-					-0-
01	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					-0-
02	924	N	503	-0-	-421	-0-	503	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	1170	N	775	-0-	-395	-0-	775	2			N	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

12	2263	N	2073	-0-	-190	-0-	42	1	2013	2	N	16					155
							18	9									
01	2387	N	1138	-0-	-1249	-0-	32	1	1106	2	N	-0-					155
02	1792	N	938	-0-	-854	-0-	37	1	901	2	N	-0-					155
03	2077	N	2024	-0-	-53	-0-	39	1	1985	2	N	-0-					155
04	2718	N	2718	-0-	-0-	-0-	45	1	2662	2	N	10					165
							11	9									
*05	2164	N	2164	-0-	-0-	-0-	45	1	2119	2	N	-0-					165

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

12	1736	N	1488	-0-	-248	-0-	1482	2	6	9	N	5					139
01	1581	N	1272	-0-	-309	-0-	1254	2	18	9	N	16					155
02	1596	N	1067	-0-	-529	-0-	1050	2	17	9	N	15					170
03	1907	N	1907	-0-	-0-	-0-	1842	2	65	9	N	59					229
04	1230	N	935	-0-	-295	-0-	918	2	17	9	N	15	184	1			60
05	1178	N	796	-0-	-382	-0-	796	2			N	-0-					60

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

12	992	N	929	-0-	-63	-0-	44	1	885	2	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	36	1	830	2	N	-0-					-0-
02	840	N	746	-0-	-94	-0-	40	1	706	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	38	1	893	2	N	-0-					-0-
04	840	N	822	-0-	-18	-0-	35	1	787	2	N	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	45	1	929	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
*05	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

12	3782	X	1369	-0-	-2413	-0-	33	1	1336	2	N	-0-					51
01	3782	X	1225	-0-	-2557	-0-	41	1	1184	2	N	-0-					51
02	3248	X	1101	-0-	-2147	-0-	40	1	1061	2	N	-0-					51
03	3596	X	2127	-0-	-1469	-0-	35	1	2092	2	N	-0-					51
04	2895	X	2895	-0-	-0-	-0-	45	1	2850	2	N	-0-					51
*05	2420	X	2420	-0-	-0-	-0-	45	1	2375	2	N	-0-					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1672	N	1672	-0-	-0-	-0-	117	1	1555	2	N	-0-					219
01	2015	N	1513	-0-	-502	-0-	109	1	1404	2	N	-0-					219
02	1680	N	1383	-0-	-297	-0-	100	1	1283	2	N	-0-					219
03	1682	N	1682	-0-	-0-	-0-	79	1	1556	2	N	43	179	1			83
							47	9									
04	1605	N	1605	-0-	-0-	-0-	86	1	1500	2	N	17					100
							19	9									
*05	1903	N	1903	-0-	-0-	-0-	117	1	1754	2	N	29					129
							32	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	838	-0-	-712	-0-	57	1	709	2	N	65	182	1			177
							72	9									
01	1426	N	458	-0-	-968	-0-	26	1	432	2	N	-0-					177
02	616	N	-0-	-0-	-616	-0-					N	-0-					177
03	837	N	91	-0-	-746	-0-	45	1	46	2	N	-0-					177
04	1543	N	1543	-0-	-0-	-0-	90	1	1225	2	N	207					384
							228	9									
*05	1195	N	1195	-0-	-0-	-0-	117	1	982	2	N	87	183	1			288
							96	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	48	-0-	-4199	-0-	9	1	39	2	N	-0-					130
01	4247	X	264	-0-	-3983	-0-	17	1	247	2	N	-0-					130
02	3836	X	78	-0-	-3758	-0-	19	1	59	2	N	-0-					130
03	2542	X	846	-0-	-1696	-0-	29	1	817	2	N	-0-					130
04	2460	X	39	-0-	-2421	-0-	9	1	30	2	N	-0-					130
05	279	X	-0-	-0-	-279	-0-					N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3575	-0-	-145	-0-	66	1	3509	2	N	-0-					-0-
01	3720	X	3065	-0-	-655	-0-	61	1	3004	2	N	-0-					-0-
02	3360	X	2771	-0-	-589	-0-	61	1	2710	2	N	-0-					-0-
03	3565	X	2425	-0-	-1140	-0-	55	1	2370	2	N	-0-					-0-
04	3450	X	1686	-0-	-1764	-0-	57	1	1629	2	N	-0-					-0-
05	3565	X	1324	-0-	-2241	-0-	68	1	1256	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

12	2626	N	2626	-0-	-0-	-0-	174 8	1 9	2444	2	N	7					25
01	2263	N	2256	-0-	-7	-0-	174	1	2082	2	N	-0-					25
02	2667	N	2667	-0-	-0-	-0-	174	1	2493	2	N	-0-					25
03	2755	N	2755	-0-	-0-	-0-	174	1	2581	2	N	-0-					25
04	2387	N	2387	-0-	-0-	-0-	174	1	2213	2	N	-0-					25
05	2511	N	2157	-0-	-354	-0-	174	1	1983	2	N	-0-					25

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

12	4135	X	4135	-0-	-0-	-0-	140 59	1 9	3936	2	N	54					299
01	3778	X	3778	-0-	-0-	-0-	131 56	1 9	3591	2	N	51	184	1			166
02	8666	X	8666	-0-	-0-	-0-	140 116	1 9	8410	2	N	105					271
03	8592	X	8592	-0-	-0-	-0-	140 198	1 9	8254	2	N	180					451
04	8749	X	8749	-0-	-0-	-0-	140 119	1 9	8490	2	N	108	321	1			238
*05	8625	X	8625	-0-	-0-	-0-	140 106	1 9	8379	2	N	96	193	1			141

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

12	6355	X	2930	-0-	-3425	-0-	124 54	1 9	2752	2	N	49	187	1			120
01	5549	X	3130	-0-	-2419	-0-	104 162	1 9	2864	2	N	147					267
02	5012	X	3382	-0-	-1630	-0-	137 30	1 9	3215	2	N	27	188	1			106
03	5549	X	3931	-0-	-1618	-0-	111 264	1 9	3556	2	N	240	187	1			159
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					159
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					159

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

12	9791	X	9791	-0-	-0-	-0-	169 114	1 9	9508	2	N	104	187	1			288
01	6204	X	6204	-0-	-0-	-0-	104 68	1 9	6032	2	N	62					350
02	6302	X	6302	-0-	-0-	-0-	137 14	1 9	6151	2	N	13	186	1			177
03	10610	X	10610	-0-	-0-	-0-	202 105	1 9	10303	2	N	95					272
04	8987	X	8987	-0-	-0-	-0-	202 161	1 9	8624	2	N	146	184	1			234
*05	8568	X	8568	-0-	-0-	-0-	202 110	1 9	8256	2	N	100	180	1			154

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	3820	-0-	-1698	-0-	117	1	3640	2	N	57	185	1			64
							63	9									
01	4003	X	4003	-0-	-0-	-0-	131	1	3770	2	N	93					157
							102	9									
02	4547	X	4547	-0-	-0-	-0-	145	1	4336	2	N	60					217
							66	9									
03	3813	X	2940	-0-	-873	-0-	94	1	2796	2	N	45	182	1			80
							50	9									
04	3870	X	1206	-0-	-2664	-0-	19	1	1187	2	N	-0-					80
05	5022	X	696	-0-	-4326	-0-	89	1	607	2	N	-0-					80

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1523	-0-	1523	1523	36	1	1072	2	N	377	181	1			351
							415	9									
01	T. A.		3102	-0-	3102	4625	72	1	2524	2	N	460	549	1			262
							506	9									
02	T. A.		3079	-0-	3079	7704	93	1	2472	2	N	467	366	1			363
							514	9									
03	10018	X	2314	-0-	-7704	-0-	60	1	1656	2	N	544	730	1			177
							598	9									
04	3634	X	3634	-0-	-0-	-0-	84	1	2941	2	N	554	515	1			216
							609	9									
05	3410	X	1355	-0-	-2055	-0-	48	1	1046	2	N	237	181	1			272
							261	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15469	X	13990	-0-	-1479	-0-	145	1	13452	2	N	357	560	1			279
							393	9									
01	15004	X	12655	-0-	-2349	-0-	112	1	12209	2	N	304	189	1			394
							334	9									
02	13210	X	13210	-0-	-0-	-0-	145	1	12827	2	N	216	371	1			239
							238	9									
03	14167	X	13211	-0-	-956	-0-	145	1	12791	2	N	250	180	1			309
							275	9									
04	13710	X	13340	-0-	-370	-0-	145	1	12830	2	N	332	367	1			274
							365	9									
05	14632	X	14200	-0-	-432	-0-	145	1	13756	2	N	272	177	1			369
							299	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	343	2	14	9	N	13					223
01	573	N	573	-0-	-0-	-0-	433	2	140	9	N	127	188	1			162
02	550	N	550	-0-	-0-	-0-	441	2	109	9	N	99					261
03	510	N	510	-0-	-0-	-0-	449	2	61	9	N	55					316
04	604	N	604	-0-	-0-	-0-	474	2	130	9	N	118	187	1			247
05	620	N	588	-0-	-32	-0-	476	2	112	9	N	102					349

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	23363	-0-	23363	101199	19129	2	4234	9	N	3849	4237	1			406
01	0	W	20845	-0-	20845	122044	16754	2	4091	9	N	3719	3703	1			422
02	0	W	18319	-0-	18319	140363	15200	2	3119	9	N	2835	2183	1			1074
03	0	W	19506	-0-	19506	159869	16785	2	2721	9	N	2474	3002	1			546
04	0	W	16565	-0-	16565	176434	13850	2	2715	9	N	2468	2183	1			831
*05	191590	X	15156	-0-	-176434	-0-	12890	2	2266	9	N	2060	2018	1			873

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1869	-0-	-239	-0-	97	1	1480	3	N	265	183	1			426
							292	9									
01	2108	N	1797	-0-	-311	-0-	165	1	1449	3	N	166	180	1			412
							183	9									
02	1904	N	-0-	-0-	-1904	-0-					N	-0-	184	1			228
03	1860	N	640	-0-	-1220	-0-	16	1	147	3	N	434	336	1			326
							477	9									
04	2165	N	2165	-0-	-0-	-0-	110	1	1311	3	N	676	546	1			456
							744	9									
*05	3100	N	6693	-0-	3593	3593	278	1	4447	3	N	1789	1627	1			618
							1968	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					158
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					158
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					158
03	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					168
04	224	N	224	-0-	-0-	-0-	214	2	10	9	N	9					177
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					177

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

12	807	N	807	-0-	-0-	-0-	706	2	101	9	N	92					320
01	697	N	697	-0-	-0-	-0-	638	2	59	9	N	54	195	1			179
02	579	N	579	-0-	-0-	-0-	494	2	85	9	N	77					256
03	806	N	680	-0-	-126	-0-	630	2	50	9	N	45	194	1			107
04	669	N	669	-0-	-0-	-0-	589	2	80	9	N	73					180
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

12	2418	N	2339	-0-	-79	-0-	2322	2	17	9	N	15					99
01	2294	N	2278	-0-	-16	-0-	2261	2	17	9	N	15					114
02	2240	N	2025	-0-	-215	-0-	2008	2	17	9	N	15					129
03	2325	N	2298	-0-	-27	-0-	2280	2	18	9	N	16					145
04	2249	N	2249	-0-	-0-	-0-	2227	2	22	9	N	20					165
05	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					165

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

12	23436	X	18833	-0-	-4603	-0-	17899	2	934	9	N	849	800	1			547
01	23436	X	17252	-0-	-6184	-0-	16424	2	828	9	N	753	982	1			318
02	21168	X	15116	-0-	-6052	-0-	14400	2	716	9	N	651	379	1			590
03	23436	X	15615	-0-	-7821	-0-	14863	2	752	9	N	684	395	1			879
04	22680	X	13726	-0-	-8954	-0-	13069	2	657	9	N	597	984	1			492
05	23436	X	14571	-0-	-8865	-0-	13942	2	629	9	N	572	396	1			668

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

12	37944	X	27859	-0-	-10085	-0-	26484	2	1375	9	N	1250	1005	1			762
01	37944	X	25137	-0-	-12807	-0-	24312	2	825	9	N	750	1165	1			347
02	34272	X	21392	-0-	-12880	-0-	20615	2	777	9	N	706	400	1			653
03	37944	X	21518	-0-	-16426	-0-	20761	2	757	9	N	688	969	1			372
04	36720	X	20763	-0-	-15957	-0-	19927	2	836	9	N	760	595	1			537
05	37944	X	20717	-0-	-17227	-0-	19886	2	831	9	N	755	592	1			700

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	27341	-0-	27341	402589	25309	2	2032	9	N	1847	1999	1	710
01	0	W	25662	-0-	25662	428251	23508	2	2154	9	N	1958	2165	1	503
02	0	W	21926	-0-	21926	450177	20060	2	1866	9	N	1696	1581	1	618
03	0	W	21095	-0-	21095	471272	19348	2	1747	9	N	1588	1171	1	1035
04	0	W	21508	-0-	21508	492780	19539	2	1969	9	N	1790	2172	1	653
05	0	W	21259	-0-	21259	514039	19372	2	1887	9	N	1715	1763	1	605

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

12	93	N	35	-0-	-58	-0-	34	3	1	9	N	1			77
01	124	N	-0-	-0-	-124	-0-					N	-0-			77
02	10	N	-0-	-0-	-10	-0-					N	-0-			77
03	31	N	-0-	-0-	-31	-0-					N	-0-			77
04	0	N	-0-	-0-	-0-	-0-					N	-0-			77
05	0	N	-0-	-0-	-0-	-0-					N	-0-			77

WYNN-CROSBY OPERATING, LTD. 945581
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

12	186	N	168	-0-	-18	-0-	168	2			N	-0-			166
01	161	N	161	-0-	-0-	-0-	149	2	12	9	N	11			177
02	196	N	180	-0-	-16	-0-	140	2	40	9	N	36			213
03	161	N	161	-0-	-0-	-0-	142	2	19	9	N	17			230
04	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7			237
05	186	N	151	-0-	-35	-0-	151	2			N	-0-			237

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

12	961	N	916	-0-	-45	-0-	915	2	1	9	N	1			55
01	806	N	333	-0-	-473	-0-	333	2			N	-0-			55
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-			55
03	930	N	111	-0-	-819	-0-	111	2			N	-0-			55
04	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8			63
05	465	N	437	-0-	-28	-0-	435	2	2	9	N	2			65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					73
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					73
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					73
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					73
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

12	11	N	-0-	-0-	-11	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

12	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2					17
01	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2					19
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					19
03	372	N	303	-0-	-69	-0-	303	2			N	-0-					19
04	354	N	354	-0-	-0-	-0-	342	2	12	9	N	11					30
*05	302	N	302	-0-	-0-	-0-	299	2	3	9	N	3					33

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

12	6293	X	5236	-0-	-1057	-0-	81	1	5140	2	N	14					131
							15	9									
01	6446	X	6446	-0-	-0-	-0-	81	1	6350	2	N	14					145
							15	9									
02	5688	X	5688	-0-	-0-	-0-	73	1	5553	2	N	56					201
							62	9									
03	6702	X	6702	-0-	-0-	-0-	81	1	6553	2	N	62	176	1			87
							68	9									
04	6090	X	5253	-0-	-837	-0-	78	1	5129	2	N	42					129
							46	9									
*05	6523	X	6523	-0-	-0-	-0-	81	1	6412	2	N	27					156
							30	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					72
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					72
05	186	N	79	-0-	-107	-0-	79	2			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	720	-0-	-427	-0-	720	2			N	-0-					26
01	1116	N	883	-0-	-233	-0-	873	2	10	9	N	9					35
02	952	N	698	-0-	-254	-0-	697	2	1	9	N	1					36
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					36
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					36
*05	1051	N	1051	-0-	-0-	-0-	1043	2	8	9	N	7					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

12	3317	X	2923	-0-	-394	-0-	20	1	2866	2	N	34					117
							37	9									
01	3317	X	2397	-0-	-920	-0-	46	1	2337	2	N	13					130
							14	9									
02	2996	X	2297	-0-	-699	-0-	41	1	2230	2	N	24					154
							26	9									
03	3224	X	3002	-0-	-222	-0-	46	1	2922	2	N	31					185
							34	9									
04	2820	X	2621	-0-	-199	-0-	41	1	2555	2	N	23					208
							25	9									
05	2914	X	2857	-0-	-57	-0-	46	1	2770	2	N	37					245
							41	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

12	3100	N	1049	-0-	-2051	6688	14	1	1018	2	N	15					91
							17	9									
01	3100	N	728	-0-	-2372	4316	31	1	697	2	N	-0-					91
02	2800	N	1771	-0-	-1029	3287	28	1	1743	2	N	-0-					91
03	3100	N	1452	-0-	-1648	1639	31	1	1381	2	N	36					127
							40	9									
04	2794	N	1155	-0-	-1639	-0-	30	1	1122	2	N	3					130
							3	9									
05	1953	N	1193	-0-	-760	-0-	31	1	1147	2	N	14					144
							15	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

12	3100	N	1797	-0-	-1303	331	50	1	1734	2	N	12					93
							13	9									
01	2560	N	2229	-0-	-331	-0-	54	1	2151	2	N	22					115
							24	9									
02	2202	N	2202	-0-	-0-	-0-	48	1	2126	2	N	25					140
							28	9									
03	2361	N	2361	-0-	-0-	-0-	54	1	2298	2	N	8					148
							9	9									
04	2300	N	2300	-0-	-0-	-0-	24	1	2259	2	N	15					163
							17	9									
*05	2347	N	2347	-0-	-0-	-0-	54	1	2271	2	N	20					183
							22	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

12	186	N	24	-0-	-162	-0-	22	2	2	9	N	2	124	1			96
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					96
02	224	N	38	-0-	-186	-0-	38	2			N	-0-					96
03	31	N	28	-0-	-3	-0-	28	1			N	-0-					96
04	360	N	32	-0-	-328	-0-	32	1			N	-0-					96
*05	45	N	45	-0-	-0-	-0-	45	1			N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1292	-0-	-165	-0-	52	1	1240	2	N	-0-	187	1			53
01	1612	X	656	-0-	-956	-0-	60	1	596	2	N	-0-					53
02	1456	X	433	-0-	-1023	-0-	48	1	385	2	N	-0-					53
03	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	N	-0-					53
04	978	N	978	-0-	-0-	-0-	59	1	919	2	N	-0-					53
*05	509	N	509	-0-	-0-	-0-	62	1	447	2	N	-0-					53

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

12	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					84
01	673	N	673	-0-	-0-	-0-	10	1	632	2	N	28					112
							31	9									
02	602	N	602	-0-	-0-	-0-	9	1	568	2	N	23					135
							25	9									
03	672	N	672	-0-	-0-	-0-	10	1	636	2	N	24					159
							26	9									
04	631	N	631	-0-	-0-	-0-	9	1	593	2	N	26					185
							29	9									
05	620	N	565	-0-	-55	-0-	10	1	555	2	N	-0-					185

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

12	1256	N	1256	-0-	-0-	-0-	13	1	1171	2	N	65					176
							72	9									
01	1155	N	1155	-0-	-0-	-0-	13	1	1098	2	N	40					216
							44	9									
02	1072	N	1072	-0-	-0-	-0-	12	1	1010	2	N	45	192	1			69
							50	9									
03	1271	N	1125	-0-	-146	-0-	13	1	1069	2	N	39					108
							43	9									
04	1110	N	524	-0-	-586	-0-	494	2	30	9	N	27					135
05	1178	N	1157	-0-	-21	-0-	3	1	1090	2	N	58					193
							64	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

12	3100	N	2123	-0-	-977	9144	2	1	2066	2	N	50					281
							55	9									
01	3100	N	2521	-0-	-579	8565	2	1	2473	2	N	42	191	1			132
							46	9									
02	2800	N	2641	-0-	-159	8406	2	1	2584	2	N	50					182
							55	9									
03	3100	N	2819	-0-	-281	8125	2	1	2767	2	N	45					227
							50	9									
04	3000	N	2834	-0-	-166	7959	2	1	2792	2	N	36					263
							40	9									
*05	3100	N	2774	-0-	-326	7633	2	1	2717	2	N	50	189	1			124
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	847	-0-	-52	-0-	15	1	828	2	N	4					105
							4	9									
01	961	N	787	-0-	-174	-0-	15	1	761	2	N	10					115
							11	9									
02	700	N	679	-0-	-21	-0-	13	1	658	2	N	7					122
							8	9									
03	837	N	755	-0-	-82	-0-	15	1	733	2	N	6					128
							7	9									
04	817	N	817	-0-	-0-	-0-	14	1	799	2	N	4					132
							4	9									
*05	775	N	775	-0-	-0-	-0-	15	1	751	2	N	8					140
							9	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

12	310	N	252	-0-	-58	-0-	16	1	236	2	N	-0-					59
01	310	N	306	-0-	-4	-0-	16	1	290	2	N	-0-					59
02	308	N	200	-0-	-108	-0-	14	1	178	2	N	7					66
							8	9									
03	248	N	161	-0-	-87	-0-	16	1	145	2	N	-0-					66
04	659	N	659	-0-	-0-	-0-	15	1	644	2	N	-0-					66
*05	621	N	621	-0-	-0-	-0-	2	1	612	2	N	6					72
							7	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

12	1984	N	1696	-0-	-288	-0-	31	1	1623	2	N	38	249	1			61
							42	9									
01	2145	N	2145	-0-	-0-	-0-	31	1	2113	2	N	1					62
							1	9									
02	1770	N	1770	-0-	-0-	-0-	28	1	1732	2	N	9					71
							10	9									
03	2055	N	2055	-0-	-0-	-0-	31	1	1996	2	N	25					96
							28	9									
04	2070	N	1625	-0-	-445	-0-	30	1	1589	2	N	5					101
							6	9									
05	1953	N	1395	-0-	-558	-0-	31	1	1362	2	N	2					103
							2	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

12	1643	N	1191	-0-	-452	-0-	33	1	1124	2	N	31					181
							34	9									
01	1984	N	1189	-0-	-795	-0-	27	1	1119	2	N	39					220
							43	9									
02	1232	N	1226	-0-	-6	-0-	26	1	1122	2	N	71					291
							78	9									
03	1500	N	1500	-0-	-0-	-0-	6	1	1433	2	N	55	191	1			155
							61	9									
04	1735	N	1735	-0-	-0-	-0-	1658	2	77	9	N	70					225
*05	1924	N	1924	-0-	-0-	-0-	6	1	1862	2	N	51					276
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1304	-0-	-1796	6035	20	1	1267	2	N	15					159
							17	9									
01	3100	N	1146	-0-	-1954	4081	4	1	1128	2	N	13					172
							14	9									
02	2800	N	21	-0-	-2779	1302	3	1	10	2	N	7					179
							8	9									
03	1683	N	381	-0-	-1302	-0-	363	2	18	9	N	16					195
04	1110	N	578	-0-	-532	-0-	570	2	8	9	N	7					202
*05	698	N	698	-0-	-0-	-0-	4	1	691	2	N	3					205
							3	9									

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

12	3224	X	2621	-0-	-603	-0-	11	1	2602	2	N	7					40
							8	9									
01	4785	X	4785	-0-	-0-	-0-	14	1	4771	2	N	-0-					40
02	3904	X	3904	-0-	-0-	-0-	17	1	3812	2	N	68					108
							75	9									
03	3686	X	3686	-0-	-0-	-0-	11	1	3594	2	N	74					182
							81	9									
04	4410	X	2471	-0-	-1939	-0-	5	1	2415	2	N	46					228
							51	9									
05	4557	X	3329	-0-	-1228	-0-	18	1	3285	2	N	24	176	1			76
							26	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

12	3275	X	3275	-0-	-0-	-0-	47	1	3199	2	N	26					172
							29	9									
01	2418	X	2418	-0-	-0-	-0-	47	1	2359	2	N	11					183
							12	9									
02	2186	X	2186	-0-	-0-	-0-	42	1	2116	2	N	25					208
							28	9									
03	2451	X	2451	-0-	-0-	-0-	47	1	2349	2	N	50					258
							55	9									
04	1847	X	1847	-0-	-0-	-0-	45	1	1798	2	N	4	192	1			70
							4	9									
*05	2235	X	2235	-0-	-0-	-0-	47	1	2167	2	N	19					89
							21	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

12	2821	N	2626	-0-	-195	-0-	20	1	2606	2	N	-0-					247
01	2914	N	2334	-0-	-580	-0-	20	1	2314	2	N	-0-					247
02	2268	N	1703	-0-	-565	-0-	18	1	1685	2	N	-0-					247
03	2635	N	645	-0-	-1990	-0-	20	1	625	2	N	-0-					247
04	2825	N	2825	-0-	-0-	-0-	19	1	2806	2	N	-0-					247
*05	2647	N	2647	-0-	-0-	-0-	20	1	2627	2	N	-0-					247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1817	-0-		-1283	3480	34	1	1726	2	N	52					251
								57	9									
01	3100	N	1774	-0-		-1326	2154	1694	2	80	9	N	73	209	1			115
02	2800	N	1597	-0-		-1203	951	31	1	1520	2	N	42					157
								46	9									
03	2660	N	1709	-0-		-951	-0-	34	1	1627	2	N	44					201
								48	9									
04	1622	N	1622	-0-		-0-	-0-	32	1	1549	2	N	37					238
								41	9									
05	1767	N	1721	-0-		-46	-0-	34	1	1647	2	N	36					274
								40	9									

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	25	-0-		-812	-0-	3	2	22	9	N	20					213
01	894	N	894	-0-		-0-	-0-	2	1	892	2	N	-0-					213
02	795	N	795	-0-		-0-	-0-	2	1	783	2	N	9					222
								10	9									
03	519	N	519	-0-		-0-	-0-	499	2	20	9	N	18					240
04	1680	N	1680	-0-		-0-	-0-	1	1	1614	2	N	59	188	1			111
								65	9									
*05	1016	N	1016	-0-		-0-	-0-	2	1	1004	2	N	9					120
								10	9									

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2185	N	88	-0-		-2097	-0-	37	1	51	2	N	-0-					137
01	403	N	37	-0-		-366	-0-	37	1			N	-0-					137
02	196	N	186	-0-		-10	-0-	34	1	152	2	N	-0-					137
03	93	N	37	-0-		-56	-0-	37	1			N	-0-					137
04	36	N	36	-0-		-0-	-0-	36	1			N	-0-					137
05	217	N	37	-0-		-180	-0-	37	1			N	-0-					137

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2654	-0-		-446	396	63	1	2588	2	N	3					61
								3	9									
01	2263	X	1658	-0-		-605	-0-	63	1	1595	2	N	-0-					61
02	2347	X	2347	-0-		-0-	-0-	57	1	2290	2	N	-0-					61
03	2480	X	2480	-0-		-0-	-0-	63	1	2417	2	N	-0-					61
04	2578	X	2578	-0-		-0-	-0-	59	1	2473	2	N	42					103
								46	9									
*05	2919	X	2919	-0-		-0-	-0-	63	1	2837	2	N	17					120
								19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2301	-0-	-117	-0-	40	1	2237	2	N	22	153	1			133
							24	9									
01	2418	N	2091	-0-	-327	-0-	40	1	2041	2	N	9					142
							10	9									
02	2100	N	2013	-0-	-87	-0-	36	1	1968	2	N	8					150
							9	9									
03	2294	N	2222	-0-	-72	-0-	40	1	2168	2	N	13					163
							14	9									
04	2059	N	2059	-0-	-0-	-0-	38	1	2008	2	N	12					175
							13	9									
05	2232	N	2185	-0-	-47	-0-	40	1	2132	2	N	12					187
							13	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	188	-0-	-184	-0-	188	2			N	-0-					48
01	405	N	405	-0-	-0-	-0-	1	1	404	2	N	-0-					48
02	393	N	393	-0-	-0-	-0-	1	1	392	2	N	-0-					48
03	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					48
04	440	N	440	-0-	-0-	-0-	2	1	429	2	N	8					56
							9	9									
*05	444	N	444	-0-	-0-	-0-	6	1	429	2	N	8					64
							9	9									

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2463	N	861	-0-	-1602	-0-	3	1	855	2	N	3					166
							3	9									
01	899	N	824	-0-	-75	-0-	2	1	812	2	N	9					175
							10	9									
02	784	N	594	-0-	-190	-0-	10	1	570	2	N	13					188
							14	9									
03	1043	N	1043	-0-	-0-	-0-	14	1	1027	2	N	2					190
							2	9									
04	1054	N	1054	-0-	-0-	-0-	1048	2	6	9	N	5					195
*05	952	N	952	-0-	-0-	-0-	3	1	935	2	N	13					208
							14	9									

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2218	-0-	-262	-0-	78	1	2027	2	N	103	200	1			179
							113	9									
01	2449	N	2218	-0-	-231	-0-	78	1	1964	2	N	160					339
							176	9									
02	2100	N	1881	-0-	-219	-0-	70	1	1759	2	N	47					386
							52	9									
03	2232	N	1887	-0-	-345	-0-	78	1	1724	2	N	77	200	1			263
							85	9									
04	2498	N	2498	-0-	-0-	-0-	75	1	2314	2	N	99					362
							109	9									
*05	2402	N	2402	-0-	-0-	-0-	78	1	2183	2	N	128	196	1			294
							141	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3729	X	3729	-0-	-0-	-0-	43	1	3563	2	N	112	191	1			175
							123	9									
01	4371	X	3975	-0-	-396	-0-	43	1	3814	2	N	107					282
							118	9									
02	3948	X	3599	-0-	-349	-0-	37	1	3456	2	N	96	190	1			188
							106	9									
03	3951	X	3539	-0-	-412	-0-	43	1	3385	2	N	101	189	1			100
							111	9									
04	3810	X	3567	-0-	-243	-0-	41	1	3234	2	N	265	190	1			175
							292	9									
05	3937	X	3277	-0-	-660	-0-	43	1	3149	2	N	77					252
							85	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4774	-0-	-372	-0-	16	1	4660	2	N	89	191	1			72
							98	9									
01	5146	X	3897	-0-	-1249	-0-	18	1	3809	2	N	64					136
							70	9									
02	4648	X	3937	-0-	-711	-0-	17	1	3806	2	N	104	188	1			52
							114	9									
03	5146	X	4372	-0-	-774	-0-	19	1	4276	2	N	70					122
							77	9									
04	4830	X	4172	-0-	-658	-0-	15	1	4101	2	N	51					173
							56	9									
05	4774	X	4343	-0-	-431	-0-	9	1	4242	2	N	84					257
							92	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	19	-0-	-923	-0-	19	1			N	-0-					43
01	434	N	-0-	-0-	-434	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*05	141	N	141	-0-	-0-	-0-	141	1			N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3380	X	3057	-0-	-323	-0-	2836	2	221	9	N	201	191	1			143
01	2695	X	2695	-0-	-0-	-0-	2478	2	217	9	N	197	191	1			149
02	2018	X	2018	-0-	-0-	-0-	1855	2	163	9	N	148					297
03	2232	X	2232	-0-	-0-	-0-	2015	2	217	9	N	197	189	1			305
04	2085	X	2085	-0-	-0-	-0-	1873	2	212	9	N	193	376	1			122
*05	1233	X	1233	-0-	-0-	-0-	959	2	274	9	N	249	189	1			182

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6006	X	6006	-0-	-0-	-0-	19	1	5687	2	N	273	396	1			213
							300	9									
01	6044	X	6044	-0-	-0-	-0-	19	1	5716	2	N	281	201	1			293
							309	9									
02	6237	X	6237	-0-	-0-	-0-	17	1	5902	2	N	289	397	1			185
							318	9									
03	8330	X	8330	-0-	-0-	-0-	19	1	7894	2	N	379	397	1			167
							417	9									
04	7922	X	7922	-0-	-0-	-0-	18	1	7537	2	N	334	396	1			105
							367	9									
*05	8321	X	8321	-0-	-0-	-0-	19	1	7748	2	N	504	388	1			221
							554	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6563	X	6563	-0-	-0-	-0-	167	1	6051	2	N	314	196	1			293
							345	9									
01	6727	X	5879	-0-	-848	-0-	167	1	5438	2	N	249	381	1			161
							274	9									
02	6076	X	5753	-0-	-323	-0-	132	1	5410	2	N	192	191	1			162
							211	9									
03	6727	X	6383	-0-	-344	-0-	159	1	6064	2	N	145	189	1			118
							160	9									
04	6420	X	5659	-0-	-761	-0-	5416	2	243	9	N	221	189	1			150
05	6572	X	6366	-0-	-206	-0-	32	1	6034	2	N	273	189	1			234
							300	9									

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4472	X	4472	-0-	-0-	-0-	19	1	4179	2	N	249	382	1			70
							274	9									
01	4321	X	4321	-0-	-0-	-0-	19	1	4062	2	N	218	189	1			99
							240	9									
02	3846	X	3846	-0-	-0-	-0-	17	1	3631	2	N	180	192	1			87
							198	9									
03	3640	X	3640	-0-	-0-	-0-	19	1	3433	2	N	171	191	1			67
							188	9									
04	4067	X	4067	-0-	-0-	-0-	15	1	3806	2	N	224	189	1			102
							246	9									
*05	3749	X	3749	-0-	-0-	-0-	9	1	3590	2	N	136					238
							150	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	X	-0-	-0-	-0-	-0-					N	-0-					52
02	7	X	-0-	-0-	-7	-0-					N	-0-					52
03	7	X	-0-	-0-	-7	-0-					N	-0-					52
04	7	X	-0-	-0-	-7	-0-					N	-0-					52
*05	8	X	8	-0-	-0-	-0-	8	1			N	-0-					52

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3874	-0-	3874	3874	16	1	3665	2	N	175	195	1			209
							193	9									
01	DLQ G-10		7548	-0-	7548	11422	19	1	7037	2	N	447	190	1			466
							492	9									
02	DLQ G-10		4352	-0-	4352	15774	17	1	4059	2	N	251	570	1			147
							276	9									
03	19746	X	3972	-0-	-15774	-0-	3733	2	239	9	N	217	191	1			173
04	4890	X	2260	-0-	-2630	-0-	18	1	1818	2	N	385	386	1			172
							424	9									
*05	5910	X	5910	-0-	-0-	-0-	19	1	5217	2	N	613	568	1			217
							674	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	3734	X	3734	-0-		-0-	-0-	118	1	3467	2	N	135	386	1			89
								149	9									
01	3317	X	3061	-0-		-256	-0-	102	1	2814	2	N	132					221
								145	9									
02	3556	X	2943	-0-		-613	-0-	87	1	2772	2	N	76	191	1			106
								84	9									
03	3937	X	2450	-0-		-1487	-0-	59	1	2326	2	N	59					165
								65	9									
04	3810	X	3400	-0-		-410	-0-	44	1	3227	2	N	117					282
								129	9									
05	3720	X	3317	-0-		-403	-0-	12	1	3188	2	N	106	188	1			200
								117	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	3861	X	3861	-0-		-0-	-0-	57	1	3521	2	N	257	377	1			175
								283	9									
01	3885	X	3885	-0-		-0-	-0-	82	1	3489	2	N	285	373	1			87
								314	9									
02	3479	X	3479	-0-		-0-	-0-	95	1	3123	2	N	237	191	1			133
								261	9									
03	3797	X	3797	-0-		-0-	-0-	105	1	3414	2	N	253	188	1			198
								278	9									
04	3540	X	3121	-0-		-419	-0-	76	1	2888	2	N	143	190	1			151
								157	9									
05	3658	X	2060	-0-		-1598	-0-	1924	2	136	9	N	124	190	1			85

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	5736	X	5736	-0-		-0-	-0-	19	1	5592	2	N	114	192	1			172
								125	9									
01	5600	X	5600	-0-		-0-	-0-	19	1	5374	2	N	188					360
								207	9									
02	5096	X	3975	-0-		-1121	-0-	17	1	3829	2	N	117	192	1			285
								129	9									
03	5673	X	3534	-0-		-2139	-0-	19	1	3413	2	N	93	190	1			188
								102	9									
04	5490	X	2624	-0-		-2866	-0-	18	1	2520	2	N	78	189	1			77
								86	9									
05	5673	X	4268	-0-		-1405	-0-	19	1	4138	2	N	101					178
								111	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	3100	N	3319	-0-		219	11733	18	1	3107	2	N	176	196	1			156
								194	9									
01	3100	N	5056	-0-		1956	13689	18	1	4842	2	N	178	180	1			154
								196	9									
02	17488	X	3799	-0-		-13689	-0-	17	1	3599	2	N	166					320
								183	9									
03	1488	X	671	-0-		-817	-0-	18	1	595	2	N	53	196	1			177
								58	9									
04	3282	X	3282	-0-		-0-	-0-	18	1	3084	2	N	164	197	1			144
								180	9									
*05	2148	X	2148	-0-		-0-	-0-	18	1	1925	2	N	186					330
								205	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3173	-0-	3173	3173	19	1	2934	2	N	200	194	1			238
							220	9									
01	DLQ G-10		7819	-0-	7819	10992	19	1	7292	2	N	462	383	1			317
							508	9									
02	DLQ G-10		7232	-0-	7232	18224	17	1	6890	2	N	295	384	1			228
							325	9									
03	25885	X	7661	-0-	-18224	-0-	7324	2	337	9	N	306	382	1			152
04	6870	X	6688	-0-	-182	-0-	18	1	6378	2	N	265	189	1			228
							292	9									
*05	7704	X	7704	-0-	-0-	-0-	19	1	7422	2	N	239	379	1			88
							263	9									

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

12	4929	X	1043	-0-	-3886	-0-	17	1	971	2	N	50					180
							55	9									
01	4650	X	749	-0-	-3901	-0-	17	1	680	2	N	47					227
							52	9									
02	4116	X	1658	-0-	-2458	-0-	17	1	1530	2	N	101	183	1			145
							111	9									
03	4557	X	2564	-0-	-1993	-0-	19	1	2415	2	N	118					263
							130	9									
04	2651	X	2651	-0-	-0-	-0-	18	1	2558	2	N	68	188	1			143
							75	9									
05	1829	X	1338	-0-	-491	-0-	19	1	1236	2	N	75					218
							83	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

12	2480	X	85	-0-	-2395	-0-	19	1	66	2	N	-0-					165
01	2480	X	52	-0-	-2428	-0-	19	1	33	2	N	-0-					165
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					165
03	2480	X	13	-0-	-2467	-0-	11	1	2	9	N	2	104	1			63
04	120	X	13	-0-	-107	-0-	13	1			N	-0-					63
05	93	X	19	-0-	-74	-0-	19	1			N	-0-					63

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

12	6200	X	382	-0-	-5818	-0-	140	2	242	9	N	220	387	1			88
01	6200	X	-0-	-0-	-6200	-0-					N	-0-					88
02	5600	X	3	-0-	-5597	-0-	3	1			N	-0-					88
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					88
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					88
05	372	X	-0-	-0-	-372	-0-					N	-0-					88

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

12	5053	X	4869	-0-	-184	-0-	19	1	4615	2	N	214	200	1			320
							235	9									
01	5053	X	4680	-0-	-373	-0-	19	1	4325	2	N	305	399	1			226
							336	9									
02	4564	X	4527	-0-	-37	-0-	17	1	4291	2	N	199	201	1			224
							219	9									
03	5330	X	5330	-0-	-0-	-0-	19	1	5032	2	N	254	200	1			278
							279	9									
04	5178	X	5178	-0-	-0-	-0-	18	1	4896	2	N	240	197	1			321
							264	9									
05	5022	X	4442	-0-	-580	-0-	19	1	4409	2	N	13	196	1			138
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9108	X	9108	-0-	-0-	-0-	14	1	8711	2	N	348	191	1			238
							383	9									
01	8773	X	7016	-0-	-1757	-0-	19	1	6551	2	N	405	381	1			262
							446	9									
02	7924	X	4850	-0-	-3074	-0-	17	1	4669	2	N	149	190	1			221
							164	9									
03	8773	X	6410	-0-	-2363	-0-	19	1	6108	2	N	257	190	1			288
							283	9									
04	8490	X	6889	-0-	-1601	-0-	18	1	6687	2	N	167	375	1			80
							184	9									
05	8773	X	6925	-0-	-1848	-0-	19	1	6698	2	N	189	192	1			77
							208	9									

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

12	403	N	130	-0-	-273	-0-	52	2	78	9	N	71					218
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218
02	47	N	47	-0-	-0-	-0-	47	1			N	-0-					218
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218
04	60	N	51	-0-	-9	-0-	51	1			N	-0-					218
05	62	N	14	-0-	-48	-0-	14	1			N	-0-					218

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

12	15835	X	15835	-0-	-0-	-0-	19	1	14530	2	N	1169	1349	1			150
							1286	9									
01	15100	X	15100	-0-	-0-	-0-	19	1	13911	2	N	1064	952	1			262
							1170	9									
02	12799	X	12799	-0-	-0-	-0-	17	1	11882	2	N	818	758	1			322
							900	9									
03	12769	X	12769	-0-	-0-	-0-	19	1	11758	2	N	902	954	1			270
							992	9									
04	11399	X	11399	-0-	-0-	-0-	18	1	10550	2	N	755	948	1			77
							831	9									
*05	10293	X	10293	-0-	-0-	-0-	9	1	9218	2	N	969	757	1			289
							1066	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

12	10773	X	10773	-0-	-0-	-0-	62	1	10406	2	N	277	195	1			206
							305	9									
01	9920	X	4652	-0-	-5268	-0-	60	1	4454	2	N	125	191	1			140
							138	9									
02	9772	X	8032	-0-	-1740	-0-	56	1	7607	2	N	335					475
							369	9									
03	10819	X	9830	-0-	-989	-0-	62	1	9479	2	N	263	568	1			170
							289	9									
04	10470	X	8312	-0-	-2158	-0-	60	1	8010	2	N	220	188	1			202
							242	9									
05	10788	X	7686	-0-	-3102	-0-	62	1	7378	2	N	224	189	1			237
							246	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	6686	-0-	-1095	-0-	225	1	6035	2	N	387	594	1			88
							426	9									
01	7781	X	3141	-0-	-4640	-0-	225	1	2549	2	N	334	198	1			224
							367	9									
02	7028	X	4478	-0-	-2550	-0-	203	1	3862	2	N	375	194	1			405
							413	9									
03	7781	X	7078	-0-	-703	-0-	225	1	6148	2	N	641	788	1			258
							705	9									
04	6988	X	6988	-0-	-0-	-0-	218	1	5968	2	N	729	589	1			398
							802	9									
05	6696	X	6648	-0-	-48	-0-	225	1	6074	2	N	317	393	1			322
							349	9									

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2369	R	2369	-0-	-0-	-0-	2369	2			N	-0-					60
01	2294	#	2008	-0-	-286	-0-	2008	2			N	-0-					60
02	1878	R	1878	-0-	-0-	-0-	1878	2			N	-0-					60
03	2356	#	2132	-0-	-224	-0-	2110	2	22	9	N	20					80
04	2280	#	2041	-0-	-239	-0-	2041	2			N	-0-					80
05	2356	#	2048	-0-	-308	-0-	2044	2	4	9	N	4					84

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF. 10052 - 10071

12	1651	N	1651	-0-	-0-	-0-	97	1	1552	3	N	-0-					13
							2	4									
01	820	N	820	-0-	-0-	-0-	46	1	773	3	N	-0-					13
							1	4									
02	1400	N	385	-0-	-1015	-0-	38	1	345	3	N	-0-					13
							2	4									
03	1643	N	180	-0-	-1463	-0-	17	1	162	3	N	-0-					13
							1	4									
04	780	N	48	-0-	-732	-0-	3	1	43	3	N	-0-					13
							2	4									
*05	814	N	814	-0-	-0-	-0-	66	1	746	3	N	-0-					13
							2	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

12	1581	N	1533	-0-	-48	-0-	1533	2			N	-0-					-0-
01	1581	N	1494	-0-	-87	-0-	1494	2			N	-0-					-0-
02	1428	N	1361	-0-	-67	-0-	1361	2			N	-0-					-0-
03	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	2			N	-0-					-0-
05	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

12	2325	X	2019	-0-	-306	-0-	31 2	1 9	1986	2	N	2					135
01	2635	N	1694	-0-	-941	-0-	31	1	1663	2	N	-0-					135
02	2548	N	1777	-0-	-771	-0-	28 36	1 9	1713	2	N	33					168
03	2015	N	1356	-0-	-659	-0-	30 19	1 9	1307	2	N	17					185
04	1906	N	1906	-0-	-0-	-0-	30 19	1 9	1857	2	N	17					202
*05	3100	N	3205	-0-	105	105	31 57	1 9	3117	2	N	52	187	1			67

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

12	2604	N	2422	-0-	-182	-0-	48	1	2374	2	N	-0-					-0-
01	2387	N	2144	-0-	-243	-0-	2144	2			N	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	40	1	2356	2	N	-0-					-0-
03	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
*05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

12	3100	N	4463	-0-	1363	2539	4446	2	17	9	N	15					87
01	7081	X	4542	-0-	-2539	-0-	4542	2			N	-0-					87
02	3808	X	3808	-0-	-0-	-0-	3801	2	7	9	N	6					93
03	4460	X	4460	-0-	-0-	-0-	4430	2	30	9	N	27					120
04	4240	X	4240	-0-	-0-	-0-	4229	2	11	9	N	10					130
05	DLQ G-10		3733	-0-	3733	3733	3722	2	11	9	N	10	125	1			15

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

12	3348	X	3099	-0-	-249	-0-	3099	2			N	-0-					20
01	4244	X	4244	-0-	-0-	-0-	4235	2	9	9	N	8					28
02	3808	X	3661	-0-	-147	-0-	3654	2	7	9	N	6					34
03	4216	X	3918	-0-	-298	-0-	3915	2	3	9	N	3					37
04	4080	X	3989	-0-	-91	-0-	3989	2			N	-0-					37
05	DLQ G-10		4151	-0-	4151	4151	4151	2			N	-0-					37

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

12	1426	N	20	-0-	-1406	-0-	19	2	1	9	N	1	66	1			21
01	1364	N	669	-0-	-695	-0-	668	2	1	9	N	1					22
02	784	N	404	-0-	-380	-0-	400	2	4	9	N	4					26
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					26
04	660	N	31	-0-	-629	-0-	31	2			N	-0-					26
05	434	N	38	-0-	-396	-0-	38	2			N	-0-					26

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

12	4898	X	4755	-0-	-143	-0-	4711	2	44	9	N	40					91
01	4960	X	3875	-0-	-1085	-0-	3822	2	53	9	N	48					139
02	4480	X	4217	-0-	-263	-0-	4165	2	52	9	N	47					186
03	5218	X	5218	-0-	-0-	-0-	5144	2	74	9	N	67	175	1			78
04	4590	X	4196	-0-	-394	-0-	4164	2	32	9	N	29					107
05	DLQ G-10		4698	-0-	4698	4698	4645	2	53	9	N	48					155

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

12	279	N	267	-0-	-12	-0-	267	2			N	-0-					51
01	279	N	147	-0-	-132	-0-	147	2			N	-0-					51
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					51
03	279	N	180	-0-	-99	-0-	180	2			N	-0-					51
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					51
05	248	N	177	-0-	-71	-0-	177	2			N	-0-					51

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16917	X	16917	-0-	-0-	-0-	146	1	16609	2	N	147	196	1			154
							162	9									
01	16433	X	16433	-0-	-0-	-0-	201	1	16147	2	N	77					231
							85	9									
02	14964	X	14964	-0-	-0-	-0-	181	1	14653	2	N	118	171	1			178
							130	9									
03	15805	X	15805	-0-	-0-	-0-	26	1	15663	2	N	105	188	1			95
							116	9									
04	15126	X	15126	-0-	-0-	-0-	58	1	14915	2	N	139					234
							153	9									
*05	15485	X	15485	-0-	-0-	-0-	201	1	15184	2	N	91	241	1			84
							100	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

12	7502	X	6877	-0-	-625	-0-	115	1	6759	2	N	3					48
							3	9									
01	7285	X	6713	-0-	-572	-0-	115	1	6584	2	N	13					61
							14	9									
02	6384	X	5935	-0-	-449	-0-	104	1	5797	2	N	31					92
							34	9									
03	6882	X	6572	-0-	-310	-0-	115	1	6389	2	N	62					154
							68	9									
04	6660	X	6226	-0-	-434	-0-	52	1	6090	2	N	76					230
							84	9									
05	DLQ G-10		6722	-0-	6722	6722	115	1	6521	2	N	78	188	1			120
							86	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

12	3875	X	3847	-0-	-28	-0-	3818	2	29	9	N	26					88
01	3875	X	2419	-0-	-1456	-0-	2419	2			N	-0-					88
02	3500	X	662	-0-	-2838	-0-	662	2			N	-0-					88
03	4659	X	4659	-0-	-0-	-0-	4622	2	37	9	N	34					122
04	3907	X	3907	-0-	-0-	-0-	3874	2	33	9	N	30					152
05	DLQ G-10		2729	-0-	2729	2729	2728	2	1	9	N	1					153

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

12	558	N	477	-0-	-81	-0-	9	1	466	3	N	-0-					81
							2	4									
01	527	N	205	-0-	-322	-0-	5	1	199	3	N	-0-					81
							1	4									
02	280	N	211	-0-	-69	-0-	5	1	203	3	N	1					82
							2	4	1	9							
03	465	N	372	-0-	-93	-0-	6	1	365	3	N	-0-					82
							1	4									
04	500	N	500	-0-	-0-	-0-	12	1	476	3	N	9					91
							2	4	10	9							
*05	543	N	543	-0-	-0-	-0-	12	1	529	3	N	-0-					91
							2	4									

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

12	682	N	-0-	-0-	-682	-0-					N	-0-					399
01	279	N	-0-	-0-	-279	-0-					N	-0-					399
02	0	N	-0-	-0-	-0-	-0-					N	-0-					399
03	0	N	-0-	-0-	-0-	-0-					N	-0-					399
04	891	N	891	-0-	-0-	-0-	827	2	64	9	N	58	173	1			284
*05	546	N	546	-0-	-0-	-0-	499	2	47	9	N	43					327

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

12	0	W	3167	-0-	3167	103087	1022	1	1926	2	N	199	187	1			195
							219	9									
01	105901	X	2814	-0-	-103087	-0-	750	1	1838	2	N	205	194	1			206
							226	9									
02	5544	X	2559	-0-	-2985	-0-	742	1	1613	2	N	185	193	1			198
							204	9									
03	3348	X	3158	-0-	-190	-0-	960	1	1974	2	N	204	192	1			210
							224	9									
04	3240	X	3019	-0-	-221	-0-	1044	1	1788	2	N	170	189	1			191
							187	9									
05	3162	X	3074	-0-	-88	-0-	1053	1	1804	2	N	197	187	1			201
							217	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

12	31837	X	15579	-0-	-16258	-0-	893	1	13673	2	N	921	949	1			314
							1013	9									
01	31837	X	14362	-0-	-17475	-0-	1079	1	12375	2	N	825	767	1			372
							908	9									
02	21056	X	11491	-0-	-9565	-0-	777	1	9955	2	N	690	757	1			305
							759	9									
03	19437	X	12279	-0-	-7158	-0-	1038	1	10454	2	N	715	750	1			270
							787	9									
04	16110	X	14060	-0-	-2050	-0-	1044	1	12282	2	N	667	559	1			378
							734	9									
05	15593	X	13673	-0-	-1920	-0-	1079	1	11919	2	N	614	743	1			249
							675	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54126	X	46110	-0-	-8016	-0-	44181	2	1929	9	N	1754	2066	1			216
01	54126	X	39461	-0-	-14665	-0-	37876	2	1585	9	N	1441	1331	1			326
02	48888	X	31373	-0-	-17515	-0-	30170	2	1203	9	N	1094	1150	1			270
03	54126	X	30778	-0-	-23348	-0-	29658	2	1120	9	N	1018	932	1			356
04	52380	X	27113	-0-	-25267	-0-	26167	2	946	9	N	860	940	1			276
05	54126	X	26001	-0-	-28125	-0-	25130	2	871	9	N	792	936	1			132

CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

12	806	N	682	-0-	-124	-0-	626	2	56	9	N	51					218
01	775	N	653	-0-	-122	-0-	622	2	31	9	N	28	179	1			67
02	672	N	342	-0-	-330	-0-	311	2	31	9	N	28					95
03	682	N	571	-0-	-111	-0-	549	2	22	9	N	20					115
04	630	N	624	-0-	-6	-0-	571	2	53	9	N	48					163
*05	637	N	637	-0-	-0-	-0-	600	2	37	9	N	34					197

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

12	8587	X	7504	-0-	-1083	-0-	7325	2	179	9	N	163	734	1			156
01	8525	X	7086	-0-	-1439	-0-	6929	2	157	9	N	143					299
02	7420	X	3707	-0-	-3713	-0-	3611	2	96	9	N	87	178	1			208
03	7384	X	7384	-0-	-0-	-0-	7197	2	187	9	N	170					378
04	7050	X	7042	-0-	-8	-0-	6859	2	183	9	N	166	339	1			205
05	7285	X	6966	-0-	-319	-0-	6802	2	164	9	N	149	172	1			182

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

12	4363	X	4363	-0-	-0-	-0-	537 820	1 9	3006	2	N	745	704	1			361
01	3906	X	1880	-0-	-2026	-0-	1690	2	190	9	N	173	168	1			366
02	5967	X	5967	-0-	-0-	-0-	4817	2	1150	9	N	1045	1014	1			397
03	7256	X	7256	-0-	-0-	-0-	6278	2	978	9	N	889	839	1			447
04	6491	X	6491	-0-	-0-	-0-	5777	2	714	9	N	649	837	1			259
05	6014	X	5917	-0-	-97	-0-	5215	2	702	9	N	638	508	1			389

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

12	868	N	181	-0-	-687	-0-	164	2	17	9	N	15					241
01	1213	N	1213	-0-	-0-	-0-	1161	2	52	9	N	47	188	1			100
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					100
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100
04	1170	N	354	-0-	-816	-0-	354	2			N	-0-					100
05	496	N	444	-0-	-52	-0-	399	2	45	9	N	41					141

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17670	X	15181	-0-	-2489	-0-	14904	2	277	9	N	252	350	1			216
01	17670	X	14348	-0-	-3322	-0-	14117	2	231	9	N	210	187	1			239
02	15960	X	12407	-0-	-3553	-0-	12205	2	202	9	N	184	177	1			246
03	14880	X	11587	-0-	-3293	-0-	11398	2	189	9	N	172	170	1			248
04	14400	X	10454	-0-	-3946	-0-	10282	2	172	9	N	156	180	1			224
05	14880	X	5883	-0-	-8997	-0-	5747	2	136	9	N	124					348

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

12	25606	X	22495	-0-	-3111	-0-	22315	2	180	9	N	164	362	1			137
01	25606	X	21190	-0-	-4416	-0-	21084	2	106	9	N	96					233
02	22568	X	17368	-0-	-5200	-0-	17193	2	175	9	N	159					392
03	24056	X	20812	-0-	-3244	-0-	20618	2	194	9	N	176	310	1			258
04	22620	X	19445	-0-	-3175	-0-	19333	2	112	9	N	102					360
05	22506	X	19171	-0-	-3335	-0-	19009	2	162	9	N	147	180	1			327

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

12	1891	X	1508	-0-	-383	-0-	445	1	1063	9	N	966	1017	1			372
01	1891	X	951	-0-	-940	-0-	413	1	538	9	N	489	688	1			173
02	5194	X	5194	-0-	-0-	-0-	392	1	4311	2	N	446	331	1			288
							491	9									
03	5191	X	5191	-0-	-0-	-0-	422	1	4267	2	N	456	500	1			244
							502	9									
04	5047	X	5047	-0-	-0-	-0-	422	1	4238	2	N	352	337	1			259
							387	9									
05	4650	X	3994	-0-	-656	-0-	323	1	3386	2	N	259					518
							285	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

12	13144	X	12850	-0-	-294	-0-	11436	2	1414	9	N	1285	1181	1			407
01	13144	X	12190	-0-	-954	-0-	10863	2	1327	9	N	1206	1350	1			263
02	11872	X	10443	-0-	-1429	-0-	9209	2	1234	9	N	1122	858	1			527
03	15898	X	15898	-0-	-0-	-0-	14200	2	1698	9	N	1544	1834	1			237
04	14224	X	14224	-0-	-0-	-0-	12975	2	1249	9	N	1135	1010	1			362
*05	13924	X	13924	-0-	-0-	-0-	12677	2	1247	9	N	1134	1184	1			312

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

12	5469	X	5469	-0-	-0-	-0-	213	1	4519	2	N	670	872	1			519
							737	9									
01	4774	X	2514	-0-	-2260	-0-	36	1	2170	2	N	280	180	1			619
							308	9									
02	4312	X	4279	-0-	-33	-0-	151	1	3367	2	N	692	862	1			449
							761	9									
03	6386	X	3846	-0-	-2540	-0-	177	1	2862	2	N	734	510	1			673
							807	9									
04	5460	X	4854	-0-	-606	-0-	231	1	3890	2	N	666	510	1			829
							733	9									
05	5456	X	5132	-0-	-324	-0-	275	1	4106	2	N	683	1020	1			492
							751	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12307	X	10527	-0-	-1780	-0-	153	1	9537	2	N	761	684	1			344
							837	9									
01	12307	X	11112	-0-	-1195	-0-	10196	2	916	9	N	833	872	1			305
02	11116	X	10619	-0-	-497	-0-	9769	2	850	9	N	773	681	1			397
03	12028	X	11206	-0-	-822	-0-	10352	2	854	9	N	776	862	1			311
04	11640	X	10367	-0-	-1273	-0-	9602	2	765	9	N	695	686	1			320
05	11749	X	10155	-0-	-1594	-0-	9471	2	684	9	N	622	682	1			260

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19282	X	15369	-0-	-3913	-0-	15139	2	230	9	N	209	352	1			147
01	18476	X	14359	-0-	-4117	-0-	14108	2	251	9	N	228	177	1			198
02	15960	X	12458	-0-	-3502	-0-	12248	2	210	9	N	191	175	1			214
03	14136	X	13578	-0-	-558	-0-	13345	2	233	9	N	212	177	1			249
04	13680	X	12691	-0-	-989	-0-	12476	2	215	9	N	195	177	1			267
05	14136	X	12794	-0-	-1342	-0-	12574	2	220	9	N	200	173	1			294

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18197	X	16927	-0-	-1270	-0-	15720	2	1207	9	N	1097	1032	1			334
01	18197	X	15597	-0-	-2600	-0-	14482	2	1115	9	N	1014	1060	1			288
02	16436	X	15506	-0-	-930	-0-	14306	2	1200	9	N	1091	1030	1			349
03	15376	X	15376	-0-	-0-	-0-	14369	2	1007	9	N	915	1041	1			223
04	14850	X	14294	-0-	-556	-0-	13273	2	1021	9	N	928	1015	1			136
05	15345	X	12761	-0-	-2584	-0-	11862	2	899	9	N	817	342	1			611

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16306	X	13719	-0-	-2587	-0-	13224	2	495	9	N	450	537	1			215
01	16306	X	13116	-0-	-3190	-0-	12706	2	410	9	N	373	351	1			237
02	13860	X	12259	-0-	-1601	-0-	12030	2	229	9	N	208	305	1			140
03	13245	X	13245	-0-	-0-	-0-	12737	2	508	9	N	462	340	1			262
04	11838	X	11838	-0-	-0-	-0-	11563	2	275	9	N	250	363	1			149
*05	10691	X	10691	-0-	-0-	-0-	10574	2	117	9	N	106					255

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7845	X	7845	-0-	-0-	-0-	6802	2	1043	9	N	948	1015	1			357
01	13604	X	13604	-0-	-0-	-0-	11999	2	1605	9	N	1459	1207	1			609
02	16518	X	16518	-0-	-0-	-0-	15192	2	1326	9	N	1205	1193	1			621
03	17124	X	17124	-0-	-0-	-0-	15680	2	1444	9	N	1313	1535	1			399
04	15276	X	15276	-0-	-0-	-0-	14085	2	1191	9	N	1083	1011	1			471
*05	14512	X	14512	-0-	-0-	-0-	13310	2	1202	9	N	1093	1184	1			380

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28799	X	20337	-0-	-8462	-0-	19664	2	673	9	N	612	701	1			187
01	26784	X	19336	-0-	-7448	-0-	18740	2	596	9	N	542	525	1			204
02	22764	X	16883	-0-	-5881	-0-	16314	2	569	9	N	517	523	1			198
03	19220	X	18061	-0-	-1159	-0-	17490	2	571	9	N	519	510	1			207
04	18600	X	16909	-0-	-1691	-0-	16389	2	520	9	N	473	523	1			157
05	19220	X	17190	-0-	-2030	-0-	16658	2	532	9	N	484	351	1			290

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38998	X	24007	-0-	-14991	-0-	23379	2	628	9	N	571	531	1			182
01	34658	X	22198	-0-	-12460	-0-	21584	2	614	9	N	558	524	1			216
02	28084	X	19596	-0-	-8488	-0-	19045	2	551	9	N	501	530	1			187
03	22134	X	20638	-0-	-1496	-0-	20075	2	563	9	N	512	521	1			178
04	21420	X	18921	-0-	-2499	-0-	18400	2	521	9	N	474	351	1			301
05	22134	X	18834	-0-	-3300	-0-	18313	2	521	9	N	474	515	1			260

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	1744	-0-	-5603	-0-	527	1	1055	2	N	147					220
							162	9									
01	7347	X	3108	-0-	-4239	-0-	565	1	2315	2	N	207	170	1			257
							228	9									
02	6636	X	1576	-0-	-5060	-0-	286	1	1189	2	N	92	173	1			176
							101	9									
03	2723	X	2723	-0-	-0-	-0-	522	1	2008	2	N	175	166	1			185
							193	9									
04	2228	X	2228	-0-	-0-	-0-	523	1	1511	2	N	176	171	1			190
							194	9									
*05	6768	X	6768	-0-	-0-	-0-	565	1	5913	2	N	264	338	1			116
							290	9									

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39339	X	34372	-0-	-4967	-0-	32361	2	2011	9	N	1828	1718	1			358
01	36921	X	30039	-0-	-6882	-0-	28277	2	1762	9	N	1602	1391	1			569
02	35028	X	28441	-0-	-6587	-0-	26752	2	1689	9	N	1535	1550	1			554
03	35030	X	28759	-0-	-6271	-0-	27173	2	1586	9	N	1442	1542	1			454
04	33900	X	21705	-0-	-12195	-0-	20439	2	1266	9	N	1151	1200	1			405
05	34379	X	24309	-0-	-10070	-0-	23004	2	1305	9	N	1186	1020	1			571

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17205	X	13753	-0-	-3452	-0-	13086	2	667	9	N	606	722	1			319
01	16647	X	13401	-0-	-3246	-0-	12723	2	678	9	N	616	733	1			202
02	14420	X	12397	-0-	-2023	-0-	11896	2	501	9	N	455	358	1			299
03	13892	X	13892	-0-	-0-	-0-	13217	2	675	9	N	614	551	1			362
04	13325	X	13325	-0-	-0-	-0-	12754	2	571	9	N	519	711	1			170
*05	12893	X	12893	-0-	-0-	-0-	12350	2	543	9	N	494	515	1			149

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1984	-0-	-1085	-0-	1688	2	296	9	N	269	508	1			90
01	3069	X	2239	-0-	-830	-0-	1850	2	389	9	N	354	349	1			95
02	2772	X	2579	-0-	-193	-0-	2077	2	502	9	N	456	344	1			207
03	3069	X	2616	-0-	-453	-0-	2140	2	476	9	N	433	515	1			125
04	2970	X	2378	-0-	-592	-0-	2000	2	378	9	N	344	170	1			299
*05	3705	X	3705	-0-	-0-	-0-	3046	2	659	9	N	599	682	1			216

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25451	X	15712	-0-	-9739	-0-	15067	2	645	9	N	586	739	1			145
01	23560	X	17475	-0-	-6085	-0-	16829	2	646	9	N	587	556	1			176
02	20076	X	15815	-0-	-4261	-0-	15285	2	530	9	N	482	346	1			312
03	16425	X	16425	-0-	-0-	-0-	15801	2	624	9	N	567	724	1			155
04	14521	X	14521	-0-	-0-	-0-	14003	2	518	9	N	471	361	1			265
*05	15421	X	15421	-0-	-0-	-0-	14806	2	615	9	N	559	534	1			290

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	19685	X	15842	-0-	-3843	-0-	15031	2	811	9	N	737	694	1	397
01	18135	X	13929	-0-	-4206	-0-	13166	2	763	9	N	694	890	1	201
02	15708	X	12364	-0-	-3344	-0-	11657	2	707	9	N	643	529	1	315
03	13289	X	13289	-0-	-0-	-0-	12570	2	719	9	N	654	705	1	264
04	12630	X	12630	-0-	-0-	-0-	11945	2	685	9	N	623	681	1	206
*05	12503	X	12503	-0-	-0-	-0-	11840	2	663	9	N	603	514	1	295

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

12	4668	X	4668	-0-	-0-	-0-	786	1	3216	2	N	605	676	1	156
							666	9							
01	4557	X	3618	-0-	-939	-0-	607	1	2383	2	N	571	501	1	226
							628	9							
02	4116	X	3659	-0-	-457	-0-	597	1	2544	2	N	471	498	1	199
							518	9							
03	3992	X	3992	-0-	-0-	-0-	789	1	2488	2	N	650	658	1	191
							715	9							
04	4049	X	4049	-0-	-0-	-0-	775	1	2652	2	N	565	494	1	262
							622	9							
05	3782	X	3702	-0-	-80	-0-	752	1	2364	2	N	533	267	1	528
							586	9							

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

12	14415	X	8961	-0-	-5454	-0-	8759	2	202	9	N	184	179	1	210
01	12927	X	9222	-0-	-3705	-0-	8912	2	310	9	N	282			492
02	10052	X	8804	-0-	-1248	-0-	8737	2	67	9	N	61	176	1	377
03	9951	X	8390	-0-	-1561	-0-	8202	2	188	9	N	171	356	1	192
04	9630	X	7654	-0-	-1976	-0-	7477	2	177	9	N	161	175	1	178
05	9734	X	6928	-0-	-2806	-0-	6759	2	169	9	N	154	170	1	162

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

12	18600	X	11295	-0-	-7305	-0-	646	1	9339	2	N	1191	1216	1	529
							1310	9							
01	18600	X	16347	-0-	-2253	-0-	682	1	13431	2	N	2031	2066	1	494
							2234	9							
02	16800	X	13934	-0-	-2866	-0-	696	1	11663	2	N	1432	1552	1	374
							1575	9							
03	17050	X	11886	-0-	-5164	-0-	583	1	9699	2	N	1458	1360	1	472
							1604	9							
04	17748	X	17748	-0-	-0-	-0-	807	1	14959	2	N	1802	1891	1	383
							1982	9							
05	16337	X	15122	-0-	-1215	-0-	807	1	12534	2	N	1619	1517	1	485
							1781	9							

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

12	48670	X	38088	-0-	-10582	-0-	37359	2	729	9	N	663	553	1	325
01	45911	X	35948	-0-	-9963	-0-	35442	2	506	9	N	460	537	1	248
02	41468	X	27825	-0-	-13643	-0-	27443	2	382	9	N	347	351	1	244
03	30496	X	30496	-0-	-0-	-0-	29904	2	592	9	N	538	552	1	230
04	28214	X	28214	-0-	-0-	-0-	27655	2	559	9	N	508	547	1	191
*05	27651	X	27651	-0-	-0-	-0-	27328	2	323	9	N	294	350	1	135

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19189	X	12600	-0-	-6589	-0-	12368	2	232	9	N	211	352	1			147
01	17515	X	12266	-0-	-5249	-0-	12045	2	221	9	N	201	176	1			172
02	14644	X	10676	-0-	-3968	-0-	10475	2	201	9	N	183					355
03	12586	X	11539	-0-	-1047	-0-	11385	2	154	9	N	140	177	1			318
04	12180	X	10734	-0-	-1446	-0-	10557	2	177	9	N	161	184	1			295
05	12586	X	6935	-0-	-5651	-0-	6815	2	120	9	N	109	174	1			230

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3115	-0-	-698	-0-	2862	2	253	9	N	230	348	1			214
01	3813	X	3590	-0-	-223	-0-	3237	2	353	9	N	321	342	1			193
02	3444	X	3403	-0-	-41	-0-	3149	2	254	9	N	231	171	1			253
03	3410	X	3159	-0-	-251	-0-	2885	2	274	9	N	249	175	1			327
04	3300	X	2816	-0-	-484	-0-	2583	2	233	9	N	212	343	1			196
05	3410	X	2678	-0-	-732	-0-	2446	2	232	9	N	211	175	1			232

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46934	X	34059	-0-	-12875	-0-	66	1	31659	2	N	2122	1913	1			540
							2334	9									
01	41664	X	32103	-0-	-9561	-0-	62	1	29606	2	N	2214	2250	1			504
							2435	9									
02	37632	X	28055	-0-	-9577	-0-	18	1	26026	2	N	1828	1900	1			432
							2011	9									
03	30101	X	29532	-0-	-569	-0-	53	1	27378	2	N	1910	2088	1			254
							2101	9									
04	29130	X	26847	-0-	-2283	-0-	26	1	24846	2	N	1795	1564	1			485
							1975	9									
05	30101	X	26532	-0-	-3569	-0-	24626	2	1906	9	N	1733	1888	1			330

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86831	X	57257	-0-	-29574	-0-	55240	2	2017	9	N	1834	1837	1			397
01	82398	X	60177	-0-	-22221	-0-	58143	2	2034	9	N	1849	1808	1			438
02	65408	X	50089	-0-	-15319	-0-	48510	2	1579	9	N	1435	1622	1			251
03	62620	X	54399	-0-	-8221	-0-	52764	2	1635	9	N	1486	1222	1			515
04	60600	X	48776	-0-	-11824	-0-	47318	2	1458	9	N	1325	1590	1			250
05	60171	X	47770	-0-	-12401	-0-	46418	2	1352	9	N	1229	1055	1			424

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	4367	-0-	-2608	-0-	664	1	3421	2	N	256	346	1			98
							282	9									
01	6944	X	4551	-0-	-2393	-0-	622	1	3610	2	N	290	170	1			218
							319	9									
02	6076	X	3061	-0-	-3015	-0-	432	1	2433	2	N	178	170	1			226
							196	9									
03	6417	X	3375	-0-	-3042	-0-	477	1	2666	2	N	211	175	1			262
							232	9									
04	5160	X	4190	-0-	-970	-0-	665	1	3253	2	N	247	183	1			326
							272	9									
05	4557	X	4525	-0-	-32	-0-	863	1	3454	2	N	189	345	1			170
							208	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38849	X	38849	-0-	-0-	-0-	835	1	35519	2	N	2268	2235	1			633
							2495	9									
01	34317	X	33235	-0-	-1082	-0-	773	1	30118	2	N	2131	2395	1			369
							2344	9									
02	30996	X	30469	-0-	-527	-0-	780	1	27566	2	N	1930	1888	1			411
							2123	9									
03	31950	X	31950	-0-	-0-	-0-	863	1	29061	2	N	1842	2044	1			209
							2026	9									
04	30090	X	12562	-0-	-17528	-0-	689	1	11005	2	N	789	673	1			325
							868	9									
05	31093	X	12964	-0-	-18129	-0-	738	1	10973	2	N	1139	1013	1			451
							1253	9									

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

12	30132	X	14902	-0-	-15230	-0-	14487	2	415	9	N	377	524	1			242
01	30132	X	12927	-0-	-17205	-0-	12554	2	373	9	N	339	367	1			214
02	25200	X	12873	-0-	-12327	-0-	12541	2	332	9	N	302	357	1			159
03	15407	X	14312	-0-	-1095	-0-	13982	2	330	9	N	300	344	1			115
04	14910	X	12945	-0-	-1965	-0-	12628	2	317	9	N	288	176	1			227
05	14911	X	12890	-0-	-2021	-0-	12616	2	274	9	N	249	355	1			121

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

12	9734	X	7374	-0-	-2360	-0-	696	1	6339	2	N	308	360	1			210
							339	9									
01	9703	X	7983	-0-	-1720	-0-	863	1	6758	2	N	329	341	1			198
							362	9									
02	8764	X	7815	-0-	-949	-0-	724	1	6777	2	N	285	358	1			125
							314	9									
03	7504	X	7504	-0-	-0-	-0-	863	1	6337	2	N	276	180	1			221
							304	9									
04	6780	X	6281	-0-	-499	-0-	587	1	5390	2	N	276	174	1			323
							304	9									
05	7006	X	6571	-0-	-435	-0-	807	1	5584	2	N	164	182	1			305
							180	9									

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

12	42129	X	23391	-0-	-18738	-0-	268	1	22156	2	N	879	794	1			280
							967	9									
01	37076	X	21048	-0-	-16028	-0-	17	1	20226	2	N	732	915	1			97
							805	9									
02	30128	X	15026	-0-	-15102	-0-	69	1	14407	2	N	500	366	1			231
							550	9									
03	19995	X	19097	-0-	-898	-0-	18468	2	629	9	N	572	544	1			259
04	19350	X	16449	-0-	-2901	-0-	15922	2	527	9	N	479	518	1			220
05	19995	X	15632	-0-	-4363	-0-	15105	2	527	9	N	479	539	1			160

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

12	558	N	453	-0-	-105	-0-	453	2			N	-0-					23
01	496	N	404	-0-	-92	-0-	404	2			N	-0-					23
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					23
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					23
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					23
05	434	N	214	-0-	-220	-0-	214	2			N	-0-					23

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					43
01	8	N	-0-	-0-	-8	-0-					N	-0-					43
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					43
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					43
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					43
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					43

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	449	-0-	-481	-0-	426	2	23	9	Y	21					64
01	476	N	476	-0-	-0-	-0-	466	2	10	9	Y	9					73
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					73
03	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					78
04	450	N	338	-0-	-112	-0-	334	2	4	9	Y	4					82
*05	480	N	480	-0-	-0-	-0-	472	2	8	9	Y	7					89

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	-0-	-0-	-6355	-0-					N	589	542	1			264
01	6355	X	5227	-0-	-1128	-0-	4597	3	630	9	N	573	541	1			296
02	5740	X	4584	-0-	-1156	-0-	4043	3	541	9	N	492	545	1			243
03	5425	X	4731	-0-	-694	-0-	4189	3	542	9	N	493	551	1	1	8	184
04	5250	X	4543	-0-	-707	-0-	4024	3	519	9	N	472	351	1	1	8	304
05	5239	X	4601	-0-	-638	-0-	4092	3	509	9	N	463	361	1			386

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3290	-0-	3290	505797	1506	1	1784	9	N	1622	1507	1			230
01	0	W	14570	-0-	14570	520367	1314	1	11592	3	N	1513	1469	1			274
							1664	9									
02	0	W	12688	-0-	12688	533055	1212	1	10001	3	N	1341	1324	1	1	8	290
							1475	9									
03	0	W	14219	-0-	14219	547274	1630	1	10971	3	N	1471	1450	1	1	8	310
							1618	9									
04	0	W	13483	-0-	13483	560757	1650	1	10375	3	N	1325	1264	1	3	8	368
							1458	9									
05	0	W	13524	-0-	13524	574281	1705	1	10409	3	N	1282	1088	1	1	8	549
							1410	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	6326	-0-	6326	50396	251	1	6028	2	N	43	398	1			525
							47	9									
01	0	W	6741	-0-	6741	57137	267	1	6419	2	N	50					575
							55	9									
02	0	W	5268	-0-	5268	62405	208	1	4997	2	N	57					632
							63	9									
03	0	W	3817	-0-	3817	66222	151	1	3627	2	N	35					667
							39	9									
04	70364	X	4142	-0-	-66222	-0-	164	1	3942	2	N	33	196	1			504
							36	9									
05	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					504

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

12	0	W	10367	-0-	10367	10367	10169	2	198	9	N	180	395	1			922
01	0	W	10274	-0-	10274	20641	10059	2	215	9	N	195	198	1			919
02	0	W	8476	-0-	8476	29117	8292	2	184	9	N	167					1086
03	0	W	7858	-0-	7858	36975	7674	2	184	9	N	167					1253
04	45780	X	8805	-0-	-36975	-0-	8632	2	173	9	N	157	388	1			1022
05	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					1022

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					783
01	16107	X	16107	-0-	-0-	-0-	15877	2	230	9	N	209					992
02	21645	X	21645	-0-	-0-	-0-	21491	2	154	9	N	140	389	1			743
03	16411	X	16411	-0-	-0-	-0-	16220	2	191	9	N	174					917
04	15600	X	9881	-0-	-5719	-0-	9695	2	186	9	N	169	390	1			696
05	16120	X	NO RPT	-0-	-16120	-0-					N	NO RPT					696

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

12	19650	X	19650	-0-	-0-	-0-	1082	1	17994	2	N	522	397	1			675
							574	9									
01	22506	X	-0-	-0-	-22506	-0-					N	451	396	1			730
02	19404	X	16496	-0-	-2908	-0-	1130	1	14886	2	N	436	597	1			569
							480	9									
03	19406	X	17970	-0-	-1436	-0-	1262	1	16187	2	N	474	393	1			650
							521	9									
04	18780	X	17420	-0-	-1360	-0-	1223	1	15687	2	N	464	588	1			526
							510	9									
05	19406	X	NO RPT	-0-	-19406	-0-					N	NO RPT					526

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

12	0	X	-0-	-0-	-0-	-0-					N	72					699
01	7402	X	7402	-0-	-0-	-0-	7076	2	326	9	N	296	365	1			630
02	4894	X	4894	-0-	-0-	-0-	4684	2	210	9	N	191	186	1			635
03	5788	X	5788	-0-	-0-	-0-	5540	2	248	9	N	225	195	1			665
04	7170	X	4708	-0-	-2462	-0-	4488	2	220	9	N	200	178	1			687
05	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					687

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2058	X	2058	-0-	-0-	-0-	1244	2	814	9	N	740	779	1			10555
01	1612	X	-0-	-0-	-1612	-0-					N	782	770	1			10567
02	2403	X	2403	-0-	-0-	-0-	585	1	1130	2	N	625	574	1			10618
							688	9									
03	2950	X	2950	-0-	-0-	-0-	2147	2	803	9	N	730	763	1			10585
04	2280	X	-0-	-0-	-2280	-0-					N	703	569	1			10719
05	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					10719

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15246	X	15246	-0-	-0-	-0-	14987	2	259	9	N	235	400	1			178
01	17571	X	17571	-0-	-0-	-0-	17310	2	261	9	N	237	401	1			14
02	15264	X	15264	-0-	-0-	-0-	15031	2	233	9	N	212					226
03	16496	X	16496	-0-	-0-	-0-	16246	2	250	9	N	227	198	1			255
04	17010	X	15933	-0-	-1077	-0-	15703	2	230	9	N	209	396	1			68
05	17577	X	NO RPT	-0-	-17577	-0-					N	NO RPT					68

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5324	X	5324	-0-	-0-	-0-	401	1	4065	2	N	780	577	1			6631
							858	9									
01	5044	X	5044	-0-	-0-	-0-	369	1	3879	2	N	724	764	1			6591
							796	9									
02	4648	X	4520	-0-	-128	-0-	339	1	3441	2	N	673	769	1			6495
							740	9									
03	5547	X	5547	-0-	-0-	-0-	428	1	4338	2	N	710	576	1			6629
							781	9									
04	5238	X	5238	-0-	-0-	-0-	409	1	4138	2	N	628	756	1			6501
							691	9									
05	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					6501

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44702	X	44702	-0-	-0-	-0-	44702	2			N	-0-	1771	1			34
01	0	W	23846	-0-	23846	23846	23162	2	684	9	N	622	656	1			-0-
02	0	W	21486	-0-	21486	45332	20979	2	507	9	N	461					461
03	0	W	21803	-0-	21803	67135	21104	2	699	9	N	635	602	1			494
04	0	W	14545	-0-	14545	81680	14161	2	384	9	N	349	388	1			455
05	28840	X	NO RPT	-0-	-28840	52840					N	NO RPT					455

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27032	X	5654	-0-	-21378	-0-	431	1	4365	2	N	780	1110	1			939
							858	9									
01	5679	X	5679	-0-	-0-	-0-	428	1	4335	2	N	833	596	1			1176
							916	9									
02	4798	X	4798	-0-	-0-	-0-	365	1	3685	2	N	680	372	1			1484
							748	9									
03	8711	X	4652	-0-	-4059	-0-	358	1	3620	2	N	613	948	1			1149
							674	9									
04	8430	X	4210	-0-	-4220	-0-	314	1	3172	2	N	658	566	1			1241
							724	9									
05	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					1241

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	8761	-0-	8761	164115	709	1	7234	2	N	744	773	1			1353
							818	9									
01	0	Z	7948	-0-	7948	172063	651	1	6616	2	N	619	575	1			1397
							681	9									
02	0	Z	6983	-0-	6983	179046	565	1	5837	2	N	528	573	1			1352
							581	9									
03	186690	X	7644	-0-	-179046	-0-	625	1	6374	2	N	586	763	1			1175
							645	9									
04	8640	X	6779	-0-	-1861	-0-	557	1	5638	2	N	531	564	1			1142
							584	9									
05	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					1142

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		1217	-0-	1217	70222	77	1	808	2	N	302	367	1			29
							332	9									
01	SHUT IN		1631	-0-	1631	71853	103	1	1210	2	N	289	196	1			122
							318	9									
02	SHUT IN		-0-	-0-	-0-	71853					N	262	190	1			194
03	SHUT IN		1277	-0-	1277	73130	17	1	1008	2	N	229	373	1			50
							252	9									
04	SHUT IN		1344	-0-	1344	74474	72	1	968	2	N	276	180	1			146
							304	9									
05	SHUT IN		NO RPT	-0-	-0-	74474					N	NO RPT					146

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	5772	-0-	5772	101885	159	1	5211	2	N	365	190	1			546
							402	9									
01	0	W	5927	-0-	5927	107812	227	1	5171	2	N	481	575	1			452
							529	9									
02	0	W	1607	-0-	1607	109419	97	1	1359	2	N	137					589
							151	9									
03	0	W	1689	-0-	1689	111108	115	1	1163	2	N	374	574	1			389
							411	9									
04	0	W	1431	-0-	1431	112539	102	1	1030	2	N	272	188	1			473
							299	9									
05	0	X	NO RPT	-0-	-0-	112539					N	NO RPT					473

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	14044	-0-	14044	304760	1147	1	11771	2	N	1024	950	1			833
							1126	9									
01	0	Z	10659	-0-	10659	315419	702	1	9132	2	N	750	804	1			779
							825	9									
02	0	Z	10239	-0-	10239	325658	849	1	8640	2	N	682	765	1			696
							750	9									
03	0	Z	12389	-0-	12389	338047	1028	1	10402	2	N	872	741	1			827
							959	9									
04	0	Z	11744	-0-	11744	349791	984	1	9951	2	N	735	751	1			811
							809	9									
05	0	Z	11249	-0-	11249	361040	958	1	9685	2	N	551	191	1			1171
							606	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	8512	-0-	8512	133506	693	1	7091	2	N	662	566	1			231
							728	9									
01	0	W	8217	-0-	8217	141723	605	1	6741	2	N	792	933	1			90
							871	9									
02	0	W	7255	-0-	7255	148978	523	1	5937	2	N	723	567	1			246
							795	9									
03	0	W	9151	-0-	9151	158129	709	1	7240	2	N	1093	966	1			373
							1202	9									
04	0	W	8073	-0-	8073	166202	623	1	6325	2	N	1023	1128	1			268
							1125	9									
05	0	W	7849	-0-	7849	174051	607	1	6146	2	N	996	956	1			308
							1096	9									

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	6658	X	6658	-0-	-0-	-0-	323	1	5722	2	N	557	588	1			159
							613	9									
01	4780	X	4780	-0-	-0-	-0-	127	1	4023	2	N	573	363	1			369
							630	9									
02	3722	X	3722	-0-	-0-	-0-	132	1	3052	2	N	489	557	1			301
							538	9									
03	0	X	-0-	-0-	-0-	-0-					N	2					303
04	0	X	-0-	-0-	-0-	-0-					N	-0-	187	1			116
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					116

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	4407	X	4407	-0-	-0-	-0-	352	1	3575	2	N	436	502	1			508
							480	9									
01	4599	X	4599	-0-	-0-	-0-	385	1	3915	2	N	272	562	1			218
							299	9									
02	3039	X	3039	-0-	-0-	-0-	205	1	2517	2	N	288	196	1			310
							317	9									
03	2696	X	2696	-0-	-0-	-0-	199	1	2212	2	N	259	356	1			213
							285	9									
*04	2542	X	2542	-0-	-0-	-0-	180	1	2069	2	N	266	341	1			138
							293	9									
05	14B2 EXT		2209	-0-	2209	2209	109	1	1850	2	N	227	196	1			169
							250	9									

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

12	88505	X	46317	-0-	-42188	-0-	45637	2	680	9	N	618	591	1			687
01	88505	X	42772	-0-	-45733	-0-	42115	2	657	9	N	597	597	1			687
02	79940	X	37192	-0-	-42748	-0-	36669	2	523	9	N	475	799	1			363
03	88505	X	37858	-0-	-50647	-0-	37447	2	411	9	N	374	397	1			340
04	85650	X	38490	-0-	-47160	-0-	38114	2	376	9	N	342	395	1			287
*05	36286	X	36286	-0-	-0-	-0-	35816	2	470	9	N	427	397	1			317

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10602	X	10008	-0-	-594	-0-	31	1	8924	2	N	957	995	1			350
							1053	9									
01	10292	X	9353	-0-	-939	-0-	31	1	8405	2	N	834	797	1			387
							917	9									
02	9072	X	8587	-0-	-485	-0-	28	1	7692	2	N	788	797	1			378
							867	9									
03	9066	X	9066	-0-	-0-	-0-	31	1	8181	2	N	776	796	1			358
							854	9									
04	8598	X	8598	-0-	-0-	-0-	30	1	7748	2	N	745	770	1			333
							820	9									
*05	8804	X	8804	-0-	-0-	-0-	31	1	7962	2	N	737	592	1			478
							811	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44454	X	10117	-0-	-34337	-0-	31	1	8957	2	N	1026	986	1			613
							1129	9									
01	44454	X	8577	-0-	-35877	-0-	31	1	7561	2	N	895	985	1			523
							985	9									
02	40152	X	7274	-0-	-32878	-0-	28	1	6369	2	N	797	595	1			725
							877	9									
03	44454	X	7489	-0-	-36965	-0-	31	1	6556	2	N	820	972	1			573
							902	9									
04	43020	X	7444	-0-	-35576	-0-	30	1	6537	2	N	797	970	1			400
							877	9									
05	10106	X	7946	-0-	-2160	-0-	31	1	7028	2	N	806	773	1			433
							887	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70990	X	24933	-0-	-46057	-0-	31	1	22877	2	N	1841	1735	1	1	8	778
							2025	9									
01	70990	X	22449	-0-	-48541	-0-	31	1	20676	2	N	1584	1917	1			445
							1742	9									
02	64120	X	18275	-0-	-45845	-0-	28	1	16664	2	N	1439	1156	1	1	8	727
							1583	9									
03	70990	X	18256	-0-	-52734	-0-	31	1	16544	2	N	1528	1725	1			530
							1681	9									
04	68700	X	13430	-0-	-55270	-0-	30	1	12587	2	N	739	954	1			315
							813	9									
05	70990	X	14694	-0-	-56296	-0-	31	1	13929	2	N	667	577	1	2	8	403
							734	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4150	X	4150	-0-	-0-	-0-	120	1	3952	3	N	71					273
							78	9									
01	4061	X	1181	-0-	-2880	-0-	29	1	1146	3	N	5					278
							6	9									
02	3685	X	3685	-0-	-0-	-0-	3679	3	6	9	N	5					283
03	4061	X	3886	-0-	-175	-0-	3886	3			N	-0-					283
04	4020	X	3658	-0-	-362	-0-	3624	3	34	9	N	31	197	1			117
*05	4162	X	4162	-0-	-0-	-0-	4123	3	39	9	N	35					152

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3772	X	3772	-0-	-0-	-0-	111	1	3653	3	N	7					184
							8	9									
01	3751	X	802	-0-	-2949	-0-	20	1	782	3	N	-0-					184
02	3668	X	3379	-0-	-289	-0-	3379	3			N	-0-					184
03	4061	X	2923	-0-	-1138	-0-	2923	3			N	-0-					184
04	3930	X	2386	-0-	-1544	-0-	2383	3	3	9	N	3					187
05	3782	X	2804	-0-	-978	-0-	2804	3			N	-0-					187

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

12	744	N	-0-	-0-	-744	-0-					N	-0-					242
01	443	N	443	-0-	-0-	-0-	11	1	432	3	N	-0-					242
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					242
03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					242
04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					242
*05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

12	4366	X	4366	-0-	-0-	-0-	4301	2	65	9	N	59					324
01	3998	X	3998	-0-	-0-	-0-	3945	2	53	9	N	48					372
02	3262	X	3262	-0-	-0-	-0-	3226	2	36	9	N	33	194	1			211
03	DLQ G-10		3645	-0-	3645	3645	3582	2	63	9	N	57					268
04	DLQ G-10		2614	-0-	2614	6259	2580	2	34	9	N	31	188	1			111
05	DLQ G-10		3768	-0-	3768	10027	3702	2	66	9	N	60					171

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

12	14056	X	14056	-0-	-0-	-0-	12788	2	1268	9	N	1153	1013	1			905
01	14909	X	14909	-0-	-0-	-0-	13615	2	1294	9	N	1176	1373	1			708
02	12404	X	11222	-0-	-1182	-0-	10280	2	942	9	N	856	883	1			681
03	13733	X	12241	-0-	-1492	-0-	11277	2	964	9	N	876	702	1			855
04	13290	X	10920	-0-	-2370	-0-	10105	2	815	9	N	741	889	1			707
05	0	W	11942	-0-	11942	11942	11168	2	774	9	N	704	534	1			877

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

12	0	W	9821	-0-	9821	55106	9172	2	649	9	N	590	572	1			764
01	0	W	7392	-0-	7392	62498	6754	2	638	9	N	580	578	1			766
02	0	W	6968	-0-	6968	69466	6557	2	411	9	N	374	579	1			561
03	0	W	8144	-0-	8144	77610	7735	2	409	9	N	372	379	1			554
04	0	W	7922	-0-	7922	85532	7540	2	382	9	N	347	380	1			521
05	0	W	6849	-0-	6849	92381	6474	2	375	9	N	341	193	1			669

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	9	-0-	-952 B	-0-	9	2			N	-0-					55
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					55
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					55
03	9	N	-0-	-0-	-9 B	-0-					N	-0-					55
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					55
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

12	1054	N	1006	-0-	-48 B	-6747	62	1	944	2	N	-0-					5
01	1023	N	917	-0-	-106 B	-6747	62	1	855	2	N	-0-					5
02	868	N	811	-0-	-57 B	-6747	56	1	755	2	N	-0-					5
03	992	N	847	-0-	-145 B	-6747	60	1	787	2	N	-0-					5
04	900	N	666	-0-	-234 B	-6747	58	1	608	2	N	-0-					5
05	899	N	702	-0-	-197 B	-6747	62	1	640	2	N	-0-					5

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

12	2994	N	2994	-0-	-0- B	-0-	127	1	2842	2	N	23					121
							25	9									
01	2437	N	2437	-0-	-0- B	-0-	91	1	2327	2	N	17					138
							19	9									
02	2226	N	2226	-0-	-0- B	-0-	118	1	2099	2	N	8					146
							9	9									
03	2294	N	2031	-0-	-263 B	-0-	135	1	1882	2	N	13					159
							14	9									
04	2220	N	1372	-0-	-848 B	-0-	94	1	1278	2	N	-0-					159
05	2294	N	1040	-0-	-1254 B	-0-	95	1	945	2	N	-0-					159

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

12	1736	N	49	-0-	-1687 B	-0-	2	1	38	2	N	8	4	1	4	8	20
							9	9									
01	1736	N	281	-0-	-1455 B	-0-	11	1	270	2	N	-0-					20
02	1120	N	431	-0-	-689 B	-0-	23	1	408	2	N	-0-					20
03	865	N	865	-0-	-0- B	-0-	58	1	807	2	N	-0-					20
04	600	N	600	-0-	-0- B	-0-	41	1	559	2	N	-0-					20
*05	667	N	667	-0-	-0- B	-0-	61	1	606	2	N	-0-					20

CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

12	7936	X	6791	-0-	-1145 B	-0-	6611	2	180	9	N	164	379	1			195
01	7936	X	4045	-0-	-3891 B	-0-	3871	2	174	9	N	158	187	1			166
02	7168	X	6951	-0-	-217 B	-0-	6707	2	244	9	N	222					388
03	7936	X	5559	-0-	-2377 B	-0-	5431	2	128	9	N	116	355	1			149
04	8517	X	8517	-0-	-0- B	-0-	8287	2	230	9	N	209					358
*05	8004	X	8004	-0-	-0- B	-0-	7810	2	194	9	N	176	179	1			355

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0- B	-0-	724	2	8	9	N	7					199
01	558	N	558	-0-	-0- B	-0-	545	2	13	9	N	12					211
02	868	N	512	-0-	-356 B	-0-	512	2			N	-0-					211
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					211
*04	650	N	650	-0-	-0- B	-0-	647	2	3	9	N	3					214
*05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					214

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

12	1116	N	1013	-0-	-103 B	-0-	1013	2			N	-0-					28
01	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					28
02	952	N	864	-0-	-88 B	-0-	864	2			N	-0-					28
03	1023	N	930	-0-	-93 B	-0-	930	2			N	-0-					28
04	960	N	889	-0-	-71 B	-0-	889	2			N	-0-					28
05	961	N	760	-0-	-201 B	-0-	757	2	3	9	N	3					31

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

12	1953	N	1649	-0-	-304 B	-0-	1649	2			N	-0-					72
01	1798	N	1504	-0-	-294 B	-0-	1504	2			N	-0-					72
02	1512	N	1332	-0-	-180 B	-0-	1332	2			N	-0-					72
03	1643	N	1389	-0-	-254 B	-0-	1389	2			N	-0-					72
04	1470	N	1357	-0-	-113 B	-0-	1357	2			N	-0-					72
05	1488	N	1338	-0-	-150 B	-0-	1336	2	2	9	N	2					74

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					168
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					168
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					168
03	248	N	-0-	-0-	-248 B	-0-					N	29	175	1			22
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					22
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					22

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2227	N	2227	-0-	-0- B	-0-	2227	2			N	-0-					112
01	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					112
02	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					112
03	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					112
04	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					112
*05	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					112

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

12	1122	N	1122	-0-	-0- B	-0-	55	1	1067	2	N	-0-					57
01	1085	N	1034	-0-	-51 B	-0-	57	1	977	2	N	-0-					57
02	1036	N	911	-0-	-125 B	-0-	63	1	848	2	N	-0-					57
03	1116	N	1094	-0-	-22 B	-0-	70	1	1017	2	N	6					63
							7	9									
04	990	N	988	-0-	-2 B	-0-	61	1	927	2	N	-0-					63
*05	1146	N	1146	-0-	-0- B	-0-	68	1	1078	2	N	-0-					63

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

12	2641	X	2641	-0-	-0- B	-0-	94	1	2547	2	N	-0-					30
01	2450	X	2450	-0-	-0- B	-0-	94	1	2356	2	N	-0-					30
02	2418	X	2418	-0-	-0- B	-0-	84	1	2334	2	N	-0-					30
03	3015	N	3015	-0-	-0- B	-0-	97	1	2901	2	N	15					45
							17	9									
04	2374	N	2374	-0-	-0- B	-0-	92	1	2263	2	N	17					62
							19	9									
*05	3043	N	3043	-0-	-0- B	-0-	97	1	2926	2	N	18					80
							20	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

12	810	N	810	-0-	-0- B	-0-	95	1	715	2	N	-0-					44
01	574	N	574	-0-	-0- B	-0-	76	1	498	2	N	-0-					44
02	532	N	471	-0-	-61 B	-0-	87	1	384	2	N	-0-					44
03	806	N	787	-0-	-19 B	-0-	97	1	689	2	N	1					45
							1	9									
04	622	N	622	-0-	-0- B	-0-	94	1	528	2	N	-0-					45
*05	837	N	837	-0-	-0- B	-0-	97	1	740	2	N	-0-					45

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

12	1643	N	1544	-0-	-99 B	-0-	97	1	1447	2	N	-0-					58
01	1643	N	890	-0-	-753 B	-0-	63	1	827	2	N	-0-					58
02	1372	N	1060	-0-	-312 B	-0-	87	1	967	2	N	5					63
							6	9									
03	1550	N	1437	-0-	-113 B	-0-	97	1	1300	2	N	36	36	1			63
							40	9									
04	1739	N	1739	-0-	-0- B	-0-	94	1	1645	2	N	-0-					63
*05	3579	X	3579	-0-	-0- B	-0-	97	1	3482	2	N	-0-					63

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	944	-0-	-110 B	-0-	94	1	850	2	N	-0-					40
01	1147	N	933	-0-	-214 B	-0-	70	1	863	2	N	-0-					40
02	1106	N	1106	-0-	-0- B	-0-	87	1	994	2	N	23					63
							25	9									
03	981	N	981	-0-	-0- B	-0-	83	1	862	2	N	33	88	1			8
							36	9									
04	1142	N	1142	-0-	-0- B	-0-	91	1	1039	2	N	11					19
							12	9									
05	1240	N	1009	-0-	-231 B	-0-	78	1	929	2	N	2					21
							2	9									

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2346	-0-	-599 B	-0-	97	1	2230	2	N	17					77
							19	9									
01	2790	X	1901	-0-	-889 B	-0-	68	1	1825	2	N	7					84
							8	9									
02	2520	X	2244	-0-	-276 B	-0-	82	1	2149	2	N	12	93	1			3
							13	9									
03	2728	X	2468	-0-	-260 B	-0-	97	1	2356	2	N	14					17
							15	9									
04	2640	X	2298	-0-	-342 B	-0-	88	1	2209	2	N	1					18
							1	9									
05	2480	X	2344	-0-	-136 B	-0-	97	1	2245	2	N	2					20
							2	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3215	X	3215	-0-	-0- B	-0-	3203	2	12	9	N	11					58
01	2914	X	2794	-0-	-120 B	-0-	2776	2	18	9	N	16					74
02	3457	X	3457	-0-	-0- B	-0-	3451	2	6	9	N	5	71	1			8
03	3665	X	3665	-0-	-0- B	-0-	3636	2	29	9	N	26					34
04	3143	X	3143	-0-	-0- B	-0-	3131	2	12	9	N	11					45
*05	3492	X	3492	-0-	-0- B	-0-	3483	2	9	9	N	8					53

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0- B	-0-	97	1	1801	2	N	-0-					59
01	1209	N	1037	-0-	-172 B	-0-	28	1	1009	2	N	-0-					59
02	1480	N	1480	-0-	-0- B	-0-	66	1	1413	2	N	1					60
							1	9									
03	1891	N	1172	-0-	-719 B	-0-	97	1	1075	2	N	-0-					60
04	1658	N	1658	-0-	-0- B	-0-	84	1	1574	2	N	-0-					60
05	1643	N	1436	-0-	-207 B	-0-	97	1	1339	2	N	-0-					60

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	772	-0-	-3 B	-0-	91	1	673	2	N	7					122
							8	9									
01	765	N	765	-0-	-0- B	-0-	90	1	667	2	N	7					129
							8	9									
02	673	N	673	-0-	-0- B	-0-	78	1	578	2	N	15					144
							17	9									
03	775	N	739	-0-	-36 B	-0-	87	1	644	2	N	7					151
							8	9									
04	750	N	685	-0-	-65 B	-0-	82	1	603	2	N	-0-					151
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					151

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	253	-0-	-57 B	-0-	29	1	224	2	N	-0-			146
01	279	N	175	-0-	-104 B	-0-	20	1	155	2	N	-0-			146
02	390	N	390	-0-	-0- B	-0-	28	1	362	2	N	-0-			146
03	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-			146
04	225	N	225	-0-	-0- B	-0-	30	1	195	2	N	-0-			146
05	434	N	283	-0-	-151 B	-0-	30	1	253	2	N	-0-			146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	516	-0-	-11 B	-0-	31	1	485	2	N	-0-			64
01	527	N	446	-0-	-81 B	-0-	31	1	415	2	N	-0-			64
02	476	N	452	-0-	-24 B	-0-	28	1	424	2	N	-0-			64
03	527	N	497	-0-	-30 B	-0-	31	1	466	2	N	-0-			64
04	458	N	458	-0-	-0- B	-0-	30	1	428	2	N	-0-			64
05	496	N	490	-0-	-6 B	-0-	31	1	459	2	N	-0-			64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	234	N	234	-0-	-0- B	-0-	31	1	203	2	N	-0-			138
01	387	N	387	-0-	-0- B	-0-	28	1	359	2	N	-0-			138
02	168	N	140	-0-	-28 B	-0-	28	1	112	2	N	-0-			138
03	314	N	314	-0-	-0- B	-0-	30	1	284	2	N	-0-			138
04	360	N	234	-0-	-126 B	-0-	30	1	204	2	N	-0-			138
*05	288	N	288	-0-	-0- B	-0-	30	1	258	2	N	-0-			138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	157	-0-	-29 B	-0-	157	2			N	-0-			107
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-			107
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-			107
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-			107
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-			107
05	186	N	172	-0-	-14 B	-0-	172	2			N	-0-			107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	247	-0-	-32 B	-0-	247	2			N	-0-			111
01	531	N	531	-0-	-0- B	-0-	18	1	513	2	N	-0-			111
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-			111
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-			111
04	510	N	313	-0-	-197 B	-0-	313	2			N	-0-			111
05	372	N	324	-0-	-48 B	-0-	324	2			N	-0-			111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-			574
01	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-			574
02	1820	N	1347	-0-	-473 B	-0-	1347	2			N	-0-			574
03	2015	N	1998	-0-	-17 B	-0-	1998	2			N	-0-			574
04	1950	N	1519	-0-	-431 B	-0-	1519	2			N	-0-			574
*05	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-			574

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	818	-0-	-887 B	-0-	60	1	758	2	N	-0-					196
01	1581	N	513	-0-	-1068 B	-0-	513	2			N	-0-					196
02	1202	N	1202	-0-	-0- B	-0-	63	1	1139	2	N	-0-					196
03	1187	N	1187	-0-	-0- B	-0-	81	1	1085	2	N	19					215
							21	9									
04	1404	N	1404	-0-	-0- B	-0-	81	1	1295	2	N	25					240
							28	9									
05	1333	N	1108	-0-	-225 B	-0-	78	1	987	2	N	39					279
							43	9									

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2885	-0-	-556 B	-0-	2885	2			N	-0-					253
01	3534	X	2587	-0-	-947 B	-0-	2587	2			N	-0-					253
02	3192	X	2132	-0-	-1060 B	-0-	2132	2			N	-0-					253
03	3534	X	2734	-0-	-800 B	-0-	2734	2			N	-0-					253
04	2940	X	2940	-0-	-0- B	-0-	2926	2	14	9	N	13					266
*05	2982	X	2982	-0-	-0- B	-0-	2968	2	14	9	N	13					279

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	855	-0-	-695 B	-0-	825	2	30	9	N	27					399
01	1426	N	1247	-0-	-179 B	-0-	1223	2	24	9	N	22					421
02	1260	N	950	-0-	-310 B	-0-	931	2	19	9	N	17					438
03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					438
04	1200	N	1149	-0-	-51 B	-0-	1149	2			N	-0-					438
*05	1430	N	1430	-0-	-0- B	-0-	1408	2	22	9	N	20	188	1			270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					133
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					133
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					133
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					133
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					133
*05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					299
01	2232	N	1578	-0-	-654 B	-0-	1578	2			N	-0-					299
02	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					299
03	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					299
04	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					299
*05	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					299

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1891	-0-	-1023 B	-0-		1874	2	17	9	N	15					318
01	2914	X	1380	-0-	-1534 B	-0-		1380	2			N	-0-					318
02	2632	X	1435	-0-	-1197 B	-0-		1435	2			N	-0-					318
03	2418	X	1847	-0-	-571 B	-0-		1840	2	7	9	N	6	182	1			142
04	2340	X	2146	-0-	-194 B	-0-		2146	2			N	-0-					142
*05	2408	X	2408	-0-	-0- B	-0-		2408	2			N	-0-					142

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

12	PRTL PLG	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

12	PRTL PLG	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-		-0-						N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF. 11346 - 12443

12	5518	X	5089	-0-	-429	-0-	1015	1	3800	2	N	249	371	1				142
							274	9										
01	5456	X	3135	-0-	-2321	-0-	925	1	2005	2	N	186						328
							205	9										
02	4928	X	3128	-0-	-1800	-0-	873	1	2066	2	N	172						500
							189	9										
03	5146	X	4183	-0-	-963	-0-	1053	1	2884	2	N	224	364	1	1	8		359
							246	9										
*04	4920	X	2956	-0-	-1964	-0-	940	1	1796	2	N	200	386	1	3	8		170
							220	9										
05	5084	X	3534	-0-	-1550	-0-	1079	1	2275	2	N	164						334
							180	9										

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10850	X	10038	-0-	-812	-0-	8507	2	1531	9	N	1392	1182	1			302
01	10819	X	9206	-0-	-1613	-0-	8115	2	1091	9	N	992	1054	1			240
02	9772	X	8227	-0-	-1545	-0-	7238	2	989	9	N	899	856	1			283
03	10633	X	9189	-0-	-1444	-0-	8071	2	1118	9	N	1016	1039	1			260
04	9780	X	8724	-0-	-1056	-0-	7781	2	943	9	N	857	880	1			237
05	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					237

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10633	X	9948	-0-	-685	-0-	9421	2	527	9	N	479	374	1			327
01	10633	X	3585	-0-	-7048	-0-	3347	2	238	9	N	216	391	1			152
02	6832	X	4140	-0-	-2692	-0-	3954	2	186	9	N	169	192	1			129
03	7564	X	2735	-0-	-4829	-0-	2629	2	106	9	N	96	196	1			29
04	9630	X	3827	-0-	-5803	-0-	3610	2	217	9	N	197	174	1			52
05	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					52

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4430	-0-	-2049	-0-	4430	2			N	-0-	184	1			660
01	6479	X	5190	-0-	-1289	-0-	4737	2	453	9	N	412	178	1			894
02	5852	X	4897	-0-	-955	-0-	4516	2	381	9	N	346	368	1			872
03	6479	X	6256	-0-	-223	-0-	5556	2	700	9	N	636	740	1			768
04	5820	X	5809	-0-	-11	-0-	5444	2	365	9	N	332	536	1			564
05	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					564

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	6278	-0-	6278	248169	5771	2	507	9	N	461	134	1			850
01	0	W	5312	-0-	5312	253481	5086	2	226	9	N	205	404	1			651
02	0	W	5043	-0-	5043	258524	4808	2	235	9	N	214					865
03	0	W	5013	-0-	5013	263537	4736	2	277	9	N	252	564	1			553
04	0	W	5490	-0-	5490	269027	5239	2	251	9	N	228	360	1			421
05	0	W	NO RPT	-0-	-0-	269027					N	NO RPT					421

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97397	X	16884	-0-	-80513	-0-	16510	2	374	9	N	340	191	1			716
01	23002	X	15788	-0-	-7214	-0-	15399	2	389	9	N	354	387	1			683
02	18928	X	12226	-0-	-6702	-0-	11985	2	241	9	N	219	386	1			516
03	19654	X	12983	-0-	-6671	-0-	12733	2	250	9	N	227					743
04	17610	X	11416	-0-	-6194	-0-	11211	2	205	9	N	186	193	1			736
05	16895	X	NO RPT	-0-	-16895	-0-					N	NO RPT					736

MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
01	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
02	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
03	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
04	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
05	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	1022	-0-	-63	-0-	1022	2			N	-0-					112
01	1055	X	1055	-0-	-0-	-0-	1054	2	1	9	N	1	1	8			112
02	1459	X	1459	-0-	-0-	-0-	560	1	899	2	N	-0-					112
03	1023	X	989	-0-	-34	-0-	46	1	943	2	N	-0-					112
04	1146	X	1146	-0-	-0-	-0-	1080	2	66	9	N	60					172
05	1612	X	953	-0-	-659	-0-	953	2			N	-0-					172

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

12	4278	X	3367	-0-	-911	-0-	3290	2	77	9	N	70					290
01	4154	X	3821	-0-	-333	-0-	3667	2	154	9	N	140	196	1	14	8	220
02	4682	X	4682	-0-	-0-	-0-	1330	1	3110	2	N	220	195	1			245
							242	9									
03	4030	X	2143	-0-	-1887	-0-	46	1	2041	2	N	51	191	1			105
							56	9									
04	3690	X	1561	-0-	-2129	-0-	1553	2	8	9	N	7					112
05	5177	X	3785	-0-	-1392	-0-	3623	2	162	9	N	147	12	8			247

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

12	1674	N	1559	-0-	-115	-0-	1553	2	6	9	N	5					57
01	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8	2	8			63
02	2388	N	2388	-0-	-0-	-0-	980	1	1402	2	N	5					68
							6	9									
03	1621	N	1621	-0-	-0-	-0-	68	1	1549	2	N	4					72
							4	9									
04	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5					77
*05	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	N	1					78

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

12	62	N	-0-	-0-	-62	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	1					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	629	-0-	-146	-0-	629	2			N	-0-					22
01	744	X	612	-0-	-132	-0-	612	2			N	-0-					22
02	1323	X	1323	-0-	-0-	-0-	840	1	483	2	N	-0-					22
03	682	X	567	-0-	-115	-0-	68	1	499	2	N	-0-					22
04	600	X	498	-0-	-102	-0-	498	2			N	-0-					22
05	1488	X	492	-0-	-996	-0-	492	2			N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124	-0-					N	-0-					118
01	124	X	-0-	-0-	-124	-0-					N	-0-					118
02	14	X	-0-	-0-	-14	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118
04	0	X	-0-	-0-	-0-	-0-					N	-0-					118
05	0	X	-0-	-0-	-0-	-0-					N	-0-					118

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3601	-0-	-491	-0-	3597	2	4	9	N	4					37
01	4464	X	4022	-0-	-442	-0-	3946	2	76	9	N	69	35	8			71
02	4032	X	3623	-0-	-409	-0-	1260	1	2359	2	N	4					75
							4	9									
03	4464	X	2998	-0-	-1466	-0-	68	1	2916	2	N	13					88
							14	9									
04	4200	X	1371	-0-	-2829	-0-	1371	2			N	-0-					88
05	4030	X	882	-0-	-3148	-0-	867	2	15	9	N	14	14	8			88

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2465	-0-	-945	-0-	2435	2	30	9	N	27					100
01	4340	X	2104	-0-	-2236	-0-	2083	2	21	9	N	19	6	8			113
02	3920	X	2758	-0-	-1162	-0-	1470	1	1279	2	N	8					121
							9	9									
03	4340	X	1890	-0-	-2450	-0-	68	1	1797	2	N	23					144
							25	9									
04	2400	X	692	-0-	-1708	-0-	689	2	3	9	N	3	3	8			144
05	3038	X	2674	-0-	-364	-0-	2631	2	43	9	N	39	11	8			172

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

12	3627	X	2902	-0-	-725	-0-	2901	2	1	9	N	1					28
01	3627	X	2310	-0-	-1317	-0-	2301	2	9	9	N	8	5	8			31
02	3871	X	3871	-0-	-0-	-0-	1120	1	2745	2	N	5					36
							6	9									
03	3286	X	3001	-0-	-285	-0-	68	1	2924	2	N	8					44
							9	9									
04	2832	X	2832	-0-	-0-	-0-	2826	2	6	9	N	5					49
*05	4278	X	1589	-0-	-2689	-0-	1585	2	4	9	N	4					53

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

12	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					177
01	2846	N	2846	-0-	-0-	-0-	2774	2	72	9	N	65	20	8			222
02	2800	N	2942	-0-	142	142	980	1	1958	2	N	4	191	1			35
							4	9									
03	2871	N	2729	-0-	-142	-0-	68	1	2659	2	N	2					37
							2	9									
04	3000	N	3257	-0-	257	257	3237	2	20	9	N	18					55
*05	2985	X	2728	-0-	-257	-0-	2711	2	17	9	N	15	13	8			57

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	-0-	-0-	-899	-0-					N	5					50
01	899	X	55	-0-	-844	-0-	49	2	6	9	N	5	3	8			52
02	812	X	-0-	-0-	-812	-0-					N	-0-					52
03	620	X	-0-	-0-	-620	-0-					N	-0-					52
04	300	X	287	-0-	-13	-0-	287	2			N	-0-					52
05	62	X	-0-	-0-	-62	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

12	5239	X	3756	-0-	-1483	-0-	3745	2	11	9	N	10					202
01	5239	X	3119	-0-	-2120	-0-	3064	2	55	9	N	50	40	8			212
02	4732	X	3809	-0-	-923	-0-	1431	1	2361	2	N	15	198	1	1	8	28
							17	9									
03	4216	X	2224	-0-	-1992	-0-	537	1	1672	2	N	14					42
							15	9									
04	3630	X	2900	-0-	-730	-0-	2880	2	20	9	N	18					60
05	4216	X	3602	-0-	-614	-0-	1008	1	2547	2	N	43	26	8			77
							47	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

12	6045	X	3751	-0-	-2294	-0-	3743	2	8	9	N	7					130
01	5425	X	3763	-0-	-1662	-0-	3732	2	31	9	N	28	16	8			142
02	4199	X	4199	-0-	-0-	-0-	1120	1	3078	2	N	1					143
							1	9									
03	4464	X	3406	-0-	-1058	-0-	68	1	3319	2	N	17					160
							19	9									
04	4320	X	3827	-0-	-493	-0-	3813	2	14	9	N	13					173
05	4650	X	3521	-0-	-1129	-0-	3496	2	25	9	N	23	13	8			183

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

12	3937	X	2833	-0-	-1104	-0-	2816	2	17	9	N	15					152
01	3658	X	3228	-0-	-430	-0-	3178	2	50	9	N	45	15	8			182
02	4091	X	4091	-0-	-0-	-0-	1431	1	2634	2	N	24	169	1			37
							26	9									
03	4311	X	4311	-0-	-0-	-0-	1157	1	3148	2	N	5					42
							6	9									
04	3396	X	3396	-0-	-0-	-0-	3371	2	25	9	N	23					65
05	4526	X	4119	-0-	-407	-0-	1008	1	3093	2	N	16	11	8			70
							18	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	866	-0-	-684	-0-	865	2	1	9	N	1					128
01	1333	X	1146	-0-	-187	-0-	1096	2	50	9	N	45	8	8			165
02	2144	X	2144	-0-	-0-	-0-	980	1	1150	2	N	13					178
							14	9									
03	1395	X	1131	-0-	-264	-0-	68	1	1048	2	N	14					192
							15	9									
04	1350	X	838	-0-	-512	-0-	798	2	40	9	N	36					228
05	2387	X	659	-0-	-1728	-0-	68	1	591	2	N	-0-					228

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1254	-0-	-668	-0-	1254	2			N	-0-					53
01	1922	X	1349	-0-	-573	-0-	1345	2	4	9	N	4	4	8			53
02	2444	X	2444	-0-	-0-	-0-	1260	1	1184	2	N	-0-					53
03	1860	X	1598	-0-	-262	-0-	68	1	1530	2	N	-0-					53
04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					53
05	2697	X	1907	-0-	-790	-0-	1896	2	11	9	N	10	10	8			53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					87
01	2418	X	2046	-0-	-372	-0-	2044	2	2	9	N	2	2	8			87
02	4396	X	4396	-0-	-0-	-0-	1260	1	3136	2	N	-0-					87
03	3917	X	3917	-0-	-0-	-0-	68	1	3848	2	N	1					88
							1	9									
04	3956	X	3956	-0-	-0-	-0-	3948	2	8	9	N	7					95
05	4867	X	3958	-0-	-909	-0-	3940	2	18	9	N	16	16	8			95

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1213	-0-	-151	-0-	1212	2	1	9	N	1					98
01	1364	X	1118	-0-	-246	-0-	1118	2			N	-0-					98
02	1469	X	1469	-0-	-0-	-0-	420	1	1049	2	N	-0-					98
03	1346	X	1346	-0-	-0-	-0-	68	1	1278	2	N	-0-					98
04	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					98
*05	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					98

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3779	-0-	-220	-0-	3754	2	25	9	N	23					80
01	3999	X	3738	-0-	-261	-0-	3695	2	43	9	N	39	6	8			113
02	3500	X	3135	-0-	-365	-0-	420	1	2704	2	N	10					123
							11	9									
03	3875	X	3169	-0-	-706	-0-	68	1	3080	2	N	19					142
							21	9									
04	3660	X	3043	-0-	-617	-0-	3037	2	6	9	N	5					147
05	3782	X	3167	-0-	-615	-0-	3163	2	4	9	N	4	4	8			147

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	661	-0-	-1292	-0-	652	2	9	9	N	8					118
01	1953	X	1326	-0-	-627	-0-	1290	2	36	9	N	33	28	8			123
02	2865	X	2865	-0-	-0-	-0-	1431	1	1430	2	N	4					127
							4	9									
03	2806	X	2806	-0-	-0-	-0-	1157	1	1638	2	N	10					137
							11	9									
04	1290	X	1089	-0-	-201	-0-	1056	2	33	9	N	30					167
*05	3162	X	1725	-0-	-1437	-0-	1008	1	716	2	N	1					168
							1	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3051	X	3051	-0-	-0-	-0-	3036	2	15	9	N	14					147
01	2821	X	2656	-0-	-165	-0-	2617	2	39	9	N	35	12	8			170
02	2568	X	2568	-0-	-0-	-0-	420	1	2128	2	N	18					188
							20	9									
03	3038	X	2302	-0-	-736	-0-	68	1	2217	2	N	15					203
							17	9									
04	2940	X	2427	-0-	-513	-0-	2401	2	26	9	N	24	192	1			35
05	3038	X	2016	-0-	-1022	-0-	1999	2	17	9	N	15	7	8			43

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					119
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					119
02	672	N	592	-0-	-80	-0-	592	3			N	-0-					119
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					119
04	900	N	806	-0-	-94	-0-	785	3	21	9	N	19					138
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					138

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

12	217	N	185	-0-	-32	-0-	149	3	36	9	N	33	29	1			30
01	217	N	200	-0-	-17	-0-	157	3	43	9	N	39	44	1			25
02	183	N	183	-0-	-0-	-0-	141	3	42	9	N	38	45	1			18
03	204	N	204	-0-	-0-	-0-	159	3	45	9	N	41	42	1			17
04	198	N	198	-0-	-0-	-0-	157	3	41	9	N	37	42	1			12
05	217	N	202	-0-	-15	-0-	163	3	39	9	N	35	43	1			4

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

12	0		-0-	-0-	-0-	512655					N	-0-					54
01	0		-0-	-0-	-0-	512655					N	-0-					54
02	0		-0-	-0-	-0-	512655					N	-0-					54
03	0	W	-0-	-0-	-0-	512655					N	-0-					54
04	0	W	-0-	-0-	-0-	512655					N	-0-					54
*05	512655	X	-0-	-0-	-512655	-0-					N	-0-					54

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

12	341	N	314	-0-	-27	-0-	31	1	283	2	N	-0-					198
01	341	N	255	-0-	-86	-0-	31	1	224	2	N	-0-					198
02	280	N	234	-0-	-46	-0-	28	1	206	2	N	-0-					198
03	310	N	209	-0-	-101	-0-	31	1	178	2	N	-0-					198
04	240	N	98	-0-	-142	-0-	30	1	68	2	N	-0-					198
05	248	N	150	-0-	-98	-0-	31	1	119	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

12	434	N	426	-0-	-8	-0-	420	2	6	9	N	5					34
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					34
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					34
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					34
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					34
05	434	N	410	-0-	-24	-0-	410	2			N	-0-					34

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

12	4123	X	3772	-0-	-351	-0-	62	1	3710	2	N	-0-					165
01	4123	X	3800	-0-	-323	-0-	62	1	3736	2	N	2					167
							2	9									
02	3724	X	3449	-0-	-275	-0-	56	1	3393	2	N	-0-					167
03	4092	X	3962	-0-	-130	-0-	62	1	3900	2	N	-0-					167
04	3870	X	3869	-0-	-1	-0-	60	1	3809	2	N	-0-					167
*05	4152	X	4152	-0-	-0-	-0-	62	1	4090	2	N	-0-					167

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

12	612	N	612	-0-	-0-	-0-	560	2	52	9	N	47	169	1			42
01	558	N	278	-0-	-280	-0-	271	2	7	9	N	6					48
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					48
03	620	N	382	-0-	-238	-0-	370	2	12	9	N	11	1	8			58
04	T. A.		-0-	-0-	-9	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

12	7502	X	5543	-0-	-1959	-0-	5287	2	256	9	N	233	165	1	8	8	163
01	7502	X	5159	-0-	-2343	-0-	4971	2	188	9	N	171	171	1			163
02	6524	X	5498	-0-	-1026	-0-	5291	2	207	9	N	188	179	1	4	8	168
03	7223	X	6656	-0-	-567	-0-	6305	2	351	9	N	319	346	1	5	8	136
04	6458	X	6458	-0-	-0-	-0-	6148	2	310	9	N	282	275	1			143
*05	6506	X	6506	-0-	-0-	-0-	6216	2	290	9	N	264	316	1			91

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11129	X	10807	-0-	-322	-0-	10486	2	321	9	N	292	179	1	4	8	185
01	11129	X	9951	-0-	-1178	-0-	9604	2	347	9	N	315	366	1			134
02	9940	X	9261	-0-	-679	-0-	8958	2	303	9	N	275	176	1	2	8	231
03	11005	X	10613	-0-	-392	-0-	10294	2	319	9	N	290	356	1	4	8	161
04	10470	X	10060	-0-	-410	-0-	9768	2	292	9	N	265	281	1			145
05	10819	X	10201	-0-	-618	-0-	9897	2	304	9	N	276	344	1			77

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1691	-0-	-448	-0-	1661	2	30	9	N	27					112
01	2046	N	1610	-0-	-436	-0-	1540	2	70	9	N	64					176
02	2800	N	4810	-0-	2010	2010	4520	2	290	9	N	264	244	1			196
03	3100	N	5260	-0-	2160	4170	5000	2	260	9	N	236	295	1			137
04	3000	N	3879	-0-	879	5049	3718	2	161	9	N	146	70	1			213
*05	8854	X	3805	-0-	-5049	-0-	3601	2	204	9	N	185	175	1			223

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14942	X	12047	-0-	-2895	-0-	11409	2	638	9	N	580	541	1	2	8	86
01	14942	X	14549	-0-	-393	-0-	13779	2	770	9	N	700	506	1			280
02	13496	X	10865	-0-	-2631	-0-	10261	2	604	9	N	549	530	1	3	8	296
03	14942	X	13341	-0-	-1601	-0-	12403	2	938	9	N	853	895	1	3	8	251
04	14988	X	14988	-0-	-0-	-0-	14108	2	880	9	N	800	838	1			213
*05	15279	X	15279	-0-	-0-	-0-	14310	2	969	9	N	881	775	1			319

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9639	X	9639	-0-	-0-	-0-	9157	2	482	9	N	438	528	1			91
01	7688	X	6633	-0-	-1055	-0-	6235	2	398	9	N	362	181	1			272
02	6944	X	4704	-0-	-2240	-0-	4322	2	382	9	N	347	515	1			104
03	7688	X	6847	-0-	-841	-0-	6473	2	374	9	N	340	313	1	2	8	129
04	7440	X	5372	-0-	-2068	-0-	5018	2	354	9	N	322	262	1			189
05	7688	X	6271	-0-	-1417	-0-	5904	2	367	9	N	334	456	1			67

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1758	-0-	-350	-0-	1696	2	62	9	N	56	186	1	3	8	40
01	1953	N	1439	-0-	-514	-0-	1435	2	4	9	N	4	2	8			42
02	1596	N	1452	-0-	-144	-0-	1419	2	33	9	N	30					72
03	1767	N	1488	-0-	-279	-0-	1435	2	53	9	N	48	5	8			115
04	1466	N	1466	-0-	-0-	-0-	1422	2	44	9	N	40	3	8			152
05	1612	N	1566	-0-	-46	-0-	1535	2	31	9	N	28					180

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3524	X	3524	-0-	-0-	-0-	3367	2	157	9	N	143	187	1			203
01	5363	X	3654	-0-	-1709	-0-	3391	2	263	9	N	239	197	1			245
02	4704	X	3234	-0-	-1470	-0-	3078	2	156	9	N	142					387
03	4650	X	3527	-0-	-1123	-0-	3301	2	226	9	N	205	179	1			413
04	4500	X	3324	-0-	-1176	-0-	3127	2	197	9	N	179	189	1			403
05	3658	X	3333	-0-	-325	-0-	3078	2	255	9	N	232	350	1			285

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2957	X	2957	-0-	-0-	-0-	2860	2	97	9	N	88					160
01	7533	X	6912	-0-	-621	-0-	6822	2	90	9	N	82	176	1			66
02	6804	X	4194	-0-	-2610	-0-	4076	2	118	9	N	107					173
03	4128	X	4128	-0-	-0-	-0-	4034	2	94	9	N	85					258
04	3965	X	3965	-0-	-0-	-0-	3880	2	85	9	N	77	179	1			156
05	6913	X	3807	-0-	-3106	-0-	3732	2	75	9	N	68	191	1			33

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23671	X	23671	-0-	-0-	-0-	23445	2	226	9	N	205	188	1			184
01	26139	X	26139	-0-	-0-	-0-	25998	2	141	9	N	128	178	1			134
02	25460	X	25460	-0-	-0-	-0-	25252	2	208	9	N	189					323
03	27774	X	27774	-0-	-0-	-0-	27535	2	239	9	N	217	365	1			175
04	24103	X	24103	-0-	-0-	-0-	23723	2	380	9	N	345	362	1			158
05	27466	X	23214	-0-	-4252	-0-	22969	2	245	9	N	223	192	1			189

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8841	X	8841	-0-	-0-	-0-	8254	2	587	9	N	534	386	1			498
01	7572	X	7572	-0-	-0-	-0-	7234	2	338	9	N	307	559	1			246
02	7376	X	7376	-0-	-0-	-0-	7178	2	198	9	N	180					426
03	8804	X	7151	-0-	-1653	-0-	6721	2	430	9	N	391	573	1			244
04	8550	X	6319	-0-	-2231	-0-	5920	2	399	9	N	363	370	1			237
05	8835	X	2595	-0-	-6240	-0-	2400	2	195	9	N	177					414

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21648	X	21648	-0-	-0-	-0-	21328	2	320	9	N	291	194	1			360
01	13051	X	6985	-0-	-6066	-0-	6867	2	118	9	N	107					467
02	11788	X	7915	-0-	-3873	-0-	7814	2	101	9	N	92					559
03	13051	X	-0-	-0-	-13051	-0-					N	139	357	1			341
04	12630	X	9583	-0-	-3047	-0-	9399	2	184	9	N	167	355	1			153
05	13051	X	11301	-0-	-1750	-0-	11114	2	187	9	N	170					323

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	8988	-0-	-312	-0-	812 464	1 9	7712	2	N	422	359	1			222
01	9300	X	9211	-0-	-89	-0-	817 338	1 9	8056	2	N	307	350	1			179
02	7995	X	7995	-0-	-0-	-0-	684 294	1 9	7017	2	N	267	356	1			90
03	9390	X	9390	-0-	-0-	-0-	671 683	1 9	8036	2	N	621	535	1			176
04	9109	X	9109	-0-	-0-	-0-	467 301	1 9	8341	2	N	274	355	1			95
05	9207	X	8388	-0-	-819	-0-	487 596	1 9	7305	2	N	542	349	1			288

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3950	X	3950	-0-	-0-	-0-	824 241	1 9	2885	2	N	219	181	1			170
01	3746	X	3746	-0-	-0-	-0-	812 231	1 9	2703	2	N	210	184	1			196
02	2615	X	2615	-0-	-0-	-0-	729 190	1 9	1696	2	N	173	180	1			189
03	3013	X	3013	-0-	-0-	-0-	720 331	1 9	1962	2	N	301	345	1			145
04	2340	X	1379	-0-	-961	-0-	444 226	1 9	709	2	N	205	176	1			174
05	2418	X	1602	-0-	-816	-0-	363 239	1 9	1000	2	N	217					391

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3292	X	3292	-0-	-0-	-0-	47	1	3245	2	N	-0-					-0-
01	3007	X	1609	-0-	-1398	-0-	42	1	1567	2	N	-0-					-0-
02	3093	X	3093	-0-	-0-	-0-	42	1	3051	2	N	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	47	1	3655	2	N	-0-					-0-
04	2910	X	1738	-0-	-1172	-0-	1738	2			N	-0-					-0-
05	3007	X	2294	-0-	-713	-0-	2294	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

12	2697	X	2257	-0-	-440	-0-	45	1	2212	2	N	-0-					-0-
01	2697	X	2456	-0-	-241	-0-	45	1	2411	2	N	-0-					-0-
02	2436	X	2380	-0-	-56	-0-	42	1	2338	2	N	-0-					-0-
03	2697	X	2492	-0-	-205	-0-	47	1	2445	2	N	-0-					-0-
04	2370	X	2253	-0-	-117	-0-	2253	2			N	-0-					-0-
05	2635	N	2021	-0-	-614	-0-	2021	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

12	104	N	104	-0-	-0-	-0-	47	1	57	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	47	1	67	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	42	1	52	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

12	372	X	362	-0-	-10	-0-	356	2	6	9	N	5					311
01	403	X	374	-0-	-29	-0-	368	2	6	9	N	5					316
02	364	X	326	-0-	-38	-0-	320	2	6	9	N	5					321
03	403	X	333	-0-	-70	-0-	327	2	6	9	N	5					326
04	360	X	280	-0-	-80	-0-	274	2	6	9	N	5					331
05	372	X	215	-0-	-157	-0-	213	2	2	9	N	2					333

CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

12	992	X	181	-0-	-811	-0-	22	1	159	2	N	-0-					144
01	589	X	54	-0-	-535	-0-	23	1	31	2	N	-0-					144
02	532	X	189	-0-	-343	-0-	26	1	163	2	N	-0-					144
03	589	X	150	-0-	-439	-0-	25	1	125	2	N	-0-					144
04	300	X	201	-0-	-99	-0-	28	1	173	2	N	-0-					144
05	217	X	149	-0-	-68	-0-	27	1	122	2	N	-0-					144

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3648	X	3648	-0-	-0-	-0-	3644	2	4	9	N	4					43
01	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					43
02	3416	X	3034	-0-	-382	-0-	3034	2			N	-0-					43
03	3782	X	3165	-0-	-617	-0-	3165	2			N	-0-					43
04	3660	X	3038	-0-	-622	-0-	3038	2			N	-0-					43
05	3658	X	3226	-0-	-432	-0-	3197	2	29	9	N	26					69

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

12	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					170
01	7639	X	7639	-0-	-0-	-0-	7639	2			N	-0-					170
02	6872	X	6872	-0-	-0-	-0-	6859	2	13	9	N	12					182
03	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					182
04	6941	X	6941	-0-	-0-	-0-	6935	2	6	9	N	5					187
*05	6634	X	6634	-0-	-0-	-0-	6528	2	106	9	N	96	191	1			92

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

12	6634	X	6184	-0-	-450	-0-	6121	2	63	9	N	57					224
01	6634	X	6431	-0-	-203	-0-	6373	2	58	9	N	53					277
02	5852	X	5601	-0-	-251	-0-	5580	2	21	9	N	19	170	1			126
03	6479	X	6169	-0-	-310	-0-	6107	2	62	9	N	56					182
04	6180	X	5880	-0-	-300	-0-	5839	2	41	9	N	37	172	1			47
05	6262	X	6050	-0-	-212	-0-	6008	2	42	9	N	38					85

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

12	341	X	225	-0-	-116	-0-	224	2	1	9	N	1					24
01	341	X	237	-0-	-104	-0-	237	2			N	-0-					24
02	308	X	209	-0-	-99	-0-	209	2			N	-0-					24
03	248	X	229	-0-	-19	-0-	229	2			N	-0-					24
04	225	X	225	-0-	-0-	-0-	225	2			N	-0-					24
05	248	X	231	-0-	-17	-0-	231	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

12	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					80
01	2387	X	1488	-0-	-899	-0-	1488	2			N	-0-					80
02	2156	X	1515	-0-	-641	-0-	1515	2			N	-0-					80
03	2387	X	1286	-0-	-1101	-0-	1286	2			N	-0-					80
04	2040	X	1178	-0-	-862	-0-	1178	2			N	-0-					80
05	1674	X	1394	-0-	-280	-0-	1394	2			N	-0-					80

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					40
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					40
02	532	N	393	-0-	-139	-0-	393	2			N	-0-					40
03	1240	N	785	-0-	-455	-0-	785	2			N	-0-					40
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					40
*05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					120
01	1674	X	516	-0-	-1158	-0-	516	2			N	-0-					120
02	1512	X	545	-0-	-967	-0-	545	2			N	-0-					120
03	1674	X	1277	-0-	-397	-0-	1274	2	3	9	N	3					123
04	1470	X	1278	-0-	-192	-0-	1278	2			N	-0-					123
05	1519	X	894	-0-	-625	-0-	894	2			N	-0-					123

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33604		33075	-0-	-529	-0-	31	1	33044	2	N	-0-					10
01	33604		31200	-0-	-2404	-0-	31	1	31169	2	N	-0-					10
02	30352		22573	-0-	-7779	-0-	28	1	22545	2	N	-0-					10
03	33604		24159	-0-	-9445	-0-	30	1	24129	2	N	-0-					10
04	32010	#	24666	-0-	-7344	-0-	20	1	24646	2	N	-0-					10
05	33077	#	25656	-0-	-7421	-0-	25656	2			N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

12	1798	N	1391	-0-	-407	-0-	1391	2			N	-0-					-0-
01	1767	N	802	-0-	-965	-0-	802	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
04	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-
05	1736	N	1074	-0-	-662	-0-	1074	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

12	2449	#	2445	-0-	-4	-0-	93	1	2352	2	N	-0-					80
01	2542	#	2431	-0-	-111	-0-	93	1	2338	2	N	-0-					80
02	2296	#	1339	-0-	-957	-0-	57	1	1282	2	N	-0-					80
03	2542	#	1684	-0-	-858	-0-	54	1	1630	2	N	-0-					80
04	2400	#	2197	-0-	-203	-0-	84	1	2113	2	N	-0-					80
*05	2464	R	2464	-0-	-0-	-0-	90	1	2374	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					N	-0-					191
01	248	N	-0-	-0-	-248	-0-					N	-0-					191
02	140	N	14	-0-	-126	-0-	8	1	6	2	N	-0-					191
03	54	N	54	-0-	-0-	-0-	22	1	32	2	N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
05	31	N	-0-	-0-	-31	-0-					N	-0-					191

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	706	-0-	-7	-0-	702	2	4	9	Y	4					42
01	1147	#	580	-0-	-567	-0-	576	3	4	9	Y	4					46
02	1279	R	1279	-0-	-0-	-0-	1277	3	2	9	Y	2					48
03	1343	R	1343	-0-	-0-	-0-	1337	3	6	9	Y	5					53
04	1201	R	1201	-0-	-0-	-0-	1180	2	21	9	Y	19					72
*05	1557	R	1557	-0-	-0-	-0-	1543	2	14	9	Y	13					85

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	433	-0-	433	5726	433	3			N	-0-					-0-
01	0	W	442	-0-	442	6168	442	3			N	-0-					-0-
02	0	W	370	-0-	370	6538	370	3			N	-0-					-0-
03	0	W	441	-0-	441	6979	441	3			N	-0-					-0-
04	0	W	405	-0-	405	7384	405	2			N	-0-					-0-
05	0	W	388	-0-	388	7772	388	2			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945		2340	-0-	-605	-0-	2340	2			N	-0-					60
01	2945		2883	-0-	-62	-0-	2883	2			N	-0-					60
02	2660		2367	-0-	-293	-0-	2365	2	2	9	N	2					62
03	3248		3248	-0-	-0-	-0-	3246	2	2	9	N	2					64
*04	3348		3348	-0-	-0-	-0-	3342	2	6	9	N	5					69
05	2635	N	2343	-0-	-292	-0-	2343	2			N	-0-					69

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

*07	0	X	-0-	-0-	-0-	-0-					N	-0-	48	7			57
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

12	465	X	447	-0-	-18	-0-	447	2			N	-0-					-0-
01	527	X	396	-0-	-131	-0-	396	2			N	-0-					-0-
02	476	X	335	-0-	-141	-0-	335	2			N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	X	375	-0-	-75	-0-	375	2			N	-0-					-0-
05	434	X	375	-0-	-59	-0-	375	2			N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					128
01	403	X	276	-0-	-127	-0-	276	2			N	-0-					128
02	280	X	190	-0-	-90	-0-	125	2	65	9	N	59					187
03	341	X	-0-	-0-	-341	-0-					N	-0-					187
04	330	X	217	-0-	-113	-0-	217	2			N	-0-					187
05	310	X	205	-0-	-105	-0-	205	2			N	-0-					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	1271	X	1099	-0-	-172	-0-	1099	2			N	-0-					-0-
02	1148	X	895	-0-	-253	-0-	895	2			N	-0-					-0-
03	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-
05	1085	X	751	-0-	-334	-0-	751	2			N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
01	1023	X	972	-0-	-51	-0-	972	2			N	-0-					140
02	1400	X	887	-0-	-513	-0-	830	2	57	9	N	52					192
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					192
04	1170	X	1006	-0-	-164	-0-	1006	2			N	-0-					192
05	1178	X	441	-0-	-737	-0-	441	2			N	-0-					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	-0-	10	1	299	2	N	-0-					120
01	310	N	289	-0-	-21	-0-	10	1	279	2	N	-0-					120
02	280	N	253	-0-	-27	-0-	10	1	243	2	N	-0-					120
03	310	N	272	-0-	-38	-0-	10	1	262	2	N	-0-					120
04	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					120
*05	294	N	294	-0-	-0-	-0-	10	1	284	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	513	-0-	-355	-0-	10	1	503	2	N	-0-					27
01	930	N	691	-0-	-239	-0-	10	1	681	2	N	-0-					27
02	616	N	475	-0-	-141	-0-	10	1	465	2	N	-0-					27
03	527	N	330	-0-	-197	-0-	10	1	320	2	N	-0-					27
04	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					27
*05	631	N	631	-0-	-0-	-0-	10	1	621	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					43
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					43
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					43
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					43
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
*04	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
*05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71052	X	55897	-0-	-15155	-0-	54442	2	1455	9	N	1323	1371	1			556
01	68014	X	55263	-0-	-12751	-0-	53986	2	1277	9	N	1161	771	1			946
02	61264	X	49999	-0-	-11265	-0-	48884	2	1115	9	N	1014	1193	1			767
03	60760	X	51449	-0-	-9311	-0-	49986	2	1463	9	N	1330	1021	1			1076
04	55410	X	45472	-0-	-9938	-0-	44498	2	974	9	N	885	979	1			982
05	55893	X	47294	-0-	-8599	-0-	46280	2	1014	9	N	922	1187	1	1	8	716

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47058	X	35721	-0-	-11337	-0-	35071	2	650	9	N	591	813	1			435
01	44020	X	36268	-0-	-7752	-0-	35609	2	659	9	N	599	197	1			837
02	39340	X	28915	-0-	-10425	-0-	28309	2	606	9	N	551	791	1			597
03	37789	X	29959	-0-	-7830	-0-	29353	2	606	9	N	551	610	1			538
04	35430	X	29983	-0-	-5447	-0-	29676	2	307	9	N	279	192	1			625
05	36270	X	30829	-0-	-5441	-0-	30631	2	198	9	N	180	1	8			804

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

12	32705	X	26920	-0-	-5785	-0-	26140	2	780	9	N	709	965	1			482
01	31651	X	23127	-0-	-8524	-0-	22446	2	681	9	N	619	574	1			527
02	27776	X	20344	-0-	-7432	-0-	19673	2	671	9	N	610	406	1			731
03	27590	X	21412	-0-	-6178	-0-	20730	2	682	9	N	620	561	1			790
04	26700	X	19347	-0-	-7353	-0-	18706	2	641	9	N	583	597	1			776
05	26908	X	20509	-0-	-6399	-0-	19939	2	570	9	N	518	411	1	2	8	881

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

12	1185	N	1185	-0-	-0-	-0-	52	1	1101	2	Y	29					82
							32	9									
01	1426	N	467	-0-	-959	-0-	38	1	428	2	Y	1					83
							1	9									
02	1008	N	875	-0-	-133	-0-	50	1	804	2	Y	19					102
							21	9									
03	1178	N	992	-0-	-186	-0-	56	1	924	2	Y	11					113
							12	9									
04	706	N	706	-0-	-0-	-0-	39	1	663	2	Y	4					117
							4	9									
05	961	N	585	-0-	-376	-0-	45	1	533	2	Y	6					123
							7	9									

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

12	341	N	219	-0-	-122	-0-	219	2			N	-0-	75	1			17
01	194	N	194	-0-	-0-	-0-	192	2	2	9	N	2	2	1			17
02	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					30
03	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					40
04	515	N	515	-0-	-0-	-0-	504	2	11	9	N	10					50
05	0	W	460	-0-	460	460	450	2	10	9	N	9					59

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	199	-0-	-1165	-0-	20	1	165	2	Y	13	11	1			12
							14	9									
01	1116	N	927	-0-	-189	-0-	34	1	879	2	Y	13					25
							14	9									
02	732	N	732	-0-	-0-	-0-	17	1	700	2	Y	14					39
							15	9									
03	1345	N	1345	-0-	-0-	-0-	23	1	1286	2	Y	33					72
							36	9									
04	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					95
05	0	W	1143	-0-	1143	1143	1106	2	37	9	Y	34					129

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	199	2	26	9	Y	24	24	1			62
01	186	N	154	-0-	-32	-0-	133	2	21	9	Y	19	1	1			80
02	144	N	144	-0-	-0-	-0-	133	2	11	9	Y	10					90
03	217	N	120	-0-	-97	-0-	119	2	1	9	Y	1					91
04	211	N	211	-0-	-0-	-0-	183	2	28	9	Y	25					116
05	0	W	191	-0-	191	191	191	2			Y	-0-	88	1			25

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10850	X	9032	-0-	-1818	-0-	8880	2	152	9	Y	138	253	1			75
01	10447	X	9054	-0-	-1393	-0-	8901	2	153	9	Y	139	67	1			147
02	9184	X	8350	-0-	-834	-0-	8183	2	167	9	Y	152	192	1			107
03	9827	X	9222	-0-	-605	-0-	9066	2	156	9	Y	142	184	1			65
04	0	W	8721	-0-	8721	8721	8578	2	143	9	Y	130	2	8			193
05	0	W	8825	-0-	8825	17546	8689	2	136	9	Y	124	184	1			133

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25389	X	15503	-0-	-9886	-0-	877	1	14380	2	Y	224	181	1			114
							246	9									
01	25389	X	22265	-0-	-3124	-0-	148	1	21655	2	Y	420	377	1	1	8	156
							462	9									
02	22344	X	16272	-0-	-6072	-0-	113	1	15839	2	Y	291	186	1	1	8	260
							320	9									
03	24738	X	20611	-0-	-4127	-0-	155	1	20015	2	Y	401	555	1	1	8	105
							441	9									
04	23790	X	19850	-0-	-3940	-0-	150	1	19252	2	Y	407	379	1	1	8	132
							448	9									
05	22258	X	19332	-0-	-2926	-0-	155	1	18740	2	Y	397	378	1			151
							437	9									

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23250	X	-0-	-0-	-23250	-0-					Y	269	376	1			84
01	23250	X	20052	-0-	-3198	-0-	19803	2	249	9	Y	226	178	1	2	8	130
02	20804	X	14179	-0-	-6625	-0-	14005	2	174	9	Y	158	178	1	2	8	108
03	0	W	19353	-0-	19353	19353	19065	2	288	9	Y	262	190	1	2	8	178
04	0	W	17568	-0-	17568	36921	17314	2	254	9	Y	231	190	1	4	8	215
05	0	W	17706	-0-	17706	54627	17464	2	242	9	Y	220	192	1	1	8	242

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24831	X	434	-0-	-24397	-0-	155	1	279	9	Y	254	284	1			103
01	24769	X	19026	-0-	-5743	-0-	147	1	18568	3	Y	283	186	1			200
							311	9									
02	20048	X	17483	-0-	-2565	-0-	140	1	17081	3	Y	238	218	1	2	8	218
							262	9									
03	19840	X	18760	-0-	-1080	-0-	155	1	18315	3	Y	264	352	1	1	8	129
							290	9									
04	19200	X	17741	-0-	-1459	-0-	150	1	17295	3	Y	269	186	1	2	8	210
							296	9									
05	19344	X	17897	-0-	-1447	-0-	153	1	17451	3	Y	266	366	1			110
							293	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30690	X	546	-0-	-30144	-0-	155	1	391	9	Y	355	384	1			148
01	29729	X	24503	-0-	-5226	-0-	154	1	24015	2	Y	304	363	1			89
							334	9									
02	26236	X	21094	-0-	-5142	-0-	138	1	20677	2	Y	254	183	1	1	8	159
							279	9									
03	28024	X	20939	-0-	-7085	-0-	155	1	20513	2	Y	246	356	1	1	8	48
							271	9									
04	25350	X	19645	-0-	-5705	-0-	145	1	19190	2	Y	282	184	1	2	8	144
							310	9									
05	24490	X	20004	-0-	-4486	-0-	155	1	19564	2	Y	259	184	1			219
							285	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15190	X	580	-0-	-14610	-0-	153	1	427	9	N	388	373	1			198
01	15128	X	12873	-0-	-2255	-0-	115	1	12395	3	N	330	371	1	3	8	154
							363	9									
02	13300	X	11966	-0-	-1334	-0-	132	1	11469	3	N	332	189	1	3	8	294
							365	9									
03	14291	X	12669	-0-	-1622	-0-	155	1	12083	3	N	392	367	1	4	8	315
							431	9									
04	13620	X	12418	-0-	-1202	-0-	150	1	11849	3	N	381	372	1	4	8	308
							419	9									
05	13268	X	12467	-0-	-801	-0-	155	1	11876	3	N	396	374	1	1	8	329
							436	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	7333	-0-	-1161	-0-	7168	3	165	9	Y	150	273	1			91
01	8494	X	7331	-0-	-1163	-0-	7142	3	189	9	Y	172	190	1	2	8	71
02	7224	X	5019	-0-	-2205	-0-	4892	3	127	9	Y	115	3	8			183
03	7998	X	6085	-0-	-1913	-0-	5911	3	174	9	Y	158	186	1	2	8	153
04	7320	X	5330	-0-	-1990	-0-	5172	3	158	9	Y	144	183	1	5	8	109
05	7347	X	5519	-0-	-1828	-0-	5364	3	155	9	Y	141	183	1	1	8	66

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18972	X	16670	-0-	-2302	-0-	16002	3	668	9	Y	607	569	1			154
01	18972	X	16272	-0-	-2700	-0-	15630	3	642	9	Y	584	560	1	2	8	176
02	17136	X	14784	-0-	-2352	-0-	14230	3	554	9	Y	504	388	1	3	8	289
03	18042	X	15954	-0-	-2088	-0-	15390	3	564	9	Y	513	560	1	3	8	239
04	16350	X	15051	-0-	-1299	-0-	14468	3	583	9	Y	530	373	1	5	8	391
05	16678	X	15074	-0-	-1604	-0-	14493	3	581	9	Y	528	737	1	1	8	181

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15097	X	510	-0-	-14587	-0-	155	1	355	9	Y	323	191	1			301
01	15035	X	11991	-0-	-3044	-0-	135	1	11516	3	Y	309	361	1	1	8	248
							340	9									
02	13104	X	11673	-0-	-1431	-0-	140	1	11214	3	Y	290	357	1	1	8	180
							319	9									
03	13950	X	12284	-0-	-1666	-0-	155	1	11752	3	Y	343	378	1	1	8	144
							377	9									
04	13110	X	11755	-0-	-1355	-0-	150	1	11285	3	Y	291	186	1	1	8	248
							320	9									
05	12927	X	11987	-0-	-940	-0-	155	1	11500	3	Y	302	364	1			186
							332	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

12	15345	X	13136	-0-	-2209	-0-	12832	2	304	9	N	276	377	1			117
01	15097	X	12609	-0-	-2488	-0-	12356	2	253	9	N	230	184	1	1	8	162
02	13188	X	11034	-0-	-2154	-0-	10832	2	202	9	N	184	187	1	1	8	158
03	14074	X	11720	-0-	-2354	-0-	11492	2	228	9	N	207	188	1	1	8	176
04	13140	X	11125	-0-	-2015	-0-	233	9			N	212	189	1	1	8	198
05	12617	X	11280	-0-	-1337	-0-	218	9			N	198	180	1			216

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

*06	4020	X	610	-0-	-3410	-0-	590	2	20	9	Y	18					142
*07	4154	X	583	-0-	-3571	-0-	583	2			Y	-0-	117	1			25
*08	4154	X	586	-0-	-3568	-0-	540	2	46	9	Y	42	25	1			42
*09	4020	X	441	-0-	-3579	-0-	424	2	17	9	Y	15					57
*10	4154	X	561	-0-	-3593	-0-	531	2	30	9	Y	27					84
*11	4020	X	723	-0-	-3297	-0-	722	2	1	9	Y	1					85
*12	4154	X	684	-0-	-3470	-0-	673	2	11	9	Y	10	82	1			13
*01	4154	X	687	-0-	-3467	-0-	677	2	10	9	Y	9	2	1			20
*02	3752	X	599	-0-	-3153	-0-	586	2	13	9	Y	12					32
*03	4154	X	702	-0-	-3452	-0-	678	2	24	9	Y	22					54
*04	4020	X	632	-0-	-3388	-0-	631	2	1	9	Y	1					55
05	682	X	671	-0-	-11	-0-	656	2	15	9	Y	14					69

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

12	0	W	46517	-0-	46517	1839132	45184	3	1333	9	N	1212	1118	1			264
01	0	W	45201	-0-	45201	1884333	43877	3	1324	9	N	1204	1330	1	1	8	137
02	0	W	38763	-0-	38763	1923096	37608	3	1155	9	N	1050	936	1	2	8	249
03	0	W	41210	-0-	41210	1964306	40005	3	1205	9	N	1095	1116	1	1	8	227
04	0	W	39344	-0-	39344	2003650	38212	3	1132	9	N	1029	937	1	6	8	313
05	0	W	NO RPT	-0-	-0-	2003650					N	NO RPT					313

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

12	0	W	55193	-0-	55193	2883752	54470	3	723	9	N	657	752	1			137
01	0	W	67852	-0-	67852	2951604	66936	3	916	9	N	833	732	1	3	8	235
02	0	W	56011	-0-	56011	3007615	55327	3	684	9	N	622	559	1	10	8	288
03	0	W	54049	-0-	54049	3061664	53378	3	671	9	N	610	717	1	7	8	174
04	0	W	44827	-0-	44827	3106491	535	9			N	486	549	1	8	8	103
05	0	W	31452	-0-	31452	3137943	362	9			N	329	185	1	2	8	245

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278783	X	55974	-0-	-222809	-0-	465 1244	1 9	54265	3	N	1131	1163	1			231
01	278783	X	51424	-0-	-227359	-0-	320 1156	1 9	49948	3	N	1051	959	1	9	8	314
02	251804	X	42999	-0-	-208805	-0-	408 936	1 9	41655	3	N	851	953	1	12	8	200
03	278783	X	32145	-0-	-246638	-0-	214 674	1 9	31257	3	N	613	567	1	12	8	234
04	269790	X	41792	-0-	-227998	-0-	410 873	1 9	40509	3	N	794	729	1	22	8	277
05	278783	X	39097	-0-	-239686	-0-	310 834	1 9	37953	3	N	758	743	1	6	8	286

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	117163	-0-	117163	117163	278 5511	1 9	111374	3	N	5010	4682	1	2	8	661
03	SHUT IN	83801	-0-	83801	200964	310 3693	1 9	79798	3	N	3357	3538	1	9	8	471
04	SHUT IN	61305	-0-	61305	262269	900 2664	1 9	57741	3	N	2422	2420	1	3	8	470
05	SHUT IN	NO RPT	-0-	-0-	262269					N	NO RPT					470

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

12	248	N	241	-0-	-7	-0-	239	2	2	9	N	2					80
01	248	N	231	-0-	-17	-0-	229	2	2	9	N	2					82
02	224	N	221	-0-	-3	-0-	215	2	6	9	N	5					87
03	248	N	245	-0-	-3	-0-	234	2	11	9	N	10					97
04	210	N	159	-0-	-51	-0-	151	2	8	9	N	7					104
05	248	N	15	-0-	-233	-0-	15	2			N	-0-					104

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

12	15066	X	7020	-0-	-8046	-0-	7020	3			N	-0-					-0-
01	15066	X	8402	-0-	-6664	-0-	8402	3			N	-0-					-0-
02	9744	X	5651	-0-	-4093	-0-	5651	3			N	-0-					-0-
03	8277	X	4256	-0-	-4021	-0-	4256	3			N	-0-					-0-
04	8130	X	7416	-0-	-714	-0-	7416	3			N	-0-					-0-
*05	8597	X	8597	-0-	-0-	-0-	8597	3			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

12	173	S	173	-0-	-0-	-0-	30	1	143	2	N	-0-					-0-
01	155	S	82	-0-	-73	-0-	23	1	59	2	N	-0-					-0-
02	144	S	144	-0-	-0-	-0-	28	1	116	2	N	-0-					-0-
03	186	S	146	-0-	-40	-0-	31	1	115	2	N	-0-					-0-
04	150	S	150	-0-	-0-	-0-	30	1	120	2	N	-0-					-0-
05	155	S	147	-0-	-8	-0-	31	1	116	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

12	1731	S	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
01	2696	S	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
02	7562	S	7562	-0-	-0-	-0-	7561	2	1	9	N	1	1	8			-0-
03	9361	S	9361	-0-	-0-	-0-	9361	2			N	-0-					-0-
04	8921	S	8921	-0-	-0-	-0-	8918	2	3	9	N	3	2	8			1
*05	13027	S	13027	-0-	-0-	-0-	13027	2			N	-0-	1	8			-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	11	2	3	9	N	3					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	14	N	-0-	-0-	-14	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280457	X	204274	-0-	-76183	-0-	204274	2			N	-0-					147
01	280457	X	190686	-0-	-89771	-0-	190674	2	12	9	N	11					158
02	238896	X	160549	-0-	-78347	-0-	160549	2			N	-0-					158
03	240064	X	169544	-0-	-70520	-0-	169544	2			N	-0-					158
04	212850	X	154631	-0-	-58219	-0-	154631	2			N	-0-					158
05	204259	X	NO RPT	-0-	-204259	-0-					N	NO RPT					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	594	-0-	-119	-0-	563	2	31	9	N	28					110
01	651	N	517	-0-	-134	-0-	509	2	8	9	N	7					117
02	616	N	616	-0-	-0-	-0-	613	2	3	9	N	3					120
03	700	N	700	-0-	-0-	-0-	682	2	18	9	N	16					136
04	664	N	664	-0-	-0-	-0-	658	2	6	9	N	5					141
05	682	N	630	-0-	-52	-0-	624	2	6	9	N	5					146

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2310	-0-	-108	-0-	31	1	2270	2	Y	8					52
							9	9									
01	2449	N	2280	-0-	-169	-0-	31	1	2240	2	Y	8					60
							9	9									
02	2184	N	2089	-0-	-95	-0-	28	1	2053	2	Y	7					67
							8	9									
03	2325	N	2207	-0-	-118	-0-	31	1	2167	2	Y	8					75
							9	9									
04	2220	N	1982	-0-	-238	-0-	30	1	1952	2	Y	-0-					72
*05	2344	N	2344	-0-	-0-	-0-	28	1	2313	2	Y	3					75
							3	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

12	1085	N	738	-0-	-347	-0-	738	3			N	-0-					160
01	1116	N	221	-0-	-895	-0-	221	3			N	-0-					160
02	588	N	393	-0-	-195	-0-	385	3	8	9	N	7					167
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					167
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					167
05	434	N	286	-0-	-148	-0-	286	3			N	-0-					167

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

12	596	N	596	-0-	-0-	-0-	31	1	565	2	N	-0-					105
01	465	N	407	-0-	-58	-0-	29	1	378	2	N	-0-					105
02	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					105
03	589	N	265	-0-	-324	-0-	31	1	151	2	N	75					180
							83	9									
04	1016	N	1016	-0-	-0-	-0-	30	1	980	2	N	5					185
							6	9									
*05	991	N	991	-0-	-0-	-0-	31	1	921	2	N	35					220
							39	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

12	1364	N	1318	-0-	-46	-0-	1318	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1350	N	1102	-0-	-248	-0-	1102	2			N	-0-					-0-
05	1426	N	1064	-0-	-362	-0-	1064	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	224	N	60	-0-	-164	-0-	60	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1230	N	727	-0-	-503	-0-	727	2			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	608	-0-	-105	-0-	608	3			N	-0-					152
01	713	#	286	-0-	-427	-0-	286	3			N	-0-					152
02	603	R	603	-0-	-0-	-0-	603	3			N	-0-					152
03	620	#	517	-0-	-103	-0-	517	3			N	-0-					152
04	600	#	295	-0-	-305	-0-	295	3			N	-0-					152
05	682	#	532	-0-	-150	-0-	532	3			N	-0-					152

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	413	-0-	-734	-0-	68	1	345	2	N	-0-					202
01	1116	#	243	-0-	-873	-0-	49	1	194	2	N	-0-					202
02	832	R	832	-0-	-0-	-0-	95	1	665	2	N	65					267
							72	9									
03	868	#	415	-0-	-453	-0-	62	1	353	2	N	-0-					267
04	450	#	360	-0-	-90	-0-	61	1	292	2	N	6					273
							7	9									
05	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					273

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	479	-0-	-451	-0-	14	1	436	2	N	26					302
							29	9									
01	930	#	312	-0-	-618	-0-	8	1	293	2	N	10					312
							11	9									
02	840	#	531	-0-	-309	-0-	23	1	454	2	N	49					361
							54	9									
03	837	#	660	-0-	-177	-0-	25	1	629	2	N	5					366
							6	9									
04	814	R	814	-0-	-0-	-0-	29	1	704	2	N	74	197	1			243
							81	9									
05	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					243

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	823	-0-	-138	-0-	10	1	813	2	N	-0-					-0-
01	930	X	761	-0-	-169	-0-	8	1	753	2	N	-0-					-0-
02	840	X	758	-0-	-82	-0-	8	1	750	2	N	-0-					-0-
03	902	X	902	-0-	-0-	-0-	10	1	892	2	N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	10	1	886	2	N	-0-					-0-
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	2631	-0-	-1616	-0-	2631	2			N	-0-					-0-
01	4185	X	1448	-0-	-2737	-0-	1448	2			N	-0-					-0-
02	3780	X	2166	-0-	-1614	-0-	2166	2			N	-0-					-0-
03	4123	X	3270	-0-	-853	-0-	3270	2			N	-0-					-0-
04	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
05	2635	X	2420	-0-	-215	-0-	2420	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

12	1705	N	1517	-0-	-188	-0-	1486	2	31	9	N	28					157
01	1798	N	1600	-0-	-198	-0-	1539	2	61	9	N	55					212
02	1353	N	1353	-0-	-0-	-0-	1328	2	25	9	N	23	187	1			48
03	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					63
04	1560	N	1410	-0-	-150	-0-	1387	2	23	9	N	21					84
05	1488	N	1064	-0-	-424	-0-	1062	2	2	9	N	2					86

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

12	868	N	766	-0-	-102	-0-	763	2	3	9	N	3					55
01	930	N	790	-0-	-140	-0-	764	2	26	9	N	24					79
02	718	N	718	-0-	-0-	-0-	704	2	14	9	N	13					92
03	843	N	843	-0-	-0-	-0-	830	2	13	9	N	12					104
04	774	N	774	-0-	-0-	-0-	762	2	12	9	N	11					115
05	806	N	766	-0-	-40	-0-	756	2	10	9	N	9					124

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

12	837	N	638	-0-	-199	-0-	602	2	36	9	N	33					114
01	725	N	725	-0-	-0-	-0-	703	2	22	9	N	20					134
02	672	N	548	-0-	-124	-0-	545	2	3	9	N	3					137
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					137
04	735	N	735	-0-	-0-	-0-	679	2	56	9	N	51					188
*05	634	N	634	-0-	-0-	-0-	627	2	7	9	N	6					194

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

12	5115	X	4755	-0-	-360	-0-	4646	2	109	9	N	99	178	1			109
01	4991	X	4274	-0-	-717	-0-	4204	2	70	9	N	64					173
02	4513	X	4513	-0-	-0-	-0-	4455	2	58	9	N	53					226
03	4991	X	4984	-0-	-7	-0-	4954	2	30	9	N	27					253
04	4814	X	4814	-0-	-0-	-0-	4811	2	3	9	N	3	187	1			69
05	4991	X	4852	-0-	-139	-0-	4850	2	2	9	N	2					71

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1721	-0-	-201	-0-	1682	2	39	9	N	35					188
01	1953	N	1760	-0-	-193	-0-	1703	2	57	9	N	52	191	1			49
02	1568	N	1533	-0-	-35	-0-	1498	2	35	9	N	32					81
03	1736	N	1735	-0-	-1	-0-	1681	2	54	9	N	49					130
04	1710	N	1502	-0-	-208	-0-	1470	2	32	9	N	29					159
05	1705	N	1667	-0-	-38	-0-	1648	2	19	9	N	17					176

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3599	-0-	-28	-0-	3571	2	28	9	N	25					129
01	3627	X	3561	-0-	-66	-0-	3515	2	46	9	N	42					171
02	3276	X	3222	-0-	-54	-0-	3190	2	32	9	N	29					200
03	3627	X	3418	-0-	-209	-0-	3379	2	39	9	N	35					235
04	3510	X	3239	-0-	-271	-0-	3191	2	48	9	N	44					279
05	3596	X	3325	-0-	-271	-0-	3281	2	44	9	N	40	189	1			130

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5277	-0-	-954	-0-	5067	2	210	9	N	191	196	1			288
01	6231	X	5904	-0-	-327	-0-	5720	2	184	9	N	167	189	1			266
02	5628	X	4485	-0-	-1143	-0-	4336	2	149	9	N	135	194	1			207
03	6169	X	4405	-0-	-1764	-0-	4250	2	155	9	N	141	188	1			160
04	5700	X	4294	-0-	-1406	-0-	4143	2	151	9	N	137					297
05	5890	X	4469	-0-	-1421	-0-	4330	2	139	9	N	126	185	1			238

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72137	X	47073	-0-	-25064	-0-	46491	2	582	9	N	529	571	1			461
01	72137	X	44088	-0-	-28049	-0-	43471	2	617	9	N	561	584	1			438
02	59500	X	38613	-0-	-20887	-0-	38119	2	494	9	N	449	574	1			313
03	58311	X	37269	-0-	-21042	-0-	36700	2	569	9	N	517	567	1			263
04	50400	X	31001	-0-	-19399	-0-	30571	2	430	9	N	391	379	1			275
05	47058	X	30263	-0-	-16795	-0-	29864	2	399	9	N	363	380	1			258

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	1					163
*10	713	N	579	-0-	-134	-0-	579	2			N	-0-					163
*11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					163
*12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					163
*01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					163
*02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					163
*03	620	N	397	-0-	-223	-0-	397	2			N	-0-					163
*04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					163
*05	248	N	-0-	-0-	-248	-0-					N	-0-					163

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	585	-0-	-66	-0-	568	2	17	9	N	15	77	1			33
01	609	N	609	-0-	-0-	-0-	9	1	583	2	N	15					48
							17	9									
02	532	N	-0-	-0-	-532	-0-					N	2					50
03	589	N	-0-	-0-	-589	-0-					N	15					65
*04	548	N	548	-0-	-0-	-0-	531	2	17	9	N	15					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4583	-0-	-780	-0-	4575	2	8	9	N	7	148	1			52
01	5363	X	4898	-0-	-465	-0-	72	1	4794	2	N	29					81
							32	9									
02	4844	X	-0-	-0-	-4844	-0-					N	-0-					81
03	5115	X	5027	-0-	-88	-0-	5027	2			N	-0-					81
*04	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					81
05	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					81

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1949	N	1949	-0-	-0-	-0-	1932	2	17	9	N	15					74
01	1848	N	1848	-0-	-0-	-0-	27	1	1800	2	N	19					93
							21	9									
02	1120	N	-0-	-0-	-1120	-0-					N	3					96
03	1806	N	1806	-0-	-0-	-0-	1795	2	11	9	N	10					106
*04	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					119
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1593	-0-	-19	-0-	1571	2	22	9	N	20					197
01	1550	N	1468	-0-	-82	-0-	21	1	1433	2	N	13					210
							14	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					215
03	1581	N	655	-0-	-926	-0-	642	2	13	9	N	12					227
*04	1449	N	1449	-0-	-0-	-0-	1441	2	8	9	N	7	175	1			59
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2272	-0-	-208	-0-	2262	2	10	9	N	9					79
01	2704	N	2704	-0-	-0-	-0-	40	1	2649	2	N	14					93
							15	9									
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					93
03	2263	N	1819	-0-	-444	-0-	1819	2			N	-0-					93
*04	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					93
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2941	-0-	-97	-0-	109	1	2802	2	N	27					102
							30	9									
01	3939	X	3939	-0-	-0-	-0-	47	1	3101	2	N	719	719	1			102
							791	9									
02	2744	X	-0-	-0-	-2744	-0-					N	24					126
03	3038	X	3002	-0-	-36	-0-	2917	2	85	9	N	77					203
04	2940	X	2614	-0-	-326	-0-	2589	2	25	9	N	23	176	1			50
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					50

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6020	X	6020	-0-	-0-	-0-	748	1	5213	2	N	54	152	1			46
							59	9									
01	6668	X	6668	-0-	-0-	-0-	86	1	5731	2	N	774	719	1			101
							851	9									
02	5264	X	-0-	-0-	-5264	-0-					N	31					132
03	5828	X	4955	-0-	-873	-0-	4891	2	64	9	N	58					190
04	5640	X	5238	-0-	-402	-0-	5173	2	65	9	N	59	180	1			69
05	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					69

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

12	2108	N	1767	-0-	-341	-0-	1745	2	22	9	N	20					89
01	2278	N	2278	-0-	-0-	-0-	34	1	2244	2	N	-0-					89
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					89
03	1767	N	1551	-0-	-216	-0-	1551	2			N	-0-					89
*04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					89
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

12	2566	N	2566	-0-	-0-	-0-	561	1	1961	2	N	40					150
							44	9									
01	2356	N	2037	-0-	-319	-0-	30	1	1982	2	N	23					173
							25	9									
02	2408	N	-0-	-0-	-2408	-0-					N	1					174
03	2573	N	2019	-0-	-554	-0-	1985	2	34	9	N	31					205
*04	2034	N	2034	-0-	-0-	-0-	2010	2	24	9	N	22	182	1			45
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

12	4204	X	4204	-0-	-0-	-0-	748	1	3411	2	N	41					169
							45	9									
01	5028	X	5028	-0-	-0-	-0-	74	1	4925	2	N	26	151	1			44
							29	9									
02	3304	X	-0-	-0-	-3304	-0-					N	9					53
03	3805	X	3805	-0-	-0-	-0-	3752	2	53	9	N	48					101
04	3540	X	3048	-0-	-492	-0-	3018	2	30	9	N	27					128
05	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					128

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

12	1488	N	1309	-0-	-179	-0-	1297	2	12	9	N	11					79
01	1457	N	1374	-0-	-83	-0-	20	1	1354	2	N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	35					114
03	1682	N	1682	-0-	-0-	-0-	1679	2	3	9	N	3					117
*04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4067	X	4067	-0-	-0-	-0-	748	1	3284	2	N	32					126
							35	9									
01	4213	X	4213	-0-	-0-	-0-	62	1	4141	2	N	9					135
							10	9									
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					135
03	3813	X	3545	-0-	-268	-0-	3526	2	19	9	N	17					152
04	3690	X	3102	-0-	-588	-0-	3074	2	28	9	N	25					177
05	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					177

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2165	-0-	-129	-0-	362	1	1781	2	N	20					105
							22	9									
01	2445	N	2445	-0-	-0-	-0-	36	1	2409	2	N	-0-					105
02	2492	N	-0-	-0-	-2492	-0-					N	9					114
03	2170	N	1671	-0-	-499	-0-	1649	2	22	9	N	20					134
*04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					134
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1968	-0-	-140	-0-	744	1	1204	2	N	18					109
							20	9									
01	2108	N	1981	-0-	-127	-0-	29	1	1924	2	N	25					134
							28	9									
02	1904	N	-0-	-0-	-1904	-0-					N	9					143
03	2019	N	2019	-0-	-0-	-0-	1991	2	28	9	N	25					168
*04	1750	N	1750	-0-	-0-	-0-	1736	2	14	9	N	13					181
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	33	1	2179	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1617	2	198	9	N	180	180	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4925	-0-	-190	-0-	4822	2	103	9	N	94	114	1			82
01	5115	X	4484	-0-	-631	-0-	65	1	4311	2	N	98	114	1			66
							108	9									
02	4620	X	-0-	-0-	-4620	-0-					N	90					156
03	5115	X	-0-	-0-	-5115	-0-					N	122	181	1			97
04	4860	X	4483	-0-	-377	-0-	4352	2	131	9	N	119					216
05	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					216

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3467	X	3467	-0-	-0-	-0-	748	1	2683	2	N	33					184
							36	9									
01	3535	X	3535	-0-	-0-	-0-	52	1	3440	2	N	39	185	1			38
							43	9									
02	2464	X	-0-	-0-	-2464	-0-					N	30					68
03	2728	X	2659	-0-	-69	-0-	2631	2	28	9	N	25					93
04	2640	X	2556	-0-	-84	-0-	2516	2	40	9	N	36					129
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					129

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6961	X	6961	-0-	-0-	-0-	312	1	6528	2	N	110	178	1			51
							121	9									
01	6913	X	6676	-0-	-237	-0-	97	1	6487	2	N	84					135
							92	9									
02	6244	X	-0-	-0-	-6244	-0-					N	67					202
03	6913	X	6284	-0-	-629	-0-	6190	2	94	9	N	85	155	1			132
04	6690	X	5906	-0-	-784	-0-	5832	2	74	9	N	67					199
05	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					199

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19344	X	17474	-0-	-1870	-0-	1327	1	15998	2	Y	135	106	1			142
							149	9									
01	19344	X	17399	-0-	-1945	-0-	254	1	16927	2	Y	198	185	1			155
							218	9									
02	16968	X	-0-	-0-	-16968	-0-					Y	200	192	1			163
03	18228	X	15936	-0-	-2292	-0-	15759	2	177	9	Y	161					324
04	17550	X	12604	-0-	-4946	-0-	12444	2	160	9	Y	145	180	1			289
05	17484	X	NO RPT	-0-	-17484	-0-					Y	NO RPT					289

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3207	-0-	-792	-0-	685	1	2502	2	Y	18	70	1			59
							20	9									
01	3999	X	3944	-0-	-55	-0-	58	1	3865	2	Y	19					78
							21	9									
02	2968	X	-0-	-0-	-2968	-0-					Y	8					86
03	3286	X	2712	-0-	-574	-0-	2709	2	3	9	Y	3					89
04	3120	X	2699	-0-	-421	-0-	2699	2			Y	-0-					89
05	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					89

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19499	X	17938	-0-	-1561	-0-	249	1	17369	2	Y	291	307	1			101
							320	9									
01	19499	X	17438	-0-	-2061	-0-	255	1	17015	2	Y	153	79	1			175
							168	9									
02	17612	X	-0-	-0-	-17612	-0-					Y	225	192	1			208
03	18306	X	18306	-0-	-0-	-0-	17917	2	389	9	Y	354	346	1			216
04	17370	X	15691	-0-	-1679	-0-	15425	2	266	9	Y	242	364	1			94
05	17949	X	NO RPT	-0-	-17949	-0-					Y	NO RPT					94

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19468	X	19368	-0-	-100	-0-	1371	1	17654	2	N	312	391	1			278
							343	9									
01	17973	X	17973	-0-	-0-	-0-	261	1	17389	2	N	294	195	1			377
							323	9									
02	17584	X	-0-	-0-	-17584	-0-					N	228	191	1			414
03	19468	X	17186	-0-	-2282	-0-	16828	2	358	9	N	325	370	1			369
04	18840	X	16158	-0-	-2682	-0-	15844	2	314	9	N	285	367	1			287
05	19375	X	NO RPT	-0-	-19375	-0-					N	NO RPT					287

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21390	X	19562	-0-	-1828	-0-	1834	1	17431	2	Y	270	311	1			129
							297	9									
01	20894	X	18427	-0-	-2467	-0-	272	1	18101	2	Y	49	131	1			47
							54	9									
02	18228	X	-0-	-0-	-18228	-0-					Y	20					67
03	20181	X	17721	-0-	-2460	-0-	17700	2	21	9	Y	19					86
*04	20912	X	20912	-0-	-0-	-0-	20897	2	15	9	Y	14					100
05	19561	X	NO RPT	-0-	-19561	-0-					Y	NO RPT					100

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20646	X	19277	-0-	-1369	-0-	1122	1	17737	2	Y	380	305	1			183
							418	9									
01	20305	X	17990	-0-	-2315	-0-	255	1	16968	2	Y	697	729	1			151
							767	9									
02	17948	X	-0-	-0-	-17948	-0-					Y	460	381	1			230
03	19468	X	17615	-0-	-1853	-0-	17072	2	543	9	Y	494	545	1			179
*04	18898	X	18898	-0-	-0-	-0-	18697	2	201	9	Y	183					362
05	19282	X	NO RPT	-0-	-19282	-0-					Y	NO RPT					362

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	8235	-0-	-1499	-0-	1846	1	6247	2	Y	129	90	1			152
							142	9									
01	9734	X	7268	-0-	-2466	-0-	105	1	7018	2	Y	132	184	1			100
							145	9									
02	8792	X	-0-	-0-	-8792	-0-					Y	176	185	1			91
03	9734	X	8708	-0-	-1026	-0-	8496	2	212	9	Y	193					284
04	9420	X	7734	-0-	-1686	-0-	7558	2	176	9	Y	160	181	1			263
05	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					263

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13518	X	13518	-0-	-0-	-0-	924	1	12279	2	Y	286	336	1			72
							315	9									
01	12462	X	11831	-0-	-631	-0-	175	1	11656	2	Y	-0-					72
02	11256	X	-0-	-0-	-11256	-0-					Y	219	191	1			100
03	12462	X	-0-	-0-	-12462	-0-					Y	106					206
04	12060	X	11827	-0-	-233	-0-	11549	2	278	9	Y	253	362	1			97
05	12462	X	NO RPT	-0-	-12462	-0-					Y	NO RPT					97

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30512	X	30512	-0-	-0-	-0-	30180	2	332	9	Y	302	196	1			164
01	29202	X	27962	-0-	-1240	-0-	406	1	27092	2	Y	422	383	1			203
							464	9									
02	26376	X	-0-	-0-	-26376	-0-					Y	460	566	1			97
03	29202	X	26058	-0-	-3144	-0-	25523	2	535	9	Y	486	361	1			222
04	28260	X	24671	-0-	-3589	-0-	24168	2	503	9	Y	457	540	1			139
05	29202	X	NO RPT	-0-	-29202	-0-					Y	NO RPT					139

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14911	X	8103	-0-	-6808	-0-	1086	1	6828	2	N	172	213	1			65
							189	9									
01	13485	X	10778	-0-	-2707	-0-	159	1	10619	2	N	-0-	10	7			55
02	12180	X	-0-	-0-	-12180	-0-					N	24					79
03	11482	X	11482	-0-	-0-	-0-	11475	2	7	9	N	6					85
*04	15781	X	15781	-0-	-0-	-0-	15472	2	309	9	N	281	293	1			73
05	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					73

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24769	X	21534	-0-	-3235	-0-	249	1	20985	2	Y	273	245	1			120
							300	9									
01	24769	X	21965	-0-	-2804	-0-	309	1	20599	2	Y	961	947	1			134
							1057	9									
02	20384	X	-0-	-0-	-20384	-0-					Y	436	442	1			128
03	22568	X	19796	-0-	-2772	-0-	19225	2	571	9	Y	519	565	1			82
04	20850	X	19754	-0-	-1096	-0-	19280	2	474	9	Y	431	329	1			184
05	21979	X	NO RPT	-0-	-21979	-0-					Y	NO RPT					184

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22328	X	22328	-0-	-0-	-0-	1104	1	20958	2	Y	242	287	1			85
							266	9									
01	21359	X	21203	-0-	-156	-0-	313	1	20890	2	Y	-0-	15	7			70
02	19992	X	-0-	-0-	-19992	-0-					Y	28					98
03	22320	X	-0-	-0-	-22320	-0-					Y	5					103
04	21600	X	18532	-0-	-3068	-0-	18532	2			Y	-0-					103
05	22320	X	NO RPT	-0-	-22320	-0-					Y	NO RPT					103

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	240	240	1			-0-
02	0	W	-0-	-0-	-0-	-0-					Y	284					284
03	0	W	15396	-0-	15396	15396	15312	2	84	9	Y	76	360	1			-0-
04	0	W	9880	-0-	9880	25276	9682	2	198	9	Y	180	180	1			-0-
05	0	W	NO RPT	-0-	-0-	25276					Y	NO RPT					-0-

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

12	5061	X	5061	-0-	-0-	-0-	1122	1	3888	2	Y	46					100
							51	9									
01	5369	X	5369	-0-	-0-	-0-	79	1	5238	2	Y	47	86	1			61
							52	9									
02	3276	X	-0-	-0-	-3276	-0-					Y	72					133
03	5045	X	5045	-0-	-0-	-0-	5002	2	43	9	Y	39	36	1			136
04	3510	X	3420	-0-	-90	-0-	3308	2	112	9	Y	102	185	1			53
05	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					53

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

12	8773	X	7714	-0-	-1059	-0-	7463	2	251	9	Y	228	217	1			106
01	8773	X	7522	-0-	-1251	-0-	7522	2			Y	-0-	40	1	21	7	45
02	7448	X	-0-	-0-	-7448	-0-					Y	158	134	1			81
03	8215	X	992	-0-	-7223	-0-	992	2			Y	-0-					81
04	7470	X	6569	-0-	-901	-0-	6427	2	142	9	Y	129	129	1			81
05	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					81

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

12	6975	X	6021	-0-	-954	-0-	307	1	5714	2	N	-0-					51
01	0	W	6050	-0-	6050	6050	89	1	5961	2	N	-0-					51
02	0	W	-0-	-0-	-0-	6050					N	6					57
03	0	W	5034	-0-	5034	11084	5025	2	9	9	N	8					65
04	0	W	4578	-0-	4578	15662	4564	2	14	9	N	13					78
05	6045	X	NO RPT	-0-	-6045	9617					N	NO RPT					78

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

12	20336	X	17295	-0-	-3041	-0-	1122	1	15906	2	Y	243	283	1			83
							267	9									
01	19406	X	16624	-0-	-2782	-0-	237	1	15790	2	Y	543	564	1			62
							597	9									
02	17472	X	-0-	-0-	-17472	-0-					Y	597	579	1			80
03	19344	X	17519	-0-	-1825	-0-	16697	2	822	9	Y	747	728	1			99
*04	19303	X	19303	-0-	-0-	-0-	18989	2	314	9	Y	285	309	1			75
05	17298	X	NO RPT	-0-	-17298	-0-					Y	NO RPT					75

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21173	X	17791	-0-	-3382	-0-	17463	2	328	9	N	298	373	1			50
01	21173	X	17006	-0-	-4167	-0-	248	1	16536	2	N	202	196	1			56
							222	9									
02	19124	X	-0-	-0-	-19124	-0-					N	16					72
03	27490	X	27490	-0-	-0-	-0-	27249	2	241	9	N	219	180	1			111
04	17250	X	15783	-0-	-1467	-0-	15425	2	358	9	N	325	361	1			75
05	17794	X	NO RPT	-0-	-17794	-0-					N	NO RPT					75

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3319	-0-	-1052	-0-	226	1	3093	2	Y	-0-					89
01	4371	X	3092	-0-	-1279	-0-	44	1	2961	2	Y	79	76	1			92
							87	9									
02	3948	X	-0-	-0-	-3948	-0-					Y	10					102
03	4371	X	3338	-0-	-1033	-0-	3337	2	1	9	Y	1					103
*04	4443	X	4443	-0-	-0-	-0-	4443	2			Y	-0-					103
05	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					103

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11636	X	11636	-0-	-0-	-0-	11271	2	365	9	N	332	298	1			136
01	11016	X	11016	-0-	-0-	-0-	159	1	10614	2	N	221	276	1			81
							243	9									
02	8232	X	-0-	-0-	-8232	-0-					N	64					145
03	12124	X	12124	-0-	-0-	-0-	11754	2	370	9	N	336	384	1			97
*04	12904	X	12904	-0-	-0-	-0-	12766	2	138	9	N	125					222
05	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					222

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8670	X	8670	-0-	-0-	-0-	1104	1	7344	2	N	202	246	1			103
							222	9									
01	7627	X	7627	-0-	-0-	-0-	109	1	7259	2	N	235	172	1			166
							259	9									
02	2968	X	-0-	-0-	-2968	-0-					N	170	191	1			145
03	7574	X	7574	-0-	-0-	-0-	7330	2	244	9	N	222	180	1			187
*04	6649	X	6649	-0-	-0-	-0-	6439	2	210	9	N	191	175	1			203
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					203

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	6746	-0-	-1283	-0-	6526	2	220	9	N	200	283	1			34
01	7933	X	7933	-0-	-0-	-0-	114	1	7573	2	N	224	121	1			137
							246	9									
02	6860	X	-0-	-0-	-6860	-0-					N	192	192	1			137
03	7130	X	-0-	-0-	-7130	-0-					N	16					153
04	6540	X	6134	-0-	-406	-0-	6131	2	3	9	N	3					156
05	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					156

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	12328	-0-	-1591	-0-	567 254	1 9	11507	2	N	231	378	1			72
01	13671	X	13352	-0-	-319	-0-	194 248	1 9	12910	2	N	225	191	1			106
02	12096	X	-0-	-0-	-12096	-0-					N	220	198	1			128
03	13113	X	-0-	-0-	-13113	-0-					N	258	181	1			205
04	12690	X	11814	-0-	-876	-0-	11553	2	261	9	N	237	184	1			258
05	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					258

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19437	X	17531	-0-	-1906	-0-	436 405	1 9	16690	2	N	368	368	1			154
01	19437	X	14323	-0-	-5114	-0-	206 389	1 9	13728	2	N	354	373	1			135
02	17556	X	-0-	-0-	-17556	-0-					N	484	370	1			249
03	18941	X	16771	-0-	-2170	-0-	16136	2	635	9	N	577	544	1			282
04	17610	X	15713	-0-	-1897	-0-	15316	2	397	9	N	361	361	1			282
05	17546	X	NO RPT	-0-	-17546	-0-					N	NO RPT					282

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716937	X	48196	-0-	-668741	-0-	35 640	1 9	47521	2	N	582	764	1			262
01	74586	X	46533	-0-	-28053	-0-	687 31	1 9	45815	2	N	28					290
02	61208	X	-0-	-0-	-61208	-0-					N	479	188	1			581
03	61566	X	41978	-0-	-19588	-0-	41353	2	625	9	N	568	727	1			422
04	54030	X	38504	-0-	-15526	-0-	37964	2	540	9	N	491	363	1			550
05	48205	X	NO RPT	-0-	-48205	-0-					N	NO RPT					550

LINN OPERATING, INC. 501545
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	23972	-0-	23972	338509	312 432	1 9	23228	2	N	393	392	1			286
01	127596	X	NO RPT	-0-	-127596	210913					N	NO RPT					286
02	0	X	NO RPT	-0-	-0-	210913					N	NO RPT					286
03	26970	X	NO RPT	-0-	-26970	183943					N	NO RPT					286
04	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
05	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2574	-0-	-154	-0-	2568	3	6	9	N	5					144
01	2728	X	2522	-0-	-206	-0-	2519	3	3	9	N	3					147
02	2324	X	2275	-0-	-49	-0-	2264	3	11	9	N	10					157
03	2573	X	2118	-0-	-455	-0-	2107	3	11	9	N	10					167
04	2490	X	2283	-0-	-207	-0-	2283	3			N	-0-					167
05	2573	X	2378	-0-	-195	-0-	2378	3			N	-0-					167

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	X	52	-0-	-0-	-0-	52	3			N	-0-					22
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					22
02	78	X	78	-0-	-0-	-0-	78	3			N	-0-					22
03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					22
04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					22
05	93	X	27	-0-	-66	-0-	27	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1349	-0-	-201	-0-	30 2	1 9	1317	2	N	2					62
01	1736	N	1730	-0-	-6	-0-	62	1	1668	2	N	-0-					62
02	1540	N	1312	-0-	-228	-0-	56	1	1256	2	N	-0-					62
03	1364	N	1093	-0-	-271	-0-	36	1	1057	2	N	-0-					62
04	1680	N	1063	-0-	-617	-0-	42	1	1021	2	N	-0-					62
05	1457	N	1089	-0-	-368	-0-	22	1	1067	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2747	-0-	-694	-0-	2739	2	8	9	N	7					169
01	3007	X	2658	-0-	-349	-0-	2657	2	1	9	N	1					170
02	2492	X	2307	-0-	-185	-0-	2304	2	3	9	N	3					173
03	3235	X	3235	-0-	-0-	-0-	3222	2	13	9	N	12					185
04	2670	X	2431	-0-	-239	-0-	2417	2	14	9	N	13					198
05	2759	X	2473	-0-	-286	-0-	2473	2			N	-0-					198

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4925	-0-	-190	-0-	4925	2			N	-0-					195
01	5115	X	4316	-0-	-799	-0-	4314	2	2	9	N	2					197
02	4620	X	4543	-0-	-77	-0-	4543	2			N	-0-					197
03	5115	X	4896	-0-	-219	-0-	4896	2			N	-0-					197
04	4950	X	4646	-0-	-304	-0-	4646	2			N	-0-					197
05	5022	X	4697	-0-	-325	-0-	4697	2			N	-0-					197

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

12	248	N	233	-0-	-15	-0-	2	1	229	3	N	-0-					111
							2	4									
01	248	N	222	-0-	-26	-0-	2	1	219	3	N	-0-					111
							1	4									
02	224	N	208	-0-	-16	-0-	3	1	192	3	N	10					121
							2	4	11	9							
03	248	N	216	-0-	-32	-0-	2	1	213	3	N	-0-					121
							1	4									
04	224	N	224	-0-	-0-	-0-	2	1	220	3	N	-0-					121
							2	4									
*05	242	N	242	-0-	-0-	-0-	3	1	237	3	N	-0-					121
							2	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

12	1333	N	1031	-0-	-302	-0-	16	1	1006	3	N	6					40
							2	4	7	9							
01	1240	N	1130	-0-	-110	-0-	73	1	1056	3	N	-0-					40
							1	4									
02	1008	N	834	-0-	-174	-0-	22	1	754	3	N	51					91
							2	4	56	9							
03	1038	N	1038	-0-	-0-	-0-	22	1	1015	3	N	-0-					91
							1	4									
04	1083	N	1083	-0-	-0-	-0-	15	1	1066	3	N	-0-					91
							2	4									
*05	1270	N	1270	-0-	-0-	-0-	18	1	1184	3	N	60					151
							2	4	66	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

12	744	N	466	-0-	-278	-0-	6	1	458	3	N	-0-					124
							2	4									
01	744	N	630	-0-	-114	-0-	9	1	620	3	N	-0-					124
							1	4									
02	700	N	520	-0-	-180	-0-	6	1	512	3	N	-0-					124
							2	4									
03	586	N	586	-0-	-0-	-0-	5	1	580	3	N	-0-					124
							1	4									
04	600	N	560	-0-	-40	-0-	7	1	547	3	N	4					128
							2	4	4	9							
05	589	N	557	-0-	-32	-0-	16	1	539	3	N	-0-					128
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	80	-0-	-75	-0-	1	1	77	3	N	-0-					2
							2	4									
01	93	N	63	-0-	-30	-0-	1	1	61	3	N	-0-					2
							1	4									
02	84	N	69	-0-	-15	-0-	1	1	66	3	N	-0-					2
							2	4									
03	93	N	82	-0-	-11	-0-	1	1	80	3	N	-0-					2
							1	4									
04	199	N	199	-0-	-0-	-0-	3	1	194	3	N	-0-					2
							2	4									
*05	313	N	313	-0-	-0-	-0-	5	1	306	3	N	-0-					2
							2	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	448	-0-	-234	-0-	5	1	441	3	N	-0-					20
							2	4									
01	651	N	535	-0-	-116	-0-	4	1	519	3	N	10					30
							1	4	11	9							
02	504	N	465	-0-	-39	-0-	11	1	441	3	N	10					40
							2	4	11	9							
03	491	N	491	-0-	-0-	-0-	3	1	487	3	N	-0-					40
							1	4									
04	510	N	509	-0-	-1	-0-	5	1	502	3	N	-0-					40
							2	4									
*05	561	N	561	-0-	-0-	-0-	5	1	543	3	N	10					50
							2	4	11	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19	-0-	4	1	285	3	N	-0-					111
							2	4									
01	310	N	263	-0-	-47	-0-	3	1	259	3	N	-0-					111
							1	4									
02	253	N	253	-0-	-0-	-0-	3	1	237	3	N	10					121
							2	4	11	9							
03	279	N	233	-0-	-46	-0-	2	1	230	3	N	-0-					121
							1	4									
04	263	N	263	-0-	-0-	-0-	2	1	253	3	N	5					126
							2	4	6	9							
*05	304	N	304	-0-	-0-	-0-	4	1	298	3	N	-0-					126
							2	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	985	-0-	-38	-0-	22	1	926	3	N	32	199	1			25
							2	4	35	9							
01	1046	N	1046	-0-	-0-	-0-	28	1	1000	3	N	15					40
							1	4	17	9							
02	1012	N	1012	-0-	-0-	-0-	41	1	958	3	N	10					50
							2	4	11	9							
03	992	N	810	-0-	-182	-0-	12	1	786	3	N	10					60
							1	4	11	9							
04	1020	N	994	-0-	-26	-0-	13	1	979	3	N	-0-					60
							2	4									
*05	1212	N	1212	-0-	-0-	-0-	17	1	1158	3	N	32					92
							2	4	35	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	748	-0-	-89	-0-	13 2	1 4	725 8	3 9	N	7					20
01	837	N	757	-0-	-80	-0-	11 1	1 4	745	3	N	-0-					20
02	672	N	651	-0-	-21	-0-	12 2	1 4	637	3	N	-0-					20
03	744	N	678	-0-	-66	-0-	9 1	1 4	668	3	N	-0-					20
04	720	N	663	-0-	-57	-0-	14 2	1 4	647	3	N	-0-					20
*05	837	N	837	-0-	-0-	-0-	17 2	1 4	818	3	N	-0-					20

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	9 2	1 4	1005 67	3 9	N	61	195	1			7
01	1116	N	1051	-0-	-65	-0-	12 1	1 4	1002 36	3 9	N	33					40
02	952	N	907	-0-	-45	-0-	10 2	1 4	891 4	3 9	N	4					44
03	1085	N	984	-0-	-101	-0-	8 1	1 4	972 3	3 9	N	3					47
04	1020	N	970	-0-	-50	-0-	13 2	1 4	929 26	3 9	N	24					71
*05	1009	N	1009	-0-	-0-	-0-	14 2	1 4	982 11	3 9	N	10					81

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	35 2	1 4	1967 11	3 9	N	10					20
01	2080	N	2080	-0-	-0-	-0-	37 1	1 4	2042	3	N	-0-					20
02	1820	N	1797	-0-	-23	-0-	36 2	1 4	1726 33	3 9	N	30					50
03	2015	N	1908	-0-	-107	-0-	24 1	1 4	1816 67	3 9	N	61					111
04	1950	N	1877	-0-	-73	-0-	33 2	1 4	1809 33	3 9	N	30					141
*05	2202	N	2202	-0-	-0-	-0-	39 2	1 4	2150 11	3 9	N	10					151

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

12	2883	X	2339	-0-	-544	-0-	24	1	2254	3	N	54					165
							2	4	59	9							
01	2697	X	1951	-0-	-746	-0-	23	1	1915	3	N	11					176
							1	4	12	9							
02	2436	X	2057	-0-	-379	-0-	21	1	2034	3	N	-0-					176
							2	4									
03	2325	N	2142	-0-	-183	-0-	14	1	2127	3	N	-0-					176
							1	4									
04	2427	N	2427	-0-	-0-	-0-	22	1	2339	3	N	58					234
							2	4	64	9							
*05	2447	N	2447	-0-	-0-	-0-	24	1	2302	3	N	108	178	1			164
							2	4	119	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

12	1202	N	1202	-0-	-0-	-0-	9	1	1169	3	N	20					181
							2	4	22	9							
01	1395	N	1222	-0-	-173	-0-	10	1	1183	3	N	25	179	1			27
							1	4	28	9							
02	1288	N	999	-0-	-289	-0-	11	1	927	3	N	54					81
							2	4	59	9							
03	1209	N	986	-0-	-223	-0-	9	1	970	3	N	5					86
							1	4	6	9							
04	1170	N	952	-0-	-218	-0-	12	1	938	3	N	-0-					86
							2	4									
05	1116	N	701	-0-	-415	-0-	17	1	682	3	N	-0-					86
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

*06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	6240	-0-	-84	-0-	30	1	6204	2	N	5					95
							6	9									
01	6014	X	5464	-0-	-550	-0-	25	1	5426	2	N	12					107
							13	9									
02	5600	X	4778	-0-	-822	-0-	20	1	4746	2	N	11					118
							12	9									
03	6607	X	6607	-0-	-0-	-0-	29	1	6578	2	N	-0-					118
04	6030	X	5688	-0-	-342	-0-	30	1	5650	2	N	7					125
							8	9									
05	6231	X	5757	-0-	-474	-0-	31	1	5715	2	N	10					135
							11	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

12	2127	X	2127	-0-	-0-	-0-	2084	2	43	9	N	39	197	1			97
01	2152	X	2152	-0-	-0-	-0-	2119	2	33	9	N	30					127
02	1876	X	771	-0-	-1105	-0-	759	2	12	9	N	11					138
03	2077	X	596	-0-	-1481	-0-	590	2	6	9	N	5					143
04	2010	X	850	-0-	-1160	-0-	835	2	15	9	N	14					157
05	2077	X	451	-0-	-1626	-0-	442	2	9	9	N	8					165

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

12	1674	N	1554	-0-	-120	-0-	1497	2	57	9	N	52					357
01	1954	N	1954	-0-	-0-	-0-	1708	2	246	9	N	224	186	1			395
02	1400	N	1281	-0-	-119	-0-	1280	2	1	9	N	1					396
03	1550	N	1540	-0-	-10	-0-	1486	2	54	9	N	49					445
04	1890	N	1289	-0-	-601	-0-	1250	2	39	9	N	35					480
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					480

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1527	R	1527	-0-	-0-	-0-	16	1	1507	3	N	2					20
							2	4	2	9							
01	1426	#	1172	-0-	-254	-0-	21	1	1150	3	N	-0-					20
							1	4									
02	1288	#	1133	-0-	-155	-0-	14	1	1115	3	N	2					22
							2	4	2	9							
03	1519	#	573	-0-	-946	-0-	3	1	567	3	N	2					24
							1	4	2	9							
04	1470	#	1435	-0-	-35	-0-	16	1	1373	3	N	40					64
							2	4	44	9							
*05	1854	R	1854	-0-	-0-	-0-	21	1	1831	3	N	-0-					64
							2	4									

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

12	1612	#	1610	-0-	-2	-0-	1609	3	1	9	N	1					103
01	1646	R	1646	-0-	-0-	-0-	1579	3	67	9	N	61					164
02	1490	R	1490	-0-	-0-	-0-	1478	3	12	9	N	11					175
03	1643	#	1590	-0-	-53	-0-	1576	3	14	9	N	13					188
04	1590	#	1551	-0-	-39	-0-	1528	3	23	9	N	21	184	1			25
*05	1713	R	1713	-0-	-0-	-0-	1663	3	50	9	N	45					70

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

12	2263	#	37	-0-	-2226	-0-	31	1	6	9	N	5					56
01	2263	#	2168	-0-	-95	-0-	30	1	2135	3	N	3					59
							3	9									
02	2044	#	1821	-0-	-223	-0-	28	1	1787	3	N	5					64
							6	9									
03	2159	R	2159	-0-	-0-	-0-	31	1	2125	3	N	3					67
							3	9									
04	2100	#	2061	-0-	-39	-0-	30	1	2027	3	N	4					71
							4	9									
05	2170	#	1695	-0-	-475	-0-	31	1	1661	3	N	3					74
							3	9									

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	804	-0-	804	23284	787	2	17	9	N	15					269
01	0	W	769	-0-	769	24053	750	2	19	9	N	17					286
02	0	W	819	-0-	819	24872	797	2	22	9	N	20					306
03	0	W	981	-0-	981	25853	895	2	86	9	N	78	123	1			261
04	0	W	858	-0-	858	26711	830	2	28	9	N	25					286
05	806	#	NO RPT	-0-	-806	25905					N	NO RPT					286

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1175	N	1175	-0-	-0-	-0-	1158	3	17	9	N	15					47
01	1209	N	1082	-0-	-127	-0-	1076	3	6	9	N	5					52
02	953	N	953	-0-	-0-	-0-	925	3	28	9	N	25					77
03	1178	N	805	-0-	-373	-0-	790	3	15	9	N	14					91
04	1050	N	994	-0-	-56	-0-	980	3	14	9	N	13					104
*05	1261	N	1261	-0-	-0-	-0-	1244	3	17	9	N	15					119

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2664	N	2664	-0-	-0-	-0-	11 2	1 4	2645 6	3 9	N	5	5	5			130
01	2744	N	2744	-0-	-0-	-0-	5 1	1 4	2738	3	N	-0-	5	5			125
02	2716	N	2296	-0-	-420	-0-	13 2	1 4	2281	3	N	-0-					125
03	2666	N	2107	-0-	-559	-0-	8 1	1 4	2098	3	N	-0-					125
04	2670	N	866	-0-	-1804	-0-	11 2	1 4	853	3	N	-0-					125
05	2542	N	517	-0-	-2025	-0-	11 2	1 4	504	3	N	-0-					125

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

12	2263	N	2067	-0-	-196	-0-	24	1	2030	3	N	10					77
							2	4	11	9							
01	2294	N	1265	-0-	-1029	-0-	14	1	1240	3	N	9					86
							1	4	10	9							
02	1792	N	559	-0-	-1233	-0-	13	1	535	3	N	8					94
							2	4	9	9							
03	2077	N	347	-0-	-1730	-0-	5	1	338	3	N	3					97
							1	4	3	9							
04	1230	N	249	-0-	-981	-0-	3	1	240	3	N	4					101
							2	4	4	9							
05	620	N	597	-0-	-23	-0-	15	1	580	3	N	-0-					101
							2	4									

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

12	3100	X	1086	-0-	-2014	-0-	157	1	927	2	N	-0-					59
							2	4									
01	3100	X	646	-0-	-2454	-0-	98	1	547	2	N	-0-					59
							1	4									
02	1820	X	893	-0-	-927	-0-	158	1	733	2	N	-0-					59
							2	4									
03	1581	X	963	-0-	-618	-0-	129	1	813	2	N	17					76
							2	4	19	9							
04	1414	X	1414	-0-	-0-	-0-	217	1	1195	2	N	-0-					76
							2	4									
*05	1938	N	1938	-0-	-0-	-0-	296	1	1548	2	N	84					160
							2	4	92	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1392	-0-	-96	-0-	14	1	1361	3		N	14					34
							2	4	15	9								
01	1488	N	1337	-0-	-151	-0-	13	1	1292	3		N	28					62
							1	4	31	9								
02	1235	N	1235	-0-	-0-	-0-	13	1	1168	3		N	47					109
							2	4	52	9								
03	1395	N	1262	-0-	-133	-0-	9	1	1228	3		N	22					131
							1	4	24	9								
04	1324	N	1324	-0-	-0-	-0-	15	1	1275	3		N	29					160
							2	4	32	9								
*05	1422	N	1422	-0-	-0-	-0-	16	1	1372	3		N	29	178	1			11
							2	4	32	9								

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	431	-0-	-65	-0-	3	1	426	3		N	-0-					29
							2	4										
01	496	N	456	-0-	-40	-0-	2	1	453	3		N	-0-					29
							1	4										
02	433	N	433	-0-	-0-	-0-	3	1	411	3		N	15					44
							2	4	17	9								
03	434	N	431	-0-	-3	-0-	2	1	428	3		N	-0-					44
							1	4										
04	450	N	342	-0-	-108	-0-	2	1	337	3		N	1					45
							2	4	1	9								
*05	492	N	492	-0-	-0-	-0-	3	1	485	3		N	2					47
							2	4	2	9								

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	N	1310	-0-	-0-	-0-	22	1	1245	3		N	37					123
							2	4	41	9								
01	1736	N	929	-0-	-807	-0-	16	1	906	3		N	5					128
							1	4	6	9								
02	1372	N	725	-0-	-647	-0-	10	1	672	3		N	37	165	1			-0-
							2	4	41	9								
03	1302	N	1112	-0-	-190	-0-	12	1	1082	3		N	15					15
							1	4	17	9								
04	927	N	927	-0-	-0-	-0-	12	1	902	3		N	10					25
							2	4	11	9								
*05	1187	N	1187	-0-	-0-	-0-	19	1	1125	3		N	37					62
							2	4	41	9								

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1888	-0-		-189	-0-	17	1	1817	3	N	47					136
								2	4	52	9							
01	1922	N	1786	-0-		-136	-0-	14	1	1721	3	N	45					181
								1	4	50	9							
02	1637	N	1637	-0-		-0-	-0-	17	1	1584	3	N	31	22	1			190
								2	4	34	9							
03	1891	N	1676	-0-		-215	-0-	10	1	1623	3	N	38	194	1			34
								1	4	42	9							
04	1740	N	1692	-0-		-48	-0-	21	1	1646	3	N	21					55
								2	4	23	9							
*05	1928	N	1928	-0-		-0-	-0-	19	1	1866	3	N	37					92
								2	4	41	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4200	X	4200	-0-		-0-	-0-	80	1	4022	3	N	87	178	1	53	5	152
								2	4	96	9							
01	2884	X	2884	-0-		-0-	-0-	39	1	2788	3	N	50					202
								2	4	55	9							
02	3656	X	3656	-0-		-0-	-0-	65	1	3487	3	N	93	38	5			257
								2	4	102	9							
03	2818	X	2818	-0-		-0-	-0-	34	1	2713	3	N	64					321
								1	4	70	9							
04	4024	X	4024	-0-		-0-	-0-	63	1	3895	3	N	58					379
								2	4	64	9							
*05	3042	X	3042	-0-		-0-	-0-	67	1	2848	3	N	114	192	1	92	5	209
								2	4	125	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-		-0-	-0-	9	1	715	3	N	5					72
								2	4	6	9							
01	713	N	680	-0-		-33	-0-	6	1	663	3	N	9					81
								1	4	10	9							
02	636	N	636	-0-		-0-	-0-	7	1	616	3	N	10					91
								2	4	11	9							
03	744	N	673	-0-		-71	-0-	5	1	661	3	N	5					96
								1	4	6	9							
04	662	N	662	-0-		-0-	-0-	10	1	647	3	N	3					99
								2	4	3	9							
*05	716	N	716	-0-		-0-	-0-	9	1	705	3	N	-0-					99
								2	4									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	926	-0-		-314	-0-	19	1	905	3	N	-0-					129
								2	4									
01	1147	N	823	-0-		-324	-0-	11	1	811	3	N	-0-					129
								1	4									
02	868	N	779	-0-		-89	-0-	15	1	754	3	N	7					136
								2	4	8	9							
03	930	N	781	-0-		-149	-0-	11	1	756	3	N	12					148
								1	4	13	9							
04	886	N	886	-0-		-0-	-0-	27	1	851	3	N	5					153
								2	4	6	9							
*05	988	N	988	-0-		-0-	-0-	20	1	960	3	N	5					158
								2	4	6	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

12	1540	N	1540	-0-	-0-	-0-	20	1	1507	3	N	10					50
							2	4	11	9							
01	1364	N	1172	-0-	-192	-0-	22	1	1147	3	N	2					52
							1	4	2	9							
02	1344	N	1165	-0-	-179	-0-	12	1	1142	3	N	8					60
							2	4	9	9							
03	1550	N	1204	-0-	-346	-0-	8	1	1188	3	N	6					66
							1	4	7	9							
04	1178	N	1178	-0-	-0-	-0-	12	1	1163	3	N	1					67
							2	4	1	9							
05	1302	N	1073	-0-	-229	-0-	15	1	1052	3	N	4					71
							2	4	4	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					113
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					113
02	933	N	933	-0-	-0-	-0-	16	1	908	3	N	6					119
							2	4	7	9							
03	525	N	525	-0-	-0-	-0-	4	1	518	3	N	2					121
							1	4	2	9							
04	400	N	400	-0-	-0-	-0-	7	1	388	3	N	2					123
							3	4	2	9							
05	1023	N	385	-0-	-638	-0-	8	1	333	3	N	38					161
							2	4	42	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					166
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					166
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					166
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					166
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					166
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-	10	5			156

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

12	2294	N	2097	-0-	-197	-0-	47	1	2031	3	N	15					129
							2	4	17	9							
01	2139	N	2095	-0-	-44	-0-	45	1	2049	3	N	-0-					129
							1	4									
02	1624	N	1564	-0-	-60	-0-	29	1	1509	3	N	22					151
							2	4	24	9							
03	2108	N	1532	-0-	-576	-0-	17	1	1514	3	N	-0-					151
							1	4									
04	2040	N	1780	-0-	-260	-0-	32	1	1678	3	N	62					213
							2	4	68	9							
05	1736	N	1654	-0-	-82	-0-	37	1	1615	3	N	-0-					213
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

12	1085	N	603	-0-	-482	-0-	8	1	575	3	N	16					129
							2	4	18	9							
01	1023	N	931	-0-	-92	-0-	11	1	917	3	N	2					131
							1	4	2	9							
02	989	N	989	-0-	-0-	-0-	14	1	954	3	N	17					148
							2	4	19	9							
03	727	N	727	-0-	-0-	-0-	8	1	715	3	N	3					151
							1	4	3	9							
04	956	N	956	-0-	-0-	-0-	14	1	934	3	N	5					156
							2	4	6	9							
05	1085	N	1068	-0-	-17	-0-	16	1	1018	3	N	29					185
							2	4	32	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					32
01	1222	N	1222	-0-	-0-	-0-	1219	3	3	9	N	3					35
02	841	N	841	-0-	-0-	-0-	839	3	2	9	N	2					37
03	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2					39
04	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					39
*05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					39

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

12	409	N	409	-0-	-0-	-0-	8	1	399	3	N	-0-					86
							2	4									
01	403	N	241	-0-	-162	-0-	7	1	233	3	N	-0-					86
							1	4									
02	392	N	101	-0-	-291	-0-	2	1	97	3	N	-0-					86
							2	4									
03	403	N	176	-0-	-227	-0-	2	1	173	3	N	-0-					86
							1	4									
04	330	N	330	-0-	-0-	-0-	10	1	318	3	N	-0-					86
							2	4									
*05	338	N	338	-0-	-0-	-0-	11	1	325	3	N	-0-					86
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

12	868	N	625	-0-	-243	-0-	9	1	607	3	N	6					30
							2	4	7	9							
01	837	N	662	-0-	-175	-0-	12	1	649	3	N	-0-					30
							1	4									
02	789	N	789	-0-	-0-	-0-	12	1	775	3	N	-0-					30
							2	4									
03	765	N	765	-0-	-0-	-0-	8	1	748	3	N	7					37
							1	4	8	9							
04	725	N	725	-0-	-0-	-0-	11	1	712	3	N	-0-					37
							2	4									
05	868	N	781	-0-	-87	-0-	13	1	766	3	N	-0-					37
							2	4									

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

12	2139	N	1867	-0-	-272	-0-	25	1	1840	3	N	-0-					126
							2	4									
01	2046	N	1940	-0-	-106	-0-	42	1	1875	3	N	20					146
							1	4	22	9							
02	2023	N	2023	-0-	-0-	-0-	45	1	1955	3	N	19					165
							2	4	21	9							
03	1923	N	1923	-0-	-0-	-0-	21	1	1895	3	N	5					170
							1	4	6	9							
04	2027	N	2027	-0-	-0-	-0-	36	1	1983	3	N	5					175
							2	4	6	9							
05	2232	N	1647	-0-	-585	-0-	25	1	1587	3	N	30					205
							2	4	33	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

12	1271	N	1188	-0-	-83	-0-	23	1	1145	3	N	16					134
							2	4	18	9							
01	1302	N	1162	-0-	-140	-0-	19	1	1131	3	N	10					144
							1	4	11	9							
02	1036	N	1018	-0-	-18	-0-	19	1	973	3	N	22					166
							2	4	24	9							
03	1178	N	979	-0-	-199	-0-	12	1	944	3	N	20					186
							1	4	22	9							
04	1119	N	1119	-0-	-0-	-0-	20	1	1091	3	N	5	176	1			15
							2	4	6	9							
*05	1325	N	1325	-0-	-0-	-0-	25	1	1285	3	N	12					27
							2	4	13	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

12	2711	N	2711	-0-	-0-	-0-	2689	3	22	9	N	20					111
01	2811	N	2811	-0-	-0-	-0-	2734	3	77	9	N	70					181
02	2507	N	2507	-0-	-0-	-0-	2478	3	29	9	N	26	203	1			4
03	2674	N	2674	-0-	-0-	-0-	2635	3	39	9	N	35					39
04	2678	N	2678	-0-	-0-	-0-	2626	3	52	9	N	47					86
*05	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					86

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

12	403	N	300	-0-	-103	-0-	300	3			N	-0-					161
01	403	N	379	-0-	-24	-0-	360	3	19	9	N	17					178
02	355	N	355	-0-	-0-	-0-	314	3	41	9	N	37					215
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					215
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					215
*05	489	N	489	-0-	-0-	-0-	334	3	155	9	N	141					356

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

12	3100	N	2336	-0-	-764	327	35	1	2269	3	N	27					121
							2	4	30	9							
01	2685	N	2358	-0-	-327	-0-	27	1	2296	3	N	31					152
							1	4	34	9							
02	2100	N	2097	-0-	-3	-0-	28	1	2046	3	N	19	18	5			153
							2	4	21	9							
03	2325	N	2052	-0-	-273	-0-	18	1	1979	3	N	49					202
							1	4	54	9							
04	2280	N	1822	-0-	-458	-0-	18	1	1802	3	N	-0-					202
							2	4									
05	2325	N	2076	-0-	-249	-0-	22	1	1908	3	N	131					333
							2	4	144	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

12	1705	N	1594	-0-	-111	-0-	1574	2	20	9	N	18					203
01	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					203
02	1456	N	1256	-0-	-200	-0-	1202	2	54	9	N	49	188	1			64
03	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3					67
*04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					67
*05	1607	N	1607	-0-	-0-	-0-	1599	2	8	9	N	7					74

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

12	829	N	829	-0-	-0-	-0-	807	3	22	9	N	20	20	5			161
01	930	N	807	-0-	-123	-0-	807	3			N	-0-					161
02	728	N	721	-0-	-7	-0-	721	3			N	-0-					161
03	837	N	763	-0-	-74	-0-	763	3			N	-0-	20	5			141
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					141
*05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2503	-0-	-101	-0-	39	1	2450	3	N	11					223
							2	4	12	9							
01	2542	N	2473	-0-	-69	-0-	36	1	2424	3	N	11					234
							1	4	12	9							
02	2240	N	2182	-0-	-58	-0-	36	1	2091	3	N	48					282
							2	4	53	9							
03	2511	N	2105	-0-	-406	-0-	23	1	2029	3	N	47					329
							1	4	52	9							
04	2400	N	2347	-0-	-53	-0-	34	1	2296	3	N	14	175	1			168
							2	4	15	9							
*05	2639	N	2639	-0-	-0-	-0-	44	1	2560	3	N	30					198
							2	4	33	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

*08	5924	X	5924	-0-	-0-	-0-	5883	3	41	9	N	37					136
*09	4710	X	4502	-0-	-208	-0-	4474	3	28	9	N	25					161
*10	4867	X	3966	-0-	-901	-0-	3903	3	63	9	N	57					218
*11	4710	X	3418	-0-	-1292	-0-	3388	3	30	9	N	27	185	1			60
*12	6324	X	3569	-0-	-2755	-0-	3543	3	26	9	N	24					84
01	6107	X	3288	-0-	-2819	-0-	3231	3	57	9	N	52					136
*02	4368	X	1638	-0-	-2730	-0-	1617	3	21	9	N	19					155
03	4123	X	1865	-0-	-2258	-0-	1853	3	12	9	N	11					166
04	3630	X	1836	-0-	-1794	-0-	1834	3	2	4	N	-0-					166
*05	3986	X	3986	-0-	-0-	-0-	3976	3	10	9	N	9					175

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

12	2162	N	2162	-0-	-0-	-0-	2149	3	13	9	N	12					129
01	2325	N	2182	-0-	-143	-0-	2121	3	61	9	N	55					184
02	1943	N	1943	-0-	-0-	-0-	1932	3	11	9	N	10					194
03	2170	N	1986	-0-	-184	-0-	1972	3	14	9	N	13					207
04	2100	N	2078	-0-	-22	-0-	2078	3			N	-0-					207
*05	2317	N	2317	-0-	-0-	-0-	2278	3	39	9	N	35	187	1			55

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

12	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					126
01	2418	N	2384	-0-	-34	-0-	2371	3	13	9	N	12					138
02	2128	N	2086	-0-	-42	-0-	2086	3			N	-0-					138
03	2418	N	2205	-0-	-213	-0-	2186	3	19	9	N	17					155
04	2310	N	2224	-0-	-86	-0-	2221	3	3	9	N	3					158
05	2325	N	2051	-0-	-274	-0-	2051	3			N	-0-					158

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

12	4412	X	4412	-0-	-0-	-0-	4383	3	29	9	N	26	184	1			42
01	4118	X	4118	-0-	-0-	-0-	3985	3	133	9	N	121					163
02	2756	X	2756	-0-	-0-	-0-	2743	3	13	9	N	12					175
03	3200	X	3200	-0-	-0-	-0-	3193	3	7	9	N	6					181
04	3222	X	3222	-0-	-0-	-0-	3191	3	31	9	N	28	168	1			41
*05	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					41

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

12	2914	X	2899	-0-	-15	-0-	2899	3			N	-0-					171
01	2945	X	2945	-0-	-0-	-0-	2899	3	46	9	N	42	163	1			50
02	2632	X	2574	-0-	-58	-0-	2563	3	11	9	N	10					60
03	2914	N	2766	-0-	-148	-0-	2732	3	34	9	N	31					91
04	2820	N	2784	-0-	-36	-0-	2756	3	28	9	N	25					116
*05	2892	N	2892	-0-	-0-	-0-	2842	3	50	9	N	45					161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	44	-0-	-6869	-0-	7	1	35	3	N	-0-					205
							2	4									
01	6913	X	4	-0-	-6909	-0-	3	3	1	4	N	-0-					205
02	5094	X	5094	-0-	-0-	-0-	113	1	4935	3	N	40					245
							2	4	44	9							
03	10286	X	10286	-0-	-0-	-0-	253	1	9735	3	N	270	363	1			152
							1	4	297	9							
04	7220	X	7220	-0-	-0-	-0-	213	1	7005	3	N	1					153
							1	4	1	9							
*05	8786	X	8786	-0-	-0-	-0-	294	1	8293	3	N	179	184	1			148
							2	4	197	9							

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

12	4743	X	840	-0-	-3903	-0-	838	3	2	4	N	-0-					188
01	4867	X	2363	-0-	-2504	-0-	2362	3	1	4	N	-0-					188
02	4396	X	2691	-0-	-1705	-0-	2616	3	1	4	N	67					255
							74	9									
03	4936	X	4936	-0-	-0-	-0-	4767	3	1	4	N	153	186	1			222
							168	9									
04	3276	X	3276	-0-	-0-	-0-	3227	3	3	4	N	42					264
							46	9									
*05	4827	X	4827	-0-	-0-	-0-	4741	3	2	4	N	76	180	1			160
							84	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

12	13268	X	10943	-0-	-2325	-0-	650	1	10245	3	N	42					254
							2	4	46	9							
01	13268	X	11383	-0-	-1885	-0-	645	1	10623	3	N	104					358
							1	4	114	9							
02	11984	X	9654	-0-	-2330	-0-	573	1	8980	3	N	90	188	1			260
							2	4	99	9							
03	12923	X	12923	-0-	-0-	-0-	434	1	12240	3	N	225	371	1			114
							1	4	248	9							
04	12305	X	12305	-0-	-0-	-0-	604	1	11528	3	N	155					269
							2	4	171	9							
*05	13361	X	13361	-0-	-0-	-0-	687	1	12251	3	N	383	560	1			92
							2	4	421	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

12	6913	X	5592	-0-	-1321	-0-	403	1	4970	3	N	197	182	1			220
							2	4	217	9							
01	6541	X	5085	-0-	-1456	-0-	406	1	4678	3	N	-0-					220
							1	4									
02	5544	X	5318	-0-	-226	-0-	611	1	4595	3	N	100	186	1			134
							2	4	110	9							
03	5580	X	4359	-0-	-1221	-0-	325	1	3955	3	N	71					205
							1	4	78	9							
04	5400	X	5383	-0-	-17	-0-	291	1	4957	3	N	120	181	1			144
							3	4	132	9							
05	5890	X	4664	-0-	-1226	-0-	298	1	4272	3	N	84					228
							2	4	92	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	245	-0-	-9117	-0-	1	1	84	3	N	145	187	1			18
							160	9									
01	9362	X	2	-0-	-9360	-0-	2	1			N	-0-					18
02	8092	X	195	-0-	-7897	-0-	2	1	193	3	N	-0-					18
03	8804	X	1	-0-	-8803	-0-	1	1			N	-0-					18
04	3420	X	9	-0-	-3411	-0-	9	3			N	-0-					18
05	248	X	-0-	-0-	-248	-0-					N	-0-					18

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10757	X	10476	-0-	-281	-0-	10352	3	124	9	N	113	189	1			235
01	11172	X	11172	-0-	-0-	-0-	10978	3	194	9	N	176	194	1			217
02	9716	X	9513	-0-	-203	-0-	9423	3	90	9	N	82					299
03	10757	X	10252	-0-	-505	-0-	9887	3	365	9	N	332	392	1	101	5	138
*04	10410	X	9744	-0-	-666	-0-	9531	3	213	9	N	194	188	1			144
05	10757	X	9646	-0-	-1111	-0-	9620	3	26	9	N	24					168

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14105	X	12261	-0-	-1844	-0-	12261	3			N	-0-					152
01	14105	X	12012	-0-	-2093	-0-	11838	3	174	9	N	158	179	1			131
02	12348	X	10544	-0-	-1804	-0-	10323	3	221	9	N	201	104	5			228
03	13454	X	11135	-0-	-2319	-0-	10999	3	136	9	N	124	182	1	76	5	94
04	12360	X	11100	-0-	-1260	-0-	11100	3			N	-0-					94
05	12276	X	11848	-0-	-428	-0-	11146	3	702	9	N	638	372	1			360

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	6025	-0-	-4794	-0-	5929	3	2	4	N	85	184	1			198
							94	9									
01	10819	X	8103	-0-	-2716	-0-	7893	3	1	4	N	190					388
							209	9									
02	9156	X	8589	-0-	-567	-0-	8435	3	2	4	N	138	377	1			149
							152	9									
03	10137	X	9935	-0-	-202	-0-	9820	3	1	4	N	104					253
							114	9									
04	9698	X	9698	-0-	-0-	-0-	9436	3	2	4	N	236	366	1			123
							260	9									
*05	10664	X	10664	-0-	-0-	-0-	10454	3	2	4	N	189					312
							208	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17577	X	16731	-0-	-846	-0-	766	1	15963	3	N	-0-					239
							2	4									
01	17577	X	16300	-0-	-1277	-0-	738	1	15492	3	N	63					302
							1	4	69	9							
02	15876	X	14449	-0-	-1427	-0-	795	1	13472	3	N	164	195	1	66	5	205
							2	4	180	9							
03	17577	X	14731	-0-	-2846	-0-	709	1	13877	3	N	131	152	1	97	5	87
							1	4	144	9							
04	17248	X	17248	-0-	-0-	-0-	852	1	16315	3	N	71					158
							3	4	78	9							
*05	18173	X	18173	-0-	-0-	-0-	880	1	16854	3	N	397	367	1	89	5	99
							2	4	437	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	17	-0-	-7640	-0-	17	3			N	-0-					77
01	7657	X	279	-0-	-7378	-0-	16	3	263	9	N	239					316
02	6916	X	6853	-0-	-63	-0-	6853	3			N	-0-	141	5			175
03	10832	X	10832	-0-	-0-	-0-	10621	3	211	9	N	192	192	1			175
04	8089	X	8089	-0-	-0-	-0-	8089	3			N	-0-					175
05	7595	X	7345	-0-	-250	-0-	7301	3	44	9	N	40					215

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

12	15713	X	15713	-0-	-0-	-0-	15596	3	117	9	N	106	354	1			80
01	15345	X	12781	-0-	-2564	-0-	12401	3	380	9	N	345					425
02	13860	X	9951	-0-	-3909	-0-	9887	3	64	9	N	58	186	1			297
03	15345	X	10451	-0-	-4894	-0-	10299	3	152	9	N	138	359	1			76
04	14850	X	6805	-0-	-8045	-0-	6576	3	229	9	N	208	171	1			113
05	15345	X	150	-0-	-15195	-0-	108	3	42	9	N	38					151

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

12	8370	X	3169	-0-	-5201	-0-	230	1	2937	3	N	-0-					128
							2	4									
01	8370	X	6840	-0-	-1530	-0-	337	1	6478	3	N	20					148
							3	4	22	9							
02	7560	X	6635	-0-	-925	-0-	352	1	6147	3	N	122	193	1			77
							2	4	134	9							
03	6742	X	6742	-0-	-0-	-0-	272	1	6133	3	N	305	378	1			4
							1	4	336	9							
04	6630	X	5832	-0-	-798	-0-	347	1	5483	3	N	-0-					4
							2	4									
05	7347	X	6368	-0-	-979	-0-	413	1	5665	3	N	262	177	1			89
							2	4	288	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

12	18135	X	17028	-0-	-1107	-0-	17028	3			N	-0-					143
01	18135	X	16752	-0-	-1383	-0-	1	1	16751	3	N	-0-					143
02	16380	X	12030	-0-	-4350	-0-	2	1	12028	3	N	-0-					143
03	17856	X	15045	-0-	-2811	-0-	1	1	15044	3	N	-0-					143
04	16920	X	14332	-0-	-2588	-0-	3	1	14329	3	N	-0-					143
05	17019	X	14692	-0-	-2327	-0-	2	1	14690	3	N	-0-	20	5			123

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

12	169198	X	45747	-0-	-123451	-0-	44656	2	2	4	N	990	936	1			228
							1089	9									
01	58218	X	44003	-0-	-14215	-0-	42876	2	1	4	N	1024	1129	1			123
							1126	9									
02	52584	X	38076	-0-	-14508	-0-	37458	2	2	4	N	560	553	1			130
							616	9									
03	58218	X	41102	-0-	-17116	-0-	40065	2	1	4	N	942	926	1			146
							1036	9									
04	56340	X	38273	-0-	-18067	-0-	37646	2	2	4	N	568	558	1			156
							625	9									
05	45756	X	38464	-0-	-7292	-0-	37803	2	3	4	N	598	544	1			210
							658	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21731	X	17664	-0-	-4067	-0-	17422	2	2	4	N	218	187	1			234
							240	9									
01	21731	X	16089	-0-	-5642	-0-	15893	2	3	4	N	175	192	1			217
							193	9									
02	19628	X	15405	-0-	-4223	-0-	14979	2	2	4	N	385	382	1			220
							424	9									
03	19964	X	16230	-0-	-3734	-0-	15816	2	1	4	N	375	369	1			226
							413	9									
*04	18780	X	15587	-0-	-3193	-0-	15187	2	3	4	N	361	373	1			214
							397	9									
05	17670	X	12691	-0-	-4979	-0-	12434	2	1	4	N	233	197	1			250
							256	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

*12	773	X	-0-	-0-	-773	-0-					N	-0-					121
*01	465	X	-0-	-0-	-465	-0-					N	-0-					121
*02	420	X	-0-	-0-	-420	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					187
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					187
02	1092	N	798	-0-	-294	-0-	798	2			N	-0-					187
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-	163	1			24
*04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					24
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

12	3038	X	2909	-0-	-129	-0-	2810	2	99	9	N	90					155
01	3038	X	2930	-0-	-108	-0-	2877	2	53	9	N	48					203
02	2744	X	2605	-0-	-139	-0-	42	1	2512	2	N	46	197	1			52
							51	9									
03	3078	X	3078	-0-	-0-	-0-	47	1	2807	2	N	204	196	1			60
							224	9									
04	3034	X	3034	-0-	-0-	-0-	2888	2	146	9	N	133					193
*05	2957	N	2957	-0-	-0-	-0-	2957	2			N	-0-					193

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					141
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					141
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					141
03	1302	N	1027	-0-	-275	-0-	1027	2			N	-0-					141
04	1290	N	1243	-0-	-47	-0-	1242	2	1	9	N	1					142
*05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1862	N	1862	-0-	-0-	-0-	1816	2	46	9	N	42					86
01	1708	N	1708	-0-	-0-	-0-	1701	2	7	9	N	6	90	1			2
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					3
03	1896	N	1896	-0-	-0-	-0-	1782	2	114	9	N	104					107
04	1650	N	1624	-0-	-26	-0-	1607	2	17	9	N	15	105	1			17
*05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					17

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3351	X	3351	-0-	-0-	-0-	3301	2	50	9	N	45					176
01	3362	X	3362	-0-	-0-	-0-	3347	2	15	9	N	14					190
02	1848	X	1203	-0-	-645	-0-	1183	2	20	9	N	18					208
03	3279	X	3279	-0-	-0-	-0-	3211	2	68	9	N	62	201	1			69
04	3507	X	3507	-0-	-0-	-0-	3505	2	2	9	N	2					71
*05	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					71

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1855	-0-	-191	-0-	1852	2	3	9	N	3					88
01	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					88
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					88
03	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					88
04	1909	N	1909	-0-	-0-	-0-	1907	2	2	9	N	2					90
*05	1840	N	1840	-0-	-0-	-0-	1838	2	2	9	N	2					92

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	X	1924	-0-	-0-	-0-	1878	2	46	9	N	42					229
01	2368	X	2368	-0-	-0-	-0-	2299	2	69	9	N	63					292
02	2036	X	2036	-0-	-0-	-0-	1957	2	79	9	N	72	172	1			192
03	2304	X	2304	-0-	-0-	-0-	2220	2	84	9	N	76	168	1			100
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-	53	1			47
*05	2272	N	2272	-0-	-0-	-0-	2241	2	31	9	N	28					75

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2814	N	2814	-0-	-0-	-0-	2761	2	53	9	N	48					132
01	1881	N	1881	-0-	-0-	-0-	1837	2	44	9	N	40					172
02	3571	X	3571	-0-	-0-	-0-	3569	2	2	9	N	2	78	1			96
03	3300	X	3300	-0-	-0-	-0-	3275	2	25	9	N	23	72	1			47
04	3080	X	3080	-0-	-0-	-0-	3005	2	75	9	N	68					115
*05	3436	X	3436	-0-	-0-	-0-	3393	2	43	9	N	39					154

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	606	-0-	-696	-0-	570	2	36	9	N	33	117	1			19
01	558	N	238	-0-	-320	-0-	226	2	12	9	N	11					30
02	588	N	407	-0-	-181	-0-	371	2	36	9	N	33					63
03	620	N	560	-0-	-60	-0-	539	2	21	9	N	19					82
04	240	N	-0-	-0-	-240	-0-					N	-0-					82
05	465	N	-0-	-0-	-465	-0-					N	-0-	64	1			18

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	560	-0-	-370	-0-	560	2			N	-0-					67
01	930	N	884	-0-	-46	-0-	843	2	41	9	N	37					104
02	892	N	892	-0-	-0-	-0-	846	2	46	9	N	42	123	1			23
03	922	N	922	-0-	-0-	-0-	892	2	30	9	N	27					50
04	870	N	-0-	-0-	-870	-0-					N	-0-					50
05	992	N	-0-	-0-	-992	-0-					N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3599	X	3599	-0-	-0-	-0-	3533	2	66	9	N	60					151
01	2340	X	2340	-0-	-0-	-0-	2328	2	12	9	N	11					162
02	3434	X	3434	-0-	-0-	-0-	3373	2	61	9	N	55	164	1			53
03	3937	X	3937	-0-	-0-	-0-	3883	2	54	9	N	49	76	1			26
04	3456	X	3456	-0-	-0-	-0-	3435	2	21	9	N	19					45
*05	3805	X	3805	-0-	-0-	-0-	3750	2	55	9	N	50					95

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	1990	-0-	-707	-0-	1990	2			N	-0-					109
01	2821	X	2132	-0-	-689	-0-	2132	2			N	-0-					109
02	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					109
03	2981	X	2981	-0-	-0-	-0-	2941	2	40	9	N	36					145
04	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					145
*05	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3249	X	3015	-0-	-234	-0-	3013	2	2	9	N	2					109
01	3412	X	3412	-0-	-0-	-0-	3373	2	39	9	N	35					144
02	2670	X	2670	-0-	-0-	-0-	2628	2	42	9	N	38	150	1			32
03	3211	X	3211	-0-	-0-	-0-	3167	2	44	9	N	40					72
04	2561	X	2561	-0-	-0-	-0-	2522	2	39	9	N	35					107
*05	2454	X	2454	-0-	-0-	-0-	2445	2	9	9	N	8					115

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1646	-0-	-90	-0-	1618	2	28	9	N	25	180	1			27
01	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					27
02	1836	N	1836	-0-	-0-	-0-	1783	2	53	9	N	48					75
03	2361	N	2361	-0-	-0-	-0-	2260	2	101	9	N	92	128	1			39
04	2215	N	2215	-0-	-0-	-0-	2154	2	61	9	N	55					94
*05	2274	N	2274	-0-	-0-	-0-	2182	2	92	9	N	84	28	1			150

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1048	-0-	-378	-0-	1044	2	4	9	N	4	3	1			9
01	1178	N	1153	-0-	-25	-0-	1152	2	1	9	N	1	3	1			7
02	1232	N	958	-0-	-274	-0-	956	2	2	9	N	2	2	1			7
03	1115	N	1115	-0-	-0-	-0-	1108	2	7	9	N	6	8	1			5
04	1110	N	659	-0-	-451	-0-	655	2	4	9	N	4	2	1			7
*05	1807	N	1807	-0-	-0-	-0-	1799	2	8	9	N	7	6	1			8

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3326	X	3326	-0-	-0-	-0-	3293	2	33	9	N	30					220
01	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					220
02	2485	X	2485	-0-	-0-	-0-	2470	2	15	9	N	14					234
03	2334	X	2334	-0-	-0-	-0-	2319	2	15	9	N	14	108	1			140
04	1500	X	887	-0-	-613	-0-	876	2	11	9	N	10					150
*05	2985	X	2985	-0-	-0-	-0-	2919	2	66	9	N	60	96	1			114

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4551	X	4551	-0-	-0-	-0-	4490	2	61	9	N	55					139
01	2827	X	2827	-0-	-0-	-0-	2783	2	44	9	N	40					179
02	2107	X	2107	-0-	-0-	-0-	2056	2	51	9	N	46	148	1			77
03	2709	X	2709	-0-	-0-	-0-	2637	2	72	9	N	65					142
04	2660	X	2660	-0-	-0-	-0-	2580	2	80	9	N	73	115	1			100
*05	2638	X	2638	-0-	-0-	-0-	2597	2	41	9	N	37					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2387	-0-	-0-	-0-	2372	2	15	9	N	14					271
01	3010	N	3010	-0-	-0-	-0-	3010	2			N	-0-					271
02	2473	N	2473	-0-	-0-	-0-	2399	2	74	9	N	67	106	1			232
03	2676	N	2676	-0-	-0-	-0-	2668	2	8	9	N	7	112	1			127
04	2452	N	2452	-0-	-0-	-0-	2412	2	40	9	N	36					163
*05	2686	N	2686	-0-	-0-	-0-	2641	2	45	9	N	41					204

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	727	-0-	-885	-0-	719	2	8	9	N	7	6	1			16
01	1519	N	234	-0-	-1285	-0-	233	2	1	9	N	1	5	1			12
02	1736	N	-0-	-0-	-1736	-0-					N	-0-	2	1			10
03	713	N	658	-0-	-55	-0-	655	2	3	9	N	3	6	1			7
04	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9	4	1			12
*05	1786	N	1786	-0-	-0-	-0-	1775	2	11	9	N	10	10	1			12

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1904	-0-	-359	-0-	1893	2	11	9	N	10					117
01	2356	N	1840	-0-	-516	-0-	1837	2	3	9	N	3					120
02	1511	N	1511	-0-	-0-	-0-	1501	2	10	9	N	9					129
03	1891	N	1511	-0-	-380	-0-	1504	2	7	9	N	6	77	1			58
04	2603	N	2603	-0-	-0-	-0-	2573	2	30	9	N	27					85
*05	3100	N	3530	-0-	430	430	3491	2	39	9	N	35					120

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3141	-0-	41	41	39	1	3010	2	N	84					251
							92	9									
01	2666	N	2417	-0-	-249	-0-	2387	2	30	9	N	27	151	1			127
02	2408	N	1952	-0-	-456	-0-	16	1	1922	2	N	13					140
							14	9									
03	2666	X	2518	-0-	-148	-0-	2402	2	116	9	N	105					245
04	2580	X	2361	-0-	-219	-0-	2280	2	81	9	N	74	195	1			124
05	2666	X	2338	-0-	-328	-0-	2233	2	105	9	N	95					219

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	16	1	1229	2	N	37	193	1			138
							41	9									
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					138
02	1848	N	852	-0-	-996	-0-	7	1	845	2	N	-0-					138
03	1271	N	940	-0-	-331	-0-	940	2			N	-0-					138
04	1200	N	752	-0-	-448	-0-	750	2	2	9	N	2					140
05	930	N	23	-0-	-907	-0-	23	2			N	-0-					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3180	-0-	80	80	3107	2	73	9	N	66					155
01	2534	N	2454	-0-	-80	-0-	2454	2			N	-0-					155
02	2268	N	1010	-0-	-1258	-0-	1008	2	2	9	N	2	94	1			63
03	2511	X	1879	-0-	-632	-0-	1879	2			N	-0-					63
04	2430	X	1479	-0-	-951	-0-	1479	2			N	-0-					63
05	2511	X	1566	-0-	-945	-0-	1566	2			N	-0-					63

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	4385	-0-	-2249	-0-	4385	2			N	-0-					196
01	6634	X	38	-0-	-6596	-0-	38	2			N	-0-					196
02	5572	X	126	-0-	-5446	-0-	126	2			N	-0-					196
03	5766	X	82	-0-	-5684	-0-	56	2	26	9	N	24					220
04	4830	X	153	-0-	-4677	-0-	153	2			N	-0-					220
05	4371	X	47	-0-	-4324	-0-	47	2			N	-0-					220

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2261	N	2261	-0-	-0-	-0-	2237	2	24	9	N	22					184
01	1984	N	1470	-0-	-514	-0-	1440	2	30	9	N	27	165	1			46
02	2233	N	2233	-0-	-0-	-0-	2199	2	34	9	N	31					77
03	2263	N	2247	-0-	-16	-0-	2172	2	75	9	N	68	95	1			50
04	2048	N	2048	-0-	-0-	-0-	2005	2	43	9	N	39					89
05	2480	N	2176	-0-	-304	-0-	2125	2	51	9	N	46					135

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3127	X	3127	-0-	-0-	-0-	38	1	2879	2	N	191	189	1			96
							210	9									
01	2356	X	2019	-0-	-337	-0-	1911	2	108	9	N	98					194
02	2500	X	2500	-0-	-0-	-0-	19	1	2255	2	N	205					399
							226	9									
03	2356	X	1611	-0-	-745	-0-	1591	2	20	9	N	18	365	1			52
04	2280	X	1081	-0-	-1199	-0-	1078	2	3	9	N	3					55
05	2356	X	1485	-0-	-871	-0-	1485	2			N	-0-					55

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4189	X	4189	-0-	-0-	-0-	4159	2	30	9	N	27	163	1			135
01	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					135
02	3176	X	3176	-0-	-0-	-0-	3137	2	39	9	N	35	74	1			96
03	3398	X	3398	-0-	-0-	-0-	3367	2	31	9	N	28	73	1			51
04	3124	X	3124	-0-	-0-	-0-	3060	2	64	9	N	58					109
*05	3165	X	3165	-0-	-0-	-0-	3120	2	45	9	N	41					150

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4022	-0-	-349	-0-	3960	2	62	9	N	56					245
01	4371	X	4152	-0-	-219	-0-	4054	2	98	9	N	89	115	1			219
02	4084	X	4084	-0-	-0-	-0-	3986	2	98	9	N	89	174	1			134
03	4402	X	4183	-0-	-219	-0-	4061	2	122	9	N	111	108	1			137
04	4260	X	4009	-0-	-251	-0-	3955	2	54	9	N	49	105	1			81
05	4526	X	4088	-0-	-438	-0-	4029	2	59	9	N	54					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4256	X	4256	-0-	-0-	-0-	4248	2	8	9	N	7	173	1			41
01	3100	N	3826	-0-	726	726	3751	2	75	9	N	68					109
02	2537	X	1811	-0-	-726	-0-	1761	2	50	9	N	45					154
03	2604	X	1421	-0-	-1183	-0-	1413	2	8	9	N	7	99	1			62
04	2520	X	1789	-0-	-731	-0-	1756	2	33	9	N	30	49	1			43
05	2604	X	1847	-0-	-757	-0-	1802	2	45	9	N	41					84

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7969	X	7969	-0-	-0-	-0-	7934	2	35	9	N	32	23	1			29
01	4196	X	4196	-0-	-0-	-0-	4189	2	7	9	N	6	21	1			14
02	4281	X	4281	-0-	-0-	-0-	4271	2	10	9	N	9	11	1			12
03	6704	X	6704	-0-	-0-	-0-	6660	2	44	9	N	40	52	1			-0-
04	7090	X	7090	-0-	-0-	-0-	7035	2	55	9	N	50	27	1			23
*05	5583	X	5583	-0-	-0-	-0-	5532	2	51	9	N	46	49	1			20

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14545	X	14545	-0-	-0-	-0-	14314	2	231	9	N	210	156	1			205
01	16833	X	9185	-0-	-7648	-0-	9124	2	61	9	N	55	146	1			114
02	15204	X	8815	-0-	-6389	-0-	8742	2	73	9	N	66	81	1			99
03	16833	X	7116	-0-	-9717	-0-	6929	2	187	9	N	170	266	1			3
04	14070	X	12521	-0-	-1549	-0-	12199	2	322	9	N	293	155	1			141
05	14539	X	11685	-0-	-2854	-0-	11371	2	314	9	N	285	301	1			125

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					216
01	1395	N	642	-0-	-753	-0-	642	2			N	-0-					216
02	952	N	924	-0-	-28	-0-	923	2	1	9	N	1					217
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-	156	1			61
04	T. A.		-0-	-0-	-21	-0-					N	-0-					61
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					61

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40052	X	34722	-0-	-5330	-0-	424	1	32700	2	N	1453	1327	1			438
							1598	9									
01	40052	X	33162	-0-	-6890	-0-	31776	2	1386	9	N	1260	1329	1			369
02	34636	X	29424	-0-	-5212	-0-	237	1	28089	2	N	998	933	1			434
							1098	9									
03	36983	X	31163	-0-	-5820	-0-	29839	2	1324	9	N	1204	1335	1			303
04	34020	X	27818	-0-	-6202	-0-	26777	2	1041	9	N	946	1150	1			99
05	34720	X	28819	-0-	-5901	-0-	27548	2	1271	9	N	1155	968	1			286

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	29069	-0-	29069	523893	27566	2	1503	9	N	1366	1627	1			513
01	0	W	28958	-0-	28958	552851	27574	2	1384	9	N	1258	1314	1			457
02	0	W	27426	-0-	27426	580277	25908	2	1518	9	N	1380	1031	1			806
03	611208	X	30931	-0-	-580277	-0-	29376	2	1555	9	N	1414	1859	1			361
04	28778	X	28778	-0-	-0-	-0-	28002	2	776	9	N	705	524	1			542
*05	32206	X	32206	-0-	-0-	-0-	30515	2	1691	9	N	1537	1564	1			515

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	525	-0-	-33	-0-	484	1	41	9	N	37	2	8			88
01	552	N	552	-0-	-0-	-0-	505	1	47	9	N	43	3	8			128
02	542	N	542	-0-	-0-	-0-	512	1	30	9	N	27	7	8			148
03	617	N	617	-0-	-0-	-0-	556	1	61	9	N	55	6	8			197
04	540	N	506	-0-	-34	-0-	497	1	9	9	N	8	5	8			200
*05	638	N	638	-0-	-0-	-0-	603	1	35	9	N	32	185	1	10	8	37

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

12	2721	X	2721	-0-	-0-	-0-	2685	3	36	9	N	33					167
01	2945	X	2309	-0-	-636	-0-	2308	3	1	9	N	1					168
02	2660	X	2214	-0-	-446	-0-	2208	3	6	9	N	5					173
03	2945	X	2630	-0-	-315	-0-	2508	3	122	9	N	111	195	1			89
04	2730	X	2458	-0-	-272	-0-	2427	3	31	9	N	28					117
05	2728	X	2659	-0-	-69	-0-	2613	3	46	9	N	42					159

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

*06	1320	N	1227	-0-	-93	-0-	1227	3			N	-0-					-0-
*07	1953	N	1093	-0-	-860	-0-	1093	3			N	-0-					-0-
*08	1581	N	1298	-0-	-283	-0-	1298	3			N	-0-					-0-
*09	1230	N	437	-0-	-793	-0-	437	3			N	-0-					-0-
*10	1085	N	244	-0-	-841	-0-	244	3			N	-0-					-0-
*11	1260	N	292	-0-	-968	-0-	292	3			N	-0-					-0-
*12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 8575 PERF. 9963 - 10142

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

12	1302	N	823	-0-	-479	-0-	811	3	12	9	N	11					100
01	992	N	757	-0-	-235	-0-	757	3			N	-0-					100
02	840	N	696	-0-	-144	-0-	690	3	6	9	N	5					105
03	837	N	682	-0-	-155	-0-	678	3	4	9	N	4					109
04	720	N	461	-0-	-259	-0-	460	3	1	9	N	1					110
05	775	N	579	-0-	-196	-0-	579	3			N	-0-					110

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1889	X	1889	-0-	-0-	-0-	1858	3	31	9	N	28	179	1			52
01	2039	X	2039	-0-	-0-	-0-	2024	3	15	9	N	14	1	8			65
02	1680	X	1574	-0-	-106	-0-	1561	3	13	9	N	12					77
03	1891	X	1722	-0-	-169	-0-	1702	3	20	9	N	18					95
04	1980	X	1759	-0-	-221	-0-	1746	3	13	9	N	12					107
05	2046	X	1880	-0-	-166	-0-	1849	3	31	9	N	28	1	8			134

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2890	X	2890	-0-	-0-	-0-	2854	3	36	9	N	33	181	1	1	8	48
01	3193	X	2682	-0-	-511	-0-	2654	3	28	9	N	25	1	8			72
02	2884	X	2479	-0-	-405	-0-	2458	3	21	9	N	19	2	8			89
03	3193	X	2705	-0-	-488	-0-	2673	3	32	9	N	29	1	8			117
04	2940	X	2473	-0-	-467	-0-	2447	3	26	9	N	24	1	8			140
05	2883	X	2644	-0-	-239	-0-	2615	3	29	9	N	26	1	8			165

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1663	-0-	-135	-0-	1632	3	31	9	N	28	1	8			92
01	1891	N	1387	-0-	-504	-0-	1368	3	19	9	N	17	2	8			107
02	1624	N	1195	-0-	-429	-0-	1178	3	17	9	N	15					122
03	1674	N	1334	-0-	-340	-0-	1314	3	20	9	N	18					140
04	1350	N	1301	-0-	-49	-0-	1270	3	31	9	N	28	1	8			167
05	1333	N	1305	-0-	-28	-0-	1283	3	22	9	N	20					187

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2678	-0-	-329	-0-	2643	3	35	9	N	32	1	8			116
01	3007	X	2543	-0-	-464	-0-	2521	3	22	9	N	20					136
02	3052	X	2364	-0-	-688	-0-	2334	3	30	9	N	27					163
03	3379	X	2527	-0-	-852	-0-	2499	3	28	9	N	25					188
04	3270	X	2291	-0-	-979	-0-	2277	3	14	9	N	13	1	8			200
05	2666	X	2549	-0-	-117	-0-	2509	3	40	9	N	36	190	1	1	8	45

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1573	N	1573	-0-	-0-	-0-	1549	3	24	9	N	22	2	8			147
01	1630	N	1630	-0-	-0-	-0-	1622	3	8	9	N	7					154
02	1624	N	1581	-0-	-43	-0-	1563	3	18	9	N	16	1	8			169
03	1731	N	1731	-0-	-0-	-0-	1709	3	22	9	N	20					189
04	1601	N	1601	-0-	-0-	-0-	1582	3	19	9	N	17					206
05	1736	N	1514	-0-	-222	-0-	1502	3	12	9	N	11					217

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1228	-0-	-601	-0-	1205	3	23	9	N	21	184	1			59
01	1674	N	1278	-0-	-396	-0-	1256	3	22	9	N	20					79
02	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	N	26	1	8			104
03	1610	N	1610	-0-	-0-	-0-	1591	3	19	9	N	17					121
04	1272	N	1272	-0-	-0-	-0-	1257	3	15	9	N	14	1	8			134
*05	1422	N	1422	-0-	-0-	-0-	1419	3	3	9	N	3					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4023	X	4023	-0-	-0-	-0-	660	1	3255	3	N	98	4	8			173
							108	9									
01	3961	X	3961	-0-	-0-	-0-	648	1	3224	3	N	81	5	8			249
							89	9									
02	3289	X	3289	-0-	-0-	-0-	590	1	2598	3	N	92	193	1	4	8	144
							101	9									
03	3759	X	3759	-0-	-0-	-0-	681	1	2980	3	N	89	4	8			229
							98	9									
04	3547	X	3547	-0-	-0-	-0-	578	1	2881	3	N	80	189	1	5	8	115
							88	9									
*05	3598	X	3598	-0-	-0-	-0-	680	1	2845	3	N	66	4	8			177
							73	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

12	3195	X	3195	-0-	-0-	-0-	3155	3	40	9	N	36	1	8			179
01	3221	X	3221	-0-	-0-	-0-	3199	3	22	9	N	20					199
02	2827	X	2827	-0-	-0-	-0-	2824	3	3	9	N	3					202
03	3193	X	3086	-0-	-107	-0-	3061	3	25	9	N	23					225
04	3120	X	2937	-0-	-183	-0-	2926	3	11	9	N	10					235
05	3224	X	2990	-0-	-234	-0-	2966	3	24	9	N	22					257

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

12	1674	N	1588	-0-	-86	-0-	1586	3	2	9	N	2					164
01	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					164
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					164
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					164
04	2550	N	1478	-0-	-1072	-0-	1478	3			N	-0-					164
05	1581	N	1549	-0-	-32	-0-	1549	3			N	-0-					164

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

12	1209	N	769	-0-	-440	-0-	757	3	12	9	N	11					38
01	1914	N	1914	-0-	-0-	-0-	1892	3	22	9	N	20	1	8			57
02	1940	N	1940	-0-	-0-	-0-	1878	3	62	9	N	56	1	8			112
03	2402	N	2402	-0-	-0-	-0-	2317	3	85	9	N	77					189
04	2223	N	2223	-0-	-0-	-0-	2155	3	68	9	N	62					251
*05	2253	N	2253	-0-	-0-	-0-	2179	3	74	9	N	67	183	1	6	8	129

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

12	3472	X	596	-0-	-2876	-0-	590	3	6	9	N	5					127
01	4503	X	4503	-0-	-0-	-0-	4493	3	10	9	N	9	4	8			132
02	3643	X	3643	-0-	-0-	-0-	3603	3	40	9	N	36	4	8			164
03	4084	X	4084	-0-	-0-	-0-	4042	3	42	9	N	38	2	8			200
04	3810	X	3610	-0-	-200	-0-	3567	3	43	9	N	39	2	8			237
05	3937	X	3469	-0-	-468	-0-	3424	3	45	9	N	41	183	1	1	8	94

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

12	1767	N	1710	-0-	-57	-0-	1692	3	18	9	N	16					68
01	1767	N	1672	-0-	-95	-0-	1643	3	29	9	N	26					94
02	1512	N	1483	-0-	-29	-0-	1468	3	15	9	N	14					108
03	1705	N	1495	-0-	-210	-0-	1472	3	23	9	N	21					129
04	1620	N	1567	-0-	-53	-0-	1544	3	23	9	N	21					150
*05	1701	N	1701	-0-	-0-	-0-	1666	3	35	9	N	32					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3741	X	3741	-0-	-0-	-0-	3727	3	14	9	N	13	6	8			35
01	3743	X	3743	-0-	-0-	-0-	3724	3	19	9	N	17	5	8			47
02	2874	X	2874	-0-	-0-	-0-	2864	3	10	9	N	9	3	8			53
03	3074	X	3074	-0-	-0-	-0-	3051	3	23	9	N	21	2	8			72
04	2773	X	2773	-0-	-0-	-0-	2752	3	21	9	N	19	3	8			88
*05	3025	X	3025	-0-	-0-	-0-	3005	3	20	9	N	18	3	8			103

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

12	3100	N	3292	-0-	192	1602	637	1	2594	3	N	55	184	1	10	8	77
							61	9									
01	4323	X	2721	-0-	-1602	-0-	399	1	2278	3	N	40	10	8			107
							44	9									
02	2929	X	2929	-0-	-0-	-0-	571	1	2305	3	N	48	10	8			145
							53	9									
03	3331	X	3331	-0-	-0-	-0-	677	1	2599	3	N	50	10	8			185
							55	9									
04	3279	X	3279	-0-	-0-	-0-	659	1	2559	3	N	55	11	8			229
							61	9									
*05	3092	X	3092	-0-	-0-	-0-	682	1	2360	3	N	45	186	1	10	8	78
							50	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

12	3703	X	3703	-0-	-0-	-0-	488	1	3168	3	N	43	15	8			192
							47	9									
01	3205	X	3205	-0-	-0-	-0-	495	1	2647	3	N	57	17	8			232
							63	9									
02	3102	X	3102	-0-	-0-	-0-	448	1	2612	3	N	38	13	8			257
							42	9									
03	3428	X	3428	-0-	-0-	-0-	494	1	2796	3	N	125	181	1	15	8	186
							138	9									
04	3007	X	3007	-0-	-0-	-0-	413	1	2543	3	N	46	11	8			221
							51	9									
*05	2985	X	2985	-0-	-0-	-0-	459	1	2483	3	N	39	188	1	8	8	64
							43	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

12	1804	N	1804	-0-	-0-	-0-	1144	1	632	3	N	25	3	8			127
							28	9									
01	2732	N	2732	-0-	-0-	-0-	1091	1	1596	3	N	41	4	8			164
							45	9									
02	1361	N	1361	-0-	-0-	-0-	1010	1	325	3	N	24	2	8			186
							26	9									
03	1912	N	1912	-0-	-0-	-0-	997	1	894	3	N	19	181	1	2	8	22
							21	9									
04	1298	N	1298	-0-	-0-	-0-	135	1	1135	3	N	25	2	8			45
							28	9									
*05	2303	N	2303	-0-	-0-	-0-	319	1	1959	3	N	23	3	8			65
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3209	-0-	-666	-0-	1703	1	1452	3	N	49	191	1	18	8	60
							54	9									
01	3875	X	2297	-0-	-1578	-0-	995	1	1283	3	N	17	5	8			72
							19	9									
02	3388	X	2023	-0-	-1365	-0-	1375	1	628	3	N	18	5	8			85
							20	9									
03	3565	X	2824	-0-	-741	-0-	1547	1	1237	3	N	36	4	8			117
							40	9									
04	3397	X	3397	-0-	-0-	-0-	1609	1	1745	3	N	39	6	8			150
							43	9									
05	3224	X	2814	-0-	-410	-0-	1533	1	1212	3	N	63	29	8			184
							69	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

12	1060	N	1060	-0-	-0-	-0-	1028	3	32	9	N	29	1	8			94
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					94
02	1540	N	747	-0-	-793	-0-	728	3	19	9	N	17					111
03	1204	N	1204	-0-	-0-	-0-	1165	3	39	9	N	35	2	8			144
04	984	N	984	-0-	-0-	-0-	962	3	22	9	N	20	1	8			163
*05	1142	N	1142	-0-	-0-	-0-	1119	3	23	9	N	21	2	8			182

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

12	1271	N	1217	-0-	-54	-0-	1176	3	41	9	N	37					257
01	1240	N	1206	-0-	-34	-0-	1138	3	68	9	N	62	176	1			143
02	1120	N	1043	-0-	-77	-0-	1012	3	31	9	N	28					171
03	1209	N	1178	-0-	-31	-0-	1130	3	48	9	N	44					215
04	1201	N	1201	-0-	-0-	-0-	1160	3	41	9	N	37					252
*05	1187	N	1187	-0-	-0-	-0-	1148	3	39	9	N	35					287

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					129
01	806	N	784	-0-	-22	-0-	784	3			N	-0-					129
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					129
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					129
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					129
*05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					127
01	341	N	81	-0-	-260	-0-	1	1	16	3	N	58					185
							64	9									
02	60	N	60	-0-	-0-	-0-	1	1	28	3	N	28	1	8			212
							31	9									
03	32	N	32	-0-	-0-	-0-	1	1	28	3	N	3	191	1			24
							3	9									
04	90	N	57	-0-	-33	-0-	2	1	46	3	N	8					32
							9	9									
05	62	N	52	-0-	-10	-0-	2	1	38	3	N	11					43
							12	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	883	-0-	-233	-0-	396	1	472	3	N	14	2	8			167
							15	9									
01	930	N	755	-0-	-175	-0-	356	1	391	3	N	7	2	8			172
							8	9									
02	957	N	957	-0-	-0-	-0-	346	1	601	3	N	9	2	8			179
							10	9									
03	1152	N	1152	-0-	-0-	-0-	431	1	697	3	N	22	2	8			199
							24	9									
04	1371	N	1371	-0-	-0-	-0-	434	1	931	3	N	5	2	8			202
							6	9									
*05	1189	N	1189	-0-	-0-	-0-	430	1	739	3	N	18	191	1	2	8	27
							20	9									

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1909	N	1909	-0-	-0-	-0-	565	1	1322	3	N	20	5	8			122
							22	9									
01	1674	N	1521	-0-	-153	-0-	427	1	1074	3	N	18	3	8			137
							20	9									
02	2044	N	1261	-0-	-783	-0-	401	1	845	3	N	14	4	8			147
							15	9									
03	1922	N	1714	-0-	-208	-0-	574	1	1110	3	N	27	5	8			169
							30	9									
04	1604	N	1604	-0-	-0-	-0-	479	1	1112	3	N	12	6	8			175
							13	9									
*05	1902	N	1902	-0-	-0-	-0-	533	1	1332	3	N	34	5	8			204
							37	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					37
01	20	X	20	-0-	-0-	-0-	20	1			N	-0-					37
02	0	X	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	30	N	-0-	-0-	-30	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	359	1	838	3	N	41	8	8			155
							45	9									
01	1023	N	823	-0-	-200	-0-	221	1	555	3	N	43	8	8			190
							47	9									
02	913	N	913	-0-	-0-	-0-	273	1	574	3	N	60	194	1	8	8	48
							66	9									
03	1240	N	745	-0-	-495	-0-	234	1	453	3	N	53	6	8			95
							58	9									
04	847	N	847	-0-	-0-	-0-	241	1	560	3	N	42	10	8			127
							46	9									
05	1023	N	727	-0-	-296	-0-	198	1	495	3	N	31	8	8			150
							34	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2842	-0-	-599	-0-	827	1	1935	3	N	73	5	8			180
							80	9									
01	3224	X	2813	-0-	-411	-0-	777	1	1955	3	N	74	193	1	4	8	57
							81	9									
02	2492	X	2274	-0-	-218	-0-	721	1	1518	3	N	32	4	8			85
							35	9									
03	2852	X	2345	-0-	-507	-0-	781	1	1512	3	N	47	2	8			130
							52	9									
04	2763	X	2763	-0-	-0-	-0-	806	1	1870	3	N	79	4	8			205
							87	9									
*05	2910	X	2910	-0-	-0-	-0-	817	1	2040	3	N	48	193	1	3	8	57
							53	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2754	X	2754	-0-	-0-	-0-	631	1	2076	3	N	43	190	1	5	8	61
							47	9									
01	2605	X	2605	-0-	-0-	-0-	665	1	1873	3	N	61	6	8			116
							67	9									
02	2428	X	2428	-0-	-0-	-0-	612	1	1757	3	N	54	5	8			165
							59	9									
03	2984	X	2984	-0-	-0-	-0-	668	1	2250	3	N	60	5	8			220
							66	9									
04	2746	X	2746	-0-	-0-	-0-	658	1	2031	3	N	52	5	8			267
							57	9									
*05	2661	N	2661	-0-	-0-	-0-	664	1	1942	3	N	50	190	1	7	8	120
							55	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4	1	8			65
*05	155	N	155	-0-	-0-	-0-	151	3	4	9	N	4					69

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2740	-0-	-81	-0-	735	1	1979	3	N	24	1	8			127
							26	9									
01	2635	N	2011	-0-	-624	-0-	167	1	1824	3	N	18					145
							20	9									
02	2380	N	2333	-0-	-47	-0-	677	1	1642	3	N	13	1	8			157
							14	9									
03	2915	N	2915	-0-	-0-	-0-	761	1	2120	3	N	31	1	8			187
							34	9									
04	2798	N	2798	-0-	-0-	-0-	736	1	2044	3	N	16	1	8			202
							18	9									
*05	2819	N	2819	-0-	-0-	-0-	626	1	2164	3	N	26	1	8			227
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1300	-0-		-932	-0-	381	1	891	3	N	25					78
								28	9									
01	2232	X	1991	-0-		-241	-0-	559	1	1407	3	N	23	1	8			100
								25	9									
02	1932	X	1664	-0-		-268	-0-	528	1	1112	3	N	22					122
								24	9									
03	2015	X	1819	-0-		-196	-0-	612	1	1183	3	N	22					144
								24	9									
04	1942	X	1942	-0-		-0-	-0-	577	1	1339	3	N	24	1	8			167
								26	9									
05	1984	X	1867	-0-		-117	-0-	523	1	1307	3	N	34	1	8			200
								37	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2076	-0-		-745	-0-	541	1	1462	3	N	29	4	8			85
								41	5	32	9							
01	2480	N	2190	-0-		-290	-0-	562	1	1564	3	N	31	8	8			108
								30	5	34	9							
02	2046	N	2046	-0-		-0-	-0-	522	1	1486	3	N	32	8	8			132
								3	5	35	9							
03	2077	N	1968	-0-		-109	-0-	573	1	1360	3	N	16	5	8			143
								17	5	18	9							
04	2176	N	2176	-0-		-0-	-0-	590	1	1513	3	N	23	6	8			160
								48	5	25	9							
05	2263	N	2229	-0-		-34	-0-	538	1	10	2	N	31	4	8			187
								1647	3	34	9							

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	3921	-0-		-791	-0-	3845	3	76	9	N	69	178	1			152
01	4712	X	3670	-0-		-1042	-0-	3574	3	96	9	N	87					239
02	4256	X	3157	-0-		-1099	-0-	3069	3	88	9	N	80	192	1			127
03	4123	X	3412	-0-		-711	-0-	3340	3	72	9	N	65					192
04	3780	X	3248	-0-		-532	-0-	3172	3	76	9	N	69	174	1			87
05	3906	X	3497	-0-		-409	-0-	3396	3	101	9	N	92					179

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7329	X	7329	-0-		-0-	-0-	1300	1	5938	3	N	83	3	8			208
								91	9									
01	9425	X	9425	-0-		-0-	-0-	1364	1	7983	3	N	71	195	1	5	8	79
								78	9									
02	6698	X	6698	-0-		-0-	-0-	1230	1	5384	3	N	76	4	8			151
								84	9									
03	7316	X	6233	-0-		-1083	-0-	617	1	5537	3	N	72	5	8			218
								79	9									
04	7500	X	3225	-0-		-4275	-0-	337	1	2832	3	N	51	191	1	5	8	73
								56	9									
05	7750	X	376	-0-		-7374	-0-	52	1	323	3	N	1					74
								1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4075	-0-	-1567	-0-	557	1	3418	3	N	91	190	1	3	8	90
							100	9									
01	5642	X	4073	-0-	-1569	-0-	554	1	3429	3	N	82	3	8			169
							90	9									
02	4564	X	4433	-0-	-131	-0-	513	1	3844	3	N	69	4	8			234
							76	9									
03	4929	X	4759	-0-	-170	-0-	610	1	4044	3	N	95	194	1	6	8	129
							105	9									
04	5132	X	5132	-0-	-0-	-0-	598	1	4444	3	N	82	6	8			205
							90	9									
*05	5459	X	5459	-0-	-0-	-0-	615	1	4747	3	N	88	6	8			287
							97	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2593	-0-	-259	-0-	2550	3	43	9	N	39	1	8			142
01	2852	X	2415	-0-	-437	-0-	2378	3	37	9	N	34	2	8			174
02	2492	X	2105	-0-	-387	-0-	2068	3	37	9	N	34	1	8			207
03	2759	X	2330	-0-	-429	-0-	2302	3	28	9	N	25	2	8			230
04	2550	X	2270	-0-	-280	-0-	2224	3	46	9	N	42	186	1	1	8	85
05	2604	X	2307	-0-	-297	-0-	2270	3	37	9	N	34	4	8			115

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6717	X	6717	-0-	-0-	-0-	6662	3	55	9	N	50	188	1	2	8	92
01	6587	X	6587	-0-	-0-	-0-	6521	3	66	9	N	60	3	8			149
02	5831	X	5831	-0-	-0-	-0-	5773	3	58	9	N	53	2	8			200
03	6509	X	6509	-0-	-0-	-0-	6463	3	46	9	N	42	3	8			239
04	6143	X	6143	-0-	-0-	-0-	6085	3	58	9	N	53	191	1	2	8	99
*05	6447	X	6447	-0-	-0-	-0-	6393	3	54	9	N	49	3	8			145

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3773	-0-	-877	-0-	3708	3	65	9	N	59	4	8			180
01	4650	X	3595	-0-	-1055	-0-	3552	3	43	9	N	39	5	8			214
02	4200	X	3260	-0-	-940	-0-	3197	3	63	9	N	57	4	8			267
03	3937	X	3793	-0-	-144	-0-	3726	3	67	9	N	61	186	1	4	8	138
04	3750	X	3543	-0-	-207	-0-	3485	3	58	9	N	53	4	8			187
05	3782	X	3475	-0-	-307	-0-	3401	3	74	9	N	67	5	8			249

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10420	X	10420	-0-	-0-	-0-	10209	3	211	9	N	192	197	1	8	8	192
01	10694	X	10694	-0-	-0-	-0-	10482	3	212	9	N	193	187	1	6	8	192
02	9890	X	9890	-0-	-0-	-0-	9680	3	210	9	N	191	199	1	5	8	179
03	10979	X	10979	-0-	-0-	-0-	10759	3	220	9	N	200	193	1	4	8	182
04	10350	X	10315	-0-	-35	-0-	10089	3	226	9	N	205	194	1	4	8	189
05	10943	X	10101	-0-	-842	-0-	9903	3	198	9	N	180	185	1	4	8	180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	7054	-0-	-1316	-0-	725 122	1 9	6207	3	N	111	190	1	4	8	193
01	8370	X	4306	-0-	-4064	-0-	736 129	1 9	3441	3	N	117	191	1	5	8	114
02	7560	X	6196	-0-	-1364	-0-	324 101	1 9	5771	3	N	92	5	8			201
03	8246	X	7576	-0-	-670	-0-	747 131	1 9	6698	3	N	119	192	1	5	8	123
04	7625	X	7625	-0-	-0-	-0-	799 113	1 9	6713	3	N	103	5	8			221
05	7068	X	7040	-0-	-28	-0-	969 110	1 9	5961	3	N	100	193	1	5	8	123

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	56	N	-0-	-0-	-56	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

12	496	N	71	-0-	-425	-0-	67	3	4	9	N	4					85
01	496	N	158	-0-	-338	-0-	150	3	8	9	N	7					92
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					92
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					92
04	150	N	4	-0-	-146	-0-	4	3			N	-0-					92
05	1	N	-0-	-0-	-1	-0-					N	-0-					92

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

12	15159	X	12419	-0-	-2740	-0-	338 303	1 9	11778	3	N	275	362	1	8	8	187
01	14539	X	14376	-0-	-163	-0-	467 262	1 9	13647	3	N	238	194	1	11	8	220
02	13132	X	12267	-0-	-865	-0-	370 259	1 9	11638	3	N	235	186	1	7	8	262
03	14731	X	14731	-0-	-0-	-0-	478 375	1 9	13878	3	N	341	372	1	9	8	222
04	14190	X	14190	-0-	-0-	-0-	466 250	1 9	13474	3	N	227	179	1	8	8	262
05	14384	X	14264	-0-	-120	-0-	475 250	1 9	13539	3	N	227	185	1	8	8	296

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3151	-0-	-135	-0-	3105	3	46	9	N	42	182	1	1	8	69
01	3379	X	3356	-0-	-23	-0-	3316	3	40	9	N	36	1	8			104
02	3052	X	2926	-0-	-126	-0-	2898	3	28	9	N	25	2	8			127
03	3379	X	3301	-0-	-78	-0-	3276	3	25	9	N	23	1	8			149
04	3270	X	3113	-0-	-157	-0-	3068	3	45	9	N	41	1	8			189
05	3348	X	3154	-0-	-194	-0-	3115	3	39	9	N	35	179	1	2	8	43

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

12	5022	X	4948	-0-	-74	-0-	832	1	4010	3	N	96	194	1	4	8	63
							106	9									
01	5084	X	5079	-0-	-5	-0-	820	1	4146	3	N	103	4	8			162
							113	9									
02	4592	X	3993	-0-	-599	-0-	689	1	3236	3	N	62	4	8			220
							68	9									
03	5084	X	4458	-0-	-626	-0-	849	1	3530	3	N	72	192	1	5	8	95
							79	9									
04	4920	X	3574	-0-	-1346	-0-	777	1	2709	3	N	80	5	8			170
							88	9									
05	5084	X	3706	-0-	-1378	-0-	770	1	2840	3	N	87	6	8			251
							96	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

12	18786	X	17165	-0-	-1621	-0-	1151	1	15859	3	N	141	2	8			436
							155	9									
01	18786	X	16792	-0-	-1994	-0-	16538	3	254	9	N	231	384	1	2	8	281
02	15792	X	13759	-0-	-2033	-0-	13596	3	163	9	N	148	1	8			428
03	17174	X	15368	-0-	-1806	-0-	15102	3	266	9	N	242	387	1	2	8	281
04	16620	X	14552	-0-	-2068	-0-	14378	3	174	9	N	158	193	1	1	8	245
05	17174	X	14704	-0-	-2470	-0-	14486	3	218	9	N	198	175	1	2	8	266

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

12	9703	X	8675	-0-	-1028	-0-	1164	1	7205	3	N	278	188	1	14	8	245
							306	9									
01	9703	X	9184	-0-	-519	-0-	1093	1	7754	3	N	306	186	1	16	8	349
							337	9									
02	9056	X	9056	-0-	-0-	-0-	1170	1	7526	3	N	327	374	1	20	8	282
							360	9									
03	9424	X	9336	-0-	-88	-0-	1362	1	7608	3	N	333	371	1	20	8	224
							366	9									
04	8910	X	8765	-0-	-145	-0-	1320	1	7094	3	N	319	376	1	22	8	145
							351	9									
05	10013	X	9038	-0-	-975	-0-	1364	1	7301	3	N	339	185	1	23	8	276
							373	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2707	X	2707	-0-	-0-	-0-	907	1	1780	3	N	18	1	8			59
							20	9									
01	2573	X	2498	-0-	-75	-0-	883	1	1594	3	N	19	1	8			77
							21	9									
02	2380	X	2234	-0-	-146	-0-	773	1	1441	3	N	18					95
							20	9									
03	2697	X	2424	-0-	-273	-0-	907	1	1452	3	N	59					154
							65	9									
04	2610	X	2409	-0-	-201	-0-	843	1	1542	3	N	22	2	8			174
							24	9									
*05	3138	X	3138	-0-	-0-	-0-	923	1	2169	3	N	42	9	8			207
							46	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

12	217	N	43	-0-	-174	-0-	43	2			N	-0-					77
01	186	N	144	-0-	-42	-0-	141	2	3	9	N	3					80
02	114	N	114	-0-	-0-	-0-	104	2	10	9	N	9					89
03	210	N	210	-0-	-0-	-0-	179	2	31	9	N	28					117
04	178	N	178	-0-	-0-	-0-	156	2	22	9	N	20					137
*05	161	N	161	-0-	-0-	-0-	140	2	21	9	N	19					156

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

12	1141	N	1141	-0-	-0-	-0-	1122	3	19	9	N	17					232
01	1137	N	1137	-0-	-0-	-0-	1120	3	17	9	N	15					247
02	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	N	14					261
03	1147	N	1121	-0-	-26	-0-	1101	3	20	9	N	18					279
04	1110	N	1068	-0-	-42	-0-	1062	3	6	9	N	5					284
05	1147	N	1105	-0-	-42	-0-	1091	3	14	9	N	13					297

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

12	2471	X	2471	-0-	-0-	-0-	791	1	1627	3	N	48	3	8			105
							53	9									
01	2370	X	2370	-0-	-0-	-0-	781	1	1546	3	N	39	5	8			139
							43	9									
02	1732	N	1732	-0-	-0-	-0-	650	1	1064	3	N	16	1	8			154
							18	9									
03	2212	N	2212	-0-	-0-	-0-	796	1	1397	3	N	17	4	8			167
							19	9									
04	2472	N	2472	-0-	-0-	-0-	761	1	1676	3	N	32	5	8			194
							35	9									
05	1891	N	1838	-0-	-53	-0-	699	1	1092	3	N	43	5	8			232
							47	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

12	1736	N	1551	-0-	-185	-0-	1525	2	26	9	N	24					159
01	3100	N	3361	-0-	261	261	3338	2	23	9	N	21					180
02	2800	N	3031	-0-	231	492	3016	2	15	9	N	14					194
03	2071	N	1579	-0-	-492	-0-	1548	2	31	9	N	28					222
04	1770	X	1172	-0-	-598	-0-	1155	2	17	9	N	15					237
05	1829	X	1298	-0-	-531	-0-	1270	2	28	9	N	25					262

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2325	-0-	-0-	-0-	2257	2	68	9	N	62	5	8			249
01	2309	N	2309	-0-	-0-	-0-	2244	2	65	9	N	59	182	1	2	8	124
02	2197	N	2197	-0-	-0-	-0-	2129	2	68	9	N	62	2	8			184
03	2412	N	2412	-0-	-0-	-0-	2333	2	79	9	N	72					256
04	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72	184	1	2	8	142
*05	2197	N	2197	-0-	-0-	-0-	2122	2	75	9	N	68	3	8			207

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

12	4278	X	4156	-0-	-122	-0-	1623	1	2400	2	N	121	179	1	9	8	185
							133	9									
01	4464	X	4166	-0-	-298	-0-	1705	1	2332	2	N	117	186	1	12	8	104
							129	9									
02	4032	X	3673	-0-	-359	-0-	1540	1	2035	2	N	89	11	8			182
							98	9									
03	4464	X	4086	-0-	-378	-0-	1705	1	2256	2	N	114	10	8			286
							125	9									
04	4050	X	3833	-0-	-217	-0-	1613	1	2101	2	N	108	180	1	10	8	204
							119	9									
05	4154	X	4018	-0-	-136	-0-	1705	1	2177	2	N	124	11	8			317
							136	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

12	4196	X	4196	-0-	-0-	-0-	1705	1	2427	2	N	58	187	1	12	8	48
							64	9									
01	4044	X	4044	-0-	-0-	-0-	1659	1	2298	2	N	79	13	8			114
							87	9									
02	3692	X	3692	-0-	-0-	-0-	1462	1	2155	2	N	68	12	8			170
							75	9									
03	4185	X	3972	-0-	-213	-0-	1645	1	2265	2	N	56	9	8			217
							62	9									
04	4050	X	3369	-0-	-681	-0-	1648	1	1676	2	N	41	190	1	8	8	60
							45	9									
05	4185	X	4058	-0-	-127	-0-	1623	1	2348	2	N	79	14	8			125
							87	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

12	1736	N	1511	-0-	-225	-0-	1494	3	17	9	N	15	5	8			247
01	1829	N	1538	-0-	-291	-0-	1525	3	13	9	N	12	2	8			257
02	1400	N	1181	-0-	-219	-0-	1172	3	9	9	N	8	1	8			264
03	1688	N	1688	-0-	-0-	-0-	1679	3	9	9	N	8					272
04	1500	N	1447	-0-	-53	-0-	1435	3	12	9	N	11	2	8			281
*05	1575	N	1575	-0-	-0-	-0-	1551	3	24	9	N	22	12	8			291

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

12	1071	N	1071	-0-	-0-	-0-	413	1	644	2	N	13	1	8			75
							14	9									
01	651	N	590	-0-	-61	-0-	380	1	201	2	N	8	1	8			82
							9	9									
02	610	N	610	-0-	-0-	-0-	448	1	144	2	N	16	1	8			97
							18	9									
03	1085	N	633	-0-	-452	-0-	492	1	116	2	N	23					120
							25	9									
04	643	N	643	-0-	-0-	-0-	423	1	202	2	N	16	1	8			135
							18	9									
05	682	N	613	-0-	-69	-0-	437	1	158	2	N	16	9	8			142
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	764	-0-		-259	-0-	361	2	378	3	N	23	2	8			62
								25	9									
01	1023	X	829	-0-		-194	-0-	797	2	32	9	N	29	4	8			87
02	836	X	836	-0-		-0-	-0-	446	2	356	3	N	31	3	8			115
								34	9									
03	775	X	411	-0-		-364	-0-	398	2	13	9	N	12	2	8			125
04	810	X	577	-0-		-233	-0-	501	2	57	3	N	17	2	8			140
								19	9									
05	930	X	886	-0-		-44	-0-	303	2	550	3	N	30	5	8			165
								33	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5121	X	5121	-0-		-0-	-0-	1632	1	3466	3	N	21	191	1	8	8	109
								23	9									
01	5115	X	4381	-0-		-734	-0-	1705	1	2644	3	N	29	3	8			135
								32	9									
02	4564	X	4492	-0-		-72	-0-	1485	1	2977	3	N	27	2	8			160
								30	9									
03	5115	X	4448	-0-		-667	-0-	1705	1	2721	3	N	20					180
								22	9									
04	4950	X	4222	-0-		-728	-0-	1650	1	2548	3	N	22	2	8			200
								24	9									
05	5115	X	4437	-0-		-678	-0-	1705	1	2675	3	N	52	12	8			240
								57	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4108	-0-		-1410	-0-	1602	1	2437	3	N	63	8	8			150
								69	9									
01	5518	X	3979	-0-		-1539	-0-	1391	1	2518	3	N	64	9	8			205
								70	9									
02	4872	X	3994	-0-		-878	-0-	1492	1	2435	3	N	61	9	8			257
								67	9									
03	4123	X	3859	-0-		-264	-0-	1705	1	2100	3	N	49	9	8			297
								54	9									
04	4896	X	4896	-0-		-0-	-0-	1650	1	3184	3	N	56	190	1	11	8	152
								62	9									
*05	4758	X	4758	-0-		-0-	-0-	1636	1	3049	3	N	66	8	8			210
								73	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	4574	-0-		4574	28939	1595	1	1703	2	N	105	185	1	10	8	104
								1160	3	116	9							
01	0	W	3517	-0-		3517	32456	1293	1	1272	2	N	107	2	8			209
								834	3	118	9							
02	0	W	3662	-0-		3662	36118	1519	1	890	2	N	114	2	8			321
								1128	3	125	9							
03	40510	X	4392	-0-		-36118	-0-	1586	1	1393	2	N	127	184	1			264
								1273	3	140	9							
04	4405	X	4405	-0-		-0-	-0-	1650	1	1280	2	N	125	182	1	2	8	205
								1337	3	138	9							
*05	4405	X	4405	-0-		-0-	-0-	1705	1	1425	2	N	137	187	1	13	8	142
								1124	3	151	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2525	-0-	-575	-0-	1366	1	1115	3	N	40	3	8			142
							44	9									
01	3100	X	2514	-0-	-586	-0-	1554	1	916	3	N	40	3	8			179
							44	9									
02	2800	X	2523	-0-	-277	-0-	1526	1	968	3	N	26	3	8			202
							29	9									
03	2511	X	2508	-0-	-3	-0-	1474	1	990	3	N	40	2	8			240
							44	9									
04	2593	N	2593	-0-	-0-	-0-	1545	1	1003	3	N	41	185	1	4	8	92
							45	9									
05	2790	N	2722	-0-	-68	-0-	1705	1	959	3	N	53	6	8			139
							58	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

12	11935	X	7595	-0-	-4340	-0-	109	2	7416	3	N	64	195	1	4	8	42
							70	9									
01	11935	X	6893	-0-	-5042	-0-	103	2	6723	3	N	61	1	8			102
							67	9									
02	10612	X	10577	-0-	-35	-0-	679	2	9758	3	N	127	1	8			228
							140	9									
03	11656	X	10975	-0-	-681	-0-	4	2	10833	3	N	125	195	1	1	8	157
							138	9									
04	11100	X	10394	-0-	-706	-0-	10260	3	134	9	N	122	191	1	1	8	87
05	11718	X	10998	-0-	-720	-0-	10852	3	146	9	N	133	1	8			219

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

*12	4278	X	2527	-0-	-1751	-0-	1506	1	289	2	N	85	35	8			175
							638	3	94	9							
*01	4278	X	3201	-0-	-1077	-0-	1315	1	1181	2	N	61	11	8			225
							638	3	67	9							
02	3668	X	3586	-0-	-82	-0-	1212	1	1401	2	N	38	11	8			252
							931	3	42	9							
03	4130	X	4130	-0-	-0-	-0-	1678	1	1125	2	N	55	193	1			114
							1266	3	61	9							
04	4273	X	4273	-0-	-0-	-0-	1538	1	1157	2	N	54	8	8			160
							1519	3	59	9							
*05	4707	X	4707	-0-	-0-	-0-	1629	1	2180	2	N	119	60	8			219
							767	3	131	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

12	25203	X	22985	-0-	-2218	-0-	22465	3	520	9	N	473	374	1			279
01	24800	X	22768	-0-	-2032	-0-	22205	3	563	9	N	512	376	1			415
02	21980	X	20139	-0-	-1841	-0-	19604	3	535	9	N	486	374	1			527
03	23374	X	22190	-0-	-1184	-0-	21680	3	510	9	N	464	549	1			442
04	22230	X	21082	-0-	-1148	-0-	20611	3	471	9	N	428	552	1			318
05	22971	X	21620	-0-	-1351	-0-	21138	3	482	9	N	438	376	1			380

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12028	X	10646	-0-	-1382	-0-	10474	3	172	9	N	156	186	1			248
01	12028	X	9704	-0-	-2324	-0-	9683	3	21	9	N	19					267
02	10444	X	8680	-0-	-1764	-0-	8594	3	86	9	N	78					345
03	10912	X	10016	-0-	-896	-0-	9932	3	84	9	N	76					421
04	10290	X	8984	-0-	-1306	-0-	8903	3	81	9	N	74	189	1			306
05	10633	X	9532	-0-	-1101	-0-	9431	3	101	9	N	92	180	1			218

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					Y	-0-					25
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					25
02	308	N	231	-0-	-77	-0-	231	3			Y	-0-					25
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					25
04	300	N	270	-0-	-30	-0-	270	3			Y	-0-					25
*05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					25

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9942	X	9942	-0-	-0-	-0-	136 254	1 9	9552	3	Y	231	183	1			277
01	10447	X	7423	-0-	-3024	-0-	22 149	1 9	7252	3	Y	135	184	1			228
02	9436	X	5393	-0-	-4043	-0-	36 87	1 9	5270	3	Y	79	182	1			125
03	10447	X	7190	-0-	-3257	-0-	2 131	1 9	7057	3	Y	119	187	1			57
04	9630	X	7002	-0-	-2628	-0-	45 135	1 9	6822	3	Y	123					180
05	9951	X	7018	-0-	-2933	-0-	155 135	1 9	6728	3	Y	123	182	1			121

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13144	X	-0-	-0-	-13144	-0-					Y	258	376	1			122
01	13144	X	10966	-0-	-2178	-0-	10725	3	241	9	Y	219	189	1			152
02	11872	X	10676	-0-	-1196	-0-	10427	3	249	9	Y	226	176	1			202
03	13020	X	12031	-0-	-989	-0-	11721	3	310	9	Y	282	350	1			134
04	11050	X	11050	-0-	-0-	-0-	10778	3	272	9	Y	247	182	1			199
05	11811	X	11001	-0-	-810	-0-	10747	3	254	9	Y	231	176	1			254

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12214	X	11542	-0-	-672	-0-	11254	3	288	9	Y	262	192	1			221
01	12214	X	NO RPT	-0-	-12214	-0-					Y	NO RPT					221
02	11032	X	NO RPT	-0-	-11032	-0-					Y	NO RPT					221
03	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					221
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					221
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					221

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	220					220
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					220
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					220
03	0	N	-0-	-0-	-0-	-0-					N	70					290
04	3000	N	6300	-0-	3300	3300	6220	2	80	9	N	73	183	1			180
05	0	N	NO RPT	-0-	-0-	3300					N	NO RPT					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					590
01	2535	X	2535	-0-	-0-	-0-	184	1	2349	2	N	2					592
							2	9									
02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					592
03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					592
04	4675	X	4675	-0-	-0-	-0-	327	1	4348	2	N	-0-					592
05	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					592

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		23	-0-	23	162	1	1	22	2	N	-0-					712
01	T. A.		2099	-0-	2099	2261	105	1	1988	2	N	5					717
							6	9									
02	T. A.		5539	-0-	5539	7800	270	1	5137	2	N	120					837
							132	9									
03	T. A.		7657	-0-	7657	15457	381	1	7246	2	N	27					864
							30	9									
04	24016	X	8559	-0-	-15457	-0-	421	1	8011	2	N	115	359	1			620
							127	9									
05	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					620

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					985
01	5741	X	5741	-0-	-0-	-0-	230	1	5425	2	N	78					1063
							86	9									
02	4879	X	4879	-0-	-0-	-0-	4815	2	64	9	N	58					1121
03	5608	X	5608	-0-	-0-	-0-	389	1	5158	2	N	55					1176
							61	9									
04	5550	X	5235	-0-	-315	-0-	5210	2	25	9	N	23					1199
05	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					1199

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		3820	-0-	3820	3820	278	1	3542	2	N	-0-					25
02	T. A.		1283	-0-	1283	5103	1283	2			N	-0-					25
03	T. A.		-0-	-0-	-0-	5103					N	-0-					25
04	T. A.		-0-	-0-	-0-	5103					N	-0-					25
05	0	X	NO RPT	-0-	-0-	5103					N	NO RPT					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3136	X	3136	-0-	-0-	-0-	3056	2	80	9	N	73					448
01	0	X	-0-	-0-	-0-	-0-					N	75					523
02	2447	X	2447	-0-	-0-	-0-	123	1	2321	2	N	3					526
							3	9									
03	3131	X	1759	-0-	-1372	-0-	86	1	1649	2	N	22	183	1			365
							24	9									
04	3030	X	2307	-0-	-723	-0-	115	1	2178	2	N	13					378
							14	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					378

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2200	N	2914	-0-	714	714	2527	2	387	9	N	352	183	1			1520
01	714	N	-0-	-0-	-714	-0-					N	283					1803
02	2138	N	2138	-0-	-0-	-0-	1980	2	158	9	N	144	171	1			1776
03	2914	N	1841	-0-	-1073	-0-	1650	2	191	9	N	174	361	1			1589
04	0	N	-0-	-0-	-0-	-0-					N	142	179	1			1552
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1552

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10636	X	10636	-0-	-0-	-0-	10485	2	151	9	N	137	181	1			1751
01	18419	X	18419	-0-	-0-	-0-	1322	1	16884	2	N	194	182	1			1763
							213	9									
02	15820	X	11114	-0-	-4706	-0-	10958	2	156	9	N	142	187	1			1718
03	17515	X	13841	-0-	-3674	-0-	13668	2	173	9	N	157	199	1			1676
04	16950	X	10035	-0-	-6915	-0-	696	1	9243	2	N	87					1763
							96	9									
05	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					1763

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11927	X	11927	-0-	-0-	-0-	332	1	11479	2	N	105					535
							116	9									
01	12964	X	12964	-0-	-0-	-0-	12806	2	158	9	N	144					679
02	540	X	540	-0-	-0-	-0-	540	2			N	-0-	193	1			486
03	12834	X	-0-	-0-	-12834	-0-					N	-0-					486
04	12480	X	-0-	-0-	-12480	-0-					N	-0-					486
05	12896	X	NO RPT	-0-	-12896	-0-					N	NO RPT					486

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8446	X	8446	-0-	-0-	-0-	8360	2	86	9	N	78					429
01	0	X	-0-	-0-	-0-	-0-					N	100					529
02	8581	X	8581	-0-	-0-	-0-	239	1	8342	2	N	-0-					529
03	9238	X	7182	-0-	-2056	-0-	7182	2			N	-0-					529
04	8940	X	-0-	-0-	-8940	-0-					N	73	182	1			420
05	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					420

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	109	-0-	-77	-0-	90	2	19	9	N	17					327
01	186	N	155	-0-	-31	-0-	132	2	23	9	N	21					348
02	224	N	76	-0-	-148	-0-	70	2	6	9	N	5					353
03	454	N	454	-0-	-0-	-0-	404	2	50	9	N	45	195	1			203
04	1166	N	1166	-0-	-0-	-0-	949	2	217	9	N	197	195	1			205
*05	1047	N	1047	-0-	-0-	-0-	935	2	112	9	N	102					307

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0-	-0-	27	1	1090	2	N	10					140
							11	9									
01	1118	N	1118	-0-	-0-	-0-	24	1	1077	2	N	15					155
							17	9									
02	924	N	635	-0-	-289	-0-	20	1	604	2	N	10					165
							11	9									
03	1116	N	1096	-0-	-20	-0-	29	1	1050	2	N	15					180
							17	9									
04	1080	N	988	-0-	-92	-0-	30	1	950	2	N	7					187
							8	9									
*05	997	N	997	-0-	-0-	-0-	31	1	960	2	N	5					192
							6	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1206	-0-	-158	-0-	23	1	1150	2	N	30					162
							33	9									
01	1364	N	1359	-0-	-5	-0-	24	1	1305	2	N	27					189
							30	9									
02	1344	N	1344	-0-	-0-	-0-	21	1	1290	2	N	30					219
							33	9									
03	2357	N	2357	-0-	-0-	-0-	27	1	2288	2	N	38					257
							42	9									
04	1805	N	1805	-0-	-0-	-0-	30	1	1749	2	N	24	188	1			93
							26	9									
*05	1876	N	1876	-0-	-0-	-0-	31	1	1812	2	N	30					123
							33	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2955	-0-	-114	-0-	28	1	2857	2	N	64					300
							70	9									
01	3069	X	3060	-0-	-9	-0-	24	1	2959	2	N	70					370
							77	9									
02	2772	X	2099	-0-	-673	-0-	24	1	2029	2	N	42	198	1			214
							46	9									
03	3097	X	3097	-0-	-0-	-0-	29	1	3011	2	N	52	199	1			67
							57	9									
04	2970	X	2600	-0-	-370	-0-	30	1	2542	2	N	25					92
							28	9									
05	3069	X	2765	-0-	-304	-0-	31	1	2690	2	N	40					132
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4369	-0-		-591	-0-	28	1	4280	2	N	55					289
								61	9									
01	4960	X	3819	-0-		-1141	-0-	24	1	3741	2	N	49	196	1			142
								54	9									
02	4312	X	3367	-0-		-945	-0-	28	1	3289	2	N	45					187
								50	9									
03	4495	X	4228	-0-		-267	-0-	29	1	4127	2	N	65					252
								72	9									
04	4230	X	3984	-0-		-246	-0-	30	1	3909	2	N	41					293
								45	9									
05	4371	X	3757	-0-		-614	-0-	31	1	3674	2	N	47					340
								52	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1562	-0-		-112	-0-	28	1	1523	2	N	10					293
								11	9									
01	1761	N	1761	-0-		-0-	-0-	24	1	1667	2	N	64					357
								70	9									
02	1596	N	1375	-0-		-221	-0-	24	1	1331	2	N	18					375
								20	9									
03	1807	N	1807	-0-		-0-	-0-	31	1	1742	2	N	31	198	1			208
								34	9									
04	1710	N	1269	-0-		-441	-0-	26	1	1219	2	N	22					230
								24	9									
*05	1815	N	1815	-0-		-0-	-0-	31	1	1762	2	N	20					250
								22	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4118	-0-		-501	-0-	28	1	4051	2	N	35					153
								39	9									
01	4526	X	4134	-0-		-392	-0-	24	1	4073	2	N	34					187
								37	9									
02	4060	X	3476	-0-		-584	-0-	20	1	3395	2	N	55					242
								61	9									
03	5017	X	5017	-0-		-0-	-0-	31	1	4867	2	N	108					350
								119	9									
04	4363	X	4363	-0-		-0-	-0-	30	1	4287	2	N	42	186	1			206
								46	9									
*05	4390	X	4390	-0-		-0-	-0-	31	1	4317	2	N	38					244
								42	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	3796	X	3796	-0-		-0-	-0-	31	1	3708	2	N	52	195	1			162
								57	9									
01	3760	X	3760	-0-		-0-	-0-	30	1	3655	2	N	68					230
								75	9									
02	3651	X	3651	-0-		-0-	-0-	28	1	3566	2	N	52					282
								57	9									
03	3696	X	3696	-0-		-0-	-0-	28	1	3596	2	N	65	190	1			157
								72	9									
04	3698	X	3698	-0-		-0-	-0-	30	1	3606	2	N	56					213
								62	9									
*05	3994	X	3994	-0-		-0-	-0-	31	1	3887	2	N	69					282
								76	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	898	-0-		-125	-0-	27	1	848	2	N	21					215
								23	9									
01	950	N	950	-0-		-0-	-0-	23	1	908	2	N	17					232
								19	9									
02	654	N	654	-0-		-0-	-0-	21	1	614	2	N	17					249
								19	9									
03	1007	N	1007	-0-		-0-	-0-	27	1	963	2	N	15					264
								17	9									
04	995	N	995	-0-		-0-	-0-	29	1	944	2	N	20					284
								22	9									
*05	975	N	975	-0-		-0-	-0-	30	1	925	2	N	18					302
								20	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4834	-0-		-560	-0-	31	1	4707	2	N	87					333
								96	9									
01	5301	X	4827	-0-		-474	-0-	31	1	4631	2	N	150	195	1			288
								165	9									
02	4788	X	4067	-0-		-721	-0-	28	1	3952	2	N	79					367
								87	9									
03	5239	X	4796	-0-		-443	-0-	31	1	4618	2	N	134	194	1			307
								147	9									
04	4860	X	4470	-0-		-390	-0-	30	1	4331	2	N	99	195	1			211
								109	9									
05	4836	X	4590	-0-		-246	-0-	31	1	4395	2	N	149					360
								164	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1916	N	1916	-0-		-0-	-0-	28	1	1863	2	N	23					398
								25	9									
01	2056	N	2056	-0-		-0-	-0-	24	1	1940	2	N	84					482
								92	9									
02	1372	N	1356	-0-		-16	-0-	23	1	1333	2	N	-0-					482
03	1939	N	1939	-0-		-0-	-0-	29	1	1882	2	N	25					507
								28	9									
04	1980	N	1742	-0-		-238	-0-	30	1	1657	2	N	50	197	1			360
								55	9									
*05	1879	N	1879	-0-		-0-	-0-	31	1	1809	2	N	35					395
								39	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4159	-0-		-615	-0-	30	1	4073	2	N	51					233
								56	9									
01	5828	X	4065	-0-		-1763	-0-	25	1	4012	2	N	25					258
								28	9									
02	5264	X	3638	-0-		-1626	-0-	28	1	3562	2	N	44	197	1			105
								48	9									
03	5828	X	3860	-0-		-1968	-0-	29	1	3770	2	N	55					160
								61	9									
04	4511	X	4511	-0-		-0-	-0-	30	1	4468	2	N	12					172
								13	9									
*05	5207	X	5207	-0-		-0-	-0-	31	1	5175	2	N	1					173
								1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	697	-0-	-16	-0-	26	1	623	2	N	44					412
							48	9									
01	717	N	717	-0-	-0-	-0-	21	1	671	2	N	23					435
							25	9									
02	568	N	568	-0-	-0-	-0-	22	1	543	2	N	3					438
							3	9									
03	927	N	927	-0-	-0-	-0-	25	1	885	2	N	15	183	1			270
							17	9									
04	690	N	647	-0-	-43	-0-	25	1	602	2	N	18	198	1			90
							20	9									
*05	730	N	730	-0-	-0-	-0-	29	1	679	2	N	20					110
							22	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2962	X	2962	-0-	-0-	-0-	29	1	2878	2	N	50					168
							55	9									
01	2945	X	2566	-0-	-379	-0-	26	1	2481	2	N	54					222
							59	9									
02	2660	X	2181	-0-	-479	-0-	28	1	2114	2	N	35					257
							39	9									
03	2976	N	2354	-0-	-622	-0-	31	1	2294	2	N	26					283
							29	9									
04	2490	N	2303	-0-	-187	-0-	29	1	2228	2	N	42	190	1			135
							46	9									
*05	3072	N	3072	-0-	-0-	-0-	31	1	2982	2	N	54					189
							59	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	6369	-0-	-141	-0-	31	1	6250	2	N	80	180	1			171
							88	9									
01	6510	X	5847	-0-	-663	-0-	31	1	5601	2	N	195					366
							215	9									
02	5824	X	5271	-0-	-553	-0-	28	1	5193	2	N	45					411
							50	9									
03	6448	X	5591	-0-	-857	-0-	31	1	5557	2	N	3	193	1			221
							3	9									
04	6240	X	5504	-0-	-736	-0-	30	1	5444	2	N	27					248
							30	9									
05	6355	X	5826	-0-	-529	-0-	31	1	5694	2	N	92					340
							101	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3738	-0-	-230	-0-	31	1	3639	2	N	62					326
							68	9									
01	3968	X	3578	-0-	-390	-0-	30	1	3527	2	N	19	197	1			148
							21	9									
02	3584	X	2881	-0-	-703	-0-	28	1	2809	2	N	40					188
							44	9									
03	3751	X	2794	-0-	-957	-0-	31	1	2707	2	N	51					239
							56	9									
04	3630	X	3052	-0-	-578	-0-	30	1	2963	2	N	54					293
							59	9									
05	3751	X	3348	-0-	-403	-0-	31	1	3261	2	N	51					344
							56	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	6260	-0-	-1211	-0-	29	1	6112	2	N	108	361	1			197
							119	9									
01	7471	X	4718	-0-	-2753	-0-	27	1	4640	2	N	46					243
							51	9									
02	6440	X	5114	-0-	-1326	-0-	28	1	5005	2	N	74					317
							81	9									
03	6820	X	4663	-0-	-2157	-0-	29	1	4578	2	N	51					368
							56	9									
04	6060	X	4693	-0-	-1367	-0-	30	1	4598	2	N	59					427
							65	9									
05	6262	X	5007	-0-	-1255	-0-	31	1	4907	2	N	63					490
							69	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1556	-0-	-87	-0-	28	1	1486	2	N	38					249
							42	9									
01	1643	N	1548	-0-	-95	-0-	27	1	1488	2	N	30					279
							33	9									
02	1204	N	1077	-0-	-127	-0-	23	1	1011	2	N	39					318
							43	9									
03	1592	N	1592	-0-	-0-	-0-	29	1	1531	2	N	29					347
							32	9									
04	1500	N	1434	-0-	-66	-0-	30	1	1381	2	N	21					368
							23	9									
*05	1497	N	1497	-0-	-0-	-0-	31	1	1412	2	N	49					417
							54	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2713	-0-	-108	-0-	31	1	2640	2	N	38					210
							42	9									
01	2852	N	2637	-0-	-215	-0-	29	1	2572	2	N	33					243
							36	9									
02	2247	N	2247	-0-	-0-	-0-	26	1	2177	2	N	40					283
							44	9									
03	2728	N	2634	-0-	-94	-0-	29	1	2557	2	N	44					327
							48	9									
04	2550	N	2310	-0-	-240	-0-	28	1	2240	2	N	38	195	1			170
							42	9									
*05	3058	N	3058	-0-	-0-	-0-	31	1	2977	2	N	45					215
							50	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1954	-0-	-154	-0-	31	1	1895	2	N	25					242
							28	9									
01	2570	N	2570	-0-	-0-	-0-	25	1	2446	2	N	90	180	1			152
							99	9									
02	1848	N	1672	-0-	-176	-0-	24	1	1601	2	N	43					195
							47	9									
03	2253	N	2253	-0-	-0-	-0-	31	1	2176	2	N	42					237
							46	9									
04	2490	N	1982	-0-	-508	-0-	30	1	1912	2	N	36					273
							40	9									
*05	2052	N	2052	-0-	-0-	-0-	31	1	2000	2	N	19					292
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3179	-0-		-45	-0-	31	1	3131	2	N	15					357
								17	9									
01	3286	X	3282	-0-		-4	-0-	31	1	3173	2	N	71					428
								78	9									
02	3325	X	3325	-0-		-0-	-0-	28	1	3251	2	N	42					470
								46	9									
03	3595	X	3595	-0-		-0-	-0-	31	1	3475	2	N	81	194	1			357
								89	9									
04	3439	X	3439	-0-		-0-	-0-	30	1	3359	2	N	45					402
								50	9									
05	3689	X	3607	-0-		-82	-0-	31	1	3525	2	N	46					448
								51	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3631	-0-		-213	-0-	31	1	3457	2	N	130					555
								143	9									
01	3813	X	3561	-0-		-252	-0-	31	1	3524	2	N	5					560
								6	9									
02	3373	X	3373	-0-		-0-	-0-	28	1	3256	2	N	81	198	1			443
								89	9									
03	3740	X	3740	-0-		-0-	-0-	31	1	3633	2	N	69					512
								76	9									
04	3519	X	3519	-0-		-0-	-0-	27	1	3433	2	N	54	179	1			387
								59	9									
*05	4111	X	4111	-0-		-0-	-0-	31	1	4005	2	N	68					455
								75	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	6020	-0-		-428	-0-	31	1	5871	2	N	107					358
								118	9									
01	6448	X	5863	-0-		-585	-0-	31	1	5687	2	N	132	197	1			293
								145	9									
02	5656	X	5266	-0-		-390	-0-	28	1	5149	2	N	81	198	1			176
								89	9									
03	6169	X	5990	-0-		-179	-0-	30	1	5844	2	N	105					281
								116	9									
04	5820	X	5694	-0-		-126	-0-	30	1	5555	2	N	99	195	1			185
								109	9									
*05	6066	X	6066	-0-		-0-	-0-	31	1	5914	2	N	110					295
								121	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1888	-0-		-282	-0-	31	1	1818	2	N	35					268
								39	9									
01	2108	N	1846	-0-		-262	-0-	26	1	1796	2	N	22					290
								24	9									
02	1792	N	1771	-0-		-21	-0-	28	1	1719	2	N	22					312
								24	9									
03	1891	N	1708	-0-		-183	-0-	31	1	1630	2	N	43	189	1			166
								47	9									
04	1800	N	1767	-0-		-33	-0-	30	1	1704	2	N	30					196
								33	9									
05	1953	N	1756	-0-		-197	-0-	31	1	1694	2	N	28					224
								31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2695	-0-	-343	-0-	31	1	2620	2	N	40					337
							44	9									
01	3109	X	3109	-0-	-0-	-0-	30	1	3023	2	N	51					388
							56	9									
02	2744	X	2501	-0-	-243	-0-	27	1	2441	2	N	30					418
							33	9									
03	3038	X	2758	-0-	-280	-0-	27	1	2707	2	N	22					440
							24	9									
04	2940	X	2698	-0-	-242	-0-	30	1	2654	2	N	13	193	1			260
							14	9									
*05	2861	N	2861	-0-	-0-	-0-	31	1	2784	2	N	42					302
							46	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3564	-0-	-435	-0-	30	1	3418	2	N	105					498
							116	9									
01	3999	X	3496	-0-	-503	-0-	28	1	3383	2	N	77	203	1			372
							85	9									
02	3528	X	2983	-0-	-545	-0-	28	1	2833	2	N	111					483
							122	9									
03	3906	X	3580	-0-	-326	-0-	30	1	3500	2	N	45					528
							50	9									
04	3780	X	3487	-0-	-293	-0-	30	1	3405	2	N	47					575
							52	9									
05	3565	X	3516	-0-	-49	-0-	31	1	3368	2	N	106	384	1			297
							117	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	4748	-0-	-1297	-0-	31	1	4568	2	N	135					323
							149	9									
01	5983	X	4656	-0-	-1327	-0-	29	1	4513	2	N	104	196	1			231
							114	9									
02	5152	X	3392	-0-	-1760	-0-	28	1	3281	2	N	75					306
							83	9									
03	5487	X	4097	-0-	-1390	-0-	31	1	3963	2	N	94	195	1			205
							103	9									
04	4680	X	4022	-0-	-658	-0-	30	1	3893	2	N	90					295
							99	9									
05	4743	X	4177	-0-	-566	-0-	31	1	4050	2	N	87					382
							96	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	1471	-0-	-2032	-0-	16	1	1419	2	N	33					356
							36	9									
01	4179	X	4179	-0-	-0-	-0-	27	1	4024	2	N	116	184	1			288
							128	9									
02	3554	X	3554	-0-	-0-	-0-	27	1	3400	2	N	115					403
							127	9									
03	3565	X	3531	-0-	-34	-0-	31	1	3411	2	N	81					484
							89	9									
04	3900	X	3387	-0-	-513	-0-	29	1	3290	2	N	62					546
							68	9									
05	4030	X	3723	-0-	-307	-0-	31	1	3623	2	N	63					609
							69	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2720	-0-		-349	-0-	31	1	2623	2	N	60	173	1			202
								66	9									
01	3069	X	2918	-0-		-151	-0-	31	1	2845	2	N	38					240
								42	9									
02	2772	X	2433	-0-		-339	-0-	28	1	2350	2	N	50					290
								55	9									
03	3069	X	2445	-0-		-624	-0-	31	1	2336	2	N	71	187	1			174
								78	9									
04	2820	X	2291	-0-		-529	-0-	30	1	2224	2	N	34					208
								37	9									
05	2914	X	2843	-0-		-71	-0-	31	1	2754	2	N	53					261
								58	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3851	-0-		-520	-0-	31	1	3759	2	N	55					372
								61	9									
01	4278	X	3202	-0-		-1076	-0-	29	1	3131	2	N	38					410
								42	9									
02	3808	X	3006	-0-		-802	-0-	28	1	2928	2	N	45					455
								50	9									
03	4123	X	3424	-0-		-699	-0-	31	1	3332	2	N	55	197	1			313
								61	9									
04	3720	X	3340	-0-		-380	-0-	30	1	3269	2	N	37					350
								41	9									
05	3844	X	3397	-0-		-447	-0-	31	1	3311	2	N	50					400
								55	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3227	-0-		-121	-0-	31	1	3133	2	N	57					385
								63	9									
01	3286	X	2889	-0-		-397	-0-	30	1	2837	2	N	20					405
								22	9									
02	2968	X	2618	-0-		-350	-0-	28	1	2579	2	N	10					415
								11	9									
03	3286	X	2961	-0-		-325	-0-	31	1	2872	2	N	53					468
								58	9									
04	3120	X	2798	-0-		-322	-0-	30	1	2718	2	N	45					513
								50	9									
05	3224	X	3060	-0-		-164	-0-	31	1	3001	2	N	25					538
								28	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2969	N	2969	-0-		-0-	-0-	25	1	2837	2	N	97					370
								107	9									
01	3100	N	3257	-0-		157	157	25	1	3080	2	N	138	200	1			308
								152	9									
02	2268	N	1996	-0-		-272	-0-	22	1	1873	2	N	92					400
								101	9									
03	2976	N	2915	-0-		-61	-0-	31	1	2760	2	N	113	201	1			312
								124	9									
04	2970	X	2471	-0-		-499	-0-	28	1	2324	2	N	108					420
								119	9									
05	3069	X	2523	-0-		-546	-0-	31	1	2418	2	N	67					487
								74	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5115	-0-	-434	-0-	31	1	5084	2	N	-0-					220
01	5549	X	5075	-0-	-474	-0-	27	1	5037	2	N	10					230
							11	9									
02	4900	X	4676	-0-	-224	-0-	28	1	4491	2	N	143					373
							157	9									
03	5425	X	5045	-0-	-380	-0-	31	1	4801	2	N	194					567
							213	9									
04	5100	X	4961	-0-	-139	-0-	30	1	4712	2	N	199	371	1			395
							219	9									
*05	5200	X	5200	-0-	-0-	-0-	31	1	4980	2	N	172					567
							189	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2929	-0-	-326	-0-	30	1	2855	2	N	40					375
							44	9									
01	3038	X	2868	-0-	-170	-0-	26	1	2789	2	N	48					423
							53	9									
02	2744	X	2636	-0-	-108	-0-	28	1	2569	2	N	35					458
							39	9									
03	3038	X	2927	-0-	-111	-0-	31	1	2815	2	N	74					532
							81	9									
04	2955	X	2955	-0-	-0-	-0-	30	1	2859	2	N	60					592
							66	9									
*05	3327	X	3327	-0-	-0-	-0-	31	1	3195	2	N	92	192	1			492
							101	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	4155	-0-	-1859	-0-	31	1	3537	2	N	534	558	1			387
							587	9									
01	5921	X	4373	-0-	-1548	-0-	29	1	3861	2	N	439	358	1			468
							483	9									
02	5180	X	3962	-0-	-1218	-0-	28	1	3585	2	N	317	533	1			252
							349	9									
03	5876	X	5876	-0-	-0-	-0-	31	1	5567	2	N	253					505
							278	9									
04	6197	X	6197	-0-	-0-	-0-	30	1	5987	2	N	164	179	1			490
							180	9									
*05	6630	X	6630	-0-	-0-	-0-	31	1	6368	2	N	210					700
							231	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	5076	-0-	-2612	-0-	28	1	5025	2	N	21					453
							23	9									
01	7626	X	3928	-0-	-3698	-0-	18	1	3910	2	N	-0-					453
02	6692	X	3664	-0-	-3028	-0-	21	1	3599	2	N	40	200	1			293
							44	9									
03	7099	X	5333	-0-	-1766	-0-	30	1	5255	2	N	44	196	1			141
							48	9									
04	6090	X	4851	-0-	-1239	-0-	30	1	4746	2	N	68					209
							75	9									
05	5084	X	4665	-0-	-419	-0-	31	1	4582	2	N	47					256
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3497	-0-	-409	-0-	31	1	3327	2	N	126	597	1			227
							139	9									
01	3844	X	3542	-0-	-302	-0-	29	1	3438	2	N	68					295
							75	9									
02	3248	X	3098	-0-	-150	-0-	28	1	2967	2	N	94	201	1			188
							103	9									
03	3596	X	3364	-0-	-232	-0-	31	1	3242	2	N	83	175	1			96
							91	9									
04	3420	X	3074	-0-	-346	-0-	30	1	2974	2	N	64					160
							70	9									
05	3534	X	3192	-0-	-342	-0-	31	1	3098	2	N	57					217
							63	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2955	-0-	-672	-0-	26	1	2870	2	N	54					220
							59	9									
01	3534	X	3167	-0-	-367	-0-	28	1	3020	2	N	108					328
							119	9									
02	3052	X	2544	-0-	-508	-0-	28	1	2442	2	N	67					395
							74	9									
03	3348	X	3159	-0-	-189	-0-	31	1	2992	2	N	124	179	1			340
							136	9									
04	3060	X	2845	-0-	-215	-0-	30	1	2714	2	N	92					432
							101	9									
05	3162	X	2937	-0-	-225	-0-	31	1	2793	2	N	103	185	1			350
							113	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2834	-0-	-607	-0-	31	1	2762	2	N	37					327
							41	9									
01	3441	X	2763	-0-	-678	-0-	31	1	2701	2	N	28					355
							31	9									
02	2940	X	2597	-0-	-343	-0-	28	1	2555	2	N	13					368
							14	9									
03	3255	X	2974	-0-	-281	-0-	31	1	2868	2	N	68	194	1			242
							75	9									
04	2884	X	2884	-0-	-0-	-0-	30	1	2815	2	N	35					277
							39	9									
*05	3015	X	3015	-0-	-0-	-0-	31	1	2945	2	N	35					312
							39	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23653	X	16480	-0-	-7173	-0-	29	1	16406	2	N	41					237
							45	9									
01	23653	X	783	-0-	-22870	-0-	25	1	703	2	N	50					287
							55	9									
02	20104	X	364	-0-	-19740	-0-	28	1	270	2	N	60					347
							66	9									
03	16585	X	6550	-0-	-10035	-0-	31	1	6502	2	N	15	191	1			171
							17	9									
04	16050	X	3080	-0-	-12970	-0-	10	1	3059	2	N	10					181
							11	9									
05	16492	X	1074	-0-	-15418	-0-	27	1	971	2	N	69					250
							76	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1105	-0-		-1437	-0-	30 17	1 9	1058	2	N	15					273
01	2077	X	938	-0-		-1139	-0-	26 17	1 9	895	2	N	15					288
02	1708	X	1074	-0-		-634	-0-	23 11	1 9	1040	2	N	10					298
03	1204	X	1204	-0-		-0-	-0-	27 20	1 9	1157	2	N	18					316
04	1080	X	797	-0-		-283	-0-	24 7	1 9	766	2	N	6					322
05	1178	X	628	-0-		-550	-0-	31 6	1 9	591	2	N	5					327

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3970	-0-		-277	-0-	28 119	1 9	3823	2	N	108					563
01	4247	X	3435	-0-		-812	-0-	26 13	1 9	3396	2	N	12	380	1			195
02	2884	X	2559	-0-		-325	-0-	20 50	1 9	2489	2	N	45					240
03	3968	X	2262	-0-		-1706	-0-	19 24	1 9	2219	2	N	22					262
04	3840	X	3225	-0-		-615	-0-	26 47	1 9	3152	2	N	43					305
*05	4232	X	4232	-0-		-0-	-0-	31 66	1 9	4135	2	N	60					365

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2594	-0-		-72	-0-	31 171	1 9	2392	2	N	155	379	1			350
01	2666	N	2507	-0-		-159	-0-	29 101	1 9	2377	2	N	92					442
02	2464	N	2172	-0-		-292	-0-	28 111	1 9	2033	2	N	101					543
03	2604	N	2051	-0-		-553	-0-	31 197	1 9	1823	2	N	179	195	1			527
04	2430	N	2402	-0-		-28	-0-	30 147	1 9	2225	2	N	134	193	1			468
*05	2574	N	2574	-0-		-0-	-0-	31 178	1 9	2365	2	N	162	195	1			435

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5806	-0-		-704	-0-	28 103	1 9	5675	2	N	94	374	1			333
01	6510	X	5528	-0-		-982	-0-	28 102	1 9	5398	2	N	93	184	1			242
02	5488	X	4595	-0-		-893	-0-	24 73	1 9	4498	2	N	66					308
03	6076	X	4778	-0-		-1298	-0-	28 99	1 9	4651	2	N	90					398
04	5610	X	3322	-0-		-2288	-0-	29 63	1 9	3230	2	N	57					455
05	5797	X	4304	-0-		-1493	-0-	31 69	1 9	4204	2	N	63					518

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3248	-0-		-813	-0-	31 118	1 9	3099	2	N	107					362
01	4061	X	3400	-0-		-661	-0-	31 84	1 9	3285	2	N	76	180	1			258
02	3668	X	3050	-0-		-618	-0-	28 99	1 9	2923	2	N	90					348
03	8637	X	8637	-0-		-0-	-0-	31 92	1 9	8514	2	N	84					432
04	8175	X	8175	-0-		-0-	-0-	30 121	1 9	8024	2	N	110	373	1			169
*05	3952	X	3952	-0-		-0-	-0-	31 114	1 9	3807	2	N	104					273

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25420	X	22404	-0-		-3016	-0-	31 271	1 9	22102	2	N	246	386	1			238
01	25420	X	11103	-0-		-14317	-0-	16 263	1 9	10824	2	N	239	170	1			307
02	22764	X	388	-0-		-22376	-0-	1	1	387	2	N	-0-					307
03	26581	X	26581	-0-		-0-	-0-	31 50	1 9	26500	2	N	45					352
04	24244	X	24244	-0-		-0-	-0-	30 256	1 9	23958	2	N	233					585
*05	24697	X	24697	-0-		-0-	-0-	31 290	1 9	24376	2	N	264	379	1			470

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	7975	-0-		-674	-0-	31 55	1 9	7889	2	N	50					508
01	8649	X	7177	-0-		-1472	-0-	31 248	1 9	6898	2	N	225	191	1			542
02	7812	X	5582	-0-		-2230	-0-	27 94	1 9	5461	2	N	85					627
03	8649	X	4675	-0-		-3974	-0-	29 102	1 9	4544	2	N	93	192	1			528
04	8100	X	3922	-0-		-4178	-0-	30 61	1 9	3831	2	N	55					583
05	7967	X	4806	-0-		-3161	-0-	31 50	1 9	4725	2	N	45					628

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5708	-0-		-1484	-0-	31 167	1 9	5510	2	N	152	374	1			395
01	7192	X	5196	-0-		-1996	-0-	29 157	1 9	5010	2	N	143	188	1			350
02	6076	X	4882	-0-		-1194	-0-	28 152	1 9	4702	2	N	138					488
03	6417	X	5620	-0-		-797	-0-	28 200	1 9	5392	2	N	182	188	1			482
04	6150	X	4803	-0-		-1347	-0-	30 113	1 9	4660	2	N	103					585
05	5704	X	5100	-0-		-604	-0-	31 121	1 9	4948	2	N	110					695

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4295	-0-	-851	-0-	28	1	4173	2	N	85	182	1			548
							94	9									
01	5053	X	4430	-0-	-623	-0-	27	1	4287	2	N	105	190	1			463
							116	9									
02	4564	X	3534	-0-	-1030	-0-	28	1	3419	2	N	79					542
							87	9									
03	4898	X	3925	-0-	-973	-0-	31	1	3781	2	N	103	188	1			457
							113	9									
04	4470	X	3767	-0-	-703	-0-	30	1	3651	2	N	78					535
							86	9									
05	4433	X	3957	-0-	-476	-0-	31	1	3846	2	N	73					608
							80	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10633	X	3176	-0-	-7457	-0-	1030	1	2005	2	N	128					433
							141	9									
01	10633	X	2910	-0-	-7723	-0-	1065	1	1709	2	N	124					557
							136	9									
02	9520	X	2265	-0-	-7255	-0-	945	1	1209	2	N	101	197	1			461
							111	9									
03	9558	X	9558	-0-	-0-	-0-	1063	1	8350	2	N	132	186	1			407
							145	9									
04	8041	X	8041	-0-	-0-	-0-	955	1	6969	2	N	106	186	1			327
							117	9									
*05	9437	X	9437	-0-	-0-	-0-	977	1	8352	2	N	98					425
							108	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	8327	-0-	-663	-0-	30	1	8082	2	N	195	195	1			270
							215	9									
01	8990	X	7649	-0-	-1341	-0-	25	1	7434	2	N	173	195	1			248
							190	9									
02	8120	X	6080	-0-	-2040	-0-	23	1	5888	2	N	154	192	1			210
							169	9									
03	8866	X	8615	-0-	-251	-0-	30	1	8378	2	N	188	161	1			237
							207	9									
04	8070	X	7679	-0-	-391	-0-	30	1	7453	2	N	178	194	1			221
							196	9									
05	8339	X	8190	-0-	-149	-0-	31	1	7941	2	N	198	189	1			230
							218	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	9420	-0-	-1616	-0-	31	1	9322	2	N	61					375
							67	9									
01	10850	X	8086	-0-	-2764	-0-	30	1	7967	2	N	81					456
							89	9									
02	9296	X	8052	-0-	-1244	-0-	28	1	7952	2	N	65					521
							72	9									
03	10292	X	8569	-0-	-1723	-0-	31	1	8473	2	N	59					580
							65	9									
04	9540	X	7619	-0-	-1921	-0-	28	1	7525	2	N	60	374	1			266
							66	9									
05	9424	X	7990	-0-	-1434	-0-	30	1	7861	2	N	90					356
							99	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	10985	-0-	-1477	-0-	31	1	10733	2	N	201	542	1			472
							221	9									
01	12462	X	11915	-0-	-547	-0-	30	1	11619	2	N	242	362	1			352
							266	9									
02	11256	X	9873	-0-	-1383	-0-	27	1	9623	2	N	203	193	1			362
							223	9									
03	12059	X	10476	-0-	-1583	-0-	31	1	10192	2	N	230					592
							253	9									
04	11670	X	9673	-0-	-1997	-0-	30	1	9416	2	N	206	375	1			423
							227	9									
05	11904	X	10334	-0-	-1570	-0-	31	1	10051	2	N	229					652
							252	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4540	-0-	-730	-0-	30	1	4203	2	N	279	394	1			207
							307	9									
01	5270	X	4385	-0-	-885	-0-	25	1	4095	2	N	241	190	1			258
							265	9									
02	4760	X	4087	-0-	-673	-0-	28	1	3831	2	N	207	192	1			273
							228	9									
03	5177	X	4444	-0-	-733	-0-	31	1	4141	2	N	247	381	1			139
							272	9									
04	4740	X	4031	-0-	-709	-0-	30	1	3786	2	N	195	177	1			157
							215	9									
05	4526	X	4308	-0-	-218	-0-	30	1	4019	2	N	235					392
							259	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	4404	-0-	-2261	-0-	27	1	4305	2	N	65	181	1			552
							72	9									
01	6665	X	4960	-0-	-1705	-0-	28	1	4825	2	N	97	194	1			455
							107	9									
02	5740	X	3094	-0-	-2646	-0-	21	1	3029	2	N	40					495
							44	9									
03	6076	X	4123	-0-	-1953	-0-	25	1	3993	2	N	95					590
							105	9									
04	5640	X	4344	-0-	-1296	-0-	29	1	4218	2	N	88					678
							97	9									
05	4960	X	4905	-0-	-55	-0-	31	1	4765	2	N	99					777
							109	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	3891	-0-	-4293	-0-	225	1	3599	2	N	61					488
							67	9									
01	8184	X	7567	-0-	-617	-0-	293	1	7105	2	N	154	182	1			460
							169	9									
02	6944	X	582	-0-	-6362	-0-	70	1	509	2	N	3					463
							3	9									
03	7688	X	4695	-0-	-2993	-0-	248	1	4345	2	N	93	183	1			373
							102	9									
04	7457	X	7457	-0-	-0-	-0-	354	1	6926	2	N	161	182	1			352
							177	9									
05	7564	X	5741	-0-	-1823	-0-	322	1	5317	2	N	93					445
							102	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	3429	-0-	-3112	-0-	17	1	3257	2	N	141					563
							155	9									
01	6417	X	3584	-0-	-2833	-0-	21	1	3372	2	N	174					737
							191	9									
02	5243	X	5243	-0-	-0-	-0-	28	1	4999	2	N	196	201	1			732
							216	9									
03	5735	X	5111	-0-	-624	-0-	31	1	4892	2	N	171	200	1			703
							188	9									
04	4770	X	4503	-0-	-267	-0-	30	1	4327	2	N	133	183	1			653
							146	9									
05	5797	X	4694	-0-	-1103	-0-	31	1	4472	2	N	174	175	1			652
							191	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9951	X	7816	-0-	-2135	-0-	30	1	7675	2	N	101					420
							111	9									
01	9765	X	7436	-0-	-2329	-0-	23	1	7330	2	N	75					495
							83	9									
02	8484	X	4499	-0-	-3985	-0-	23	1	4414	2	N	56					551
							62	9									
03	9021	X	6447	-0-	-2574	-0-	28	1	6302	2	N	106					657
							117	9									
04	7560	X	5473	-0-	-2087	-0-	27	1	5371	2	N	68	376	1			349
							75	9									
05	7812	X	4229	-0-	-3583	-0-	30	1	4107	2	N	84					433
							92	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12369	X	9395	-0-	-2974	-0-	31	1	9151	2	N	194	179	1			557
							213	9									
01	12369	X	9091	-0-	-3278	-0-	27	1	8999	2	N	59	182	1			434
							65	9									
02	11172	X	7597	-0-	-3575	-0-	28	1	7559	2	N	9					443
							10	9									
03	11501	X	8121	-0-	-3380	-0-	31	1	7938	2	N	138					581
							152	9									
04	9540	X	7404	-0-	-2136	-0-	30	1	7338	2	N	33					614
							36	9									
05	9393	X	7393	-0-	-2000	-0-	31	1	7318	2	N	40					654
							44	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10974	X	9603	-0-	-1371	-0-	31	1	9256	2	N	287	369	1			720
							316	9									
01	10974	X	8266	-0-	-2708	-0-	27	1	7786	2	N	412	367	1			765
							453	9									
02	9688	X	7295	-0-	-2393	-0-	28	1	7040	2	N	206	383	1			588
							227	9									
03	10726	X	8713	-0-	-2013	-0-	31	1	8285	2	N	361	361	1			588
							397	9									
04	9300	X	7391	-0-	-1909	-0-	30	1	7046	2	N	286	177	1			697
							315	9									
05	9610	X	7856	-0-	-1754	-0-	31	1	7528	2	N	270	355	1			612
							297	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3217	-0-		-875	-0-		27	1	3111	2	N	72					380
									79	9									
01	3509	X	3509	-0-		-0-	-0-		29	1	3381	2	N	90					470
									99	9									
02	2887	X	2887	-0-		-0-	-0-		22	1	2824	2	N	37					507
									41	9									
03	3224	X	2773	-0-		-451	-0-		27	1	2691	2	N	50					557
									55	9									
04	3390	X	3148	-0-		-242	-0-		30	1	3051	2	N	61					618
									67	9									
05	3503	X	3155	-0-		-348	-0-		31	1	3026	2	N	89					707
									98	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	6728	-0-		-1177	-0-		371	1	6227	2	N	118					698
									130	9									
01	7626	X	6868	-0-		-758	-0-		269	1	6432	2	N	152	352	1			498
									167	9									
02	6860	X	6019	-0-		-841	-0-		495	1	5414	2	N	100					598
									110	9									
03	7440	X	6812	-0-		-628	-0-		346	1	6254	2	N	193	364	1			427
									212	9									
04	6660	X	6376	-0-		-284	-0-		306	1	5899	2	N	155	184	1			398
									171	9									
05	6882	X	6535	-0-		-347	-0-		360	1	6028	2	N	134					532
									147	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	8903	-0-		-1482	-0-		31	1	8649	2	N	203					469
									223	9									
01	10013	X	8335	-0-		-1678	-0-		31	1	8107	2	N	179	203	1			445
									197	9									
02	8680	X	6977	-0-		-1703	-0-		28	1	6715	2	N	213	195	1			463
									234	9									
03	8897	X	6661	-0-		-2236	-0-		22	1	6444	2	N	177	374	1			266
									195	9									
04	8610	X	7661	-0-		-949	-0-		28	1	7391	2	N	220					486
									242	9									
05	8897	X	8052	-0-		-845	-0-		29	1	7816	2	N	188					674
									207	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4259	-0-		-1073	-0-		30	1	4065	2	N	149	174	1			593
									164	9									
01	5332	X	4321	-0-		-1011	-0-		31	1	4090	2	N	182					775
									200	9									
02	4396	X	4109	-0-		-287	-0-		28	1	3824	2	N	234	549	1			460
									257	9									
03	4867	X	4207	-0-		-660	-0-		31	1	3996	2	N	164					624
									180	9									
04	4170	X	3566	-0-		-604	-0-		30	1	3309	2	N	206	179	1			651
									227	9									
05	4557	X	3853	-0-		-704	-0-		31	1	3528	2	N	267	363	1			555
									294	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9919	X	9919	-0-		-0-	-0-	30 360	1 9	9529	2	N	327	599	1			360
01	9628	X	9628	-0-		-0-	-0-	24 325	1 9	9279	2	N	295					655
02	8237	X	8237	-0-		-0-	-0-	26 328	1 9	7883	2	N	298	396	1			557
03	4232	X	4232	-0-		-0-	-0-	31 209	1 9	3992	2	N	190	195	1			552
04	7461	X	7461	-0-		-0-	-0-	29 276	1 9	7156	2	N	251	196	1			607
*05	8659	X	8659	-0-		-0-	-0-	31 382	1 9	8246	2	N	347	194	1			760

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5096	-0-		-794	-0-	30 399	1 9	4667	2	N	363	362	1			879
01	5735	X	4836	-0-		-899	-0-	27 437	1 9	4372	2	N	397	543	1			733
02	4928	X	4165	-0-		-763	-0-	27 231	1 9	3907	2	N	210					943
03	5482	X	5482	-0-		-0-	-0-	30 402	1 9	5050	2	N	365	537	1			771
04	4920	X	4465	-0-		-455	-0-	30 259	1 9	4176	2	N	235	376	1			630
05	5084	X	4436	-0-		-648	-0-	31 289	1 9	4116	2	N	263					893

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	5566	-0-		-5470	-0-	23 278	1 9	5265	2	N	253	361	1			292
01	11036	X	6547	-0-		-4489	-0-	19 300	1 9	6228	2	N	273					565
02	9296	X	7973	-0-		-1323	-0-	27 188	1 9	7758	2	N	171	366	1			370
03	8959	X	7820	-0-		-1139	-0-	27 237	1 9	7556	2	N	215	186	1			399
04	7890	X	7741	-0-		-149	-0-	30 439	1 9	7272	2	N	399	361	1			437
05	8835	X	4143	-0-		-4692	-0-	21 11	1 9	4111	2	N	10					447

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10106	X	5571	-0-		-4535	-0-	31 102	1 9	5438	2	N	93					325
01	8246	X	6657	-0-		-1589	-0-	31 140	1 9	6486	2	N	127	194	1			258
02	7364	X	6433	-0-		-931	-0-	27 128	1 9	6278	2	N	116	193	1			181
03	7719	X	5595	-0-		-2124	-0-	31 153	1 9	5411	2	N	139	186	1			134
04	6450	X	5514	-0-		-936	-0-	30 72	1 9	5412	2	N	65					199
05	7130	X	5463	-0-		-1667	-0-	31 101	1 9	5331	2	N	92					291

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	11436	-0-	-313	-0-	1050	1	10327	2	N	54					457
							59	9									
01	11749	X	4282	-0-	-7467	-0-	1072	1	3175	2	N	32	192	1			297
							35	9									
02	11256	X	7962	-0-	-3294	-0-	837	1	7064	2	N	55					352
							61	9									
03	12462	X	4323	-0-	-8139	-0-	839	1	3466	2	N	16					368
							18	9									
04	12060	X	4744	-0-	-7316	-0-	750	1	3957	2	N	34					402
							37	9									
*05	14759	X	14759	-0-	-0-	-0-	1018	1	13679	2	N	56	159	1			299
							62	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30597	X	29250	-0-	-1347	-0-	31	1	28882	2	N	306	794	1			387
							337	9									
01	29907	X	29907	-0-	-0-	-0-	31	1	29547	2	N	299	203	1			483
							329	9									
02	28000	X	26549	-0-	-1451	-0-	28	1	26237	2	N	258	196	1			545
							284	9									
03	31000	X	20988	-0-	-10012	-0-	28	1	20739	2	N	201	393	1			353
							221	9									
04	30000	X	19181	-0-	-10819	-0-	23	1	18952	2	N	187					540
							206	9									
05	29915	X	27488	-0-	-2427	-0-	31	1	27284	2	N	157	194	1			503
							173	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14911	X	11639	-0-	-3272	-0-	29	1	11378	2	N	211	349	1			292
							232	9									
01	14415	X	10814	-0-	-3601	-0-	28	1	10581	2	N	186					478
							205	9									
02	12768	X	8369	-0-	-4399	-0-	26	1	8153	2	N	173	343	1			308
							190	9									
03	13578	X	7874	-0-	-5704	-0-	22	1	7738	2	N	104					412
							114	9									
*04	15461	X	15461	-0-	-0-	-0-	373	1	14837	2	N	228					640
							251	9									
*05	14468	X	14468	-0-	-0-	-0-	364	1	13903	2	N	183	171	1			652
							201	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28231	X	28231	-0-	-0-	-0-	31	1	27633	2	N	515	367	1			643
							567	9									
01	13729	X	13729	-0-	-0-	-0-	21	1	13438	2	N	245	555	1			333
							270	9									
02	18889	X	18889	-0-	-0-	-0-	27	1	18390	2	N	429	369	1			393
							472	9									
03	18458	X	18458	-0-	-0-	-0-	31	1	18062	2	N	332	188	1			537
							365	9									
04	15184	X	15184	-0-	-0-	-0-	30	1	14821	2	N	303	568	1			272
							333	9									
*05	14006	X	14006	-0-	-0-	-0-	31	1	13665	2	N	282	184	1			370
							310	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18383	X	14813	-0-	-3570	-0-	31	1	14344	2	N	398	399	1			652
							438	9									
01	17856	X	13595	-0-	-4261	-0-	27	1	13199	2	N	335	369	1			618
							369	9									
02	15848	X	12561	-0-	-3287	-0-	27	1	12158	2	N	342	385	1			575
							376	9									
03	15407	X	14008	-0-	-1399	-0-	31	1	13577	2	N	364	376	1			563
							400	9									
04	14910	X	13311	-0-	-1599	-0-	30	1	12874	2	N	370	360	1			573
							407	9									
05	14818	X	13794	-0-	-1024	-0-	31	1	13305	2	N	416	184	1			805
							458	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	11186	-0-	-563	-0-	31	1	10337	2	N	744	563	1			771
							818	9									
01	11749	X	10272	-0-	-1477	-0-	31	1	9584	2	N	597	538	1			830
							657	9									
02	10612	X	9189	-0-	-1423	-0-	27	1	8562	2	N	545	728	1			647
							600	9									
03	11532	X	10284	-0-	-1248	-0-	31	1	9573	2	N	618	727	1			538
							680	9									
04	10830	X	9707	-0-	-1123	-0-	30	1	9025	2	N	593	549	1			582
							652	9									
05	11191	X	9804	-0-	-1387	-0-	31	1	9124	2	N	590	354	1			818
							649	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25978	X	22185	-0-	-3793	-0-	31	1	21120	2	N	940	737	1			643
							1034	9									
01	25358	X	21370	-0-	-3988	-0-	31	1	20367	2	N	884	1085	1			442
							972	9									
02	22288	X	18809	-0-	-3479	-0-	28	1	17967	2	N	740	547	1			635
							814	9									
03	23870	X	20951	-0-	-2919	-0-	31	1	19999	2	N	837	1102	1			370
							921	9									
04	21900	X	19678	-0-	-2222	-0-	30	1	18817	2	N	755	753	1			372
							831	9									
05	22196	X	19961	-0-	-2235	-0-	31	1	19108	2	N	747	710	1			409
							822	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21421	X	16428	-0-	-4993	-0-	30	1	15940	2	N	416	548	1			725
							458	9									
01	21173	X	17456	-0-	-3717	-0-	30	1	16919	2	N	461	549	1			637
							507	9									
02	18284	X	14308	-0-	-3976	-0-	28	1	13907	2	N	339	198	1			778
							373	9									
03	19344	X	15603	-0-	-3741	-0-	31	1	15075	2	N	452	767	1			463
							497	9									
04	17550	X	14683	-0-	-2867	-0-	30	1	14323	2	N	300					763
							330	9									
05	17453	X	15248	-0-	-2205	-0-	31	1	14775	2	N	402	188	1			977
							442	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21018	X	17902	-0-		-3116	-0-	31	1	17070	2	N	728	765	1			755
								801	9									
01	20491	X	17245	-0-		-3246	-0-	31	1	16421	2	N	721	933	1			543
								793	9									
02	17752	X	15250	-0-		-2502	-0-	28	1	14558	2	N	604	550	1			597
								664	9									
03	19065	X	16619	-0-		-2446	-0-	31	1	15889	2	N	635	750	1			482
								699	9									
04	17610	X	15605	-0-		-2005	-0-	30	1	14933	2	N	584	369	1			697
								642	9									
05	17887	X	15707	-0-		-2180	-0-	31	1	15059	2	N	561	550	1			708
								617	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13981	X	10577	-0-		-3404	-0-	30	1	10100	2	N	406	402	1			747
								447	9									
01	12710	X	10196	-0-		-2514	-0-	25	1	9741	2	N	391	598	1			540
								430	9									
02	11480	X	9010	-0-		-2470	-0-	27	1	8622	2	N	328					868
								361	9									
03	12710	X	9908	-0-		-2802	-0-	31	1	9471	2	N	369	400	1			837
								406	9									
04	10320	X	9114	-0-		-1206	-0-	30	1	8794	2	N	264	398	1			703
								290	9									
05	10571	X	9109	-0-		-1462	-0-	31	1	8724	2	N	322	397	1			628
								354	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29047	X	27547	-0-		-1500	-0-	628	1	25898	2	N	928	841	1			845
								1021	9									
*01	28980	X	28980	-0-		-0-	-0-	641	1	27213	2	N	1024	1037	1			832
								1126	9									
*02	24870	X	24870	-0-		-0-	-0-	588	1	23253	2	N	935	1242	1			525
								1029	9									
03	27559	X	26239	-0-		-1320	-0-	607	1	24590	2	N	947	844	1			628
								1042	9									
04	28050	X	11643	-0-		-16407	-0-	277	1	10964	2	N	365	355	1			638
								402	9									
05	28985	X	12640	-0-		-16345	-0-	305	1	11682	2	N	594	524	1			708
								653	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	7070	-0-		-2819	-0-	30	1	6532	2	N	462	379	1			574
								508	9									
01	9672	X	5499	-0-		-4173	-0-	19	1	5037	2	N	403	366	1			611
								443	9									
02	8512	X	6176	-0-		-2336	-0-	28	1	5662	2	N	442	550	1			503
								486	9									
03	9083	X	6274	-0-		-2809	-0-	31	1	5774	2	N	426	365	1			564
								469	9									
04	7830	X	5804	-0-		-2026	-0-	30	1	5335	2	N	399	372	1			591
								439	9									
05	7068	X	5885	-0-		-1183	-0-	31	1	5428	2	N	387	365	1			613
								426	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	24800	X	17868	-0-	-6932	-0-	31	1	17520	2	N	288	368	1			320
							317	9									
01	24583	X	16827	-0-	-7756	-0-	26	1	16492	2	N	281	393	1			208
							309	9									
02	20384	X	14091	-0-	-6293	-0-	28	1	13789	2	N	249	187	1			270
							274	9									
03	20739	X	15214	-0-	-5525	-0-	31	1	14962	2	N	201	191	1			280
							221	9									
04	18360	X	14827	-0-	-3533	-0-	30	1	14575	2	N	202	190	1			292
							222	9									
05	17856	X	15002	-0-	-2854	-0-	31	1	14751	2	N	200					492
							220	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	68665	X	47453	-0-	-21212	-0-	31	1	46066	2	N	1233	995	1			965
							1356	9									
01	68665	X	43874	-0-	-24791	-0-	31	1	42538	2	N	1186	1183	1			968
							1305	9									
02	58212	X	36584	-0-	-21628	-0-	28	1	35464	2	N	993	1184	1			777
							1092	9									
03	57660	X	39106	-0-	-18554	-0-	29	1	37996	2	N	983	787	1			973
							1081	9									
04	49710	X	35289	-0-	-14421	-0-	30	1	34298	2	N	874	980	1			867
							961	9									
05	47461	X	34199	-0-	-13262	-0-	31	1	33249	2	N	835	784	1			918
							919	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	10137	X	7715	-0-	-2422	-0-	28	1	7255	2	N	393	171	1			912
							432	9									
01	9765	X	7619	-0-	-2146	-0-	24	1	7170	2	N	386	696	1			602
							425	9									
02	8568	X	6096	-0-	-2472	-0-	24	1	5705	2	N	334	366	1			570
							367	9									
03	8928	X	7996	-0-	-932	-0-	28	1	7618	2	N	318					888
							350	9									
04	8100	X	7403	-0-	-697	-0-	30	1	7034	2	N	308	551	1			645
							339	9									
05	7719	X	7618	-0-	-101	-0-	31	1	7215	2	N	338	370	1			613
							372	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	26288	X	18883	-0-	-7405	-0-	31	1	17887	2	N	877	782	1			549
							965	9									
01	24521	X	17486	-0-	-7035	-0-	31	1	16566	2	N	808	769	1			588
							889	9									
02	20664	X	14270	-0-	-6394	-0-	28	1	13506	2	N	669	956	1			301
							736	9									
03	22723	X	14943	-0-	-7780	-0-	31	1	14217	2	N	632	713	1			220
							695	9									
04	18630	X	13963	-0-	-4667	-0-	30	1	13286	2	N	588	380	1			428
							647	9									
05	18879	X	15206	-0-	-3673	-0-	31	1	14430	2	N	677	562	1			543
							745	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82429	X	25330	-0-	-57099	-0-	31 2426	1 9	22873	2	N	2205	2318	1			690
01	82429	X	22918	-0-	-59511	-0-	31 2215	1 9	20672	2	N	2014	2122	1			582
02	74452	X	17327	-0-	-57125	-0-	28 1605	1 9	15694	2	N	1459	1353	1			688
03	41447	X	16122	-0-	-25325	-0-	31 1506	1 9	14585	2	N	1369	1154	1			903
04	27570	X	13214	-0-	-14356	-0-	30 1350	1 9	11834	2	N	1227	1534	1			596
05	25327	X	13145	-0-	-12182	-0-	31 1258	1 9	11856	2	N	1144	958	1			782

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	16026	-0-	16026	378819	31 727	1 9	15268	2	N	661	778	1			470
01	0	W	11782	-0-	11782	390601	26 485	1 9	11271	2	N	441	197	1			714
02	0	W	9049	-0-	9049	399650	22 420	1 9	8607	2	N	382	382	1			714
03	411448	X	11798	-0-	-399650	-0-	26 494	1 9	11278	2	N	449	586	1			577
04	16020	X	7890	-0-	-8130	-0-	22 396	1 9	7472	2	N	360	584	1			353
*05	16371	X	16371	-0-	-0-	-0-	31 615	1 9	15725	2	N	559	551	1			361

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95418	X	13478	-0-	-81940	-0-	30 1135	1 9	12313	2	N	1032	1121	1			667
01	95418	X	14257	-0-	-81161	-0-	26 1399	1 9	12832	2	N	1272	1091	1			848
02	86184	X	10684	-0-	-75500	-0-	25 992	1 9	9667	2	N	902	932	1			818
03	95418	X	11599	-0-	-83819	-0-	30 1069	1 9	10500	2	N	972	1110	1			680
04	14310	X	11054	-0-	-3256	-0-	29 1086	1 9	9939	2	N	987	1084	1			583
05	14260	X	11754	-0-	-2506	-0-	30 1323	1 9	10401	2	N	1203	1278	1			508

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87079	X	14512	-0-	-72567	-0-	31 491	1 9	13990	2	N	446	417	1			343
01	87079	X	13332	-0-	-73747	-0-	31 421	1 9	12880	2	N	383	384	1			342
02	78652	X	11699	-0-	-66953	-0-	28 381	1 9	11290	2	N	346	389	1			299
03	87079	X	12288	-0-	-74791	-0-	31 337	1 9	11920	2	N	306	390	1			215
04	84270	X	10769	-0-	-73501	-0-	30 331	1 9	10408	2	N	301	191	1			325
05	14508	X	9774	-0-	-4734	-0-	28 212	1 9	9534	2	N	193	384	1			134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21669	X	13630	-0-		-8039	-0-	31 853	1 9	12746	2	N	775	780	1			337
01	21669	X	11555	-0-		-10114	-0-	26 614	1 9	10915	2	N	558					895
02	19572	X	10533	-0-		-9039	-0-	28 546	1 9	9959	2	N	496	771	1			620
03	21669	X	9775	-0-		-11894	-0-	31 471	1 9	9273	2	N	428	193	1			855
04	20970	X	8534	-0-		-12436	-0-	30 402	1 9	8102	2	N	365	378	1			842
05	13640	X	8790	-0-		-4850	-0-	31 404	1 9	8355	2	N	367	587	1			622

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38688	X	32110	-0-		-6578	-0-	31 887	1 9	31192	2	N	806	983	1			440
01	38688	X	31994	-0-		-6694	-0-	31 864	1 9	31099	2	N	785	815	1			410
02	34944	X	28581	-0-		-6363	-0-	28 711	1 9	27842	2	N	646	397	1			659
03	38688	X	30505	-0-		-8183	-0-	31 686	1 9	29788	2	N	624	974	1			309
04	37440	X	28036	-0-		-9404	-0-	30 551	1 9	27455	2	N	501	558	1			252
05	32116	X	27768	-0-		-4348	-0-	31 558	1 9	27179	2	N	507	398	1			361

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		47424	-0-		47424	251652	31 1595	1 9	45798	2	N	1450	1753	1			462
01	T. A.		38161	-0-		38161	289813	31 1128	1 9	37002	2	N	1025	574	1			913
02	T. A.		24487	-0-		24487	314300	24 780	1 9	23683	2	N	709	768	1			854
03	344353	X	30053	-0-		-314300	-0-	31 870	1 9	29152	2	N	791	1158	1			487
04	26740	X	26740	-0-		-0-	-0-	30 787	1 9	25923	2	N	715	554	1			648
*05	24861	X	24861	-0-		-0-	-0-	31 688	1 9	24142	2	N	625	361	1			912

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66464	X	51488	-0-		-14976	-0-	824 663	1 9	50001	2	N	603					603
01	66464	X	40396	-0-		-26068	-0-	824 876	1 9	38696	2	N	796	764	1			635
02	60032	X	51443	-0-		-8589	-0-	980 1065	1 9	49398	2	N	968	770	1			833
03	66464	X	46399	-0-		-20065	-0-	1085 911	1 9	44403	2	N	828	776	1			885
04	64320	X	38161	-0-		-26159	-0-	1050 718	1 9	36393	2	N	653	766	1			772
05	66464	X	31875	-0-		-34589	-0-	929 592	1 9	30354	2	N	538	372	1			938

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34441	X	NO RPT	-0-	-34441	-0-					N	NO RPT					-0-
01	34441	X	NO RPT	-0-	-34441	-0-					N	NO RPT					-0-
02	31108	X	NO RPT	-0-	-31108	-0-					N	NO RPT					-0-
03	34441	X	NO RPT	-0-	-34441	-0-					N	NO RPT					-0-
04	33330	X	NO RPT	-0-	-33330	-0-					N	NO RPT					-0-
05	34441	X	NO RPT	-0-	-34441	-0-					N	NO RPT					-0-

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

12	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					390
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					390
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					390
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					390
04	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-	183	1			207
*05	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					207

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

12	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					174
01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					174
02	1120	N	1010	-0-	-110	-0-	1010	2			N	-0-					174
03	1271	N	931	-0-	-340	-0-	931	2			N	-0-					174
04	1200	N	929	-0-	-271	-0-	929	2			N	-0-					174
05	1116	N	896	-0-	-220	-0-	896	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

12	536	N	536	-0-	-0-	-0-	499	2	37	9	N	34					241
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					241
02	504	N	496	-0-	-8	-0-	478	2	18	9	N	16	182	1			75
03	540	N	540	-0-	-0-	-0-	515	2	25	9	N	23					98
04	540	N	479	-0-	-61	-0-	479	2			N	-0-					98
05	558	N	470	-0-	-88	-0-	470	2			N	-0-					98

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

12	744	N	645	-0-	-99	-0-	645	3			N	-0-					113
01	651	N	549	-0-	-102	-0-	549	3			N	-0-					113
02	588	N	476	-0-	-112	-0-	476	3			N	-0-					113
03	651	N	360	-0-	-291	-0-	360	3			N	-0-					113
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					113
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

12	2077	N	2074	-0-	-3	-0-	74	1	1985	2	N	14	7	8			127
							15	9									
01	2080	N	2080	-0-	-0-	-0-	74	1	1993	2	N	12	2	8			137
							13	9									
02	1792	N	1759	-0-	-33	-0-	67	1	1686	2	N	5	5	8			137
							6	9									
03	2077	N	2014	-0-	-63	-0-	74	1	1911	2	N	26	4	8			159
							29	9									
04	2010	N	1938	-0-	-72	-0-	72	1	1822	2	N	40	7	8			192
							44	9									
05	1953	N	1881	-0-	-72	-0-	1837	2	44	9	N	40	186	1	2	8	44

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1285	X	1285	-0-	-0-	-0-	74	1	1188	2	Y	21	15	8			122
							23	9									
01	1364	X	966	-0-	-398	-0-	74	1	882	2	Y	9	4	8			127
							10	9									
02	1400	X	1049	-0-	-351	-0-	67	1	972	2	Y	9	8	8			128
							10	9									
03	1550	X	1162	-0-	-388	-0-	74	1	1049	2	Y	35	20	8			143
							39	9									
04	1500	X	1111	-0-	-389	-0-	72	1	991	2	Y	44	14	8			173
							48	9									
05	1271	X	1035	-0-	-236	-0-	995	2	40	9	Y	36	11	8			198

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1470	-0-	-80	-0-	74	1	1388	2	N	7	7	8			41
							8	9									
01	1519	N	1373	-0-	-146	-0-	74	1	1297	2	N	2	2	8			41
							2	9									
02	1263	N	1263	-0-	-0-	-0-	67	1	1190	2	N	5	5	8			41
							6	9									
03	1548	N	1548	-0-	-0-	-0-	74	1	1453	2	N	19	8	8			52
							21	9									
04	1320	N	1216	-0-	-104	-0-	72	1	1131	2	N	12	6	8			58
							13	9									
*05	1455	N	1455	-0-	-0-	-0-	1447	2	8	9	N	7	7	8			58

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1134	-0-	-75	-0-	71	1	1009	2	N	49	4	8			135
							54	9									
01	1302	N	1099	-0-	-203	-0-	71	1	1004	2	N	22	1	8			156
							24	9									
02	1129	N	1129	-0-	-0-	-0-	64	1	1008	2	N	52	179	1	4	8	25
							57	9									
03	1240	N	1240	-0-	-0-	-0-	71	1	1085	2	N	76	7	8			94
							84	9									
04	1050	N	1040	-0-	-10	-0-	69	1	919	2	N	47	4	8			137
							52	9									
*05	1611	N	1611	-0-	-0-	-0-	1535	2	76	9	N	69	3	8			203

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	N	1021	-0-	-0-	-0-	71	1	950	2	N	-0-					47
01	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					47
02	812	N	688	-0-	-124	-0-	64	1	624	2	N	-0-					47
03	1023	N	888	-0-	-135	-0-	71	1	817	2	N	-0-					47
04	1110	N	341	-0-	-769	-0-	69	1	271	2	N	1					48
							1	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2247	N	2247	-0-	-0-	-0-	2170	2	77	9	N	70					155
01	2339	N	2339	-0-	-0-	-0-	2249	2	90	9	N	82	183	1	5	8	49
02	1628	N	1628	-0-	-0-	-0-	1608	2	20	9	N	18	4	8			63
03	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1	1	8			63
04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					63
*05	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2027	N	2027	-0-	-0-	-0-	74	1	1935	2	N	16	13	8			130
							18	9									
01	1938	N	1938	-0-	-0-	-0-	74	1	1858	2	N	5	3	8			132
							6	9									
02	1736	N	1079	-0-	-657	-0-	67	1	1009	2	N	3	3	8			132
							3	9									
03	2015	N	1902	-0-	-113	-0-	74	1	1811	2	N	15	2	8			145
							17	9									
04	1890	N	1705	-0-	-185	-0-	72	1	1633	2	N	-0-					145
*05	1363	N	1363	-0-	-0-	-0-	1351	2	12	9	N	11	4	8			152

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					135
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					135
02	1008	N	756	-0-	-252	-0-	756	2			N	-0-					135
03	1085	N	1034	-0-	-51	-0-	1034	2			N	-0-					135
04	1140	N	912	-0-	-228	-0-	912	2			N	-0-					135
05	837	N	826	-0-	-11	-0-	826	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2305	N	2305	-0-	-0-	-0-	74	1	2173	2	N	53	182	1	14	8	39
							58	9									
01	2040	N	2040	-0-	-0-	-0-	74	1	1960	2	N	5	4	8			40
							6	9									
02	1917	N	1917	-0-	-0-	-0-	67	1	1821	2	N	26	6	8			60
							29	9									
03	2294	N	2053	-0-	-241	-0-	74	1	1945	2	N	31	10	8			81
							34	9									
04	1996	N	1996	-0-	-0-	-0-	72	1	1893	2	N	28	18	8			91
							31	9									
05	2108	N	1871	-0-	-237	-0-	1848	2	23	9	N	21	7	8			105

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2506	-0-	-470	-0-	2433	2	73	9	Y	66	175	1			33
*01	2976	X	2218	-0-	-758	-0-	2201	2	17	9	Y	15	15	8			33
*02	1848	X	1666	-0-	-182	-0-	1658	2	8	9	Y	7	7	8			33
*03	2766	X	2766	-0-	-0-	-0-	2755	2	11	9	Y	10					43
*04	2430	X	1059	-0-	-1371	-0-	1059	2			Y	-0-					43
05	2511	X	-0-	-0-	-2511	-0-					Y	-0-					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					22
*01	1054	N	972	-0-	-82	-0-	971	2	1	9	Y	1	1	8			22
*02	1008	N	933	-0-	-75	-0-	933	2			Y	-0-					22
*03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					22
*04	930	N	634	-0-	-296	-0-	634	2			Y	-0-					22
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					23
01	2294	N	2125	-0-	-169	-0-	2125	2			N	-0-					23
02	1960	N	1667	-0-	-293	-0-	1667	2			N	-0-					23
03	2356	N	2072	-0-	-284	-0-	2072	2			N	-0-					23
04	2070	N	998	-0-	-1072	-0-	998	2			N	-0-					23
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	849	2	22	9	N	20					103
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					103
02	820	N	820	-0-	-0-	-0-	765	2	55	9	N	50					153
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					153
04	840	N	344	-0-	-496	-0-	344	2			N	-0-					153
05	899	N	-0-	-0-	-899	-0-					N	-0-					153

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4579	X	4579	-0-	-0-	-0-	4550	2	29	9	N	26					223
01	4668	X	4668	-0-	-0-	-0-	4626	2	42	9	N	38	170	1	5	8	86
02	3861	X	3861	-0-	-0-	-0-	3835	2	26	9	N	24	1	8			109
03	3100	X	3085	-0-	-15	-0-	3072	2	13	9	N	12	1	8			120
04	4007	X	4007	-0-	-0-	-0-	3988	2	19	9	N	17					137
*05	4757	X	4757	-0-	-0-	-0-	4739	2	18	9	N	16					153

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3617	-0-	-661	-0-	3617	2			Y	-0-					19
01	3813	X	3755	-0-	-58	-0-	3735	2	20	9	Y	18	18	8			19
02	3360	X	3075	-0-	-285	-0-	3056	2	19	9	Y	17	17	8			19
03	3627	X	3496	-0-	-131	-0-	3494	2	2	9	Y	2	2	8			19
04	3630	X	3378	-0-	-252	-0-	3287	2	91	9	Y	83					102
05	3751	X	3288	-0-	-463	-0-	3288	2			Y	-0-					102

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	27	119	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2068	-0-	-71	-0-	2068	2			N	-0-					71
01	2108	N	1966	-0-	-142	-0-	1943	2	23	9	N	21	6	8			86
02	1842	N	1842	-0-	-0-	-0-	1841	2	1	9	N	1	1	8			86
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					86
04	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					86
05	2046	N	1755	-0-	-291	-0-	1755	2			N	-0-					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	798	-0-	-225	-0-	798	2			Y	-0-					35
01	992	N	648	-0-	-344	-0-	644	2	4	9	Y	4	4	8			35
02	728	N	539	-0-	-189	-0-	537	2	2	9	Y	2	2	8			35
03	806	N	-0-	-0-	-806	-0-					Y	-0-					35
04	630	N	1	-0-	-629	-0-	1	2			Y	-0-					35
05	589	N	-0-	-0-	-589	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2524	-0-	-142	-0-	2524	2			Y	-0-					25
01	2604	N	2436	-0-	-168	-0-	2417	2	19	9	Y	17	17	8			25
02	2404	N	2404	-0-	-0-	-0-	2387	2	17	9	Y	15	15	8			25
03	2847	N	2847	-0-	-0-	-0-	2841	2	6	9	Y	5	4	8			26
04	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					26
05	2666	N	2491	-0-	-175	-0-	2491	2			Y	-0-					26

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1731	N	1731	-0-	-0-	-0-	74 48	1 9	1609	2	Y	44	6	8			105
01	1822	N	1822	-0-	-0-	-0-	74 2	1 9	1746	2	Y	2	2	8			105
02	1540	N	1431	-0-	-109	-0-	67 3	1 9	1361	2	Y	3	3	8			105
03	1736	N	1671	-0-	-65	-0-	74 8	1 9	1589	2	Y	7	7	8			105
04	1680	N	874	-0-	-806	-0-	72 4	1 9	798	2	Y	4	4	8			105
05	1581	N	-0-	-0-	-1581	-0-					Y	-0-					105

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	619	-0-	-125	-0-	74 6	1 9	539	2	Y	5	5	8			66
01	755	N	755	-0-	-0-	-0-	74 2	1 9	679	2	Y	2	2	8			66
02	775	N	775	-0-	-0-	-0-	67 1	1 9	707	2	Y	1	1	8			66
03	620	N	551	-0-	-69	-0-	74 9	1 9	468	2	Y	8	8	8			66
04	720	N	451	-0-	-269	-0-	72 10	1 9	369	2	Y	9	8	8			67
05	868	N	-0-	-0-	-868	-0-					Y	-0-					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	589	-0-	-155	-0-	74	1	509	2	Y	5	5	8			75
							6	9									
01	806	N	535	-0-	-271	-0-	74	1	460	2	Y	1	1	8			75
							1	9									
02	1987	N	1987	-0-	-0-	-0-	67	1	1918	2	Y	2	2	8			75
							2	9									
03	3100	N	4139	-0-	1039	1039	74	1	4023	2	Y	38	9	8			104
							42	9									
04	3000	N	4175	-0-	1175	2214	72	1	4078	2	Y	23	8	8			119
							25	9									
*05	3100	N	3930	-0-	830	3044	3920	2	10	9	Y	9	3	8			125

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					28
01	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					28
02	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					28
03	2263	N	2112	-0-	-151	-0-	2112	2			N	-0-					28
04	2100	N	1703	-0-	-397	-0-	1703	2			N	-0-					28
*05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					28

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

12	2975	X	2975	-0-	-0-	-0-	2945	2	30	9	N	27					148
01	3286	X	3286	-0-	-0-	-0-	3242	2	44	9	N	40	3	8			185
02	3029	X	3029	-0-	-0-	-0-	3005	2	24	9	N	22	1	8			206
03	3393	X	3393	-0-	-0-	-0-	3352	2	41	9	N	37					243
04	3225	X	3225	-0-	-0-	-0-	3194	2	31	9	N	28	180	1			91
*05	3056	X	3056	-0-	-0-	-0-	3014	2	42	9	N	38					129

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

12	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					152
01	3111	X	3111	-0-	-0-	-0-	3104	2	7	9	N	6	5	8			153
02	2800	X	2729	-0-	-71	-0-	2719	2	10	9	N	9	4	8			158
03	3100	X	2928	-0-	-172	-0-	2900	2	28	9	N	25	1	8			182
04	3086	X	3086	-0-	-0-	-0-	3058	2	28	9	N	25					207
05	3100	X	3078	-0-	-22	-0-	3074	2	4	9	N	4					211

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

12	1846	N	1846	-0-	-0-	-0-	1845	2	1	9	N	1					111
01	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	N	10	6	8			115
02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	3	8			115
03	1860	N	1122	-0-	-738	-0-	1122	2			N	-0-					115
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					115
05	2015	N	-0-	-0-	-2015	-0-					N	-0-					115

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

12	3823	X	3823	-0-	-0-	-0-	3808	2	15	9	Y	14					124
01	3668	X	3668	-0-	-0-	-0-	3572	2	96	9	Y	87	41	8			170
02	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	Y	51	15	8			206
03	3722	X	3722	-0-	-0-	-0-	3659	2	63	9	Y	57	153	1	7	8	103
04	3570	X	3428	-0-	-142	-0-	3350	2	78	9	Y	71					174
05	3689	X	3425	-0-	-264	-0-	3344	2	81	9	Y	74					248

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	2135	-0-	-2143	-0-	74	1	1965	2	Y	87	87	8			40
							96	9									
01	4278	X	910	-0-	-3368	-0-	74	1	800	2	Y	33	33	8			40
							36	9									
02	3864	X	1425	-0-	-2439	-0-	67	1	1163	2	Y	177	177	8			40
							195	9									
03	3379	X	2905	-0-	-474	-0-	74	1	2625	2	Y	187	187	8			40
							206	9									
04	2659	X	2659	-0-	-0-	-0-	72	1	2470	2	Y	106	106	8			40
							117	9									
*05	2770	X	2770	-0-	-0-	-0-	393	1	2324	2	Y	48	48	8			40
							53	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1196	-0-	-13	-0-	71	1	1069	2	N	51	39	8			92
							56	9									
01	1209	N	852	-0-	-357	-0-	71	1	769	2	N	11	11	8			92
							12	9									
02	1008	N	741	-0-	-267	-0-	64	1	663	2	N	13	13	8			92
							14	9									
03	1209	N	1206	-0-	-3	-0-	71	1	1084	2	N	46	31	8			107
							51	9									
04	840	N	746	-0-	-94	-0-	69	1	614	2	N	57	17	8			147
							63	9									
05	806	N	86	-0-	-720	-0-	71	1	15	9	N	14	145	1			16

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	N	1964	-0-	-0-	-0-	74	1	1855	2	Y	32	30	8			162
							35	9									
01	1767	N	1480	-0-	-287	-0-	74	1	1376	2	Y	27	8	8			181
							30	9									
02	1568	N	977	-0-	-591	-0-	67	1	887	2	Y	21	12	8			190
							23	9									
03	1953	N	1877	-0-	-76	-0-	74	1	1746	2	Y	52	19	8			223
							57	9									
04	1440	N	994	-0-	-446	-0-	72	1	890	2	Y	29	164	1	15	8	73
							32	9									
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					73

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	365	-0-	-286	-0-	365	2			Y	-0-					61
01	775	N	669	-0-	-106	-0-	669	2			Y	-0-					61
02	728	N	563	-0-	-165	-0-	563	2			Y	-0-					61
03	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					61
04	660	N	554	-0-	-106	-0-	554	2			Y	-0-					61
05	620	N	-0-	-0-	-620	-0-					Y	-0-					61

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3386	-0-	-365	-0-	3386	2			N	-0-					57
01	3751	X	3371	-0-	-380	-0-	3371	2			N	-0-					57
02	3360	X	2942	-0-	-418	-0-	2776	2	166	9	N	151	190	1			18
03	3658	X	3423	-0-	-235	-0-	3379	2	44	9	N	40					58
04	3472	X	3472	-0-	-0-	-0-	3459	2	13	9	N	12					70
*05	3403	X	3403	-0-	-0-	-0-	3386	2	17	9	N	15					85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1359	-0-	-253	-0-	1353	2	6	9	N	5					140
01	1612	N	1312	-0-	-300	-0-	1295	2	17	9	N	15	3	8			152
02	1456	N	1302	-0-	-154	-0-	1302	2			N	-0-					152
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					152
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					152
05	1457	N	1177	-0-	-280	-0-	1177	2			N	-0-					152

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

12	1788	N	1788	-0-	-0-	-0-	71	1	1642	2	Y	68	57	8			167
							75	9									
01	1767	N	1278	-0-	-489	-0-	71	1	1153	2	Y	49	17	8			199
							54	9									
02	1484	N	1318	-0-	-166	-0-	64	1	1184	2	Y	64	176	1	44	8	43
							70	9									
03	1798	N	1540	-0-	-258	-0-	71	1	1385	2	Y	76	39	8			80
							84	9									
04	1230	N	974	-0-	-256	-0-	69	1	861	2	Y	40	26	8			94
							44	9									
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-					94

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

12	3844	X	3459	-0-	-385	-0-	3411	2	48	9	N	44					200
01	3844	X	3113	-0-	-731	-0-	3029	2	84	9	N	76					276
02	3332	X	3015	-0-	-317	-0-	2967	2	48	9	N	44	178	1			142
03	3565	X	3500	-0-	-65	-0-	3379	2	121	9	N	110	175	1			77
04	3446	X	3446	-0-	-0-	-0-	3365	2	81	9	N	74					151
*05	3596	X	3596	-0-	-0-	-0-	3511	2	85	9	N	77					228

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

12	217	N	60	-0-	-157	-0-	60	2			Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	2			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

12	2325	N	2161	-0-	-164	-0-	2146	2	15	9	N	14					216
01	2232	N	2070	-0-	-162	-0-	2066	2	4	9	N	4					220
02	1876	N	1432	-0-	-444	-0-	1431	2	1	9	N	1	159	1			62
03	2170	N	1948	-0-	-222	-0-	1941	2	7	9	N	6					68
04	2034	N	2034	-0-	-0-	-0-	2023	2	11	9	N	10					78
*05	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	N	12					90

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

12	3224	X	2990	-0-	-234	-0-	2990	2			N	-0-					113
01	3224	X	3010	-0-	-214	-0-	2876	2	134	9	N	122					235
02	2800	X	2500	-0-	-300	-0-	2467	2	33	9	N	30	178	1			87
03	3038	X	2888	-0-	-150	-0-	2888	2			N	-0-					87
04	2910	X	2837	-0-	-73	-0-	2837	2			N	-0-					87
*05	3029	X	3029	-0-	-0-	-0-	2979	2	50	9	N	45					132

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	661	-0-	-145	-0-	652	2	9	9	Y	8					123
01	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					123
02	616	N	564	-0-	-52	-0-	562	2	2	9	Y	2					125
03	651	N	601	-0-	-50	-0-	590	2	11	9	Y	10					135
04	780	N	410	-0-	-370	-0-	404	2	6	9	Y	5					140
05	620	N	-0-	-0-	-620	-0-					Y	-0-					140

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	338	-0-	-189	-0-	74	1	262	2	Y	2					122
							2	9									
01	369	N	369	-0-	-0-	-0-	74	1	273	2	Y	20					142
							22	9									
02	364	N	223	-0-	-141	-0-	67	1	142	2	Y	13					155
							14	9									
03	365	N	365	-0-	-0-	-0-	74	1	244	2	Y	43					198
							47	9									
04	360	N	194	-0-	-166	-0-	72	1	93	2	Y	26	173	1			51
							29	9									
05	248	N	-0-	-0-	-248	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	120					136
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					56
01	2108	N	1831	-0-	-277	-0-	1786	2	45	9	N	41	28	8			69
02	1988	N	1567	-0-	-421	-0-	1465	2	102	9	N	93	27	8			135
03	2697	N	1435	-0-	-1262	-0-	1355	2	80	9	N	73	10	8			198
04	1770	N	1332	-0-	-438	-0-	1331	2	1	9	N	1	181	1			18
05	1736	N	1578	-0-	-158	-0-	1578	2			N	-0-					18

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2407	-0-	-631	-0-	2368	2	39	9	N	35					118
01	3038	X	2155	-0-	-883	-0-	2155	2			N	-0-					118
02	2660	X	1869	-0-	-791	-0-	1844	2	25	9	N	23					141
03	2914	X	2757	-0-	-157	-0-	2636	2	121	9	N	110	171	1			80
04	2640	X	2619	-0-	-21	-0-	2577	2	42	9	N	38					118
05	2418	X	2262	-0-	-156	-0-	2192	2	70	9	N	64					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1582	-0-	-61	-0-	1523	2	59	9	N	54	175	1			80
01	1674	N	1468	-0-	-206	-0-	130	1	1225	2	N	103	156	1	10	8	17
							113	9									
02	1400	N	1140	-0-	-260	-0-	134	1	974	2	N	29	4	8			42
							32	9									
03	1581	N	1314	-0-	-267	-0-	149	1	1107	2	N	53	2	8			93
							58	9									
04	1503	N	1503	-0-	-0-	-0-	144	1	1269	2	N	82	162	1			13
							90	9									
05	1271	N	1245	-0-	-26	-0-	149	1	1088	2	N	7					20
							8	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	95	-0-	-866	-0-	95	2			Y	-0-					14
01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					14
02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					14
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					14
04	60	N	23	-0-	-37	-0-	23	2			Y	-0-					14
05	5	N	-0-	-0-	-5	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	871	-0-	-183	-0-	871	2			Y	-0-					12
01	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6	6	8			12
02	756	N	733	-0-	-23	-0-	730	2	3	9	Y	3	3	8			12
03	868	N	839	-0-	-29	-0-	837	2	2	9	Y	2	2	8			12
04	990	N	857	-0-	-133	-0-	857	2			Y	-0-					12
*05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3506	-0-	-28	-0-	3466	2	40	9	Y	36					120
01	3534	X	3163	-0-	-371	-0-	3082	2	81	9	Y	74	23	8			171
02	3108	X	3082	-0-	-26	-0-	2993	2	89	9	Y	81	182	1	18	8	52
03	3503	X	3305	-0-	-198	-0-	3286	2	19	9	Y	17	6	8			63
04	3390	X	3145	-0-	-245	-0-	3097	2	48	9	Y	44					107
05	3503	X	3284	-0-	-219	-0-	3185	2	99	9	Y	90	174	1			23

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3295	-0-	-363	-0-	3271	2	24	9	N	22					157
01	3658	X	3224	-0-	-434	-0-	3199	2	25	9	N	23	1	8			179
02	3024	X	2136	-0-	-888	-0-	2129	2	7	9	N	6	1	8			184
03	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					199
04	3199	X	3199	-0-	-0-	-0-	3191	2	8	9	N	7					206
05	3286	X	3140	-0-	-146	-0-	3108	2	32	9	N	29					235

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3002	X	3002	-0-	-0-	-0-	2983	2	19	9	N	17					145
01	2793	X	2793	-0-	-0-	-0-	2770	2	23	9	N	21					166
02	2639	X	2639	-0-	-0-	-0-	2613	2	26	9	N	24					190
03	2790	X	2503	-0-	-287	-0-	2480	2	23	9	N	21					211
04	2700	X	2217	-0-	-483	-0-	2207	2	10	9	N	9					220
*05	2819	X	2819	-0-	-0-	-0-	2721	2	98	9	N	89	189	1			120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3451	X	3451	-0-	-0-	-0-	2934	2	517	9	Y	470	336	1	154	8	233
01	5487	X	2383	-0-	-3104	-0-	2253	2	130	9	Y	118	60	8			291
02	4956	X	3353	-0-	-1603	-0-	3041	2	312	9	Y	284	327	1	110	8	138
03	5487	X	4224	-0-	-1263	-0-	3326	2	898	9	Y	816	177	1	312	8	465
04	3961	X	3961	-0-	-0-	-0-	3421	2	540	9	Y	491	522	1	230	8	204
05	3720	X	2501	-0-	-1219	-0-	2495	2	6	9	Y	5	5	8			204

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					5
01	2170	N	1598	-0-	-572	-0-	1578	2	20	9	Y	18	10	8			13
02	1736	N	1512	-0-	-224	-0-	1478	2	34	9	Y	31	10	8			34
03	2170	N	1993	-0-	-177	-0-	1934	2	59	9	Y	54	4	8			84
04	2105	N	2105	-0-	-0-	-0-	2076	2	29	9	Y	26					110
*05	2298	N	2298	-0-	-0-	-0-	2221	2	77	9	Y	70					180

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	147	-0-	-163	-0-	147	2			Y	-0-					132
01	279	X	158	-0-	-121	-0-	158	2			Y	-0-					132
02	252	X	240	-0-	-12	-0-	240	2			Y	-0-					132
03	179	X	179	-0-	-0-	-0-	179	2			Y	-0-					132
04	150	X	84	-0-	-66	-0-	83	2	1	9	Y	1					133
05	279	X	-0-	-0-	-279	-0-					Y	-0-					133

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3289	-0-	-555	-0-	3289	2			N	-0-					153
01	3844	X	3131	-0-	-713	-0-	3061	2	70	9	N	64	171	1			46
02	3388	X	2616	-0-	-772	-0-	2616	2			N	-0-					46
03	3751	X	3476	-0-	-275	-0-	3323	2	153	9	N	139	167	1			18
04	3330	X	2763	-0-	-567	-0-	2763	2			N	-0-					18
05	3286	X	2687	-0-	-599	-0-	2665	2	22	9	N	20					38

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					142
01	3791	X	3791	-0-	-0-	-0-	3762	2	29	9	N	26					168
02	3456	X	3456	-0-	-0-	-0-	3443	2	13	9	N	12					180
03	3741	X	3741	-0-	-0-	-0-	3724	2	17	9	N	15					195
04	3568	X	3568	-0-	-0-	-0-	3557	2	11	9	N	10					205
*05	3845	X	3845	-0-	-0-	-0-	3822	2	23	9	N	21	194	1			32

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2657	-0-	-9	-0-	2639	2	18	9	N	16					166
01	2666	N	2596	-0-	-70	-0-	2543	2	53	9	N	48					214
02	2240	N	2172	-0-	-68	-0-	2168	2	4	9	N	4	172	1			46
03	2666	N	2499	-0-	-167	-0-	2462	2	37	9	N	34					80
04	2529	N	2529	-0-	-0-	-0-	2507	2	22	9	N	20					100
*05	2636	N	2636	-0-	-0-	-0-	2594	2	42	9	N	38					138

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					117
01	3600	X	3600	-0-	-0-	-0-	3462	2	138	9	N	125	192	1	15	8	35
02	3108	X	3108	-0-	-0-	-0-	3088	2	20	9	N	18	18	8			35
03	3448	X	3448	-0-	-0-	-0-	3439	2	9	9	N	8	8	8			35
04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					35
*05	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2385	N	2385	-0-	-0-	-0-	2377	2	8	9	N	7					162
01	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	N	3					165
02	2162	N	2162	-0-	-0-	-0-	2147	2	15	9	N	14					179
03	2315	N	2315	-0-	-0-	-0-	2302	2	13	9	N	12	156	1			35
04	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6					41
05	1922	N	1698	-0-	-224	-0-	1697	2	1	9	N	1					42

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2396	-0-	-115	-0-	2386	2	10	9	N	9					148
01	2570	N	2570	-0-	-0-	-0-	2506	2	64	9	N	58					206
02	2282	N	2282	-0-	-0-	-0-	2253	2	29	9	N	26					232
03	2396	N	2396	-0-	-0-	-0-	2332	2	64	9	N	58	170	1			120
04	2490	N	2382	-0-	-108	-0-	2351	2	31	9	N	28					148
05	2542	N	2501	-0-	-41	-0-	2427	2	74	9	N	67					215

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5					127
01	994	N	994	-0-	-0-	-0-	972	2	22	9	Y	20					147
02	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					148
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					148
04	660	N	285	-0-	-375	-0-	283	2	2	9	Y	2					150
05	682	N	-0-	-0-	-682	-0-					Y	-0-					150

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3745	-0-	-750	-0-	3705	2	40	9	N	36					110
01	4495	X	3329	-0-	-1166	-0-	3281	2	48	9	N	44	3	8			151
02	4060	X	2889	-0-	-1171	-0-	2867	2	22	9	N	20	1	8			170
03	4464	X	3113	-0-	-1351	-0-	3093	2	20	9	N	18					188
04	3780	X	2828	-0-	-952	-0-	2822	2	6	9	N	5					193
05	3751	X	3218	-0-	-533	-0-	3204	2	14	9	N	13					206

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2528	-0-	-448	-0-	2497	2	31	9	N	28					167
01	2604	N	2403	-0-	-201	-0-	2384	2	19	9	N	17					184
02	2296	N	2128	-0-	-168	-0-	2106	2	22	9	N	20	184	1			20
03	2669	N	2669	-0-	-0-	-0-	2608	2	61	9	N	55					75
04	2448	N	2448	-0-	-0-	-0-	2398	2	50	9	N	45					120
*05	2412	N	2412	-0-	-0-	-0-	2394	2	18	9	N	16					136

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-					67
01	1338	N	1338	-0-	-0-	-0-	1305	2	33	9	N	30	14	8			83
02	1129	N	1129	-0-	-0-	-0-	1118	2	11	9	N	10	10	8			83
03	1147	N	1142	-0-	-5	-0-	1138	2	4	9	N	4	2	8			85
04	1290	N	580	-0-	-710	-0-	571	2	9	9	N	8					93
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					93

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2829	-0-	-364	-0-	2821	2	8	9	N	7					178
01	3379	X	3117	-0-	-262	-0-	3092	2	25	9	N	23					201
02	3052	X	2969	-0-	-83	-0-	2969	2			N	-0-					201
03	3379	X	2861	-0-	-518	-0-	2848	2	13	9	N	12					213
04	3030	X	2372	-0-	-658	-0-	2372	2			N	-0-					213
05	3286	X	2325	-0-	-961	-0-	2325	2			N	-0-					213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					130
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					130
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					130
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					130
04	90	N	74	-0-	-16	-0-	63	2	11	9	N	10					140
05	124	N	-0-	-0-	-124	-0-					N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3535	-0-	-154	-0-	3490	2	45	9	N	41					244
01	3534	X	3070	-0-	-464	-0-	3029	2	41	9	N	37					281
02	3192	X	3092	-0-	-100	-0-	3027	2	65	9	N	59	193	1			147
03	3850	X	3850	-0-	-0-	-0-	3760	2	90	9	N	82	154	1			75
04	3420	X	3396	-0-	-24	-0-	3332	2	64	9	N	58					133
*05	3757	X	3757	-0-	-0-	-0-	3707	2	50	9	N	45					178

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2835	X	2835	-0-	-0-	-0-	2820	2	15	9	N	14					242
01	2756	X	2756	-0-	-0-	-0-	2733	2	23	9	N	21					263
02	2434	X	2434	-0-	-0-	-0-	2399	2	35	9	N	32					295
03	2795	X	2795	-0-	-0-	-0-	2744	2	51	9	N	46					341
04	2250	X	2135	-0-	-115	-0-	2118	2	17	9	N	15	194	1			162
05	2325	X	2097	-0-	-228	-0-	2083	2	14	9	N	13					175

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3723	-0-	-1485	-0-	3706	2	17	9	N	15	182	1			40
01	4867	X	2927	-0-	-1940	-0-	2910	2	17	9	N	15					55
02	3864	X	2614	-0-	-1250	-0-	2603	2	11	9	N	10					65
03	4216	X	3420	-0-	-796	-0-	3405	2	15	9	N	14					79
04	4080	X	2924	-0-	-1156	-0-	2923	2	1	9	N	1					80
05	3720	X	3068	-0-	-652	-0-	3043	2	25	9	N	23					103

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					18
01	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					18
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					18
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					18
04	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					38
*05	3311	X	3311	-0-	-0-	-0-	3281	2	30	9	N	27					65

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5276	-0-	-273	-0-	5270	2	6	9	N	5					77
01	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					77
02	4928	X	4283	-0-	-645	-0-	4283	2			N	-0-					77
03	5502	X	5502	-0-	-0-	-0-	5219	2	283	9	N	257	177	1			157
04	5550	X	5262	-0-	-288	-0-	5204	2	58	9	N	53					210
*05	5855	X	5855	-0-	-0-	-0-	5781	2	74	9	N	67	172	1			105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					33
01	1347	N	1347	-0-	-0-	-0-	180	1	1155	2	N	11	11	8			33
							12	9									
02	1567	N	1567	-0-	-0-	-0-	202	1	1356	2	N	8	8	8			33
							9	9									
03	1754	N	1754	-0-	-0-	-0-	223	1	1370	2	N	146	2	8			177
							161	9									
04	1290	N	929	-0-	-361	-0-	216	1	701	2	N	11	178	1			10
							12	9									
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					10

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2090	N	2090	-0-	-0-	-0-	2004	2	86	9	N	78	146	1			42
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					42
02	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					42
03	1922	N	1913	-0-	-9	-0-	1913	2			N	-0-					42
04	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					42
05	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2505	-0-	-316	-0-	2439	2	66	9	N	60					268
01	2387	N	2342	-0-	-45	-0-	2269	2	73	9	N	66	183	1			151
02	2212	N	2011	-0-	-201	-0-	1970	2	41	9	N	37					188
03	2511	N	2254	-0-	-257	-0-	2177	2	77	9	N	70					258
04	2280	N	1931	-0-	-349	-0-	1870	2	61	9	N	55	166	1			147
05	2232	N	1986	-0-	-246	-0-	1964	2	22	9	N	20					167

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	213	-0-	-190	-0-	213	2			Y	-0-					143
01	341	N	117	-0-	-224	-0-	117	2			Y	-0-					143
02	840	N	117	-0-	-723	-0-	115	2	2	9	Y	2					145
03	373	N	373	-0-	-0-	-0-	364	2	9	9	Y	8					153
04	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					155
05	124	N	-0-	-0-	-124	-0-					Y	-0-					155

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1416	-0-	-320	-0-	1362	2	54	9	Y	49					165
01	1736	N	898	-0-	-838	-0-	888	2	10	9	Y	9					174
02	1456	N	1248	-0-	-208	-0-	1149	2	99	9	Y	90					264
03	1655	N	1655	-0-	-0-	-0-	1642	2	13	9	Y	12	147	1			129
04	1199	N	1199	-0-	-0-	-0-	1192	2	7	9	Y	6					135
05	1395	N	1219	-0-	-176	-0-	1189	2	30	9	Y	27					162

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1626	-0-	-854	-0-	1626	2			Y	-0-					171
01	2573	N	1300	-0-	-1273	-0-	1300	2			Y	-0-					171
02	2318	N	2318	-0-	-0-	-0-	2304	2	14	9	Y	13	158	1			26
03	1612	N	1594	-0-	-18	-0-	1594	2			Y	-0-					26
04	1610	N	1610	-0-	-0-	-0-	1574	2	36	9	Y	33					59
05	2573	N	2216	-0-	-357	-0-	2207	2	9	9	Y	8					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

12	3100	X	2816	-0-	-284	-0-	2786	2	30	9	N	27					182
01	3100	X	2643	-0-	-457	-0-	2621	2	22	9	N	20	6	8			196
02	2800	X	2044	-0-	-756	-0-	2037	2	7	9	N	6	2	8			200
03	3038	X	2043	-0-	-995	-0-	2010	2	33	9	N	30					230
04	2940	X	2308	-0-	-632	-0-	2296	2	12	9	N	11					241
05	2821	X	2485	-0-	-336	-0-	2474	2	11	9	N	10	196	1			55

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

12	2945	N	2792	-0-	-153	-0-	2764	2	28	9	N	25					122
01	2759	N	2636	-0-	-123	-0-	2607	2	29	9	N	26	17	8			131
02	2470	N	2470	-0-	-0-	-0-	2450	2	20	9	N	18	9	8			140
03	2790	N	2664	-0-	-126	-0-	2613	2	51	9	N	46	2	8			184
04	2550	N	2253	-0-	-297	-0-	2157	2	96	9	N	87	196	1			75
05	2728	N	2543	-0-	-185	-0-	2513	2	30	9	N	27					102

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

12	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					112
01	2263	N	2099	-0-	-164	-0-	2092	2	7	9	N	6					118
02	1960	N	1904	-0-	-56	-0-	1884	2	20	9	N	18					136
03	2323	N	2323	-0-	-0-	-0-	2273	2	50	9	N	45					181
04	2040	N	1952	-0-	-88	-0-	1920	2	32	9	N	29					210
05	2108	N	1822	-0-	-286	-0-	1808	2	14	9	N	13					223

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

12	2184	N	2184	-0-	-0-	-0-	2178	2	6	9	N	5					126
01	2170	N	1892	-0-	-278	-0-	1872	2	20	9	N	18	4	8			140
02	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	3	8			145
03	2170	N	2127	-0-	-43	-0-	2125	2	2	9	N	2	1	8			146
04	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2					148
05	2139	N	1971	-0-	-168	-0-	1945	2	26	9	N	24					172

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

12	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					103
01	1179	N	1179	-0-	-0-	-0-	1136	2	43	9	Y	39	10	8			132
02	1260	N	754	-0-	-506	-0-	746	2	8	9	Y	7	7	8			132
03	806	N	779	-0-	-27	-0-	753	2	26	9	Y	24	4	8			152
04	1140	N	506	-0-	-634	-0-	447	2	59	9	Y	54	194	1			12
05	837	N	-0-	-0-	-837	-0-					Y	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					163
01	2479	N	2479	-0-	-0-	-0-	2468	2	11	9	N	10	6	8			167
02	1625	N	1625	-0-	-0-	-0-	1616	2	9	9	N	8	4	8			171
03	2034	N	2034	-0-	-0-	-0-	2019	2	15	9	N	14	2	8			183
04	2400	N	1597	-0-	-803	-0-	1552	2	45	9	N	41	175	1			49
*05	1846	N	1846	-0-	-0-	-0-	1834	2	12	9	N	11					60

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2552	-0-	-548	-0-	2552	2			N	-0-					148
01	3100	X	2925	-0-	-175	-0-	2906	2	19	9	N	17	16	8			149
02	2800	X	2273	-0-	-527	-0-	2198	2	75	9	N	68	170	1	9	8	38
03	2666	X	2491	-0-	-175	-0-	2479	2	12	9	N	11	4	8			45
04	2820	X	2349	-0-	-471	-0-	2343	2	6	9	N	5					50
05	2914	X	2304	-0-	-610	-0-	2304	2			N	-0-					50

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	X	-0-	-0-	-215	-0-					N	-0-					67
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	240	N	-0-	-0-	-240	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					62
01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					62
02	3227	X	3227	-0-	-0-	-0-	33	1	3194	2	N	-0-					62
03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					62
04	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-	62	5			-0-
05	341	X	-0-	-0-	-341	-0-					N	-0-					-0-

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3194	X	3194	-0-	-0-	-0-	3182	2	12	9	N	11					163
01	3083	X	3083	-0-	-0-	-0-	3052	2	31	9	N	28					191
02	2844	X	2844	-0-	-0-	-0-	2820	2	24	9	N	22					213
03	2894	X	2894	-0-	-0-	-0-	2857	2	37	9	N	34					247
04	2700	X	2374	-0-	-326	-0-	2357	2	17	9	N	15					262
05	2790	X	2410	-0-	-380	-0-	2403	2	7	9	N	6	190	1			78

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	264	-0-	-46	-0-	264	2			N	-0-					81
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					81
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					81
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					81
04	270	N	133	-0-	-137	-0-	133	2			N	-0-					81
05	248	N	-0-	-0-	-248	-0-					N	-0-					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1635	-0-	-132	-0-	1635	2			N	-0-					15
01	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			15
02	1288	N	1225	-0-	-63	-0-	1225	2			N	-0-					15
03	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					15
04	1440	N	1333	-0-	-107	-0-	1333	2			N	-0-					15
05	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					118
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					127
02	952	N	880	-0-	-72	-0-	880	2			N	-0-					127
03	999	N	999	-0-	-0-	-0-	938	2	61	9	N	55					182
04	960	N	417	-0-	-543	-0-	394	2	23	9	N	21	173	1			30
05	961	N	-0-	-0-	-961	-0-					N	-0-					30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2656	-0-	-41	-0-	2624	2	32	9	N	29					124
01	2535	N	2535	-0-	-0-	-0-	2521	2	14	9	N	13					137
02	2492	N	2228	-0-	-264	-0-	2209	2	19	9	N	17					154
03	2666	N	2447	-0-	-219	-0-	2413	2	34	9	N	31					185
04	2460	N	1844	-0-	-616	-0-	1826	2	18	9	N	16					201
05	2480	N	1944	-0-	-536	-0-	1901	2	43	9	N	39	192	1			48

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4015	-0-	-666	-0-	4012	2	3	9	N	3					54
01	4681	X	3923	-0-	-758	-0-	3923	2			N	-0-					54
02	4032	X	2704	-0-	-1328	-0-	2704	2			N	-0-					54
03	4464	X	4287	-0-	-177	-0-	4287	2			N	-0-					54
04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					54
*05	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					54

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4194	-0-	-332	-0-	4191	2	3	9	N	3					127
01	4526	X	3856	-0-	-670	-0-	3854	2	2	9	N	2					129
02	4004	X	3297	-0-	-707	-0-	3258	2	39	9	N	35					164
03	4185	X	4041	-0-	-144	-0-	3966	2	75	9	N	68	194	1			38
04	4050	X	3699	-0-	-351	-0-	3693	2	6	9	N	5					43
05	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					43

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1996	N	1996	-0-	-0-	-0-	74	1	1921	2	N	1					117
							1	9									
01	2164	N	2164	-0-	-0-	-0-	74	1	2081	2	N	8					125
							9	9									
02	2082	N	2082	-0-	-0-	-0-	67	1	1998	2	N	15					140
							17	9									
03	1860	N	1597	-0-	-263	-0-	74	1	1513	2	N	9					149
							10	9									
04	1800	N	1596	-0-	-204	-0-	72	1	1516	2	N	7					156
							8	9									
05	1860	N	1738	-0-	-122	-0-	1729	2	9	9	N	8					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3642	X	3642	-0-	-0-	-0-	3629	2	13	9	N	12					182
01	3744	X	3744	-0-	-0-	-0-	3713	2	31	9	N	28					210
02	3045	X	3045	-0-	-0-	-0-	3034	2	11	9	N	10					220
03	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2					222
04	2724	X	2724	-0-	-0-	-0-	2699	2	25	9	N	23	169	1			76
*05	2710	X	2710	-0-	-0-	-0-	2686	2	24	9	N	22					98

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1942	-0-	-166	-0-	1930	2	12	9	N	11					136
01	2077	N	1902	-0-	-175	-0-	1894	2	8	9	N	7					143
02	1820	N	1702	-0-	-118	-0-	1696	2	6	9	N	5					148
03	2543	N	2543	-0-	-0-	-0-	2394	2	149	9	N	135					283
04	1830	N	1591	-0-	-239	-0-	1581	2	10	9	N	9	186	1			106
05	1891	N	1514	-0-	-377	-0-	1514	2			N	-0-					106

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3170	X	3170	-0-	-0-	-0-	3164	2	6	9	N	5					194
01	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	N	39					233
02	2744	X	2689	-0-	-55	-0-	2641	2	48	9	N	44	182	1			95
03	3191	X	3191	-0-	-0-	-0-	3149	2	42	9	N	38					133
04	3280	X	3280	-0-	-0-	-0-	3226	2	54	9	N	49					182
*05	3346	X	3346	-0-	-0-	-0-	3328	2	18	9	N	16					198

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2411	-0-	-69	-0-	2407	2	4	9	N	4					190
01	2770	X	2770	-0-	-0-	-0-	2756	2	14	9	N	13					203
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					203
03	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					203
04	2400	N	1454	-0-	-946	-0-	1453	2	1	9	N	1					204
05	2480	N	-0-	-0-	-2480	-0-					N	-0-					204

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3888	X	3888	-0-	-0-	-0-	3814	2	74	9	N	67					257
01	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30	185	1			102
02	3770	X	3770	-0-	-0-	-0-	3764	2	6	9	N	5					107
03	4196	X	4196	-0-	-0-	-0-	4080	2	116	9	N	105					212
04	3157	X	3157	-0-	-0-	-0-	3068	2	89	9	N	81	166	1			127
*05	3142	X	3142	-0-	-0-	-0-	3076	2	66	9	N	60					187

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2868	X	2868	-0-	-0-	-0-	2835	2	33	9	N	30					178
01	2899	X	2899	-0-	-0-	-0-	2843	2	56	9	N	51					229
02	2487	X	2487	-0-	-0-	-0-	2485	2	2	9	N	2	177	1			54
03	2994	X	2994	-0-	-0-	-0-	2969	2	25	9	N	23					77
04	3451	X	3451	-0-	-0-	-0-	3419	2	32	9	N	29					106
*05	3100	N	3521	-0-	421	421	3506	2	15	9	N	14					120

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3235	X	3235	-0-	-0-	-0-	3202	2	33	9	N	30					143
01	3999	X	3999	-0-	-0-	-0-	3959	2	40	9	N	36					179
02	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					194
03	3286	X	3286	-0-	-0-	-0-	3223	2	63	9	N	57					251
04	2671	X	2671	-0-	-0-	-0-	2631	2	40	9	N	36	196	1			91
*05	2540	X	2540	-0-	-0-	-0-	2498	2	42	9	N	38					129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3020	-0-	-266	-0-	3014	2	6	9	N	5					164
01	3286	X	2892	-0-	-394	-0-	2886	2	6	9	N	5	5	8			164
02	2800	X	2521	-0-	-279	-0-	2512	2	9	9	N	8	2	8			170
03	3100	X	2995	-0-	-105	-0-	2988	2	7	9	N	6	1	8			175
04	3000	X	2690	-0-	-310	-0-	2690	2			N	-0-					175
05	3007	X	2745	-0-	-262	-0-	2672	2	73	9	N	66	193	1			48

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3580	-0-	-326	-0-	3523	2	57	9	N	52					170
01	3906	X	2630	-0-	-1276	-0-	2590	2	40	9	N	36					206
02	3528	X	3093	-0-	-435	-0-	3051	2	42	9	N	38					244
03	4160	X	4160	-0-	-0-	-0-	4079	2	81	9	N	74	188	1			130
04	5226	X	5226	-0-	-0-	-0-	5162	2	64	9	N	58					188
*05	5234	X	5234	-0-	-0-	-0-	5199	2	35	9	N	32					220

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3147	-0-	-170	-0-	3119	2	28	9	N	25					177
01	3317	X	3026	-0-	-291	-0-	2998	2	28	9	N	25	3	8			199
02	3097	X	3097	-0-	-0-	-0-	3072	2	25	9	N	23	2	8			220
03	3162	X	2898	-0-	-264	-0-	2895	2	3	9	N	3	1	8			222
04	3060	X	2755	-0-	-305	-0-	2746	2	9	9	N	8					230
05	3441	X	2812	-0-	-629	-0-	2803	2	9	9	N	8					238

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4181	X	4181	-0-	-0-	-0-	4098	2	83	9	N	75					304
01	3927	X	3927	-0-	-0-	-0-	3862	2	65	9	N	59	2	8			361
02	3810	X	3810	-0-	-0-	-0-	3744	2	66	9	N	60	183	1	1	8	237
03	3637	X	3637	-0-	-0-	-0-	3547	2	90	9	N	82	1	8			318
04	3821	X	3821	-0-	-0-	-0-	3771	2	50	9	N	45	191	1			172
*05	2991	X	2991	-0-	-0-	-0-	2974	2	17	9	N	15					187

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4163	X	4163	-0-	-0-	-0-	4137	2	26	9	N	24					191
01	4022	X	4022	-0-	-0-	-0-	3991	2	31	9	N	28	4	8			215
02	3697	X	3697	-0-	-0-	-0-	3684	2	13	9	N	12	2	8			225
03	4301	X	4301	-0-	-0-	-0-	4283	2	18	9	N	16	1	8			240
04	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1	169	1			72
*05	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					72

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3516	X	3516	-0-	-0-	-0-	3499	2	17	9	N	15	166	1			44
01	3752	X	3752	-0-	-0-	-0-	3683	2	69	9	N	63					107
02	3380	X	3380	-0-	-0-	-0-	3275	2	105	9	N	95	159	1			43
03	3955	X	3955	-0-	-0-	-0-	3912	2	43	9	N	39					82
04	3410	X	3410	-0-	-0-	-0-	3385	2	25	9	N	23					105
*05	3701	X	3701	-0-	-0-	-0-	3695	2	6	9	N	5					110

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2110	-0-	-29	-0-	2106	2	4	9	N	4					80
01	2218	N	2218	-0-	-0-	-0-	2210	2	8	9	N	7					87
02	1904	N	1863	-0-	-41	-0-	1863	2			N	-0-					87
03	2289	N	2289	-0-	-0-	-0-	2192	2	97	9	N	88					175
04	2313	N	2313	-0-	-0-	-0-	2236	2	77	9	N	70	193	1			52
*05	2414	N	2414	-0-	-0-	-0-	2367	2	47	9	N	43					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3759	X	3759	-0-	-0-	-0-	3650	2	109	9	N	99	172	1			10
01	3368	X	3368	-0-	-0-	-0-	3359	2	9	9	N	8	8	8			10
02	3259	X	3259	-0-	-0-	-0-	3253	2	6	9	N	5	5	8			10
03	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			10
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					10
*05	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2915	-0-	-619	-0-	2914	2	1	9	N	1					140
01	3534	X	3160	-0-	-374	-0-	3098	2	62	9	N	56					196
02	3192	X	2918	-0-	-274	-0-	2906	2	12	9	N	11					207
03	3503	X	3327	-0-	-176	-0-	3314	2	13	9	N	12	192	1			27
04	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					27
*05	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					27

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					65
01	1209	N	1111	-0-	-98	-0-	1110	2	1	9	N	1	1	8			65
02	1652	N	1008	-0-	-644	-0-	1007	2	1	9	N	1	1	8			65
03	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			65
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					65
*05	1207	N	1207	-0-	-0-	-0-	1166	2	41	9	N	37					102

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					184
01	3085	N	3085	-0-	-0-	-0-	3053	2	32	9	N	29					213
02	1260	N	1231	-0-	-29	-0-	1221	2	10	9	N	9	185	1			37
03	1178	N	1075	-0-	-103	-0-	1071	2	4	9	N	4					41
04	1860	N	461	-0-	-1399	-0-	461	2			N	-0-					41
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	136	-0-	-50	-0-	114	2	22	9	N	20					132
01	279	N	178	-0-	-101	-0-	168	2	10	9	N	9					141
02	196	N	97	-0-	-99	-0-	87	2	10	9	N	9					150
03	174	N	174	-0-	-0-	-0-	157	2	17	9	N	15					165
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					167
05	93	N	-0-	-0-	-93	-0-					N	34	179	1			22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103579	X	103579	-0-	-0-	-0-	101510	2	2069	9	N	1881	1965	1			688
01	97632	X	97632	-0-	-0-	-0-	95712	2	1920	9	N	1745	1820	1			613
02	81957	X	81957	-0-	-0-	-0-	80394	2	1563	9	N	1421	1404	1			630
03	86074	X	86074	-0-	-0-	-0-	84445	2	1629	9	N	1481	1546	1			565
04	78477	X	78477	-0-	-0-	-0-	77062	2	1415	9	N	1286	1371	1			480
*05	77256	X	77256	-0-	-0-	-0-	75915	2	1341	9	N	1219	1056	1			643

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

12	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25						382
01	1302	N	1205	-0-	-97	-0-	1181	2	24	9	N	22						404
02	1148	N	1017	-0-	-131	-0-	1003	2	14	9	N	13						417
03	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-		184	1			233
04	1170	N	1020	-0-	-150	-0-	1006	2	14	9	N	13						246
05	1116	N	1038	-0-	-78	-0-	1010	2	28	9	N	25						271

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

12	806	N	799	-0-	-7	-0-	757	2	42	9	N	38						280
01	775	N	767	-0-	-8	-0-	728	2	39	9	N	35						315
02	672	N	594	-0-	-78	-0-	594	2			N	-0-		209	1			106
03	806	N	761	-0-	-45	-0-	728	2	33	9	N	30						136
04	750	N	711	-0-	-39	-0-	687	2	24	9	N	22						158
*05	735	N	735	-0-	-0-	-0-	707	2	28	9	N	25						183

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

12	1333	N	845	-0-	-488	-0-	834	2	11	9	N	10						213
01	1178	N	794	-0-	-384	-0-	777	2	17	9	N	15						228
02	812	N	791	-0-	-21	-0-	783	2	8	9	N	7						235
03	1700	N	1700	-0-	-0-	-0-	1685	2	15	9	N	14						249
04	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	N	18						267
*05	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20						287

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

12	3007	X	2780	-0-	-227	-0-	2717	2	63	9	N	57						107
01	3007	X	2758	-0-	-249	-0-	2693	2	65	9	N	59						166
02	2716	X	2341	-0-	-375	-0-	2291	2	50	9	N	45						211
03	2883	X	2543	-0-	-340	-0-	2498	2	45	9	N	41		199	1			53
04	2730	X	2457	-0-	-273	-0-	2414	2	43	9	N	39						92
05	2790	X	2588	-0-	-202	-0-	2530	2	58	9	N	53						145

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

12	1550	N	1454	-0-	-96	-0-	1322	2	132	9	N	120		175	1			107
01	1654	N	1654	-0-	-0-	-0-	1515	2	139	9	N	126						233
02	1344	N	1344	-0-	-0-	-0-	1226	2	118	9	N	107		167	1			173
03	1457	N	1451	-0-	-6	-0-	1317	2	134	9	N	122						295
04	1500	N	1467	-0-	-33	-0-	1318	2	149	9	N	135		163	1			267
05	1488	N	1451	-0-	-37	-0-	1313	2	138	9	N	125		174	1			218

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	394	-0-	-102	-0-	386	2	8	9	N	7	5	8			242
01	515	N	515	-0-	-0-	-0-	501	2	14	9	N	13					255
02	485	N	485	-0-	-0-	-0-	483	2	2	9	N	2	165	1			92
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					92
04	510	N	273	-0-	-237	-0-	273	2			N	-0-					92
05	527	N	265	-0-	-262	-0-	265	2			N	-0-					92

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3516	X	3516	-0-	-0-	-0-	3391	2	125	9	N	114	174	1			137
01	3516	X	3516	-0-	-0-	-0-	3378	2	138	9	N	125					262
02	3164	X	3017	-0-	-147	-0-	2909	2	108	9	N	98					360
03	3503	X	3357	-0-	-146	-0-	3237	2	120	9	N	109	176	1			293
04	3532	X	3532	-0-	-0-	-0-	3225	2	307	9	N	279	177	1			395
05	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					395

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2381	-0-	-99	-0-	2313	2	68	9	N	62					252
01	2449	N	130	-0-	-2319	-0-	65	2	65	9	N	59	174	1			137
02	2184	N	2063	-0-	-121	-0-	2001	2	62	9	N	56					193
03	2387	N	2297	-0-	-90	-0-	2229	2	68	9	N	62					255
04	2138	N	2138	-0-	-0-	-0-	2076	2	62	9	N	56					311
05	2294	N	2176	-0-	-118	-0-	2121	2	55	9	N	50	175	1			186

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1212	-0-	-1113	-0-	1162	2	50	9	N	45	170	1			252
01	2325	N	1961	-0-	-364	-0-	1919	2	42	9	N	38					290
02	2072	N	1860	-0-	-212	-0-	1816	2	44	9	N	40					330
03	1927	N	1927	-0-	-0-	-0-	1880	2	47	9	N	43					373
04	1890	N	1768	-0-	-122	-0-	1723	2	45	9	N	41					414
05	2046	N	1780	-0-	-266	-0-	1735	2	45	9	N	41	175	1			280

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4233	-0-	-355	-0-	4146	2	87	9	N	79					246
01	4588	X	3299	-0-	-1289	-0-	3216	2	83	9	N	75	189	1			132
02	4144	X	1667	-0-	-2477	-0-	1624	2	43	9	N	39					171
03	4526	X	559	-0-	-3967	-0-	551	2	8	9	N	7					178
04	4260	X	1651	-0-	-2609	-0-	1629	2	22	9	N	20					198
05	4247	X	2231	-0-	-2016	-0-	2185	2	46	9	N	42					240

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	862	-0-	-936	-0-	840	2	22	9	N	20					144
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					144
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					144
03	868	N	-0-	-0-	-868	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	5979	-0-	-1988	-0-	5865	2	114	9	N	104	185	1			234
01	7967	X	7208	-0-	-759	-0-	7064	2	144	9	N	131					365
02	7196	X	6066	-0-	-1130	-0-	6066	2			N	-0-	193	1			172
03	7967	X	7010	-0-	-957	-0-	6666	2	344	9	N	313	179	1			306
04	6990	X	6657	-0-	-333	-0-	6513	2	144	9	N	131					437
05	7223	X	7114	-0-	-109	-0-	6942	2	172	9	N	156					593

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2514	-0-	-493	-0-	2466	2	48	9	N	44	362	1			219
01	3007	X	2427	-0-	-580	-0-	2370	2	57	9	N	52					271
02	2716	X	2427	-0-	-289	-0-	2371	2	56	9	N	51					322
03	2790	X	2736	-0-	-54	-0-	2679	2	57	9	N	52	178	1			196
04	2670	X	2635	-0-	-35	-0-	2585	2	50	9	N	45					241
*05	2742	N	2742	-0-	-0-	-0-	2688	2	54	9	N	49					290

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6131	-0-	6131	6131	5988	2	143	9	N	130					524
01	DLQ G-10		4296	-0-	4296	10427	4184	2	112	9	N	102					626
02	DLQ G-10		2	-0-	2	10429	2	2			N	-0-					626
03	10431	X	2	-0-	-10429	-0-	1	2	1	9	N	1	211	1			416
04	5940	X	348	-0-	-5592	-0-	174	2	174	9	N	158	185	1			389
05	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					389

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3447	X	3447	-0-	-0-	-0-	3249	2	198	9	N	180	175	1	1	8	510
01	3665	X	3665	-0-	-0-	-0-	3454	2	211	9	N	192	184	1			518
02	3193	X	3193	-0-	-0-	-0-	2987	2	206	9	N	187	177	1			528
03	3731	X	3731	-0-	-0-	-0-	3501	2	230	9	N	209					737
04	3376	X	3376	-0-	-0-	-0-	3158	2	218	9	N	198	159	1			776
05	3441	X	3441	-0-	-0-	-0-	3291	2	150	9	N	136	343	1			569

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10883	X	10883	-0-	-0-	-0-	10552	2	331	9	N	301					821
01	10168	X	6915	-0-	-3253	-0-	6680	2	235	9	N	214	395	1			640
02	9184	X	82	-0-	-9102	-0-	82	2			N	-0-	12	1			628
03	10168	X	209	-0-	-9959	-0-	206	2	3	9	N	3	194	1			437
04	9840	X	219	-0-	-9621	-0-	219	2			N	-0-	195	1			242
05	10168	X	2324	-0-	-7844	-0-	1964	2	360	9	N	327					569

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	10685	-0-	-258	-0-	10455	2	230	9	N	209	362	1			256
01	10943	X	10203	-0-	-740	-0-	9984	2	219	9	N	199					455
02	9884	X	9517	-0-	-367	-0-	9298	2	219	9	N	199	194	1			460
03	10757	X	10244	-0-	-513	-0-	10009	2	235	9	N	214	351	1			323
04	10350	X	9807	-0-	-543	-0-	9618	2	189	9	N	172					495
05	10695	X	10056	-0-	-639	-0-	9852	2	204	9	N	185	177	1			503

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16895	X	14224	-0-	-2671	-0-	13994	2	230	9	N	209	360	1			342
01	16895	X	13206	-0-	-3689	-0-	13038	2	168	9	N	153	179	1			316
02	14644	X	12526	-0-	-2118	-0-	12396	2	130	9	N	118					434
03	15593	X	12564	-0-	-3029	-0-	12338	2	226	9	N	205	173	1			466
04	14550	X	11616	-0-	-2934	-0-	11371	2	245	9	N	223	174	1			515
05	14229	X	11614	-0-	-2615	-0-	11396	2	218	9	N	198					713

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	9581	-0-	9581	71681	9262	2	319	9	N	290	180	1	1	8	412
01	0	W	9349	-0-	9349	81030	9021	2	328	9	N	298	360	1			350
02	0	W	8323	-0-	8323	89353	8041	2	282	9	N	256	181	1			425
03	0	W	8864	-0-	8864	98217	8577	2	287	9	N	261	353	1			333
04	0	W	8887	-0-	8887	107104	8586	2	301	9	N	274	349	1			258
05	0	W	9134	-0-	9134	116238	8827	2	307	9	N	279					537

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16174	X	16174	-0-	-0-	-0-	15670	2	504	9	N	458	367	1			715
01	15596	X	15596	-0-	-0-	-0-	15122	2	474	9	N	431	545	1			601
02	13620	X	13620	-0-	-0-	-0-	13218	2	402	9	N	365	379	1			587
03	14606	X	14606	-0-	-0-	-0-	14209	2	397	9	N	361	185	1			763
04	14057	X	14057	-0-	-0-	-0-	13699	2	358	9	N	325	376	1			712
*05	14501	X	14501	-0-	-0-	-0-	14112	2	389	9	N	354	367	1			699

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2056	-0-	-672	-0-	1940	2	116	9	N	105					476
01	2728	X	2080	-0-	-648	-0-	1972	2	108	9	N	98	175	1			399
02	2464	X	1464	-0-	-1000	-0-	1315	2	149	9	N	135	162	1			372
03	4433	X	4433	-0-	-0-	-0-	4218	2	215	9	N	195					567
04	4538	X	4538	-0-	-0-	-0-	4364	2	174	9	N	158					725
*05	3100	N	4868	-0-	1768	1768	4657	2	211	9	N	192					917

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6805	X	6805	-0-	-0-	-0-	6501	2	304	9	N	276	178	1			875
01	6712	X	6712	-0-	-0-	-0-	6414	2	298	9	N	271	339	1			807
02	5716	X	5716	-0-	-0-	-0-	5477	2	239	9	N	217	177	1			847
03	6231	X	5814	-0-	-417	-0-	5588	2	226	9	N	205	194	1			858
04	6030	X	5611	-0-	-419	-0-	5399	2	212	9	N	193	338	1			713
05	6231	X	5826	-0-	-405	-0-	5587	2	239	9	N	217					930

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12904	X	12904	-0-	-0-	-0-	12718	2	186	9	N	169	167	1	2	8	860
01	12059	X	10761	-0-	-1298	-0-	10648	2	113	9	N	103	179	1			784
02	10892	X	10364	-0-	-528	-0-	10215	2	149	9	N	135					919
03	12059	X	9858	-0-	-2201	-0-	9727	2	131	9	N	119	190	1			848
04	11670	X	10998	-0-	-672	-0-	10789	2	209	9	N	190	324	1			714
05	12059	X	7634	-0-	-4425	-0-	7471	2	163	9	N	148					862

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

12	9734	X	9065	-0-	-669	-0-	8913	2	152	9	N	138	181	1			304
01	9734	X	8745	-0-	-989	-0-	8596	2	149	9	N	135					439
02	8596	X	7602	-0-	-994	-0-	7490	2	112	9	N	102	176	1			365
03	9393	X	7664	-0-	-1729	-0-	7534	2	130	9	N	118					483
04	8850	X	7789	-0-	-1061	-0-	7664	2	125	9	N	114	351	1			246
05	9052	X	8096	-0-	-956	-0-	7964	2	132	9	N	120					366

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

12	6975	X	5998	-0-	-977	-0-	5853	2	145	9	N	132	171	1			655
01	6975	X	5878	-0-	-1097	-0-	5725	2	153	9	N	139					794
02	6300	X	4681	-0-	-1619	-0-	4563	2	118	9	N	107	176	1			725
03	6944	X	5326	-0-	-1618	-0-	5234	2	92	9	N	84	536	1			273
04	5910	X	4996	-0-	-914	-0-	4880	2	116	9	N	105					378
05	5983	X	4925	-0-	-1058	-0-	4826	2	99	9	N	90	177	1			291

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

12	6593	X	6593	-0-	-0-	-0-	6295	2	298	9	N	271	172	1			473
01	5546	X	5546	-0-	-0-	-0-	5281	2	265	9	N	241	180	1			534
02	4833	X	4833	-0-	-0-	-0-	4616	2	217	9	N	197	182	1			549
03	5208	X	4779	-0-	-429	-0-	4602	2	177	9	N	161	372	1			338
04	5040	X	3687	-0-	-1353	-0-	3555	2	132	9	N	120	184	1			274
05	5208	X	4104	-0-	-1104	-0-	3909	2	195	9	N	177	185	1			266

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

12	1116	X	741	-0-	-375	-0-	667	2	74	9	N	67					277
01	992	X	470	-0-	-522	-0-	423	2	47	9	N	43					320
02	896	X	264	-0-	-632	-0-	258	2	6	9	N	5					325
03	837	X	154	-0-	-683	-0-	152	2	2	9	N	2					327
04	450	N	124	-0-	-326	-0-	121	2	3	9	N	3					330
05	279	N	160	-0-	-119	-0-	154	2	6	9	N	5					335

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

12	11067	X	8927	-0-	-2140	-0-	8719	2	208	9	N	189					603
01	11067	X	10436	-0-	-631	-0-	10171	2	265	9	N	241	171	1			673
02	9996	X	9394	-0-	-602	-0-	9150	2	244	9	N	222					895
03	11067	X	10310	-0-	-757	-0-	10084	2	226	9	N	205	577	1			523
04	10350	X	9927	-0-	-423	-0-	9701	2	226	9	N	205	194	1			534
05	10447	X	10002	-0-	-445	-0-	9756	2	246	9	N	224	382	1			376

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

12	10790	X	10790	-0-	-0-	-0-	10333	2	457	9	N	415	370	1			720
01	10578	X	10578	-0-	-0-	-0-	10154	2	424	9	N	385	535	1			570
02	9212	X	7604	-0-	-1608	-0-	7273	2	331	9	N	301	183	1			688
03	10199	X	7592	-0-	-2607	-0-	7379	2	213	9	N	194	375	1			507
04	9870	X	7251	-0-	-2619	-0-	7046	2	205	9	N	186	193	1			500
05	10199	X	7803	-0-	-2396	-0-	7543	2	260	9	N	236	362	1			374

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20181	X	18713	-0-	-1468	-0-	18419	2	294	9	N	267	180	1	2	8	427
01	20181	X	18116	-0-	-2065	-0-	17837	2	279	9	N	254	356	1			325
02	18228	X	15543	-0-	-2685	-0-	15295	2	248	9	N	225	178	1			372
03	19685	X	16730	-0-	-2955	-0-	16446	2	284	9	N	258	363	1			267
04	18450	X	15722	-0-	-2728	-0-	15450	2	272	9	N	247	172	1			342
05	18724	X	15745	-0-	-2979	-0-	15479	2	266	9	N	242					584

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15624	X	13364	-0-	-2260	-0-	13328	2	36	9	N	33					827
01	15097	X	12474	-0-	-2623	-0-	12222	2	252	9	N	229	197	1			859
02	13636	X	12709	-0-	-927	-0-	12549	2	160	9	N	145	192	1			812
03	13764	X	13260	-0-	-504	-0-	12961	2	299	9	N	272	577	1			507
04	13320	X	9447	-0-	-3873	-0-	9283	2	164	9	N	149	193	1			463
05	14074	X	10692	-0-	-3382	-0-	10487	2	205	9	N	186	192	1			457

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13704	X	13704	-0-	-0-	-0-	12106	2	1598	9	N	1453	1632	1			991
01	14148	X	14148	-0-	-0-	-0-	12423	2	1725	9	N	1568	1243	1			1316
02	12150	X	12150	-0-	-0-	-0-	10678	2	1472	9	N	1338	1611	1			1043
03	12592	X	12592	-0-	-0-	-0-	11188	2	1404	9	N	1276	1420	1			899
04	12298	X	12298	-0-	-0-	-0-	10906	2	1392	9	N	1265	1238	1			926
*05	12920	X	12920	-0-	-0-	-0-	11455	2	1465	9	N	1332	1240	1			1018

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13392	X	12333	-0-	-1059	-0-	12036	2	297	9	N	270	168	1			512
01	13392	X	11931	-0-	-1461	-0-	11677	2	254	9	N	231	176	1			567
02	12096	X	10471	-0-	-1625	-0-	10227	2	244	9	N	222	341	1			448
03	13082	X	11305	-0-	-1777	-0-	11078	2	227	9	N	206	171	1			483
04	11970	X	11553	-0-	-417	-0-	11227	2	326	9	N	296	351	1			428
05	12338	X	11662	-0-	-676	-0-	11357	2	305	9	N	277					705

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32550	X	26723	-0-	-5827	-0-	26219	2	504	9	N	458	372	1			854
01	32550	X	13184	-0-	-19366	-0-	12685	2	499	9	N	454					1308
02	29400	X	15184	-0-	-14216	-0-	14878	2	306	9	N	278	399	1			1187
03	32116	X	21058	-0-	-11058	-0-	20720	2	338	9	N	307	588	1			906
04	29880	X	23395	-0-	-6485	-0-	22976	2	419	9	N	381	580	1			707
05	26722	X	23548	-0-	-3174	-0-	23120	2	428	9	N	389	384	1			712

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6103	X	6103	-0-	-0-	-0-	5826	2	277	9	N	252					674
01	5876	X	5876	-0-	-0-	-0-	5621	2	255	9	N	232	359	1			547
02	5068	X	4195	-0-	-873	-0-	4022	2	173	9	N	157	180	1			524
03	5793	X	5793	-0-	-0-	-0-	5530	2	263	9	N	239					763
04	5430	X	4584	-0-	-846	-0-	4411	2	173	9	N	157	181	1			739
05	5611	X	4843	-0-	-768	-0-	4646	2	197	9	N	179	344	1			574

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21541	X	21541	-0-	-0-	-0-	19801	2	1740	9	N	1582	1574	1			570
01	20429	X	19978	-0-	-451	-0-	18306	2	1672	9	N	1520	1210	1			880
02	18452	X	17554	-0-	-898	-0-	16190	2	1364	9	N	1240	1367	1			753
03	20429	X	19899	-0-	-530	-0-	18447	2	1452	9	N	1320	1536	1			537
04	19770	X	18801	-0-	-969	-0-	17384	2	1417	9	N	1288	1252	1			573
05	20429	X	18991	-0-	-1438	-0-	17548	2	1443	9	N	1312	1070	1			815

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	3744	-0-	-1526	-0-	3483	2	261	9	N	237	198	1			622
01	5627	X	5627	-0-	-0-	-0-	5284	2	343	9	N	312	199	1			735
02	4621	X	4621	-0-	-0-	-0-	4276	2	345	9	N	314	194	1			855
03	5434	X	5434	-0-	-0-	-0-	4850	2	584	9	N	531	579	1			807
04	5460	X	4248	-0-	-1212	-0-	4154	2	94	9	N	85	190	1			702
05	5642	X	4870	-0-	-772	-0-	4531	2	339	9	N	308	193	1			817

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF. 10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3702	-0-	-1320	-0-	3626	2	76	9	N	69	180	1	1	8	378
01	5022	X	3282	-0-	-1740	-0-	3124	2	158	9	N	144					522
02	3668	X	1322	-0-	-2346	-0-	1253	2	69	9	N	63	356	1			229
03	4061	X	344	-0-	-3717	-0-	327	2	17	9	N	15					244
04	3930	X	211	-0-	-3719	-0-	179	2	32	9	N	29					273
05	3689	X	1844	-0-	-1845	-0-	1777	2	67	9	N	61					334

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF. 10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27001	X	23717	-0-	-3284	-0-	23379	2	338	9	N	307	189	1	1	8	425
01	27001	X	24063	-0-	-2938	-0-	23751	2	312	9	N	284	518	1			191
02	24388	X	20457	-0-	-3931	-0-	20167	2	290	9	N	264					455
03	26102	X	22058	-0-	-4044	-0-	21749	2	309	9	N	281	364	1			372
04	24330	X	20409	-0-	-3921	-0-	20133	2	276	9	N	251	178	1			445
05	24056	X	20458	-0-	-3598	-0-	20177	2	281	9	N	255	172	1			528

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF. 10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12015	X	12015	-0-	-0-	-0-	11412	2	603	9	N	548	741	1			580
01	12064	X	12064	-0-	-0-	-0-	11449	2	615	9	N	559	576	1			563
02	11051	X	11051	-0-	-0-	-0-	10477	2	574	9	N	522	377	1			708
03	12160	X	12160	-0-	-0-	-0-	11581	2	579	9	N	526	787	1			447
04	11552	X	11552	-0-	-0-	-0-	11022	2	530	9	N	482	554	1			375
*05	11910	X	11910	-0-	-0-	-0-	11330	2	580	9	N	527	579	1			323

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF. 10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6695	-0-	-745	-0-	6590	2	105	9	N	95	197	1			589
01	7347	X	6698	-0-	-649	-0-	6536	2	162	9	N	147	193	1			543
02	6552	X	5621	-0-	-931	-0-	5516	2	105	9	N	95					638
03	7161	X	6584	-0-	-577	-0-	6242	2	342	9	N	311	189	1			760
04	6600	X	5558	-0-	-1042	-0-	5558	2			N	-0-	78	1			682
05	6696	X	5879	-0-	-817	-0-	5743	2	136	9	N	124	179	1			627

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF. 10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40362	X	36948	-0-	-3414	-0-	36302	2	646	9	N	587	700	1			851
01	40362	X	34997	-0-	-5365	-0-	34462	2	535	9	N	486	683	1			654
02	35980	X	30488	-0-	-5492	-0-	30005	2	483	9	N	439	174	1			919
03	38285	X	33088	-0-	-5197	-0-	32477	2	611	9	N	555	388	1			1086
04	35880	X	31101	-0-	-4779	-0-	30394	2	707	9	N	643	700	1			1029
05	36952	X	30417	-0-	-6535	-0-	30112	2	305	9	N	277	357	1			949

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6444	X	6444	-0-	-0-	-0-	5842	2	602	9	N	547	390	1			909
01	6852	X	6852	-0-	-0-	-0-	6428	2	424	9	N	385	556	1			738
02	5404	X	5404	-0-	-0-	-0-	4968	2	436	9	N	396	389	1			745
03	5657	X	5657	-0-	-0-	-0-	5230	2	427	9	N	388	580	1			553
04	5124	X	5124	-0-	-0-	-0-	4717	2	407	9	N	370	193	1			730
*05	5181	X	5181	-0-	-0-	-0-	4788	2	393	9	N	357	195	1			892

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27181	X	27181	-0-	-0-	-0-	25995	2	1186	9	N	1078	1140	1			1340
01	26465	X	26465	-0-	-0-	-0-	25385	2	1080	9	N	982	1075	1			1247
02	23531	X	23531	-0-	-0-	-0-	22586	2	945	9	N	859	751	1			1355
03	25358	X	25338	-0-	-20	-0-	24356	2	982	9	N	893	1131	1			1117
04	24540	X	-0-	-0-	-24540	-0-					N	-0-					1117
05	25358	X	NO RPT	-0-	-25358	-0-					N	NO RPT					1117

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

12	24620	X	24620	-0-	-0-	-0-	23924	2	696	9	N	633	386	1			1093
01	23835	X	23835	-0-	-0-	-0-	23143	2	692	9	N	629	562	1			1160
02	20571	X	20571	-0-	-0-	-0-	20036	2	535	9	N	486	773	1			873
03	21937	X	21937	-0-	-0-	-0-	21407	2	530	9	N	482	372	1			983
04	20652	X	20652	-0-	-0-	-0-	20150	2	502	9	N	456	562	1			877
*05	21026	X	21026	-0-	-0-	-0-	20483	2	543	9	N	494	383	1			988

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	6070	-0-	-409	-0-	5765	2	305	9	N	277	196	1			925
01	6479	X	6212	-0-	-267	-0-	5917	2	295	9	N	268	196	1			997
02	5852	X	4861	-0-	-991	-0-	4682	2	179	9	N	163	387	1			773
03	6479	X	5643	-0-	-836	-0-	5334	2	309	9	N	281	387	1			667
04	6270	X	5130	-0-	-1140	-0-	4857	2	273	9	N	248	193	1			722
05	6200	X	5237	-0-	-963	-0-	4940	2	297	9	N	270	192	1			800

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

12	12106	X	12106	-0-	-0-	-0-	11630	2	476	9	N	433					860
01	11854	X	11854	-0-	-0-	-0-	11383	2	471	9	N	428	783	1			505
02	10463	X	10463	-0-	-0-	-0-	10053	2	410	9	N	373	390	1			488
03	11005	X	10359	-0-	-646	-0-	9953	2	406	9	N	369	195	1			662
04	10650	X	9405	-0-	-1245	-0-	9063	2	342	9	N	311	195	1			778
05	11005	X	9605	-0-	-1400	-0-	9218	2	387	9	N	352	390	1			740

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

12	909	N	909	-0-	-0-	-0-	884	2	25	9	N	23					235
01	891	N	891	-0-	-0-	-0-	868	2	23	9	N	21					256
02	700	N	653	-0-	-47	-0-	646	2	7	9	N	6					262
03	775	N	758	-0-	-17	-0-	746	2	12	9	N	11	196	1			77
04	750	N	709	-0-	-41	-0-	696	2	13	9	N	12					89
05	713	N	708	-0-	-5	-0-	690	2	18	9	N	16					105

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

*12	39742	X	39742	-0-	-0-	-0-	38676	2	1066	9	N	969	720	1			1077
*01	38904	X	38904	-0-	-0-	-0-	37715	2	1189	9	N	1081	1117	1			1041
*02	34082	X	34082	-0-	-0-	-0-	32975	2	1107	9	N	1006	1125	1			922
*03	36618	X	36618	-0-	-0-	-0-	35495	2	1123	9	N	1021	941	1			1002
*04	34437	X	34437	-0-	-0-	-0-	33306	2	1131	9	N	1028	898	1			1132
*05	34380	X	34380	-0-	-0-	-0-	33316	2	1064	9	N	967	929	1			1170

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

12	11019	X	11019	-0-	-0-	-0-	10661	2	358	9	N	325	360	1			370
01	10799	X	10799	-0-	-0-	-0-	10433	2	366	9	N	333	180	1			523
02	9492	X	9381	-0-	-111	-0-	9087	2	294	9	N	267	190	1			600
03	10509	X	10163	-0-	-346	-0-	9888	2	275	9	N	250	565	1			285
04	10170	X	9311	-0-	-859	-0-	9055	2	256	9	N	233	191	1			327
05	10509	X	9419	-0-	-1090	-0-	9133	2	286	9	N	260	192	1			395

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17360	X	14591	-0-	-2769	-0-	14204	2	387	9	N	352	181	1	6	8	807
01	17360	X	11764	-0-	-5596	-0-	11238	2	526	9	N	478	783	1			502
02	14896	X	4504	-0-	-10392	-0-	4352	2	152	9	N	138					640
03	16306	X	5267	-0-	-11039	-0-	5058	2	209	9	N	190					830
04	15780	X	7514	-0-	-8266	-0-	7450	2	64	9	N	58	176	1			712
05	14601	X	10440	-0-	-4161	-0-	10113	2	327	9	N	297	189	1			820

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23467	X	4606	-0-	-18861	-0-	4503	2	103	9	N	94					462
01	22413	X	13255	-0-	-9158	-0-	13036	2	219	9	N	199	393	1			268
02	19572	X	15549	-0-	-4023	-0-	1278	1	13983	2	N	262					530
							288	9									
03	21328	X	16039	-0-	-5289	-0-	1388	1	14313	2	N	307	392	1			445
							338	9									
04	20640	X	13863	-0-	-6777	-0-	13623	2	240	9	N	218	195	1			468
05	17205	X	15354	-0-	-1851	-0-	15114	2	240	9	N	218	573	1			113

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68231	X	61270	-0-	-6961	-0-	59521	2	1749	9	N	1590	782	1			890
01	64356	X	59769	-0-	-4587	-0-	57592	2	2177	9	N	1979	2105	1			764
02	55636	X	51555	-0-	-4081	-0-	49652	2	1903	9	N	1730	1524	1			970
03	56730	X	53396	-0-	-3334	-0-	51250	2	2146	9	N	1951	2466	1			455
04	42570	X	20332	-0-	-22238	-0-	19448	2	884	9	N	804	764	1			495
05	32209	X	NO RPT	-0-	-32209	-0-					N	NO RPT					495

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 01/09/2014 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25978	X	-0-	-0-	-25978	-0-					N	44					293
01	23932	X	-0-	-0-	-23932	-0-					N	-0-					293
02	21364	X	1961	-0-	-19403	-0-	1851	1	110	2	N	-0-					293
03	1333	X	-0-	-0-	-1333	-0-					N	10					303
04	1290	X	-0-	-0-	-1290	-0-					N	-0-	20	1			283
*05	2780	X	2780	-0-	-0-	-0-	1445	2	1335	9	N	1214	553	1			944

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30597	X	30597	-0-	-0-	-0-	29841	2	756	9	N	687	550	1			770
01	37634	X	30467	-0-	-7167	-0-	29751	2	716	9	N	651	798	1			623
02	32620	X	25915	-0-	-6705	-0-	25347	2	568	9	N	516	587	1			552
03	35526	X	28596	-0-	-6930	-0-	27871	2	725	9	N	659	579	1			632
04	31410	X	25518	-0-	-5892	-0-	24687	2	831	9	N	755	922	1			465
05	30597	X	24392	-0-	-6205	-0-	23775	2	617	9	N	561	197	1			829

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102145	X	45181	-0-	-56964	-0-	41237	2	3944	9	N	3585	3628	1			839
01	102145	X	55266	-0-	-46879	-0-	51090	2	4176	9	N	3796	3872	1			763
02	92260	X	45134	-0-	-47126	-0-	41261	2	3873	9	N	3521	3256	1			1028
03	69037	X	50698	-0-	-18339	-0-	46525	2	4173	9	N	3794	3768	1			1054
04	66810	X	46166	-0-	-20644	-0-	42370	2	3796	9	N	3451	3438	1			1067
05	55273	X	45830	-0-	-9443	-0-	42462	2	3368	9	N	3062	3069	1			1060

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30892	X	30892	-0-	-0-	-0-	30527	2	365	9	N	332	530	1			478
01	29455	X	29455	-0-	-0-	-0-	29085	2	370	9	N	336	181	1			633
02	25431	X	25431	-0-	-0-	-0-	25160	2	271	9	N	246	181	1			698
03	46522	X	46522	-0-	-0-	-0-	44577	2	1945	9	N	1768	1461	1			1005
04	41637	X	41637	-0-	-0-	-0-	40766	2	871	9	N	792	563	1			1234
*05	40704	X	40704	-0-	-0-	-0-	39800	2	904	9	N	822	932	1			1124

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78628	X	78628	-0-	-0-	-0-	77189	2	1439	9	N	1308	1309	1			190
01	77407	X	73107	-0-	-4300	-0-	71763	2	1344	9	N	1222	1076	1			336
02	69916	X	46521	-0-	-23395	-0-	45634	2	887	9	N	806	1126	1			16
03	77407	X	27000	-0-	-50407	-0-	26355	2	645	9	N	586	557	1			45
*04	74910	X	22384	-0-	-52526	-0-	21977	2	407	9	N	370	382	1			33
05	52514	X	30968	-0-	-21546	-0-	30376	2	592	9	N	538	370	1			201

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	111633	-0-	111633	409199	109580	2	2053	9	N	1866	1303	1			563
01	0	W	83408	-0-	83408	492607	82165	2	1243	9	N	1130	1270	1			423
02	0	W	52829	-0-	52829	545436	52124	2	705	9	N	641	554	1			510
03	0	W	56049	-0-	56049	601485	55392	2	657	9	N	597	712	1			395
04	0	W	29550	-0-	29550	631035	28925	2	625	9	N	568	358	1			605
05	0	W	28438	-0-	28438	659473	27867	2	571	9	N	519	552	1			572

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45508	X	16519	-0-	-28989	-0-	15783	2	736	9	N	669	510	1	1	8	775
01	45508	X	16787	-0-	-28721	-0-	15899	2	888	9	N	807	1062	1			520
02	41104	X	13540	-0-	-27564	-0-	12817	2	723	9	N	657	525	1			652
03	45508	X	14088	-0-	-31420	-0-	13301	2	787	9	N	715	677	1			690
*04	44040	X	12202	-0-	-31838	-0-	11500	2	702	9	N	638	541	1			787
*05	16802	X	12692	-0-	-4110	-0-	12011	2	681	9	N	619	189	1			1217

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5SL RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	52103	-0-	52103	328635	47053	2	5050	9	N	4591	4472	1			1054
01	0	W	42874	-0-	42874	371509	38536	2	4338	9	N	3944	4112	1			886
02	0	W	25692	-0-	25692	397201	23550	2	2142	9	N	1947	1549	1			1284
03	0	W	32084	-0-	32084	429285	28584	2	3500	9	N	3182	3599	1			867
04	0	W	27871	-0-	27871	457156	24847	2	3024	9	N	2749	2571	1			1045
05	0	W	NO RPT	-0-	-0-	457156					N	NO RPT					1045

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

12	75675	X	75675	-0-	-0-	-0-	70343	2	5332	9	N	4847	4517	1	3	8	1087
01	72943	X	24099	-0-	-48844	-0-	22548	2	1551	9	N	1410	2024	1			473
02	65884	X	34780	-0-	-31104	-0-	32104	2	2676	9	N	2433	1937	1			969
03	72943	X	35363	-0-	-37580	-0-	32317	2	3046	9	N	2769	2967	1			771
04	70590	X	35972	-0-	-34618	-0-	33449	2	2523	9	N	2294	2111	1			954
05	72943	X	34771	-0-	-38172	-0-	32954	2	1817	9	N	1652	1891	1			715

MAHLER 106 WELL #: 8H RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

*12	0	W	54075	-0-	54075	221233	48171	2	5904	9	N	5367	5237	1	5	8	1072
*01	0	W	43044	-0-	43044	264277	38737	2	4307	9	N	3915	4296	1			691
*02	0	W	37690	-0-	37690	301967	34003	2	3687	9	N	3352	3203	1			840
*03	0	W	37225	-0-	37225	339192	33691	2	3534	9	N	3213	3171	1			882
*04	0	W	32406	-0-	32406	371598	29468	2	2938	9	N	2671	2554	1			999
*05	0	W	30264	-0-	30264	401862	27570	2	2694	9	N	2449	2758	1			690

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

12	0		21347	-0-	21347	21347	19702	2	1645	9	N	1495	925	1			570
01	0		79251	-0-	79251	100598	71806	2	7445	9	N	6768	6574	1			764
02	0	W	104448	-0-	104448	205046	93658	2	10790	9	N	9809	9578	1			995
03	0	W	116452	-0-	116452	321498	108180	2	8272	9	N	7520	8183	1			332
*04	421188	X	99690	-0-	-321498	-0-	91514	2	8176	9	N	7433	6728	1			1037
*05	97289	X	97289	-0-	-0-	-0-	90812	2	6477	9	N	5888	6443	1			482

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

*12	0	W	55123	-0-	55123	267772	50084	2	5039	9	N	4581	4533	1			1112
*01	0	W	50674	-0-	50674	318446	46022	2	4652	9	N	4229	4302	1			1039
*02	0	W	42619	-0-	42619	361065	38319	2	4300	9	N	3909	3766	1			1182
*03	0	W	43295	-0-	43295	404360	39158	2	4137	9	N	3761	3859	1			1084
*04	0	W	37515	-0-	37515	441875	34308	2	3207	9	N	2915	2930	1			1069
*05	0	W	37427	-0-	37427	479302	33948	2	3479	9	N	3163	3447	1			785

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

12	2416	N	2416	-0-	-0-	-0-	27	1	2381	3	N	5					97
							2	4	6	9							
01	2493	N	2493	-0-	-0-	-0-	25	1	2409	3	N	53					150
							1	4	58	9							
02	1980	N	1980	-0-	-0-	-0-	22	1	1820	3	N	124	190	1			84
							2	4	136	9							
03	2418	N	1055	-0-	-1363	-0-	9	1	997	3	N	44					128
							1	4	48	9							
04	2400	N	1099	-0-	-1301	-0-	9	1	964	3	N	112	177	1			63
							3	4	123	9							
05	2201	N	1717	-0-	-484	-0-	16	1	1662	3	N	34					97
							2	4	37	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

12	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

12	2170	X	2066	-0-	-104	-0-	23	1	2004	3	N	34					126
							2	4	37	9							
01	2079	N	2079	-0-	-0-	-0-	17	1	2059	3	N	2					128
							1	4	2	9							
02	2028	N	2028	-0-	-0-	-0-	24	1	1995	3	N	6					134
							2	4	7	9							
03	2181	N	2181	-0-	-0-	-0-	14	1	2166	3	N	-0-					134
							1	4									
04	2264	N	2264	-0-	-0-	-0-	23	1	2229	3	N	9					143
							2	4	10	9							
*05	2596	N	2596	-0-	-0-	-0-	29	1	2540	3	N	23					166
							2	4	25	9							

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

12	682	N	474	-0-	-208	-0-	3	1	469	3	N	-0-					186
							2	4									
01	589	N	321	-0-	-268	-0-	3	1	317	3	N	-0-					186
							1	4									
02	504	N	349	-0-	-155	-0-	4	1	343	3	N	-0-					186
							2	4									
03	465	N	383	-0-	-82	-0-	3	1	379	3	N	-0-					186
							1	4									
04	477	N	477	-0-	-0-	-0-	5	1	470	3	N	-0-					186
							2	4									
*05	523	N	523	-0-	-0-	-0-	9	1	512	3	N	-0-					186
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3154	X	3154	-0-	-0-	-0-	25	1	3097	3	N	27					215
							2	4	30	9							
01	3144	X	3144	-0-	-0-	-0-	27	1	3052	3	N	58	3	5			270
							1	4	64	9							
02	2676	X	2676	-0-	-0-	-0-	22	1	2650	3	N	2	180	1	25	5	67
							2	4	2	9							
03	3252	X	3252	-0-	-0-	-0-	14	1	3175	3	N	56					123
							1	4	62	9							
04	3165	X	3165	-0-	-0-	-0-	23	1	3129	3	N	10					133
							2	4	11	9							
*05	3197	X	3197	-0-	-0-	-0-	27	1	3159	3	N	8					141
							2	4	9	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	16	17	5			76

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					18
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					18
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
*05	61	N	61	-0-	-0-	-0-	11	1	48	3	N	-0-					18
							2	4									

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

12	2263	N	1949	-0-	-314	-0-	1949	3			N	-0-					197
01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					197
02	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					197
03	1953	N	1823	-0-	-130	-0-	1823	3			N	-0-					197
04	1980	N	1961	-0-	-19	-0-	1961	3			N	-0-					197
*05	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

12	1922	N	1892	-0-	-30	-0-	1859	3	33	9	N	30					131
01	1953	N	1896	-0-	-57	-0-	1872	3	24	9	N	22					153
02	1792	N	1792	-0-	-0-	-0-	1693	3	99	9	N	90	179	1			64
03	1891	N	1826	-0-	-65	-0-	1785	3	41	9	N	37					101
04	1830	N	1734	-0-	-96	-0-	1723	3	11	9	N	10					111
05	1984	N	1878	-0-	-106	-0-	1812	3	66	9	N	60					171

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	604	3	17	9	N	15	15	5			156
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					156
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					156
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-	15	5			141
04	660	N	485	-0-	-175	-0-	485	3			N	-0-					141
05	744	N	356	-0-	-388	-0-	356	3			N	-0-					141

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

12	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					106
01	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					106
02	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					106
03	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					106
04	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					106
05	2728	X	2587	-0-	-141	-0-	2587	3			N	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

12	1922	N	1535	-0-	-387	-0-	1535	3			N	-0-					230
01	2077	N	1674	-0-	-403	-0-	1674	3			N	-0-					230
02	1471	N	1471	-0-	-0-	-0-	1435	3	36	9	N	33	178	1			85
03	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					85
04	1703	N	1703	-0-	-0-	-0-	1697	3	6	9	N	5					90
05	1643	N	1559	-0-	-84	-0-	1548	3	11	9	N	10					100

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

12	666	N	666	-0-	-0-	-0-	614	3	52	9	N	47					139
01	682	N	525	-0-	-157	-0-	500	3	1	4	N	22					161
							24	9									
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					161
03	651	N	438	-0-	-213	-0-	438	3			N	-0-					161
04	510	N	370	-0-	-140	-0-	370	3			N	-0-					161
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					161

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

12	3069	X	2690	-0-	-379	-0-	21	1	2647	3	N	18					136
							2	4	20	9							
01	3007	X	2687	-0-	-320	-0-	19	1	2661	3	N	5					141
							1	4	6	9							
02	2492	N	2484	-0-	-8	-0-	22	1	2366	3	N	85	190	1			36
							2	4	94	9							
03	2697	N	2621	-0-	-76	-0-	16	1	2604	3	N	-0-					36
							1	4									
04	2663	N	2663	-0-	-0-	-0-	21	1	2531	3	N	99					135
							2	4	109	9							
05	2759	N	2635	-0-	-124	-0-	23	1	2610	3	N	-0-					135
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1571	-0-		-103		-0-	19	1	1550	3	N	-0-					121
									2	4									
01	1612	N	1528	-0-		-84		-0-	27	1	1500	3	N	-0-					121
									1	4									
02	1400	N	1304	-0-		-96		-0-	15	1	1287	3	N	-0-					121
									2	4									
03	1581	N	1394	-0-		-187		-0-	10	1	1346	3	N	34					155
									1	4	37	9							
*04	1470	N	1417	-0-		-53		-0-	15	1	1324	3	N	69	187	1			37
									2	4	76	9							
*05	1662	N	1662	-0-		-0-		-0-	22	1	1585	3	N	48					85
									2	4	53	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2468	-0-		-353		-0-	26	1	2440	3	N	-0-					254
									2	4									
01	2790	N	2391	-0-		-399		-0-	25	1	2365	3	N	-0-					254
									1	4									
02	2464	N	2059	-0-		-405		-0-	25	1	2032	3	N	-0-					254
									2	4									
03	2480	N	2442	-0-		-38		-0-	16	1	2425	3	N	-0-					254
									1	4									
04	2310	N	2176	-0-		-134		-0-	15	1	2159	3	N	-0-					254
									2	4									
05	2294	N	2198	-0-		-96		-0-	22	1	2174	3	N	-0-					254
									2	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5310	X	5310	-0-		-0-		-0-	65	1	5243	3	N	-0-					170
									2	4									
01	5158	X	5158	-0-		-0-		-0-	65	1	5051	3	N	37	152	1			55
									1	4	41	9							
02	4936	X	4936	-0-		-0-		-0-	63	1	4742	3	N	117					172
									2	4	129	9							
03	5154	X	5154	-0-		-0-		-0-	38	1	5068	3	N	43	159	1			56
									1	4	47	9							
04	5062	X	5062	-0-		-0-		-0-	48	1	4854	3	N	144					200
									2	4	158	9							
*05	5389	X	5389	-0-		-0-		-0-	58	1	5129	3	N	182					382
									2	4	200	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2103	-0-		-222		-0-	10	1	2091	3	N	-0-					222
									2	4									
01	2325	N	2257	-0-		-68		-0-	9	1	2030	3	N	197	187	1			232
									1	4	217	9							
02	2255	N	2255	-0-		-0-		-0-	11	1	1762	3	N	436	192	1	442	5	34
									2	4	480	9							
03	2108	N	2062	-0-		-46		-0-	10	1	1966	3	N	77					111
									1	4	85	9							
04	2190	N	1958	-0-		-232		-0-	11	1	1945	3	N	-0-					111
									2	4									
05	2511	N	1965	-0-		-546		-0-	13	1	1949	3	N	-0-					111
									3	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	4	1	417	3	N	-0-					102
							2	4									
01	465	N	445	-0-	-20	-0-	4	1	440	3	N	-0-					102
							1	4									
02	392	N	374	-0-	-18	-0-	3	1	350	3	N	17					119
							2	4	19	9							
03	463	N	463	-0-	-0-	-0-	3	1	459	3	N	-0-					119
							1	4									
04	428	N	428	-0-	-0-	-0-	4	1	422	3	N	-0-					119
							2	4									
*05	418	N	418	-0-	-0-	-0-	5	1	411	3	N	-0-					119
							2	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

12	1533	N	59	-0-	-1474	-0-	31	1	28	9	Y	25					87
01	1734	N	1734	-0-	-0-	-0-	27	1	1704	3	Y	3					90
							3	9									
02	1774	N	1774	-0-	-0-	-0-	28	1	1737	3	Y	8					98
							9	9									
03	1684	N	1684	-0-	-0-	-0-	31	1	1643	3	Y	9					107
							10	9									
04	1213	N	1213	-0-	-0-	-0-	30	1	1174	3	Y	8					115
							9	9									
*05	1379	N	1379	-0-	-0-	-0-	31	1	1335	3	Y	12					127
							13	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

12	1967	N	1967	-0-	-0-	-0-	1942	3	25	9	N	23	187	1			38
01	1891	N	1852	-0-	-39	-0-	1826	3	26	9	N	24					62
02	1820	N	1501	-0-	-319	-0-	1489	3	12	9	N	11					73
03	1953	N	1902	-0-	-51	-0-	1874	3	28	9	N	25					98
04	1800	N	1745	-0-	-55	-0-	1719	3	26	9	N	24					122
*05	1760	N	1760	-0-	-0-	-0-	1732	3	28	9	N	25					147

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

12	1054	N	-0-	-0-	-1054	-0-					Y	13					160
01	992	N	967	-0-	-25	-0-	947	3	20	9	Y	18					178
02	879	N	879	-0-	-0-	-0-	857	3	22	9	Y	20					198
03	869	N	869	-0-	-0-	-0-	841	3	28	9	Y	25	183	1			40
04	930	N	859	-0-	-71	-0-	839	3	20	9	Y	18					58
05	961	N	876	-0-	-85	-0-	866	3	10	9	Y	9					67

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

12	2015	N	72	-0-	-1943	-0-	30	1	42	9	Y	38	12	1			71
01	1891	N	1776	-0-	-115	-0-	31	1	1714	3	Y	28					99
							31	9									
02	1540	N	1540	-0-	-0-	-0-	28	1	1487	3	Y	23					122
							25	9									
03	1822	N	1822	-0-	-0-	-0-	31	1	1747	3	Y	40					162
							44	9									
04	1710	N	1688	-0-	-22	-0-	30	1	1625	3	Y	30					192
							33	9									
05	1705	N	1653	-0-	-52	-0-	31	1	1582	3	Y	36	180	1			48
							40	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	64	-0-	-1362	-0-	31 1 23 9		33	9	Y	30	76	1			15
01	1306	N	1306	-0-	-0-	-0-	30 1 23 9		1253	3	Y	21	2	1			34
02	1064	N	1057	-0-	-7	-0-	28 1 7 9		1022	3	Y	6					40
03	1284	N	1284	-0-	-0-	-0-	31 1 18 9		1235	3	Y	16					56
04	1260	N	1179	-0-	-81	-0-	30 1 18 9		1131	3	Y	16					72
*05	1208	N	1208	-0-	-0-	-0-	31 1 10 9		1167	3	Y	9					81

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	24	-0-	-286	-0-	24 1				Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	30 1		270	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24 1		177	3	Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3 3				Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	217	N	2	-0-	-215	-0-	2 3				Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	49	-0-	-1594	-0-	30	1	19	9	Y	17	19	1			65
01	1643	X	1291	-0-	-352	-0-	30	1	1247	3	Y	13					78
							14	9									
02	1260	X	961	-0-	-299	-0-	28	1	925	3	Y	7					85
							8	9									
03	1271	X	1161	-0-	-110	-0-	31	1	1117	3	Y	12					97
							13	9									
04	1260	X	1131	-0-	-129	-0-	30	1	1089	3	Y	11					108
							12	9									
05	1302	X	1126	-0-	-176	-0-	31	1	1076	3	Y	17					125
							19	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	44	-0-	-2002	-0-	27	1	17	9	Y	15					157
01	1906	N	1906	-0-	-0-	-0-	31	1	1847	3	Y	25					182
							28	9									
02	1719	N	1719	-0-	-0-	-0-	28	1	1663	3	Y	25	174	1			33
							28	9									
03	1944	N	1944	-0-	-0-	-0-	31	1	1878	3	Y	32					65
							35	9									
04	1831	N	1831	-0-	-0-	-0-	30	1	1768	3	Y	30					95
							33	9									
*05	1918	N	1918	-0-	-0-	-0-	31	1	1852	3	Y	32					127
							35	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					50
01	8	N	-0-	-0-	-8	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	31	-0-	-2139	-0-	31	1			Y	-0-					10
01	2170	N	1871	-0-	-299	-0-	30	1	1841	3	Y	-0-					10
02	2284	N	2284	-0-	-0-	-0-	28	1	2241	3	Y	14					24
							15	9									
03	1878	N	1878	-0-	-0-	-0-	31	1	1841	3	Y	5					29
							6	9									
04	2489	N	2489	-0-	-0-	-0-	30	1	2459	3	Y	-0-					29
05	2170	N	1876	-0-	-294	-0-	30	1	1846	3	Y	-0-					29

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	53	-0-	-2923	-0-	31	1	22	9	N	20					119
01	2976	X	2775	-0-	-201	-0-	31	1	2703	3	N	37					156
							41	9									
02	2688	X	2427	-0-	-261	-0-	28	1	2359	3	N	36					192
							40	9									
03	2976	X	2615	-0-	-361	-0-	31	1	2549	3	N	32	182	1			42
							35	9									
04	2700	X	2519	-0-	-181	-0-	30	1	2458	3	N	28					70
							31	9									
05	2790	X	2548	-0-	-242	-0-	31	1	2483	3	N	31					101
							34	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	31	1	70	9	Y	64					250
01	231	N	231	-0-	-0-	-0-	24	1	194	3	Y	12					262
							13	9									
02	56	N	-0-	-0-	-56	-0-					Y	-0-					262
03	93	N	-0-	-0-	-93	-0-					Y	3					265
04	210	N	88	-0-	-122	-0-	82	3	6	9	Y	5					270
*05	107	N	107	-0-	-0-	-0-	40	3	67	9	Y	61					331

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

12	961	N	29	-0-	-932	-0-	26	1	3	9	Y	3					48
01	930	N	748	-0-	-182	-0-	31	1	713	3	Y	4					52
							4	9									
02	672	N	631	-0-	-41	-0-	28	1	600	3	Y	3					55
							3	9									
03	757	N	757	-0-	-0-	-0-	31	1	717	3	Y	8					63
							9	9									
04	720	N	644	-0-	-76	-0-	30	1	610	3	Y	4					67
							4	9									
*05	913	N	913	-0-	-0-	-0-	31	1	870	3	Y	11					78
							12	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

12	496	N	27	-0-	-469	-0-	27	1			Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	31	1	401	3	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	28	1	358	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	30	1	394	3	Y	-0-					-0-
05	434	N	429	-0-	-5	-0-	31	1	398	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

12	1054	N	39	-0-	-1015	-0-	27	1	12	9	Y	11					165
01	837	N	475	-0-	-362	-0-	31	1	431	3	Y	12					177
							13	9									
02	319	N	319	-0-	-0-	-0-	28	1	279	3	Y	11					188
							12	9									
03	498	N	498	-0-	-0-	-0-	26	1	449	3	Y	21	178	1			31
							23	9									
04	450	N	238	-0-	-212	-0-	19	1	212	3	Y	6					37
							7	9									
05	341	N	221	-0-	-120	-0-	25	1	196	3	Y	-0-					37

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	57	-0-	-1803	-0-	22	1	35	9	Y	32					101
01	2071	N	2071	-0-	-0-	-0-	30	1	2017	3	Y	22	42	1			81
							24	9									
02	1685	N	1685	-0-	-0-	-0-	28	1	1632	3	Y	23	5	1			99
							25	9									
03	1448	N	1448	-0-	-0-	-0-	28	1	1394	3	Y	24					123
							26	9									
04	1800	N	1779	-0-	-21	-0-	30	1	1721	3	Y	25					148
							28	9									
05	1860	N	1850	-0-	-10	-0-	31	1	1788	3	Y	28					176
							31	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

12	1333	N	39	-0-	-1294	-0-	26	1	13	9	Y	12	114	1			51
01	1305	N	1305	-0-	-0-	-0-	31	1	1260	3	Y	13	3	1			61
							14	9									
02	1020	N	1020	-0-	-0-	-0-	28	1	990	3	Y	2					63
							2	9									
03	1290	N	1290	-0-	-0-	-0-	31	1	1245	3	Y	13					76
							14	9									
04	1260	N	1141	-0-	-119	-0-	30	1	1100	3	Y	10					86
							11	9									
*05	1155	N	1155	-0-	-0-	-0-	31	1	1113	3	Y	10					96
							11	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

12	589	N	29	-0-	-560	-0-	27	1	2	9	Y	2	62	1			88
01	589	N	485	-0-	-104	-0-	31	1	452	3	Y	2	1	1			89
							2	9									
02	476	N	420	-0-	-56	-0-	28	1	392	3	Y	-0-					89
03	502	N	502	-0-	-0-	-0-	31	1	467	3	Y	4					93
							4	9									
04	553	N	553	-0-	-0-	-0-	30	1	517	3	Y	5					98
							6	9									
*05	510	N	510	-0-	-0-	-0-	31	1	468	3	Y	10					108
							11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

12	1240	N	38	-0-	-1202	-0-	31	1	7	9	Y	6					40
01	1159	N	1159	-0-	-0-	-0-	30	1	1123	3	Y	5					45
							6	9									
02	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10					55
							11	9									
03	1194	N	1194	-0-	-0-	-0-	31	1	1153	3	Y	9					64
							10	9									
04	1119	N	1119	-0-	-0-	-0-	30	1	1072	3	Y	15					79
							17	9									
05	1085	N	1056	-0-	-29	-0-	31	1	1016	3	Y	8					87
							9	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

12	1829	N	67	-0-	-1762	-0-	31	1	36	9	Y	33	173	1			23
01	2032	N	2032	-0-	-0-	-0-	30	1	1954	3	Y	44					67
							48	9									
02	1518	N	1518	-0-	-0-	-0-	28	1	1454	3	Y	33					100
							36	9									
03	1661	N	1661	-0-	-0-	-0-	31	1	1595	3	Y	32					132
							35	9									
04	1980	N	1466	-0-	-514	-0-	30	1	1413	3	Y	21					153
							23	9									
*05	1703	N	1703	-0-	-0-	-0-	31	1	1642	3	Y	27					180
							30	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

12	1643	N	72	-0-	-1571	-0-	31	1	41	9	Y	37					80
01	2010	N	2010	-0-	-0-	-0-	30	1	1947	3	Y	30					110
							33	9									
02	1292	N	1292	-0-	-0-	-0-	24	1	1251	3	Y	15					125
							17	9									
03	1587	N	1587	-0-	-0-	-0-	30	1	1533	3	Y	22					147
							24	9									
04	1950	N	1550	-0-	-400	-0-	29	1	1475	3	Y	42	125	1			64
							46	9									
*05	1487	N	1487	-0-	-0-	-0-	31	1	1434	3	Y	20	5	1			79
							22	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	49	-0-	-1129	-0-	30	1	19	9	Y	17					44
01	1319	N	1319	-0-	-0-	-0-	30	1	1272	3	Y	15					59
							17	9									
02	835	N	835	-0-	-0-	-0-	28	1	801	3	Y	5					64
							6	9									
03	780	N	780	-0-	-0-	-0-	28	1	743	3	Y	8					72
							9	9									
04	1290	N	729	-0-	-561	-0-	30	1	693	3	Y	5					77
							6	9									
05	930	N	613	-0-	-317	-0-	27	1	578	3	Y	7					84
							8	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	50	-0-	-1345	-0-	31	1	19	9	Y	17	74	1			17
01	1365	N	1365	-0-	-0-	-0-	30	1	1309	3	Y	24	2	1			39
							26	9									
02	1171	N	1171	-0-	-0-	-0-	28	1	1123	3	Y	18					57
							20	9									
03	1310	N	1310	-0-	-0-	-0-	30	1	1258	3	Y	20					77
							22	9									
04	1320	N	1319	-0-	-1	-0-	30	1	1247	3	Y	38	97	1			18
							42	9									
05	1302	N	1276	-0-	-26	-0-	31	1	1217	3	Y	25	4	1			39
							28	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	33	-0-	-1424	-0-	22	1	11	9	Y	10					40
01	1426	N	1398	-0-	-28	-0-	30	1	1351	3	Y	15					55
							17	9									
02	1092	N	1069	-0-	-23	-0-	28	1	1039	3	Y	2					57
							2	9									
03	1437	N	1437	-0-	-0-	-0-	31	1	1391	3	Y	14					71
							15	9									
04	1361	N	1361	-0-	-0-	-0-	30	1	1322	3	Y	8					79
							9	9									
*05	1258	N	1258	-0-	-0-	-0-	31	1	1219	3	Y	7					86
							8	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	39	-0-	-736	-0-	31	1	8	9	Y	7					52
01	844	N	844	-0-	-0-	-0-	30	1	793	3	Y	19					71
							21	9									
02	648	N	648	-0-	-0-	-0-	28	1	609	3	Y	10					81
							11	9									
03	755	N	755	-0-	-0-	-0-	31	1	710	3	Y	13					94
							14	9									
04	810	N	658	-0-	-152	-0-	30	1	620	3	Y	7					101
							8	9									
05	713	N	655	-0-	-58	-0-	31	1	613	3	Y	10					111
							11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4648	X	4648	-0-	-0-	-0-	2	1	4610	3	Y	33					72
							36	9									
01	3606	X	3606	-0-	-0-	-0-	1	1	3571	3	Y	31	62	1			41
							34	9									
02	2688	X	2544	-0-	-144	-0-	2	1	2520	3	Y	20					61
							22	9									
03	4650	X	3072	-0-	-1578	-0-	1	1	3046	3	Y	23	62	1			22
							25	9									
04	4500	X	2855	-0-	-1645	-0-	3	1	2830	3	Y	20					42
							22	9									
05	4650	X	2887	-0-	-1763	-0-	1	1	2865	3	Y	19					61
							21	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

12	310	N	-0-	-0-	-310	-0-					Y	-0-					49
01	279	N	91	-0-	-188	-0-	91	3			Y	-0-					49
02	224	N	-0-	-0-	-224	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	90	N	-0-	-0-	-90	-0-					Y	-0-					49
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

12	3348	X	-0-	-0-	-3348	-0-					Y	17	109	1			18
01	3348	X	3271	-0-	-77	-0-	3248	3	23	9	Y	21	2	1			37
02	3024	X	2512	-0-	-512	-0-	2487	3	25	9	Y	23					60
03	3263	X	3263	-0-	-0-	-0-	3235	3	28	9	Y	25					85
04	3180	X	2942	-0-	-238	-0-	2920	3	22	9	Y	20					105
05	3286	X	2967	-0-	-319	-0-	2945	3	22	9	Y	20					125

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

12	31	N	-0-	-0-	-31	-0-					Y	77	63	1			131
01	356	N	356	-0-	-0-	-0-	269	3	87	9	Y	79	1	1			209
02	287	N	287	-0-	-0-	-0-	218	3	69	9	Y	63	178	1			94
03	312	N	312	-0-	-0-	-0-	235	3	77	9	Y	70					164
04	329	N	329	-0-	-0-	-0-	250	3	79	9	Y	72					236
05	310	N	301	-0-	-9	-0-	253	3	48	9	Y	44	186	1			94

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	33	-0-	-1021	-0-	31	1	2	9	Y	2	101	1			25
01	1028	N	1028	-0-	-0-	-0-	30	1	957	3	Y	37	2	1			60
							41	9									
02	824	N	824	-0-	-0-	-0-	28	1	786	3	Y	9					69
							10	9									
03	1052	N	1052	-0-	-0-	-0-	31	1	1003	3	Y	16					85
							18	9									
04	990	N	842	-0-	-148	-0-	29	1	803	3	Y	9					94
							10	9									
05	899	N	884	-0-	-15	-0-	31	1	839	3	Y	13					107
							14	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					30
01	3193	X	64	-0-	-3129	-0-	64	3			Y	-0-					30
02	8	X	-0-	-0-	-8	-0-					Y	-0-					30
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					30
04	60	X	-0-	-0-	-60	-0-					Y	-0-	30	1			-0-
05	62	X	-0-	-0-	-62	-0-					Y	1	1	1			-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

12	217	X	182	-0-	-35	-0-	141	1	41	9	Y	37	154	1			18
01	217	X	152	-0-	-65	-0-	143	1	9	9	Y	8	4	1			22
02	168	X	140	-0-	-28	-0-	140	1			Y	-0-					22
03	186	X	70	-0-	-116	-0-	50	1	20	3	Y	-0-					22
04	180	X	-0-	-0-	-180	-0-					Y	-0-	22	1			-0-
05	186	X	6	-0-	-180	-0-	5	3	1	9	Y	1	1	1			-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

12	1550	N	-0-	-0-	-1550	-0-					Y	38					168
01	1638	N	1638	-0-	-0-	-0-	1590	3	48	9	Y	44					212
02	1450	N	1450	-0-	-0-	-0-	1403	3	47	9	Y	43	180	1			75
03	1785	N	1785	-0-	-0-	-0-	1738	3	47	9	Y	43					118
04	1772	N	1772	-0-	-0-	-0-	1732	3	40	9	Y	36					154
*05	1792	N	1792	-0-	-0-	-0-	1746	3	46	9	Y	42					196

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

12	4836	X	-0-	-0-	-4836	-0-					Y	46	155	1			23
01	4836	X	3756	-0-	-1080	-0-	3727	3	29	9	Y	26	4	1			45
02	4172	X	3036	-0-	-1136	-0-	3019	3	17	9	Y	15					60
03	4371	X	353	-0-	-4018	-0-	345	3	8	9	Y	7					67
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-	67	1			-0-
05	3751	X	-0-	-0-	-3751	-0-					Y	3	3	1			-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

12	4650	X	-0-	-0-	-4650	-0-					Y	36					143
01	4464	X	4249	-0-	-215	-0-	4205	3	44	9	Y	40	108	1			75
02	4032	X	3888	-0-	-144	-0-	3815	3	73	9	Y	66	13	1			128
03	4396	X	4396	-0-	-0-	-0-	4313	3	83	9	Y	75					203
04	4236	X	4236	-0-	-0-	-0-	4111	3	125	9	Y	114	183	1			134
05	4309	X	4258	-0-	-51	-0-	4191	3	67	9	Y	61					195

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	-0-	-0-	-4805	-0-					Y	35					150
01	4805	X	4647	-0-	-158	-0-	4611	3	36	9	Y	33					183
02	4340	X	3930	-0-	-410	-0-	3900	3	30	9	Y	27	185	1			25
03	4619	X	4457	-0-	-162	-0-	4426	3	31	9	Y	28					53
04	4500	X	4263	-0-	-237	-0-	4222	3	41	9	Y	37					90
05	4650	X	4330	-0-	-320	-0-	4289	3	41	9	Y	37					127

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

12	2201	N	31	-0-	-2170	-0-	31	1			Y	-0-					10
01	2466	N	2466	-0-	-0-	-0-	29	1	2437	3	Y	-0-					10
02	1929	N	1929	-0-	-0-	-0-	28	1	1901	3	Y	-0-					10
03	2407	N	2407	-0-	-0-	-0-	31	1	2318	3	Y	53					63
							58	9									
04	2400	N	2181	-0-	-219	-0-	30	1	2130	3	Y	19					82
							21	9									
05	2139	N	2133	-0-	-6	-0-	31	1	2085	3	Y	15					97
							17	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

12	4278	X	-0-	-0-	-4278	-0-					Y	69					145
01	4278	X	3804	-0-	-474	-0-	3770	3	34	9	Y	31					176
02	3864	X	3076	-0-	-788	-0-	3053	3	23	9	Y	21					197
03	3227	X	3227	-0-	-0-	-0-	3193	3	34	9	Y	31	182	1			46
04	3690	X	3174	-0-	-516	-0-	3150	3	24	9	Y	22					68
05	3813	X	3284	-0-	-529	-0-	3249	3	35	9	Y	32					100

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

12	4805	X	71	-0-	-4734	-0-	31	1	40	9	Y	36	94	1			52
01	4774	X	4200	-0-	-574	-0-	29	1	4138	3	Y	30	2	1			80
							33	9									
02	4312	X	3772	-0-	-540	-0-	28	1	3711	3	Y	30					110
							33	9									
03	4238	X	4238	-0-	-0-	-0-	31	1	4176	3	Y	28					138
							31	9									
04	4188	X	4188	-0-	-0-	-0-	30	1	4123	3	Y	32					170
							35	9									
*05	4313	X	4313	-0-	-0-	-0-	31	1	4243	3	Y	35	180	1			25
							39	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

12	5332	X	-0-	-0-	-5332	-0-					Y	106	192	1			96
01	5332	X	4967	-0-	-365	-0-	4835	3	132	9	Y	120					216
02	4816	X	4220	-0-	-596	-0-	4119	3	101	9	Y	92	184	1			124
03	5239	X	4908	-0-	-331	-0-	4791	3	117	9	Y	106					230
04	4800	X	4533	-0-	-267	-0-	4437	3	96	9	Y	87	181	1			136
05	4960	X	4582	-0-	-378	-0-	4469	3	113	9	Y	103					239

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

12	4030	X	4018	-0-	-12	-0-	3933	3	85	9	Y	77	19	1			145
01	4030	X	4025	-0-	-5	-0-	3958	3	67	9	Y	61	186	1			20
02	3674	X	3674	-0-	-0-	-0-	3604	3	70	9	Y	64					84
03	4125	X	4125	-0-	-0-	-0-	4034	3	91	9	Y	83					167
04	3994	X	3994	-0-	-0-	-0-	3880	3	114	9	Y	104	176	1			95
05	4030	X	4023	-0-	-7	-0-	3942	3	81	9	Y	74					169

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	-0-	-0-	-4650	-0-					Y	72	192	1			57
01	4650	X	4472	-0-	-178	-0-	4417	3	55	9	Y	50					107
02	4208	X	4208	-0-	-0-	-0-	4150	3	58	9	Y	53					160
03	4690	X	4690	-0-	-0-	-0-	4631	3	59	9	Y	54	181	1			33
04	4500	X	4328	-0-	-172	-0-	4261	3	67	9	Y	61					94
05	4650	X	4391	-0-	-259	-0-	4322	3	69	9	Y	63					157

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

12	2415	N	2415	-0-	-0-	-0-	1	1	2342	3	Y	65					139
							72	9									
01	1951	N	1951	-0-	-0-	-0-	1	1	1878	3	Y	65	121	1			83
							72	9									
02	1664	N	1664	-0-	-0-	-0-	1	1	1620	3	Y	39					122
							43	9									
03	2325	N	1799	-0-	-526	-0-	1748	3	51	9	Y	46	124	1			44
04	1890	N	1705	-0-	-185	-0-	1	1	1658	3	Y	42					86
							46	9									
05	1829	N	1597	-0-	-232	-0-	1554	3	43	9	Y	39					125

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

12	1335	N	1335	-0-	-0-	-0-	28	1	1285	3	N	20					173
							22	9									
*01	1398	N	1398	-0-	-0-	-0-	31	1	1336	3	N	28					201
							31	9									
*02	1180	N	1180	-0-	-0-	-0-	28	1	1120	3	N	29	188	1			42
							32	9									
*03	1388	N	1388	-0-	-0-	-0-	31	1	1305	3	N	47					89
							52	9									
*04	1281	N	1281	-0-	-0-	-0-	30	1	1214	3	N	34					123
							37	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

12	14B2 EXT		111	-0-	111	72756	111	1			N	-0-					181
01	14B2 EXT		1569	-0-	1569	74325	31	1	1538	3	N	-0-					181
02	0	W	1614	-0-	1614	75939	28	1	1560	3	N	24					205
							26	9									
03	77559	X	1620	-0-	-75939	-0-	31	1	1544	3	N	41	189	1			57
							45	9									
04	1800	X	1434	-0-	-366	-0-	30	1	1374	3	N	27					84
							30	9									
05	1798	X	1139	-0-	-659	-0-	31	1	1087	3	N	19					103
							21	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	249	1	674	2	N	-0-					164
01	775	N	641	-0-	-134	-0-	9	1	632	2	N	-0-					164
02	728	N	-0-	-0-	-728	-0-					N	-0-					164
03	930	N	682	-0-	-248	-0-	682	2			N	-0-					164
*04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					164
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					180
01	1126	N	1126	-0-	-0-	-0-	17	1	1109	2	N	-0-					180
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					180
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					180
*04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					180
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53	-0-	691	2			N	-0-					49
01	682	N	680	-0-	-2	-0-	680	2			N	-0-					49
02	616	N	595	-0-	-21	-0-	595	2			N	-0-					49
03	682	N	672	-0-	-10	-0-	672	2			N	-0-					49
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					49
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	204	-0-	-292	-0-	201	2	3	9	N	3					115
01	558	N	-0-	-0-	-558	-0-					N	-0-					115
02	532	N	-0-	-0-	-532	-0-					N	-0-					115
03	217	N	-0-	-0-	-217	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

12	310	N	205	-0-	-105	-0-	205	2			N	-0-					215
01	279	N	201	-0-	-78	-0-	201	2			N	-0-					215
02	252	N	233	-0-	-19	-0-	231	2	2	9	N	2					217
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					217
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					217
05	248	N	225	-0-	-23	-0-	225	2			N	-0-					217

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

12	5316	X	5316	-0-	-0-	-0-	5237	2	79	9	N	72					170
01	5223	X	5223	-0-	-0-	-0-	5137	2	86	9	N	78					248
02	4648	X	4648	-0-	-0-	-0-	4571	2	77	9	N	70	175	1			143
03	5125	X	5125	-0-	-0-	-0-	5055	2	70	9	N	64					207
04	4526	X	4526	-0-	-0-	-0-	4464	2	62	9	N	56					263
*05	4993	X	4993	-0-	-0-	-0-	4926	2	67	9	N	61	177	1			147

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	0	N	-0-	-0-	-0-	-0-					N	-0-					197
05	0	N	-0-	-0-	-0-	-0-					N	-0-					197

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

12	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					174
01	496	N	467	-0-	-29	-0-	461	2	6	9	N	5					179
02	448	N	442	-0-	-6	-0-	436	2	6	9	N	5					184
03	449	N	449	-0-	-0-	-0-	435	2	14	9	N	13					197
04	472	N	472	-0-	-0-	-0-	459	2	13	9	N	12					209
05	496	N	455	-0-	-41	-0-	452	2	3	9	N	3					212

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

12	0	N	-0-	-0-	-0-	-0-					N	-0-					166
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166
02	5	N	-0-	-0-	-5	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	0	N	-0-	-0-	-0-	-0-					N	-0-					166
05	0	N	-0-	-0-	-0-	-0-					N	-0-					166

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-7	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

12	434	N	340	-0-	-94	-0-	337	2	3	9	N	3	1	8			287
01	403	N	333	-0-	-70	-0-	326	2	7	9	N	6					293
02	336	N	314	-0-	-22	-0-	304	2	10	9	N	9					302
03	341	N	331	-0-	-10	-0-	325	2	6	9	N	5					307
04	330	N	291	-0-	-39	-0-	276	2	15	9	N	14	178	1			143
05	341	N	197	-0-	-144	-0-	187	2	10	9	N	9					152

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

12	775	N	741	-0-	-34	-0-	739	2	2	9	N	2					234
01	837	N	821	-0-	-16	-0-	793	2	28	9	N	25					259
02	747	N	747	-0-	-0-	-0-	729	2	18	9	N	16					275
03	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					289
04	780	N	704	-0-	-76	-0-	686	2	18	9	N	16	177	1			128
05	837	N	706	-0-	-131	-0-	692	2	14	9	N	13					141

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

12	DLQ G-10		3057	-0-	3057	3057	2995	2	62	9	N	56					156
01	DLQ G-10		2692	-0-	2692	5749	2637	2	55	9	N	50					206
02	DLQ G-10		2223	-0-	2223	7972	2182	2	41	9	N	37					243
03	10346	X	2374	-0-	-7972	-0-	2330	2	44	9	N	40	192	1			91
04	2940	X	2263	-0-	-677	-0-	2222	2	41	9	N	37					128
05	2449	N	2331	-0-	-118	-0-	2295	2	36	9	N	33					161

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

12	2108	N	1994	-0-	-114	-0-	1961	2	33	9	N	30					178
01	2108	N	2016	-0-	-92	-0-	1966	2	50	9	N	45	179	1			44
02	1876	N	1671	-0-	-205	-0-	1638	2	33	9	N	30					74
03	1984	N	1804	-0-	-180	-0-	1771	2	33	9	N	30					104
04	1950	N	1684	-0-	-266	-0-	1662	2	22	9	N	20					124
05	1860	N	1748	-0-	-112	-0-	1716	2	32	9	N	29					153

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

12	620	N	556	-0-	-64	-0-	532	2	24	9	N	22					121
01	620	N	580	-0-	-40	-0-	558	2	22	9	N	20					141
02	475	N	475	-0-	-0-	-0-	458	2	17	9	N	15					156
03	670	N	670	-0-	-0-	-0-	647	2	23	9	N	21					177
04	3000	N	224661	-0-	221661	221661	224643	2	18	9	N	16					193
*05	3100	N	593	-0-	-2507	219154	578	2	15	9	N	14					207

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

12	2542	N	2325	-0-	-217	-0-	2278	2	47	9	N	43					224
01	2387	N	2325	-0-	-62	-0-	2272	2	53	9	N	48	171	1			101
02	2184	N	1965	-0-	-219	-0-	1925	2	40	9	N	36					137
03	2325	N	2189	-0-	-136	-0-	2159	2	30	9	N	27					164
04	2250	N	2069	-0-	-181	-0-	2047	2	22	9	N	20					184
05	2170	N	2089	-0-	-81	-0-	2060	2	29	9	N	26					210

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3240	X	3240	-0-	-0-	-0-	3151	2	89	9	N	81	180	1			107
01	3211	X	3211	-0-	-0-	-0-	3127	2	84	9	N	76					183
02	2818	X	2818	-0-	-0-	-0-	2749	2	69	9	N	63					246
03	3256	X	3256	-0-	-0-	-0-	3162	2	94	9	N	85	174	1			157
04	3050	X	3050	-0-	-0-	-0-	2971	2	79	9	N	72					229
*05	3139	X	3139	-0-	-0-	-0-	3051	2	88	9	N	80					309

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

12	341	N	316	-0-	-25	-0-	293	2	23	9	N	21					167
01	341	N	298	-0-	-43	-0-	276	2	22	9	N	20					187
02	308	N	241	-0-	-67	-0-	227	2	14	9	N	13					200
03	395	N	395	-0-	-0-	-0-	337	2	58	9	N	53					253
04	315	N	315	-0-	-0-	-0-	285	2	30	9	N	27	179	1			101
05	279	N	274	-0-	-5	-0-	263	2	11	9	N	10					111

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

12	DLQ G-10		3607	-0-	3607	3607	3523	2	84	9	N	76	182	1			263
01	DLQ G-10		3718	-0-	3718	7325	3628	2	90	9	N	82					345
02	DLQ G-10		3326	-0-	3326	10651	3246	2	80	9	N	73	181	1			237
03	14138	X	3487	-0-	-10651	-0-	3402	2	85	9	N	77					314
04	3600	X	2831	-0-	-769	-0-	2768	2	63	9	N	57	180	1			191
05	3720	X	2496	-0-	-1224	-0-	2434	2	62	9	N	56					247

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

12	1860	N	1375	-0-	-485	-0-	1369	2	6	9	N	5					162
01	1433	N	1433	-0-	-0-	-0-	1415	2	18	9	N	16					178
02	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					198
03	1465	N	1465	-0-	-0-	-0-	1447	2	18	9	N	16					214
04	1456	N	1456	-0-	-0-	-0-	1442	2	14	9	N	13					227
*05	1506	N	1506	-0-	-0-	-0-	1493	2	13	9	N	12					239

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4	2	8			312
01	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-	185	1			127
02	1008	N	933	-0-	-75	-0-	931	2	2	9	N	2					129
03	1302	N	1023	-0-	-279	-0-	1022	2	1	9	N	1					130
04	1050	N	1016	-0-	-34	-0-	1012	2	4	9	N	4					134
*05	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					139

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4800	-0-	4800	4800	4720	2	80	9	N	73	1	8			214
01	DLQ G-10		4825	-0-	4825	9625	4723	2	102	9	N	93	172	1			135
02	DLQ G-10		4191	-0-	4191	13816	4119	2	72	9	N	65					200
03	18415	X	4599	-0-	-13816	-0-	4511	2	88	9	N	80					280
04	4650	X	4348	-0-	-302	-0-	4279	2	69	9	N	63	180	1			163
05	4805	X	4454	-0-	-351	-0-	4385	2	69	9	N	63					226

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

12	3038	X	2981	-0-	-57	-0-	2928	2	53	9	N	48					226
01	3110	X	3110	-0-	-0-	-0-	3043	2	67	9	N	61	180	1			107
02	2744	X	2537	-0-	-207	-0-	2502	2	35	9	N	32					139
03	3038	X	2941	-0-	-97	-0-	2895	2	46	9	N	42					181
04	2940	X	2775	-0-	-165	-0-	2739	2	36	9	N	33					214
05	3038	X	2943	-0-	-95	-0-	2882	2	61	9	N	55					269

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

12	2015	N	1654	-0-	-361	-0-	1610	2	44	9	N	40					185
01	1379	N	1379	-0-	-0-	-0-	1350	2	29	9	N	26					211
02	1137	N	1137	-0-	-0-	-0-	1115	2	22	9	N	20					231
03	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					249
04	1131	N	1131	-0-	-0-	-0-	1113	2	18	9	N	16	182	1			83
*05	1330	N	1330	-0-	-0-	-0-	1307	2	23	9	N	21					104

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

12	DLQ G-10		5769	-0-	5769	5769	5704	2	65	9	N	59	179	1			162
01	DLQ G-10		5547	-0-	5547	11316	5446	2	101	9	N	92					254
02	DLQ G-10		4939	-0-	4939	16255	4856	2	83	9	N	75	183	1			146
03	21654	X	5399	-0-	-16255	-0-	5322	2	77	9	N	70					216
04	5610	X	5192	-0-	-418	-0-	5118	2	74	9	N	67					283
05	5766	X	5281	-0-	-485	-0-	5212	2	69	9	N	63	176	1			170

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

12	3923	X	3923	-0-	-0-	-0-	3873	2	50	9	N	45	1	8			192
01	4435	X	4435	-0-	-0-	-0-	4424	2	11	9	N	10					202
02	4426	X	4426	-0-	-0-	-0-	4370	2	56	9	N	51					253
03	5201	X	5201	-0-	-0-	-0-	5146	2	55	9	N	50					303
04	5173	X	5173	-0-	-0-	-0-	5142	2	31	9	N	28	180	1			151
*05	5556	X	5556	-0-	-0-	-0-	5472	2	84	9	N	76					227

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

12	806	N	762	-0-	-44	-0-	751	2	11	9	N	10					218
01	806	N	787	-0-	-19	-0-	769	2	18	9	N	16					234
02	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					241
03	1604	N	1604	-0-	-0-	-0-	1597	2	7	9	N	6					247
04	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4	182	1			69
*05	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12					81

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

12	155	N	123	-0-	-32	-0-	122	2	1	9	N	1					232
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	9	1			223
02	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1					224
03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					226
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					226
05	155	N	133	-0-	-22	-0-	132	2	1	9	N	1					227

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

12	DLQ G-10		4839	-0-	4839	4839	4698	2	141	9	N	128	173	1			135
01	DLQ G-10		4894	-0-	4894	9733	4738	2	156	9	N	142	175	1			102
02	DLQ G-10		4027	-0-	4027	13760	3909	2	118	9	N	107					209
03	18899	X	5139	-0-	-13760	-0-	4964	2	175	9	N	159	172	1			196
04	4793	X	4793	-0-	-0-	-0-	4641	2	152	9	N	138	158	1			176
*05	4874	X	4874	-0-	-0-	-0-	4729	2	145	9	N	132					308

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

12	2511	X	2118	-0-	-393	-0-	2071	2	47	9	N	43					251
01	2511	X	2274	-0-	-237	-0-	2230	2	44	9	N	40	172	1			119
02	2184	X	1869	-0-	-315	-0-	1847	2	22	9	N	20					139
03	2108	N	2023	-0-	-85	-0-	1998	2	25	9	N	23					162
04	2190	N	1867	-0-	-323	-0-	1847	2	20	9	N	18					180
05	2077	N	1911	-0-	-166	-0-	1883	2	28	9	N	25					205

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

12	2697	N	2697	-0-	-0-	-0-	2566	2	131	9	N	119					327
01	2356	N	2217	-0-	-139	-0-	2107	2	110	9	N	100					427
02	2146	N	2146	-0-	-0-	-0-	2023	2	123	9	N	112	174	1			365
03	2472	N	2472	-0-	-0-	-0-	2384	2	88	9	N	80	174	1			271
04	2243	N	2243	-0-	-0-	-0-	2145	2	98	9	N	89					360
*05	2465	N	2465	-0-	-0-	-0-	2373	2	92	9	N	84	170	1			274

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

12	372	N	367	-0-	-5	-0-	358	2	9	9	N	8					188
01	388	N	388	-0-	-0-	-0-	369	2	19	9	N	17					205
02	336	N	328	-0-	-8	-0-	316	2	12	9	N	11					216
03	372	N	366	-0-	-6	-0-	347	2	19	9	N	17					233
04	390	N	295	-0-	-95	-0-	295	2			N	-0-					233
05	372	N	300	-0-	-72	-0-	300	2			N	-0-					233

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

12	992	N	987	-0-	-5	-0-	970	2	17	9	N	15					231
01	1023	N	856	-0-	-167	-0-	837	2	19	9	N	17	181	1			67
02	924	N	884	-0-	-40	-0-	873	2	11	9	N	10					77
03	992	N	965	-0-	-27	-0-	940	2	25	9	N	23					100
04	898	N	898	-0-	-0-	-0-	883	2	15	9	N	14					114
05	992	N	930	-0-	-62	-0-	907	2	23	9	N	21					135

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					284
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					284
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					284
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

12	186	N	149	-0-	-37	-0-	148	2	1	9	N	1					112
01	186	N	170	-0-	-16	-0-	166	2	4	9	N	4					116
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					116
03	155	N	149	-0-	-6	-0-	148	2	1	9	N	1					117
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					117
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					117

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

12	589	N	511	-0-	-78	-0-	489	2	22	9	N	20					235
01	620	N	498	-0-	-122	-0-	472	2	26	9	N	24					259
02	504	N	414	-0-	-90	-0-	400	2	14	9	N	13					272
03	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					297
04	480	N	448	-0-	-32	-0-	431	2	17	9	N	15	183	1			129
*05	479	N	479	-0-	-0-	-0-	454	2	25	9	N	23					152

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

12	555	N	555	-0-	-0-	-0-	459	2	96	9	N	87					245
01	356	N	356	-0-	-0-	-0-	332	2	24	9	N	22					267
02	448	N	427	-0-	-21	-0-	398	2	29	9	N	26	163	1			130
03	558	N	356	-0-	-202	-0-	301	2	55	9	N	50					180
04	330	N	262	-0-	-68	-0-	241	2	21	9	N	19					199
05	465	N	330	-0-	-135	-0-	294	2	36	9	N	33					232

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

12	1597	N	1597	-0-	-0-	-0-	1507	2	90	9	N	82	166	1			109
01	1547	N	1547	-0-	-0-	-0-	1469	2	78	9	N	71					180
02	1344	N	1332	-0-	-12	-0-	1273	2	59	9	N	54					234
03	1612	N	1441	-0-	-171	-0-	1388	2	53	9	N	48	173	1			109
04	1500	N	1359	-0-	-141	-0-	1305	2	54	9	N	49					158
05	1488	N	1386	-0-	-102	-0-	1328	2	58	9	N	53					211

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

12	939	N	939	-0-	-0-	-0-	939	2			N	-0-	51	1			94
01	961	N	315	-0-	-646	-0-	293	2	22	9	N	20					114
02	980	N	265	-0-	-715	-0-	259	2	6	9	N	5					119
03	930	N	291	-0-	-639	-0-	282	2	9	9	N	8					127
04	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					129
05	279	N	151	-0-	-128	-0-	151	2			N	-0-					129

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	586	-0-	-96	-0-	576	2	10	9	N	9					155
01	620	N	559	-0-	-61	-0-	542	2	17	9	N	15					170
02	560	N	532	-0-	-28	-0-	520	2	12	9	N	11					181
03	589	N	548	-0-	-41	-0-	537	2	11	9	N	10					191
04	540	N	534	-0-	-6	-0-	519	2	15	9	N	14					205
05	589	N	517	-0-	-72	-0-	504	2	13	9	N	12					217

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

12	496	N	131	-0-	-365	-0-	99	2	32	9	N	29					481
01	806	N	110	-0-	-696	-0-	75	2	35	9	N	32	190	1			323
02	420	N	153	-0-	-267	-0-	118	2	35	9	N	32					355
03	124	N	52	-0-	-72	-0-	42	2	10	9	N	9					364
04	120	N	53	-0-	-67	-0-	53	2			N	-0-					364
*05	155	N	34	-0-	-121	-0-	34	2			N	-0-					364

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	24 X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	14B2 EXT	186	-0-	186	186	186	3			N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	186					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	186					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

12	1612	X	1037	-0-	-575	B	-0-	1037	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
03	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
04	1421	N	1421	-0-	-0-	B	-0-	1421	2			N	-0-					-0-
*05	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

12	1085	N	1033	-0-	-52	B	-0-	12	1	1021	2	N	-0-					-0-
01	1054	N	930	-0-	-124	B	-0-	930	2			N	-0-					-0-
02	952	N	927	-0-	-25	B	-0-	927	2			N	-0-					-0-
03	1023	N	1018	-0-	-5	B	-0-	1018	2			N	-0-					-0-
04	900	N	872	-0-	-28	B	-0-	872	2			N	-0-					-0-
05	1023	N	893	-0-	-130	B	-0-	893	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

12	DLQ G-10		5531	-0-	5531	B	10709	5520	2	11	9	N	10					161
01	DLQ G-10		5694	-0-	5694	B	16403	5680	2	14	9	N	13					174
02	21600	X	5197	-0-	-16403	B	-0-	5189	2	8	9	N	7					181
03	5993	X	5993	-0-	-0-	B	-0-	5979	2	14	9	N	13					194
04	5757	X	5757	-0-	-0-	B	-0-	5748	2	9	9	N	8					202
05	5735	X	5372	-0-	-363	B	-0-	5359	2	13	9	N	12					214

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

12	420	N	420	-0-	-0-		-0-	420	3			N	-0-					-0-
01	372	N	202	-0-	-170		-0-	202	3			N	-0-					-0-
02	265	N	265	-0-	-0-		-0-	265	3			N	-0-					-0-
03	434	N	238	-0-	-196		-0-	238	3			N	-0-					-0-
04	349	N	349	-0-	-0-		-0-	349	3			N	-0-					-0-
*05	452	N	452	-0-	-0-		-0-	452	3			N	-0-					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2331	-0-	-769	-0-	135	1	2194	2	N	-0-					77
							2	4									
01	3100	X	1554	-0-	-1546	-0-	114	1	1439	2	N	-0-					77
							1	4									
02	2800	X	2509	-0-	-291	-0-	157	1	2350	2	N	-0-	11	5			66
							2	4									
03	3069	X	2438	-0-	-631	-0-	115	1	2322	2	N	-0-					66
							1	4									
04	2910	X	2712	-0-	-198	-0-	173	1	2537	2	N	-0-					66
							2	4									
05	2790	X	2725	-0-	-65	-0-	182	1	2541	2	N	-0-					66
							2	4									

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

12	975	N	975	-0-	-0-	-0-	83	1	892	3	N	-0-					40
01	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					40
02	826	N	826	-0-	-0-	-0-	59	1	767	3	N	-0-					40
03	966	N	966	-0-	-0-	-0-	76	1	890	3	N	-0-					40
*04	957	N	957	-0-	-0-	-0-	73	1	884	3	N	-0-					40
*05	804	N	804	-0-	-0-	-0-	34	1	770	3	N	-0-					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

12	8091	X	7299	-0-	-792	-0-	766	1	6533	2	N	-0-					147
01	8091	X	6430	-0-	-1661	-0-	717	1	5713	2	N	-0-					147
02	6356	X	5562	-0-	-794	-0-	615	1	4947	2	N	-0-					147
03	7285	X	6190	-0-	-1095	-0-	984	1	5206	2	N	-0-					147
04	7050	X	6226	-0-	-824	-0-	1002	1	5224	2	N	-0-					147
*05	7285	X	321	-0-	-6964	-0-	321	1			N	-0-					147

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	2344	-0-	-1748	-0-	246	1	2097	2	N	1	157	1			23
							1	9									
01	4092	X	1967	-0-	-2125	-0-	219	1	1748	2	N	-0-					23
02	4088	X	2918	-0-	-1170	-0-	322	1	2594	2	N	2					25
							2	9									
03	4526	X	1995	-0-	-2531	-0-	317	1	1676	2	N	2					27
							2	9									
04	4380	X	2168	-0-	-2212	-0-	349	1	1818	2	N	1					28
							1	9									
05	3224	X	86	-0-	-3138	-0-	86	1			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	12	2118	R	2118	-0-	-0-	-0-	46	1	1986	3	N	76					215
								2	4	84	9							
	01	2046	#	1578	-0-	-468	-0-	32	1	1521	3	N	22	178	1			59
								1	4	24	9							
	02	1792	#	1654	-0-	-138	-0-	42	1	1534	3	N	69					128
								2	4	76	9							
	03	2108	#	1444	-0-	-664	-0-	23	1	1414	3	N	5					133
								1	4	6	9							
	04	2040	#	1842	-0-	-198	-0-	39	1	1773	3	N	25					158
								2	4	28	9							
*	05	2175	R	2175	-0-	-0-	-0-	50	1	2069	3	N	49					207
								2	4	54	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					159
	01	527	N	471	-0-	-56	-0-	31	1	440	2	N	-0-					159
	02	448	N	267	-0-	-181	-0-	28	1	239	2	N	-0-					159
	03	496	N	274	-0-	-222	-0-	31	1	243	2	N	-0-					159
	04	450	N	321	-0-	-129	-0-	30	1	291	2	N	-0-					159
*	05	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					159

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	12	1519	#	1185	-0-	-334	-0-	910	2	275	9	N	250	194	1			453
	01	1898	R	1898	-0-	-0-	-0-	1648	2	250	9	N	227	194	1			486
	02	1456	#	1387	-0-	-69	-0-	1156	2	231	9	N	210	195	1			501
	03	1612	#	464	-0-	-1148	-0-	209	2	255	9	N	232	195	1			538
	04	1830	#	1589	-0-	-241	-0-	1370	2	219	9	N	199	196	1			541
*	05	1906	R	1906	-0-	-0-	-0-	1632	2	274	9	N	249	195	1			595

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	29	-0-	-95	-0-	29	3			N	-0-					64
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					64
02	84	N	36	-0-	-48	-0-	33	3	3	9	N	3					67
03	31	N	5	-0-	-26	-0-	3	3	2	9	N	2					69
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					69
*05	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3					72

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1181	-0-	-90	-0-	1155	2	26	9	N	24					173
01	1271	X	986	-0-	-285	-0-	986	2			N	-0-					173
02	1120	X	1006	-0-	-114	-0-	976	2	30	9	N	27	175	1			25
03	1178	X	1118	-0-	-60	-0-	1110	2	8	9	N	7					32
04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					32
05	1178	X	1112	-0-	-66	-0-	1087	2	25	9	N	23					55

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	977	-0-	-139	-0-	970	2	7	9	N	6					159
01	1116	X	948	-0-	-168	-0-	941	2	7	9	N	6					165
02	1008	X	805	-0-	-203	-0-	798	2	7	9	N	6					171
03	1116	X	815	-0-	-301	-0-	806	2	9	9	N	8					179
04	1080	X	656	-0-	-424	-0-	650	2	6	9	N	5	165	1			19
05	992	X	620	-0-	-372	-0-	618	2	2	9	N	2					21

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	320	-0-	-176	-0-	320	3			N	-0-					92
01	465	N	320	-0-	-145	-0-	320	3			N	-0-					92
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					93
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					93
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
05	527	N	351	-0-	-176	-0-	332	3	19	9	N	17					110

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	898	-0-	-993	-0-	898	2			N	-0-					25
01	1488	N	815	-0-	-673	-0-	815	2			N	-0-					25
02	1078	N	1078	-0-	-0-	-0-	1070	2	8	9	N	7					32
03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8					40
04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					40
*05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	713	N	308	-0-	-405	-0-	308	2			N	-0-					-0-
02	644	N	603	-0-	-41	-0-	603	2			N	-0-					-0-
03	682	N	415	-0-	-267	-0-	415	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	682	N	238	-0-	-444	-0-	238	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

12	2635	X	1967	-0-	-668	-0-	1905	2	62	9	N	56	181	1	2	8	63
01	2635	X	1732	-0-	-903	-0-	1641	2	91	9	N	83	31	8			115
02	2380	X	1486	-0-	-894	-0-	1451	2	35	9	N	32					147
03	2449	X	1839	-0-	-610	-0-	1784	2	55	9	N	50	168	1	1	8	28
04	2040	X	1486	-0-	-554	-0-	1440	2	46	9	N	42					70
05	1643	N	1292	-0-	-351	-0-	1239	2	53	9	N	48					118

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

12	3627	X	2326	-0-	-1301	-0-	2326	2			N	-0-					118
01	3441	X	3010	-0-	-431	-0-	2956	2	54	9	N	49					167
02	6433	X	6433	-0-	-0-	-0-	6323	2	110	9	N	100					267
03	11063	X	11063	-0-	-0-	-0-	11059	2	4	9	N	4	193	1			78
04	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					78
05	4216	X	1379	-0-	-2837	-0-	1379	2			N	-0-					78

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

12	589	N	571	-0-	-18	-0-	358	2	213	9	N	194	196	1			98
01	651	N	340	-0-	-311	-0-	332	2	8	9	N	7					105
02	709	N	709	-0-	-0-	-0-	695	2	14	9	N	13					118
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					118
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					118
*05	3100	N	16623	-0-	13523	13523	16580	2	43	9	N	39					157

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

12	7595	X	6419	-0-	-1176	-0-	6419	2			N	-0-					35
01	8793	X	8793	-0-	-0-	-0-	8705	2	88	9	N	80					115
02	6910	X	6910	-0-	-0-	-0-	6888	2	22	9	N	20					135
03	7595	X	7512	-0-	-83	-0-	7504	2	8	9	N	7					142
04	7350	X	5671	-0-	-1679	-0-	5671	2			N	-0-					142
*05	9220	X	9220	-0-	-0-	-0-	9153	2	67	9	N	61					203

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF. 15751 - 16148

12	2974	X	2974	-0-	-0-	-0-	2946	2	28	9	N	25					165
01	1271	X	452	-0-	-819	-0-	452	2			N	-0-	137	1			28
02	1148	X	212	-0-	-936	-0-	212	2			N	-0-					28
03	1271	X	768	-0-	-503	-0-	768	2			N	-0-					28
04	1230	X	445	-0-	-785	-0-	445	2			N	-0-					28
05	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					28

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF. 16212 - 16306

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF. 13881 - 14785

12	5487	X	4323	-0-	-1164	-0-	4323	2			N	-0-					9
01	5487	X	4686	-0-	-801	-0-	4686	2			N	-0-					9
02	4928	X	3116	-0-	-1812	-0-	3116	2			N	-0-					9
03	5456	X	5067	-0-	-389	-0-	5020	2	47	9	N	43					52
04	4647	X	4647	-0-	-0-	-0-	4616	2	31	9	N	28					80
*05	4690	X	4690	-0-	-0-	-0-	4668	2	22	9	N	20					100

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF. 13797 - 14903

12	4247	X	2997	-0-	-1250	-0-	2997	2			N	-0-					83
01	4247	X	2774	-0-	-1473	-0-	2774	2			N	-0-					83
02	3836	X	3214	-0-	-622	-0-	3172	2	42	9	N	38					121
03	3937	X	3477	-0-	-460	-0-	3441	2	36	9	N	33					154
*04	3450	X	3328	-0-	-122	-0-	3278	2	50	9	N	45	3	1	3	8	193
05	3565	X	3115	-0-	-450	-0-	3075	2	40	9	N	36	183	1			46

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF. 13241 - 16978

12	23374	X	20732	-0-	-2642	-0-	863	1	19759	3	N	100					212
							110	9									
01	23374	X	17647	-0-	-5727	-0-	854	1	16782	3	N	10					222
							11	9									
02	21952	X	16813	-0-	-5139	-0-	786	1	15972	3	N	50					272
							55	9									
03	24304	X	19579	-0-	-4725	-0-	797	1	18745	3	N	34	2	1	2	8	302
							37	9									
*04	23520	X	19120	-0-	-4400	-0-	819	1	18099	3	N	184	194	1	11	8	281
							202	9									
05	20739	X	17761	-0-	-2978	-0-	794	1	16897	3	N	64					345
							70	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	X	12637	-0-	-197	-0-	762	1	11415	2	N	416	371	1			91
							2	4	458	9							
01	12834	X	10917	-0-	-1917	-0-	710	1	9991	2	N	195	190	1			96
							1	4	215	9							
02	11592	X	9506	-0-	-2086	-0-	766	1	8544	2	N	176	188	1			84
							2	4	194	9							
03	12834	X	10915	-0-	-1919	-0-	399	1	10128	2	N	351	372	1			63
							2	4	386	9							
04	12420	X	11056	-0-	-1364	-0-	363	1	10102	2	N	535	366	1			232
							2	4	589	9							
05	12648	X	10717	-0-	-1931	-0-	371	1	10015	2	N	299	366	1			165
							2	4	329	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17329	X	13626	-0-	-3703	-0-	755	1	12458	2	N	374	390	1			102
							2	4	411	9							
01	17329	X	12812	-0-	-4517	-0-	710	1	11907	2	N	176	199	1			79
							1	4	194	9							
02	15652	X	11285	-0-	-4367	-0-	766	1	10334	2	N	166	186	1			59
							2	4	183	9							
03	17329	X	12185	-0-	-5144	-0-	448	1	11311	2	N	385	385	1			59
							2	4	424	9							
04	16230	X	11846	-0-	-4384	-0-	450	1	11102	2	N	265	177	1			147
							2	4	292	9							
05	13640	X	12107	-0-	-1533	-0-	424	1	11358	2	N	294	380	1			61
							2	4	323	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8814	X	8814	-0-	-0-	-0-	398	1	8181	2	N	212	194	1			67
							2	4	233	9							
01	8680	X	7880	-0-	-800	-0-	341	1	7364	2	N	158	180	1			45
							1	4	174	9							
02	7840	X	7311	-0-	-529	-0-	375	1	6913	2	N	19					64
							2	4	21	9							
03	8680	X	7874	-0-	-806	-0-	287	1	7347	2	N	217	192	1			89
							1	4	239	9							
04	8400	X	7272	-0-	-1128	-0-	399	1	6871	2	N	-0-					89
							2	4									
05	8680	X	7528	-0-	-1152	-0-	405	1	6935	2	N	169	194	1			64
							2	4	186	9							

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9858	X	7948	-0-	-1910	-0-	199	1	7508	2	N	217	189	1			68
							2	4	239	9							
01	9858	X	7610	-0-	-2248	-0-	156	1	7284	2	N	154	185	1			37
							1	4	169	9							
02	8708	X	7021	-0-	-1687	-0-	120	1	6672	2	N	206	184	1			59
							2	4	227	9							
03	8959	X	7705	-0-	-1254	-0-	91	1	7203	2	N	373	375	1			57
							1	4	410	9							
04	7890	X	7001	-0-	-889	-0-	122	1	6672	2	N	185	177	1			65
							3	4	204	9							
05	7936	X	6974	-0-	-962	-0-	143	1	6624	2	N	186	183	1			68
							2	4	205	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	6949	-0-	-3312	-0-	420	1	6330	2	N	179	177	1			53
							2	4	197	9							
01	10478	X	7293	-0-	-3185	-0-	306	1	6723	2	N	239	188	1			104
							1	4	263	9							
02	9464	X	6275	-0-	-3189	-0-	353	1	5736	2	N	167	186	1			85
							2	4	184	9							
03	9548	X	8152	-0-	-1396	-0-	362	1	7424	2	N	332	370	1			47
							1	4	365	9							
04	8190	X	7647	-0-	-543	-0-	304	1	7340	2	N	-0-					47
							3	4									
05	7285	X	7095	-0-	-190	-0-	248	1	6596	2	N	226	187	1			86
							2	4	249	9							

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

12	1426	N	1283	-0-	-143	-0-	1283	2			N	-0-					-0-
01	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1271	N	968	-0-	-303	-0-	968	2			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	2			N	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20227	X	20227	-0-	-0-	-0-	14051	2	6176	3	N	-0-					22
01	20564	X	20564	-0-	-0-	-0-	15746	2	4686	3	N	120					142
							132	9									
02	16079	X	16079	-0-	-0-	-0-	1292	2	14688	3	N	90	175	1			57
							99	9									
03	17793	X	17793	-0-	-0-	-0-	17604	3	189	9	N	172	162	1			67
*04	16729	X	16729	-0-	-0-	-0-	650	1	15884	2	N	177	27	1			217
							195	9									
05	15779	X	NO RPT	-0-	-15779	-0-					N	NO RPT					217

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1276	N	1276	-0-	-0-	-0-	1080	2	196	9	N	178	163	1			120
01	1573	N	1573	-0-	-0-	-0-	1393	2	180	9	N	164	174	1			110
02	1237	N	1237	-0-	-0-	-0-	1150	2	87	9	N	79					189
03	1271	N	-0-	-0-	-1271	-0-					N	32	1	8			220
04	T. A.		-0-	-0-	-51	-0-					N	-0-	165	1			55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19613	X	19613	-0-	-0-	-0-	19033	3	580	9	Y	527	511	1	2	8	136
01	24263	X	24263	-0-	-0-	-0-	23637	3	626	9	Y	569	636	1			69
02	17582	X	17582	-0-	-0-	-0-	17165	3	417	9	Y	379	317	1	1	8	130
03	15719	X	15719	-0-	-0-	-0-	15333	3	386	9	Y	351	405	1			76
*04	15172	X	15172	-0-	-0-	-0-	14679	3	493	9	Y	448	432	1			92
*05	8127	X	8127	-0-	-0-	-0-	7427	3	700	9	Y	636	622	1	1	8	105

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4449	-0-	1349	2929	4280	2	169	9	N	154	191	1			881
01	3100	N	1039	-0-	-2061	868	1020	2	19	9	N	17					898
02	3941	X	3073	-0-	-868	-0-	3004	2	69	9	N	63	191	1			770
03	2914	X	2813	-0-	-101	-0-	2758	2	55	9	N	50					820
04	2820	X	2110	-0-	-710	-0-	1946	2	164	9	N	149	185	1			784
05	2914	X	2200	-0-	-714	-0-	2115	2	85	9	N	77					861

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	8315	-0-	5215	5215	8147	2	168	9	N	153	174	1			571
01	3100	N	4905	-0-	1805	7020	4588	2	317	9	N	288	354	1			505
02	2800	N	4502	-0-	1702	8722	4362	2	140	9	N	127					632
03	3100	N	-0-	-0-	-3100	5622					N	23					655
*04	5781	X	159	-0-	-5622	-0-	145	2	14	9	N	13	178	1			490
*05	2928	X	2928	-0-	-0-	-0-	2882	2	46	9	N	42					532

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2276	N	2276	-0-	-0-	-0-	2246	2	30	9	N	27					259
01	2015	N	1454	-0-	-561	-0-	1434	2	20	9	N	18					277
02	2044	N	920	-0-	-1124	-0-	909	2	11	9	N	10					287
03	865	N	865	-0-	-0-	-0-	856	2	9	9	N	8					295
*04	3000	N	3785	-0-	785	785	3777	2	8	9	N	7					302
*05	3100	N	4442	-0-	1342	2127	4439	2	3	9	N	3					305

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4634	X	4634	-0-	-0-	-0-	4551	2	83	9	N	75					508
01	4765	X	4765	-0-	-0-	-0-	4675	2	90	9	N	82	178	1			412
02	4274	X	4274	-0-	-0-	-0-	4184	2	90	9	N	82					494
03	4610	X	4610	-0-	-0-	-0-	4427	2	183	9	N	166	356	1			304
*04	4463	X	4463	-0-	-0-	-0-	4353	2	110	9	N	100					404
*05	4030	X	4030	-0-	-0-	-0-	3854	2	176	9	N	160					564

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	78	2	9	9	N	8					596
01	165	N	165	-0-	-0-	-0-	134	2	31	9	N	28	183	1			441
02	293	N	293	-0-	-0-	-0-	249	2	44	9	N	40					481
03	416	N	416	-0-	-0-	-0-	259	2	157	9	N	143	166	1			458
*04	193	N	193	-0-	-0-	-0-	171	2	22	9	N	20					478
05	310	N	282	-0-	-28	-0-	241	2	41	9	N	37					515

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					601
01	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					601
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					601
03	3038	X	931	-0-	-2107	-0-	931	2			N	-0-					601
*04	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					601
*05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					601

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	6417	-0-	-0-	-0-	6136	2	281	9	N	255	191	1			390
01	5969	X	5969	-0-	-0-	-0-	5738	2	231	9	N	210	193	1			407
02	4930	X	4930	-0-	-0-	-0-	4765	2	165	9	N	150	192	1			365
03	5672	X	5672	-0-	-0-	-0-	5512	2	160	9	N	145					510
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					510
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					510

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1828	N	1828	-0-	-0-	-0-	1795	2	33	9	N	30					452
01	651	N	607	-0-	-44	-0-	593	2	14	9	N	13					465
02	1487	N	1487	-0-	-0-	-0-	1451	2	36	9	N	33					498
03	1908	N	1908	-0-	-0-	-0-	1840	2	68	9	N	62					560
*04	1739	N	1739	-0-	-0-	-0-	1681	2	58	9	N	53					613
*05	2502	N	2502	-0-	-0-	-0-	2428	2	74	9	N	67					680

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					1738
01	1426	N	1161	-0-	-265	-0-	1155	2	6	9	N	5					1743
02	1176	N	1011	-0-	-165	-0-	997	2	14	9	N	13					1756
03	367	N	367	-0-	-0-	-0-	361	2	6	9	N	5					1761
04	1110	N	724	-0-	-386	-0-	704	2	20	9	N	18					1779
*05	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					1794

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	262	2	11	9	N	10					1576
01	280	N	280	-0-	-0-	-0-	272	2	8	9	N	7					1583
02	280	N	220	-0-	-60	-0-	212	2	8	9	N	7					1590
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					1590
04	270	N	175	-0-	-95	-0-	164	2	11	9	N	10					1600
*05	268	N	268	-0-	-0-	-0-	254	2	14	9	N	13					1613

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	-0-	-0-	-0-	-0-					N	-0-					414
04	0	N	-0-	-0-	-0-	-0-					N	-0-					414
05	0	N	-0-	-0-	-0-	-0-					N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5780	X	5780	-0-	-0-	-0-	5760	2	20	9	N	18					1009
01	4857	X	4857	-0-	-0-	-0-	4844	2	13	9	N	12					1021
02	4177	X	4177	-0-	-0-	-0-	4164	2	13	9	N	12					1033
03	1756	X	1756	-0-	-0-	-0-	1754	2	2	9	N	2					1035
*04	2003	X	2003	-0-	-0-	-0-	2001	2	2	9	N	2					1037
*05	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					1037

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2550	N	2550	-0-	-0-	-0-	2475	2	75	9	N	68	194	1			1259
01	3100	X	2459	-0-	-641	-0-	2415	2	44	9	N	40					1299
02	2800	X	1969	-0-	-831	-0-	1925	2	44	9	N	40					1339
03	2604	X	650	-0-	-1954	-0-	642	2	8	9	N	7					1346
*04	3135	X	3135	-0-	-0-	-0-	3008	2	127	9	N	115	178	1			1283
*05	2761	X	2761	-0-	-0-	-0-	2709	2	52	9	N	47					1330

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2552	X	2552	-0-	-0-	-0-	2499	2	53	9	N	48	162	1			1047
01	2514	X	2514	-0-	-0-	-0-	2456	2	58	9	N	53					1100
02	2160	X	2160	-0-	-0-	-0-	2116	2	44	9	N	40					1140
03	2979	X	2979	-0-	-0-	-0-	2951	2	28	9	N	25					1165
*04	2787	X	2787	-0-	-0-	-0-	2768	2	19	9	N	17					1182
*05	3064	X	3064	-0-	-0-	-0-	2978	2	86	9	N	78					1260

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3					1434
01	937	N	937	-0-	-0-	-0-	923	2	14	9	N	13					1447
02	719	N	719	-0-	-0-	-0-	710	2	9	9	N	8					1455
03	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					1460
*04	965	N	965	-0-	-0-	-0-	948	2	17	9	N	15					1475
*05	864	N	864	-0-	-0-	-0-	851	2	13	9	N	12					1487

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46881	X	46881	-0-	-0-	-0-	44978	2	1903	9	N	1730	1655	1			1788
01	54188	X	44912	-0-	-9276	-0-	43238	2	1674	9	N	1522	1333	1			1977
02	46900	X	39008	-0-	-7892	-0-	37778	2	1230	9	N	1118	931	1			2164
03	49693	X	42016	-0-	-7677	-0-	40660	2	1356	9	N	1233	1285	1			2112
04	46320	X	34844	-0-	-11476	-0-	33550	2	1294	9	N	1176	746	1			2542
05	46872	X	37593	-0-	-9279	-0-	36428	2	1165	9	N	1059	747	1			2854

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50561	X	38217	-0-	-12344	-0-	37526	2	691	9	N	628	558	1			1214
01	47492	X	33644	-0-	-13848	-0-	32976	2	668	9	N	607	576	1			1245
02	42896	X	30660	-0-	-12236	-0-	30080	2	580	9	N	527	726	1			1046
03	44392	X	3755	-0-	-40637	-0-	3690	2	65	9	N	59	190	1			915
*04	46612	X	46612	-0-	-0-	-0-	45774	2	838	9	N	762	710	1			967
05	38223	X	32526	-0-	-5697	-0-	31846	2	680	9	N	618	350	1			1235

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	1685	2	13	9	N	12					1005
01	1671	N	1671	-0-	-0-	-0-	1646	2	25	9	N	23					1028
02	1512	N	1443	-0-	-69	-0-	1418	2	25	9	N	23	192	1			859
03	1271	N	1271	-0-	-0-	-0-	1241	2	30	9	N	27					886
04	1620	N	26	-0-	-1594	-0-	26	2			N	-0-					886
05	1612	N	1305	-0-	-307	-0-	1277	2	28	9	N	25					911

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60667	X	43704	-0-	-16963	-0-	42647	2	1057	9	N	961	1625	1			3880
01	59675	X	46527	-0-	-13148	-0-	45360	2	1167	9	N	1061	694	1			4247
02	51072	X	41094	-0-	-9978	-0-	40126	2	968	9	N	880	896	1			4231
03	54343	X	16344	-0-	-37999	-0-	15963	2	381	9	N	346	719	1			3858
04	48480	X	43466	-0-	-5014	-0-	42708	2	758	9	N	689					4547
05	46531	X	44988	-0-	-1543	-0-	43956	2	1032	9	N	938	1390	1			4095

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	862	-0-	-626	-0-	862	2			N	-0-					87
01	744	X	-0-	-0-	-744	-0-					N	-0-					87
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					87
03	1855	N	1855	-0-	-0-	-0-	1802	2	53	9	N	48					135
04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					135
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		13459	-0-	13459	13459	13001	2	458	9	N	416	950	1			403
01	13905	X	446	-0-	-13459	-0-	432	2	14	9	N	13					416
02	2576	X	2068	-0-	-508	-0-	1976	2	92	9	N	84					500
03	4365	X	4365	-0-	-0-	-0-	4286	2	79	9	N	72					572
04	3505	X	3505	-0-	-0-	-0-	3453	2	52	9	N	47					619
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					619

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

12	9758	X	9758	-0-	-0-	-0-	8922	2	836	9	N	760	681	1	3	8	187
01	11541	X	11541	-0-	-0-	-0-	10800	2	741	9	N	674	670	1	1	8	190
02	10667	X	10667	-0-	-0-	-0-	10074	2	593	9	N	539	351	1	1	8	377
03	9875	X	9875	-0-	-0-	-0-	9301	2	574	9	N	522	685	1	1	8	213
04	9469	X	9469	-0-	-0-	-0-	8869	2	600	9	N	545	509	1			249
05	9579	X	9538	-0-	-41	-0-	8997	2	541	9	N	492	502	1			239

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

12	9300	X	7604	-0-	-1696	-0-	6816	2	788	9	N	716	839	1			217
01	9300	X	6679	-0-	-2621	-0-	5907	2	772	9	N	702	676	1			243
02	8400	X	5400	-0-	-3000	-0-	4745	2	655	9	N	595	571	1			267
03	9083	X	6510	-0-	-2573	-0-	5783	2	727	9	N	661	675	1			253
04	7740	X	6386	-0-	-1354	-0-	5719	2	667	9	N	606	683	1			176
05	7595	X	6094	-0-	-1501	-0-	5416	2	678	9	N	616	504	1			288

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

12	9127	X	9127	-0-	-0-	-0-	7781	2	1346	9	N	1224	1358	1	3	8	77
01	9395	X	9395	-0-	-0-	-0-	7855	2	1540	9	N	1400	1186	1	2	8	289
02	9076	X	9076	-0-	-0-	-0-	7807	2	1269	9	N	1154	1014	1			429
03	9509	X	9509	-0-	-0-	-0-	8213	2	1296	9	N	1178	1348	1	2	8	257
04	9070	X	9070	-0-	-0-	-0-	7852	2	1218	9	N	1107	1175	1			189
*05	9062	X	9062	-0-	-0-	-0-	7859	2	1203	9	N	1094	1008	1			275

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8670	X	8670	-0-	-0-	-0-	7077	2	1593	9	N	1448	1532	1			268
01	8339	X	6756	-0-	-1583	-0-	5513	2	1243	9	N	1130	1020	1			378
02	7532	X	3390	-0-	-4142	-0-	2551	2	839	9	N	763	1031	1			110
03	8339	X	7856	-0-	-483	-0-	5949	2	1907	9	N	1734	1511	1	1	8	332
04	8070	X	5473	-0-	-2597	-0-	4230	2	1243	9	N	1130	1171	1			291
*05	9349	X	9349	-0-	-0-	-0-	7850	2	1499	9	N	1363	1420	1			234

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6629	-0-	-315	-0-	5276	2	1353	9	N	1230	1515	1	3	8	125
01	7469	X	7469	-0-	-0-	-0-	5993	2	1476	9	N	1342	1187	1	3	8	277
02	6272	X	5603	-0-	-669	-0-	4378	2	1225	9	N	1114	1036	1			355
03	6944	X	6172	-0-	-772	-0-	4755	2	1417	9	N	1288	1196	1	2	8	445
04	6720	X	6560	-0-	-160	-0-	5106	2	1454	9	N	1322	1499	1	2	8	266
05	6944	X	6688	-0-	-256	-0-	5347	2	1341	9	N	1219	851	1			634

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4071	X	4071	-0-	-0-	-0-	3847	2	224	9	N	204	173	1			181
01	2950	X	2950	-0-	-0-	-0-	2553	2	397	9	N	361	182	1			360
02	2408	X	2389	-0-	-19	-0-	1989	2	400	9	N	364	341	1			383
03	2666	X	1377	-0-	-1289	-0-	1078	2	299	9	N	272	171	1			484
04	7828	X	7828	-0-	-0-	-0-	6765	2	1063	9	N	966	1177	1			273
*05	12167	X	12167	-0-	-0-	-0-	11017	2	1150	9	N	1045	864	1			454

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8202	X	8202	-0-	-0-	-0-	7736	2	466	9	N	424	510	1	3	8	48
01	7750	X	7674	-0-	-76	-0-	7293	2	381	9	N	346	340	1	2	8	52
02	7000	X	4768	-0-	-2232	-0-	4474	2	294	9	N	267	167	1			152
03	7750	X	7029	-0-	-721	-0-	6525	2	504	9	N	458	466	1	1	8	143
04	9384	X	9384	-0-	-0-	-0-	8963	2	421	9	N	383	339	1	1	8	186
*05	10219	X	10219	-0-	-0-	-0-	9808	2	411	9	N	374	314	1			246

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33263	X	26082	-0-	-7181	-0-	24651	2	1431	9	N	1301	1363	1			145
01	33263	X	24739	-0-	-8524	-0-	23333	2	1406	9	N	1278	1028	1			395
02	29680	X	23472	-0-	-6208	-0-	21967	2	1505	9	N	1368	1298	1			465
03	30659	X	27352	-0-	-3307	-0-	25823	2	1529	9	N	1390	1650	1			205
04	26640	X	26241	-0-	-399	-0-	24683	2	1558	9	N	1416	1265	1			356
*05	26575	X	26575	-0-	-0-	-0-	25164	2	1411	9	N	1283	1189	1			450

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11504	X	11504	-0-	-0-	-0-	10842	2	662	9	N	602	678	1	1	8	223
01	15522	X	15522	-0-	-0-	-0-	14723	2	799	9	N	726	513	1	1	8	435
02	14358	X	14358	-0-	-0-	-0-	13469	2	889	9	N	808	873	1			370
03	16804	X	16804	-0-	-0-	-0-	15950	2	854	9	N	776	1025	1	1	8	120
04	12401	X	12401	-0-	-0-	-0-	11603	2	798	9	N	725	698	1	2	8	145
*05	10354	X	10354	-0-	-0-	-0-	9798	2	556	9	N	505	354	1			296

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7443	X	7443	-0-	-0-	-0-	6637	2	806	9	N	733	606	1	7	8	441
01	6138	X	5257	-0-	-881	-0-	4615	2	642	9	N	584	673	1			352
02	6168	X	6168	-0-	-0-	-0-	5441	2	727	9	N	661	680	1	3	8	330
03	7259	X	7259	-0-	-0-	-0-	6486	2	773	9	N	703	641	1	3	8	389
04	6958	X	6958	-0-	-0-	-0-	6299	2	659	9	N	599	624	1			364
*05	7803	X	7803	-0-	-0-	-0-	7087	2	716	9	N	651	614	1			401

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11803	X	11803	-0-	-0-	-0-	10525	2	1278	9	N	1162	1188	1	3	8	671
01	11191	X	11191	-0-	-0-	-0-	9939	2	1252	9	N	1138	1207	1	30	8	572
02	10083	X	10083	-0-	-0-	-0-	8840	2	1243	9	N	1130	1199	1	1	8	502
03	10110	X	10110	-0-	-0-	-0-	8863	2	1247	9	N	1134	1194	1	1	8	441
04	10536	X	10536	-0-	-0-	-0-	9230	2	1306	9	N	1187	1231	1			397
*05	11670	X	11670	-0-	-0-	-0-	10427	2	1243	9	N	1130	1209	1	1	8	317

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4072	X	4072	-0-	-0-	-0-	3153	2	919	9	N	835	844	1	2	8	308
01	1953	X	973	-0-	-980	-0-	434	2	539	9	N	490	518	1			280
02	5046	X	5046	-0-	-0-	-0-	3785	2	1261	9	N	1146	855	1			571
03	9085	X	9085	-0-	-0-	-0-	7446	2	1639	9	N	1490	1510	1	3	8	548
04	7944	X	7944	-0-	-0-	-0-	6775	2	1169	9	N	1063	1184	1	2	8	425
*05	10242	X	10242	-0-	-0-	-0-	8828	2	1414	9	N	1285	851	1			859

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10429	X	10429	-0-	-0-	-0-	9376	2	1053	9	N	957	1023	1	5	8	402
01	7553	X	7553	-0-	-0-	-0-	6699	2	854	9	N	776	692	1	11	8	475
02	5925	X	5925	-0-	-0-	-0-	5349	2	576	9	N	524	686	1	1	8	312
03	6138	X	4363	-0-	-1775	-0-	3674	2	689	9	N	626	638	1	1	8	299
04	7940	X	7940	-0-	-0-	-0-	7028	2	912	9	N	829	846	1			282
*05	7522	X	7522	-0-	-0-	-0-	6684	2	838	9	N	762	841	1	1	8	202

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18636	X	18636	-0-	-0-	-0-	17151	2	1485	9	N	1350	1517	1	3	8	165
01	16460	X	16460	-0-	-0-	-0-	15195	2	1265	9	N	1150	850	1	1	8	464
02	13835	X	13835	-0-	-0-	-0-	12795	2	1040	9	N	945	1015	1			394
03	13862	X	13862	-0-	-0-	-0-	12832	2	1030	9	N	936	1185	1	1	8	144
04	12344	X	12344	-0-	-0-	-0-	11333	2	1011	9	N	919	856	1			207
*05	12662	X	12662	-0-	-0-	-0-	11666	2	996	9	N	905	846	1			266

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11997	X	11484	-0-	-513	-0-	10387	2	1097	9	N	997	854	1	1	8	304
01	11997	X	9566	-0-	-2431	-0-	8554	2	1012	9	N	920	974	1			250
02	10836	X	9779	-0-	-1057	-0-	8824	2	955	9	N	868	849	1			269
03	11997	X	9753	-0-	-2244	-0-	8740	2	1013	9	N	921	515	1	1	8	674
04	11490	X	10192	-0-	-1298	-0-	9290	2	902	9	N	820	1341	1			153
05	11470	X	10623	-0-	-847	-0-	9750	2	873	9	N	794	842	1			105

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13122	X	13122	-0-	-0-	-0-	12286	2	836	9	N	760	687	1	3	8	249
01	12926	X	12926	-0-	-0-	-0-	12146	2	780	9	N	709	849	1	6	8	103
02	10300	X	10300	-0-	-0-	-0-	9697	2	603	9	N	548	514	1			137
03	11160	X	10974	-0-	-186	-0-	10184	2	790	9	N	718	676	1	1	8	178
04	10800	X	9457	-0-	-1343	-0-	8757	2	700	9	N	636	445	1			369
*05	18241	X	18241	-0-	-0-	-0-	17711	2	530	9	N	482	741	1			110

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9893	X	9893	-0-	-0-	-0-	8945	2	948	9	N	862	1190	1	2	8	174
01	9656	X	9656	-0-	-0-	-0-	8664	2	992	9	N	902	839	1	4	8	233
02	7121	X	7121	-0-	-0-	-0-	6407	2	714	9	N	649	506	1			376
03	6572	X	5914	-0-	-658	-0-	5193	2	721	9	N	655	514	1			517
04	6360	X	3296	-0-	-3064	-0-	2769	2	527	9	N	479	494	1			502
*05	7924	X	7924	-0-	-0-	-0-	6812	2	1112	9	N	1011	848	1			665

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7915	X	7915	-0-	-0-	-0-	5978	2	1937	9	N	1761	1876	1			196
01	8390	X	8390	-0-	-0-	-0-	6639	2	1751	9	N	1592	1366	1			422
02	5908	X	5908	-0-	-0-	-0-	4489	2	1419	9	N	1290	1118	1			594
03	8051	X	8051	-0-	-0-	-0-	6376	2	1675	9	N	1523	1854	1	2	8	261
04	7967	X	7967	-0-	-0-	-0-	6099	2	1868	9	N	1698	1637	1			322
*05	7590	X	7590	-0-	-0-	-0-	5883	2	1707	9	N	1552	1524	1	1	8	349

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

12	30473	X	28079	-0-	-2394	-0-	25426	2	2653	9	N	2412	2400	1			528
01	30473	X	26753	-0-	-3720	-0-	24214	2	2539	9	N	2308	2523	1			313
02	27524	X	21941	-0-	-5583	-0-	19882	2	2059	9	N	1872	1674	1			511
03	30473	X	22358	-0-	-8115	-0-	20268	2	2090	9	N	1900	1851	1	1	8	559
04	28860	X	23339	-0-	-5521	-0-	21157	2	2182	9	N	1984	1878	1			665
05	28086	X	24414	-0-	-3672	-0-	22208	2	2206	9	N	2005	2236	1			434

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

12	18600	X	15144	-0-	-3456	-0-	14110	2	1034	9	N	940	810	1			355
01	18600	X	6159	-0-	-12441	-0-	5844	2	315	9	N	286	278	1			363
02	16800	X	4649	-0-	-12151	-0-	4300	2	349	9	N	317	335	1			345
03	18600	X	869	-0-	-17731	-0-	648	2	221	9	N	201	336	1			210
04	16320	X	1374	-0-	-14946	-0-	1059	2	315	9	N	286	257	1			239
05	15159	X	6625	-0-	-8534	-0-	5752	2	873	9	N	794	460	1			573

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

12	16058	X	13915	-0-	-2143	-0-	12976	2	939	9	N	854	1008	1			312
01	16058	X	11585	-0-	-4473	-0-	10828	2	757	9	N	688	679	1			321
02	14504	X	10078	-0-	-4426	-0-	9349	2	729	9	N	663	504	1			480
03	16058	X	9900	-0-	-6158	-0-	9210	2	690	9	N	627	844	1	1	8	262
04	15330	X	10222	-0-	-5108	-0-	9213	2	1009	9	N	917	1002	1			177
*05	14878	X	14878	-0-	-0-	-0-	12933	2	1945	9	N	1768	1718	1			227

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

12	14291	X	12411	-0-	-1880	-0-	11406	2	1005	9	N	914	1027	1	5	8	436
01	14291	X	11886	-0-	-2405	-0-	10768	2	1118	9	N	1016	1200	1			252
02	12908	X	9315	-0-	-3593	-0-	8390	2	925	9	N	841	850	1	1	8	242
03	14291	X	8367	-0-	-5924	-0-	7551	2	816	9	N	742	841	1	2	8	141
04	13410	X	10010	-0-	-3400	-0-	9007	2	1003	9	N	912	739	1			314
05	12400	X	8227	-0-	-4173	-0-	7344	2	883	9	N	803	771	1			346

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

12	16757	X	16757	-0-	-0-	-0-	14814	2	1943	9	N	1766	1716	1	4	8	431
01	17220	X	17220	-0-	-0-	-0-	15440	2	1780	9	N	1618	1704	1	26	8	319
02	14406	X	14406	-0-	-0-	-0-	12910	2	1496	9	N	1360	1029	1			650
03	12951	X	12951	-0-	-0-	-0-	11588	2	1363	9	N	1239	1431	1	1	8	457
04	13524	X	13524	-0-	-0-	-0-	12110	2	1414	9	N	1285	1455	1	1	8	286
*05	13456	X	13456	-0-	-0-	-0-	12184	2	1272	9	N	1156	1111	1	1	8	330

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

12	13359	X	13359	-0-	-0-	-0-	12229	2	1130	9	N	1027	841	1			304
01	16629	X	16629	-0-	-0-	-0-	15164	2	1465	9	N	1332	1329	1			307
02	14931	X	14931	-0-	-0-	-0-	13754	2	1177	9	N	1070	1043	1			334
03	15828	X	15828	-0-	-0-	-0-	14782	2	1046	9	N	951	1026	1			259
04	15661	X	15661	-0-	-0-	-0-	14612	2	1049	9	N	954	859	1			354
*05	14521	X	14521	-0-	-0-	-0-	13479	2	1042	9	N	947	1179	1			122

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17515	X	12890	-0-	-4625	-0-	11633	2	1257	9	N	1143	1206	1			112
01	17515	X	16266	-0-	-1249	-0-	14960	2	1306	9	N	1187	1011	1			288
02	15820	X	12949	-0-	-2871	-0-	11996	2	953	9	N	866	1026	1			128
03	17515	X	11494	-0-	-6021	-0-	10659	2	835	9	N	759	853	1			34
04	15750	X	7516	-0-	-8234	-0-	6995	2	521	9	N	474	336	1			172
05	16275	X	10354	-0-	-5921	-0-	9604	2	750	9	N	682	682	1			172

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8748	X	8748	-0-	-0-	-0-	7716	2	1032	9	N	938	1079	1	5	8	254
01	6883	X	6883	-0-	-0-	-0-	6019	2	864	9	N	785	788	1	14	8	237
02	5896	X	5896	-0-	-0-	-0-	5204	2	692	9	N	629	684	1	1	8	181
03	4758	X	4758	-0-	-0-	-0-	4140	2	618	9	N	562	337	1	1	8	405
04	5656	X	5656	-0-	-0-	-0-	4806	2	850	9	N	773	939	1			239
*05	6765	X	6765	-0-	-0-	-0-	5776	2	989	9	N	899	821	1			317

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15159	X	13990	-0-	-1169	-0-	12470	2	1520	9	N	1382	1505	1			243
01	15159	X	13076	-0-	-2083	-0-	11610	2	1466	9	N	1333	1366	1			210
02	13692	X	11619	-0-	-2073	-0-	10330	2	1289	9	N	1172	1166	1			216
03	14880	X	7694	-0-	-7186	-0-	6863	2	831	9	N	755	626	1			345
04	14400	X	8339	-0-	-6061	-0-	6881	2	1458	9	N	1325	1351	1			319
05	13981	X	8040	-0-	-5941	-0-	6596	2	1444	9	N	1313	1341	1			291

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17807	X	17807	-0-	-0-	-0-	16441	2	1366	9	N	1242	1192	1			277
01	19483	X	19483	-0-	-0-	-0-	18197	2	1286	9	N	1169	1198	1			248
02	10892	X	10127	-0-	-765	-0-	9450	2	677	9	N	615	686	1			177
03	12069	X	12069	-0-	-0-	-0-	11153	2	916	9	N	833	679	1			331
04	15755	X	15755	-0-	-0-	-0-	14615	2	1140	9	N	1036	1098	1			269
*05	17911	X	17911	-0-	-0-	-0-	16702	2	1209	9	N	1099	1155	1	1	8	212

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6306	X	6306	-0-	-0-	-0-	4466	2	1840	9	N	1673	1883	1			157
01	6329	X	6329	-0-	-0-	-0-	4437	2	1892	9	N	1720	1540	1			337
02	5775	X	5775	-0-	-0-	-0-	4052	2	1723	9	N	1566	1384	1			519
03	6199	X	6199	-0-	-0-	-0-	4464	2	1735	9	N	1577	1895	1			201
04	5716	X	5716	-0-	-0-	-0-	4007	2	1709	9	N	1554	1679	1			76
*05	6728	X	6728	-0-	-0-	-0-	4982	2	1746	9	N	1587	1351	1	1	8	311

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	9445	-0-	-847	-0-	8716	2	729	9	N	663	701	1	4	8	214
01	10292	X	8478	-0-	-1814	-0-	7810	2	668	9	N	607	517	1	3	8	301
02	9296	X	6340	-0-	-2956	-0-	5878	2	462	9	N	420	311	1			410
03	10199	X	5728	-0-	-4471	-0-	5200	2	528	9	N	480	611	1	1	8	278
04	9870	X	6253	-0-	-3617	-0-	5716	2	537	9	N	488	511	1	2	8	253
05	9455	X	7332	-0-	-2123	-0-	6760	2	572	9	N	520	527	1			246

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45546	X	45546	-0-	-0-	-0-	43195	2	2351	9	N	2137	2207	1			376
01	40994	X	40994	-0-	-0-	-0-	38930	2	2064	9	N	1876	1907	1			345
02	30767	X	30767	-0-	-0-	-0-	29258	2	1509	9	N	1372	1385	1			332
03	39661	X	39661	-0-	-0-	-0-	37205	2	2456	9	N	2233	2340	1			225
04	38784	X	38784	-0-	-0-	-0-	36258	2	2526	9	N	2296	2298	1			223
*05	35743	X	35743	-0-	-0-	-0-	33698	2	2045	9	N	1859	1646	1			436

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

12	28582	X	21492	-0-	-7090	-0-	20413	2	1079	9	N	981	1031	1			149
01	28582	X	24627	-0-	-3955	-0-	23309	2	1318	9	N	1198	1213	1			134
02	25116	X	24835	-0-	-281	-0-	23692	2	1143	9	N	1039	1056	1			117
03	23966	X	23966	-0-	-0-	-0-	22998	2	968	9	N	880	777	1			220
04	25606	X	25606	-0-	-0-	-0-	24579	2	1027	9	N	934	1040	1			114
05	27497	X	26192	-0-	-1305	-0-	25178	2	1014	9	N	922	821	1			215

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

12	23040	X	23040	-0-	-0-	-0-	21345	2	1695	9	N	1541	1536	1			290
01	16919	X	16919	-0-	-0-	-0-	15467	2	1452	9	N	1320	1366	1			244
02	13552	X	8202	-0-	-5350	-0-	7285	2	917	9	N	834	686	1			392
03	15004	X	12791	-0-	-2213	-0-	11409	2	1382	9	N	1256	1360	1	1	8	287
04	14520	X	12271	-0-	-2249	-0-	11038	2	1233	9	N	1121	1180	1			228
05	15004	X	9559	-0-	-5445	-0-	8515	2	1044	9	N	949	865	1			312

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

12	10013	X	8979	-0-	-1034	-0-	6698	2	2281	9	N	2074	2046	1	7	8	274
01	10013	X	7659	-0-	-2354	-0-	5445	2	2214	9	N	2013	1715	1	2	8	570
02	9044	X	7487	-0-	-1557	-0-	5721	2	1766	9	N	1605	1575	1	1	8	599
03	10013	X	8565	-0-	-1448	-0-	6553	2	2012	9	N	1829	2005	1	4	8	419
04	10149	X	10149	-0-	-0-	-0-	8260	2	1889	9	N	1717	1894	1	2	8	240
*05	10645	X	10645	-0-	-0-	-0-	8567	2	2078	9	N	1889	1903	1			226

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

12	13299	X	8377	-0-	-4922	-0-	7584	2	793	9	N	721	847	1			138
01	13299	X	12385	-0-	-914	-0-	10989	2	1396	9	N	1269	1189	1			218
02	12560	X	12560	-0-	-0-	-0-	11380	2	1180	9	N	1073	1028	1			263
03	12028	X	12003	-0-	-25	-0-	11059	2	944	9	N	858	925	1			196
04	12444	X	12444	-0-	-0-	-0-	11520	2	924	9	N	840	993	1			43
05	13299	X	10449	-0-	-2850	-0-	9669	2	780	9	N	709	565	1			187

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

12	16647	X	15371	-0-	-1276	-0-	14174	2	1197	9	N	1088	1207	1	4	8	182
01	16926	X	16679	-0-	-247	-0-	15326	2	1353	9	N	1230	1195	1	1	8	216
02	15596	X	11976	-0-	-3620	-0-	11074	2	902	9	N	820	491	1	1	8	544
03	17267	X	12616	-0-	-4651	-0-	11697	2	919	9	N	835	1134	1	1	8	244
04	16608	X	13670	-0-	-2938	-0-	12637	2	1033	9	N	939	1036	1			147
05	16678	X	13156	-0-	-3522	-0-	12118	2	1038	9	N	944	688	1			403

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

12	20739	X	18857	-0-	-1882	-0-	16049	2	2808	9	N	2553	2620	1	1	8	323
01	20739	X	20459	-0-	-280	-0-	17432	2	3027	9	N	2752	2698	1	9	8	368
02	18732	X	15665	-0-	-3067	-0-	13527	2	2138	9	N	1944	1869	1			443
03	20739	X	17169	-0-	-3570	-0-	14750	2	2419	9	N	2199	2396	1	1	8	245
04	20070	X	17617	-0-	-2453	-0-	15227	2	2390	9	N	2173	2140	1			278
05	20460	X	17368	-0-	-3092	-0-	15058	2	2310	9	N	2100	2036	1			342

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16818	X	16818	-0-	-0-	-0-	15764	2	1054	9	N	958	1207	1	10	8	252
01	16193	X	16193	-0-	-0-	-0-	15246	2	947	9	N	861	838	1	1	8	274
02	13024	X	13024	-0-	-0-	-0-	12224	2	800	9	N	727	680	1	4	8	317
03	13085	X	13085	-0-	-0-	-0-	12335	2	750	9	N	682	835	1	5	8	159
04	11086	X	11086	-0-	-0-	-0-	10353	2	733	9	N	666	618	1			207
*05	11227	X	11227	-0-	-0-	-0-	10426	2	801	9	N	728	734	1			201

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26412	X	20475	-0-	-5937	-0-	19061	2	1414	9	N	1285	1557	1	2	8	170
01	25606	X	21293	-0-	-4313	-0-	19735	2	1558	9	N	1416	1048	1	2	8	536
02	22008	X	18041	-0-	-3967	-0-	16755	2	1286	9	N	1169	865	1			840
03	23777	X	18644	-0-	-5133	-0-	17362	2	1282	9	N	1165	1721	1	1	8	283
04	22320	X	17942	-0-	-4378	-0-	16638	2	1304	9	N	1185	1323	1	1	8	144
05	21297	X	17790	-0-	-3507	-0-	16541	2	1249	9	N	1135	1027	1			252

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11346	X	10651	-0-	-695	-0-	9679	2	972	9	N	884	1023	1	1	8	248
01	12985	X	12985	-0-	-0-	-0-	11922	2	1063	9	N	966	875	1			339
02	10248	X	9988	-0-	-260	-0-	9332	2	656	9	N	596	685	1			250
03	13189	X	13189	-0-	-0-	-0-	12352	2	837	9	N	761	809	1			202
04	11024	X	11024	-0-	-0-	-0-	10363	2	661	9	N	601	523	1			280
*05	12003	X	12003	-0-	-0-	-0-	11266	2	737	9	N	670	664	1			286

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9610	X	8226	-0-	-1384	-0-	7507	2	719	9	N	654	681	1	2	8	304
01	11470	X	7536	-0-	-3934	-0-	6760	2	776	9	N	705	510	1	1	8	498
02	10360	X	4041	-0-	-6319	-0-	3349	2	692	9	N	629	503	1			624
03	11470	X	5769	-0-	-5701	-0-	4887	2	882	9	N	802	1208	1	1	8	217
04	9810	X	5564	-0-	-4246	-0-	4731	2	833	9	N	757	693	1	1	8	280
05	8215	X	5814	-0-	-2401	-0-	4977	2	837	9	N	761	845	1			196

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	7067	-0-	-2016	-0-	5774	2	1293	9	N	1175	1374	1	4	8	212
01	8773	X	7104	-0-	-1669	-0-	5737	2	1367	9	N	1243	867	1	4	8	584
02	7728	X	5710	-0-	-2018	-0-	4663	2	1047	9	N	952	1192	1			344
03	8432	X	6707	-0-	-1725	-0-	5368	2	1339	9	N	1217	1204	1	2	8	355
04	7890	X	6382	-0-	-1508	-0-	5217	2	1165	9	N	1059	1026	1	2	8	386
05	7099	X	3523	-0-	-3576	-0-	2965	2	558	9	N	507	656	1			237

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12074	X	12074	-0-	-0-	-0-	10355	2	1719	9	N	1563	1174	1			639
01	12184	X	12184	-0-	-0-	-0-	10835	2	1349	9	N	1226	1548	1			317
02	8662	X	8662	-0-	-0-	-0-	7421	2	1241	9	N	1128	1189	1			256
03	8649	X	6868	-0-	-1781	-0-	5825	2	1043	9	N	948	873	1			331
04	12902	X	12902	-0-	-0-	-0-	11350	2	1552	9	N	1411	1546	1			196
*05	12160	X	12160	-0-	-0-	-0-	10927	2	1233	9	N	1121	1021	1			296

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39246	X	34835	-0-	-4411	-0-	32700	2	2135	9	N	1941	1865	1	1	8	468
01	39246	X	33214	-0-	-6032	-0-	31486	2	1728	9	N	1571	1479	1			560
02	35448	X	28516	-0-	-6932	-0-	27139	2	1377	9	N	1252	1313	1			499
03	38905	X	31996	-0-	-6909	-0-	30348	2	1648	9	N	1498	1526	1			471
04	35370	X	29539	-0-	-5831	-0-	28088	2	1451	9	N	1319	1542	1			248
05	34844	X	29120	-0-	-5724	-0-	27746	2	1374	9	N	1249	1189	1			308

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12812	X	12812	-0-	-0-	-0-	10836	2	1976	9	N	1796	1637	1	9	8	403
01	11317	X	11317	-0-	-0-	-0-	9502	2	1815	9	N	1650	1814	1	2	8	237
02	9408	X	8206	-0-	-1202	-0-	6794	2	1412	9	N	1284	1379	1			142
03	10416	X	8909	-0-	-1507	-0-	7366	2	1543	9	N	1403	1185	1	4	8	356
04	10080	X	8020	-0-	-2060	-0-	6583	2	1437	9	N	1306	1375	1	2	8	285
05	10416	X	7775	-0-	-2641	-0-	6525	2	1250	9	N	1136	860	1			561

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15228	X	15228	-0-	-0-	-0-	12811	2	2417	9	N	2197	2197	1	2	8	267
01	14230	X	14230	-0-	-0-	-0-	11974	2	2256	9	N	2051	1977	1	3	8	338
02	11508	X	5653	-0-	-5855	-0-	4902	2	751	9	N	683	857	1			164
03	12741	X	10588	-0-	-2153	-0-	8935	2	1653	9	N	1503	1327	1			340
04	12330	X	11548	-0-	-782	-0-	9372	2	2176	9	N	1978	2004	1	1	8	313
05	12741	X	9825	-0-	-2916	-0-	8111	2	1714	9	N	1558	1216	1			655

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09003 01/30/2013

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17019	X	2345	-0-	-14674	-0-	146	1	2199	9	N	1999	2835	1	1	8	435
01	17267	X	14556	-0-	-2711	-0-	139	1	11956	3	N	2237	1911	1	2	8	759
							2461	9									
02	15596	X	12752	-0-	-2844	-0-	125	1	10581	3	N	1860	1646	1	2	8	971
							2046	9									
03	17267	X	14091	-0-	-3176	-0-	138	1	11683	3	N	2064	2236	1	1	8	798
							2270	9									
04	15540	X	13143	-0-	-2397	-0-	136	1	10856	3	N	1955	1982	1			771
							2151	9									
05	14570	X	9954	-0-	-4616	-0-	129	1	7968	3	N	1688	1467	1			992
							1857	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12338	X	1254	-0-	-11084	-0-	487	1	767	9	Y	697	380	1	2	8	715
01	12338	X	1054	-0-	-11284	-0-	412	1	642	9	Y	584	366	1	1	8	932
02	10920	X	3878	-0-	-7042	-0-	112	1	3174	3	Y	538	1192	1	1	8	277
							592	9									
03	13055	X	13055	-0-	-0-	-0-	496	1	11079	3	Y	1345	1306	1	3	8	313
							1480	9									
04	11310	X	11310	-0-	-0-	-0-	473	1	9786	3	Y	955	744	1	2	8	522
							1051	9									
05	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					522

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	17267	X	1767	-0-	-15500	-0-	10	1	1757	9	N	1597	1281	1	4	8	837
01	16151	X	12973	-0-	-3178	-0-	11574	3	1399	9	N	1272	1102	1	4	8	1003
02	13748	X	12005	-0-	-1743	-0-	10679	3	1326	9	N	1205	1109	1	1	8	1098
03	14074	X	12770	-0-	-1304	-0-	11480	3	1290	9	N	1173	1591	1	5	8	675
04	13070	X	13070	-0-	-0-	-0-	11781	3	1289	9	N	1172	1447	1	2	8	398
05	13299	X	8986	-0-	-4313	-0-	8311	3	675	9	N	614	732	1	5	8	275

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	13020	X	1687	-0-	-11333	-0-	471	1	1216	9	Y	1105	1262	1	1	8	750
01	13020	X	9288	-0-	-3732	-0-	368	1	7201	3	Y	1563	1521	1	2	8	790
							1719	9									
02	11760	X	7223	-0-	-4537	-0-	189	1	6389	3	Y	586	210	1	1	8	1165
							645	9									
03	13762	X	13762	-0-	-0-	-0-	431	1	11342	3	Y	1808	2253	1	4	8	716
							1989	9									
04	15074	X	15074	-0-	-0-	-0-	480	1	12644	3	Y	1773	2055	1	2	8	432
							1950	9									
*05	12460	X	12460	-0-	-0-	-0-	448	1	10608	3	Y	1276	1437	1	3	8	268
							1404	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	31093	X	26475	-0-	-4618	-0-	24067	3	2408	9	N	2189	1874	1	3	8	729
01	31093	X	20821	-0-	-10272	-0-	18645	3	2176	9	N	1978	1693	1	2	8	1012
02	28084	X	16580	-0-	-11504	-0-	14901	3	1679	9	N	1526	2092	1	4	8	442
03	31093	X	14905	-0-	-16188	-0-	12877	3	2028	9	N	1844	1808	1	19	8	459
04	26640	X	9772	-0-	-16868	-0-	7789	3	1983	9	N	1803	1829	1	6	8	427
05	26474	X	15052	-0-	-11422	-0-	13049	3	2003	9	N	1821	2001	1	13	8	234

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	4060	X	4060	-0-	-0-	-0-	1380	1	2680	9	N	2436	2397	1	5	8	783
01	18135	X	14315	-0-	-3820	-0-	1424	1	10523	3	N	2153	1871	1	7	8	1058
							2368	9									
02	15932	X	13148	-0-	-2784	-0-	1370	1	9570	3	N	2007	2445	1	3	8	617
							2208	9									
03	16926	X	14725	-0-	-2201	-0-	1550	1	11009	3	N	1969	1709	1	6	8	871
							2166	9									
04	15360	X	13417	-0-	-1943	-0-	1433	1	9786	3	N	1998	2344	1	1	8	524
							2198	9									
05	14322	X	NO RPT	-0-	-14322	-0-					N	NO RPT					524

LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		15927	-0-	15927	66454	1750	1	14177	9	N	12888	12570	1	23	8	1216
01	SHUT IN		48576	-0-	48576	115030	1120	1	38331	3	N	8295	8114	1	34	8	1363
							9125	9									
02	SHUT IN		7396	-0-	7396	122426	375	1	7021	9	N	6383	6896	1	11	8	839
03	SHUT IN		17958	-0-	17958	140384	770	1	10535	3	N	6048	5710	1	43	8	1133
							6653	9									
04	SHUT IN		26076	-0-	26076	166460	1286	1	18995	3	N	5268	4935	1	13	8	1453
							5795	9									
05	SHUT IN		NO RPT	-0-	-0-	166460					N	NO RPT					1453

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/27/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		38925	-0-	38925	411452	584 8588	1 9	29753	3	N	7807	7240	1	63	8	1551
01	T. A.		34420	-0-	34420	445872	620 7168	1 9	26632	3	N	6516	6670	1	48	8	1349
02	T. A.		26273	-0-	26273	472145	432 5673	1 9	20168	3	N	5157	5558	1	10	8	938
03	T. A.		24941	-0-	24941	497086	611 5931	1 9	18399	3	N	5392	5701	1	32	8	597
04	T. A.		18929	-0-	18929	516015	592 5145	1 9	13192	3	N	4677	4360	1	3	8	911
05	T. A.		NO RPT	-0-	-0-	516015					N	NO RPT					911

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

12	0	A	-0-	-0-	-0-	192236					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	192236					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	192236					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	192236					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08520 06/06/2014

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

12	11579	X	11579	-0-	-0-	-0-	1087 898	1 9	9594	2	N	816	727	1			310
01	13996	X	13996	-0-	-0-	-0-	193 914	1 9	12889	2	N	831	704	1			437
02	8792	X	-0-	-0-	-8792	-0-					N	546	734	1			249
03	9783	X	9783	-0-	-0-	-0-	9073	2	710	9	N	645	367	1			527
04	9420	X	9411	-0-	-9	-0-	8748	2	663	9	N	603	721	1			409
05	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					409

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

12	9282	X	9282	-0-	-0-	-0-	1479 724	1 9	7079	2	N	658	552	1			421
01	8167	X	8167	-0-	-0-	-0-	111 658	1 9	7398	2	N	598	724	1			295
02	7224	X	-0-	-0-	-7224	-0-					N	557	533	1			319
03	8860	X	8860	-0-	-0-	-0-	8075	2	785	9	N	714	532	1			501
*04	8202	X	8202	-0-	-0-	-0-	7514	2	688	9	N	625	886	1			240
05	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					240

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

12	6410	X	6410	-0-	-0-	-0-	1155 724	1 9	4531	2	N	658	540	1			249
01	6780	X	6780	-0-	-0-	-0-	89 739	1 9	5952	2	N	672	378	1			543
02	4228	X	-0-	-0-	-4228	-0-					N	467	531	1			479
03	4681	X	-0-	-0-	-4681	-0-					N	607	903	1			183
*04	5055	X	5055	-0-	-0-	-0-	5021	2	34	9	N	31					214
05	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					214

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11055	X	11055	-0-	-0-	-0-	2057	1	8274	2	N	658	553	1			307
							724	9									
01	10841	X	10841	-0-	-0-	-0-	149	1	9955	2	N	670	542	1			435
							737	9									
02	7140	X	-0-	-0-	-7140	-0-					N	485	720	1			200
03	9260	X	9260	-0-	-0-	-0-	8599	2	661	9	N	601	356	1			445
*04	8267	X	8267	-0-	-0-	-0-	7688	2	579	9	N	526	524	1			447
05	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					447

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3469	-0-	-158	-0-	1156	1	1568	2	N	677	550	1			216
							745	9									
01	4166	X	4166	-0-	-0-	-0-	50	1	3361	2	N	686	700	1			202
							755	9									
02	2828	X	-0-	-0-	-2828	-0-					N	504	547	1			159
03	3511	X	3511	-0-	-0-	-0-	2701	2	810	9	N	736	523	1			372
*04	3834	X	3834	-0-	-0-	-0-	3108	2	726	9	N	660	710	1			322
05	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					322

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	2692	-0-	-1803	-0-	1831	1	500	2	N	328	359	1			221
							361	9									
01	5580	X	2028	-0-	-3552	-0-	29	1	1949	2	N	45	188	1			78
							50	9									
02	5040	X	-0-	-0-	-5040	-0-					N	452	366	1			164
03	2697	X	2645	-0-	-52	-0-	2360	2	285	9	N	259	178	1			245
*04	2621	X	2621	-0-	-0-	-0-	2372	2	249	9	N	226	182	1			289
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					289

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13283	X	13283	-0-	-0-	-0-	1434	1	11435	2	N	376	371	1			213
							414	9									
01	16368	X	13073	-0-	-3295	-0-	187	1	12451	2	N	395	368	1			240
							435	9									
02	13916	X	-0-	-0-	-13916	-0-					N	294	180	1			354
03	14818	X	10208	-0-	-4610	-0-	9859	2	349	9	N	317	181	1			490
04	13800	X	10896	-0-	-2904	-0-	10394	2	502	9	N	456	551	1			395
05	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					395

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46717	X	7610	-0-	-39107	-0-	1182	1	5307	2	N	1019	919	1			331
							1121	9									
01	46717	X	7409	-0-	-39308	-0-	93	1	6170	2	N	1042	1096	1			277
							1146	9									
02	7336	X	-0-	-0-	-7336	-0-					N	855	723	1			409
03	7936	X	6220	-0-	-1716	-0-	5160	2	1060	9	N	964	1080	1			293
04	7440	X	6206	-0-	-1234	-0-	5137	2	1069	9	N	972	721	1			544
05	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					544

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	1574419					N	371	538	1			124
01	1592784	X	18365	-0-	-1574419	-0-	265	1	17653	2	N	406	190	1			340
							447	9									
02	19068	X	-0-	-0-	-19068	-0-					N	263	362	1			241
03	20181	X	14899	-0-	-5282	-0-	14529	2	370	9	N	336	360	1			217
04	19410	X	13043	-0-	-6367	-0-	12694	2	349	9	N	317	178	1			356
05	18352	X	NO RPT	-0-	-18352	-0-					N	NO RPT					356

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2620	-0-	-883	-0-	1148	1	929	2	N	494	560	1	1	8	139
							543	9									
01	3503	X	2838	-0-	-665	-0-	34	1	2246	2	N	507	368	1			278
							558	9									
02	2436	X	-0-	-0-	-2436	-0-					N	383	356	1			305
03	2635	X	2154	-0-	-481	-0-	1674	2	480	9	N	436	538	1			203
04	2550	X	1841	-0-	-709	-0-	1372	2	469	9	N	426	361	1			268
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					268

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12110	X	12110	-0-	-0-	-0-	11772	2	338	9	N	307	524	1			251
01	21049	X	15181	-0-	-5868	-0-	14867	2	314	9	N	285	177	1			359
02	18536	X	13444	-0-	-5092	-0-	13092	2	352	9	N	320	174	1			505
03	17515	X	15148	-0-	-2367	-0-	14766	2	382	9	N	347	357	1			495
04	16920	X	14338	-0-	-2582	-0-	13822	2	516	9	N	469	349	1			615
05	15190	X	13947	-0-	-1243	-0-	13335	2	612	9	N	556	724	1			447

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	210	172	1			398
01	4743	X	3191	-0-	-1552	-0-	2407	2	784	9	N	713	722	1			389
02	4228	X	3548	-0-	-680	-0-	2805	2	743	9	N	675	349	1			715
03	4293	X	4293	-0-	-0-	-0-	3368	2	925	9	N	841	1259	1			297
04	2844	X	2844	-0-	-0-	-0-	2160	2	684	9	N	622	539	1			380
05	3937	X	2459	-0-	-1478	-0-	1866	2	593	9	N	539	553	1			366

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23668	X	23668	-0-	-0-	-0-	20306	2	3362	9	N	3056	2720	1			636
01	24552	X	21311	-0-	-3241	-0-	18477	2	2834	9	N	2576	2419	1			793
02	21616	X	19809	-0-	-1807	-0-	17066	2	2743	9	N	2494	2365	1			922
03	23653	X	20901	-0-	-2752	-0-	18222	2	2679	9	N	2435	2931	1			426
04	22890	X	19480	-0-	-3410	-0-	17027	2	2453	9	N	2230	2174	1			482
05	23653	X	NO RPT	-0-	-23653	-0-					N	NO RPT					482

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121381	X	47345	-0-	-74036	-0-	44743	2	2602	9	N	2365	2540	1			390
01	39819	X	39819	-0-	-0-	-0-	37998	2	1821	9	N	1655	1803	1			242
02	35028	X	31325	-0-	-3703	-0-	29976	2	1349	9	N	1226	1060	1			408
03	38781	X	29599	-0-	-9182	-0-	27961	2	1638	9	N	1489	1435	1			462
04	37530	X	24923	-0-	-12607	-0-	23596	2	1327	9	N	1206	1415	1			253
05	38781	X	20992	-0-	-17789	-0-	19780	2	1212	9	N	1102	888	1			467

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

12	7604	X	7604	-0-	-0-	-0-	1162	1	5654	2	N	716	885	1			219
							788	9									
01	992	X	939	-0-	-53	-0-	375	1	564	9	N	513	520	1			212
02	1324	X	1324	-0-	-0-	-0-	690	1	634	9	N	576	524	1			264
03	1172	X	1172	-0-	-0-	-0-	717	1	455	9	N	414	349	1			329
04	1723	X	1723	-0-	-0-	-0-	1043	1	680	9	N	618	671	1			276
*05	1503	X	1503	-0-	-0-	-0-	924	1	579	9	N	526	473	1			329

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

12	8587	X	7713	-0-	-874	-0-	816	1	5961	2	N	851	853	1			188
							936	9									
01	8587	X	7643	-0-	-944	-0-	752	1	6016	2	N	795	687	1			296
							875	9									
02	7756	X	5894	-0-	-1862	-0-	750	1	4661	2	N	439	329	1			406
							483	9									
03	8401	X	7431	-0-	-970	-0-	836	1	5915	2	N	618	703	1			321
							680	9									
04	7470	X	7298	-0-	-172	-0-	793	1	5811	2	N	631	685	1			267
							694	9									
05	7719	X	7661	-0-	-58	-0-	814	1	6194	2	N	594	515	1			346
							653	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

12	13221	X	13221	-0-	-0-	-0-	1238	1	11111	2	N	793	891	1			192
							872	9									
01	13168	X	13168	-0-	-0-	-0-	1200	1	11178	2	N	718	706	1			204
							790	9									
02	11508	X	10332	-0-	-1176	-0-	1038	1	8683	2	N	555	530	1			229
							611	9									
03	12741	X	12631	-0-	-110	-0-	1250	1	10515	2	N	787	700	1			316
							866	9									
04	12330	X	12002	-0-	-328	-0-	1233	1	10053	2	N	651	709	1			258
							716	9									
05	12741	X	12117	-0-	-624	-0-	1283	1	10143	2	N	628	692	1			194
							691	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3208	-0-	-295	-0-	1136	1	1614	2	N	416	514	1			225
							458	9									
01	6923	X	6923	-0-	-0-	-0-	492	1	6020	2	N	374	355	1			244
							411	9									
02	7195	X	7195	-0-	-0-	-0-	738	1	5956	2	N	455	346	1			353
							501	9									
03	7133	X	7133	-0-	-0-	-0-	816	1	5804	2	N	466	522	1			297
							513	9									
04	9609	X	9609	-0-	-0-	-0-	757	1	8370	2	N	438	355	1			380
							482	9									
*05	10376	X	10376	-0-	-0-	-0-	936	1	8963	2	N	434	515	1			299
							477	9									

DAVIS, G.C. WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09029 08/21/2013

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

12	54095	X	43369	-0-	-10726	-0-	198	1	42854	2	N	288	698	1			142
							317	9									
01	54095	X	40506	-0-	-13589	-0-	198	1	39667	2	N	583	356	1			369
							641	9									
02	47600	X	34839	-0-	-12761	-0-	179	1	34152	2	N	462	697	1			134
							508	9									
03	49507	X	36837	-0-	-12670	-0-	198	1	36115	2	N	476	175	1			435
							524	9									
04	44940	X	33697	-0-	-11243	-0-	192	1	33006	2	N	454	515	1			374
							499	9									
05	43369	X	32843	-0-	-10526	-0-	198	1	32219	2	N	387	326	1			435
							426	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

12	10261	X	8231	-0-	-2030	-0-	198	1	8029	2	N	4	181	1			256
							4	9									
01	10261	X	8038	-0-	-2223	-0-	198	1	7731	2	N	99	183	1			172
							109	9									
02	9268	X	7000	-0-	-2268	-0-	179	1	6821	2	N	-0-					172
03	8959	X	7637	-0-	-1322	-0-	198	1	7399	2	N	36					208
							40	9									
04	8670	X	7220	-0-	-1450	-0-	179	1	7038	2	N	3					211
							3	9									
05	8246	X	6963	-0-	-1283	-0-	6952	2	11	9	N	10					221

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

12	9269	X	1728	-0-	-7541	-0-	1154	1	574	9	N	522	539	1			185
01	9269	X	1248	-0-	-8021	-0-	818	1	430	9	N	391	337	1			239
02	6440	X	3032	-0-	-3408	-0-	990	1	1034	2	N	916	1056	1			99
							1008	9									
03	7130	X	2829	-0-	-4301	-0-	1066	1	729	2	N	940	866	1			173
							1034	9									
*04	3780	X	2749	-0-	-1031	-0-	1056	1	872	2	N	746	518	1			401
							821	9									
*05	3587	X	3587	-0-	-0-	-0-	1187	1	1710	2	N	627	841	1			187
							690	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	1357	-0-	-2487	-0-	173	1	1184	9	N	1076	1399	1			240
01	3844	X	3147	-0-	-697	-0-	451	1	970	2	N	1569	1572	1			237
							1726	9									
02	3512	X	3512	-0-	-0-	-0-	322	1	1477	2	N	1557	1424	1			370
							1713	9									
03	15677	X	15677	-0-	-0-	-0-	1075	1	11859	2	N	2494	2568	1			296
							2743	9									
04	12014	X	12014	-0-	-0-	-0-	959	1	9107	2	N	1771	1564	1			503
							1948	9									
*05	10390	X	10390	-0-	-0-	-0-	944	1	7684	2	N	1602	1894	1			211
							1762	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

12	DLQ G-10	374	-0-	374	374	372	2	2	9	Y	2						102
01	DLQ G-10	478	-0-	478	852	475	2	3	9	Y	3						105
02	DLQ G-10	511	-0-	511	1363	511	2			Y	-0-						105
03	DLQ G-10	288	-0-	288	1651	288	2			Y	-0-						105
04	DLQ G-10	307	-0-	307	1958	304	2	3	9	Y	3						108
05	0 N	NO RPT	-0-	-0-	1958					Y	NO RPT						108

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

12	10044	X	9093	-0-	-951	-0-	8889	2	204	9	N	185	197	1			335
01	9486	X	6984	-0-	-2502	-0-	6984	2			N	-0-					335
02	8428	X	6551	-0-	-1877	-0-	6479	2	72	9	N	65					400
03	8824	X	8824	-0-	-0-	-0-	8398	2	426	9	N	387	552	1			235
04	8790	X	8439	-0-	-351	-0-	8255	2	184	9	N	167					402
05	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					402

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					289
01	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					289
02	1064	N	1053	-0-	-11	-0-	1053	2			N	-0-					289
03	1306	N	1306	-0-	-0-	-0-	1161	2	145	9	N	132					421
04	1122	N	1122	-0-	-0-	-0-	1111	2	11	9	N	10					431
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					431

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

12	44082	X	-0-	-0-	-44082	-0-					N	-0-					109
01	43772	X	-0-	-0-	-43772	-0-					N	-0-					109
02	37772	X	102	-0-	-37670	-0-	102	2			N	-0-					109
03	39711	X	4268	-0-	-35443	-0-	4235	2	33	9	N	30					139
04	10710	X	1673	-0-	-9037	-0-	1673	2			N	-0-					139
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					139

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					306
01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					306
02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					306
03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					306
04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					306
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8349	X	8349	-0-	-0-	-0-	6973	2	1376	9	N	1251	1142	1			670
01	8277	X	8045	-0-	-232	-0-	6726	2	1319	9	N	1199	549	1			1320
02	7784	X	7784	-0-	-0-	-0-	6329	2	1455	9	N	1323	1817	1			826
03	8297	X	8297	-0-	-0-	-0-	7022	2	1275	9	N	1159	1463	1			522
04	8566	X	8566	-0-	-0-	-0-	6670	2	1896	9	N	1724	1240	1			1006
05	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					1006

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18042	X	14243	-0-	-3799	-0-	14085	2	158	9	N	144					693
01	17391	X	13907	-0-	-3484	-0-	13694	2	213	9	N	194	388	1			499
02	15008	X	11850	-0-	-3158	-0-	11762	2	88	9	N	80					579
03	15841	X	13042	-0-	-2799	-0-	12834	2	208	9	N	189	174	1			594
04	14670	X	12124	-0-	-2546	-0-	12036	2	88	9	N	80					674
05	14229	X	NO RPT	-0-	-14229	-0-					N	NO RPT					674

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2788	-0-	-529	-0-	2646	2	142	9	N	129					736
01	3255	X	2093	-0-	-1162	-0-	1841	2	252	9	N	229	186	1			779
02	2856	X	1667	-0-	-1189	-0-	1571	2	96	9	N	87	182	1			684
03	3100	X	-0-	-0-	-3100	-0-					N	-0-	375	1			309
04	2700	X	2204	-0-	-496	-0-	2196	2	8	9	N	7					316
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					316

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32271	X	30758	-0-	-1513	-0-	29127	2	1631	9	N	1483	576	1			1121
01	31186	X	13384	-0-	-17802	-0-	12660	2	724	9	N	658	965	1			814
02	29288	X	22612	-0-	-6676	-0-	21410	2	1202	9	N	1093	1175	1			732
03	32426	X	21415	-0-	-11011	-0-	20304	2	1111	9	N	1010	953	1			789
04	29760	X	20030	-0-	-9730	-0-	18896	2	1134	9	N	1031	1166	1			654
05	30752	X	NO RPT	-0-	-30752	-0-					N	NO RPT					654

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13144	X	7941	-0-	-5203	-0-	6314	2	1627	9	N	1479	1918	1			530
01	13144	X	8753	-0-	-4391	-0-	7256	2	1497	9	N	1361	1146	1			745
02	9940	X	6789	-0-	-3151	-0-	5328	2	1461	9	N	1328	962	1			1111
03	9827	X	6434	-0-	-3393	-0-	4871	2	1563	9	N	1421	1339	1			1193
04	7680	X	5711	-0-	-1969	-0-	4425	2	1286	9	N	1169	1702	1			660
05	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					660

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28241	X	26387	-0-	-1854	-0-	25806	2	581	9	N	528	541	1			369
01	27143	X	27143	-0-	-0-	-0-	26574	2	569	9	N	517	572	1			314
02	24190	X	24190	-0-	-0-	-0-	23672	2	518	9	N	471	382	1			403
03	26040	X	25984	-0-	-56	-0-	25423	2	561	9	N	510	537	1			376
04	25530	X	23978	-0-	-1552	-0-	23525	2	453	9	N	412	547	1			241
05	27156	X	NO RPT	-0-	-27156	-0-					N	NO RPT					241

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1215	N	1215	-0-	-0-	-0-	1191	2	24	9	N	22					422
01	2908	N	2908	-0-	-0-	-0-	2888	2	20	9	N	18					440
02	1792	N	717	-0-	-1075	-0-	708	2	9	9	N	8					448
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					448
04	319	N	319	-0-	-0-	-0-	310	2	9	9	N	8					456
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					456

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17143	X	3005	-0-	-14138	-0-	2847	2	158	9	N	144					378
01	15903	X	11658	-0-	-4245	-0-	11328	2	330	9	N	300	195	1			483
02	12432	X	8131	-0-	-4301	-0-	7920	2	211	9	N	192	392	1			283
03	12276	X	11281	-0-	-995	-0-	10970	2	311	9	N	283	193	1			373
04	11041	X	11041	-0-	-0-	-0-	10789	2	252	9	N	229	391	1			211
05	11656	X	NO RPT	-0-	-11656	-0-					N	NO RPT					211

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10416	X	8650	-0-	-1766	-0-	7880	2	770	9	N	700	692	1			327
01	7936	X	5910	-0-	-2026	-0-	5348	2	562	9	N	511	518	1			320
02	5712	X	1185	-0-	-4527	-0-	1123	2	62	9	N	56	176	1			200
03	3937	X	829	-0-	-3108	-0-	757	2	72	9	N	65					265
04	8370	X	883	-0-	-7487	-0-	883	2			N	-0-					265
05	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					265

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25885	X	22368	-0-	-3517	-0-	21546	2	822	9	N	747	592	1			542
01	25885	X	23980	-0-	-1905	-0-	23148	2	832	9	N	756	788	1			510
02	23380	X	22154	-0-	-1226	-0-	21550	2	604	9	N	549	796	1			263
03	25885	X	24198	-0-	-1687	-0-	23386	2	812	9	N	738	394	1			607
04	22892	X	22892	-0-	-0-	-0-	22135	2	757	9	N	688	975	1			320
05	23994	X	NO RPT	-0-	-23994	-0-					N	NO RPT					320

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005

TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14772	X	14772	-0-	-0-	-0-	13320	2	1452	9	Y	1320	1249	0	86	1	196
01	10104	X	10104	-0-	-0-	-0-	9432	2	672	9	Y	611	623	0	45	1	139
02	11854	X	11854	-0-	-0-	-0-	10201	2	1653	9	Y	1503	1385	0	74	1	183
03	12661	X	12661	-0-	-0-	-0-	11508	2	1153	9	Y	1048	573	0	495	1	163
*04	11172	X	11172	-0-	-0-	-0-	718	1	9596	2	Y	780	720	0	112	1	111
							858	9									
05	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					111

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39339	X	11314	-0-	-28025	-0-	9000	2	2314	9	Y	2104	1977	0			324
01	39339	X	11429	-0-	-27910	-0-	9060	2	2369	9	Y	2154	819	0	1149	1	510
02	35532	X	11595	-0-	-23937	-0-	9579	2	2016	9	Y	1833	94	0	1920	1	329
03	11785	X	11785	-0-	-0-	-0-	9793	2	1992	9	Y	1811	1884	1			256
04	11550	X	10338	-0-	-1212	-0-	366	1	8241	2	Y	1574	5	0	1320	1	505
							1731	9									
05	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					505

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	9034	-0-	9034	146342	7358	2	1676	9	Y	1524	1327	1			400
01	0	W	9031	-0-	9031	155373	7514	2	1517	9	Y	1379	1529	1			250
02	0	W	8261	-0-	8261	163634	7037	2	1224	9	Y	1113	1121	1			242
03	0	W	9180	-0-	9180	172814	7815	2	1365	9	Y	1241	1280	1			203
04	0	W	8964	-0-	8964	181778	330	1	7417	2	Y	1106	1121	1			188
							1217	9									
05	0	W	NO RPT	-0-	-0-	181778					Y	NO RPT					188

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10622	-0-	10622	83614	8042	2	2580	9	Y	2345	2301	0	92	1	197
01	0	W	9535	-0-	9535	93149	7364	2	2171	9	Y	1974	1828	0	57	1	286
02	0	W	7285	-0-	7285	100434	5668	2	1617	9	Y	1470	1367	0	255	1	134
03	0	W	9007	-0-	9007	109441	7235	2	1772	9	Y	1611	381	0	1144	1	220
04	0	W	8493	-0-	8493	117934	476	1	6355	2	Y	1511	526	0	1003	1	202
							1662	9									
05	0	W	NO RPT	-0-	-0-	117934					Y	NO RPT					202

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10358	-0-	10358	121533	8500	2	1858	9	Y	1689	1618	0			192
01	0	W	13802	-0-	13802	135335	11622	2	2180	9	Y	1982	1816	0			358
02	0	W	9636	-0-	9636	144971	8178	2	1458	9	Y	1325	1498	0			185
03	0	W	10196	-0-	10196	155167	8701	2	1495	9	Y	1359	1123	0	21	1	400
04	0	W	8932	-0-	8932	164099	327	1	7362	2	Y	1130	1084	0	50	1	396
							1243	9									
05	0	W	NO RPT	-0-	-0-	164099					Y	NO RPT					396

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10263	-0-	10263	671353	9393	3	870	9	Y	791	775	0			282
01	0	W	11550	-0-	11550	682903	10361	3	1189	9	Y	1081	990	0	6	1	367
02	0	W	12220	-0-	12220	695123	11316	3	904	9	Y	822	856	0	20	1	313
03	0	W	13040	-0-	13040	708163	12028	3	1012	9	Y	920	838	0	23	1	372
04	0	W	11997	-0-	11997	720160	469	1	10553	2	Y	886	870	0	77	1	311
							975	9									
05	0	W	NO RPT	-0-	-0-	720160					Y	NO RPT					311

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10966	-0-	10966	79191	8513	2	2453	9	Y	2230	2182	0	97	1	211
01	0	W	10278	-0-	10278	89469	8206	2	2072	9	Y	1884	1871	0	63	1	161
02	0	W	8834	-0-	8834	98303	7111	2	1723	9	Y	1566	1496	0	94	1	137
03	0	W	9738	-0-	9738	108041	7647	2	2091	9	Y	1901	461	0	1354	1	223
04	0	W	9531	-0-	9531	117572	536	1	7165	2	Y	1664	59	0	1680	1	148
							1830	9									
05	0	W	NO RPT	-0-	-0-	117572					Y	NO RPT					148

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	29184	-0-	29184	231237	23498	2	5686	9	Y	5169	5083	0			395
01	0	W	24761	-0-	24761	255998	20069	2	4692	9	Y	4265	4081	0			579
02	0	W	23069	-0-	23069	279067	19647	2	3422	9	Y	3111	3342	0			348
03	0	W	23353	-0-	23353	302420	19990	2	3363	9	Y	3057	2877	0			528
04	0	W	22214	-0-	22214	324634	795	1	17885	2	Y	3213	3203	0	251	1	287
							3534	9									
05	0	W	NO RPT	-0-	-0-	324634					Y	NO RPT					287

UNIT PETROLEUM COMPANY 877099
BLASDEL WELL #: 1804H RRCID -> 275850 COMPL. DATE 08/20/2014 TOTAL DEPTH 9985 PERF.10144 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		39582	-0-	39582	39582	132	1	39450	2	N	-0-					-0-
01	T. A.		35660	-0-	35660	75242	180	1	35480	2	N	-0-					-0-
02	T. A.		15247	-0-	15247	90489	120	1	15127	2	N	-0-					-0-
03	90489	X	-0-	-0-	-90489	-0-					N	-0-					-0-
*04	39600	X	-0-	-0-	-39600	-0-					N	-0-					-0-
05	39587	X	-0-	-0-	-39587	-0-					N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13578	X	12734	-0-	-844	-0-	12733	2	1	9	N	1	1	8			-0-
01	13330	X	11697	-0-	-1633	-0-	11697	2			N	-0-					-0-
02	12040	X	10223	-0-	-1817	-0-	10223	2			N	-0-					-0-
03	13330	X	11948	-0-	-1382	-0-	11948	2			N	-0-					-0-
*04	12480	X	11875	-0-	-605	-0-	11875	2			N	-0-					-0-
05	12741	X	10605	-0-	-2136	-0-	10605	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28830	X	23580	-0-	-5250	-0-	23580	2			N	-0-					-0-
01	28830	X	24827	-0-	-4003	-0-	24827	2			N	-0-					-0-
02	26040	X	21057	-0-	-4983	-0-	21057	2			N	-0-					-0-
03	27342	X	22814	-0-	-4528	-0-	22814	2			N	-0-					-0-
*04	25050	X	21673	-0-	-3377	-0-	21669	2	4	9	N	4	4	8			-0-
05	24831	X	22066	-0-	-2765	-0-	22066	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

12	22785	X	20151	-0-	-2634	-0-	20151	2			N	-0-					-0-
01	22506	X	17951	-0-	-4555	-0-	17951	2			N	-0-					-0-
02	20328	X	17864	-0-	-2464	-0-	17864	2			N	-0-					-0-
03	22289	X	22094	-0-	-195	-0-	22094	2			N	-0-					-0-
*04	19500	X	19483	-0-	-17	-0-	19479	2	4	9	N	4	4	8			-0-
*05	21866	X	21866	-0-	-0-	-0-	21866	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

12	14260	X	12596	-0-	-1664	-0-	120	1	12476	2	N	-0-					-0-
01	13578	X	12347	-0-	-1231	-0-	144	1	12203	2	N	-0-					-0-
02	11704	X	11218	-0-	-486	-0-	120	1	11098	2	N	-0-					-0-
03	12958	X	12741	-0-	-217	-0-	36	1	12705	2	N	-0-					-0-
04	12540	X	12189	-0-	-351	-0-	12189	2			N	-0-					-0-
05	12586	X	12536	-0-	-50	-0-	12536	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

12	24087	X	20727	-0-	-3360	-0-	144	1	20583	2	N	-0-					-0-
01	24087	X	18115	-0-	-5972	-0-	180	1	17916	2	N	17	17	8			-0-
							19	9									
02	21756	X	18577	-0-	-3179	-0-	180	1	18397	2	N	-0-					-0-
03	23374	X	21297	-0-	-2077	-0-	96	1	21192	2	N	8	8	8			-0-
							9	9									
*04	20820	X	17975	-0-	-2845	-0-	96	1	17879	2	N	-0-					-0-
05	20739	X	19444	-0-	-1295	-0-	108	1	19336	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

12	13454	X	12659	-0-	-795	-0-	12659	2			N	-0-					-0-
01	13610	X	13610	-0-	-0-	-0-	60	1	13544	2	N	5	5	8			-0-
							6	9									
02	11872	X	10666	-0-	-1206	-0-	96	1	10570	2	N	-0-					-0-
03	13144	X	12541	-0-	-603	-0-	60	1	12479	2	N	2	2	8			-0-
							2	9									
*04	13170	X	12061	-0-	-1109	-0-	12060	2	1	9	N	1	1	8			-0-
05	13609	X	11764	-0-	-1845	-0-	11764	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1816	-0-	-106	-0-	31	1	1785	2	N	-0-					-0-
01	1984	N	1784	-0-	-200	-0-	31	1	1753	2	N	-0-					-0-
02	1764	N	1656	-0-	-108	-0-	28	1	1628	2	N	-0-					-0-
03	1832	N	1832	-0-	-0-	-0-	31	1	1801	2	N	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	30	1	1757	2	N	-0-					-0-
*05	1879	N	1879	-0-	-0-	-0-	31	1	1848	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4107	X	4107	-0-	-0-	-0-	4103	2	4	9	N	4					73
01	3523	X	3523	-0-	-0-	-0-	3483	2	40	9	N	36					109
02	2695	X	2695	-0-	-0-	-0-	2678	2	17	9	N	15					124
03	2790	X	2317	-0-	-473	-0-	2317	2			N	-0-					124
04	2700	X	2116	-0-	-584	-0-	2115	2	1	9	N	1					125
05	2790	X	2324	-0-	-466	-0-	2324	2			N	-0-					125

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1572	-0-	-567	-0-	1572	2			N	-0-					5
01	2139	X	1530	-0-	-609	-0-	1530	2			N	-0-					5
02	1652	X	1372	-0-	-280	-0-	1372	2			N	-0-					5
03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					5
04	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					5
*05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-	72	5			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	72					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	#	3831	-0-	-1780	-0-	3831	2			N	-0-					-0-
01	5332	#	3490	-0-	-1842	-0-	3490	2			N	-0-					-0-
02	4816	#	3231	-0-	-1585	-0-	3231	2			N	-0-					-0-
03	3844	#	3274	-0-	-570	-0-	3274	2			N	-0-					-0-
*04	32804		3646	-0-	-29158	-0-	3646	2			N	-0-					-0-
05	3844	#	3780	-0-	-64	-0-	3780	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28241		28212	-0-	-29	-0-	28212	2			N	-0-					-0-
01	28241		27513	-0-	-728	-0-	27513	2			N	-0-					-0-
02	25508		24721	-0-	-787	-0-	24721	2			N	-0-					-0-
03	28210	#	26863	-0-	-1347	-0-	26863	2			N	-0-					-0-
04	27300	#	24134	-0-	-3166	-0-	24134	2			N	-0-					-0-
05	28210	#	25524	-0-	-2686	-0-	25524	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4635	X	4635	-0-	-0-	-0-	310	1	4325	2	N	-0-					82
01	4355	X	4355	-0-	-0-	-0-	310	1	4045	2	N	-0-					82
02	3463	X	3463	-0-	-0-	-0-	280	1	3183	2	N	-0-					82
03	4650	X	3689	-0-	-961	-0-	310	1	3379	2	N	-0-					82
*04	4500	X	3972	-0-	-528	-0-	3672	2	300	99	N	-0-					82
05	4650	X	3972	-0-	-678	-0-	310	1	3662	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2472	X	2472	-0-	-0-	-0-	47	1	2418	2	N	6					43
							7	9									
01	2201	X	1953	-0-	-248	-0-	33	1	1920	2	N	-0-					43
02	2093	X	2093	-0-	-0-	-0-	42	1	2048	2	N	3					46
							3	9									
03	2480	X	2173	-0-	-307	-0-	47	1	2119	2	N	6					52
							7	9									
04	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					52
*05	3232	X	3232	-0-	-0-	-0-	3230	2	2	9	N	2					54

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2236	-0-	-1298	-0-	38	1	2197	2	N	1					58
							1	9									
01	3410	X	2351	-0-	-1059	-0-	24	1	2327	2	N	-0-					58
02	2912	X	2897	-0-	-15	-0-	42	1	2849	2	N	5					63
							6	9									
03	3007	X	3007	-0-	-0-	-0-	41	1	2951	2	N	14					77
							15	9									
04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					77
05	3193	X	3162	-0-	-31	-0-	3159	2	3	9	N	3					80

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3047	-0-	-859	-0-	44	1	2989	2	N	13	182	1			55
							14	9									
01	3813	X	2930	-0-	-883	-0-	32	1	2898	2	N	-0-					55
02	3360	X	1862	-0-	-1498	-0-	27	1	1833	2	N	2					57
							2	9									
03	3038	X	1858	-0-	-1180	-0-	5	1	1850	2	N	3					60
							3	9									
04	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					60
*05	4196	X	4196	-0-	-0-	-0-	4194	2	2	9	N	2					62

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

12	676	X	676	-0-	-0-	-0-	23	1	653	2	N	-0-					59
01	667	X	667	-0-	-0-	-0-	32	1	635	2	N	-0-					59
02	645	X	645	-0-	-0-	-0-	42	1	603	2	N	-0-					59
03	682	X	677	-0-	-5	-0-	47	1	630	2	N	-0-					59
04	660	X	563	-0-	-97	-0-	563	2			N	-0-					59
05	713	X	562	-0-	-151	-0-	562	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

12	2077	X	1937	-0-	-140	-0-	1935	2	2	9	N	2					211
01	1550	X	1196	-0-	-354	-0-	1182	2	14	9	N	13					224
02	1400	X	1205	-0-	-195	-0-	1205	2			N	-0-					224
03	1922	X	1401	-0-	-521	-0-	1393	2	8	9	N	7					231
04	1860	X	1432	-0-	-428	-0-	1432	2			N	-0-					231
05	1922	X	1516	-0-	-406	-0-	1516	2			N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

12	1405	X	1405	-0-	-0-	-0-	1299	2	106	9	N	96	164	1			246
01	1475	X	1475	-0-	-0-	-0-	1410	2	65	9	N	59					305
02	1229	X	1229	-0-	-0-	-0-	1205	2	24	9	N	22					327
03	1395	X	1337	-0-	-58	-0-	1337	2			N	-0-					327
04	1440	X	1335	-0-	-105	-0-	1335	2			N	-0-					327
*05	1631	X	1631	-0-	-0-	-0-	1567	2	64	9	N	58					385

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

12	5022	X	4259	-0-	-763	-0-	4258	2	1	9	N	1	168	1			233
01	4898	X	4169	-0-	-729	-0-	4169	2			N	-0-					233
02	4424	X	4084	-0-	-340	-0-	4084	2			N	-0-					233
03	4588	X	4547	-0-	-41	-0-	4547	2			N	-0-					233
04	4440	X	4153	-0-	-287	-0-	4153	2			N	-0-					233
05	4526	X	4308	-0-	-218	-0-	4308	2			N	-0-					233

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					28
01	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					28
04	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					33
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					33

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	545	-0-	-1067	-0-	543	2	2	9	N	2	169	1			53
01	1209	X	449	-0-	-760	-0-	449	2			N	-0-					53
02	728	X	583	-0-	-145	-0-	583	2			N	-0-					53
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					53
04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					53
*05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					32
01	1860	X	1050	-0-	-810	-0-	1050	2			N	-0-					32
02	1568	X	1418	-0-	-150	-0-	1418	2			N	-0-					32
03	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					32
04	1530	X	1459	-0-	-71	-0-	1459	2			N	-0-					32
05	1581	X	1385	-0-	-196	-0-	1385	2			N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

12	0 N	-0-	-0-	-0-	-0-			N	-0-			157
01	0 N	-0-	-0-	-0-	-0-			N	-0-			157
02	0 N	-0-	-0-	-0-	-0-			N	-0-			157
03	0 N	-0-	-0-	-0-	-0-			N	-0-			157
04	0 N	-0-	-0-	-0-	-0-			N	-0-			157
05	0 N	-0-	-0-	-0-	-0-			N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

12	1085 #	826	-0-	-259 B	-39957	105	1	719	3	N	-0-					134
						2	4									
01	1085 #	604	-0-	-481 B	-40438	69	1	533	3	N	-0-					134
						2	4									
02	980 #	878	-0-	-102 B	-40540	103	1	773	3	N	-0-					134
						2	4									
03	1054 #	1191	-0-	137 B	-40403	93	1	1065	3	N	29					163
						1	4	32	9							
04	990 #	1112	-0-	122 B	-40281	122	1	988	3	N	-0-					163
						2	4									
05	961 #	1228	-0-	267 B	-40014	134	1	1089	3	N	3					166
						2	4	3	9							

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

12	318 N	318	-0-	-0- B	-0-	296	2	22	9	N	20					43
01	220 N	220	-0-	-0- B	-0-	220	2			N	-0-					43
02	197 N	197	-0-	-0- B	-0-	197	2			N	-0-					43
03	310 N	162	-0-	-148 B	-0-	162	2			N	-0-					43
04	219 N	219	-0-	-0- B	-0-	219	2			N	-0-					43
05	217 N	162	-0-	-55 B	-0-	162	2			N	-0-					43

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

12	3028 N	3028	-0-	-0-	-0-	30	1	2992	2	N	5					149
						6	9									
01	2945 N	2830	-0-	-115	-0-	29	1	2783	2	N	16					165
						18	9									
02	2716 N	2568	-0-	-148	-0-	28	1	2529	2	N	10					175
						11	9									
03	3021 N	3021	-0-	-0-	-0-	31	1	2965	2	N	23	170	1			28
						25	9									
04	3000 N	3054	-0-	54	54	134	1	2896	2	N	22					50
						24	9									
*05	3100 N	3263	-0-	163	217	177	1	3069	2	N	15					65
						17	9									

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1000	-0-	-240	-0-	29	1	951	2	N	18					120
							20	9									
01	1116	N	977	-0-	-139	-0-	30	1	933	2	N	13					133
							14	9									
02	1064	N	1000	-0-	-64	-0-	26	1	957	2	N	15					148
							17	9									
03	1202	N	1202	-0-	-0-	-0-	30	1	1172	2	N	-0-					148
04	1200	N	1200	-0-	-0-	-0-	69	1	1131	2	N	-0-					148
*05	1257	N	1257	-0-	-0-	-0-	87	1	1170	2	N	-0-					148

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

12	1075	N	1075	-0-	-0-	-0-	130	1	945	2	N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-
02	1316	N	778	-0-	-538	-0-	130	1	648	2	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	130	1	951	2	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	130	1	773	2	N	-0-					-0-
05	868	N	733	-0-	-135	-0-	71	1	662	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

12	1147	N	797	-0-	-350	-0-	105	1	692	2	N	-0-					-0-
01	1147	N	479	-0-	-668	-0-	63	1	416	2	N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	130	1	563	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	130	1	457	2	N	-0-					-0-
05	1147	N	1056	-0-	-91	-0-	113	1	943	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

12	515	N	515	-0-	-0-	-0-	122	1	393	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	130	1	458	2	N	-0-					-0-
02	420	N	313	-0-	-107	-0-	93	1	220	2	N	-0-					-0-
03	527	N	427	-0-	-100	-0-	130	1	297	2	N	-0-					-0-
04	570	N	364	-0-	-206	-0-	121	1	243	2	N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	130	1	260	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

12	1674	N	224	-0-	-1450	-0-	55	1	169	2	N	-0-					37
01	1674	N	48	-0-	-1626	-0-	13	1	35	2	N	-0-					37
02	1512	N	163	-0-	-1349	-0-	65	1	98	2	N	-0-					37
03	217	N	-0-	-0-	-217	-0-					N	-0-					37
04	60	N	21	-0-	-39	-0-	4	1	17	2	N	-0-					37
05	186	N	-0-	-0-	-186	-0-					N	-0-					37

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1800	N	1800	-0-	-0-	-0-	122	1	1678	2	N	-0-					33
01	3038	N	1375	-0-	-1663	-0-	130	1	1245	2	N	-0-					33
02	2520	N	2247	-0-	-273	-0-	98	1	2132	2	N	15					48
							17	9									
03	2030	N	2030	-0-	-0-	-0-	130	1	1900	2	N	-0-					48
04	2530	N	2530	-0-	-0-	-0-	130	1	2390	2	N	9					57
							10	9									
05	2480	N	2032	-0-	-448	-0-	96	1	1935	2	N	1					58
							1	9									

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

12	7502	X	3105	-0-	-4397	-0-	44	1	3061	2	N	-0-					-0-
01	7502	X	4199	-0-	-3303	-0-	46	1	4153	2	N	-0-					-0-
02	5908	X	5738	-0-	-170	-0-	15	1	5723	2	N	-0-					-0-
03	6991	X	6991	-0-	-0-	-0-	68	1	6923	2	N	-0-					-0-
04	5100	X	4055	-0-	-1045	-0-	68	1	3987	2	N	-0-					-0-
05	6355	X	2878	-0-	-3477	-0-	57	1	2821	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

12	2666	X	1570	-0-	-1096	-0-	50	1	1520	2	N	-0-					38
01	3348	X	2389	-0-	-959	-0-	77	1	2311	2	N	1					39
							1	9									
02	3673	X	3673	-0-	-0-	-0-	130	1	3543	2	N	-0-					39
03	3831	X	3831	-0-	-0-	-0-	140	1	3691	2	N	-0-					39
04	3959	X	3959	-0-	-0-	-0-	140	1	3785	2	N	31					70
							34	9									
*05	3765	X	3765	-0-	-0-	-0-	113	1	3646	2	N	5					75
							6	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

12	837	N	469	-0-	-368	-0-	30	1	439	2	N	-0-					-0-
01	992	N	703	-0-	-289	-0-	19	1	684	2	N	-0-					-0-
02	812	N	660	-0-	-152	-0-	29	1	631	2	N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	45	1	1094	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	44	1	934	2	N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	42	1	798	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2434	N	2434	-0-	-0-	-0-	39	1	2370	3	N	21					81
							2	4	23	9							
01	1956	N	1956	-0-	-0-	-0-	33	1	1867	3	N	50					131
							1	4	55	9							
02	2434	N	2434	-0-	-0-	-0-	43	1	2345	3	N	40					171
							2	4	44	9							
03	2545	N	2545	-0-	-0-	-0-	36	1	2508	3	N	-0-					171
							1	4									
04	2399	N	2399	-0-	-0-	-0-	44	1	2353	3	N	-0-					171
							2	4									
*05	2235	N	2235	-0-	-0-	-0-	49	1	2184	3	N	-0-					171
							2	4									

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	6	1	617	3	N	-0-					121
							2	4									
01	651	N	639	-0-	-12	-0-	5	1	611	3	N	20					141
							1	4	22	9							
02	588	N	558	-0-	-30	-0-	6	1	550	3	N	-0-					141
							2	4									
03	621	N	621	-0-	-0-	-0-	4	1	616	3	N	-0-					141
							1	4									
04	630	N	602	-0-	-28	-0-	5	1	595	3	N	-0-					141
							2	4									
05	620	N	561	-0-	-59	-0-	9	1	550	3	N	-0-					141
							2	4									

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-					204
01	31	N	-0-	-0-	-31	-0-					Y	-0-					204
02	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					204
03	2693	N	2693	-0-	-0-	-0-	2690	2	3	9	Y	3					207
04	3000	N	3416	-0-	416	416	3410	2	6	9	Y	5					212
05	2170	X	1474	-0-	-696	-0-	1474	2			Y	-0-					212

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2205	-0-	-244	-0-	2205	2			N	-0-					60
01	2294	N	2160	-0-	-134	-0-	2160	2			N	-0-					60
02	2016	N	1373	-0-	-643	-0-	1373	2			N	-0-					60
03	2201	N	933	-0-	-1268	-0-	933	2			N	-0-					60
04	2146	N	2146	-0-	-0-	-0-	2105	2	41	9	N	37					97
*05	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					97

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

12	93	N	-0-	-0-	-93	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199
03	0	N	-0-	-0-	-0-	-0-					N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199
05	0	N	-0-	-0-	-0-	-0-					N	-0-					199

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					13
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					13
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13
03	992	N	-0-	-0-	-992	-0-					N	-0-					13
04	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					13
*05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					13

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

12	14770	X	14770	-0-	-0-	-0-	14612	2	158	9	N	144	196	1			290
01	14389	X	14389	-0-	-0-	-0-	14246	2	143	9	N	130	188	1			232
02	12790	X	12790	-0-	-0-	-0-	12662	2	128	9	N	116					348
03	1984	X	-0-	-0-	-1984	-0-					N	211	371	1			188
04	14321	X	14321	-0-	-0-	-0-	14099	2	222	9	N	202	178	1			212
*05	14443	X	14443	-0-	-0-	-0-	14137	2	306	9	N	278	365	1			125

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2915	X	2915	-0-	-0-	-0-	31	1	2882	2	N	2					152
							2	9									
01	2759	X	1822	-0-	-937	-0-	31	1	1788	2	N	3					155
							3	9									
02	2492	X	1746	-0-	-746	-0-	22	1	1723	2	N	1	1	8			155
							1	9									
03	2759	X	1906	-0-	-853	-0-	30	1	1873	2	N	3					158
							3	9									
04	2670	X	2286	-0-	-384	-0-	30	1	2252	2	N	4					162
							4	9									
05	2759	X	2211	-0-	-548	-0-	31	1	2180	2	N	-0-					162

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

12	1609	X	1609	-0-	-0-	-0-	56	1	1553	2	N	-0-					187
01	1882	X	1882	-0-	-0-	-0-	62	1	1820	2	N	-0-					187
02	2216	X	2216	-0-	-0-	-0-	44	1	2096	2	N	69					256
							76	9									
*03	1943	X	1943	-0-	-0-	-0-	62	1	1869	2	N	11					267
							12	9									
*04	1290	X	1227	-0-	-63	-0-	60	1	1167	2	N	-0-					267
*05	1333	X	194	-0-	-1139	-0-	22	1	172	2	N	-0-					267

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
04	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
*05	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

12	46	N	46	-0-	-0-	-0-	44	1	2	3	N	-0-					50
01	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50
02	29	N	29	-0-	-0-	-0-	28	1	1	3	N	-0-					50
03	44	N	44	-0-	-0-	-0-	42	1	2	3	N	-0-					50
04	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3883	X	3685	-0-	-198	-0-	831	1	2812	2	N	38	183	1			112
							42	9									
01	3227	X	3227	-0-	-0-	-0-	452	1	2758	2	N	15					127
							17	9									
02	3307	X	3307	-0-	-0-	-0-	684	1	2621	2	N	2					129
							2	9									
03	3567	X	3567	-0-	-0-	-0-	728	1	2839	2	N	-0-					129
04	2928	X	2928	-0-	-0-	-0-	599	1	2295	2	N	31					160
							34	9									
*05	2862	X	2862	-0-	-0-	-0-	712	1	2113	2	N	34					194
							37	9									

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

12	3240	X	3240	-0-	-0-	-0-	3237	2	3	9	N	3					83
01	2728	X	220	-0-	-2508	-0-	220	2			N	-0-					83
02	2464	X	1639	-0-	-825	-0-	1637	2	2	9	N	2					85
03	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					87
04	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					87
*05	3781	X	3781	-0-	-0-	-0-	3772	2	9	9	N	8					95

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	9986	-0-	-399	-0-	9986	2			N	-0-					818
01	11212	X	11212	-0-	-0-	-0-	11173	2	39	9	N	35					853
02	10085	X	10085	-0-	-0-	-0-	10057	2	28	9	N	25					878
03	11702	X	11702	-0-	-0-	-0-	11667	2	35	9	N	32	188	1			722
04	11516	X	11516	-0-	-0-	-0-	11446	2	70	9	N	64					786
*05	11641	X	11641	-0-	-0-	-0-	11562	2	79	9	N	72					858

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	7779	-0-	-3629	-0-	7779	2			N	-0-					208
01	11408	X	8483	-0-	-2925	-0-	8483	2			N	-0-					208
02	9940	X	7149	-0-	-2791	-0-	7149	2			N	-0-					208
03	10726	X	2083	-0-	-8643	-0-	2083	2			N	-0-					208
04	10230	X	4602	-0-	-5628	-0-	4602	2			N	-0-					208
05	8494	X	6771	-0-	-1723	-0-	6768	2	3	9	N	3					211

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41075	X	NO RPT	-0-	-41075	-0-					N	NO RPT					-0-
01	41075	X	NO RPT	-0-	-41075	-0-					N	NO RPT					-0-
02	37100	X	NO RPT	-0-	-37100	-0-					N	NO RPT					-0-
03	41075	X	NO RPT	-0-	-41075	-0-					N	NO RPT					-0-
04	39750	X	NO RPT	-0-	-39750	-0-					N	NO RPT					-0-
05	41075	X	NO RPT	-0-	-41075	-0-					N	NO RPT					-0-

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

12	318	N	318	-0-	-0-	B	-0-	300	2	18	9	N	16				66
01	341	N	279	-0-	-62	B	-0-	261	2	18	9	N	16				82
02	334	N	334	-0-	-0-	B	-0-	317	2	17	9	N	15				97
03	390	N	390	-0-	-0-	B	-0-	348	2	42	9	N	38				135
04	372	N	372	-0-	-0-	B	-0-	333	2	39	9	N	35				170
05	372	N	363	-0-	-9	B	-0-	343	2	20	9	N	18				188

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

12	493	N	493	-0-	-0-	B	-0-	80	1	385	3	N	25				575
								28	9								
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				575
*02	421	N	421	-0-	-0-	B	-0-	80	1	332	3	N	8	91	1		492
								9	9								
*03	159	N	159	-0-	-0-	B	-0-	80	1	79	3	N	-0-				492
*04	222	N	222	-0-	-0-	B	-0-	80	1	142	3	N	-0-				492
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				492

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

12	2148	N	2148	-0-	-0-		-0-	2148	2			N	-0-				-0-
01	2201	N	2157	-0-	-44		-0-	2157	2			N	-0-				-0-
02	1936	N	1936	-0-	-0-		-0-	1936	2			N	-0-				-0-
03	2139	N	2137	-0-	-2		-0-	2137	2			N	-0-				-0-
04	2100	N	1928	-0-	-172		-0-	1928	2			N	-0-				-0-
05	2139	N	2048	-0-	-91		-0-	2048	2			N	-0-				-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

12	781	N	781	-0-	-0-		-0-	781	2			N	-0-				-0-
01	732	N	732	-0-	-0-		-0-	732	2			N	-0-				-0-
02	728	N	550	-0-	-178		-0-	550	2			N	-0-				-0-
03	775	N	595	-0-	-180		-0-	595	2			N	-0-				-0-
04	720	N	517	-0-	-203		-0-	517	2			N	-0-				-0-
05	620	N	521	-0-	-99		-0-	521	2			N	-0-				-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON

BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1753	-0-	-107	-0-	1753	2			N	-0-					49
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					49
02	1372	N	910	-0-	-462	-0-	910	2			N	-0-					49
03	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					49
04	1020	N	829	-0-	-191	-0-	829	2			N	-0-					49
*05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

12	2511	X	2257	-0-	-254	-0-	2257	2			N	-0-					-0-
01	2511	X	2295	-0-	-216	-0-	2295	2			N	-0-					-0-
02	2184	X	2015	-0-	-169	-0-	2015	2			N	-0-					-0-
03	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-
04	2220	X	2137	-0-	-83	-0-	2137	2			N	-0-					-0-
05	2294	X	2199	-0-	-95	-0-	2199	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

12	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
01	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
04	2010	X	1927	-0-	-83	-0-	1927	2			N	-0-					-0-
05	2077	X	1977	-0-	-100	-0-	1977	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	731	-0-	-13	-0-	425	2	306	3	N	-0-					-0-
01	620	N	265	-0-	-355	-0-	154	2	111	3	N	-0-					-0-
02	588	N	300	-0-	-288	-0-	25	1	159	2	N	-0-					-0-
							116	3									
03	744	N	79	-0-	-665	-0-	7	1	42	2	N	-0-					-0-
							30	3									
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

12	961	N	893	-0-	-68	-0-	519	2	374	3	N	-0-					-0-
01	806	N	482	-0-	-324	-0-	280	2	202	3	N	-0-					-0-
02	672	N	338	-0-	-334	-0-	28	1	179	2	N	-0-					-0-
							131	3									
03	899	N	90	-0-	-809	-0-	8	1	48	2	N	-0-					-0-
							34	3									
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

12	155	N	110	-0-	-45	-0-	64	2	46	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	38	2	27	3	N	-0-					-0-
02	84	N	36	-0-	-48	-0-	3	1	19	2	N	-0-					-0-
							14	3									
03	124	N	11	-0-	-113	-0-	1	1	6	2	N	-0-					-0-
							4	3									
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	100	2	101	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	69	2	70	3	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	20	1	109	2	N	-0-					-0-
							111	3									
03	186	N	173	-0-	-13	-0-	14	1	79	2	N	-0-					-0-
							80	3									
04	120	N	68	-0-	-52	-0-	14	1	27	2	N	-0-					-0-
							27	3									
05	279	N	46	-0-	-233	-0-	14	1	16	2	N	-0-					-0-
							16	3									

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	252	2	262	3	N	-0-					-0-
01	558	N	365	-0-	-193	-0-	179	2	186	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	49	1	267	2	N	-0-					-0-
							278	3									
03	527	N	525	-0-	-2	-0-	43	1	236	2	N	-0-					-0-
							246	3									
04	360	N	337	-0-	-23	-0-	43	1	144	2	N	-0-					-0-
							150	3									
05	651	N	290	-0-	-361	-0-	43	1	121	2	N	-0-					-0-
							126	3									

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	575	-0-	-14	-0-	334	2	241	3	N	-0-					-0-
01	558	N	403	-0-	-155	-0-	234	2	169	3	N	-0-					-0-
02	392	N	204	-0-	-188	-0-	17	1	108	2	N	-0-					-0-
							79	3									
03	589	N	60	-0-	-529	-0-	5	1	32	2	N	-0-					-0-
							23	3									
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	114	-0-	-103	-0-	66	2	48	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

12	403	N	403	-0-	-0-	-0-	234	2	169	3	N	-0-					-0-
01	248	N	141	-0-	-107	-0-	82	2	59	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	20	1	128	2	N	-0-					-0-
							93	3									
03	403	N	73	-0-	-330	-0-	6	1	39	2	N	-0-					-0-
							28	3									
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	5	2	4	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

12	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-
01	744	X	342	-0-	-402	-0-	199	2	143	3	N	-0-					-0-
02	672	X	263	-0-	-409	-0-	21	1	139	2	N	-0-					-0-
							103	3									
03	651	X	70	-0-	-581	-0-	6	1	37	2	N	-0-					-0-
							27	3									
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

12	682	X	594	-0-	-88	-0-	345	2	249	3	N	-0-					-0-
01	682	X	318	-0-	-364	-0-	185	2	133	3	N	-0-					-0-
02	616	X	229	-0-	-387	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	589	X	57	-0-	-532	-0-	5	1	30	2	N	-0-					-0-
							22	3									
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

12	764	X	764	-0-	-0-	-0-	444	2	320	3	N	-0-					-0-
01	775	X	410	-0-	-365	-0-	238	2	172	3	N	-0-					-0-
02	700	X	251	-0-	-449	-0-	21	1	133	2	N	-0-					-0-
							97	3									
03	775	X	75	-0-	-700	-0-	6	1	40	2	N	-0-					-0-
							29	3									
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	X	-0-	-0-	-775	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

12	1118	X	1118	-0-	-0-	-0-	650	2	468	3	N	-0-					-0-
01	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-
02	672	X	357	-0-	-315	-0-	29	1	189	2	N	-0-					-0-
							139	3									
03	1116	X	86	-0-	-1030	-0-	7	1	46	2	N	-0-					-0-
							33	3									
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	924	-0-	-6	-0-	537	2	387	3	N	-0-					-0-
01	930	X	436	-0-	-494	-0-	253	2	183	3	N	-0-					-0-
02	840	X	289	-0-	-551	-0-	24	1	153	2	N	-0-					-0-
							112	3									
03	930	X	64	-0-	-866	-0-	5	1	34	2	N	-0-					-0-
							25	3									
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	915	-0-	-77	-0-	582	2	333	3	N	-0-					-0-
01	992	X	574	-0-	-418	-0-	365	2	209	3	N	-0-					-0-
02	924	X	909	-0-	-15	-0-	75	1	530	2	N	-0-					-0-
							304	3									
03	1023	X	971	-0-	-52	-0-	80	1	567	2	N	-0-					-0-
							324	3									
04	990	X	838	-0-	-152	-0-	80	1	482	2	N	-0-					-0-
							276	3									
05	992	X	859	-0-	-133	-0-	80	1	495	2	N	-0-					-0-
							284	3									

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	X	366	-0-	-0-	-0-	213	2	153	3	N	-0-					-0-
01	341	X	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	280	X	138	-0-	-142	-0-	11	1	73	2	N	-0-					-0-
							54	3									
03	372	X	38	-0-	-334	-0-	3	1	20	2	N	-0-					-0-
							15	3									
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	231	-0-	-854	-0-	134	2	97	3	N	-0-					-0-
01	1085	X	472	-0-	-613	-0-	274	2	198	3	N	-0-					-0-
02	896	X	457	-0-	-439	-0-	37	1	242	2	N	-0-					-0-
							178	3									
03	465	X	126	-0-	-339	-0-	10	1	67	2	N	-0-					-0-
							49	3									
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	1027	-0-	-27	-0-	641	2	386	3	N	-0-					-0-
01	1054	X	787	-0-	-267	-0-	491	2	296	3	N	-0-					-0-
02	1008	X	997	-0-	-11	-0-	82	1	571	2	N	-0-					-0-
							344	3									
03	1116	X	1107	-0-	-9	-0-	91	1	634	2	N	-0-					-0-
							382	3									
04	1080	X	919	-0-	-161	-0-	91	1	517	2	N	-0-					-0-
							311	3									
05	1116	X	981	-0-	-135	-0-	91	1	555	2	N	-0-					-0-
							335	3									

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

12	589	N	585	-0-	-4	-0-	249	2	336	3	N	-0-					-0-
01	465	N	411	-0-	-54	-0-	175	2	236	3	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	47	1	222	2	N	-0-					-0-
							300	3									
03	635	N	635	-0-	-0-	-0-	52	1	248	2	N	-0-					-0-
							335	3									
04	582	N	582	-0-	-0-	-0-	52	1	225	2	N	-0-					-0-
							305	3									
05	620	N	586	-0-	-34	-0-	52	1	227	2	N	-0-					-0-
							307	3									

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

12	429	X	429	-0-	-0-	-0-	249	2	180	3	N	-0-					-0-
01	403	X	194	-0-	-209	-0-	113	2	81	3	N	-0-					-0-
02	336	X	163	-0-	-173	-0-	13	1	86	2	N	-0-					-0-
							64	3									
03	434	X	41	-0-	-393	-0-	3	1	22	2	N	-0-					-0-
							16	3									
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

12	1769	X	1769	-0-	-0-	-0-	1139	2	630	3	N	-0-					-0-
01	1891	X	1460	-0-	-431	-0-	940	2	520	3	N	-0-					-0-
02	1922	X	1922	-0-	-0-	-0-	159	1	1135	2	N	-0-					-0-
							628	3									
03	1974	X	1974	-0-	-0-	-0-	163	1	1166	2	N	-0-					-0-
							645	3									
04	1770	X	1650	-0-	-120	-0-	163	1	957	2	N	-0-					-0-
							530	3									
05	2139	X	1713	-0-	-426	-0-	163	1	998	2	N	-0-					-0-
							552	3									

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	X	1687	-0-	-80	-0-	1017	2	670	3	N	-0-			-0-
01	1767	X	1370	-0-	-397	-0-	826	2	544	3	N	-0-			-0-
02	1684	X	1684	-0-	-0-	-0-	139	1	931	2	N	-0-			-0-
							614	3							
03	1767	X	1615	-0-	-152	-0-	133	1	893	2	N	-0-			-0-
							589	3							
04	1710	X	1439	-0-	-271	-0-	133	1	787	2	N	-0-			-0-
							519	3							
05	1860	X	1550	-0-	-310	-0-	133	1	854	2	N	-0-			-0-
							563	3							

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	571	X	571	-0-	-0-	-0-	332	2	239	3	N	-0-			-0-
01	527	X	322	-0-	-205	-0-	187	2	135	3	N	-0-			-0-
02	476	X	229	-0-	-247	-0-	19	1	121	2	N	-0-			-0-
							89	3							
03	558	X	45	-0-	-513	-0-	4	1	24	2	N	-0-			-0-
							17	3							
04	540	X	-0-	-0-	-540	-0-					N	-0-			-0-
05	558	X	-0-	-0-	-558	-0-					N	-0-			-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	389	-0-	-200	-0-	226	2	163	3	N	-0-			-0-
01	341	N	198	-0-	-143	-0-	115	2	83	3	N	-0-			-0-
02	476	N	186	-0-	-290	-0-	15	1	99	2	N	-0-			-0-
							72	3							
03	403	N	45	-0-	-358	-0-	4	1	24	2	N	-0-			-0-
							17	3							
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-			-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	303	-0-	-38	-0-	176	2	127	3	N	-0-			-0-
01	279	N	133	-0-	-146	-0-	77	2	56	3	N	-0-			-0-
02	252	N	88	-0-	-164	-0-	7	1	47	2	N	-0-			-0-
							34	3							
03	310	N	26	-0-	-284	-0-	2	1	14	2	N	-0-			-0-
							10	3							
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	268	2	193	3	N	-0-			-0-
01	341	N	222	-0-	-119	-0-	129	2	93	3	N	-0-			-0-
02	364	N	181	-0-	-183	-0-	15	1	96	2	N	-0-			-0-
							70	3							
03	465	N	48	-0-	-417	-0-	4	1	26	2	N	-0-			-0-
							18	3							
04	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	19	-0-	-818	-0-	11	2	8	3	N	-0-					-0-
01	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
02	756	X	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

12	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

12	1550	X	883	-0-	-667	-0-	513	2	370	3	N	-0-					-0-
01	1581	X	616	-0-	-965	-0-	358	2	258	3	N	-0-					-0-
02	1428	X	522	-0-	-906	-0-	43	1	276	2	N	-0-					-0-
							203	3									
03	1581	X	135	-0-	-1446	-0-	11	1	72	2	N	-0-					-0-
							52	3									
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1457	X	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
02	1568	X	1280	-0-	-288	-0-	1280	2			N	-0-					-0-
03	1736	X	1517	-0-	-219	-0-	1517	2			N	-0-					-0-
04	1680	X	1446	-0-	-234	-0-	1446	2			N	-0-					-0-
05	1519	X	1463	-0-	-56	-0-	1463	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	434	X	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	448	X	264	-0-	-184	-0-	264	3			N	-0-					-0-
03	806	X	425	-0-	-381	-0-	425	3			N	-0-					-0-
04	780	X	641	-0-	-139	-0-	641	3			N	-0-					-0-
*05	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

12	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5	6	1			12
01	558	N	388	-0-	-170	-0-	381	3	7	9	N	6					18
02	700	N	300	-0-	-400	-0-	294	3	6	9	N	5	6	1			17
03	713	N	410	-0-	-303	-0-	402	3	8	9	N	7	6	1			18
04	390	N	335	-0-	-55	-0-	331	3	4	9	N	4	5	1			17
05	961	N	598	-0-	-363	-0-	592	3	6	9	N	5					22

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
02	392	N	59	-0-	-333	-0-	59	3			N	-0-					-0-
03	465	N	101	-0-	-364	-0-	101	3			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
01	434	N	205	-0-	-229	-0-	205	3			N	-0-					-0-
02	280	N	105	-0-	-175	-0-	105	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	91	-0-	-312	-0-	91	3			N	-0-					-0-
01	341	N	116	-0-	-225	-0-	116	3			N	-0-					-0-
02	196	N	117	-0-	-79	-0-	117	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
05	372	N	12	-0-	-360	-0-	12	3			N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	899	N	255	-0-	-644	-0-	255	3			N	-0-					-0-
02	756	N	148	-0-	-608	-0-	148	3			N	-0-					-0-
03	1085	N	125	-0-	-960	-0-	125	3			N	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	3			N	-0-					-0-
05	496	N	81	-0-	-415	-0-	81	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	682	X	608	-0-	-74	-0-	608	3			N	-0-					-0-
02	728	X	155	-0-	-573	-0-	155	3			N	-0-					-0-
03	806	X	246	-0-	-560	-0-	246	3			N	-0-					-0-
04	780	X	242	-0-	-538	-0-	242	3			N	-0-					-0-
05	713	X	389	-0-	-324	-0-	389	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
02	448	N	157	-0-	-291	-0-	157	3			N	-0-					-0-
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	527	N	336	-0-	-191	-0-	336	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	532	N	291	-0-	-241	-0-	291	3			N	-0-					-0-
03	651	N	488	-0-	-163	-0-	488	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	961	N	682	-0-	-279	-0-	682	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
02	532	N	213	-0-	-319	-0-	213	3			N	-0-					-0-
03	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	392	N	156	-0-	-236	-0-	156	3			N	-0-					-0-
03	558	N	235	-0-	-323	-0-	235	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	496	N	310	-0-	-186	-0-	310	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
02	364	N	129	-0-	-235	-0-	129	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	889	-0-	-165	-0-	889	3			N	-0-					-0-
01	1054	X	582	-0-	-472	-0-	582	3			N	-0-					-0-
02	840	X	433	-0-	-407	-0-	433	3			N	-0-					-0-
03	930	X	664	-0-	-266	-0-	664	3			N	-0-					-0-
04	900	X	375	-0-	-525	-0-	375	3			N	-0-					-0-
05	1395	X	963	-0-	-432	-0-	963	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1426	X	889	-0-	-537	-0-	889	3			N	-0-					-0-
02	1540	X	588	-0-	-952	-0-	588	3			N	-0-					-0-
03	1705	X	800	-0-	-905	-0-	800	3			N	-0-					-0-
04	1650	X	843	-0-	-807	-0-	843	3			N	-0-					-0-
05	1922	X	1389	-0-	-533	-0-	1389	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

12	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
01	2201	X	1526	-0-	-675	-0-	1526	3			N	-0-					-0-
02	2324	X	1002	-0-	-1322	-0-	1002	3			N	-0-					-0-
03	2573	X	1497	-0-	-1076	-0-	1497	3			N	-0-					-0-
04	2490	X	1451	-0-	-1039	-0-	1451	3			N	-0-					-0-
05	3255	X	2109	-0-	-1146	-0-	2109	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1426	X	643	-0-	-783	-0-	643	3			N	-0-					-0-
02	1400	X	506	-0-	-894	-0-	506	3			N	-0-					-0-
03	1550	X	717	-0-	-833	-0-	717	3			N	-0-					-0-
04	1500	X	620	-0-	-880	-0-	620	3			N	-0-					-0-
05	1643	X	954	-0-	-689	-0-	954	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

12	341	X	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	341	X	135	-0-	-206	-0-	135	3			N	-0-					-0-
02	224	X	150	-0-	-74	-0-	150	3			N	-0-					-0-
03	279	X	190	-0-	-89	-0-	190	3			N	-0-					-0-
04	270	X	52	-0-	-218	-0-	52	3			N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	280	X	143	-0-	-137	-0-	143	3			N	-0-					-0-
03	496	X	251	-0-	-245	-0-	251	3			N	-0-					-0-
04	480	X	266	-0-	-214	-0-	266	3			N	-0-					-0-
05	496	X	383	-0-	-113	-0-	383	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
01	2170	X	1841	-0-	-329	-0-	1841	3			N	-0-					-0-
02	1960	X	1595	-0-	-365	-0-	1595	3			N	-0-					-0-
03	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
04	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
*05	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	440	-0-	-1172	-0-	440	3			N	-0-					-0-
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	X	103	-0-	-1881	-0-	103	3			N	-0-					-0-
04	1920	X	237	-0-	-1683	-0-	237	3			N	-0-					-0-
05	434	X	78	-0-	-356	-0-	78	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1240	X	629	-0-	-611	-0-	629	3			N	-0-					-0-
02	1344	X	465	-0-	-879	-0-	465	3			N	-0-					-0-
03	1488	X	431	-0-	-1057	-0-	431	3			N	-0-					-0-
04	1440	X	392	-0-	-1048	-0-	392	3			N	-0-					-0-
05	1519	X	701	-0-	-818	-0-	701	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1124	-0-	-581	-0-	1124	3			N	-0-					-0-
01	1705	X	360	-0-	-1345	-0-	360	3			N	-0-					-0-
02	1540	X	152	-0-	-1388	-0-	152	3			N	-0-					-0-
03	1116	X	297	-0-	-819	-0-	297	3			N	-0-					-0-
04	1080	X	460	-0-	-620	-0-	460	3			N	-0-					-0-
*05	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	837	X	557	-0-	-280	-0-	557	3			N	-0-					-0-
02	924	X	383	-0-	-541	-0-	383	3			N	-0-					-0-
03	1023	X	427	-0-	-596	-0-	427	3			N	-0-					-0-
04	990	X	478	-0-	-512	-0-	478	3			N	-0-					-0-
05	1240	X	706	-0-	-534	-0-	706	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*05	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
01	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
02	1204	N	359	-0-	-845	-0-	359	3			N	-0-					-0-
03	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	1178	N	788	-0-	-390	-0-	788	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
01	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	205	-0-	-136	-0-	202	2	3	9	Y	3					27
01	341	N	83	-0-	-258	-0-	83	2			Y	-0-					27
02	280	N	61	-0-	-219	-0-	61	2			Y	-0-					27
03	279	N	72	-0-	-207	-0-	72	2			Y	-0-					27
04	90	N	41	-0-	-49	-0-	41	2			Y	-0-	27	1			-0-
*05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					32
01	837	N	468	-0-	-369	-0-	468	2			Y	-0-					32
02	756	N	357	-0-	-399	-0-	357	2			Y	-0-					32
03	837	N	386	-0-	-451	-0-	386	2			Y	-0-					32
04	450	N	411	-0-	-39	-0-	411	2			Y	-0-	32	1			-0-
*05	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	1147	N	652	-0-	-495	-0-	652	2			N	-0-					-0-
02	896	N	713	-0-	-183	-0-	713	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-
04	630	N	432	-0-	-198	-0-	432	2			N	-0-					-0-
*05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	975	N	975	-0-	-0-	-0-	964	2	11	9	Y	10					34
01	620	N	267	-0-	-353	-0-	267	2			Y	-0-					34
02	560	N	121	-0-	-439	-0-	121	2			Y	-0-					34
03	620	N	137	-0-	-483	-0-	137	2			Y	-0-					34
04	270	N	-0-	-0-	-270	-0-					Y	-0-					34
05	124	N	-0-	-0-	-124	-0-					Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1202	-0-	-410	-0-	1202	2			N	-0-					-0-
01	775	N	97	-0-	-678	-0-	97	2			N	-0-					-0-
02	1344	N	119	-0-	-1225	-0-	119	2			N	-0-					-0-
03	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	868	N	73	-0-	-795	-0-	73	2			N	-0-					-0-
02	840	N	12	-0-	-828	-0-	12	2			N	-0-					-0-
03	868	N	16	-0-	-852	-0-	16	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	772	-0-	-158	-0-	763	2	9	9	Y	8					30
01	930	N	540	-0-	-390	-0-	540	2			Y	-0-					30
02	728	N	463	-0-	-265	-0-	463	2			Y	-0-					30
03	775	N	669	-0-	-106	-0-	669	2			Y	-0-					30
04	510	N	462	-0-	-48	-0-	462	2			Y	-0-	30	1			-0-
*05	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1023	X	739	-0-	-284	-0-	739	2			N	-0-					-0-
02	924	X	690	-0-	-234	-0-	690	2			N	-0-					-0-
03	1054	X	888	-0-	-166	-0-	888	2			N	-0-					-0-
04	1020	X	550	-0-	-470	-0-	550	2			N	-0-					-0-
05	1054	X	1031	-0-	-23	-0-	1031	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	135	-0-	-423	-0-	135	2			N	-0-					-0-
01	558	X	111	-0-	-447	-0-	111	2			N	-0-					-0-
02	420	X	107	-0-	-313	-0-	107	2			N	-0-					-0-
03	465	X	139	-0-	-326	-0-	139	2			N	-0-					-0-
04	180	X	98	-0-	-82	-0-	98	2			N	-0-					-0-
*05	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
01	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-
02	560	N	518	-0-	-42	-0-	518	2			N	-0-					-0-
03	1054	N	644	-0-	-410	-0-	644	2			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
*05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	592	-0-	-59	-0-	585	2	7	9	Y	6					26
01	682	N	263	-0-	-419	-0-	263	2			Y	-0-					26
02	560	N	175	-0-	-385	-0-	175	2			Y	-0-					26
03	589	N	239	-0-	-350	-0-	239	2			Y	-0-					26
04	240	N	230	-0-	-10	-0-	230	2			Y	-0-	26	1			-0-
*05	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					22
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					22
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					22
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					22
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					22
*05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					110
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					110
02	84	N	-0-	-0-	-84	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	184	2	42	9	Y	38					201
01	186	N	186	-0-	-0-	-0-	2	1	158	2	Y	24					225
							26	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	17					242
03	DLQ G-10		115	-0-	115	115	112	2	3	9	Y	3	180	1			65
04	DLQ G-10		166	-0-	166	281	155	2	11	9	Y	10					75
05	DLQ G-10		NO RPT	-0-	-0-	281					Y	NO RPT					75

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4063	X	4063	-0-	-0-	-0-	30	1	4033	2	N	-0-					135
01	3645	X	3645	-0-	-0-	-0-	26	1	3619	2	N	-0-					135
02	3275	X	3275	-0-	-0-	-0-	25	1	3250	2	N	-0-					135
03	4959	X	4959	-0-	-0-	-0-	30	1	4929	2	N	-0-					135
04	4273	X	4273	-0-	-0-	-0-	30	1	4243	2	N	-0-					135
*05	4452	X	4452	-0-	-0-	-0-	31	1	4421	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	520	-0-	-1340	-0-	520	3			N	-0-					27
01	2077	N	337	-0-	-1740	-0-	337	3			N	-0-					27
02	588	N	87	-0-	-501	-0-	87	3			N	-0-					27
03	527	N	-0-	-0-	-527	-0-					N	-0-					27
04	330	N	-0-	-0-	-330	-0-					N	-0-					27
05	93	N	-0-	-0-	-93	-0-					N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					38
01	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					38
02	1064	N	1031	-0-	-33	-0-	1031	3			N	-0-					38
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					38
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					38
*05	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					21
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					21
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					21
03	713	N	307	-0-	-406	-0-	307	3			N	-0-					21
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					21
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					21

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
01	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
02	756	N	714	-0-	-42	-0-	714	3			N	-0-					-0-
03	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					42
01	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					55
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					55
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					55
04	300	N	116	-0-	-184	-0-	116	3			N	-0-					55
*05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					55

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

12	279	N	243	-0-	-36	-0-	243	3			N	-0-					122
01	279	N	258	-0-	-21	-0-	252	3	6	9	N	5					127
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					127
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					127
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					127

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

12	744	N	721	-0-	-23	-0-	721	3			N	-0-					29
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					29
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					29
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					29
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					29
05	744	N	615	-0-	-129	-0-	615	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					27
01	868	N	658	-0-	-210	-0-	658	3			N	-0-					27
02	756	N	641	-0-	-115	-0-	641	3			N	-0-					27
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					27
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					27
*05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					20
01	806	N	567	-0-	-239	-0-	567	3			N	-0-					20
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					20
03	837	N	566	-0-	-271	-0-	566	3			N	-0-					20
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					20
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					20

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	784	N	756	-0-	-28	-0-	756	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
05	837	N	158	-0-	-679	-0-	158	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	N	1					63
*01	1605	N	1605	-0-	-0-	-0-	1601	3	4	9	N	4					67
*02	1400	N	1296	-0-	-104	-0-	113	1	1183	3	N	-0-					67
03	1457	N	1354	-0-	-103	-0-	1348	3	6	9	N	5					72
04	1410	N	187	-0-	-1223	-0-	187	3			N	-0-					72
*05	1678	N	1678	-0-	-0-	-0-	1667	3	11	9	N	10					82

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					100
01	1612	N	1532	-0-	-80	-0-	1496	3	36	9	N	33					133
02	1455	N	1455	-0-	-0-	-0-	1453	3	2	9	N	2					135
03	1643	N	1346	-0-	-297	-0-	1346	3			N	-0-					135
04	1470	N	605	-0-	-865	-0-	605	3			N	-0-					135
05	1612	N	1456	-0-	-156	-0-	1456	3			N	-0-					135

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	155	N	-0-	-0-	-155	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					10
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					10
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					117
*01	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					117
*02	1298	N	1298	-0-	-0-	-0-	113	1	1185	3	N	-0-					117
03	1333	N	1108	-0-	-225	-0-	1108	3			N	-0-					117
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					117
*05	3100	N	4578	-0-	1478	1478	4571	3	7	9	N	6					123

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					26
01	1953	N	1057	-0-	-896	-0-	1057	2			N	-0-					26
02	1960	N	1878	-0-	-82	-0-	1878	2			N	-0-					26
03	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					26
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					26
05	2077	N	1888	-0-	-189	-0-	1888	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					190
01	10788	X	10769	-0-	-19	-0-	10769	2			N	-0-					190
02	10024	X	8813	-0-	-1211	-0-	8813	2			N	-0-					190
03	11935	X	7663	-0-	-4272	-0-	7648	2	15	9	N	14	177	1			27
04	11550	X	6820	-0-	-4730	-0-	6820	2			N	-0-					27
05	11935	X	6060	-0-	-5875	-0-	6060	2			N	-0-					27

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	62	1	352	2	N	-0-					20
01	403	N	375	-0-	-28	-0-	62	1	313	2	N	-0-					20
02	336	N	334	-0-	-2	-0-	56	1	278	2	N	-0-					20
03	403	N	351	-0-	-52	-0-	62	1	289	2	N	-0-					20
04	360	N	359	-0-	-1	-0-	58	1	301	2	N	-0-					20
*05	373	N	373	-0-	-0-	-0-	62	1	311	2	N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	N	1329	-0-	-0-	-0-	1283	2	46	9	N	42					130
01	1096	N	1096	-0-	-0-	-0-	1023	2	73	9	N	66					196
02	1512	N	-0-	-0-	-1512	-0-					N	91	187	1			100
03	1333	N	733	-0-	-600	-0-	708	2	25	9	N	23					123
*04	1253	N	1253	-0-	-0-	-0-	1189	2	64	9	N	58					181
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1597	-0-	-77	-0-	374	1	1170	2	N	48					250
							53	9									
01	1054	N	878	-0-	-176	-0-	13	1	844	2	N	19					269
							21	9									
02	1400	N	-0-	-0-	-1400	-0-					N	13					282
03	1612	N	909	-0-	-703	-0-	895	2	14	9	N	13					295
*04	1246	N	1246	-0-	-0-	-0-	1192	2	54	9	N	49	172	1			172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

12	3558	X	1003	-0-	-2555	-0-	16	1	954	2	N	30					262
							33	9									
01	2325	X	1022	-0-	-1303	-0-	14	1	929	2	N	72	187	1			147
							79	9									
02	2100	X	-0-	-0-	-2100	-0-					N	35					182
03	992	X	720	-0-	-272	-0-	676	2	44	9	N	40					222
*04	985	X	985	-0-	-0-	-0-	919	2	66	9	N	60					282
05	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					282

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

12	93	N	90	-0-	-3	-0-	76	2	14	9	N	13					226
01	155	N	92	-0-	-63	-0-	1	1	74	2	N	15					241
							17	9									
02	140	N	-0-	-0-	-140	-0-					N	63	190	1			114
03	185	N	185	-0-	-0-	-0-	52	2	133	9	N	121					235
*04	197	N	197	-0-	-0-	-0-	108	2	89	9	N	81	171	1			145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					77
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

12	522	N	522	-0-	-0-	-0-	94	1	428	2	N	-0-					48
01	511	N	511	-0-	-0-	-0-	97	1	412	2	N	2					50
							2	9									
02	448	N	416	-0-	-32	-0-	75	1	341	2	N	-0-					50
03	527	N	505	-0-	-22	-0-	97	1	406	2	N	2					52
							2	9									
04	510	N	510	-0-	-0-	-0-	90	1	420	2	N	-0-					52
*05	523	N	523	-0-	-0-	-0-	94	1	429	2	N	-0-					52

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1327	-0-	-6	-0-	97	1	1223	2	N	6					48
							7	9									
01	1364	N	1303	-0-	-61	-0-	97	1	1200	2	N	5	38	1			15
							6	9									
02	1204	N	1181	-0-	-23	-0-	87	1	1094	2	N	-0-					15
03	1333	N	1272	-0-	-61	-0-	97	1	1173	2	N	2					17
							2	9									
04	1260	N	1222	-0-	-38	-0-	87	1	1129	2	N	5					22
							6	9									
05	1302	N	1299	-0-	-3	-0-	97	1	1202	2	N	-0-					22

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	-0-					N	-0-					161
05	0	N	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1262	-0-	-102	-0-	1189	2	73	9	N	66					238
01	1254	N	1254	-0-	-0-	-0-	1196	2	58	9	N	53	173	1			118
02	1204	N	1147	-0-	-57	-0-	1084	2	63	9	N	57					175
03	1302	N	1302	-0-	-0-	-0-	1217	2	85	9	N	77					252
04	1200	N	1186	-0-	-14	-0-	1151	2	35	9	N	32	166	1			118
*05	1300	N	1300	-0-	-0-	-0-	1225	2	75	9	N	68					186

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	719	-0-	-118	-0-	699	2	20	9	N	18					127
01	806	N	746	-0-	-60	-0-	717	2	29	9	N	26					153
02	700	N	682	-0-	-18	-0-	661	2	21	9	N	19					172
03	770	N	770	-0-	-0-	-0-	739	2	31	9	N	28					200
04	720	N	666	-0-	-54	-0-	666	2			N	-0-					200
*05	792	N	792	-0-	-0-	-0-	784	2	8	9	N	7					207

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	140	2	4	9	N	4					87
01	175	N	175	-0-	-0-	-0-	161	2	14	9	N	13					100
02	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					113
03	177	N	177	-0-	-0-	-0-	153	2	24	9	N	22					135
04	180	N	169	-0-	-11	-0-	150	2	19	9	N	17					152
05	186	N	171	-0-	-15	-0-	151	2	20	9	N	18					170

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1648	X	1648	-0-	-0-	-0-	1495	2	153	9	N	139	197	1			4270
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					4270
02	332	X	332	-0-	-0-	-0-	91	2	241	9	N	219	195	1			4294
03	62	X	-0-	-0-	-62	-0-					N	401	384	1			4311
04	60	X	-0-	-0-	-60	-0-					N	287	192	1			4406
05	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					4406

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

12	286	X	286	-0-	-0-	-0-	286	2			N	-0-					5161
01	2395	X	2395	-0-	-0-	-0-	2158	2	237	9	N	215	195	1			5181
02	9080	X	9080	-0-	-0-	-0-	8540	2	540	9	N	491	383	1			5289
03	5092	X	5092	-0-	-0-	-0-	4906	2	186	9	N	169	192	1			5266
04	2919	X	2919	-0-	-0-	-0-	2669	2	250	9	N	227	193	1			5300
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					5300

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

12	3100	N	4171	-0-	1071	11173	3938	2	233	9	N	212	197	1			3598
01	3100	N	2518	-0-	-582	10591	2112	2	406	9	N	369	392	1			3575
02	15016	X	4425	-0-	-10591	-0-	4008	2	417	9	N	379	389	1			3565
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					3565
04	2405	X	2405	-0-	-0-	-0-	2174	2	231	9	N	210	193	1			3582
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					3582

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

12	1478	N	1478	-0-	-0-	-0-	1274	2	204	9	N	185	197	1			4874
01	1719	N	1719	-0-	-0-	-0-	1305	2	414	9	N	376	389	1			4861
02	2800	N	2986	-0-	186	186	2547	2	439	9	N	399	382	1			4878
03	2152	N	1966	-0-	-186	-0-	1525	2	441	9	N	401	382	1			4897
04	2685	N	2685	-0-	-0-	-0-	2161	2	524	9	N	476	387	1			4986
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4986

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

12	5686	X	5686	-0-	-0-	-0-	5256	2	430	9	N	391	392	1			9130
01	2015	X	1670	-0-	-345	-0-	1190	2	480	9	N	436	392	1			9174
02	8878	X	8878	-0-	-0-	-0-	8407	2	471	9	N	428	391	1			9211
03	12086	X	12086	-0-	-0-	-0-	11474	2	612	9	N	556	585	1			9182
04	14115	X	14115	-0-	-0-	-0-	1357	1	12062	2	N	633	576	1			9239
							696	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					9239

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	23	1	174	2	N	-0-					142
01	186	N	157	-0-	-29	-0-	28	1	129	2	N	-0-					142
02	168	N	94	-0-	-74	-0-	28	1	66	2	N	-0-					142
03	186	N	178	-0-	-8	-0-	31	1	147	2	N	-0-					142
04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					142
*05	178	N	178	-0-	-0-	-0-	31	1	147	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

12	2945	X	2943	-0-	-2	-0-	1054	1	1779	2	N	100					485
							110	9									
01	3211	X	3211	-0-	-0-	-0-	1054	1	2015	2	N	129	191	1			423
							142	9									
02	2800	X	2082	-0-	-718	-0-	24	1	1979	2	N	72					495
							79	9									
03	3100	X	2743	-0-	-357	-0-	29	1	2540	2	N	158					653
							174	9									
04	3120	X	3087	-0-	-33	-0-	30	1	2970	2	N	79					732
							87	9									
05	3224	X	2669	-0-	-555	-0-	27	1	2509	2	N	121					853
							133	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

12	8959	X	8018	-0-	-941	-0-	31	1	7914	2	N	66	191	1			343
							73	9									
01	8959	X	6291	-0-	-2668	-0-	30	1	6178	2	N	75					418
							83	9									
02	9492	X	8399	-0-	-1093	-0-	27	1	8163	2	N	190	196	1			412
							209	9									
03	10509	X	5500	-0-	-5009	-0-	29	1	5404	2	N	61					473
							67	9									
04	10170	X	8189	-0-	-1981	-0-	28	1	8076	2	N	77	187	1			363
							85	9									
05	9300	X	8676	-0-	-624	-0-	31	1	8527	2	N	107					470
							118	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

12	527	N	295	-0-	-232	-0-	295	2			N	-0-					32
01	403	N	171	-0-	-232	-0-	171	2			N	-0-					32
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					32
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					32
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					32
05	589	N	487	-0-	-102	-0-	487	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

12	403	N	-0-	-0-	-403	-0-					N	-0-					104
01	310	N	-0-	-0-	-310	-0-					N	-0-					104
02	196	N	-0-	-0-	-196	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

12	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					10
01	341	N	316	-0-	-25	-0-	60	1	256	2	N	-0-					10
02	308	N	275	-0-	-33	-0-	46	1	229	2	N	-0-					10
03	314	N	314	-0-	-0-	-0-	60	1	254	2	N	-0-					10
04	300	N	285	-0-	-15	-0-	58	1	227	2	N	-0-					10
05	310	N	298	-0-	-12	-0-	60	1	238	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

*06	930	N	790	-0-	-140	-0-	60	1	730	2	N	-0-					127
*07	746	N	746	-0-	-0-	-0-	60	1	686	2	N	-0-					127
*08	837	N	701	-0-	-136	-0-	60	1	641	2	N	-0-					127
*09	780	N	654	-0-	-126	-0-	60	1	594	2	N	-0-					127
*10	744	N	658	-0-	-86	-0-	62	1	596	2	N	-0-					127
*11	690	N	616	-0-	-74	-0-	60	1	556	2	N	-0-					127
*12	682	N	557	-0-	-125	-0-	62	1	495	2	N	-0-					127
*01	651	N	542	-0-	-109	-0-	38	1	504	2	N	-0-					127
*02	595	N	595	-0-	-0-	-0-	56	1	539	2	N	-0-					127
*03	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					127
*04	608	N	608	-0-	-0-	-0-	60	1	548	2	N	-0-					127
*05	662	N	662	-0-	-0-	-0-	62	1	600	2	N	-0-					127

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

12	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
01	496	N	152	-0-	-344	-0-	152	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-			14	5	3
01	723	N	723	-0-	-0-	-0-	717	3	6	9	N	5					8
02	560	N	451	-0-	-109	-0-	451	3			N	-0-					8
03	775	N	318	-0-	-457	-0-	314	3	4	9	N	4					12
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					12
*05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					12

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

12	2263	#	1319	-0-	-944	-0-	1319	3			N	-0-					97
01	2263	#	1027	-0-	-1236	-0-	1027	3			N	-0-					97
02	1932	#	906	-0-	-1026	-0-	906	3			N	-0-					97
03	2108	#	680	-0-	-1428	-0-	680	3			N	-0-					97
04	1920	#	1022	-0-	-898	-0-	1022	3			N	-0-					97
05	1333	#	956	-0-	-377	-0-	956	3			N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

12	1987	R	1987	-0-	-0-	-0-	62	1	1925	2	N	-0-					84
01	2134	R	2134	-0-	-0-	-0-	62	1	2072	2	N	-0-					84
02	1848	#	1688	-0-	-160	-0-	44	1	1644	2	N	-0-					84
03	2046	#	1572	-0-	-474	-0-	60	1	1512	2	N	-0-					84
04	2312	R	2312	-0-	-0-	-0-	60	1	2252	2	N	-0-					84
05	2139	#	2101	-0-	-38	-0-	62	1	2039	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

12	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

12	961	X	855	-0-	-106 B	-0-	27	1	827	2	N	1					43
							1	9									
01	961	X	920	-0-	-41 B	-0-	31	1	881	2	N	7					50
							8	9									
02	796	X	796	-0-	-0- B	-0-	26	1	770	2	N	-0-					50
03	937	X	937	-0-	-0- B	-0-	31	1	903	2	N	3					53
							3	9									
04	900	X	738	-0-	-162 B	-0-	30	1	700	2	N	7					60
							8	9									
05	930	X	889	-0-	-41 B	-0-	31	1	849	2	N	8					68
							9	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

12	1602	X	1602	-0-	-0- B	-0-	1580	3	22	9	N	20					130
01	1581	X	1317	-0-	-264 B	-0-	1308	3	9	9	N	8					138
02	1428	X	1147	-0-	-281 B	-0-	1147	3			N	-0-					138
03	1612	X	1162	-0-	-450 B	-0-	1153	3	9	9	N	8					146
04	1560	X	1111	-0-	-449 B	-0-	1103	3	8	9	N	7					153
05	1612	X	1091	-0-	-521 B	-0-	1083	3	8	9	N	7					160

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

12	5487	X	4868	-0-	-619 B	-0-	4868	2			N	-0-					217
01	5487	X	3331	-0-	-2156 B	-0-	3331	2			N	-0-					217
02	4872	X	4872	-0-	-0- B	-0-	4872	2			N	-0-					217
03	5026	X	5026	-0-	-0- B	-0-	5026	2			N	-0-					217
04	4710	X	4450	-0-	-260 B	-0-	4442	2	8	9	N	7					224
05	5394	X	4211	-0-	-1183 B	-0-	4211	2			N	-0-					224

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					91
01	663	N	663	-0-	-0- B	-0-	662	3	1	9	N	1					92
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					92
03	651	N	638	-0-	-13 B	-0-	637	2	1	9	N	1					93
04	646	N	646	-0-	-0- B	-0-	607	2	39	9	N	35					128
05	651	N	642	-0-	-9 B	-0-	638	2	4	9	N	4					132

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441		3066	-0-	-375	-0-	331	1	2716	3	Y	17					133
							19	9									
01	3410	#	2266	-0-	-1144	-0-	228	1	2034	3	Y	4					137
							4	9									
02	2800	#	2106	-0-	-694	-0-	262	1	1841	3	Y	3					140
							3	9									
03	3100	#	2563	-0-	-537	-0-	317	1	2238	3	Y	7					147
							8	9									
04	2970	#	2677	-0-	-293	-0-	294	1	2377	3	Y	5					152
							6	9									
05	3069	#	2772	-0-	-297	-0-	342	1	2429	3	Y	1					153
							1	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

12	3649	X	3649	-0-	-0-	B	-0-	3451	2	2	4	N	178	188	1		98
								196	9								
01	3371	X	3371	-0-	-0-	B	-0-	3370	2	1	4	N	-0-				98
02	3005	X	3005	-0-	-0-	B	-0-	3003	2	2	4	N	-0-				98
03	3477	X	3477	-0-	-0-	B	-0-	3253	2	1	4	N	203	188	1		113
								223	9								
*04	3100	X	3100	-0-	-0-	B	-0-	3098	2	2	4	N	-0-				113
05	1395	X	135	-0-	-1260	B	-0-	2	4	133	9	N	121				234

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

12	2003	X	2003	-0-	-0-	B	-0-	2003	2			Y	-0-				13
01	1674	X	1656	-0-	-18	B	-0-	1656	2			Y	-0-				13
02	1512	N	974	-0-	-538	B	-0-	974	2			Y	-0-				13
03	1975	N	1975	-0-	-0-	B	-0-	1974	2	1	4	Y	-0-				13
*04	1804	N	1804	-0-	-0-	B	-0-	1804	2			Y	-0-				95
*05	1843	N	1843	-0-	-0-	B	-0-	1842	2	1	4	Y	-0-				95

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3261	X	3261	-0-	-0- B	-0-	3261	2			Y	-0-					-0-
01	3351	X	3351	-0-	-0- B	-0-	3351	2			Y	-0-					-0-
02	3175	X	3175	-0-	-0- B	-0-	3175	2			Y	-0-					-0-
03	3239	X	3239	-0-	-0- B	-0-	3238	2	1	4	Y	-0-					-0-
04	3287	X	3287	-0-	-0- B	-0-	3287	2			Y	-0-					-0-
*05	3498	X	3498	-0-	-0- B	-0-	3498	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1343	-0-	-641 B	-0-	1108	2	235	9	N	214	186	1			102
01	2052	N	2052	-0-	-0- B	-0-	1919	2	133	9	N	121	158	1			65
02	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					65
03	1830	N	1830	-0-	-0- B	-0-	1829	2	1	4	N	-0-					65
*04	1700	N	1700	-0-	-0- B	-0-	1676	2	24	9	N	22					87
05	2356	N	1979	-0-	-377 B	-0-	1777	2	202	9	N	184	194	1			77

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1331	-0-	-1149 B	-0-	1331	2			N	-0-					5
01	2604	N	1528	-0-	-1076 B	-0-	1528	2			N	-0-					5
02	2280	N	2280	-0-	-0- B	-0-	2280	2			N	-0-					5
03	1790	N	1790	-0-	-0- B	-0-	1789	2	1	4	N	-0-					5
*04	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					5
05	2511	N	2204	-0-	-307 B	-0-	1963	2	1	4	N	218	189	1			34
							240	9									

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0- B	-0-	866	2			N	-0-	17	5			-0-
01	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
04	1020	N	782	-0-	-238 B	-0-	782	2			N	-0-					-0-
05	899	N	189	-0-	-710 B	-0-	188	2	1	4	N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	B	-0-	771	2	55	9	N	50					135
01	805	N	805	-0-	-0-	B	-0-	761	2	44	9	N	40					175
02	873	N	873	-0-	-0-	B	-0-	823	2	50	9	N	45	104	1			116
03	837	N	698	-0-	-139	B	-0-	677	2	21	9	N	19	49	1	3	8	83
04	T. A.		-0-	-0-	-26	B	-0-					N	2	70	1			15
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-	27	1			20
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2623	N	2623	-0-	-0-	B	-0-	2595	2	28	9	N	25	1	8			102
01	2653	N	2653	-0-	-0-	B	-0-	2614	2	39	9	N	35					137
02	2300	N	2300	-0-	-0-	B	-0-	2267	2	33	9	N	30	117	1			50
03	2683	N	2683	-0-	-0-	B	-0-	2652	2	31	9	N	28	1	8			77
04	2447	N	2447	-0-	-0-	B	-0-	2408	2	39	9	N	35					112
*05	2441	N	2441	-0-	-0-	B	-0-	2400	2	41	9	N	37					149

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	-0-	-0-	-1240	B	-7191					N	-0-					115
01	0	N	-0-	-0-	-0-	B	-7191					N	-0-					115
02	0	N	-0-	-0-	-0-	B	-7191					N	-0-					115
03	0	N	-0-	-0-	-0-	B	-7191					N	-0-	62	1			53
04	0	N	-0-	-0-	-0-	B	-7191					N	-0-					53
05	0	N	-0-	-0-	-0-	B	-7191					N	-0-					53

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9444	X	9444	-0-	-0-	B	-0-	9294	2	150	9	N	136					224
01	8853	X	8853	-0-	-0-	B	-0-	8711	2	142	9	N	129	189	1			164
02	5595	X	5595	-0-	-0-	B	-0-	5487	2	108	9	N	98	188	1			74
03	2728	X	634	-0-	-2094	B	-0-	591	2	43	9	N	39					113
04	6619	X	6619	-0-	-0-	B	-0-	6459	2	160	9	N	145	97	1			161
*05	5802	X	5802	-0-	-0-	B	-0-	5667	2	135	9	N	123	186	1			98

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3940	X	3940	-0-	-0- B	-0-	3870	2	70	9	N	64	165	1	15	8	76
01	1860	X	521	-0-	-1339 B	-0-	513	2	8	9	N	7	1	8			82
02	2230	X	2230	-0-	-0- B	-0-	2157	2	73	9	N	66	7	8			141
03	8900	X	8900	-0-	-0- B	-0-	8716	2	184	9	N	167	140	1	13	8	155
04	10466	X	10466	-0-	-0- B	-0-	10243	2	223	9	N	203	184	1			174
*05	11411	X	11411	-0-	-0- B	-0-	11135	2	276	9	N	251	146	1			279

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18135	X	227	-0-	-17908 B	-36751	227	2			N	-0-					44
01	18135	X	150	-0-	-17985 B	-36751	150	2			N	-0-					44
02	13776	X	958	-0-	-12818 B	-36751	958	2			N	-0-					44
03	1209	X	11623	-0-	10414 B	-26337	11336	2	287	9	N	261	3	8			302
04	450	X	14331	-0-	13881 B	-12456	13939	2	392	9	N	356	538	1			120
*05	1397	X	13853	-0-	12456 B	-0-	13451	2	402	9	N	365	330	1			155

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15178	X	15178	-0-	-0- B	-0-	14945	2	233	9	N	212	167	1	2	8	204
01	15861	X	15861	-0-	-0- B	-0-	15580	2	281	9	N	255	368	1			91
02	14180	X	14180	-0-	-0- B	-0-	13915	2	265	9	N	241	188	1	2	8	142
03	12784	X	12784	-0-	-0- B	-0-	12555	2	229	9	N	208	289	1	2	8	59
04	8777	X	8777	-0-	-0- B	-0-	8599	2	178	9	N	162					221
*05	8587	X	8587	-0-	-0- B	-0-	8374	2	213	9	N	194	369	1			46

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1424	-0-	-95 B	-0-	1424	2			N	-0-	111	1			53
01	1519	N	1300	-0-	-219 B	-0-	1236	2	64	9	N	58					111
02	1288	N	1185	-0-	-103 B	-0-	1155	2	30	9	N	27					138
03	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					138
04	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					138
*05	1499	N	1499	-0-	-0- B	-0-	1387	2	112	9	N	102	220	1			20

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2112	-0-	-182 B	-0-	2101	2	11	9	N	10					88
01	2232	N	2173	-0-	-59 B	-0-	2156	2	17	9	N	15					103
02	1960	N	1780	-0-	-180 B	-0-	1770	2	10	9	N	9					112
03	2108	N	2017	-0-	-91 B	-0-	2005	2	12	9	N	11					123
04	1822	N	1822	-0-	-0- B	-0-	1811	2	11	9	N	10					133
05	1984	N	1383	-0-	-601 B	-0-	1376	2	7	9	N	6					139

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
01	0	N	-0-	-0-	-0- B	-0-					N	1					124
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					124

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					68
01	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					68
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					68
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					68
05	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	630	#	546	-0-	-84	-0-	546	2			N	-0-					75
*07	651	#	419	-0-	-232	-0-	419	2			N	-0-					75
*08	651	#	524	-0-	-127	-0-	524	2			N	-0-					75
*09	782	R	782	-0-	-0-	-0-	782	2			N	-0-					75
*10	1158	R	1158	-0-	-0-	-0-	1158	2			N	-0-					75
*11	967	R	967	-0-	-0-	-0-	967	2			N	-0-					75
*12	806	#	438	-0-	-368	-0-	2	1	436	2	N	-0-					75
*01	1147	#	411	-0-	-736	-0-	411	2			N	-0-					75
*02	1036	#	448	-0-	-588	-0-	448	2			N	-0-					75
*03	1147	#	549	-0-	-598	-0-	549	2			N	-0-					75
*04	960	#	483	-0-	-477	-0-	483	2			N	-0-					75
*05	523	R	523	-0-	-0-	-0-	523	2			N	-0-					75

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	140	#	112	-0-	-28	-0-	112	2			Y	-0-					-0-
03	342	R	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
04	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2200	N	2823	-0-	623	623	198	1	2625	2	N	-0-					741
01	3100	N	2757	-0-	-343	280	193	1	2564	2	N	-0-					741
02	2724	N	2444	-0-	-280	-0-	171	1	2273	2	N	-0-					741
03	2728		2659	-0-	-69	-0-	186	1	2473	2	N	-0-					741
04	2640		-0-	-0-	-2640	-0-					N	-0-					741
05	2728		NO RPT	-0-	-2728	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

12	5495	5495	-0-	-0-	-0-	5157	3	338	9	N	307	307	1			40
01	4577	4577	-0-	-0-	-0-	4577	3			N	-0-					40
02	3698	3698	-0-	-0-	-0-	3535	3	163	9	N	148	148	1			40
03	3706	3706	-0-	-0-	-0-	3566	3	140	9	N	127	127	1			40
*04	4059	4059	-0-	-0-	-0-	4059	3			N	-0-					40
05	2325	4361	-0-	2036	2036	4198	3	163	9	N	148	148	1			40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

12	1922 #	1871	-0-	-51	-0-	1871	3			N	-0-					3
01	1922 #	926	-0-	-996	-0-	926	3			N	-0-					3
02	2058 R	2058	-0-	-0-	-0-	2058	3			N	-0-					3
03	1948 R	1948	-0-	-0-	-0-	1948	3			N	-0-					3
04	1860 #	1838	-0-	-22	-0-	1838	3			N	-0-					3
05	2294 #	1881	-0-	-413	-0-	1881	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	85	-0-	85	85	85	3			N	-0-					-0-
04	14B2 EXT	435	-0-	435	520	435	3			N	-0-					-0-
05	14B2 EXT	395	-0-	395	915	395	3			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	693	-0-	-144	-0-	74	1	619	3	N	-0-					-0-
01	930	N	277	-0-	-653	-0-	29	1	248	3	N	-0-					-0-
02	812	N	637	-0-	-175	-0-	50	1	587	3	N	-0-					-0-
03	682	N	395	-0-	-287	-0-	31	1	364	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	55	1	532	3	N	-0-					-0-
*05	868	N	868	-0-	-0-	-0-	62	1	806	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					70
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					70
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					70
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					70
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					70
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

12	775	X	615	-0-	-160	-0-	615	3			N	-0-					-0-
01	837	X	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	756	X	732	-0-	-24	-0-	732	3			N	-0-					-0-
03	837	X	718	-0-	-119	-0-	718	3			N	-0-					-0-
04	780	X	730	-0-	-50	-0-	730	3			N	-0-					-0-
*05	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	53	-0-	-71	-0-	53	3			N	-0-					-0-
01	124	X	33	-0-	-91	-0-	33	3			N	-0-					-0-
02	112	X	22	-0-	-90	-0-	22	3			N	-0-					-0-
03	124	X	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	60	X	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	X	53	-0-	-9	-0-	53	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	X	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
01	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	X	149	-0-	-37	-0-	149	3			N	-0-					-0-
02	168	X	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	X	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	X	151	-0-	-4	-0-	151	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
05	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	641	-0-	-10	-0-	641	3			N	-0-					-0-
01	651	X	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	X	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-
04	630	X	571	-0-	-59	-0-	571	3			N	-0-					-0-
05	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	954	-0-	-38	-0-	954	3			N	-0-					-0-
01	992	X	945	-0-	-47	-0-	945	3			N	-0-					-0-
02	868	X	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	X	939	-0-	-22	-0-	939	3			N	-0-					-0-
04	930	X	908	-0-	-22	-0-	908	3			N	-0-					-0-
05	961	X	938	-0-	-23	-0-	938	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

12	682	X	632	-0-	-50	-0-	632	3			N	-0-					-0-
01	682	X	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	616	X	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	X	626	-0-	-25	-0-	626	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-
*05	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1023	X	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	924	X	894	-0-	-30	-0-	894	3			N	-0-					-0-
03	1023	X	991	-0-	-32	-0-	991	3			N	-0-					-0-
04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

12	1953	X	1925	-0-	-28	-0-	1925	3			N	-0-					-0-
01	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
02	1764	X	1725	-0-	-39	-0-	1725	3			N	-0-					-0-
03	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-
04	1860	X	1824	-0-	-36	-0-	1824	3			N	-0-					-0-
05	1922	X	1880	-0-	-42	-0-	1880	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

12	1085	X	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
01	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
02	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1054	X	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
04	1020	X	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1178	X	999	-0-	-179	-0-	999	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

12	1705	X	853	-0-	-852	-0-	105	1	748	3	N	-0-					-0-
01	1705	X	746	-0-	-959	-0-	105	1	641	3	N	-0-					-0-
02	1008	X	430	-0-	-578	-0-	95	1	335	3	N	-0-					-0-
03	1054	X	326	-0-	-728	-0-	105	1	221	3	N	-0-					-0-
04	930	X	653	-0-	-277	-0-	102	1	551	3	N	-0-					-0-
05	868	X	656	-0-	-212	-0-	105	1	551	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1333	N	1313	-0-	-20	-0-	1313	3			N	-0-					-0-
02	1204	N	1179	-0-	-25	-0-	1179	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1052	-0-	-208	-0-	1052	3			N	-0-					-0-
*05	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

12	4030	X	3779	-0-	-251	-0-	3779	3			N	-0-					4
01	4030	X	1951	-0-	-2079	-0-	1951	3			N	-0-					4
02	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					4
03	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					4
04	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					4
05	4588	X	3767	-0-	-821	-0-	3767	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

12	2263	N	2220	-0-	-43	-0-	2220	3			N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
03	2232	N	2175	-0-	-57	-0-	2175	3			N	-0-					-0-
04	2190	N	2088	-0-	-102	-0-	2088	3			N	-0-					-0-
05	2232	N	2150	-0-	-82	-0-	2150	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
04	360	N	222	-0-	-138	-0-	222	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

12	1054	N	724	-0-	-330	-0-	724	3			N	-0-					-0-
01	961	N	188	-0-	-773	-0-	188	3			N	-0-					-0-
02	784	N	13	-0-	-771	-0-	13	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

12	1302	X	922	-0-	-380	-0-	922	2			N	-0-					-0-
01	1240	X	1010	-0-	-230	-0-	1010	2			N	-0-					-0-
02	1120	X	854	-0-	-266	-0-	854	2			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
04	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*05	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

12	213	N	213	-0-	-0-	-0-	1	1	212	2	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	1	1	237	2	N	-0-					-0-
05	372	N	271	-0-	-101	-0-	1	1	270	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1675	-0-	-154	-0-	1675	3			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	3			N	-0-					-0-
05	1829	N	1712	-0-	-117	-0-	1712	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	3			N	-0-					-0-
05	372	N	141	-0-	-231	-0-	141	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	968	3	55	9	N	50					182
01	1685	N	1685	-0-	-0-	-0-	1663	3	22	9	N	20					202
02	1114	N	1114	-0-	-0-	-0-	1104	3	10	9	N	9					211
03	1141	N	1141	-0-	-0-	-0-	1120	3	21	9	N	19	188	1			42
04	1620	N	1185	-0-	-435	-0-	1128	3	57	9	N	52					94
05	1240	N	1198	-0-	-42	-0-	1169	3	29	9	N	26					120

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	267	3	29	9	N	26					215
01	262	N	262	-0-	-0-	-0-	250	3	12	9	N	11	179	1			47
02	252	N	160	-0-	-92	-0-	143	3	17	9	N	15					62
03	310	N	106	-0-	-204	-0-	78	3	28	9	N	25					87
04	240	N	156	-0-	-84	-0-	112	3	44	9	N	40					127
05	186	N	127	-0-	-59	-0-	116	3	11	9	N	10					137

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	519	-0-	-39	-0-	486	3	33	9	N	30					173
01	558	N	349	-0-	-209	-0-	316	3	33	9	N	30	162	1	3	8	38
02	504	N	278	-0-	-226	-0-	250	3	28	9	N	25	1	1	1	8	61
03	527	N	222	-0-	-305	-0-	163	3	59	9	N	54	2	1	2	8	111
04	330	N	128	-0-	-202	-0-	73	3	55	9	N	50					161
05	310	N	95	-0-	-215	-0-	11	3	84	9	N	76					237

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1385	N	1385	-0-	-0-	-0-	1367	3	18	9	N	16					45
01	1311	N	1311	-0-	-0-	-0-	1296	3	15	9	N	14					59
02	1456	N	1301	-0-	-155	-0-	1290	3	11	9	N	10					69
03	1395	N	1354	-0-	-41	-0-	1340	3	14	9	N	13					82
04	1599	N	1599	-0-	-0-	-0-	1575	3	24	9	N	22					104
*05	1603	N	1603	-0-	-0-	-0-	1584	3	19	9	N	17					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7069	X	7069	-0-	-0-	-0-	873	1	5897	2	N	272	547	1			155
							299	9									
01	6978	X	6978	-0-	-0-	-0-	878	1	5777	2	N	294	191	1	1	8	257
							323	9									
02	6019	X	6019	-0-	-0-	-0-	768	1	4978	2	N	248	191	1	1	8	313
							273	9									
03	6366	X	6366	-0-	-0-	-0-	850	1	5201	2	N	286	368	1			231
							315	9									
04	6324	X	6324	-0-	-0-	-0-	850	1	5162	2	N	284	390	1			125
							312	9									
05	6293	X	5676	-0-	-617	-0-	762	1	4629	2	N	259	190	1			194
							285	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	5656	-0-	-2590	-0-	1028	1	4345	2	N	257	190	1			232
							283	9									
01	8246	X	2565	-0-	-5681	-0-	1027	1	1278	2	N	236					468
							260	9									
*02	7448	X	4161	-0-	-3287	-0-	924	1	3009	2	N	207	388	1	2	8	285
							228	9									
03	8246	X	3833	-0-	-4413	-0-	1035	1	2542	2	N	233	382	1			136
							256	9									
04	7980	X	3048	-0-	-4932	-0-	1003	1	1801	2	N	222	190	1			168
							244	9									
05	8246	X	3422	-0-	-4824	-0-	1056	1	2065	2	N	274	189	1			253
							301	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10140	-0-	10140	45082	1074	1	8905	2	N	146	379	1			120
							161	9									
01	0	W	8845	-0-	8845	53927	1072	1	7656	2	N	106					226
							117	9									
02	0	W	7170	-0-	7170	61097	960	1	6108	2	N	93	191	1			128
							102	9									
03	0	W	6936	-0-	6936	68033	1079	1	5758	2	N	90					218
							99	9									
04	0	W	6715	-0-	6715	74748	1038	1	5582	2	N	86	193	1			111
							95	9									
*05	81465	X	6717	-0-	-74748	-0-	1073	1	5548	2	N	87					198
							96	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: RRCID -> 276510 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	854	-0-	-1440	-0-	11	1	834	3	N	6					198
							2	4	7	9							
01	2635	N	1754	-0-	-881	-0-	12	1	1733	3	N	7	187	1			18
							1	4	8	9							
02	2224	N	2224	-0-	-0-	-0-	14	1	2204	3	N	4					22
							2	4	4	9							
03	1983	N	1983	-0-	-0-	-0-	9	1	1959	3	N	13					35
							1	4	14	9							
04	3000	N	4567	-0-	1567	1567	99	1	4466	3	N	-0-					35
							2	4									
*05	3100	N	4524	-0-	1424	2991	141	1	4381	3	N	-0-					35
							2	4									

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

12	1395	N	1148	-0-	-247	-0-	1142	3	6	9	N	5					104
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					104
02	1064	N	873	-0-	-191	-0-	869	3	4	9	N	4					108
03	1147	N	697	-0-	-450	-0-	694	3	3	9	N	3					111
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					111
*05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					111

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

12	1772	N	1772	-0-	-0-	-0-	64	1	1706	3	N	-0-					163
							2	4									
01	1368	N	1368	-0-	-0-	-0-	33	1	1328	3	N	5					168
							1	4	6	9							
02	1764	N	1089	-0-	-675	-0-	34	1	1051	3	N	2					170
							2	4	2	9							
03	1767	N	763	-0-	-1004	-0-	15	1	747	3	N	-0-					170
							1	4									
04	1381	N	1381	-0-	-0-	-0-	35	1	1343	3	N	1					171
							2	4	1	9							
05	1209	N	975	-0-	-234	-0-	26	1	945	3	N	2					173
							2	4	2	9							

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

12	6944	X	6280	-0-	-664	-0-	138	1	6140	3	N	-0-					3
							2	4									
01	6944	X	6378	-0-	-566	-0-	132	1	6245	3	N	-0-					3
							1	4									
02	6244	X	6127	-0-	-117	-0-	138	1	5987	3	N	-0-					3
							2	4									
03	6820	X	6503	-0-	-317	-0-	99	1	6403	3	N	-0-					3
							1	4									
04	6619	X	6619	-0-	-0-	-0-	143	1	6474	3	N	-0-					3
							2	4									
*05	6905	X	6905	-0-	-0-	-0-	155	1	6748	3	N	-0-					3
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1673	N	1673	-0-	-0-	-0-	57	1	1612	3	N	2					173
							2	4	2	9							
01	1767	N	1519	-0-	-248	-0-	50	1	1468	3	N	-0-					173
							1	4									
02	1637	N	1637	-0-	-0-	-0-	58	1	1523	3	N	49					222
							2	4	54	9							
03	1674	N	1191	-0-	-483	-0-	33	1	1157	3	N	-0-					222
							1	4									
04	1470	N	1462	-0-	-8	-0-	57	1	1403	3	N	-0-					222
							2	4									
05	1798	N	567	-0-	-1231	-0-	22	1	543	3	N	-0-					222
							2	4									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1122	-0-	-769	-0-	23	1	1097	3	N	-0-					143
							2	4									
01	1488	N	1212	-0-	-276	-0-	26	1	1185	3	N	-0-					143
							1	4									
02	1288	N	992	-0-	-296	-0-	21	1	960	3	N	8					151
							2	4	9	9							
03	1116	N	457	-0-	-659	-0-	7	1	438	3	N	10					161
							1	4	11	9							
04	1291	N	1291	-0-	-0-	-0-	30	1	1259	3	N	-0-					161
							2	4									
*05	1292	N	1292	-0-	-0-	-0-	33	1	1257	3	N	-0-					161
							2	4									

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

12	3348	X	3044	-0-	-304	-0-	3044	3			N	-0-					20
01	3348	X	2989	-0-	-359	-0-	2989	3			N	-0-					20
02	2884	X	2739	-0-	-145	-0-	2739	3			N	-0-					20
03	3100	X	2929	-0-	-171	-0-	2929	3			N	-0-					20
04	3000	X	2991	-0-	-9	-0-	2991	3			N	-0-					20
05	3038	X	2998	-0-	-40	-0-	2998	3			N	-0-					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

12	744	N	680	-0-	-64	-0-	16	1	662	3	N	-0-					91
							2	4									
01	682	N	654	-0-	-28	-0-	12	1	641	3	N	-0-					91
							1	4									
02	644	N	598	-0-	-46	-0-	13	1	583	3	N	-0-					91
							2	4									
03	682	N	641	-0-	-41	-0-	9	1	631	3	N	-0-					91
							1	4									
04	630	N	615	-0-	-15	-0-	13	1	600	3	N	-0-					91
							2	4									
05	651	N	637	-0-	-14	-0-	16	1	619	3	N	-0-					91
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					66
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					66
02	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					66
03	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					71
04	1283	N	1283	-0-	-0-	-0-	1280	3	3	9	N	3					74
05	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					74

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

12	1891	N	955	-0-	-936	-0-	12	1	938	3	N	3					116
							2	4	3	9							
01	1440	N	1440	-0-	-0-	-0-	22	1	1417	3	N	-0-					116
							1	4									
02	1538	N	1538	-0-	-0-	-0-	17	1	1516	3	N	3					119
							2	4	3	9							
03	1547	N	1547	-0-	-0-	-0-	16	1	1511	3	N	17					136
							1	4	19	9							
04	1526	N	1526	-0-	-0-	-0-	17	1	1507	3	N	-0-					136
							2	4									
*05	2018	N	2018	-0-	-0-	-0-	27	1	1981	3	N	7					143
							2	4	8	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

12	2	N	-0-	-0-	-2	-0-					N	-0-					10
01	1	N	-0-	-0-	-1	-0-					N	-0-					10
02	2	N	-0-	-0-	-2	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

12	1271	N	947	-0-	-324	-0-	27	1	907	3	N	10					91
							2	4	11	9							
01	775	N	775	-0-	-0-	-0-	14	1	708	3	N	47					138
							1	4	52	9							
02	1232	N	535	-0-	-697	-0-	12	1	518	3	N	3					141
							2	4	3	9							
03	961	N	455	-0-	-506	-0-	10	1	435	3	N	7					148
							2	4	8	9							
04	750	N	417	-0-	-333	-0-	16	1	399	3	N	-0-					148
							2	4									
05	589	N	427	-0-	-162	-0-	17	1	408	3	N	-0-					148
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - P&A 02/11/15

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

12	682	N	635	-0-	-47	-0-	13	1	612	3	N	7					97
							2	4	8	9							
01	620	N	451	-0-	-169	-0-	8	1	442	3	N	-0-					97
							1	4									
02	768	N	768	-0-	-0-	-0-	12	1	751	3	N	3					100
							2	4	3	9							
03	845	N	845	-0-	-0-	-0-	10	1	831	3	N	3					103
							1	4	3	9							
04	954	N	954	-0-	-0-	-0-	15	1	929	3	N	7					110
							2	4	8	9							
*05	851	N	851	-0-	-0-	-0-	14	1	835	3	N	-0-					110
							2	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

12	2251	N	2251	-0-	-0-	-0-	117	1	2132	3	N	-0-					128
							2	4									
01	1674	N	1575	-0-	-99	-0-	88	1	1472	3	N	13					141
							1	4	14	9							
02	1428	N	1107	-0-	-321	-0-	75	1	1030	3	N	-0-					141
							2	4									
03	2263	N	1212	-0-	-1051	-0-	50	1	1161	3	N	-0-					141
							1	4									
04	1530	N	1112	-0-	-418	-0-	94	1	1016	3	N	-0-					141
							2	4									
05	1240	N	1132	-0-	-108	-0-	75	1	1055	3	N	-0-					141
							2	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

12	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					49
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					49
02	1255	N	1255	-0-	-0-	-0-	1232	2	23	9	N	21					70
03	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					96
04	1348	N	1348	-0-	-0-	-0-	1347	2	1	4	N	-0-					96
05	1395	N	1351	-0-	-44	-0-	1348	2	3	9	N	3					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1168	-0-	-165	-0-	1168	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
02	1148	N	1109	-0-	-39	-0-	1109	3			N	-0-					-0-
03	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-
04	1230	N	1167	-0-	-63	-0-	1167	3			N	-0-					-0-
05	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

12	1748	N	1748	-0-	-0-	-0-	45	1	1701	3	N	-0-					47
							2	4									
01	1757	N	1757	-0-	-0-	-0-	31	1	1722	3	N	3					50
							1	4	3	9							
02	2535	N	2535	-0-	-0-	-0-	52	1	2481	3	N	-0-					50
							2	4									
03	3100	N	3542	-0-	442	442	66	1	3475	3	N	-0-					50
							1	4									
04	3000	N	2988	-0-	-12	430	100	1	2886	3	N	-0-					50
							2	4									
*05	3100	N	2962	-0-	-138	292	106	1	2841	3	N	12					62
							2	4	13	9							

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					24
01	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					25
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					25
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					25
04	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					27
*05	706	N	706	-0-	-0-	-0-	704	3	2	9	N	2					29

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

12	279	N	256	-0-	-23	-0-	5	1	249	3	N	-0-					38
							2	4									
01	279	N	241	-0-	-38	-0-	4	1	232	3	N	4					42
							1	4	4	9							
02	196	N	122	-0-	-74	-0-	2	1	118	3	N	-0-					42
							2	4									
03	248	N	217	-0-	-31	-0-	4	1	212	3	N	-0-					42
							1	4									
04	240	N	205	-0-	-35	-0-	4	1	199	3	N	-0-					42
							2	4									
*05	186	N	186	-0-	-0-	-0-	3	1	181	3	N	-0-					42
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	481	3	3	9	N	3					205
01	496	N	236	-0-	-260	-0-	236	3			N	-0-					205
02	448	N	375	-0-	-73	-0-	366	3	9	9	N	8					213
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					213
04	480	N	480	-0-	-0-	-0-	462	3	18	9	N	16	197	1			32
*05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

12	775	N	586	-0-	-189	-0-	26	1	558	3	N	-0-					116
							2	4									
01	837	N	721	-0-	-116	-0-	31	1	686	3	N	3					119
							1	4	3	9							
02	616	N	578	-0-	-38	-0-	13	1	563	3	N	-0-					119
							2	4									
03	615	N	615	-0-	-0-	-0-	10	1	594	3	N	9					128
							1	4	10	9							
04	690	N	640	-0-	-50	-0-	17	1	621	3	N	-0-					128
							2	4									
05	651	N	435	-0-	-216	-0-	12	1	421	3	N	-0-					128
							2	4									

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

12	1522	N	1522	-0-	-0-	-0-	42	1	1470	3	N	7					128
							2	4	8	9							
01	1612	N	1475	-0-	-137	-0-	42	1	1432	3	N	-0-					128
							1	4									
02	1448	N	1448	-0-	-0-	-0-	58	1	1388	3	N	-0-					128
							2	4									
03	1519	N	1484	-0-	-35	-0-	31	1	1452	3	N	-0-					128
							1	4									
04	1440	N	1410	-0-	-30	-0-	46	1	1362	3	N	-0-	13	5			115
							2	4									
05	1612	N	1543	-0-	-69	-0-	53	1	1488	3	N	-0-					115
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					60
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					60
02	1008	N	525	-0-	-483	-0-	525	3			N	-0-					60
03	1178	N	885	-0-	-293	-0-	885	3			N	-0-					60
*04	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1	24	5			37
*05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					37

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1044	-0-	-103	-0-	26	1	1016	3	N	-0-					116
							2	4									
01	1023	N	909	-0-	-114	-0-	21	1	887	3	N	-0-					116
							1	4									
02	924	N	824	-0-	-100	-0-	24	1	795	3	N	3					119
							2	4	3	9							
03	1054	N	852	-0-	-202	-0-	13	1	832	3	N	5					124
							1	4	6	9							
04	978	N	978	-0-	-0-	-0-	23	1	953	3	N	-0-					124
							2	4									
*05	1008	N	1008	-0-	-0-	-0-	28	1	971	3	N	6					130
							2	4	7	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1518	-0-	-1	-0-	17	1	1499	3	N	-0-					26
							2	4									
01	1705	N	1162	-0-	-543	-0-	11	1	1132	3	N	16					42
							1	4	18	9							
02	1316	N	1061	-0-	-255	-0-	13	1	1046	3	N	-0-					42
							2	4									
03	1519	N	1354	-0-	-165	-0-	12	1	1340	3	N	1					43
							1	4	1	9							
04	1709	N	1709	-0-	-0-	-0-	26	1	1681	3	N	-0-					43
							2	4									
*05	1631	N	1631	-0-	-0-	-0-	27	1	1602	3	N	-0-					43
							2	4									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1006	-0-	-141	-0-	22	1	981	3	N	1					18
							2	4	1	9							
01	1016	N	1016	-0-	-0-	-0-	19	1	996	3	N	-0-					18
							1	4									
02	784	N	746	-0-	-38	-0-	19	1	715	3	N	9					27
							2	4	10	9							
03	992	N	685	-0-	-307	-0-	11	1	671	3	N	2					29
							1	4	2	9							
04	1153	N	1153	-0-	-0-	-0-	31	1	1120	3	N	-0-					29
							2	4									
*05	1040	N	1040	-0-	-0-	-0-	31	1	1007	3	N	-0-					29
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
01	1085	N	725	-0-	-360	-0-	725	3			N	-0-					-0-
02	924	N	819	-0-	-105	-0-	819	3			N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

12	899	N	787	-0-	-112	-0-	14	1	771	3	N	-0-					89
							2	4									
01	837	N	659	-0-	-178	-0-	10	1	648	3	N	-0-					89
							1	4									
02	700	N	604	-0-	-96	-0-	11	1	591	3	N	-0-					89
							2	4									
03	775	N	582	-0-	-193	-0-	10	1	571	3	N	-0-					89
							1	4									
04	786	N	786	-0-	-0-	-0-	16	1	768	3	N	-0-					89
							2	4									
*05	731	N	731	-0-	-0-	-0-	15	1	714	3	N	-0-					89
							2	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

12	1147	N	1014	-0-	-133	-0-	31	1	979	3	N	2					165
							2	4	2	9							
01	1085	N	476	-0-	-609	-0-	14	1	461	3	N	-0-					165
							1	4									
02	812	N	770	-0-	-42	-0-	21	1	747	3	N	-0-					165
							2	4									
03	1023	N	823	-0-	-200	-0-	13	1	803	3	N	5					170
							1	4	6	9							
04	1023	N	1023	-0-	-0-	-0-	25	1	995	3	N	1					171
							2	4	1	9							
*05	983	N	983	-0-	-0-	-0-	26	1	955	3	N	-0-					171
							2	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

12	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	37	1	1221	3	Y	-0-					-0-
							1	4									
02	1251	N	1251	-0-	-0-	-0-	25	1	1224	3	Y	-0-					-0-
							2	4									
03	1654	N	1654	-0-	-0-	-0-	24	1	1629	3	Y	-0-					-0-
							1	4									
*04	2000	N	2000	-0-	-0-	-0-	35	1	1963	3	Y	-0-					-0-
							2	4									
*05	2216	N	2216	-0-	-0-	-0-	38	1	2176	2	Y	-0-					-0-
							2	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					180
01	1550	N	1262	-0-	-288	-0-	1262	3			N	-0-					180
02	1176	N	989	-0-	-187	-0-	983	3	6	9	N	5					185
03	1302	N	1184	-0-	-118	-0-	1183	3	1	9	N	1					186
04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					186
05	1085	N	978	-0-	-107	-0-	978	3			N	-0-					186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
04	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
05	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

12	2316	X	2316	-0-	-0-	-0-	77	1	2194	3	N	39					84
							2	4	43	9							
01	4911	X	4911	-0-	-0-	-0-	135	1	4682	3	N	84	72	5			96
							2	4	92	9							
02	4156	X	4156	-0-	-0-	-0-	175	1	3951	3	N	25					121
							2	4	28	9							
03	3867	X	3867	-0-	-0-	-0-	115	1	3745	3	N	5					126
							1	4	6	9							
04	4740	X	3612	-0-	-1128	-0-	186	1	3424	3	N	-0-	17	5			109
							2	4									
05	4898	X	3485	-0-	-1413	-0-	211	1	3272	3	N	-0-					109
							2	4									

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

12	34	N	34	-0-	-0-	-0-	32	3	2	4	N	-0-					5
01	22	N	22	-0-	-0-	-0-	21	3	1	4	N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
03	31	N	1	-0-	-30	-0-	1	4			N	-0-					5
04	30	N	2	-0-	-28	-0-	2	4			N	-0-					5
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

12	1792	N	1792	-0-	-0-	-0-	52	1	1738	3	N	-0-					13
							2	4									
01	1984	N	1332	-0-	-652	-0-	32	1	1299	3	N	-0-					13
							1	4									
02	1400	N	1271	-0-	-129	-0-	34	1	1229	3	N	5					18
							2	4	6	9							
03	1798	N	1487	-0-	-311	-0-	21	1	1447	3	N	16					34
							1	4	18	9							
04	1377	N	1377	-0-	-0-	-0-	28	1	1347	3	N	-0-					34
							2	4									
*05	1710	N	1710	-0-	-0-	-0-	35	1	1673	3	N	-0-					34
							2	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2015 - PLUGGED 03/03/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

12	2418	X	2151	-0-	-267	-0-	46	1	2103	3	N	-0-					22
							2	4									
01	2418	X	1814	-0-	-604	-0-	45	1	1768	3	N	-0-					22
							1	4									
02	1904	X	642	-0-	-1262	-0-	19	1	596	3	N	23					45
							2	4	25	9							
03	2139	X	1035	-0-	-1104	-0-	17	1	1017	3	N	-0-					45
							1	4									
04	2070	X	1748	-0-	-322	-0-	41	1	1705	3	N	-0-					45
							2	4									
05	2139	X	1699	-0-	-440	-0-	40	1	1657	3	N	-0-					45
							2	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

12	1733	N	1733	-0-	-0-	-0-	236	1	1495	3	N	-0-					126
							2	4									
01	1953	N	1530	-0-	-423	-0-	226	1	1303	3	N	-0-					126
							1	4									
02	1764	N	1636	-0-	-128	-0-	236	1	1398	3	N	-0-					126
							2	4									
03	1736	N	1396	-0-	-340	-0-	216	1	1179	3	N	-0-					126
							1	4									
04	1808	N	1808	-0-	-0-	-0-	257	1	1549	3	N	-0-					126
							2	4									
05	1798	N	1631	-0-	-167	-0-	220	1	1409	3	N	-0-					126
							2	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

12	372	N	282	-0-	-90	-0-	282	3			N	-0-					12
01	217	N	201	-0-	-16	-0-	200	3	1	9	N	1					13
02	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					15
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					15
*05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					15

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

12	1891	N	1865	-0-	-26	-0-	38	1	1817	3	N	7					32
							2	4	8	9							
01	1891	N	1032	-0-	-859	-0-	19	1	1006	3	N	5					37
							1	4	6	9							
02	1512	N	1000	-0-	-512	-0-	19	1	979	3	N	-0-					37
							2	4									
03	1860	N	1020	-0-	-840	-0-	16	1	1003	3	N	-0-					37
							1	4									
04	1772	N	1772	-0-	-0-	-0-	36	1	1725	3	N	8					45
							2	4	9	9							
*05	1366	N	1366	-0-	-0-	-0-	29	1	1331	3	N	4					49
							2	4	4	9							

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

12	936	N	936	-0-	-0-	-0-	36	1	898	3	N	-0-					-0-
							2	4									
01	930	N	793	-0-	-137	-0-	30	1	762	3	N	-0-					-0-
							1	4									
02	840	N	780	-0-	-60	-0-	30	1	748	3	N	-0-					-0-
							2	4									
03	954	N	954	-0-	-0-	-0-	28	1	903	3	N	20					20
							1	4	22	9							
04	859	N	859	-0-	-0-	-0-	36	1	821	3	N	-0-					20
							2	4									
05	868	N	867	-0-	-1	-0-	36	1	825	3	N	4					24
							2	4	4	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	763	-0-	-880	-0-	16 2	1 4	744 1	3 9	N	1	114	5			-0-
01	1581	N	950	-0-	-631	-0-	16 2	1 4	821 111	3 9	N	101					101
02	1815	N	1815	-0-	-0-	-0-	38 2	1 4	1775	3	N	-0-					101
03	1676	N	1676	-0-	-0-	-0-	23 1	1 4	1652	3	N	-0-					101
04	1708	N	1708	-0-	-0-	-0-	40 2	1 4	1666	3	N	-0-					101
05	2015	N	1729	-0-	-286	-0-	44 2	1 4	1683	3	N	-0-					101

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1496	-0-	-1232	-0-	1493	3	3	9	N	3					30
01	2728	X	2332	-0-	-396	-0-	2313	3	19	9	N	17					47
02	2464	X	1881	-0-	-583	-0-	1867	3	14	9	N	13					60
03	2511	X	1671	-0-	-840	-0-	1653	3	18	9	N	16					76
04	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					76
05	2325	X	2257	-0-	-68	-0-	2254	3	3	9	N	3					79

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	110	3	2	4	N	-0-					141
01	70	N	70	-0-	-0-	-0-	69	3	1	4	N	-0-					141
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					141
03	124	N	67	-0-	-57	-0-	60 6	3 9	1	4	N	5					146
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					146
05	124	N	29	-0-	-95	-0-	27	3	2	4	N	-0-					146

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

12	2466	N	2466	-0-	-0-	-0-	2441	3	25	9	N	23	188	1			245
01	2545	N	2545	-0-	-0-	-0-	2464	3	81	9	N	74					319
02	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4					323
03	2421	N	2421	-0-	-0-	-0-	2393	3	28	9	N	25					348
04	1963	N	1963	-0-	-0-	-0-	1920	3	43	9	N	39	179	1			208
05	1240	N	829	-0-	-411	-0-	823	3	6	9	N	5					213

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

12	1432	N	1432	-0-	-0-	-0-	36	1	1390	3	N	4					39
							2	4	4	9							
01	1333	N	1252	-0-	-81	-0-	38	1	1202	3	N	10					49
							1	4	11	9							
02	1311	N	1311	-0-	-0-	-0-	41	1	1268	3	N	-0-					49
							2	4									
03	1528	N	1528	-0-	-0-	-0-	29	1	1486	3	N	11					60
							1	4	12	9							
04	1591	N	1591	-0-	-0-	-0-	48	1	1541	3	N	-0-					60
							2	4									
*05	1659	N	1659	-0-	-0-	-0-	53	1	1578	3	N	24					84
							2	4	26	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

12	1054	N	765	-0-	-289	-0-	9	1	754	3	N	-0-					141
							2	4									
01	579	N	579	-0-	-0-	-0-	9	1	569	3	N	-0-					141
							1	4									
02	756	N	741	-0-	-15	-0-	7	1	721	3	N	10					151
							2	4	11	9							
03	859	N	859	-0-	-0-	-0-	7	1	851	3	N	-0-					151
							1	4									
*04	770	N	770	-0-	-0-	-0-	9	1	759	3	N	-0-	10	5			141
							2	4									
05	806	N	762	-0-	-44	-0-	10	1	750	2	N	-0-					141
							2	4									

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	979	-0-	-199	-0-	24	1	953	2	Y	-0-					117
							2	4									
01	1260	N	1260	-0-	-0-	-0-	45	1	1212	2	Y	2					119
							1	4	2	9							
02	1148	N	1148	-0-	-0-	-0-	53	1	1091	2	Y	2					121
							2	4	2	9							
03	1252	N	1252	-0-	-0-	-0-	45	1	1199	2	Y	6					127
							1	4	7	9							
04	1170	N	1157	-0-	-13	-0-	51	1	1102	2	Y	2					129
							2	4	2	9							
05	1209	N	1175	-0-	-34	-0-	50	1	1121	2	Y	2					131
							2	4	2	9							

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

12	2077	N	1840	-0-	-237	-0-	41	1	1797	3	N	-0-					18
							2	4									
01	2077	N	1696	-0-	-381	-0-	39	1	1654	3	N	2					20
							1	4	2	9							
02	1764	N	1746	-0-	-18	-0-	42	1	1698	3	N	4					24
							2	4	4	9							
03	1865	N	1865	-0-	-0-	-0-	25	1	1828	3	N	10					34
							1	4	11	9							
04	1960	N	1960	-0-	-0-	-0-	40	1	1918	3	N	-0-					34
							2	4									
05	1922	N	1836	-0-	-86	-0-	36	1	1798	3	N	-0-					34
							2	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

12	1240	N	758	-0-	-482	-0-	21	1	735	3	N	-0-					108
							2	4									
01	1271	N	1184	-0-	-87	-0-	18	1	1165	3	N	-0-					108
							1	4									
02	1056	N	1056	-0-	-0-	-0-	30	1	1024	3	N	-0-					108
							2	4									
03	1170	N	1170	-0-	-0-	-0-	23	1	1146	3	N	-0-					108
							1	4									
04	1140	N	1062	-0-	-78	-0-	34	1	1026	3	N	-0-	3	5			105
							2	4									
05	1178	N	1113	-0-	-65	-0-	34	1	1077	3	N	-0-					105
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	608	-0-	-12	-0-	9 1 2 4	597 3	N	-0-			30
01	651	N	602	-0-	-49	-0-	8 1 1 4	593 3	N	-0-			30
02	566	N	566	-0-	-0-	-0-	9 1 2 4	555 3	N	-0-			30
03	620	N	543	-0-	-77	-0-	7 1 1 4	535 3	N	-0-			30
04	570	N	465	-0-	-105	-0-	7 1 2 4	446 3 10 9	N	9			39
05	620	N	456	-0-	-164	-0-	7 1 2 4	447 3	N	-0-			39

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

12	1953	N	1536	-0-	-417	-0-	55 1 2 4	1477 3 2 9	N	2			7
01	1700	N	1700	-0-	-0-	-0-	60 1 1 4	1625 3 14 9	N	13			20
02	1848	N	1281	-0-	-567	-0-	60 1 2 4	1197 3 22 9	N	20			40
03	1488	N	1466	-0-	-22	-0-	38 1 1 4	1427 3	N	-0-			40
*04	1650	N	1444	-0-	-206	-0-	57 1 2 4	1370 3 15 9	N	14			54
05	1426	N	1399	-0-	-27	-0-	58 1 2 4	1339 2	N	-0-			54

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

12	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1136	-0-		-414	-0-	34	1	1100	3	N	-0-					161
								2	4									
01	1519	N	1132	-0-		-387	-0-	32	1	1099	3	N	-0-					161
								1	4									
02	1357	N	1357	-0-		-0-	-0-	53	1	1302	3	N	-0-					161
								2	4									
03	1147	N	1011	-0-		-136	-0-	26	1	984	3	N	-0-					161
								1	4									
04	1110	N	969	-0-		-141	-0-	22	1	944	3	N	1	34	5			128
								2	4	1	9							
05	1488	N	1074	-0-		-414	-0-	24	1	1048	3	N	-0-					128
								2	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1827	N	1827	-0-		-0-	-0-	22	1	1799	3	N	4					133
								2	4	4	9							
01	1365	N	1365	-0-		-0-	-0-	19	1	1345	3	N	-0-					133
								1	4									
02	1680	N	1120	-0-		-560	-0-	19	1	1085	3	N	13					146
								2	4	14	9							
03	1798	N	1233	-0-		-565	-0-	15	1	1187	3	N	27					173
								1	4	30	9							
*04	1320	N	1173	-0-		-147	-0-	20	1	1134	3	N	15					188
								2	4	17	9							
05	1240	N	1197	-0-		-43	-0-	21	1	1174	2	N	-0-					188
								2	4									

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	732	-0-		-43	-0-	5	1	725	3	N	-0-					146
								2	4									
01	744	N	731	-0-		-13	-0-	5	1	725	3	N	-0-					146
								1	4									
02	672	N	643	-0-		-29	-0-	4	1	631	3	N	5					151
								2	4	6	9							
03	744	N	726	-0-		-18	-0-	4	1	720	3	N	-0-					151
								2	4									
04	720	N	617	-0-		-103	-0-	5	1	604	3	N	5					156
								2	4	6	9							
05	713	N	703	-0-		-10	-0-	9	1	692	3	N	-0-					156
								2	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-		-0-	-0-	17	1	1072	3	Y	-0-					40
								2	4									
01	757	N	757	-0-		-0-	-0-	16	1	740	3	Y	-0-					40
								1	4									
02	868	N	633	-0-		-235	-0-	17	1	614	3	Y	-0-					40
								2	4									
03	961	N	832	-0-		-129	-0-	15	1	816	3	Y	-0-					40
								1	4									
*04	724	N	724	-0-		-0-	-0-	18	1	706	3	Y	-0-					40
*05	909	N	909	-0-		-0-	-0-	23	1	863	2	Y	19					59
								2	4	21	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1236	-0-	-655	-0-	1223	3	2	4	N	10					131
							11	9									
01	469	N	469	-0-	-0-	-0-	468	3	1	4	N	-0-					131
02	1120	N	273	-0-	-847	-0-	271	3	2	4	N	-0-					131
03	1240	N	414	-0-	-826	-0-	407	3	1	4	N	5					136
							6	9									
*04	450	N	210	-0-	-240	-0-	208	3	2	4	N	-0-	8	5			128
*05	582	N	582	-0-	-0-	-0-	580	2	2	4	N	-0-					128

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1532	-0-	-18	-0-	25	1	1499	3	N	5					87
							2	4	6	9							
01	1094	N	1094	-0-	-0-	-0-	23	1	1070	3	N	-0-					87
							1	4									
02	1316	N	895	-0-	-421	-0-	20	1	873	3	N	-0-					87
							2	4									
03	1519	N	997	-0-	-522	-0-	15	1	981	3	N	-0-					87
							1	4									
*04	1050	N	1025	-0-	-25	-0-	22	1	1000	3	N	1	39	5			49
							2	4	1	9							
*05	1061	N	1061	-0-	-0-	-0-	25	1	1034	2	N	-0-					49
							2	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	681	-0-	-32	-0-	10	1	668	3	N	1					67
							2	4	1	9							
01	713	N	574	-0-	-139	-0-	8	1	557	3	N	7					74
							1	4	8	9							
02	607	N	607	-0-	-0-	-0-	9	1	593	3	N	3					77
							2	4	3	9							
03	682	N	646	-0-	-36	-0-	7	1	630	3	N	7					84
							1	4	8	9							
04	641	N	641	-0-	-0-	-0-	11	1	628	3	N	-0-					84
							2	4									
05	682	N	647	-0-	-35	-0-	10	1	627	3	N	7					91
							2	4	8	9							

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1734	N	1734	-0-	-0-	-0-	28	1	1703	3	N	1					72
							2	4	1	9							
01	859	N	859	-0-	-0-	-0-	24	1	833	3	N	-0-					72
							2	4									
02	1596	N	730	-0-	-866	-0-	20	1	708	3	N	-0-					72
							2	4									
03	1705	N	925	-0-	-780	-0-	18	1	906	3	N	-0-					72
							1	4									
*04	1000	N	1000	-0-	-0-	-0-	21	1	921	3	N	51					123
							2	4	56	9							
*05	1085	N	1085	-0-	-0-	-0-	28	1	1049	2	N	5					128
							2	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1158	-0-	-82	-0-	29	1	1127	3	N	-0-					109
							2	4									
01	1209	N	1113	-0-	-96	-0-	25	1	1087	3	N	-0-					109
							1	4									
02	1064	N	805	-0-	-259	-0-	26	1	778	3	N	-0-					109
							1	4									
03	1369	N	1369	-0-	-0-	-0-	32	1	1336	3	N	-0-					109
							1	4									
04	1227	N	1227	-0-	-0-	-0-	48	1	1175	3	N	2					111
							2	4	2	9							
*05	1282	N	1282	-0-	-0-	-0-	52	1	1228	3	N	-0-					111
							2	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1366	-0-	-29	-0-	25	1	1339	3	N	-0-					121
							2	4									
01	1488	N	1363	-0-	-125	-0-	22	1	1340	3	N	-0-					121
							1	4									
02	1235	N	1235	-0-	-0-	-0-	26	1	1207	3	N	-0-					121
							2	4									
03	1364	N	1319	-0-	-45	-0-	19	1	1299	3	N	-0-					121
							1	4									
04	1369	N	1369	-0-	-0-	-0-	35	1	1332	3	N	-0-					121
							2	4									
05	1364	N	1336	-0-	-28	-0-	35	1	1299	3	N	-0-					121
							2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2675	-0-	-394	-0-	79	1	2594	3	N	-0-					74
							2	4									
01	3069	X	2552	-0-	-517	-0-	56	1	2486	3	N	8					82
							1	4	9	9							
02	2576	X	2492	-0-	-84	-0-	79	1	2411	3	N	-0-					82
							2	4									
03	2790	X	2703	-0-	-87	-0-	46	1	2656	3	N	-0-					82
							1	4									
04	2656	X	2656	-0-	-0-	-0-	67	1	2583	3	N	4					86
							2	4	4	9							
*05	2780	X	2780	-0-	-0-	-0-	71	1	2707	3	N	-0-					86
							2	4									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	731	-0-	-75	-0-	30	1	699	3	N	-0-					101
							2	4									
01	888	N	888	-0-	-0-	-0-	74	1	813	3	N	-0-					101
							1	4									
02	707	N	707	-0-	-0-	-0-	48	1	657	3	N	-0-					101
							2	4									
03	744	N	620	-0-	-124	-0-	27	1	592	3	N	-0-					101
							1	4									
04	870	N	782	-0-	-88	-0-	48	1	721	3	N	10	20	5			91
							2	4	11	9							
*05	776	N	776	-0-	-0-	-0-	48	1	726	3	N	-0-					91
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

12	1550	N	1522	-0-	-28	-0-	46	1	1474	3	N	-0-					119
							2	4									
01	1581	N	1292	-0-	-289	-0-	35	1	1256	3	N	-0-					119
							1	4									
02	1400	N	1342	-0-	-58	-0-	42	1	1298	3	N	-0-					119
							2	4									
03	1519	N	1287	-0-	-232	-0-	27	1	1259	3	N	-0-					119
							1	4									
04	1400	N	1400	-0-	-0-	-0-	44	1	1354	3	N	-0-					119
							2	4									
05	1488	N	1429	-0-	-59	-0-	35	1	1392	3	N	-0-					119
							2	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

12	731	N	731	-0-	-0-	-0-	714	3	17	9	N	15					60
01	744	N	676	-0-	-68	-0-	647	3	29	9	N	26					86
02	672	N	635	-0-	-37	-0-	628	3	7	9	N	6					92
03	744	N	689	-0-	-55	-0-	665	3	24	9	N	22					114
04	691	N	691	-0-	-0-	-0-	683	3	8	9	N	7					121
05	713	N	708	-0-	-5	-0-	708	3			N	-0-					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

12	2139	N	2139	-0-	-0-	-0-	71	1	2063	3	N	3					47
							2	4	3	9							
01	1497	N	1497	-0-	-0-	-0-	65	1	1431	3	N	-0-					47
							1	4									
02	1820	N	1274	-0-	-546	-0-	67	1	1205	3	N	-0-					47
							2	4									
03	2077	N	1463	-0-	-614	-0-	44	1	1418	3	N	-0-					47
							1	4									
*04	1440	N	1306	-0-	-134	-0-	56	1	1248	3	N	-0-	20	5			27
							2	4									
*05	1482	N	1482	-0-	-0-	-0-	65	1	1415	2	N	-0-					27
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	302	-0-	-70	-0-	6	1	294	3	N	-0-					109
							2	4									
01	341	N	326	-0-	-15	-0-	5	1	320	3	N	-0-					109
							1	4									
02	369	N	369	-0-	-0-	-0-	11	1	354	3	N	2					111
							2	4	2	9							
03	369	N	369	-0-	-0-	-0-	7	1	361	3	N	-0-					111
							1	4									
04	330	N	322	-0-	-8	-0-	10	1	310	3	N	-0-					111
							2	4									
05	403	N	352	-0-	-51	-0-	13	1	337	3	N	-0-					111
							2	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2803	N	2803	-0-	-0-	-0-	17	1	2784	3	N	-0-					5
							2	4									
01	1928	N	1928	-0-	-0-	-0-	17	1	1910	3	N	-0-					5
							1	4									
02	2548	N	1649	-0-	-899	-0-	16	1	1631	3	N	-0-					5
							2	4									
03	2790	N	1988	-0-	-802	-0-	12	1	1975	3	N	-0-					5
							1	4									
*04	1924	N	1924	-0-	-0-	-0-	17	1	1905	3	N	-0-					5
							2	4									
*05	1991	N	1991	-0-	-0-	-0-	19	1	1970	2	N	-0-					5
							2	4									

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3979	-0-	879	879	73	1	3829	3	N	68					128
							2	4	75	9							
01	3100	N	2499	-0-	-601	278	76	1	2422	3	N	-0-					128
							1	4									
02	2436	N	2065	-0-	-371	-0-	84	1	1979	3	N	-0-					128
							2	4									
03	2697	X	2098	-0-	-599	-0-	82	1	2015	3	N	-0-					128
							1	4									
*04	2610	X	1960	-0-	-650	-0-	96	1	1862	3	N	-0-	12	5			116
							2	4									
05	2697	X	1737	-0-	-960	-0-	143	1	1581	2	N	10					126
							2	4	11	9							

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	35	1	1285	3	N	-0-					99
							2	4									
01	1147	N	1062	-0-	-85	-0-	31	1	1028	3	N	2					101
							1	4	2	9							
02	867	N	867	-0-	-0-	-0-	24	1	841	3	N	-0-					101
							2	4									
03	1333	N	986	-0-	-347	-0-	22	1	963	3	N	-0-					101
							1	4									
04	1212	N	1212	-0-	-0-	-0-	37	1	1173	3	N	-0-					101
							2	4									
*05	1163	N	1163	-0-	-0-	-0-	32	1	1129	3	N	-0-					101
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1993	N	1993	-0-	-0-	-0-	1980	3	13	9	N	12			12
01	1723	N	1723	-0-	-0-	-0-	1701	3	22	9	N	20			32
02	1680	N	1388	-0-	-292	-0-	1388	3			N	-0-			32
03	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-			32
*04	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-			32
*05	3100	N	4198	-0-	1098	1098	4198	2			N	-0-			32

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

12	868	N	793	-0-	-75	-0-	26	1	765	3	N	-0-			57
							2	4							
01	837	N	756	-0-	-81	-0-	23	1	732	3	N	-0-			57
							1	4							
02	728	N	699	-0-	-29	-0-	24	1	673	3	N	-0-			57
							2	4							
03	830	N	830	-0-	-0-	-0-	20	1	806	3	N	3			60
							1	4	3	9					
04	793	N	793	-0-	-0-	-0-	30	1	761	3	N	-0-			60
							2	4							
05	775	N	415	-0-	-360	-0-	31	1	382	3	N	-0-			60
							2	4							

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

12	496	N	480	-0-	-16	-0-	7	1	471	3	N	-0-			94
							2	4							
01	496	N	462	-0-	-34	-0-	7	1	454	3	N	-0-			94
							1	4							
02	420	N	387	-0-	-33	-0-	19	1	355	3	N	10			104
							2	4	11	9					
03	465	N	447	-0-	-18	-0-	4	1	438	3	N	4			108
							1	4	4	9					
04	505	N	505	-0-	-0-	-0-	8	1	495	3	N	-0-			108
							2	4							
*05	490	N	490	-0-	-0-	-0-	11	1	477	3	N	-0-			108
							2	4							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

12	744	N	586	-0-	-158	-0-	37	1	547	3	N	-0-			168
							2	4							
01	651	N	549	-0-	-102	-0-	46	1	499	3	N	3			171
							1	4	3	9					
02	588	N	491	-0-	-97	-0-	21	1	468	3	N	-0-			171
							2	4							
03	609	N	609	-0-	-0-	-0-	17	1	591	3	N	-0-			171
							1	4							
04	540	N	516	-0-	-24	-0-	17	1	497	3	N	-0-			171
							2	4							
05	558	N	499	-0-	-59	-0-	17	1	480	3	N	-0-			171
							2	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	-0-	24	1	1160	3	N	-0-					158
							2	4									
01	1116	N	1071	-0-	-45	-0-	16	1	1054	3	N	-0-					158
							1	4									
02	1036	N	967	-0-	-69	-0-	13	1	949	3	N	3					161
							2	4	3	9							
03	1178	N	1044	-0-	-134	-0-	11	1	1030	3	N	2					163
							1	4	2	9							
04	1050	N	977	-0-	-73	-0-	14	1	961	3	N	-0-					163
							2	4									
05	1085	N	950	-0-	-135	-0-	14	1	932	3	N	2					165
							2	4	2	9							

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	31	1	1157	3	N	1					114
							2	4	1	9							
01	1178	N	1086	-0-	-92	-0-	22	1	1063	3	N	-0-					114
							1	4									
02	1064	N	894	-0-	-170	-0-	21	1	869	3	N	2					116
							2	4	2	9							
03	1178	N	828	-0-	-350	-0-	14	1	813	3	N	-0-					116
							1	4									
04	1050	N	929	-0-	-121	-0-	24	1	903	3	N	-0-					116
							2	4									
05	992	N	941	-0-	-51	-0-	27	1	912	3	N	-0-					116
							2	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2400	-0-	-173	-0-	56	1	2342	3	N	-0-					-0-
							2	4									
01	1366	N	1366	-0-	-0-	-0-	36	1	1329	3	N	-0-					-0-
							1	4									
02	2324	N	1579	-0-	-745	-0-	42	1	1535	3	N	-0-					-0-
							2	4									
03	2356	N	1441	-0-	-915	-0-	28	1	1412	3	N	-0-					-0-
							1	4									
*04	1384	N	1384	-0-	-0-	-0-	33	1	1349	3	N	-0-					-0-
							2	4									
*05	2602	N	2602	-0-	-0-	-0-	73	1	2527	2	N	-0-					-0-
							2	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1098	-0-	-173	-0-	32	1	1064	3	N	-0-					143
							2	4									
01	1209	N	1045	-0-	-164	-0-	27	1	1017	3	N	-0-					143
							1	4									
02	1008	N	781	-0-	-227	-0-	25	1	751	3	N	3					146
							2	4	3	9							
03	1085	N	889	-0-	-196	-0-	14	1	859	3	N	14					160
							1	4	15	9							
04	1138	N	1138	-0-	-0-	-0-	22	1	1114	3	N	-0-					160
							2	4									
*05	1160	N	1160	-0-	-0-	-0-	26	1	1132	3	N	-0-					160
							2	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	787	-0-	-112	-0-	22	1	763	3	N	-0-					34
							2	4									
01	899	N	696	-0-	-203	-0-	24	1	671	3	N	-0-					34
							1	4									
02	697	N	697	-0-	-0-	-0-	20	1	663	3	N	11					45
							2	4	12	9							
03	775	N	682	-0-	-93	-0-	15	1	634	3	N	29					74
							1	4	32	9							
04	737	N	737	-0-	-0-	-0-	23	1	712	3	N	-0-					74
							2	4									
05	775	N	774	-0-	-1	-0-	25	1	747	3	N	-0-					74
							2	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	2	1	69	3	N	-0-					27
							2	4									
01	197	N	197	-0-	-0-	-0-	4	1	192	3	N	-0-					27
							1	4									
02	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					27
							2	4									
03	62	N	15	-0-	-47	-0-	14	3	1	4	N	-0-					27
04	454	N	454	-0-	-0-	-0-	10	1	442	3	N	-0-					27
							2	4									
05	155	N	2	-0-	-153	-0-	2	4			N	-0-					27

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	700	-0-	-13	-0-	698	3	2	9	N	2					58
01	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					59
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					64
03	828	N	828	-0-	-0-	-0-	823	3	1	4	N	4					68
							4	9									
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					68
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					68

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2015 - PLUGGED 04/08/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

12	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					30
01	1643	N	1385	-0-	-258	-0-	1385	3			N	-0-					30
02	1456	N	815	-0-	-641	-0-	815	3			N	-0-					30
03	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					30
04	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					30
*05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

12	1271	N	1118	-0-	-153	-0-	34	1	1082	3	N	-0-					59
							2	4									
01	1209	N	938	-0-	-271	-0-	26	1	911	3	N	-0-					59
							1	4									
02	952	N	819	-0-	-133	-0-	21	1	783	3	N	12					71
							2	4	13	9							
03	1116	N	917	-0-	-199	-0-	19	1	891	3	N	5					76
							1	4	6	9							
04	1102	N	1102	-0-	-0-	-0-	40	1	1060	3	N	-0-					76
							2	4									
*05	1030	N	1030	-0-	-0-	-0-	34	1	994	3	N	-0-					76
							2	4									

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

12	905	N	905	-0-	-0-	-0-	13	1	859	3	N	28					176
							2	4	31	9							
01	1441	N	1441	-0-	-0-	-0-	21	1	1387	3	N	29					205
							1	4	32	9							
02	1568	N	837	-0-	-731	-0-	15	1	777	3	N	39	194	1			50
							2	4	43	9							
03	1383	N	1383	-0-	-0-	-0-	13	1	1334	3	N	32					82
							1	4	35	9							
04	1726	N	1726	-0-	-0-	-0-	50	1	1655	3	N	17					99
							2	4	19	9							
*05	2041	N	2041	-0-	-0-	-0-	18	1	1997	3	N	22					121
							2	4	24	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

12	217	N	201	-0-	-16	-0-	11	1	188	3	N	-0-					44
							2	4									
01	217	N	198	-0-	-19	-0-	7	1	190	3	N	-0-					44
							1	4									
02	196	N	183	-0-	-13	-0-	5	1	176	3	N	-0-					44
							2	4									
03	205	N	205	-0-	-0-	-0-	5	1	199	3	N	-0-					44
							1	4									
04	215	N	215	-0-	-0-	-0-	7	1	206	3	N	-0-					44
							2	4									
05	217	N	201	-0-	-16	-0-	7	1	192	3	N	-0-					44
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	748	-0-	-27	-0-	18	1	728	3	N	-0-					62
							2	4									
01	775	N	735	-0-	-40	-0-	16	1	718	3	N	-0-					62
							1	4									
02	700	N	680	-0-	-20	-0-	12	1	651	3	N	14					76
							2	4	15	9							
03	747	N	747	-0-	-0-	-0-	12	1	731	3	N	3					79
							1	4	3	9							
04	797	N	797	-0-	-0-	-0-	18	1	777	3	N	-0-					79
							2	4									
*05	811	N	811	-0-	-0-	-0-	19	1	790	3	N	-0-					79
							2	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

12	2604	X	2319	-0-	-285	-0-	94	1	2223	3	N	-0-					55
							2	4									
01	2604	X	2275	-0-	-329	-0-	85	1	2189	3	N	-0-					55
							1	4									
02	2240	X	1967	-0-	-273	-0-	90	1	1875	3	N	-0-					55
							2	4									
03	2449	X	2355	-0-	-94	-0-	72	1	2282	3	N	-0-					55
							1	4									
04	2370	X	1896	-0-	-474	-0-	82	1	1812	3	N	-0-					55
							2	4									
05	2325	X	1352	-0-	-973	-0-	50	1	1300	3	N	-0-					55
							2	4									

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	12	5			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

12	958	N	958	-0-	-0-	-0-	17	1	939	3	N	-0-					101
							2	4									
01	842	N	842	-0-	-0-	-0-	54	1	787	3	N	-0-					101
							1	4									
02	756	N	675	-0-	-81	-0-	16	1	657	3	N	-0-					101
							2	4									
03	961	N	718	-0-	-243	-0-	9	1	708	3	N	-0-					101
							1	4									
04	810	N	712	-0-	-98	-0-	24	1	686	3	N	-0-					101
							2	4									
05	744	N	731	-0-	-13	-0-	24	1	705	3	N	-0-					101
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3618	X	3618	-0-	-0-	-0-	51	1	3543	3	N	20					143
							2	4	22	9							
01	2945	X	2500	-0-	-445	-0-	45	1	2454	3	N	-0-					143
							1	4									
02	3108	X	2371	-0-	-737	-0-	53	1	2294	3	N	20					163
							2	4	22	9							
03	3565	X	2719	-0-	-846	-0-	45	1	2673	3	N	-0-					163
							1	4									
*04	3510	X	2556	-0-	-954	-0-	49	1	2452	3	N	48	186	1			25
							2	4	53	9							
05	3627	X	2546	-0-	-1081	-0-	50	1	2477	2	N	15					40
							2	4	17	9							

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 02/06/2015 TOTAL DEPTH 9350 PERF. 5776 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1352	-0-	-74	-0-	35	1	1315	3	N	-0-					144
							2	4									
01	1364	N	1038	-0-	-326	-0-	28	1	1001	3	N	7					151
							1	4	8	9							
02	1087	N	1087	-0-	-0-	-0-	30	1	1055	3	N	-0-					151
							2	4									
03	1364	N	997	-0-	-367	-0-	29	1	965	3	N	2					153
							1	4	2	9							
04	1248	N	1248	-0-	-0-	-0-	39	1	1207	3	N	-0-					153
							2	4									
05	1209	N	1208	-0-	-1	-0-	32	1	1174	3	N	-0-					153
							2	4									

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2153	N	2153	-0-	-0-	-0-	19	1	2132	3	N	-0-					-0-
							2	4									
01	1480	N	1480	-0-	-0-	-0-	18	1	1461	3	N	-0-					-0-
							1	4									
02	1904	N	1340	-0-	-564	-0-	19	1	1319	3	N	-0-					-0-
							2	4									
03	2139	N	1449	-0-	-690	-0-	17	1	1431	3	N	-0-					-0-
							1	4									
*04	1440	N	1419	-0-	-21	-0-	28	1	1360	3	N	25					25
							3	4	28	9							
05	1488	N	1471	-0-	-17	-0-	40	1	1429	2	N	-0-					25
							2	4									

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2015 - PLUGGED 03/27/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2123	-0-	-264	-0-	30	1	2091	3	N	-0-					123
							2	4									
01	1483	N	1483	-0-	-0-	-0-	41	1	1441	3	N	-0-					123
							1	4									
02	2072	N	1954	-0-	-118	-0-	52	1	1900	3	N	-0-					123
							2	4									
03	2077	N	1825	-0-	-252	-0-	34	1	1789	3	N	1					124
							1	4	1	9							
*04	2339	N	2339	-0-	-0-	-0-	69	1	2267	3	N	1	24	5			101
							2	4	1	9							
*05	2593	N	2593	-0-	-0-	-0-	80	1	2508	2	N	3					104
							2	4	3	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2783	X	2783	-0-	-0-	-0-	43	1	2738	3	N	-0-					59
							2	4									
01	2356	X	1842	-0-	-514	-0-	34	1	1807	3	N	-0-					59
							1	4									
02	3052	X	1737	-0-	-1315	-0-	43	1	1692	3	N	-0-					59
							2	4									
03	3379	X	2278	-0-	-1101	-0-	39	1	2238	3	N	-0-					59
							1	4									
*04	3270	X	1774	-0-	-1496	-0-	45	1	1727	3	N	-0-					59
							2	4									
05	2790	X	2033	-0-	-757	-0-	53	1	1978	2	N	-0-					59
							2	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	949	-0-	-12	-0-	15	1	932	3	N	-0-					170
							2	4									
01	961	N	860	-0-	-101	-0-	18	1	827	3	N	13					183
							1	4	14	9							
02	840	N	824	-0-	-16	-0-	26	1	796	3	N	-0-					183
							2	4									
03	961	N	754	-0-	-207	-0-	12	1	731	3	N	9					192
							1	4	10	9							
04	1098	N	1098	-0-	-0-	-0-	35	1	1061	3	N	-0-					192
							2	4									
05	899	N	323	-0-	-576	-0-	12	1	309	3	N	-0-					192
							2	4									

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

12	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	14					N	NO RPT					-0-
03	0	A NO RPT		-0-	-0-	14					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3057	N	3057	-0-	-0-	-0-	3057	3			N	-0-					60
01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					60
02	2212	N	1640	-0-	-572	-0-	1640	3			N	-0-					60
03	2480	N	1692	-0-	-788	-0-	1692	3			N	-0-					60
*04	1890	N	1791	-0-	-99	-0-	1787	3	4	9	N	4					64
*05	2118	N	2118	-0-	-0-	-0-	2116	2	2	9	N	2					66

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

12	403	N	386	-0-	-17	-0-	11	1	373	3	N	-0-					116
							2	4									
01	372	N	313	-0-	-59	-0-	7	1	305	3	N	-0-					116
							1	4									
02	586	N	586	-0-	-0-	-0-	6	1	567	3	N	12					128
							13	9									
03	1332	N	1332	-0-	-0-	-0-	9	1	1302	3	N	18					146
							1	4	20	9							
04	1278	N	1278	-0-	-0-	-0-	18	1	1258	3	N	-0-					146
							2	4									
05	651	N	500	-0-	-151	-0-	8	1	484	3	N	5					151
							2	4	6	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

12	2892	N	2892	-0-	-0-	-0-	72	1	2814	3	N	4					175
							2	4	4	9							
01	1746	N	1746	-0-	-0-	-0-	67	1	1671	3	N	6					181
							1	4	7	9							
02	2100	N	1696	-0-	-404	-0-	63	1	1631	3	N	-0-					181
							2	4									
03	2821	N	1929	-0-	-892	-0-	47	1	1869	3	N	11					192
							1	4	12	9							
*04	1753	N	1753	-0-	-0-	-0-	52	1	1649	3	N	45	178	1			59
							2	4	50	9							
05	1891	N	1816	-0-	-75	-0-	59	1	1738	2	N	15					74
							2	4	17	9							

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

12	879	N	879	-0-	-0-	-0-	17	1	860	3	N	-0-					71
							2	4									
01	1116	N	702	-0-	-414	-0-	12	1	689	3	N	-0-					71
							1	4									
02	1127	N	1127	-0-	-0-	-0-	19	1	1106	3	N	-0-					71
							2	4									
03	868	N	820	-0-	-48	-0-	9	1	810	3	N	-0-					71
							1	4									
04	872	N	872	-0-	-0-	-0-	20	1	850	3	N	-0-					71
							2	4									
05	1240	N	807	-0-	-433	-0-	22	1	783	3	N	-0-					71
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	-0-	4	1	424	3	N	-0-					5
							2	4									
01	496	N	291	-0-	-205	-0-	3	1	284	3	N	3					8
							1	4	3	9							
02	381	N	381	-0-	-0-	-0-	4	1	375	3	N	-0-					8
							2	4									
03	434	N	400	-0-	-34	-0-	4	1	395	3	N	-0-					8
							1	4									
04	434	N	434	-0-	-0-	-0-	5	1	427	3	N	-0-					8
							2	4									
*05	455	N	455	-0-	-0-	-0-	6	1	445	3	N	2					10
							2	4	2	9							

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

12	2022	N	2022	-0-	-0-	-0-	46	1	1960	3	N	13					188
							2	4	14	9							
01	1829	N	1575	-0-	-254	-0-	31	1	1543	3	N	-0-					188
							1	4									
02	1484	N	1475	-0-	-9	-0-	38	1	1433	3	N	2					190
							2	4	2	9							
03	2015	N	1547	-0-	-468	-0-	26	1	1520	3	N	-0-					190
							1	4									
04	1658	N	1658	-0-	-0-	-0-	52	1	1604	3	N	-0-					190
							2	4									
05	1643	N	665	-0-	-978	-0-	16	1	647	3	N	-0-					190
							2	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

12	1395	N	1296	-0-	-99	-0-	33	1	1250	3	N	10					39
							2	4	11	9							
01	1333	N	1042	-0-	-291	-0-	24	1	1017	3	N	-0-					39
							1	4									
02	1064	N	859	-0-	-205	-0-	26	1	828	3	N	3					42
							2	4	3	9							
03	1302	N	899	-0-	-403	-0-	15	1	883	3	N	-0-					42
							1	4									
04	1217	N	1217	-0-	-0-	-0-	25	1	1190	3	N	-0-					42
							2	4									
*05	1237	N	1237	-0-	-0-	-0-	29	1	1206	3	N	-0-					42
							2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

12	868	N	825	-0-	-43	-0-	821	3	4	9	N	4					150
01	837	N	688	-0-	-149	-0-	685	3	3	9	N	3					153
02	700	N	680	-0-	-20	-0-	677	3	3	9	N	3					156
03	837	N	624	-0-	-213	-0-	622	3	2	9	N	2					158
04	799	N	799	-0-	-0-	-0-	797	3	2	9	N	2					160
*05	767	N	767	-0-	-0-	-0-	766	3	1	9	N	1					161

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1100	-0-	-109	-0-	21	1	1077	3	N	-0-					133
							2	4									
01	1271	N	1166	-0-	-105	-0-	32	1	1133	3	N	-0-					133
							1	4									
02	1036	N	890	-0-	-146	-0-	12	1	876	3	N	-0-					133
							2	4									
03	1085	N	1029	-0-	-56	-0-	12	1	1016	3	N	-0-					133
							1	4									
04	1140	N	1104	-0-	-36	-0-	24	1	1078	3	N	-0-					133
							2	4									
*05	1096	N	1096	-0-	-0-	-0-	25	1	1069	3	N	-0-					133
							2	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

12	1457	N	1321	-0-	-136	-0-	26	1	1293	3	N	-0-					-0-
							2	4									
01	1277	N	1277	-0-	-0-	-0-	35	1	1241	3	N	-0-					-0-
							1	4									
02	1344	N	1239	-0-	-105	-0-	28	1	1209	3	N	-0-					-0-
							2	4									
03	1415	N	1415	-0-	-0-	-0-	24	1	1390	3	N	-0-					-0-
							1	4									
04	1409	N	1409	-0-	-0-	-0-	31	1	1375	3	N	-0-					-0-
							3	4									
*05	1387	N	1387	-0-	-0-	-0-	33	1	1352	3	N	-0-					-0-
							2	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

12	383	N	383	-0-	-0-	-0-	3	1	378	3	N	-0-					96
							2	4									
01	372	N	353	-0-	-19	-0-	4	1	345	3	N	3					99
							1	4	3	9							
02	336	N	329	-0-	-7	-0-	4	1	321	3	N	2					101
							2	4	2	9							
03	372	N	372	-0-	-0-	-0-	4	1	361	3	N	5					106
							1	4	6	9							
04	366	N	366	-0-	-0-	-0-	6	1	358	3	N	-0-					106
							2	4									
*05	380	N	380	-0-	-0-	-0-	6	1	364	3	N	7					113
							2	4	8	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	2	1	156	3	N	7					27
							2	4	8	9							
01	155	N	122	-0-	-33	-0-	1	1	120	3	N	-0-					27
							1	4									
02	140	N	132	-0-	-8	-0-	1	1	127	3	N	2					29
							2	4	2	9							
03	155	N	153	-0-	-2	-0-	1	1	142	3	N	8					37
							1	4	9	9							
04	120	N	117	-0-	-3	-0-	3	1	112	3	N	-0-					37
							2	4									
*05	633	N	633	-0-	-0-	-0-	133	1	340	3	N	144					181
							2	4	158	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

12	1984	N	1294	-0-	-690	-0-	37	1	1255	3	N	-0-					29
							2	4									
01	1550	N	1411	-0-	-139	-0-	37	1	1371	3	N	-0-					29
							3	4									
02	1670	N	1670	-0-	-0-	-0-	46	1	1622	3	N	-0-					29
							2	4									
03	1302	N	1152	-0-	-150	-0-	25	1	1120	3	N	5					34
							1	4	6	9							
04	1380	N	1173	-0-	-207	-0-	30	1	1141	3	N	-0-					34
							2	4									
05	1860	N	1483	-0-	-377	-0-	41	1	1440	3	N	-0-					34
							2	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

12	1891	N	1601	-0-	-290	-0-	55	1	1544	3	N	-0-					170
							2	4									
01	1829	N	1193	-0-	-636	-0-	36	1	1154	3	N	1					171
							2	4	1	9							
02	1540	N	1159	-0-	-381	-0-	21	1	1136	3	N	-0-					171
							2	4									
03	1612	N	1123	-0-	-489	-0-	18	1	1100	3	N	4					175
							1	4	4	9							
04	2015	N	2015	-0-	-0-	-0-	61	1	1952	3	N	-0-					175
							2	4									
*05	1796	N	1796	-0-	-0-	-0-	61	1	1733	3	N	-0-					175
							2	4									

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

12	1860	N	1732	-0-	-128	-0-	43	1	1687	3	N	-0-					155
							2	4									
01	1767	N	1391	-0-	-376	-0-	31	1	1359	3	N	-0-					155
							1	4									
02	1456	N	1305	-0-	-151	-0-	24	1	1270	3	N	8					163
							2	4	9	9							
03	1736	N	1316	-0-	-420	-0-	23	1	1292	3	N	-0-					163
							1	4									
04	2034	N	2034	-0-	-0-	-0-	63	1	1969	3	N	-0-					163
							2	4									
*05	1894	N	1894	-0-	-0-	-0-	66	1	1826	3	N	-0-					163
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	460	-0-	-160	-0-	13	1	445	3	N	-0-					10
							2	4									
01	558	N	418	-0-	-140	-0-	12	1	405	3	N	-0-					10
							1	4									
02	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					10
							2	4									
03	522	N	522	-0-	-0-	-0-	9	1	512	3	N	-0-					10
							1	4									
04	527	N	527	-0-	-0-	-0-	12	1	513	3	N	-0-					10
							2	4									
05	527	N	508	-0-	-19	-0-	13	1	493	3	N	-0-					10
							2	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1221	-0-	-205	-0-	21	1	1198	3	N	-0-					307
							2	4									
01	1395	N	1187	-0-	-208	-0-	16	1	1081	3	N	81					388
							1	4	89	9							
02	1346	N	1346	-0-	-0-	-0-	26	1	1285	3	N	30	195	1			223
							2	4	33	9							
03	1209	N	1083	-0-	-126	-0-	12	1	1043	3	N	24					247
							2	4	26	9							
04	1372	N	1372	-0-	-0-	-0-	24	1	1317	3	N	26					273
							2	4	29	9							
05	1488	N	1470	-0-	-18	-0-	26	1	1226	3	N	196	194	1			275
							2	4	216	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1340	-0-	-148	-0-	41	1	1297	3	N	-0-					54
							2	4									
01	1488	N	1183	-0-	-305	-0-	35	1	1147	3	N	-0-					54
							1	4									
02	1316	N	1210	-0-	-106	-0-	36	1	1169	3	N	3					57
							2	4	3	9							
03	1333	N	1299	-0-	-34	-0-	32	1	1266	3	N	-0-					57
							1	4									
04	1422	N	1422	-0-	-0-	-0-	48	1	1372	3	N	-0-					57
							2	4									
*05	1473	N	1473	-0-	-0-	-0-	53	1	1418	3	N	-0-					57
							2	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	3	1	298	3	N	-0-					99
							2	4									
01	310	N	283	-0-	-27	-0-	4	1	278	3	N	-0-					99
							1	4									
02	295	N	295	-0-	-0-	-0-	5	1	288	3	N	-0-					99
							2	4									
03	310	N	297	-0-	-13	-0-	4	1	292	3	N	-0-					99
							1	4									
04	318	N	318	-0-	-0-	-0-	6	1	310	3	N	-0-					99
							2	4									
05	341	N	313	-0-	-28	-0-	7	1	304	3	N	-0-					99
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	131	3	14	9	N	13					77
01	155	N	143	-0-	-12	-0-	128	3	15	9	N	14					91
02	140	N	127	-0-	-13	-0-	105	3	22	9	N	20					111
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					111
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					111
*05	185	N	185	-0-	-0-	-0-	119	3	66	9	N	60					171

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

12	4464	X	4410	-0-	-54	-0-	127 2	1 4	4281	3	N	-0-					155
01	4557	X	4301	-0-	-256	-0-	103 1	1 4	4158 39	3 9	N	35					190
02	4116	X	3460	-0-	-656	-0-	88 2	1 4	3370	3	N	-0-	174	1			16
03	4557	X	4172	-0-	-385	-0-	68 1	1 4	4088 15	3 9	N	14					30
04	4290	X	3766	-0-	-524	-0-	85 2	1 4	3679	3	N	-0-					30
05	4402	X	3664	-0-	-738	-0-	85 2	1 4	3577	3	N	-0-					30

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

12	593	N	593	-0-	-0-	-0-	9 2	1 4	565 17	3 9	N	15					220
01	651	N	545	-0-	-106	-0-	9 1	1 4	535	3	N	-0-					220
02	532	N	460	-0-	-72	-0-	7 2	1 4	451	3	N	-0-	47	5			173
03	589	N	531	-0-	-58	-0-	5 1	1 4	525	3	N	-0-					173
04	540	N	536	-0-	-4	-0-	8 2	1 4	526	3	N	-0-					173
05	496	N	460	-0-	-36	-0-	8 2	1 4	450	3	N	-0-					173

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

12	4418	X	4418	-0-	-0-	-0-	4401	3	17	9	N	15					161
01	3472	X	2784	-0-	-688	-0-	2784	3			N	-0-					161
02	3892	X	2198	-0-	-1694	-0-	2192	3	6	9	N	5					166
03	4309	X	1857	-0-	-2452	-0-	1857	3			N	-0-					166
*04	4170	X	1666	-0-	-2504	-0-	1620	3	46	9	N	42					208
05	4309	X	1818	-0-	-2491	-0-	1818	2			N	-0-	171	1	7	5	30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3308	-0-	-257	-0-	3307	3	1	9	N	1					129
01	3658	X	2795	-0-	-863	-0-	2749	3	46	9	N	42					171
02	3304	X	1411	-0-	-1893	-0-	1405	3	6	9	N	5					176
03	3658	X	2851	-0-	-807	-0-	2840	3	11	9	N	10					186
04	3210	X	1840	-0-	-1370	-0-	1815	3	25	9	N	23	163	1			46
*05	4073	X	4073	-0-	-0-	-0-	4050	3	23	9	N	21					67

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3185	-0-	-70	-0-	77	1	3106	3	N	-0-					190
							2	4									
01	3286	X	2839	-0-	-447	-0-	61	1	2777	3	N	-0-					190
							1	4									
02	2968	X	2761	-0-	-207	-0-	67	1	2692	3	N	-0-					190
							2	4									
03	3286	X	3131	-0-	-155	-0-	50	1	3071	3	N	8					198
							1	4	9	9							
04	3316	X	3316	-0-	-0-	-0-	104	1	3210	3	N	-0-					198
							2	4									
*05	3383	X	3383	-0-	-0-	-0-	115	1	3266	3	N	-0-					198
							2	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	W	2146	-0-	2146	20866	2146	3			N	-0-			44
01	0	W	1462	-0-	1462	22328	31	1	1430	3	N	-0-			44
							1	4							
02	0	W	1377	-0-	1377	23705	46	1	1329	3	N	-0-			44
							2	4							
03	0	W	1470	-0-	1470	25175	33	1	1436	3	N	-0-			44
							1	4							
*04	0	W	3409	-0-	3409	28584	73	1	3319	3	N	14			58
							2	4	15	9					
05	0	W	4397	-0-	4397	32981	109	1	4279	2	N	6			64
							2	4	7	9					

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

12	0	W	1823	-0-	1823	30687	41	1	1780	3	N	-0-			62
							2	4							
01	0	W	2255	-0-	2255	32942	53	1	2201	3	N	-0-			62
							1	4							
02	0	W	2056	-0-	2056	34998	84	1	1970	3	N	-0-			62
							2	4							
03	0	W	2241	-0-	2241	37239	65	1	2175	3	N	-0-			62
							1	4							
04	0	W	2166	-0-	2166	39405	98	1	2066	3	N	-0-			62
							2	4							
05	2263	X	NO RPT	-0-	-2263	37142					N	NO RPT			62

BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

12	2201	N	1612	-0-	-589	-0-	159	1	1453	2	Y	-0-			2
01	2015	N	1660	-0-	-355	-0-	1660	2			Y	-0-			2
02	1708	N	1547	-0-	-161	-0-	153	1	1394	2	Y	-0-			2
03	1938	N	1938	-0-	-0-	-0-	1861	2	77	9	Y	70			72
04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-			72
*05	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-			72

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

12	1643	N	1480	-0-	-163	-0-	146	1	1334	2	N	-0-			20
01	1581	N	1311	-0-	-270	-0-	1311	2			N	-0-			20
02	1316	N	1176	-0-	-140	-0-	116	1	1060	2	N	-0-			20
03	1488	N	1118	-0-	-370	-0-	1118	2			N	-0-			20
04	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-			20
05	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-			20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

12	3100	N	3359	-0-	259	259	282	1	3077	2	N	-0-			-0-
01	2965	N	2706	-0-	-259	-0-	248	1	2458	2	N	-0-			-0-
02	2772	N	1828	-0-	-944	-0-	167	1	1661	2	N	-0-			-0-
03	3100	X	2540	-0-	-560	-0-	2298	2	242	4	N	-0-			-0-
04	3000	X	2762	-0-	-238	-0-	2762	2			N	-0-			-0-
05	3100	X	2496	-0-	-604	-0-	2496	2			N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		216	-0-	216	216	103	1	113	3	Y	-0-					10
01	T. A.		170	-0-	170	386	103	1	67	3	Y	-0-					10
02	T. A.		187	-0-	187	573	103	1	84	3	Y	-0-					10
03	738	X	165	-0-	-573	-0-	103	1	62	3	Y	-0-					10
04	300	X	165	-0-	-135	-0-	103	1	62	3	Y	-0-					10
05	217	X	161	-0-	-56	-0-	103	1	58	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	588	X	24	-0-	-564	-0-	24	2			N	-0-					-0-
03	651	X	10	-0-	-641	-0-	10	2			N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

CONLEY WELL #: 24 RRCID -> 275457 COMPL. DATE 04/09/2001 TOTAL DEPTH 8350 PERF. 6766 - 6780

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

12	651	N	620	-0-	-31	-0-	279	1	341	2	Y	-0-					16
01	620	N	446	-0-	-174	-0-	207	1	239	2	Y	-0-					16
02	448	N	442	-0-	-6	-0-	177	1	265	2	Y	-0-					16
03	639	N	639	-0-	-0-	-0-	217	1	422	2	Y	-0-					16
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16
05	496	N	445	-0-	-51	-0-	445	2			Y	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

12	1581	N	1574	-0-	-7	-0-	1574	2			N	-0-					81
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					81
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					81
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					81
04	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					81
05	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

12	13051	X	12335	-0-	-716	-0-	11625	2	710	9	N	645	730	1			238
01	13051	X	6031	-0-	-7020	-0-	5633	2	398	9	N	362	350	1			250
02	11788	X	3723	-0-	-8065	-0-	3662	2	61	9	N	55	173	1			132
03	13051	X	12920	-0-	-131	-0-	12063	2	857	9	N	779	342	1			569
04	12630	X	12192	-0-	-438	-0-	11386	2	806	9	N	733	880	1			422
05	12338	X	9509	-0-	-2829	-0-	8939	2	570	9	N	518	350	1			590

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

12	3131	X	2946	-0-	-185	-0-	451	1	2273	2	N	202	334	1			257
							222	9									
01	3476	X	3476	-0-	-0-	-0-	438	1	2763	2	N	250	166	1			341
							275	9									
02	3079	X	3079	-0-	-0-	-0-	422	1	2392	2	N	241	340	1			242
							265	9									
03	3144	X	3144	-0-	-0-	-0-	415	1	2389	2	N	309	338	1			213
							340	9									
04	3524	X	3524	-0-	-0-	-0-	461	1	2751	2	N	284	169	1			328
							312	9									
*05	3978	X	3978	-0-	-0-	-0-	461	1	3213	2	N	276	336	1			268
							304	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

12	11036	X	11036	-0-	-0-	-0-	355	1	8675	2	N	1824	1413	1			725
							2006	9									
01	12150	X	12150	-0-	-0-	-0-	416	1	9532	2	N	2002	2116	1			611
							2202	9									
02	9940	X	9919	-0-	-21	-0-	8124	2	1795	9	N	1632	1612	1			631
03	11319	X	11319	-0-	-0-	-0-	9232	2	2087	9	N	1897	1975	1			553
04	10650	X	10545	-0-	-105	-0-	8678	2	1867	9	N	1697	1974	1			276
05	11005	X	9694	-0-	-1311	-0-	8206	2	1488	9	N	1353	1245	1			384

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13082	X	11469	-0-	-1613	-0-	127	1	9674	2	N	1516	1415	1			588
							1668	9									
01	13082	X	12948	-0-	-134	-0-	99	1	11064	2	N	1623	1944	1			267
							1785	9									
02	11816	X	1890	-0-	-9926	-0-	91	1	1078	2	N	655	529	1			393
							721	9									
03	13082	X	8274	-0-	-4808	-0-	6745	2	1529	9	N	1390	1240	1			543
04	12660	X	7962	-0-	-4698	-0-	6431	2	1531	9	N	1392	1454	1			481
05	12958	X	9230	-0-	-3728	-0-	7483	2	1747	9	N	1588	1404	1			665

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

12	10199	X	9818	-0-	-381	-0-	9253	2	565	9	N	514	553	1			376
01	10199	X	9669	-0-	-530	-0-	9153	2	516	9	N	469	365	1			480
02	9212	X	8583	-0-	-629	-0-	8087	2	496	9	N	451	558	1			373
03	10013	X	9384	-0-	-629	-0-	8905	2	479	9	N	435	540	1			268
04	9690	X	8170	-0-	-1520	-0-	7801	2	369	9	N	335	187	1			416
05	9827	X	9269	-0-	-558	-0-	8787	2	482	9	N	438	370	1			484

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

12	9227	X	9227	-0-	-0-	-0-	306	1	7632	2	N	1172	1412	1			465
							1289	9									
01	5859	X	4000	-0-	-1859	-0-	159	1	3543	2	N	271	177	1			559
							298	9									
02	5292	X	4819	-0-	-473	-0-	3933	2	886	9	N	805	891	1			473
03	7875	X	7875	-0-	-0-	-0-	6536	2	1339	9	N	1217	1054	1			636
04	6969	X	6969	-0-	-0-	-0-	5803	2	1166	9	N	1060	1079	1			617
*05	6493	X	6493	-0-	-0-	-0-	5460	2	1033	9	N	939	1069	1			487

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

12	12914	X	12914	-0-	-0-	-0-	855	1	9742	2	N	2106	1748	1			760
							2317	9									
01	12823	X	12823	-0-	-0-	-0-	835	1	9943	2	N	1859	2116	1			503
							2045	9									
02	11272	X	11272	-0-	-0-	-0-	724	1	8823	2	N	1568	1584	1			487
							1725	9									
03	11481	X	11481	-0-	-0-	-0-	863	1	8839	2	N	1617	1587	1			517
							1779	9									
04	10388	X	10388	-0-	-0-	-0-	835	1	7866	2	N	1534	1621	1			430
							1687	9									
*05	9570	X	9570	-0-	-0-	-0-	694	1	7574	2	N	1184	1414	1			200
							1302	9									

CHESAPEAKE OPERATING, INC. 147715
SHRADER WELL #: RRCID -> 275025 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10170 - 12830

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3101	-0-	-774	-0-	72	1	3029	3	N	-0-					39
01	3875	X	1256	-0-	-2619	-0-	58	1	1198	3	N	-0-					39
02	3500	X	942	-0-	-2558	-0-	38	1	904	3	N	-0-					39
03	3875	X	70	-0-	-3805	-0-	70	1			N	-0-					39
04	3750	X	72	-0-	-3678	-0-	72	1			N	-0-					39
05	3100	X	74	-0-	-3026	-0-	74	1			N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

12	1550	N	1239	-0-	-311	-0-	1239	3			N	-0-					122
01	1519	N	1217	-0-	-302	-0-	1217	3			N	-0-					122
02	1288	N	996	-0-	-292	-0-	996	3			N	-0-					122
03	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					122
04	1170	N	1049	-0-	-121	-0-	1049	3			N	-0-					122
05	1116	N	1027	-0-	-89	-0-	1027	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

12	713	N	436	-0-	-277	-0-	23	1	413	3	N	-0-					129
01	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-					129
02	720	N	720	-0-	-0-	-0-	21	1	699	3	N	-0-					129
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					129
04	930	N	654	-0-	-276	-0-	654	3			N	-0-					129
05	806	N	712	-0-	-94	-0-	712	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

12	486	N	486	-0-	-0-	-0-	62	1	424	2	N	-0-					62
01	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					62
02	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					62
03	496	N	421	-0-	-75	-0-	62	1	359	2	N	-0-					62
04	480	N	424	-0-	-56	-0-	46	1	378	2	N	-0-					62
05	527	N	468	-0-	-59	-0-	56	1	412	2	N	-0-					62

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

12	899	N	767	-0-	-132	-0-	56	1	711	2	N	-0-					97
01	943	N	943	-0-	-0-	-0-	46	1	897	2	N	-0-					97
02	784	N	636	-0-	-148	-0-	46	1	588	2	N	2					99
							2	9									
03	955	N	955	-0-	-0-	-0-	52	1	903	2	N	-0-					99
04	900	N	865	-0-	-35	-0-	60	1	805	2	N	-0-					99
*05	818	N	818	-0-	-0-	-0-	58	1	760	2	N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	50	1	556	2	N	-0-					37
01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					37
02	441	N	441	-0-	-0-	-0-	50	1	391	2	N	-0-					37
03	620	N	587	-0-	-33	-0-	60	1	527	2	N	-0-					37
04	600	N	545	-0-	-55	-0-	60	1	485	2	N	-0-					37
05	496	N	423	-0-	-73	-0-	48	1	375	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

12	478	N	478	-0-	-0-	-0-	46	1	429	2	N	3	1	8			22
							3	9									
01	465	N	391	-0-	-74	-0-	46	1	345	2	N	-0-					22
02	504	N	333	-0-	-171	-0-	26	1	307	2	N	-0-					22
03	465	N	385	-0-	-80	-0-	14	1	371	2	N	-0-					22
04	390	N	128	-0-	-262	-0-	2	1	126	2	N	-0-					22
05	372	N	-0-	-0-	-372	-0-					N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

12	1075	N	1075	-0-	-0-	-0-	60	1	1015	2	N	-0-					19
01	1023	N	963	-0-	-60	-0-	60	1	903	2	N	-0-					19
02	980	N	915	-0-	-65	-0-	56	1	859	2	N	-0-					19
03	1085	N	1035	-0-	-50	-0-	62	1	973	2	N	-0-					19
04	979	N	979	-0-	-0-	-0-	60	1	919	2	N	-0-					19
*05	1057	N	1057	-0-	-0-	-0-	62	1	995	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

12	558	N	558	-0-	-0-	-0-	62	1	496	2	N	-0-					195
01	562	N	562	-0-	-0-	-0-	54	1	495	2	N	12					207
							13	9									
02	560	N	512	-0-	-48	-0-	56	1	450	2	N	5					212
							6	9									
03	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					212
04	540	N	539	-0-	-1	-0-	60	1	479	2	N	-0-					212
*05	561	N	561	-0-	-0-	-0-	62	1	499	2	N	-0-					212

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

12	1085	N	1058	-0-	-27	-0-	62	1	992	2	N	4					57
							4	9									
01	1054	N	1016	-0-	-38	-0-	62	1	943	2	N	10					67
							11	9									
02	952	N	838	-0-	-114	-0-	56	1	782	2	N	-0-					67
03	1054	N	813	-0-	-241	-0-	46	1	754	2	N	12					79
							13	9									
04	990	N	887	-0-	-103	-0-	56	1	824	2	N	6					85
							7	9									
*05	945	N	945	-0-	-0-	-0-	62	1	875	2	N	7					92
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	95	-0-	-308	-0-	10	1	85	2	Y	-0-					-0-
01	310	N	118	-0-	-192	-0-	62	1	56	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	44	1	52	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	74	1	184	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	100	1	559	2	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	88	1	230	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

12	4792	X	4792	-0-	-0-	-0-	62	1	4498	2	N	211	184	1	2	8	294
							232	9									
01	3937	X	2224	-0-	-1713	-0-	56	1	1938	2	N	209	181	1			322
							230	9									
02	4141	X	4141	-0-	-0-	-0-	56	1	3856	2	N	208	392	1	1	8	137
							229	9									
03	4108	X	4108	-0-	-0-	-0-	62	1	3712	2	N	304	189	1	1	8	251
							334	9									
04	3810	X	3353	-0-	-457	-0-	56	1	3091	2	N	187	185	1	2	8	251
							206	9									
05	3937	X	1835	-0-	-2102	-0-	32	1	1733	2	N	64	183	1	1	8	131
							70	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

12	310	N	229	-0-	-81	-0-	228	2	1	9	N	1					167
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					167
02	280	N	162	-0-	-118	-0-	162	2			N	-0-					167
03	306	N	306	-0-	-0-	-0-	52	1	254	2	N	-0-	22	7			145
04	234	N	234	-0-	-0-	-0-	34	1	200	2	N	-0-					145
*05	268	N	268	-0-	-0-	-0-	62	1	206	2	N	-0-					145

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

12	155	N	151	-0-	-4	-0-	150	2	1	9	N	1					98
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					98
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					100
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					100
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					101
05	155	N	127	-0-	-28	-0-	125	2	2	9	N	2					103

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

12	713	N	653	-0-	-60	-0-	653	2			Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	750	N	654	-0-	-96	-0-	654	2			Y	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - P/A 05/11/2015

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	588	N	548	-0-	-40	-0-	548	2			N	-0-					-0-
03	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
04	630	N	519	-0-	-111	-0-	519	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	165	1	21	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	341	1	1	2	N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1035	-0-	-267	-0-	1035	2			N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*05	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4175	-0-	-103	-0-	4175	2			N	-0-					-0-
01	4278	X	4018	-0-	-260	-0-	4018	2			N	-0-					-0-
02	3416	X	3407	-0-	-9	-0-	3407	2			N	-0-					-0-
03	4185	X	3194	-0-	-991	-0-	3194	2			N	-0-					-0-
04	4050	X	3259	-0-	-791	-0-	3259	2			N	-0-					-0-
05	4185	X	3986	-0-	-199	-0-	3986	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					36
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					36
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					36
03	1674	N	1429	-0-	-245	-0-	1429	2			N	-0-					36
04	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					36
*05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					106
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					106
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					106
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					106
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1553	-0-	-59	-0-	1536	3	17	9	N	15					200
01	1581	N	1539	-0-	-42	-0-	1539	3			N	-0-					200
02	1400	N	1327	-0-	-73	-0-	1286	3	41	9	N	37					237
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					237
04	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					237
*05	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					64
01	1022	N	1022	-0-	-0-	-0-	15	1	976	2	N	28					92
							31	9									
02	868	N	-0-	-0-	-868	-0-					N	-0-					92
03	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					92
*04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					92
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	945	-0-	-78	-0-	945	2			N	-0-					39
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-	7	7			32
02	924	N	-0-	-0-	-924	-0-					N	-0-					32
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					32
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					32
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					99
01	1243	N	1243	-0-	-0-	-0-	18	1	1225	2	N	-0-	49	7			50
02	560	N	-0-	-0-	-560	-0-					N	49					99
03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					99
*04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					99
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	806	N	804	-0-	-2	-0-	12	1	792	2	N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					14
01	1359	N	1359	-0-	-0-	-0-	20	1	1335	2	N	4					18
							4	9									
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					18
03	1457	N	1042	-0-	-415	-0-	1042	2			N	-0-					18
*04	1443	N	1443	-0-	-0-	-0-	1436	2	7	9	N	6					24
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

12	2170	N	1988	-0-	-182	-0-	70	1	1918	2	N	-0-					177
01	2139	N	2111	-0-	-28	-0-	145	1	1966	2	N	-0-					177
02	1988	N	1906	-0-	-82	-0-	87	1	1819	2	N	-0-					177
03	2150	N	2150	-0-	-0-	-0-	181	1	1969	2	N	-0-					177
04	2040	N	2019	-0-	-21	-0-	180	1	1839	2	N	-0-					177
05	2108	N	2102	-0-	-6	-0-	159	1	1943	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

12	558	N	521	-0-	-37	-0-	521	2			N	-0-					40
01	539	N	539	-0-	-0-	-0-	8	1	531	2	N	-0-					40
02	476	N	-0-	-0-	-476	-0-					N	-0-					40
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					40
*04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					27
01	527	N	439	-0-	-88	-0-	6	1	433	2	N	-0-					27
02	448	N	-0-	-0-	-448	-0-					N	-0-					27
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					27
*04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					52
01	465	N	408	-0-	-57	-0-	6	1	402	2	N	-0-	52	7			-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1925	-0-	-28	-0-	1925	2			N	-0-					54
01	1685	N	1685	-0-	-0-	-0-	25	1	1660	2	N	-0-	1	7			53
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					53
03	1922	N	1649	-0-	-273	-0-	1649	2			N	-0-					53
*04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					53
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					37
01	704	N	704	-0-	-0-	-0-	10	1	694	2	N	-0-	25	7			12
02	700	N	-0-	-0-	-700	-0-					N	-0-					12
03	744	N	639	-0-	-105	-0-	639	2			N	-0-					12
*04	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					14
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					27
01	1044	N	1044	-0-	-0-	-0-	15	1	1029	2	N	-0-					27
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					27
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					27
*04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	3	1	209	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					22
01	180	N	180	-0-	-0-	-0-	3	1	177	2	Y	-0-					22
02	140	N	-0-	-0-	-140	-0-					Y	-0-					22
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					22
*04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

12	234	X	234	-0-	-0-	-0-	234	2			N	-0-					4
01	136	X	136	-0-	-0-	-0-	2	1	134	2	N	-0-	4	7			-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	X	183	-0-	-65	-0-	183	2			N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	7					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

12	496	N	435	-0-	-61	-0-	435	2			N	-0-					59
01	465	N	454	-0-	-11	-0-	6	1	390	2	N	53					112
							58	9									
02	476	N	-0-	-0-	-476	-0-					N	-0-					112
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					112
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					112
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	6	1	376	2	N	7					7
							8	9									
02	336	N	-0-	-0-	-336	-0-					N	-0-					7
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					7
*04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					8
01	176	N	176	-0-	-0-	-0-	2	1	149	2	N	23					31
							25	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					31
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	7					7
02	28	N	-0-	-0-	-28	-0-					N	-0-					7
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					7
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
01	434	N	429	-0-	-5	-0-	6	1	423	2	N	-0-	19	7			31
02	420	N	-0-	-0-	-420	-0-					N	-0-					31
03	465	N	414	-0-	-51	-0-	414	2			N	-0-					31
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					92
01	31	N	-0-	-0-	-31	-0-					N	-0-	92	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					34
01	172	N	172	-0-	-0-	-0-	3	1	169	2	N	-0-	3	7			31
02	140	N	-0-	-0-	-140	-0-					N	-0-					31
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					31
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	975	-0-	-327	-0-	975	2			N	-0-					21
01	1302	X	1154	-0-	-148	-0-	17	1	1137	2	N	-0-	21	7			-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1209	X	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
*04	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
05	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					35
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
02	28	N	-0-	-0-	-28	-0-					N	-0-					35
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					35
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					72
01	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	N	3					75
02	950	N	950	-0-	-0-	-0-	942	2	8	9	N	7					82
03	1024	N	1024	-0-	-0-	-0-	1017	2	7	9	N	6					88
*04	998	N	998	-0-	-0-	-0-	994	2	4	9	N	4					92
*05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					92

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	63	2	N	7					7
							8	9									
02	56	N	-0-	-0-	-56	-0-					N	-0-					7
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					7
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	126	-0-	-29	-0-	4	1	113	2	N	8					47
							9	9									
01	190	N	190	-0-	-0-	-0-	3	1	170	2	N	15					62
							17	9									
02	168	N	-0-	-0-	-168	-0-					N	13					75
03	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15					90
*04	137	N	137	-0-	-0-	-0-	129	2	8	9	N	7					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					147
01	1333	N	1034	-0-	-299	-0-	1034	2			N	-0-					147
02	1120	N	861	-0-	-259	-0-	861	2			N	-0-					147
03	1116	N	999	-0-	-117	-0-	999	2			N	-0-					147
04	990	N	885	-0-	-105	-0-	884	2	1	9	N	1					148
*05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					148

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
01	589	N	180	-0-	-409	-0-	3	1	177	2	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	327	2	50	9	N	45					332
01	419	N	419	-0-	-0-	-0-	5	1	361	2	N	48	180	1			200
							53	9									
02	308	N	-0-	-0-	-308	-0-					N	40					240
03	454	N	454	-0-	-0-	-0-	378	2	76	9	N	69	184	1			125
*04	418	N	418	-0-	-0-	-0-	371	2	47	9	N	43					168
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					34
01	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3					37
02	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					39
03	1147	N	968	-0-	-179	-0-	968	2			N	-0-					39
04	990	N	910	-0-	-80	-0-	910	2			N	-0-					39
05	992	N	942	-0-	-50	-0-	942	2			N	-0-					39

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	192	2	32	9	N	29					105
01	244	N	244	-0-	-0-	-0-	3	1	183	2	N	53					158
							58	9									
02	196	N	-0-	-0-	-196	-0-					N	44					202
03	238	N	238	-0-	-0-	-0-	216	2	22	9	N	20					222
*04	119	N	119	-0-	-0-	-0-	86	2	33	9	N	30					252
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3335	-0-	-354	-0-	3313	2	22	9	N	20					91
01	3534	X	3137	-0-	-397	-0-	46	1	3078	2	N	12					103
							13	9									
02	3304	X	-0-	-0-	-3304	-0-					N	13					116
03	3658	X	3159	-0-	-499	-0-	3134	2	25	9	N	23					139
04	3540	X	3291	-0-	-249	-0-	3252	2	39	9	N	35					174
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					174

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2848	N	2848	-0-	-0-	-0-	374	1	2474	2	N	-0-					141
01	2617	N	2617	-0-	-0-	-0-	39	1	2578	2	N	-0-					141
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					141
03	2852	N	2421	-0-	-431	-0-	2421	2			N	-0-					141
*04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					141
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

12	1977	N	1977	-0-	-0-	-0-	374	1	1549	2	N	49					188
							54	9									
01	1959	N	1959	-0-	-0-	-0-	28	1	1875	2	N	51					239
							56	9									
02	1708	N	-0-	-0-	-1708	-0-					N	28	196	1			71
03	1986	N	1986	-0-	-0-	-0-	1954	2	32	9	N	29					100
*04	1666	N	1666	-0-	-0-	-0-	1638	2	28	9	N	25					125
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	1400	N	1245	-0-	-155	-0-	1245	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1440	N	1159	-0-	-281	-0-	1159	2			N	-0-					-0-
05	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

12	6675	X	6675	-0-	-0-	-0-	6656	2	19	9	N	17					182
01	7502	X	6525	-0-	-977	-0-	6518	2	7	9	N	6					188
02	6776	X	5895	-0-	-881	-0-	5895	2			N	-0-					188
03	7192	X	6521	-0-	-671	-0-	6507	2	14	9	N	13	184	1			17
04	6600	X	6134	-0-	-466	-0-	6125	2	9	9	N	8					25
05	6665	X	6396	-0-	-269	-0-	6390	2	6	9	N	5					30

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

12	0	W	17156	-0-	17156	405032	990	1	13733	2	N	2212	1940	1			529
							2433	9									
01	421785	X	16753	-0-	-405032	-0-	209	1	13934	2	N	2373	2408	1			494
							2610	9									
02	58380	X	-0-	-0-	-58380	-0-					N	117					611
03	18166	X	17905	-0-	-261	-0-	15978	2	1927	9	N	1752	1758	1			605
*04	21475	X	21475	-0-	-0-	-0-	19253	2	2222	9	N	2020	1928	1			697
05	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					697

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

12	55893	X	13748	-0-	-42145	-0-	312	1	12841	2	N	541	874	1			159
							595	9									
01	55893	X	12335	-0-	-43558	-0-	11558	2	777	9	N	706	623	1			242
02	50484	X	-0-	-0-	-50484	-0-					N	505	522	1			225
03	12175	X	12175	-0-	-0-	-0-	11641	2	534	9	N	485	524	1			186
04	14490	X	11090	-0-	-3400	-0-	10643	2	447	9	N	406	345	1			247
05	13733	X	NO RPT	-0-	-13733	-0-					N	NO RPT					247

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54436	X	39171	-0-	-15265	-0-	336	1	38391	2	N	404	522	1			351
							444	9									
01	54436	X	40096	-0-	-14340	-0-	584	1	38949	2	N	512	513	1			350
							563	9									
02	49168	X	-0-	-0-	-49168	-0-					N	454	521	1			283
03	54436	X	39651	-0-	-14785	-0-	39148	2	503	9	N	457	518	1			222
04	52680	X	33572	-0-	-19108	-0-	33173	2	399	9	N	363	352	1			233
05	40083	X	NO RPT	-0-	-40083	-0-					N	NO RPT					233

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	48	1	189	2	N	-0-					16
01	288	N	288	-0-	-0-	-0-	48	1	240	2	N	-0-					16
02	275	N	275	-0-	-0-	-0-	44	1	231	2	N	-0-					16
03	301	N	301	-0-	-0-	-0-	48	1	253	2	N	-0-					16
04	278	N	278	-0-	-0-	-0-	47	1	231	2	N	-0-					16
05	310	N	293	-0-	-17	-0-	48	1	245	2	N	-0-					16

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	366	-0-	-99	-0-	366	2			N	-0-					74
01	465	N	56	-0-	-409	-0-	56	2			N	-0-					74
02	420	N	-0-	-0-	-420	-0-					N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74
04	60	N	-0-	-0-	-60	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3638	-0-	-423	-0-	94	1	3501	2	N	39	64	1			34
							43	9									
01	4061	X	3238	-0-	-823	-0-	87	1	3134	2	N	15					49
							17	9									
02	3920	X	3104	-0-	-816	-0-	87	1	3003	2	N	13	30	1			32
							14	9									
03	4340	X	3799	-0-	-541	-0-	97	1	3649	2	N	48					80
							53	9									
04	4200	X	3762	-0-	-438	-0-	94	1	3620	2	N	44	82	1			42
							48	9									
*05	3987	X	3987	-0-	-0-	-0-	97	1	3851	2	N	35					77
							39	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2389	X	2389	-0-	-0-	-0-	97	1	2284	2	N	7					35
							8	9									
01	2139	X	2061	-0-	-78	-0-	97	1	1951	2	N	12					47
							13	9									
02	2072	X	1769	-0-	-303	-0-	87	1	1682	2	N	-0-					47
03	2387	X	1940	-0-	-447	-0-	97	1	1836	2	N	6					53
							7	9									
04	2310	X	2126	-0-	-184	-0-	94	1	2024	2	N	7					60
							8	9									
*05	2419	X	2419	-0-	-0-	-0-	97	1	2303	2	N	17					77
							19	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1979	N	1979	-0-	-0-	-0-	97	1	1860	2	N	20					55
							22	9									
01	1944	N	1944	-0-	-0-	-0-	97	1	1813	2	N	31	56	1	2	8	28
							34	9									
02	1728	N	1728	-0-	-0-	-0-	87	1	1619	2	N	20					48
							22	9									
03	1906	N	1906	-0-	-0-	-0-	97	1	1785	2	N	22					70
							24	9									
04	1800	N	1704	-0-	-96	-0-	87	1	1593	2	N	22	48	1			44
							24	9									
*05	1863	N	1863	-0-	-0-	-0-	97	1	1751	2	N	14					58
							15	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1402	-0-	-148	-0-	97	1	1305	2	N	-0-					20
01	1457	N	1454	-0-	-3	-0-	94	1	1360	2	N	-0-					20
02	1316	N	1130	-0-	-186	-0-	84	1	1046	2	N	-0-					20
03	1614	N	1614	-0-	-0-	-0-	97	1	1517	2	N	-0-					20
04	1410	N	1394	-0-	-16	-0-	87	1	1307	2	N	-0-					20
*05	1622	N	1622	-0-	-0-	-0-	97	1	1525	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3251	-0-	-345	-0-	97	1	3104	2	N	45	115	1	21	8	68
							50	9									
01	3534	X	2933	-0-	-601	-0-	97	1	2836	2	N	-0-					68
02	2884	X	2665	-0-	-219	-0-	87	1	2578	2	N	-0-					68
03	3224	X	2955	-0-	-269	-0-	97	1	2837	2	N	19					87
							21	9									
04	3150	X	2637	-0-	-513	-0-	94	1	2529	2	N	13					100
							14	9									
05	3255	X	2875	-0-	-380	-0-	97	1	2759	2	N	17					117
							19	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1298	N	1298	-0-	-0-	-0-	97	1	1201	2	N	-0-	77	1			-0-
01	1198	N	1198	-0-	-0-	-0-	97	1	1093	2	N	7					7
							8	9									
02	1080	N	1080	-0-	-0-	-0-	87	1	993	2	N	-0-					7
03	996	N	996	-0-	-0-	-0-	97	1	890	2	N	8					15
							9	9									
04	1147	N	1147	-0-	-0-	-0-	93	1	1052	2	N	2					17
							2	9									
*05	1221	N	1221	-0-	-0-	-0-	97	1	1121	2	N	3					20
							3	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1832	-0-	-276	-0-	1829	2	3	9	N	3					26
01	2108	X	1571	-0-	-537	-0-	1563	2	8	9	N	7					33
02	1820	X	1395	-0-	-425	-0-	1394	2	1	9	N	1					34
03	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14					48
04	1889	X	1889	-0-	-0-	-0-	1874	2	15	9	N	14					62
*05	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4704	-0-	-566	-0-	97	1	4572	2	N	32					149
							35	9									
01	5084	X	4528	-0-	-556	-0-	97	1	4392	2	N	35					184
							39	9									
02	4256	X	3889	-0-	-367	-0-	87	1	3783	2	N	17	179	1			22
							19	9									
03	4712	X	4533	-0-	-179	-0-	97	1	4396	2	N	36					58
							40	9									
04	4560	X	3953	-0-	-607	-0-	94	1	3833	2	N	24					82
							26	9									
05	4712	X	4407	-0-	-305	-0-	97	1	4277	2	N	30					112
							33	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

12	1736	N	1595	-0-	-141	-0-	1595	2			N	-0-					111
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					111
02	1568	N	1530	-0-	-38	-0-	1530	2			N	-0-					111
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					111
04	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					111
05	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					82
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					82
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					82
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					82
*05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

12	1495	N	1495	-0-	-0-	-0-	176	1	1319	2	N	-0-					85
01	1412	N	1412	-0-	-0-	-0-	168	1	1244	2	N	-0-					85
02	1232	N	1232	-0-	-0-	-0-	171	1	1061	2	N	-0-					85
03	1511	N	1511	-0-	-0-	-0-	180	1	1331	2	N	-0-					85
04	1556	N	1556	-0-	-0-	-0-	181	1	1375	2	N	-0-					85
*05	1552	N	1552	-0-	-0-	-0-	187	1	1365	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					125
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					125
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					125
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					125
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					125
05	961	N	934	-0-	-27	-0-	934	2			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1061	-0-	-86	-0-	124	1	933	2	N	4					155
							4	9									
01	1106	N	1106	-0-	-0-	-0-	132	1	974	2	N	-0-					155
02	980	N	645	-0-	-335	-0-	89	1	556	2	N	-0-					155
03	1054	N	918	-0-	-136	-0-	110	1	807	2	N	1	82	1			74
							1	9									
04	1080	N	1025	-0-	-55	-0-	119	1	906	2	N	-0-					74
*05	1020	N	1020	-0-	-0-	-0-	123	1	897	2	N	-0-					74

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

12	341	N	172	-0-	-169	-0-	172	2			N	-0-					56
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					56
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					56
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					56
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					56
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

12	589	N	490	-0-	-99	-0-	490	2			N	-0-					154
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					154
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					154
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					154
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					154
05	558	N	529	-0-	-29	-0-	529	2			N	-0-					154

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

12	1116	N	971	-0-	-145	-0-	971	3			N	-0-					10
01	1116	N	922	-0-	-194	-0-	922	3			N	-0-					10
02	1008	N	911	-0-	-97	-0-	911	3			N	-0-					10
03	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					10
05	1023	N	942	-0-	-81	-0-	942	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

12	2356	N	2240	-0-	-116	-0-	134	1	2106	2	N	-0-					113
01	2373	N	2373	-0-	-0-	-0-	134	1	2239	2	N	-0-					113
02	2072	N	2053	-0-	-19	-0-	134	1	1919	2	N	-0-					113
03	2292	N	2292	-0-	-0-	-0-	134	1	2151	2	N	6					119
							7	9									
04	2310	N	2080	-0-	-230	-0-	134	1	1946	2	N	-0-					119
*05	2451	N	2451	-0-	-0-	-0-	134	1	2315	2	N	2					121
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1508	-0-	-321	-0-	10	1	1494	2	N	4					135
							4	9									
01	2015	N	1349	-0-	-666	-0-	10	1	1336	2	N	3					138
							3	9									
02	1462	N	1462	-0-	-0-	-0-	10	1	1450	2	N	2					140
							2	9									
03	1519	N	1215	-0-	-304	-0-	10	1	1202	2	N	3					143
							3	9									
04	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					143
*05	1655	N	1655	-0-	-0-	-0-	10	1	1645	2	N	-0-					143

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

12	1085	N	1054	-0-	-31	-0-	10	1	1044	2	N	-0-					150
01	1085	N	1023	-0-	-62	-0-	10	1	1013	2	N	-0-					150
02	1136	N	1136	-0-	-0-	-0-	10	1	1126	2	N	-0-					150
03	1458	N	1458	-0-	-0-	-0-	10	1	1448	2	N	-0-					150
04	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					150
05	1271	N	1106	-0-	-165	-0-	10	1	1096	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

12	1085	N	820	-0-	-265	-0-	10	1	810	2	N	-0-					172
01	868	N	845	-0-	-23	-0-	10	1	835	2	N	-0-					172
02	784	N	764	-0-	-20	-0-	10	1	754	2	N	-0-					172
03	806	N	563	-0-	-243	-0-	10	1	553	2	N	-0-					172
04	810	N	533	-0-	-277	-0-	10	1	523	2	N	-0-					172
05	837	N	789	-0-	-48	-0-	10	1	779	2	N	-0-					172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

12	1062	N	1062	-0-	-0-	-0-	82	1	980	2	N	-0-					351
01	1567	N	1567	-0-	-0-	-0-	104	1	1456	2	N	6	3	8			354
							7	9									
02	823	N	823	-0-	-0-	-0-	14	1	195	2	N	558					912
							614	9									
03	221	N	221	-0-	-0-	-0-	14	1	207	2	N	-0-					912
*04	1228	N	1228	-0-	-0-	-0-	74	1	1124	2	N	27					939
							30	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					939

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

12	590	N	590	-0-	-0-	-0-	18	1	572	2	N	-0-					495
01	932	N	932	-0-	-0-	-0-	25	1	907	2	N	-0-					495
02	305	N	305	-0-	-0-	-0-	8	1	297	2	N	-0-					495
03	530	N	530	-0-	-0-	-0-	13	1	517	2	N	-0-					495
04	0	N	-0-	-0-	-0-	-0-					N	-0-					495
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

12	0	N	-0-	-0-	-0-	-0-					N	-0-					292
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					292
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					292
03	0	N	-0-	-0-	-0-	-0-					N	-0-					292
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					292
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LINN OPERATING, INC. 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

12	1608	N	1608	-0-	-0-	-0-	1584	2	24	9	N	22					99
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					99
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					99
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					99
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					99

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2012

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2299	N	2299	-0-	-0-	-0-	31	1	2268	2	N	-0-					133
01	1811	N	1811	-0-	-0-	-0-	29	1	1782	2	N	-0-					133
02	1792	N	1766	-0-	-26	-0-	28	1	1738	2	N	-0-					133
03	2294	N	1901	-0-	-393	-0-	31	1	1870	2	N	-0-					133
04	1740	N	1563	-0-	-177	-0-	30	1	1533	2	N	-0-					133
05	1953	N	1240	-0-	-713	-0-	31	1	1209	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1562	N	1562	-0-	-0-	-0-	28	1	1534	2	N	-0-					70
01	1766	N	1766	-0-	-0-	-0-	31	1	1735	2	N	-0-					70
02	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					70
03	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-					70
04	1879	N	1879	-0-	-0-	-0-	29	1	1850	2	N	-0-					70
*05	1943	N	1943	-0-	-0-	-0-	31	1	1912	2	N	-0-					70

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	918	-0-	-384	-0-	27	1	891	2	N	-0-					73
01	1054	N	966	-0-	-88	-0-	30	1	936	2	N	-0-					73
02	1008	N	700	-0-	-308	-0-	28	1	672	2	N	-0-					73
03	1048	N	1048	-0-	-0-	-0-	31	1	1017	2	N	-0-					73
04	1047	N	1047	-0-	-0-	-0-	28	1	1019	2	N	-0-					73
*05	986	N	986	-0-	-0-	-0-	31	1	955	2	N	-0-					73

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	188	-0-	-60	-0-	30	1	158	2	N	-0-					170
01	217	N	205	-0-	-12	-0-	30	1	175	2	N	-0-					170
02	168	N	159	-0-	-9	-0-	27	1	132	2	N	-0-					170
03	186	N	155	-0-	-31	-0-	30	1	125	2	N	-0-					170
04	210	N	154	-0-	-56	-0-	30	1	124	2	N	-0-					170
05	186	N	141	-0-	-45	-0-	31	1	110	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	669	-0-	-385	-0-	28	1	641	2	N	-0-					75
01	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					75
02	812	N	547	-0-	-265	-0-	28	1	519	2	N	-0-					75
03	824	N	824	-0-	-0-	-0-	30	1	780	2	N	13					88
							14	9									
04	987	N	987	-0-	-0-	-0-	29	1	936	2	N	20					108
							22	9									
*05	961	N	961	-0-	-0-	-0-	31	1	930	2	N	-0-					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	502	-0-	-118	-0-	31	1	471	2	N	-0-			93
01	589	N	533	-0-	-56	-0-	30	1	503	2	N	-0-			93
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-			93
03	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-			93
04	510	N	471	-0-	-39	-0-	30	1	433	2	N	7			100
							8	9							
05	527	N	435	-0-	-92	-0-	31	1	404	2	N	-0-			100

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	36	-0-	-894	-0-	31	1	5	2	N	-0-			240
01	868	N	33	-0-	-835	-0-	31	1	2	9	N	2			242
02	465	N	465	-0-	-0-	-0-	28	1	437	2	N	-0-			242
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1			243
							1	9							
04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-			243
*05	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-			243

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3162	X	2236	-0-	-926	-0-	31	1	2164	2	N	37			305
							41	9							
01	3162	X	1195	-0-	-1967	-0-	31	1	1136	2	N	25			330
							28	9							
02	2856	X	1714	-0-	-1142	-0-	24	1	1660	2	N	27			357
							30	9							
03	2790	X	2293	-0-	-497	-0-	29	1	2180	2	N	76			433
							84	9							
04	2460	X	2103	-0-	-357	-0-	30	1	2030	2	N	39			472
							43	9							
*05	2397	X	2397	-0-	-0-	-0-	31	1	2213	2	N	139	188	1	423
							153	9							

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-			33
01	349	N	349	-0-	-0-	-0-	31	1	318	2	N	-0-			33
02	501	N	501	-0-	-0-	-0-	28	1	473	2	N	-0-			33
03	558	N	418	-0-	-140	-0-	31	1	387	2	N	-0-			33
04	330	N	240	-0-	-90	-0-	30	1	210	2	N	-0-			33
05	558	N	151	-0-	-407	-0-	31	1	120	2	N	-0-			33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3019	X	3019	-0-	-0-	-0-	29	1	2946	2	N	40			203
							44	9							
01	3042	X	3042	-0-	-0-	-0-	29	1	3002	2	N	10			213
							11	9							
02	2538	X	2538	-0-	-0-	-0-	26	1	2506	2	N	5			218
							6	9							
03	3007	X	1689	-0-	-1318	-0-	24	1	1654	2	N	10			228
							11	9							
04	2940	X	2613	-0-	-327	-0-	27	1	2580	2	N	5			233
							6	9							
05	3038	X	2988	-0-	-50	-0-	29	1	2929	2	N	27			260
							30	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	31	1	218	2	N	28					95
							31	9									
01	310	N	108	-0-	-202	-0-	31	1	47	2	N	27					122
							30	9									
02	308	N	99	-0-	-209	-0-	28	1	65	2	N	5					127
							6	9									
03	279	N	119	-0-	-160	-0-	31	1	60	2	N	25					152
							28	9									
04	90	N	55	-0-	-35	-0-	30	1	25	9	N	23					175
05	124	N	31	-0-	-93	-0-	31	1			N	-0-					175

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4054	-0-	-658	-0-	29	1	4016	2	N	8					275
							9	9									
01	4712	X	4365	-0-	-347	-0-	31	1	4304	2	N	27					302
							30	9									
02	4256	X	3953	-0-	-303	-0-	28	1	3925	2	N	-0-					302
03	4712	X	4399	-0-	-313	-0-	31	1	4368	2	N	-0-					302
04	4500	X	4081	-0-	-419	-0-	30	1	4051	2	N	-0-					302
05	4371	X	3995	-0-	-376	-0-	30	1	3965	2	N	-0-					302

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2406	-0-	-1903	-0-	12	1	2386	2	N	7					372
							8	9									
01	4402	X	3459	-0-	-943	-0-	25	1	3392	2	N	38					410
							42	9									
02	4060	X	3154	-0-	-906	-0-	22	1	3132	2	N	-0-					410
03	4495	X	3226	-0-	-1269	-0-	22	1	3204	2	N	-0-					410
04	4350	X	3261	-0-	-1089	-0-	21	1	3240	2	N	-0-					410
05	3503	X	3466	-0-	-37	-0-	28	1	3432	2	N	5	188	1			227
							6	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3615	-0-	-322	-0-	30	1	3557	2	N	25	165	1			278
							28	9									
01	3937	X	1936	-0-	-2001	-0-	31	1	1894	2	N	10					288
							11	9									
02	2464	X	1315	-0-	-1149	-0-	28	1	1279	2	N	7					295
							8	9									
03	3627	X	1340	-0-	-2287	-0-	31	1	1306	2	N	3					298
							3	9									
04	3510	X	1798	-0-	-1712	-0-	30	1	1755	2	N	12					310
							13	9									
05	3627	X	1856	-0-	-1771	-0-	31	1	1816	2	N	8					318
							9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2359	-0-	-369	-0-	31	1	2300	2	N	25					502
							28	9									
01	2728	X	1517	-0-	-1211	-0-	31	1	1486	2	N	-0-					502
02	2100	X	1977	-0-	-123	-0-	27	1	1950	2	N	-0-					502
03	2356	X	1475	-0-	-881	-0-	27	1	1442	2	N	5					507
							6	9									
04	2280	X	1912	-0-	-368	-0-	30	1	1882	2	N	-0-					507
05	2356	X	1788	-0-	-568	-0-	31	1	1745	2	N	11					518
							12	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	2508	-0-	-1708	-0-	31	1	2429	2	N	44					197
							48	9									
01	4216	X	2422	-0-	-1794	-0-	31	1	2357	2	N	31					228
							34	9									
02	3136	X	2862	-0-	-274	-0-	28	1	2668	2	N	151	194	1			185
							166	9									
03	3255	X	3136	-0-	-119	-0-	31	1	2974	2	N	119	194	1			110
							131	9									
04	2896	X	2896	-0-	-0-	-0-	30	1	2780	2	N	78					188
							86	9									
05	3162	X	2894	-0-	-268	-0-	31	1	2756	2	N	97					285
							107	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	2310	-0-	-3177	-0-	31	1	2206	2	N	66					323
							73	9									
01	5487	X	3859	-0-	-1628	-0-	31	1	3533	2	N	268	374	1			217
							295	9									
02	4956	X	978	-0-	-3978	-0-	28	1	900	2	N	45					262
							50	9									
03	5487	X	4066	-0-	-1421	-0-	31	1	3673	2	N	329	376	1			215
							362	9									
04	3796	X	3796	-0-	-0-	-0-	30	1	3446	2	N	291	386	1			120
							320	9									
05	3844	X	3821	-0-	-23	-0-	31	1	3423	2	N	334	187	1			267
							367	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	31	-0-	-3751	-0-	31	1			N	-0-					225
01	3782	X	1216	-0-	-2566	-0-	30	1	1040	2	N	133					358
							146	9									
02	3164	X	1547	-0-	-1617	-0-	25	1	1255	2	N	243	191	1			410
							267	9									
03	1405	X	1405	-0-	-0-	-0-	30	1	1133	2	N	220	377	1			253
							242	9									
04	1170	X	557	-0-	-613	-0-	28	1	345	2	N	167	193	1			227
							184	9									
05	1705	X	849	-0-	-856	-0-	26	1	616	2	N	188	188	1			227
							207	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5351	X	5351	-0-	-0-	-0-	31	1	5026	2	N	267	196	1	1	8	260
							294	9									
01	5394	X	5204	-0-	-190	-0-	31	1	4877	2	N	269	197	1			332
							296	9									
02	4872	X	4400	-0-	-472	-0-	28	1	4121	2	N	228	195	1			365
							251	9									
03	5394	X	4790	-0-	-604	-0-	31	1	4503	2	N	233	391	1			207
							256	9									
04	5220	X	4083	-0-	-1137	-0-	30	1	3840	2	N	194	196	1			205
							213	9									
05	5363	X	4448	-0-	-915	-0-	31	1	4172	2	N	223					428
							245	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5758	X	5758	-0-	-0-	-0-	31	1	5659	2	N	62					235
							68	9									
01	5568	X	5568	-0-	-0-	-0-	31	1	5456	2	N	74	199	1			110
							81	9									
02	5488	X	5443	-0-	-45	-0-	28	1	5340	2	N	68					178
							75	9									
03	6076	X	5824	-0-	-252	-0-	31	1	5708	2	N	77					255
							85	9									
04	5880	X	5331	-0-	-549	-0-	30	1	5260	2	N	37	187	1			105
							41	9									
*05	6086	X	6086	-0-	-0-	-0-	31	1	5970	2	N	77					182
							85	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16151	X	12689	-0-	-3462	-0-	31	1	12388	2	N	245	192	1			453
							270	9									
01	16151	X	11250	-0-	-4901	-0-	31	1	11013	2	N	187	384	1			256
							206	9									
02	14000	X	6837	-0-	-7163	-0-	28	1	6681	2	N	116					372
							128	9									
03	14508	X	10837	-0-	-3671	-0-	29	1	10578	2	N	209	193	1			388
							230	9									
04	13050	X	10982	-0-	-2068	-0-	29	1	10755	2	N	180					568
							198	9									
05	12679	X	10254	-0-	-2425	-0-	31	1	9966	2	N	234	385	1			417
							257	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8440	X	8440	-0-	-0-	-0-	31	1	6821	2	N	1444	1537	1			442
							1588	9									
01	10793	X	10793	-0-	-0-	-0-	31	1	9199	2	N	1421	1533	1			330
							1563	9									
02	7207	X	7207	-0-	-0-	-0-	28	1	6433	2	N	678	391	1			617
							746	9									
03	15640	X	15640	-0-	-0-	-0-	31	1	14129	2	N	1345	1544	1			418
							1480	9									
04	20909	X	20909	-0-	-0-	-0-	30	1	19442	2	N	1306	1344	1			380
							1437	9									
*05	20411	X	20411	-0-	-0-	-0-	31	1	19476	2	N	822	962	1			240
							904	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20429	X	12864	-0-	-7565	-0-	31	1	12512	2	N	292	192	1			314
							321	9									
01	20429	X	9894	-0-	-10535	-0-	31	1	9642	2	N	201	193	1			322
							221	9									
02	16548	X	9472	-0-	-7076	-0-	28	1	9222	2	N	202	195	1			329
							222	9									
03	16213	X	9121	-0-	-7092	-0-	31	1	8869	2	N	201	193	1			337
							221	9									
04	15690	X	7457	-0-	-8233	-0-	27	1	7250	2	N	164	191	1			310
							180	9									
05	12865	X	6989	-0-	-5876	-0-	30	1	6770	2	N	172	192	1			290
							189	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6659	-0-	-285	-0-	31	1	6318	2	N	282	178	1			327
							310	9									
01	6944	X	6330	-0-	-614	-0-	30	1	6029	2	N	246	395	1			178
							271	9									
02	6048	X	5689	-0-	-359	-0-	28	1	5376	2	N	259	197	1			240
							285	9									
03	6696	X	5748	-0-	-948	-0-	30	1	5478	2	N	218	196	1			262
							240	9									
04	6480	X	4820	-0-	-1660	-0-	28	1	4597	2	N	177	196	1			243
							195	9									
05	6665	X	5414	-0-	-1251	-0-	31	1	5119	2	N	240	195	1			288
							264	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17453	X	11307	-0-	-6146	-0-	31	1	11138	2	N	125	181	1			197
							138	9									
01	15593	X	10596	-0-	-4997	-0-	31	1	10430	2	N	123					320
							135	9									
02	12572	X	9353	-0-	-3219	-0-	28	1	9216	2	N	99	189	1			230
							109	9									
03	12586	X	9998	-0-	-2588	-0-	31	1	9865	2	N	93					323
							102	9									
04	12180	X	8826	-0-	-3354	-0-	29	1	8719	2	N	71	191	1			203
							78	9									
05	11315	X	9686	-0-	-1629	-0-	31	1	9587	2	N	62					265
							68	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69750	X	10555	-0-	-59195	-0-	31	1	9120	2	N	1276	993	1			600
							1404	9									
01	69750	X	11072	-0-	-58678	-0-	31	1	9372	2	N	1517	1390	1			727
							1669	9									
02	63000	X	9727	-0-	-53273	-0-	28	1	8387	2	N	1193	1157	1			763
							1312	9									
03	69750	X	9583	-0-	-60167	-0-	31	1	8266	2	N	1169	1179	1			753
							1286	9									
04	11820	X	9221	-0-	-2599	-0-	30	1	7948	2	N	1130	1171	1			712
							1243	9									
05	11067	X	7897	-0-	-3170	-0-	31	1	6848	2	N	925	981	1	3	8	653
							1018	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11576	-0-		11576	221519	31 294	1 9	11251	2	N	267	392	1			142
01	0	W	8877	-0-		8877	230396	31 240	1 9	8606	2	N	218					360
02	0	W	4975	-0-		4975	235371	28 180	1 9	4767	2	N	164	197	1			327
03	0	W	4749	-0-		4749	240120	31 182	1 9	4536	2	N	165	189	1			303
04	244029	X	3909	-0-		-240120	-0-	30 154	1 9	3725	2	N	140	195	1			248
05	11563	X	4349	-0-		-7214	-0-	31 166	1 9	4152	2	N	151	187	1			212

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		17910	-0-		17910	80223	31 723	1 9	17156	2	N	657	765	1			363
01	T. A.		30209	-0-		30209	110432	31 606	1 9	29572	2	N	551	541	1			373
02	T. A.		12121	-0-		12121	122553	28 459	1 9	11634	2	N	417	383	1			407
03	T. A.		12651	-0-		12651	135204	31 530	1 9	12090	2	N	482	564	1			325
04	T. A.		10582	-0-		10582	145786	30 334	1 9	10218	2	N	304	387	1			242
*05	156259	X	10473	-0-		-145786	-0-	31 416	1 9	10026	2	N	378	347	1			273

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65379	X	11910	-0-		-53469	-0-	31 101	1 9	11778	2	N	92	194	1			125
01	65379	X	11152	-0-		-54227	-0-	31 75	1 9	11046	2	N	68					193
02	59052	X	5651	-0-		-53401	-0-	27 40	1 9	5584	2	N	36	174	1			55
03	65379	X	7973	-0-		-57406	-0-	29 68	1 9	7876	2	N	62					117
04	63270	X	6205	-0-		-57065	-0-	29 73	1 9	6103	2	N	66					183
05	65379	X	10421	-0-		-54958	-0-	31 96	1 9	10294	2	N	87	182	1	1	8	87

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98246	X	98246	-0-		-0-	-0-	31 14356	1 9	83859	2	N	13051	13227	1	4	8	412
01	95573	X	84669	-0-		-10904	-0-	31 10549	1 9	74089	2	N	9590	9388	1	4	8	610
02	86324	X	60046	-0-		-26278	-0-	26 6897	1 9	53123	2	N	6270	6326	1	2	8	552
03	95573	X	57398	-0-		-38175	-0-	30 6723	1 9	50645	2	N	6112	6159	1	2	8	503
04	92490	X	46026	-0-		-46464	-0-	30 4899	1 9	41097	2	N	4454	4598	1	1	8	358
05	95573	X	44738	-0-		-50835	-0-	31 5253	1 9	39454	2	N	4775	4570	1	5	8	558

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	62	1	137	2	N	16					78
							18	9									
01	434	N	158	-0-	-276	-0-	50	1	108	2	N	-0-					78
02	196	N	159	-0-	-37	-0-	56	1	103	2	N	-0-					78
03	358	N	358	-0-	-0-	-0-	48	1	310	2	N	-0-					78
04	513	N	513	-0-	-0-	-0-	56	1	457	2	N	-0-					78
*05	545	N	545	-0-	-0-	-0-	62	1	483	2	N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	62	1	693	2	N	-0-					65
01	682	N	38	-0-	-644	-0-	24	1	14	2	N	-0-					65
02	616	N	519	-0-	-97	-0-	34	1	485	2	N	-0-					65
03	771	N	771	-0-	-0-	-0-	48	1	706	2	N	15					80
							17	9									
04	715	N	715	-0-	-0-	-0-	56	1	659	2	N	-0-					80
*05	655	N	655	-0-	-0-	-0-	56	1	599	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	611	-0-	-71	-0-	62	1	549	2	N	-0-					152
01	611	N	611	-0-	-0-	-0-	54	1	557	2	N	-0-					152
02	591	N	591	-0-	-0-	-0-	56	1	535	2	N	-0-					152
03	620	N	526	-0-	-94	-0-	62	1	464	2	N	-0-					152
04	600	N	358	-0-	-242	-0-	42	1	316	2	N	-0-					152
05	651	N	535	-0-	-116	-0-	62	1	473	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	559	-0-	-30	-0-	60	1	499	2	N	-0-					78
01	558	N	531	-0-	-27	-0-	52	1	479	2	N	-0-					78
02	504	N	293	-0-	-211	-0-	56	1	237	2	N	-0-					78
03	558	N	407	-0-	-151	-0-	32	1	375	2	N	-0-					78
04	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					78
*05	471	N	471	-0-	-0-	-0-	62	1	409	2	N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1627	N	1627	-0-	-0-	-0-	62	1	1521	2	N	40					177
							44	9									
01	1591	N	1591	-0-	-0-	-0-	62	1	1465	2	N	58					235
							64	9									
02	922	N	922	-0-	-0-	-0-	48	1	841	2	N	30					265
							33	9									
03	1612	N	995	-0-	-617	-0-	44	1	921	2	N	27	181	1			111
							30	9									
04	1530	N	817	-0-	-713	-0-	58	1	728	2	N	28					139
							31	9									
05	1023	N	726	-0-	-297	-0-	62	1	650	2	N	13					152
							14	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

12	1116	X	674	-0-	-442	-0-	48	1	626	2	N	-0-					198
01	3379	X	2873	-0-	-506	-0-	38	1	2835	2	N	-0-					198
02	3052	X	3042	-0-	-10	-0-	56	1	2986	2	N	-0-					198
03	5086	X	5086	-0-	-0-	-0-	62	1	5024	2	N	-0-					198
04	2790	X	2468	-0-	-322	-0-	60	1	2408	2	N	-0-					198
05	3379	X	949	-0-	-2430	-0-	62	1	887	2	N	-0-					198

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

12	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-	145	1			171
01	217	N	177	-0-	-40	-0-	62	1	115	2	N	-0-					171
02	259	N	259	-0-	-0-	-0-	56	1	151	2	N	47					218
							52	9									
03	426	N	426	-0-	-0-	-0-	62	1	262	2	N	93					311
							102	9									
04	237	N	237	-0-	-0-	-0-	60	1	171	2	N	5					316
							6	9									
05	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					316

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

12	806	N	775	-0-	-31	-0-	758	3	17	9	N	15					237
01	868	N	580	-0-	-288	-0-	580	3			N	-0-					237
02	672	N	453	-0-	-219	-0-	444	3	9	9	N	8	165	1			80
03	775	N	698	-0-	-77	-0-	674	3	24	9	N	22					102
04	973	N	973	-0-	-0-	-0-	926	3	47	9	N	43					145
*05	845	N	845	-0-	-0-	-0-	830	3	15	9	N	14					159

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

12	775	N	450	-0-	-325	-0-	450	3			Y	-0-					-0-
01	713	N	504	-0-	-209	-0-	504	3			Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

12	935	N	935	-0-	-0-	-0-	891	2	44	9	N	40					404
01	951	N	951	-0-	-0-	-0-	886	2	65	9	N	59	196	1			267
02	868	N	815	-0-	-53	-0-	790	2	25	9	N	23					290
03	930	N	104	-0-	-826	-0-	94	2	10	9	N	9					299
04	930	N	359	-0-	-571	-0-	359	2			N	-0-	197	1			102
*05	1180	N	1180	-0-	-0-	-0-	1086	2	94	9	N	85					187

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

12	0	N	-0-	-0-	-0-	-0-					N	66					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	2	N	-0-	-0-	-2	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	8					144
04	0	N	-0-	-0-	-0-	-0-					N	21					165
05	0	N	-0-	-0-	-0-	-0-					N	4					169

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

12	2015	N	1193	-0-	-822	-0-	1106	2	87	9	N	79					375
01	1891	N	1842	-0-	-49	-0-	1660	2	182	9	N	165	391	1			149
02	1608	N	1608	-0-	-0-	-0-	1465	2	143	9	N	130					279
03	1684	N	1684	-0-	-0-	-0-	1588	2	96	9	N	87	186	1			180
04	1770	N	1643	-0-	-127	-0-	1498	2	145	9	N	132	190	1			122
05	1767	N	1379	-0-	-388	-0-	1227	2	152	9	N	138					260

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

12	4616	X	4616	-0-	-0-	-0-	4614	2	2	9	N	2					420
01	4546	X	4546	-0-	-0-	-0-	4544	2	2	9	N	2					422
02	4396	X	4229	-0-	-167	-0-	4127	2	102	9	N	93					515
03	4867	X	4284	-0-	-583	-0-	4203	2	81	9	N	74					589
04	4710	X	3785	-0-	-925	-0-	3696	2	89	9	N	81					670
05	4681	X	3237	-0-	-1444	-0-	3187	2	50	9	N	45	195	1			520

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

12	DLQ G-10		3548	-0-	3548	3548	155	1	3393	2	N	-0-					105
01	DLQ G-10		3511	-0-	3511	7059	124	1	3387	2	N	-0-					105
02	9802	X	2743	-0-	-7059	-0-	140	1	2603	2	N	-0-					105
03	3490	X	3490	-0-	-0-	-0-	78	1	3412	2	N	-0-					105
04	4412	X	4412	-0-	-0-	-0-	150	1	4262	2	N	-0-					105
*05	3475	X	3475	-0-	-0-	-0-	124	1	3351	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

12	1705	N	1665	-0-	-40	-0-	1659	2	6	9	N	5					18
01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					18
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					18
03	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					18
04	1680	N	1551	-0-	-129	-0-	1551	2			N	-0-					18
05	1767	N	1264	-0-	-503	-0-	1258	2	6	9	N	5					23

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

12	1519	N	1433	-0-	-86	-0-	1422	2	11	9	N	10					44
01	1550	N	1431	-0-	-119	-0-	1431	2			N	-0-					44
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					44
03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					49
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					49
*05	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	N	2					51

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

12	25298	X	25298	-0-	-0-	-0-	1189	1	21895	2	N	2013	1747	1			733
							2214	9									
01	23606	X	23606	-0-	-0-	-0-	1214	1	20471	2	N	1746	2146	1			333
							1921	9									
02	20050	X	20050	-0-	-0-	-0-	1077	1	17359	2	N	1467	1603	1			197
							1614	9									
03	21142	X	20795	-0-	-347	-0-	1224	1	17999	2	N	1429	1468	1			158
							1572	9									
04	20460	X	19198	-0-	-1262	-0-	1179	1	16588	2	N	1301	1081	1			378
							1431	9									
05	21142	X	18511	-0-	-2631	-0-	1015	1	16121	2	N	1250	1270	1			358
							1375	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18352	X	14917	-0-	-3435	-0-	1054	1	12902	2	N	874	904	1			215
							961	9									
01	17639	X	14318	-0-	-3321	-0-	1210	1	12088	2	N	927	870	1			272
							1020	9									
02	15932	X	12689	-0-	-3243	-0-	751	1	10999	2	N	854	867	1			259
							939	9									
03	17639	X	13683	-0-	-3956	-0-	770	1	11983	2	N	845	916	1			188
							930	9									
04	15780	X	12493	-0-	-3287	-0-	750	1	10934	2	N	735	539	1			384
							809	9									
05	14911	X	12380	-0-	-2531	-0-	775	1	10848	2	N	688	894	1			178
							757	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17918	X	15689	-0-	-2229	-0-	885	1	13395	2	N	1281	1256	1			437
							1409	9									
01	17918	X	13419	-0-	-4499	-0-	999	1	11248	2	N	1065	1210	1			292
							1172	9									
02	14868	X	13566	-0-	-1302	-0-	747	1	11532	2	N	1170	1253	1			209
							1287	9									
03	16461	X	14260	-0-	-2201	-0-	773	1	12276	2	N	1101	1086	1			224
							1211	9									
04	15420	X	13364	-0-	-2056	-0-	750	1	11471	2	N	1039	909	1			354
							1143	9									
05	15686	X	13528	-0-	-2158	-0-	763	1	11670	2	N	995	887	1			462
							1095	9									

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					38
01	434	N	20	-0-	-414	-0-	14	1	6	9	N	5					43
02	1036	N	81	-0-	-955	-0-	21	1	52	2	N	7					50
							8	9									
03	190	N	190	-0-	-0-	-0-	37	1	112	2	N	37					87
							41	9									
04	80	N	80	-0-	-0-	-0-	24	1	39	2	N	15					102
							17	9									
*05	122	N	122	-0-	-0-	-0-	72	1	20	2	N	27					129
							30	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					80
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80
02	616	N	614	-0-	-2	-0-	614	2			N	-0-					80
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					80
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					80
*05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
01	1488	N	1365	-0-	-123	-0-	1365	2			N	-0-					-0-
02	1288	N	1252	-0-	-36	-0-	1252	2			N	-0-					-0-
03	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
04	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					-0-
05	1395	N	1116	-0-	-279	-0-	1116	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					119
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					119
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					119
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					119
04	630	N	579	-0-	-51	-0-	579	2			N	-0-					119
05	620	N	582	-0-	-38	-0-	582	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	72	1	1467	2	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	72	1	1548	2	N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	72	1	1370	2	N	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	72	1	1534	2	N	-0-					-0-
04	1549	N	1549	-0-	-0-	-0-	72	1	1477	2	N	-0-					-0-
*05	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

12	2376	N	2376	-0-	-0-	-0-	109	1	2267	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	96	1	1380	2	N	-0-					-0-
02	1960	N	1338	-0-	-622	-0-	79	1	1259	2	N	-0-					-0-
03	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
05	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

12	868	N	861	-0-	-7	-0-	68	1	793	2	N	-0-					-0-
01	899	N	750	-0-	-149	-0-	68	1	682	2	N	-0-					-0-
02	812	N	678	-0-	-134	-0-	68	1	610	2	N	-0-					-0-
03	868	N	650	-0-	-218	-0-	68	1	582	2	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	68	1	663	2	N	-0-					-0-
*05	881	N	881	-0-	-0-	-0-	68	1	813	2	N	-0-					-0-

SHEETS WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

12	0	W	32409	-0-	32409	157525	72	1	28150	2	N	3806	3393	1			973
							4187	9									
01	0	W	26214	-0-	26214	183739	72	1	23052	2	N	2809	3251	1			531
							3090	9									
02	0	W	20531	-0-	20531	204270	72	1	18202	2	N	2052	1930	1			653
							2257	9									
03	0	W	28365	-0-	28365	232635	72	1	25027	2	N	2969	2825	1			797
							3266	9									
04	0	W	26996	-0-	26996	259631	70	1	24271	2	N	2414	2965	1			246
							2655	9									
05	0	W	28454	-0-	28454	288085	72	1	25652	2	N	2482	2055	1			673
							2730	9									

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

12	310	N	260	-0-	-50	-0-	260	2			N	-0-					576
01	434	N	324	-0-	-110	-0-	317	2	7	9	N	6					582
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					582
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					582
04	84	N	84	-0-	-0-	-0-	77	2	7	9	N	6					588
05	372	N	103	-0-	-269	-0-	103	2			N	-0-					588

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

12	751	N	751	-0-	-0-	-0-	736	2	15	9	N	14					151
01	600	N	600	-0-	-0-	-0-	588	2	12	9	N	11					162
02	732	N	732	-0-	-0-	-0-	717	2	15	9	N	14					176
03	744	N	744	-0-	-0-	-0-	723	2	21	9	N	19					195
*04	609	N	609	-0-	-0-	-0-	594	2	15	9	N	14					209
05	806	N	776	-0-	-30	-0-	752	2	24	9	N	22	175	1			56

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	41					203
01	0	N	-0-	-0-	-0-	-0-					N	47					250
02	0	N	-0-	-0-	-0-	-0-					N	29					279
03	0	N	-0-	-0-	-0-	-0-					N	29					308
04	0	N	-0-	-0-	-0-	-0-					N	62	191	1			179
05	0	N	-0-	-0-	-0-	-0-					N	37					216

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					178
01	2325	N	1774	-0-	-551	-0-	1774	2			N	-0-					178
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					178
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					178
04	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-	48	1			130
*05	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					130

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					94
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					94
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					94
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					94
04	210	N	68	-0-	-142	-0-	68	2			N	-0-					94
05	155	N	41	-0-	-114	-0-	41	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	4332	-0-	-2240	-0-	4315	2	17	9	N	15					168
01	6200	X	3624	-0-	-2576	-0-	3620	2	4	9	N	4					172
02	4508	X	2157	-0-	-2351	-0-	2132	2	25	9	N	23					195
03	4340	X	3440	-0-	-900	-0-	3426	2	14	9	N	13					208
04	4200	X	2274	-0-	-1926	-0-	2270	2	4	9	N	4					212
05	4340	X	45	-0-	-4295	-0-	45	2			N	-0-	50	1			162

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					100
01	1240	N	1179	-0-	-61	-0-	27	1	1152	2	N	-0-					100
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					100
03	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					100
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					100
05	1209	N	823	-0-	-386	-0-	823	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	824	-0-	-106	-0-	824	2			N	-0-					28
01	899	N	833	-0-	-66	-0-	833	2			N	-0-					28
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					28
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					28
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					28
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					154
01	848	N	848	-0-	-0-	-0-	139	1	709	2	N	-0-					154
02	728	N	646	-0-	-82	-0-	644	2	2	9	N	2					156
03	837	N	748	-0-	-89	-0-	748	2			N	-0-					156
04	810	N	705	-0-	-105	-0-	705	2			N	-0-					156
*05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					156

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	722	-0-	-84	-0-	720	2	2	9	N	2					204
01	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					205
02	728	N	670	-0-	-58	-0-	653	2	17	9	N	15					220
03	1034	N	1034	-0-	-0-	-0-	1013	2	21	9	N	19					239
*04	912	N	912	-0-	-0-	-0-	912	2			N	-0-	177	1			62
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					62

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	170	N	170	-0-	-0-	-0-	85	2	85	9	N	77					126
02	1755	N	1755	-0-	-0-	-0-	1661	2	94	9	N	85					211
03	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	N	1	111	1			101
04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					101
*05	2178	N	2178	-0-	-0-	-0-	2167	2	11	9	N	10					111

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					88
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					88
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					88
03	644	N	644	-0-	-0-	-0-	636	2	8	9	N	7					95
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					95
*05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

12	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					135
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					135
02	1036	N	992	-0-	-44	-0-	981	2	11	9	N	10					145
03	1551	N	1551	-0-	-0-	-0-	1481	2	70	9	N	64					209
04	1389	N	1389	-0-	-0-	-0-	1367	2	22	9	N	20	190	1			39
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					39

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					205
01	503	N	503	-0-	-0-	-0-	54	1	449	2	N	-0-					205
02	2128	X	381	-0-	-1747	-0-	381	2			N	-0-					205
03	2356	X	439	-0-	-1917	-0-	439	2			N	-0-					205
04	540	X	471	-0-	-69	-0-	471	2			N	-0-					205
05	558	X	522	-0-	-36	-0-	520	2	2	9	N	2					207

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

12	2077	X	1964	-0-	-113	-0-	1964	2			N	-0-					175
01	2077	X	1798	-0-	-279	-0-	1798	2			N	-0-					175
02	1848	X	1715	-0-	-133	-0-	1715	2			N	-0-					175
03	2015	X	1882	-0-	-133	-0-	1882	2			N	-0-					175
04	1920	X	1838	-0-	-82	-0-	1838	2			N	-0-					175
05	1953	X	1931	-0-	-22	-0-	1931	2			N	-0-					175

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	4923	X	4126	-0-	-797	-0-	3283	2	843	9	N	766	777	1		680
01	4343	X	4343	-0-	-0-	-0-	3496	2	847	9	N	770	1157	1		293
02	4162	X	4162	-0-	-0-	-0-	504	1	3010	2	N	589	381	1		501
							648	9								
03	4374	X	4374	-0-	-0-	-0-	234	1	3436	2	N	640	587	1		554
							704	9								
04	3789	X	3789	-0-	-0-	-0-	3136	2	653	9	N	594	558	1		590
*05	4786	X	4786	-0-	-0-	-0-	4150	2	636	9	N	578	380	1		788

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	11038	X	11038	-0-	-0-	-0-	9927	2	1111	9	N	1010	955	1		340
01	10571	X	9089	-0-	-1482	-0-	8027	2	1062	9	N	965	963	1		342
02	10441	X	10441	-0-	-0-	-0-	797	1	8636	2	N	916	958	1		300
							1008	9								
03	11135	X	11135	-0-	-0-	-0-	911	1	9156	2	N	971	766	1		505
							1068	9								
04	10230	X	7912	-0-	-2318	-0-	7186	2	726	9	N	660	745	1		420
*05	10571	X	6256	-0-	-4315	-0-	93	1	5500	2	N	603	370	1		653
							663	9								

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	8031	X	8031	-0-	-0-	-0-	7055	2	976	9	N	887	1152	1		531
01	7812	X	6450	-0-	-1362	-0-	5617	2	833	9	N	757	581	1		707
02	7256	X	7256	-0-	-0-	-0-	6539	2	717	9	N	652	952	1		407
03	8067	X	8067	-0-	-0-	-0-	7035	2	1032	9	N	938	581	1		764
*04	7560	X	6887	-0-	-673	-0-	6383	2	504	9	N	458	546	1		676
*05	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT				676

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					N	-0-				-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-				-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-				165
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-				165
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-				165
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-				165
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-				165
05	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-				165

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	613	-0-	-7	-0-	613	2			N	-0-					23
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					23
02	588	N	572	-0-	-16	-0-	569	2	3	9	N	3					26
03	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1					27
04	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3					30
*05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					30

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					76
01	1116	N	920	-0-	-196	-0-	920	2			N	-0-					76
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					76
03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					76
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					76
05	1240	N	1136	-0-	-104	-0-	1136	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

12	1271	N	475	-0-	-796	-0-	474	2	1	9	N	1					88
01	1271	N	1149	-0-	-122	-0-	1146	2	3	9	N	3	77	1			14
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					14
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					14
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					14
05	1550	N	1395	-0-	-155	-0-	1395	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

12	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1					24
01	713	N	648	-0-	-65	-0-	646	2	2	9	Y	2					26
02	616	N	581	-0-	-35	-0-	578	2	3	9	Y	3					29
03	775	N	636	-0-	-139	-0-	635	2	1	9	Y	1					30
04	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					30
*05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					30

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

12	1612	N	1412	-0-	-200	-0-	19	1	1386	2	N	6					106
							7	9									
01	1550	N	1098	-0-	-452	-0-	19	1	1072	2	N	6	92	1			20
							7	9									
02	1372	N	1230	-0-	-142	-0-	18	1	1212	2	N	-0-					20
03	1426	N	49	-0-	-1377	-0-	19	1	30	2	N	-0-					20
04	1858	N	1858	-0-	-0-	-0-	19	1	1838	2	N	1					21
							1	9									
*05	1966	N	1966	-0-	-0-	-0-	19	1	1947	2	N	-0-					21

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2862	-0-	-145	-0-	2861	2	1	9	Y	1					39
01	2697	X	2349	-0-	-348	-0-	2347	2	2	9	Y	2					41
02	2723	X	2723	-0-	-0-	-0-	2723	2			Y	-0-					41
03	2914	X	2896	-0-	-18	-0-	2896	2			Y	-0-					41
04	2820	X	2668	-0-	-152	-0-	2647	2	21	9	Y	19					60
05	3007	X	2971	-0-	-36	-0-	2962	2	9	9	Y	8					68

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

12	992	N	958	-0-	-34	-0-	958	2			N	-0-					37
01	1054	N	545	-0-	-509	-0-	545	2			N	-0-					37
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					37
03	961	N	912	-0-	-49	-0-	912	2			N	-0-					37
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					37
*05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
01	899	N	622	-0-	-277	-0-	622	2			N	-0-					11
02	784	N	267	-0-	-517	-0-	267	2			N	-0-					11
03	868	N	266	-0-	-602	-0-	266	2			N	-0-					11
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					11
*05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

12	1147	N	435	-0-	-712	-0-	435	2			N	-0-					18
01	1116	N	590	-0-	-526	-0-	590	2			N	-0-					18
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					18
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					18
04	1176	N	1176	-0-	-0-	-0-	1166	2	10	9	N	9					27
*05	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	N	2					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

12	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					28
01	1705	N	1395	-0-	-310	-0-	1395	2			N	-0-					28
02	1232	N	1119	-0-	-113	-0-	1119	2			N	-0-					28
03	1612	N	844	-0-	-768	-0-	844	2			N	-0-					28
04	1350	N	1241	-0-	-109	-0-	1241	2			N	-0-					28
*05	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	927	-0-	-96	-0-	927	2			N	-0-					73
01	1085	N	576	-0-	-509	-0-	576	2			N	-0-					73
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					73
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					73
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-	51	1			22
05	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	2	63	1			31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					85
01	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					85
02	1260	N	880	-0-	-380	-0-	869	2	11	9	N	10					95
03	1395	N	1306	-0-	-89	-0-	1302	2	4	9	N	4	72	1			27
04	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					27
*05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					8
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					8
02	420	N	332	-0-	-88	-0-	332	2			N	-0-					8
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					8
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					8
*05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	-0-	12	1	957	2	N	-0-					16
01	961	N	941	-0-	-20	-0-	12	1	929	2	N	-0-					16
02	952	N	830	-0-	-122	-0-	11	1	819	2	N	-0-					16
03	961	N	745	-0-	-216	-0-	12	1	733	2	N	-0-					16
04	1012	N	1012	-0-	-0-	-0-	11	1	1001	2	N	-0-					16
*05	1021	N	1021	-0-	-0-	-0-	12	1	1009	2	N	-0-					16

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	822	-0-	-108	-0-	805	2	17	9	N	15	122	1			18
01	868	N	603	-0-	-265	-0-	603	2			N	-0-					18
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					18
03	837	N	808	-0-	-29	-0-	808	2			N	-0-					18
04	852	N	852	-0-	-0-	-0-	843	2	9	9	N	8					26
*05	966	N	966	-0-	-0-	-0-	964	2	2	9	N	2					28

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40
01	131	N	131	-0-	-0-	-0-	39	1	92	2	N	-0-					40
02	217	N	217	-0-	-0-	-0-	35	1	182	2	N	-0-					40
03	280	N	280	-0-	-0-	-0-	39	1	241	2	N	-0-					40
04	279	N	279	-0-	-0-	-0-	38	1	241	2	N	-0-					40
*05	275	N	275	-0-	-0-	-0-	39	1	236	2	N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					31
01	2325	N	2108	-0-	-217	-0-	2108	2			Y	-0-					31
02	2268	N	2241	-0-	-27	-0-	2241	2			Y	-0-					31
03	2418	N	2323	-0-	-95	-0-	2323	2			Y	-0-					31
04	2327	N	2327	-0-	-0-	-0-	2323	2	4	9	Y	4					35
05	2480	N	1751	-0-	-729	-0-	1737	2	14	9	Y	13					48

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					17
01	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					17
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					17
03	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					17
04	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					17
*05	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7	81	1			20
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					20
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					20
03	930	N	804	-0-	-126	-0-	804	2			N	-0-					20
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					20
*05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1079	N	1079	-0-	-0-	-0-	19	1	1060	2	N	-0-					27
01	837	N	755	-0-	-82	-0-	19	1	736	2	N	-0-					27
02	1092	N	985	-0-	-107	-0-	18	1	967	2	N	-0-					27
03	1085	N	799	-0-	-286	-0-	19	1	780	2	N	-0-					27
04	1061	N	1061	-0-	-0-	-0-	19	1	1042	2	N	-0-					27
*05	1110	N	1110	-0-	-0-	-0-	19	1	1091	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2343	-0-	-168	-0-	12	1	2309	2	N	20					138
							22	9									
01	2511	N	2431	-0-	-80	-0-	12	1	2409	2	N	9					147
							10	9									
02	2315	N	2315	-0-	-0-	-0-	11	1	2273	2	N	28					175
							31	9									
03	2356	N	2315	-0-	-41	-0-	12	1	2280	2	N	21	121	1			75
							23	9									
04	2340	N	2319	-0-	-21	-0-	11	1	2280	2	N	25					100
							28	9									
05	2573	N	2487	-0-	-86	-0-	12	1	2443	2	N	29					129
							32	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1036	N	1036	-0-	-0-	-0-	1015	2	21	9	N	19					104
01	857	N	857	-0-	-0-	-0-	845	2	12	9	N	11					115
02	1018	N	1018	-0-	-0-	-0-	990	2	28	9	N	25					140
03	592	N	592	-0-	-0-	-0-	582	2	10	9	N	9					149
04	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	131	1			25
*05	1036	N	1036	-0-	-0-	-0-	1017	2	19	9	N	17					42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

12	921	N	921	-0-	-0-	B	-0-	877	2	44	9	N	40	112	1			59
01	828	N	828	-0-	-0-	B	-0-	814	2	14	9	N	13					72
02	745	N	745	-0-	-0-	B	-0-	721	2	24	9	N	22					94
03/01 BALANCING DATE STATUS -> -0-																		
03	833	N	833	-0-	-0-	B	-0-	802	2	31	9	N	28					122
04	749	N	749	-0-	-0-	B	-0-	723	2	26	9	N	24	92	1			54
05	651	N	565	-0-	-86	B	-0-	561	2	4	9	N	4					58

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

12	908	N	908	-0-	-0-	B	-0-	863	2	45	9	N	41	71	1			58
01	1023	N	818	-0-	-205	B	-0-	804	2	14	9	N	13					71
02	840	N	759	-0-	-81	B	-0-	735	2	24	9	N	22					93
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	867	-0-	-32	B	-0-	836	2	31	9	N	28					121
04	848	N	848	-0-	-0-	B	-0-	820	2	28	9	N	25	92	1			54
*05	851	N	851	-0-	-0-	B	-0-	847	2	4	9	N	4					58

CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

12	4611	N	4611	-0-	-0-	B	-0-	669	1	2987	2	N	868	850	1			326
								955	9									
01	4626	N	4626	-0-	-0-	B	-0-	831	1	2879	2	N	833	838	1			321
								916	9									
02	4060	N	2770	-0-	-1290	B	-0-	487	1	1777	2	N	460	336	1			445
								506	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4156	-0-	-339	B	-0-	602	1	2843	2	N	646	836	1			255
								711	9									
04	4350	N	2455	-0-	-1895	B	-0-	295	1	1768	2	N	356	334	1			277
								392	9									
*05	6322	N	6322	-0-	-0-	B	-0-	712	1	4500	2	N	1009	505	1			781
								1110	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	16946	-0-	16946 B	217338	1085	1	14781	2	N	982	1134	1	4	8	337
							1080	9									
01	4444		14565	-0-	10121 B	227459	1085	1	12651	2	N	754	756	1			335
							829	9									
02	12180		11464	-0-	-716 B	226743	979	1	9880	2	N	550	373	1	4	8	508
							605	9									
03/01 BALANCING DATE STATUS -> 226743																	
03	13485		9996	-0-	-3489 B	223254	1085	1	8314	2	N	543	569	1			482
							597	9									
04	13050		10036	-0-	-3014 B	220240	1050	1	8613	2	N	339	374	1			447
							373	9									
*05	27976		8010	-0-	-19966 B	200274	31	1	7760	2	N	199	184	1	5	8	457
							219	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

*12	0	W	21629	-0-	21629 B	44583	31	1	20986	2	N	556	561	1			550
							612	9									
*01	0	W	19031	-0-	19031 B	63614	31	1	18325	2	N	614	572	1			592
							675	9									
*02	0	W	13238	-0-	13238 B	76852	28	1	12801	2	N	372	564	1			400
							409	9									
03/01 BALANCING DATE STATUS -> 76852																	
*03	0	W	12520	-0-	12520 B	89372	31	1	12060	2	N	390	188	1			602
							429	9									
*04	0	W	11143	-0-	11143 B	100515	30	1	10768	2	N	314	376	1			540
							345	9									
*05	0	W	11726	-0-	11726 B	112241	31	1	11284	2	N	374	552	1			362
							411	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

12	0	W	32858	-0-	32858 B	116712	1085	1	28407	2	N	3060	3142	1	1	8	397
							3366	9									
01	0	W	28343	-0-	28343 B	145055	1085	1	24864	2	N	2176	2081	1			492
							2394	9									
02	0	W	22189	-0-	22189 B	167244	980	1	19788	2	N	1292	1079	1	2	8	703
							1421	9									
03/01 BALANCING DATE STATUS -> 167244																	
03	0	W	21349	-0-	21349 B	188593	1085	1	19034	2	N	1118	1473	1			348
							1230	9									
04	6525		17176	-0-	10651 B	199244	1050	1	15321	2	N	732	540	1			540
							805	9									
05	13988		14385	-0-	397 B	199641	31	1	13536	2	N	744	724	1	2	8	558
							818	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

12	0	W	9372	-0-	9372 B	77591	31	1	8317	2	N	931	931	1			622
							1024	9									
01	0	W	7846	-0-	7846 B	85437	31	1	6848	2	N	879	1133	1			368
							967	9									
02	0	W	7195	-0-	7195 B	92632	28	1	6483	2	N	622	390	1			600
							684	9									
03/01 BALANCING DATE STATUS -> 92632																	
03	0	W	7575	-0-	7575 B	100207	31	1	6826	2	N	653	730	1			523
							718	9									
04	0	W	7310	-0-	7310 B	107517	30	1	6657	2	N	566	532	1			557
							623	9									
05	0	W	7761	-0-	7761 B	115278	31	1	7090	2	N	582	560	1	1	8	578
							640	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736		NO RPT	-0-	-1736 B	-1736					N	NO RPT					-0-
01	1736		NO RPT	-0-	-1736 B	-3472					N	NO RPT					-0-
02	4758		NO RPT	-0-	-4758 B	-8230					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-8230												
03	5268		NO RPT	-0-	-5268 B	-13498					N	NO RPT					-0-
04	5098		NO RPT	-0-	-5098 B	-18596					N	NO RPT					-0-
05	10928		NO RPT	-0-	-10928 B	-29524					N	NO RPT					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

12	2327	R	2327	-0-	-0-	-0-	2319	3	8	9	N	7					42
01	1506	R	1506	-0-	-0-	-0-	1506	3			N	-0-					42
02	1820	#	1359	-0-	-461	-0-	1346	3	13	9	N	12					54
03	2325	#	904	-0-	-1421	-0-	900	3	4	9	N	4					58
04	2250	#	1701	-0-	-549	-0-	1697	3	4	9	N	4					62
05	2325	#	1517	-0-	-808	-0-	1514	3	3	9	N	3					65

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

12	682	X	390	-0-	-292	-0-	60	1	330	2	N	-0-					33
01	620	X	497	-0-	-123	-0-	60	1	437	2	N	-0-					33
02	588	X	459	-0-	-129	-0-	56	1	403	2	N	-0-					33
03	651	X	484	-0-	-167	-0-	62	1	422	2	N	-0-					33
04	630	X	467	-0-	-163	-0-	60	1	407	2	N	-0-					33
05	496	X	496	-0-	-0-	-0-	62	1	434	2	N	-0-					33

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

12	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					102
01	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					102
02	2128	N	2119	-0-	-9	-0-	2119	3			N	-0-					102
03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					102
*04	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					102
05	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

12	1085	N	1043	-0-	-42	-0-	62	1	981	2	N	-0-					-0-
01	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	56	1	712	2	N	-0-					-0-
03	1054	N	1034	-0-	-20	-0-	62	1	972	2	N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-
05	837	N	26	-0-	-811	-0-	10	1	16	2	N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
REGENCY FIELD SERVICES LLC 698769
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

12	155	N	148	-0-	-7	B	-0-	148	2		N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	2		N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9	B	-0-	146	2		N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	2		N	-0-					-0-
05	186	N	151	-0-	-35	B	-0-	151	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	254	N	254	-0-	-0-	B	-0-	254	2		N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-					-0-
04	270	N	246	-0-	-24	B	-0-	246	2		N	-0-					-0-
05	279	N	252	-0-	-27	B	-0-	252	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*04	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*04	210	N	118	-0-	-92 B	-0-	118	2			N	-0-					-0-
05	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
02	140	N	114	-0-	-26 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*04	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
*05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
01	496	N	247	-0-	-249 B	-0-	247	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
01	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	71	-0-	-239 B	-0-	71	2			N	-0-					-0-
04	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
02	140	N	78	-0-	-62 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	109	-0-	-77 B	-0-	109	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	168	N	14	-0-	-154 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
02	336	N	287	-0-	-49 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
02	112	N	62	-0-	-50 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	224	N	133	-0-	-91 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	205	-0-	-167 B	-0-	205	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	420	N	250	-0-	-170 B	-0-	250	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	245	-0-	-313 B	-0-	245	2			N	-0-					-0-
01	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
02	392	N	328	-0-	-64 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	308	N	251	-0-	-57 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	42	-0-	-20 B	-0-	42	2		N	-0-			-0-
01	93	N	19	-0-	-74 B	-0-	19	2		N	-0-			-0-
02	47	N	47	-0-	-0- B	-0-	47	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	47	N	47	-0-	-0- B	-0-	47	2		N	-0-			-0-
04	35	N	35	-0-	-0- B	-0-	35	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62 B	-0-				N	NO RPT			-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	106	-0-	-80 B	-0-	106	2		N	-0-			-0-
01	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
02	168	N	154	-0-	-14 B	-0-	154	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	188	N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
04	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-
05	186	N	NO RPT	-0-	-186 B	-0-				N	NO RPT			-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	53	-0-	-40 B	-0-	53	2		N	-0-			-0-
01	93	N	90	-0-	-3 B	-0-	90	2		N	-0-			-0-
02	112	N	107	-0-	-5 B	-0-	107	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	104	N	104	-0-	-0- B	-0-	104	2		N	-0-			-0-
04	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
05	124	N	NO RPT	-0-	-124 B	-0-				N	NO RPT			-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	160	N	160	-0-	-0- B	-0-	160	2		N	-0-			-0-
01	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-
02	210	N	210	-0-	-0- B	-0-	210	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	293	N	293	-0-	-0- B	-0-	293	2		N	-0-			-0-
04	270	N	174	-0-	-96 B	-0-	174	2		N	-0-			-0-
05	248	N	NO RPT	-0-	-248 B	-0-				N	NO RPT			-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-
01	62	N	4	-0-	-58 B	-0-	4	2		N	-0-			-0-
02	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	68	N	68	-0-	-0- B	-0-	68	2		N	-0-			-0-
04	46	N	46	-0-	-0- B	-0-	46	2		N	-0-			-0-
05	31	N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	136	N	136	-0-	-0- B	-0-	136	2		N	-0-			-0-
01	214	N	214	-0-	-0- B	-0-	214	2		N	-0-			-0-
02	197	N	197	-0-	-0- B	-0-	197	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	225	N	225	-0-	-0- B	-0-	225	2		N	-0-			-0-
04	210	N	188	-0-	-22 B	-0-	188	2		N	-0-			-0-
05	217	N	NO RPT	-0-	-217 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	61	-0-	-63	B	-0-	61	2		N	-0-			-0-
01	124	N	109	-0-	-15	B	-0-	109	2		N	-0-			-0-
02	112	N	101	-0-	-11	B	-0-	101	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	119	N	119	-0-	-0-	B	-0-	119	2		N	-0-			-0-
04	120	N	102	-0-	-18	B	-0-	102	2		N	-0-			-0-
05	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	101	-0-	-54	B	-0-	101	2		N	-0-			-0-
01	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
02	168	N	135	-0-	-33	B	-0-	135	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
04	150	N	133	-0-	-17	B	-0-	133	2		N	-0-			-0-
05	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT			-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	275	-0-	-66	B	-0-	275	2		N	-0-			-0-
01	410	N	410	-0-	-0-	B	-0-	410	2		N	-0-			-0-
02	392	N	389	-0-	-3	B	-0-	389	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-			-0-
04	390	N	364	-0-	-26	B	-0-	364	2		N	-0-			-0-
05	434	N	NO RPT	-0-	-434	B	-0-				N	NO RPT			-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	15	N	1	-0-	-14	B	-0-	1	2		N	-0-			-0-
02	56	N	33	-0-	-23	B	-0-	33	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
04	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
01	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-			-0-
02	28	N	28	-0-	-0-	B	-0-	28	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-			-0-
04	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
05	1	N	NO RPT	-0-	-1	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	168	N	106	-0-	-62 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
01	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-
02	224	N	142	-0-	-82 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
04	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
04	90	N	26	-0-	-64 B	-0-	26	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	616	N	553	-0-	-63 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
04	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
05	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	124	-0-	-23 B	-0-	124	2			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
05	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

12	76	N	76	-0-	-0-	B	-0-	76	1			N	-0-					-0-
01	77	N	77	-0-	-0-	B	-0-	77	1			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	1			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	1			N	-0-					-0-
05	93	N	79	-0-	-14	B	-0-	79	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
01	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
02	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
04	630	N	566	-0-	-64	B	-0-	566	2			N	-0-					-0-
05	651	N	574	-0-	-77	B	-0-	574	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

12	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
01	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
04	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	214	-0-	-32	B	-0-	214	2			N	-0-					-0-
04	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
*05	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
04	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
*05	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
01	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	720	-0-	-117 B	-0-	26	1	694	2	N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	94	1	720	2	N	-0-					-0-
02	728	N	692	-0-	-36 B	-0-	44	1	648	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	642	-0-	-71 B	-0-	36	1	606	2	N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
*05	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1177	-0-	-32 B	-0-	42	1	1135	2	N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	127	1	972	2	N	-0-					-0-
02	1148	N	1073	-0-	-75 B	-0-	67	1	1006	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	67	1	1122	2	N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
05	1178	N	1049	-0-	-129 B	-0-	1049	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
05	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	224	N	184	-0-	-40 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0- B	-0-	31	1	845	2	N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	105	1	807	2	N	-0-					-0-
02	1008	N	721	-0-	-287 B	-0-	45	1	676	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	53	1	878	2	N	-0-					-0-
04	870	N	724	-0-	-146 B	-0-	724	2			N	-0-					-0-
05	806	N	694	-0-	-112 B	-0-	694	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1404	N	1404	-0-	-0- B	-0-	50	1	1354	2	N	-0-					-0-
01	1220	N	1220	-0-	-0- B	-0-	141	1	1079	2	N	-0-					-0-
02	1316	N	1217	-0-	-99 B	-0-	76	1	1141	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1367	-0-	-28 B	-0-	77	1	1290	2	N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
05	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	576	-0-	-13 B	-0-	20	1	556	2	N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	59	1	449	2	N	-0-					-0-
02	588	N	467	-0-	-121 B	-0-	29	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	34	1	565	2	N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1197	-0-	-12 B	-0-	42	1	1155	2	N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	121	1	931	2	N	-0-					-0-
02	1232	N	988	-0-	-244 B	-0-	62	1	926	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1229	N	1229	-0-	-0- B	-0-	69	1	1160	2	N	-0-					-0-
04	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
05	1085	N	1065	-0-	-20 B	-0-	1065	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	981	-0-	-42 B	-0-	35	1	946	2	N	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	103	1	793	2	N	-0-					-0-
02	1036	N	845	-0-	-191 B	-0-	53	1	792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	57	1	958	2	N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
05	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0- B	-0-	18	1	502	2	N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	55	1	425	2	N	-0-					-0-
02	532	N	423	-0-	-109 B	-0-	27	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	30	1	502	2	N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	9	-0-	-403 B	-0-	9	2			N	-0-					-0-
01	713	N	39	-0-	-674 B	-0-	39	2			N	-0-					-0-
02	252	N	7	-0-	-245 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
*05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
01	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	140	N	2	-0-	-138 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
*05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	112	N	111	-0-	-1	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
05	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
05	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
05	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-
05	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
05	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	12	-0-	-143 B	-0-	12	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	147	-0-	-29 B	-0-	147	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
01	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
02	280	N	62	-0-	-218	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-
05	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
01	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	213	-0-	-159	B	-0-	213	3			N	-0-					-0-
04	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
05	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	224	N	104	-0-	-120 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	-0-	-0-	-276 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	336	N	315	-0-	-21	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
04	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

12	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
01	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
02	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
04	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
05	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
05	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1169	-0-	-102	B	-0-	1169	3			N	-0-					-0-
01	1302	N	1266	-0-	-36	B	-0-	1266	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
04	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-
05	1271	N	1231	-0-	-40	B	-0-	1231	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

12	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
01	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
02	196	N	187	-0-	-9	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
05	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

12	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
04	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
*05	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

12	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
01	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
05	341	N	228	-0-	-113	B	-0-	228	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
01	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
02	392	N	390	-0-	-2	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	420	-0-	-76	B	-0-	420	2			N	-0-					-0-
04	480	N	396	-0-	-84	B	-0-	396	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-
05	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	210	N	185	-0-	-25	B	-0-	185	2			N	-0-					-0-
05	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1047 N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
01	1091 N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
02	1037 N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1120 N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
04	994 N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
*05	1027 N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	495 N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	496 N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
02	476 N	405	-0-	-71 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	478 N	375	-0-	-103 B	-0-	375	2			N	-0-					-0-
04	415 N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*05	436 N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372 N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
01	403 N	308	-0-	-95 B	-0-	308	2			N	-0-					-0-
02	364 N	271	-0-	-93 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372 N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
04	300 N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
*05	383 N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	285 N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
01	310 N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
02	280 N	225	-0-	-55 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
04	354 N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*05	309 N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
05	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	279	N	184	-0-	-95	B	-0-	184	3			N	-0-					-0-
01	279	N	228	-0-	-51	B	-0-	228	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
01	279	N	176	-0-	-103	B	-0-	176	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*05	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
05	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
01	434	N	338	-0-	-96 B	-0-	338	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
01	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	150	N	66	-0-	-84 B	-0-	66	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
04	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-
05	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
05	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	140	N	28	-0-	-112	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
01	248	N	174	-0-	-74	B	-0-	174	3			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-
05	279	N	158	-0-	-121	B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
02	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
04	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
05	775	N	417	-0-	-358	B	-0-	417	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
01	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
02	840	N	168	-0-	-672	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
04	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
*05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
01	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
05	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	184	N	184	-0-	-0-	B	-0-	184	3		N	-0-			-0-
01	186	N	181	-0-	-5	B	-0-	181	3		N	-0-			-0-
02	168	N	167	-0-	-1	B	-0-	167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
04	180	N	171	-0-	-9	B	-0-	171	3		N	-0-			-0-
05	186	N	176	-0-	-10	B	-0-	176	3		N	-0-			-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
01	248	N	241	-0-	-7	B	-0-	241	3		N	-0-			-0-
02	224	N	222	-0-	-2	B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
04	240	N	228	-0-	-12	B	-0-	228	3		N	-0-			-0-
05	248	N	234	-0-	-14	B	-0-	234	3		N	-0-			-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
01	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
02	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
04	390	N	371	-0-	-19	B	-0-	371	3		N	-0-			-0-
05	403	N	380	-0-	-23	B	-0-	380	3		N	-0-			-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
01	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
02	364	N	356	-0-	-8	B	-0-	356	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
04	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
05	403	N	375	-0-	-28	B	-0-	375	3		N	-0-			-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	472	N	472	-0-	-0-	B	-0-	472	3		N	-0-			-0-
01	465	N	464	-0-	-1	B	-0-	464	3		N	-0-			-0-
02	448	N	428	-0-	-20	B	-0-	428	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	464	N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
04	450	N	439	-0-	-11	B	-0-	439	3		N	-0-			-0-
05	465	N	451	-0-	-14	B	-0-	451	3		N	-0-			-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
01	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
02	420	N	417	-0-	-3	B	-0-	417	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
04	450	N	428	-0-	-22	B	-0-	428	3		N	-0-			-0-
05	465	N	439	-0-	-26	B	-0-	439	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	308	N	300	-0-	-8	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16	B	-0-	434	3			N	-0-					-0-
05	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
05	310	N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
01	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
02	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
01	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
*05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	311	-0-	311 B	1322	311	3			N	-0-					-0-
01	0	W	238	-0-	238 B	1560	238	3			N	-0-					-0-
02	0	W	246	-0-	246 B	1806	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1806																	
03	0	W	109	-0-	109 B	1915	109	3			N	-0-					-0-
04	0	W	307	-0-	307 B	2222	307	3			N	-0-					-0-
*05	2472	N	250	-0-	-2222 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. 259780

LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	152	-0-	-170 B	-0-	152	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
05	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	114	-0-	-141	B	-0-	114	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	140	N	114	-0-	-26	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	105	-0-	-116 B	-0-	105	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	84	N	56	-0-	-28 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

12	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	194	-0-	-199 B	-0-	194	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

12	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

12	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

12	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

12	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	667	N	667	-0-	-0-	B	-0-	667	2	N	-0-			-0-
01	684	N	684	-0-	-0-	B	-0-	684	2	N	-0-			-0-
02	616	N	593	-0-	-23	B	-0-	593	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	675	N	675	-0-	-0-	B	-0-	675	2	N	-0-			-0-
04	660	N	625	-0-	-35	B	-0-	625	2	N	-0-			-0-
*05	662	N	662	-0-	-0-	B	-0-	662	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
01	372	N	338	-0-	-34	B	-0-	338	2			N	-0-					-0-
02	308	N	289	-0-	-19	B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
04	330	N	310	-0-	-20	B	-0-	310	2			N	-0-					-0-
*05	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	B	-0-	125	1	308	2	N	-0-					36
01	496	N	452	-0-	-44	B	-0-	130	1	322	2	N	-0-					36
02	392	N	297	-0-	-95	B	-0-	125	1	172	2	N	-0-					36
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	130	1	349	2	N	-0-					36
04	457	N	457	-0-	-0-	B	-0-	135	1	322	2	N	-0-					36
*05	462	N	462	-0-	-0-	B	-0-	140	1	322	2	N	-0-					36

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
02	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	137	-0-	-18	B	-0-	137	2		N	-0-			-0-
01	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
02	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
*04	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
05	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	304	-0-	-6	B	-0-	304	2		N	-0-			-0-
01	310	N	298	-0-	-12	B	-0-	298	2		N	-0-			-0-
02	280	N	266	-0-	-14	B	-0-	266	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
*04	280	N	280	-0-	-0-	B	-0-	280	2		N	-0-			-0-
05	310	N	NO RPT	-0-	-310	B	-0-				N	NO RPT			-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-
01	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-			-0-
02	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
*04	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
01	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-			-0-
02	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
*04	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
01	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-			-0-
02	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*04	209	N	209	-0-	-0-	B	-0-	209	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	26	N	26	-0-	-0-	B	-0-	26	2		N	-0-			-0-
01	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
02	25	N	25	-0-	-0-	B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-			-0-
*04	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-			-0-
01	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-			-0-
02	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
*04	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

12	407	N	407	-0-	-0-	B	-0-	407	2		N	-0-			-0-
01	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-			-0-
02	388	N	388	-0-	-0-	B	-0-	388	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-			-0-
*04	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	555	N	555	-0-	-0-	B	-0-	555	2		N	-0-			-0-
01	532	N	532	-0-	-0-	B	-0-	532	2		N	-0-			-0-
02	504	N	446	-0-	-58	B	-0-	446	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	520	-0-	-38	B	-0-	520	2		N	-0-			-0-
04	510	N	454	-0-	-56	B	-0-	454	2		N	-0-			-0-
05	496	N	490	-0-	-6	B	-0-	490	2		N	-0-			-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	600	N	600	-0-	-0-	B	-0-	600	2		N	-0-			-0-
01	868	N	643	-0-	-225	B	-0-	643	2		N	-0-			-0-
02	591	N	591	-0-	-0-	B	-0-	591	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	741	N	741	-0-	-0-	B	-0-	741	2		N	-0-			-0-
04	827	N	827	-0-	-0-	B	-0-	827	2		N	-0-			-0-
*05	863	N	863	-0-	-0-	B	-0-	863	2		N	-0-			-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	89	-0-	-35	B	-0-	89	2		N	-0-			-0-
01	124	N	113	-0-	-11	B	-0-	113	2		N	-0-			-0-
02	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
04	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
*05	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-			-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	241	-0-	-38	B	-0-	241	2		N	-0-			-0-
01	279	N	245	-0-	-34	B	-0-	245	2		N	-0-			-0-
02	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	244	-0-	-4	B	-0-	244	2		N	-0-			-0-
04	240	N	231	-0-	-9	B	-0-	231	2		N	-0-			-0-
*05	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
02	84	N	39	-0-	-45	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	28	-0-	-65	B	-0-	28	2			N	-0-					-0-
04	90	N	6	-0-	-84	B	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
04	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
05	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
01	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
04	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
05	527	N	498	-0-	-29	B	-0-	498	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
05	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	2			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
01	1178	N	1118	-0-	-60	B	-0-	1118	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
05	1271	N	1267	-0-	-4	B	-0-	1267	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
01	372	N	291	-0-	-81	B	-0-	291	2			N	-0-					-0-
02	364	N	337	-0-	-27	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	296	-0-	-76	B	-0-	296	2			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
05	372	N	326	-0-	-46	B	-0-	326	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
02	224	N	207	-0-	-17	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	176	-0-	-72	B	-0-	176	2			N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	2			N	-0-					-0-
05	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	804	N	765	-0-	-39	B	-0-	765	2			N	-0-					-0-
01	806	N	718	-0-	-88	B	-0-	718	2			N	-0-					-0-
02	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
04	690	N	644	-0-	-46	B	-0-	644	2			N	-0-					-0-
05	775	N	658	-0-	-117	B	-0-	658	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
01	527	N	445	-0-	-82 B	-0-	445	2			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0- B	-0-	266	2			Y	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			Y	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	2			Y	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			Y	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
12	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-
01	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*05	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
JAC PRODUCING CO., LLC 427979																	
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391																	
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	372	N	216	-0-	-156 B	-0-	216	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272																	
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
JADE ENTERPRISES, INC. 429550																	
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680																	
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
JUDE PRODUCTION, INC. 448090																	
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
12	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
*05	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*05	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	454	-0-	-166 B	-0-	454	2			N	-0-					-0-
04	450	N	402	-0-	-48 B	-0-	402	2			N	-0-					-0-
05	651	N	400	-0-	-251 B	-0-	400	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
05	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
02	252	N	212	-0-	-40	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
04	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
05	248	N	169	-0-	-79	B	-0-	169	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
01	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
02	532	N	486	-0-	-46	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	405	-0-	-184	B	-0-	405	2			N	-0-					-0-
04	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
05	527	N	402	-0-	-125	B	-0-	402	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
01	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
02	364	N	324	-0-	-40	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
05	372	N	312	-0-	-60	B	-0-	312	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-
02	336	N	286	-0-	-50	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
05	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
02	252	N	221	-0-	-31	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	167	-0-	-81	B	-0-	167	2			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
05	248	N	148	-0-	-100	B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
01	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
05	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
01	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
02	196	N	160	-0-	-36	B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	139	-0-	-78	B	-0-	139	2			N	-0-					-0-
04	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
05	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
01	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
02	392	N	338	-0-	-54	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	282	-0-	-90	B	-0-	282	2			N	-0-					-0-
04	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-
05	372	N	305	-0-	-67	B	-0-	305	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	252	N	186	-0-	-66	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	42	-0-	-206	B	-0-	42	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
05	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	341	N	213	-0-	-128 B	-0-	213	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
*05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	141	-0-	-138 B	-0-	141	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	168	N	119	-0-	-49 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	381	N	377	-0-	-4	B	-0-	377	3		N	-0-			-0-
01	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-
02	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	419	N	419	-0-	-0-	B	-0-	419	3		N	-0-			-0-
04	450	N	413	-0-	-37	B	-0-	413	3		N	-0-			-0-
05	434	N	410	-0-	-24	B	-0-	410	3		N	-0-			-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	185	-0-	-94	B	-0-	185	3		N	-0-			-0-
01	279	N	187	-0-	-92	B	-0-	187	3		N	-0-			-0-
02	196	N	195	-0-	-1	B	-0-	195	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	170	-0-	-16	B	-0-	170	3		N	-0-			-0-
04	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
*05	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	205	-0-	-43	B	-0-	205	3		N	-0-			-0-
01	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
02	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
04	270	N	237	-0-	-33	B	-0-	237	3		N	-0-			-0-
05	279	N	237	-0-	-42	B	-0-	237	3		N	-0-			-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
01	279	N	241	-0-	-38	B	-0-	241	3		N	-0-			-0-
02	252	N	88	-0-	-164	B	-0-	88	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
04	240	N	231	-0-	-9	B	-0-	231	3		N	-0-			-0-
*05	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	13	-0-	-1	B	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	11	-0-	-2	B	-0-	11	3			N	-0-					-0-
04	13	N	12	-0-	-1	B	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
01	279	N	194	-0-	-85	B	-0-	194	3			N	-0-					-0-
02	252	N	219	-0-	-33	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	248	N	199	-0-	-49	B	-0-	199	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	196	N	156	-0-	-40	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	61	-0-	-187	B	-0-	61	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
05	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
01	527	N	348	-0-	-179	B	-0-	348	3			N	-0-					-0-
02	476	N	390	-0-	-86	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	356	-0-	-140	B	-0-	356	3			N	-0-					-0-
04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
05	434	N	373	-0-	-61	B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
01	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	372	N	181	-0-	-191 B	-0-	181	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	162	-0-	-117 B	-0-	162	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	336	N	232	-0-	-104 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
05	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
01	403	N	321	-0-	-82	B	-0-	321	3			N	-0-					-0-
02	420	N	371	-0-	-49	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	314	-0-	-89	B	-0-	314	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	403	N	310	-0-	-93	B	-0-	310	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	371	-0-	-94	B	-0-	371	3			N	-0-					-0-
01	403	N	353	-0-	-50	B	-0-	353	3			N	-0-					-0-
02	364	N	357	-0-	-7	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
04	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
05	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	441	-0-	-55	B	-0-	441	3			N	-0-					-0-
01	465	N	362	-0-	-103	B	-0-	362	3			N	-0-					-0-
02	476	N	411	-0-	-65	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	356	-0-	-78	B	-0-	356	3			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
05	465	N	388	-0-	-77	B	-0-	388	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	837	N	768	-0-	-69	B	-0-	768	3			N	-0-					-0-
01	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-
02	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	754	-0-	-21	B	-0-	754	3			N	-0-					-0-
04	750	N	729	-0-	-21	B	-0-	729	3			N	-0-					-0-
05	775	N	693	-0-	-82	B	-0-	693	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
02	588	N	302	-0-	-286 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	341	N	213	-0-	-128 B	-0-	213	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	186	-0-	-248 B	-0-	186	3			N	-0-					-0-
04	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
05	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
04	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
05	279	N	178	-0-	-101 B	-0-	178	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	372	N	279	-0-	-93 B	-0-	279	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	626	-0-	-397 B	-0-	626	3			N	-0-					-0-
01	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-
02	700	N	643	-0-	-57 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-
04	690	N	561	-0-	-129 B	-0-	561	3			N	-0-					-0-
05	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	637	-0-	-138 B	-0-	637	3			N	-0-					-0-
01	775	N	620	-0-	-155 B	-0-	620	3			N	-0-					-0-
02	588	N	415	-0-	-173 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
04	600	N	526	-0-	-74 B	-0-	526	3			N	-0-					-0-
05	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
01	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
02	784	N	748	-0-	-36 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
05	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
04	570	N	392	-0-	-178 B	-0-	392	3			N	-0-					-0-
05	589	N	300	-0-	-289 B	-0-	300	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	302	-0-	-101 B	-0-	302	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
05	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
05	651	N	572	-0-	-79	B	-0-	572	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	218	-0-	-30	B	-0-	218	2			N	-0-					-0-
01	248	N	211	-0-	-37	B	-0-	211	2			N	-0-					-0-
02	224	N	188	-0-	-36	B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

12	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

12	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
01	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	2			N	-0-					-0-
05	434	N	353	-0-	-81	B	-0-	353	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					-0-
02	336	N	321	-0-	-15 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	700	N	642	-0-	-58 B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	3			N	-0-					-0-
05	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
05	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	364	N	299	-0-	-65 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2015 - PLUGGED 03/31/15

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	372	N	204	-0-	-168 B	-0-	204	2			N	-0-					-0-
02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	292	-0-	-80 B	-0-	292	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

12	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
*04	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

12	155	N	100	-0-	-55	B	-0-	100	2			N	-0-					-0-
01	186	N	112	-0-	-74	B	-0-	112	2			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
04	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
*05	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
01	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
05	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	434	-0-	-31	B	-0-	434	2		N	-0-			-0-
01	409	N	409	-0-	-0-	B	-0-	409	2		N	-0-			-0-
02	397	N	397	-0-	-0-	B	-0-	397	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
04	420	N	420	-0-	-0-	B	-0-	420	2		N	-0-			-0-
*05	441	N	441	-0-	-0-	B	-0-	441	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-			-0-
01	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
02	171	N	171	-0-	-0-	B	-0-	171	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
04	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
05	186	N	185	-0-	-1	B	-0-	185	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
01	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
02	84	N	70	-0-	-14	B	-0-	70	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	73	-0-	-20	B	-0-	73	2		N	-0-			-0-
04	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
05	93	N	71	-0-	-22	B	-0-	71	2		N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	527	N	513	-0-	-14	B	-0-	513	3		N	-0-			-0-
01	527	N	505	-0-	-22	B	-0-	505	3		N	-0-			-0-
02	476	N	468	-0-	-8	B	-0-	468	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	504	-0-	-23	B	-0-	504	3		N	-0-			-0-
04	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
05	527	N	491	-0-	-36	B	-0-	491	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-
01	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
02	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	500	N	500	-0-	-0-	B	-0-	500	3		N	-0-			-0-
04	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
*05	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	272	-0-	-7	B	-0-	272	3		N	-0-			-0-
01	279	N	271	-0-	-8	B	-0-	271	3		N	-0-			-0-
02	252	N	251	-0-	-1	B	-0-	251	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
04	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
*05	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
01	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
*05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	8	-0-	-168 B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-			-0-
*05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	299	-0-	-42 B	-0-	299	3			N	-0-			-0-
01	341	N	257	-0-	-84 B	-0-	257	3			N	-0-			-0-
02	308	N	210	-0-	-98 B	-0-	210	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-			-0-
04	240	N	179	-0-	-61 B	-0-	179	3			N	-0-			-0-
05	248	N	217	-0-	-31 B	-0-	217	3			N	-0-			-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-			-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-			-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-			-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-			-0-
*05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	12	-0-	-44 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
*05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

12	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	164	-0-	-208 B	-0-	164	3			N	-0-					-0-
04	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-
05	217	N	102	-0-	-115 B	-0-	102	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
04	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
*05	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
01	1426	N	1365	-0-	-61	B	-0-	1365	3			N	-0-					-0-
02	1260	N	1220	-0-	-40	B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
*05	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
01	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-
02	588	N	523	-0-	-65	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
04	489	N	398	-0-	-91	B	-0-	398	3			N	-0-					-0-
05	509	N	146	-0-	-363	B	-0-	146	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	310	N	144	-0-	-166	B	-0-	144	3			N	-0-					-0-
02	280	N	195	-0-	-85	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

12	155	N	62	-0-	-93	B	-0-	62	3			N	-0-					-0-
01	93	N	55	-0-	-38	B	-0-	55	3			N	-0-					-0-
02	84	N	56	-0-	-28	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
02	56	N	39	-0-	-17	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

12	527	N	488	-0-	-39	B	-0-	488	3			N	-0-					-0-
01	527	N	407	-0-	-120	B	-0-	407	3			N	-0-					-0-
02	476	N	404	-0-	-72	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
*05	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

12	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
02	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
*05	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
01	310	N	298	-0-	-12 B	-0-	298	3		N	-0-			-0-
02	308	N	285	-0-	-23 B	-0-	285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-
04	300	N	261	-0-	-39 B	-0-	261	3		N	-0-			-0-
05	310	N	270	-0-	-40 B	-0-	270	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	123	-0-	-1 B	-0-	123	3		N	-0-			-0-
01	186	N	85	-0-	-101 B	-0-	85	3		N	-0-			-0-
02	168	N	81	-0-	-87 B	-0-	81	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	89	-0-	-35 B	-0-	89	3		N	-0-			-0-
04	90	N	76	-0-	-14 B	-0-	76	3		N	-0-			-0-
*05	129	N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	238	-0-	-10 B	-0-	238	3		N	-0-			-0-
01	248	N	246	-0-	-2 B	-0-	246	3		N	-0-			-0-
02	224	N	222	-0-	-2 B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	280	N	280	-0-	-0- B	-0-	280	3		N	-0-			-0-
04	260	N	260	-0-	-0- B	-0-	260	3		N	-0-			-0-
*05	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	746	N	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
01	705	N	705	-0-	-0- B	-0-	705	3		N	-0-			-0-
02	569	N	569	-0-	-0- B	-0-	569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	627	N	627	-0-	-0- B	-0-	627	3		N	-0-			-0-
04	690	N	629	-0-	-61 B	-0-	629	3		N	-0-			-0-
05	620	N	614	-0-	-6 B	-0-	614	3		N	-0-			-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	372	N	193	-0-	-179	B	-0-	193	3			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
05	589	N	539	-0-	-50	B	-0-	539	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	2	-0-	-432	B	-0-	2	3			N	-0-					-0-
01	496	N	298	-0-	-198	B	-0-	298	3			N	-0-					-0-
02	448	N	196	-0-	-252	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	63	-0-	-216	B	-0-	63	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	56	N	21	-0-	-35	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	8	-0-	-54	B	-0-	8	3			N	-0-					-0-
04	240	N	9	-0-	-231	B	-0-	9	3			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
05	124	N	21	-0-	-103	B	-0-	21	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

12	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
04	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
05	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-
05	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2015 - PLUGGED 02/05/15

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	372	N	269	-0-	-103 B	-0-	269	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	308	N	267	-0-	-41 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
05	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*05	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
*05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
02	476	N	460	-0-	-16 B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

12	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
01	155	N	46	-0-	-109 B	-0-	46	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	167	N	167	-0-	-0- B	-0-	167	3			Y	-0-					-0-
01	186	N	100	-0-	-86 B	-0-	100	3			Y	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			Y	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			Y	-0-					-0-
05	155	N	123	-0-	-32 B	-0-	123	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*05	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	114	-0-	-41 B	-0-	114	3			Y	-0-					-0-
01	124	N	65	-0-	-59 B	-0-	65	3			Y	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			Y	-0-					-0-
*05	149	N	149	-0-	-0- B	-0-	149	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	321	-0-	-113 B	-0-	321	3			N	-0-					-0-
01	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	686	-0-	-89 B	-0-	279	1	407	3	N	-0-					-0-
01	775	N	732	-0-	-43 B	-0-	225	1	507	3	N	-0-					-0-
02	728	N	585	-0-	-143 B	-0-	225	1	360	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	655	-0-	-27 B	-0-	225	1	430	3	N	-0-					-0-
04	720	N	662	-0-	-58 B	-0-	234	1	428	3	N	-0-					-0-
*05	786	N	786	-0-	-0- B	-0-	279	1	507	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	183	-0-	-127 B	-0-	183	2			N	-0-					-0-
01	310	N	184	-0-	-126 B	-0-	184	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		35	-0-	35 B	35	35	2			N	-0-					-0-
01	63	N	28	-0-	-35 B	-0-	28	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DELQ PR	NO RPT	-0-	-0- B	3					N	NO RPT					-0-
01		DELQ PR	1	-0-	1 B	4	1	2			N	-0-					-0-
02		DELQ PR	-0-	-0-	-0- B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03		DELQ PR	-0-	-0-	-0- B	4					N	-0-					-0-
*04	4	R	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	5			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	5			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	5			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0- B	-0-	288	5			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	5			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	5			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	5			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	5			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*05	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	308	N	185	-0-	-123 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
01	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	252	N	161	-0-	-91 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
*05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	103	-0-	-52 B	-0-	103	2		N	-0-			-0-
01	124	N	100	-0-	-24 B	-0-	100	2		N	-0-			-0-
02	168	N	99	-0-	-69 B	-0-	99	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	113	N	113	-0-	-0- B	-0-	113	2		N	-0-			-0-
04	110	N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
*05	136	N	136	-0-	-0- B	-0-	136	2		N	-0-			-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	11	-0-	-20 B	-0-	11	2		N	-0-			-0-
01	13	N	10	-0-	-3 B	-0-	10	2		N	-0-			-0-
02	28	N	10	-0-	-18 B	-0-	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	12	N	12	-0-	-0- B	-0-	12	2		N	-0-			-0-
04	11	N	11	-0-	-0- B	-0-	11	2		N	-0-			-0-
*05	14	N	14	-0-	-0- B	-0-	14	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	31	-0-	-31 B	-0-	31	2		N	-0-			-0-
01	31	N	30	-0-	-1 B	-0-	30	2		N	-0-			-0-
02	56	N	29	-0-	-27 B	-0-	29	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
04	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
*05	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	2		N	-0-			-0-
01	31	N	25	-0-	-6 B	-0-	25	2		N	-0-			-0-
02	28	N	25	-0-	-3 B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
04	28	N	28	-0-	-0- B	-0-	28	2		N	-0-			-0-
*05	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	144	N	144	-0-	-0- B	-0-	144	2		N	-0-			-0-
01	140	N	140	-0-	-0- B	-0-	140	2		N	-0-			-0-
02	138	N	138	-0-	-0- B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	28	-0-	-34 B	-0-	28	2		N	-0-			-0-
04	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-
*05	190	N	190	-0-	-0- B	-0-	190	2		N	-0-			-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	947	N	947	-0-	-0- B	-0-	947	2		N	-0-			-0-
01	917	N	917	-0-	-0- B	-0-	917	2		N	-0-			-0-
02	904	N	904	-0-	-0- B	-0-	904	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1033	N	1033	-0-	-0- B	-0-	1033	2		N	-0-			-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2		N	-0-			-0-
*05	1248	N	1248	-0-	-0- B	-0-	1248	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
*05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
*05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	122	-0-	-2	B	-0-	122	3		N	-0-			-0-
01	124	N	119	-0-	-5	B	-0-	119	3		N	-0-			-0-
02	112	N	105	-0-	-7	B	-0-	105	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	113	-0-	-11	B	-0-	113	3		N	-0-			-0-
04	120	N	113	-0-	-7	B	-0-	113	3		N	-0-			-0-
05	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
01	124	N	119	-0-	-5	B	-0-	119	3		N	-0-			-0-
02	112	N	106	-0-	-6	B	-0-	106	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	114	-0-	-10	B	-0-	114	3		N	-0-			-0-
04	120	N	113	-0-	-7	B	-0-	113	3		N	-0-			-0-
05	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	663	N	663	-0-	-0-	B	-0-	663	3		N	-0-			-0-
01	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-
02	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	669	N	669	-0-	-0-	B	-0-	669	3		N	-0-			-0-
04	631	N	631	-0-	-0-	B	-0-	631	3		N	-0-			-0-
*05	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-			-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-
01	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
02	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-			-0-
04	420	N	418	-0-	-2	B	-0-	418	3		N	-0-			-0-
05	434	N	421	-0-	-13	B	-0-	421	3		N	-0-			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	203	-0-	-14	B	-0-	203	3		N	-0-			-0-
01	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
02	237	N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
04	240	N	222	-0-	-18	B	-0-	222	3		N	-0-			-0-
05	248	N	222	-0-	-26	B	-0-	222	3		N	-0-			-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
01	550	N	550	-0-	-0-	B	-0-	550	3		N	-0-			-0-
02	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
04	1082	N	1082	-0-	-0-	B	-0-	1082	3		N	-0-			-0-
*05	1087	N	1087	-0-	-0-	B	-0-	1087	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
04	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
05	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
02	112	N	90	-0-	-22	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	257	-0-	-177	B	-0-	257	3			N	-0-					-0-
01	372	N	187	-0-	-185	B	-0-	187	3			N	-0-					-0-
02	308	N	186	-0-	-122	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
05	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	441	-0-	-117	B	-0-	441	3			N	-0-					-0-
01	558	N	240	-0-	-318	B	-0-	240	3			N	-0-					-0-
02	476	N	353	-0-	-123	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
04	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
*05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
01	310	N	223	-0-	-87	B	-0-	223	3			N	-0-					-0-
02	252	N	234	-0-	-18	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
04	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
05	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	446	-0-	-50	B	-0-	446	3			N	-0-					-0-
01	496	N	416	-0-	-80	B	-0-	416	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
05	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
01	465	N	406	-0-	-59	B	-0-	406	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	B	-0-	632	3			N	-0-					-0-
01	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
*05	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
01	310	N	199	-0-	-111	B	-0-	199	3			N	-0-					-0-
02	252	N	200	-0-	-52	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
*05	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0- B	-0-	364	1	350	3	N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	267	1	200	3	N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	255	1	250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	263	1	200	3	N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	318	1	300	3	N	-0-					-0-
*05	607	N	607	-0-	-0- B	-0-	307	1	300	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					201
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					201
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					201
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					201
*05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	341	N	292	-0-	-49	B	-0-	292	3			N	-0-					-0-
02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
05	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
01	124	N	71	-0-	-53	B	-0-	71	3			N	-0-					-0-
02	112	N	92	-0-	-20	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
04	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	558	N	461	-0-	-97	B	-0-	461	3			N	-0-					-0-
02	532	N	525	-0-	-7	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	589	N	493	-0-	-96	B	-0-	493	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
01	682	N	601	-0-	-81	B	-0-	601	3			N	-0-					-0-
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
04	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
05	682	N	635	-0-	-47	B	-0-	635	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
01	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	179	-0-	-69	B	-0-	179	3			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	455	-0-	-258	B	-0-	455	3			N	-0-					-0-
01	713	N	237	-0-	-476	B	-0-	237	3			N	-0-					-0-
02	532	N	419	-0-	-113	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
04	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*05	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
*05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

12	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
01	620	N	356	-0-	-264 B	-0-	356	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	455	-0-	-165 B	-0-	455	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		22	-0-	22 B	22	22	3			N	-0-					-0-
05	DELQ PR		NO RPT	-0-	-0- B	22					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	210	N	99	-0-	-111 B	-0-	99	3			N	-0-					-0-
*05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	60	N	6	-0-	-54	B	-0-	6	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/08/2015 - P&A 01/08/15																		

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/12/2014 - PLUGGED 12/12/14																		

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ	PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ	PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ	PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ	PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-			-0-
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-			-0-
02	349	N	349	-0-	-0- B	-0-	190	1	159	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
*05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-			-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-			-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-
*05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-			-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-			-0-
01	29	N	29	-0-	-0- B	-0-	5	1	24	3	N	-0-			-0-
02	114	N	114	-0-	-0- B	-0-	62	1	52	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
*05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-			-0-
01	30	N	30	-0-	-0- B	-0-	4	1	26	3	N	-0-			-0-
02	72	N	72	-0-	-0- B	-0-	39	1	33	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-			-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-			-0-
*05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-			-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-			-0-
01	19	N	19	-0-	-0- B	-0-	3	1	16	3	N	-0-			-0-
02	134	N	134	-0-	-0- B	-0-	73	1	61	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-			-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
*05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-			-0-
01	32	N	32	-0-	-0- B	-0-	5	1	27	3	N	-0-			-0-
02	52	N	52	-0-	-0- B	-0-	28	1	24	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-			-0-
*05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-			-0-
01	41	N	41	-0-	-0- B	-0-	7	1	34	3	N	-0-			-0-
02	37	N	37	-0-	-0- B	-0-	20	1	17	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-			-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-			-0-
*05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	401	N	401	-0-	-0- B	-0-	218	1	183	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-			-0-
*05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-			-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-			-0-
*05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-			-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - PLUGGED 12/17/14

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-			-0-
01	67	N	67	-0-	-0- B	-0-	10	1	57	3	N	-0-			-0-
02	131	N	131	-0-	-0- B	-0-	71	1	60	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
*05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-			-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 12/19/2014 - PLUGGED 12/19/14															

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-			-0-
01	26	N	26	-0-	-0- B	-0-	4	1	22	3	N	-0-			-0-
02	75	N	75	-0-	-0- B	-0-	41	1	34	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-			-0-
04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-			-0-
*05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-			-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-
*05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	B	-0-	32	1	171	3	N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	6	1	35	3	N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	97	1	82	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
04	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	B	-0-	18	1	98	3	N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	2	1	15	3	N	-0-					-0-
02	188	N	188	-0-	-0-	B	-0-	102	1	86	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
*05	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	317	-0-	317	B	317	317	3			N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3946																		
03	14B2	EXT	-0-	-0-	-0-	B	3946					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	3946					N	-0-					-0-
05	14B2	EXT	147	-0-	147	B	4093	147	3			N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	120	N	12	-0-	-108 B	-0-	12	3			N	-0-					-0-
*05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
01	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
04	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
*05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	155	-0-	-0-	B	-0-	24	1	131	3	N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	15	1	82	3	N	-0-					-0-
02	454	N	454	-0-	-0-	B	-0-	247	1	207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	84	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	181	-0-	-181 B	-0-	181	3			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	217	-0-	217 B	217	217	3			N	-0-					-0-
01	466	N	249	-0-	-217 B	-0-	249	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
*05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
*05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
*05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*05	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR				-0-	-0- B	-0-					N	-0-					-0-
04 DELQ PR				-0-	-0- B	-0-					N	-0-					-0-
05 DELQ PR				-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			NO RPT	-0-	-0- B	53					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	53					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	53					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 53																	
03 14B2 EXT				-0-	-0- B	53					N	-0-					-0-
04 14B2 EXT				-0-	-0- B	53					N	-0-					-0-
05 14B2 EXT				-0-	-0- B	53					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR				-0-	-0- B	-0-					N	-0-					-0-
04 DELQ PR				-0-	-0- B	-0-					N	-0-					-0-
05 DELQ PR				-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR	316	-0-	316	B	316	316	3			N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

12	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

12	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

12	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	190 N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
02	216 N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	236 N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
04	306 N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
*05	216 N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

12	14B2 EXT	NO RPT	-0-	-0-	B	633				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	633				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	633				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 633														
03	14B2 EXT	-0-	-0-	-0-	B	633				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	633				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	633				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/20/2015

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14																		

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

12	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
04	780	N	758	-0-	-22	B	-0-	758	3			N	-0-					-0-
*05	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

12 DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

12 14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 137												
03 14B2 EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	137			N	-0-			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

12 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*05 85 N	85	-0-	-0-	B	-0-	85	3	N	-0-			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

12	124	N	97	-0-	-27 B	-0-	97	2			Y	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	6	-0-	-87 B	-0-	6	2			Y	-0-					-0-
04	210	N	49	-0-	-161 B	-0-	49	2			Y	-0-					-0-
*05	322	N	322	-0-	-0- B	-0-	322	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

12	465	N	388	-0-	-77 B	-0-	388	2			Y	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-
02	364	N	136	-0-	-228 B	-0-	136	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	26	-0-	-377 B	-0-	26	2			Y	-0-					-0-
04	840	N	197	-0-	-643 B	-0-	197	2			Y	-0-					-0-
05	155	N	81	-0-	-74 B	-0-	81	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP //CONT.// 714308
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	172	-0-	-76	B	-0-	172	2		N	-0-			-0-
01	372	N	173	-0-	-199	B	-0-	173	2		N	-0-			-0-
02	224	N	181	-0-	-43	B	-0-	181	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-			-0-
04	199	N	199	-0-	-0-	B	-0-	199	2		N	-0-			-0-
05	186	N	182	-0-	-4	B	-0-	182	2		N	-0-			-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-			-0-
01	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
02	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
04	180	N	169	-0-	-11	B	-0-	169	3		N	-0-			-0-
05	186	N	NO RPT	-0-	-186	B	-0-				N	NO RPT			-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	89	N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
01	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
02	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	87	-0-	-6	B	-0-	87	2		N	-0-			-0-
04	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
*05	93	N	84	-0-	-9	B	-0-	84	2		N	-0-			-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	75	-0-	-18	B	-0-	75	2		N	-0-			-0-
01	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
02	91	N	91	-0-	-0-	B	-0-	91	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
04	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
*05	93	N	89	-0-	-4	B	-0-	89	2		N	-0-			-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	378	-0-	-25	B	-0-	378	2		N	-0-			-0-
01	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-
02	364	N	350	-0-	-14	B	-0-	350	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
04	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-			-0-
*05	403	N	356	-0-	-47	B	-0-	356	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	311	N	311	-0-	-0-	B	-0-	311	2		N	-0-			-0-
01	285	N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-
02	280	N	261	-0-	-19	B	-0-	261	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	298	N	298	-0-	-0-	B	-0-	298	2		N	-0-			-0-
04	300	N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
*05	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
01	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-
02	168	N	31	-0-	-137	B	-0-	31	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
04	240	N	239	-0-	-1	B	-0-	239	2		N	-0-			-0-
*05	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-			-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

12	248	N	164	-0-	-84	B	-0-	164	2		N	-0-			-0-
01	263	N	263	-0-	-0-	B	-0-	263	2		N	-0-			-0-
02	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
*04	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
*05	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

12	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
*04	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
*05	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

12	558	N	528	-0-	-30	B	-0-	528	2		N	-0-			-0-
01	495	N	495	-0-	-0-	B	-0-	495	2		N	-0-			-0-
02	504	N	449	-0-	-55	B	-0-	449	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	564	N	564	-0-	-0-	B	-0-	564	2		N	-0-			-0-
*04	539	N	539	-0-	-0-	B	-0-	539	2		N	-0-			-0-
*05	540	N	540	-0-	-0-	B	-0-	540	2		N	-0-			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

12	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
01	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
02	28	N	27	-0-	-1	B	-0-	27	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
*04	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
*05	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	84	N	81	-0-	-3 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
*04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

12	465	N	412	-0-	-53	B	-0-	412	2		N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-					-0-
02	476	N	138	-0-	-338	B	-0-	138	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-					-0-
*04	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
*05	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	B	-0-	990	2			N	-0-					-0-
01	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-
02	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					-0-
*04	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
*05	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
04	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
*05	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*05	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
04	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-
05	1209	N	1131	-0-	-78 B	-0-	1131	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
*05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1531	-0-	-19 B	-0-	1531	3			N	-0-					-0-
01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
*05	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
04	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*05	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
05	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	810	N	763	-0-	-47 B	-0-	763	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
05	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	750	N	694	-0-	-56 B	-0-	694	3			N	-0-					-0-
05	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
*05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-
*05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
05	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
01	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
04	780	N	758	-0-	-22	B	-0-	758	3			N	-0-					-0-
05	837	N	781	-0-	-56	B	-0-	781	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

12	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
04	240	N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

12	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
01	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
02	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
04	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
*05	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
*05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
*05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	233	-0-	-139 B	-0-	233	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
04	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
*05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
05	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
*05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
*05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
*05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	750	N	696	-0-	-54 B	-0-	696	3			N	-0-					-0-
*05	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
*05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1013	-0-	-41 B	-0-	1013	3			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*05	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
*05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	870	N	799	-0-	-71 B	-0-	799	3			N	-0-					-0-
05	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	341	N	259	-0-	-82 B	-0-	259	3			N	-0-					-0-
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

12	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
04	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
*05	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

12	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
01	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

12	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
01	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
*05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
04	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-
05	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	113	-0-	-11 B	-0-	113	3		N	-0-			-0-
01	110	N	110	-0-	-0- B	-0-	110	3		N	-0-			-0-
02	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	108	N	108	-0-	-0- B	-0-	108	3		N	-0-			-0-
04	120	N	103	-0-	-17 B	-0-	103	3		N	-0-			-0-
05	124	N	109	-0-	-15 B	-0-	109	3		N	-0-			-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	330	-0-	-11 B	-0-	330	3		N	-0-			-0-
01	335	N	335	-0-	-0- B	-0-	335	3		N	-0-			-0-
02	93	N	93	-0-	-0- B	-0-	93	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	335	N	335	-0-	-0- B	-0-	335	3		N	-0-			-0-
04	330	N	326	-0-	-4 B	-0-	326	3		N	-0-			-0-
*05	333	N	333	-0-	-0- B	-0-	333	3		N	-0-			-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	171	-0-	-15 B	-0-	171	3		N	-0-			-0-
01	169	N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
02	153	N	153	-0-	-0- B	-0-	153	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	174	N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-
04	164	N	164	-0-	-0- B	-0-	164	3		N	-0-			-0-
*05	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	74	N	74	-0-	-0- B	-0-	74	3		N	-0-			-0-
01	65	N	65	-0-	-0- B	-0-	65	3		N	-0-			-0-
02	55	N	55	-0-	-0- B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	53	N	53	-0-	-0- B	-0-	53	3		N	-0-			-0-
04	60	N	46	-0-	-14 B	-0-	46	3		N	-0-			-0-
05	62	N	51	-0-	-11 B	-0-	51	3		N	-0-			-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	364	N	364	-0-	-0- B	-0-	364	3		N	-0-			-0-
01	356	N	356	-0-	-0- B	-0-	356	3		N	-0-			-0-
02	300	N	300	-0-	-0- B	-0-	300	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	324	N	324	-0-	-0- B	-0-	324	3		N	-0-			-0-
04	330	N	312	-0-	-18 B	-0-	312	3		N	-0-			-0-
05	341	N	320	-0-	-21 B	-0-	320	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
*05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
05	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-
05	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
04	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
05	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-
01	184	N	184	-0-	-0- B	-0-	184	3		N	-0-			-0-
02	159	N	159	-0-	-0- B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
04	180	N	166	-0-	-14 B	-0-	166	3		N	-0-			-0-
05	186	N	185	-0-	-1 B	-0-	185	3		N	-0-			-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	172	N	172	-0-	-0- B	-0-	172	3		N	-0-			-0-
01	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
02	221	N	221	-0-	-0- B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	247	N	247	-0-	-0- B	-0-	247	3		N	-0-			-0-
04	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
05	248	N	209	-0-	-39 B	-0-	209	3		N	-0-			-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
01	50	N	50	-0-	-0- B	-0-	50	3		N	-0-			-0-
02	41	N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	41	N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-
04	60	N	41	-0-	-19 B	-0-	41	3		N	-0-			-0-
*05	50	N	50	-0-	-0- B	-0-	50	3		N	-0-			-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	267	N	267	-0-	-0- B	-0-	267	3		N	-0-			-0-
01	256	N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
02	219	N	219	-0-	-0- B	-0-	219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	218	N	218	-0-	-0- B	-0-	218	3		N	-0-			-0-
04	240	N	211	-0-	-29 B	-0-	211	3		N	-0-			-0-
05	248	N	247	-0-	-1 B	-0-	247	3		N	-0-			-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	83	-0-	-10 B	-0-	83	3		N	-0-			-0-
01	86	N	86	-0-	-0- B	-0-	86	3		N	-0-			-0-
02	79	N	79	-0-	-0- B	-0-	79	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	72	N	72	-0-	-0- B	-0-	72	3		N	-0-			-0-
04	90	N	69	-0-	-21 B	-0-	69	3		N	-0-			-0-
05	93	N	81	-0-	-12 B	-0-	81	3		N	-0-			-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	449	N	449	-0-	-0- B	-0-	449	3		N	-0-			-0-
01	420	N	420	-0-	-0- B	-0-	420	3		N	-0-			-0-
02	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	461	N	461	-0-	-0- B	-0-	461	3		N	-0-			-0-
04	434	N	434	-0-	-0- B	-0-	434	3		N	-0-			-0-
*05	449	N	449	-0-	-0- B	-0-	449	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	964	-0-	96 B	-178	964	3			N	-0-					-0-
01	883	N	1061	-0-	178 B	-0-	1061	3			N	-0-					-0-
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	1020	N	872	-0-	-148 B	-0-	872	3			N	-0-					-0-
05	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	317	-0-	-304 B	-0-	317	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	330	N	290	-0-	-40	B	-0-	290	3			N	-0-					-0-
05	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	473	-0-	-116	B	-0-	473	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
04	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
05	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
04	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*05	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*05	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
*05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
*05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
*05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
05	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
*05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
*05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	414	-0-	-385 B	-0-	414	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
05	248	N	143	-0-	-105	B	-0-	143	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	B	-0-	507	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
05	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
05	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
05	279	N	229	-0-	-50	B	-0-	229	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
*05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
*05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992		1499	-0-	507 B	507	1499	3			N	-0-					-0-
01	1971	R	1464	-0-	-507 B	-0-	1464	3			N	-0-					-0-
02	1399	R	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847		1475	-0-	628 B	628	1475	3			N	-0-					-0-
04	2032	R	1404	-0-	-628 B	-0-	1404	3			N	-0-					-0-
05	1550	#	1438	-0-	-112 B	-112	1438	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
*05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*05	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
*05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
05	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
*05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
05	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
04	360	N	245	-0-	-115	B	-0-	245	3			N	-0-					-0-
05	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-
05	279	N	257	-0-	-22	B	-0-	257	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	510	N	377	-0-	-133	B	-0-	377	3			N	-0-					-0-
05	465	N	332	-0-	-133	B	-0-	332	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
05	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
04	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
05	434	N	287	-0-	-147	B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
05	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
05	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

12	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
05	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
04	300	N	235	-0-	-65	B	-0-	235	3			N	-0-					-0-
05	372	N	243	-0-	-129	B	-0-	243	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

12	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	330	N	304	-0-	-26	B	-0-	304	3			N	-0-					-0-
05	403	N	292	-0-	-111	B	-0-	292	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

12	620	N	535	-0-	-85	B	-0-	535	3			N	-0-					-0-
01	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
02	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
*05	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

12	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
05	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
04	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	570	N	445	-0-	-125 B	-0-	445	3			N	-0-					-0-
05	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-
05	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
*05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	776	-0-	-30	B	-0-	776	3			N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
02	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
*05	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	525	-0-	-64	B	-0-	525	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
04	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
*05	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
01	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
04	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
*05	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
01	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
02	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
04	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
*05	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
05	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
*05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

12	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

12	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

12	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
*05	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	R	-0-	-0-	-45 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	4	4	8			-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
*05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
05	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
04	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-
05	341	N	262	-0-	-79	B	-0-	262	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
05	279	N	199	-0-	-80	B	-0-	199	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
*05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
*05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
*05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*05	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	372	N	290	-0-	-82 B	-0-	290	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
01	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*05	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
04	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
04	450	N	404	-0-	-46	B	-0-	404	3			N	-0-					-0-
05	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
01	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
02	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
04	270	N	249	-0-	-21	B	-0-	249	3		N	-0-			-0-
*05	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
01	650	N	650	-0-	-0-	B	-0-	650	3		N	-0-			-0-
02	607	N	607	-0-	-0-	B	-0-	607	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	648	N	648	-0-	-0-	B	-0-	648	3		N	-0-			-0-
04	630	N	629	-0-	-1	B	-0-	629	3		N	-0-			-0-
05	682	N	669	-0-	-13	B	-0-	669	3		N	-0-			-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
01	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
02	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
04	240	N	238	-0-	-2	B	-0-	238	3		N	-0-			-0-
*05	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	492	-0-	-35	B	-0-	492	3		N	-0-			-0-
01	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
02	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	539	N	539	-0-	-0-	B	-0-	539	3		N	-0-			-0-
04	531	N	531	-0-	-0-	B	-0-	531	3		N	-0-			-0-
*05	554	N	554	-0-	-0-	B	-0-	554	3		N	-0-			-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
01	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-
02	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
04	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
*05	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	383	-0-	-20	B	-0-	383	3		N	-0-			-0-
01	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
02	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-
04	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
*05	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
05	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
*05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
05	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

12	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
05	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

12	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
05	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	420	N	325	-0-	-95	B	-0-	325	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	661	-0-	-83	B	-0-	661	3			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
04	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
*05	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	856	-0-	-74	B	-0-	856	3			N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
04	870	N	777	-0-	-93	B	-0-	777	3			N	-0-					-0-
05	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
04	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
01	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
05	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
04	90	N	72	-0-	-18	B	-0-	72	3			N	-0-					-0-
05	93	N	75	-0-	-18	B	-0-	75	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
04	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-
05	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	3			N	-0-					-0-
05	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
04	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49	B	-0-	261	3			N	-0-					-0-
01	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
05	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
04	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	303	-0-	-100	B	-0-	303	3			N	-0-					-0-
01	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
04	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*05	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
01	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
04	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-
*05	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
*05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
05	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
01	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
04	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	433	-0-	-63	B	-0-	433	3			N	-0-					-0-
01	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
05	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
04	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	404	-0-	-278	B	-0-	404	3			N	-0-					-0-
01	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
02	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	570	N	287	-0-	-283	B	-0-	287	3			N	-0-					-0-
05	372	N	253	-0-	-119	B	-0-	253	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	38	-0-	-241 B	-0-	38	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
*05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	434	N	188	-0-	-246 B	-0-	188	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	788	-0-	-80 B	-0-	788	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	756	N	510	-0-	-246 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
04	690	N	555	-0-	-135 B	-0-	555	3			N	-0-					-0-
05	558	N	278	-0-	-280 B	-0-	278	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	450	N	403	-0-	-47 B	-0-	403	3			N	-0-					-0-
*05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	B	-0-	417	3			N	-0-					-0-
01	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
04	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
05	465	N	433	-0-	-32	B	-0-	433	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	180	N	141	-0-	-39	B	-0-	141	3			N	-0-					-0-
05	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	684	-0-	-60	B	-0-	684	3			N	-0-					-0-
01	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
04	660	N	652	-0-	-8	B	-0-	652	3			N	-0-					-0-
05	775	N	695	-0-	-80	B	-0-	695	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
*05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
*05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
05	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

12	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
*05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

12	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
04	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
05	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	224	N	213	-0-	-11	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
01	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
05	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
01	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
02	308	N	291	-0-	-17	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
04	300	N	176	-0-	-124	B	-0-	176	3			N	-0-					-0-
05	310	N	38	-0-	-272	B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
05	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	476	N	392	-0-	-84 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
*05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	140	N	115	-0-	-25 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	560	N	450	-0-	-110 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	619	3	2	9	N	2	2	8			-0-
*05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
02	588	N	456	-0-	-132 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	461	-0-	-105 B	-0-	461	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
02	1092	N	1025	-0-	-67	B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1130	N	1104	-0-	-26	B	-0-	1104	3			N	-0-					-0-
04	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
05	1147	N	1047	-0-	-100	B	-0-	1047	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
02	308	N	223	-0-	-85	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
04	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
05	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-
*05	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1200	-0-	-71	B	-0-	1200	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
02	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
04	1200	N	1152	-0-	-48	B	-0-	1152	3			N	-0-					-0-
*05	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
01	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
02	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
*05	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
05	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
01	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
*05	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
04	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
05	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	850	-0-	-80	B	-0-	850	3			N	-0-					52
01	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					52
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					52
04	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					52
*05	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
*05	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1838	-0-	-22	B	-0-	1838	3			N	-0-					-0-
01	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
04	1770	N	1725	-0-	-45	B	-0-	1725	3			N	-0-					-0-
*05	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
04	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*05	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	951	-0-	-10	B	-0-	951	3			N	-0-					-0-
01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
02	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
04	870	N	807	-0-	-63	B	-0-	807	3			N	-0-					-0-
05	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
*05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	979	-0-	-44	B	-0-	979	3			N	-0-					-0-
01	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
02	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
*05	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
01	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
04	810	N	697	-0-	-113	B	-0-	697	3			N	-0-					-0-
05	775	N	713	-0-	-62	B	-0-	713	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	464	-0-	-63	B	-0-	464	3			N	-0-					-0-
01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
04	450	N	410	-0-	-40	B	-0-	410	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*05	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	750	N	663	-0-	-87 B	-0-	663	3			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
*05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
*05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

12	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
02	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
04	810	N	801	-0-	-9	B	-0-	801	3			N	-0-					-0-
05	806	N	795	-0-	-11	B	-0-	795	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

12	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
01	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

12	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
01	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
02	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
*05	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

12	558	N	527	-0-	-31	B	-0-	527	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
04	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
*05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

12	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
01	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
02	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
04	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
*05	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
05	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
*05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1141	-0-	-6 B	-0-	1141	3			N	-0-					-0-
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
04	1140	N	1076	-0-	-64 B	-0-	1076	3			N	-0-					-0-
*05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
*05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-
05	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					108
01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					108
02	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					108
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					108
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					108
05	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					108

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	664	-0-	-18	B	-0-	664	3			N	-0-					-0-
01	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
02	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
04	600	N	594	-0-	-6	B	-0-	594	3			N	-0-					-0-
05	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
01	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	480	N	373	-0-	-107 B	-0-	373	3			N	-0-					-0-
05	496	N	424	-0-	-72 B	-0-	424	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
01	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
04	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1112	-0-	-35	B	-0-	1112	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
02	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
04	1050	N	1027	-0-	-23	B	-0-	1027	3			N	-0-					-0-
*05	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
01	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
01	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
02	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
04	630	N	617	-0-	-13	B	-0-	617	3			N	-0-					-0-
05	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
04	510	N	486	-0-	-24	B	-0-	486	3			N	-0-					-0-
05	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
01	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
02	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
04	600	N	575	-0-	-25	B	-0-	575	3			N	-0-					-0-
*05	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*05	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
01	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*05	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
01	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	420	N	392	-0-	-28	B	-0-	392	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
04	360	N	288	-0-	-72	B	-0-	288	3			N	-0-					-0-
05	403	N	287	-0-	-116	B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*05	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	210	N	162	-0-	-48 B	-0-	162	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	540	N	487	-0-	-53 B	-0-	487	3			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-
01	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
02	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
04	1440	N	1420	-0-	-20 B	-0-	1420	3			N	-0-					-0-
*05	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
*05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1781	-0-	-48 B	-0-	1781	3			N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
02	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
04	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-
05	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-
*05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
05	961	N	952	-0-	-9 B	-0-	952	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
*05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-
*05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*05	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	3			N	-0-					-0-
*05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
*05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
*05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1184	-0-	-118 B	-0-	1184	3			N	-0-					-0-
01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-
*05	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
*05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-
*05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
*05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
*05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	750	N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-
*05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
*05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
*05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1032	-0-	-22	B	-0-	1032	3			N	-0-					-0-
01	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
02	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
04	930	N	920	-0-	-10	B	-0-	920	3			N	-0-					-0-
*05	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
01	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
02	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
04	1110	N	1070	-0-	-40	B	-0-	1070	3			N	-0-					-0-
*05	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1093	-0-	-23	B	-0-	1093	3			N	-0-					-0-
01	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
02	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
04	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-
05	1054	N	1041	-0-	-13	B	-0-	1041	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
01	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
04	600	N	582	-0-	-18	B	-0-	582	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
02	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
04	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	787	-0-	-19	B	-0-	787	3			N	-0-					-0-
01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
04	840	N	731	-0-	-109	B	-0-	731	3			N	-0-					-0-
05	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					62
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					62
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					62
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					62
04	424	N	424	-0-	-0- B	-0-	414	3	10	9	N	9					71
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					71

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
*05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
05	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
*05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
*05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1192	-0-	-17 B	-0-	1192	3			N	-0-					-0-
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1170	N	1089	-0-	-81 B	-0-	1089	3			N	-0-					-0-
05	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	616	-0-	-4	B	-0-	616	3			N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	588	N	521	-0-	-67	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
05	589	N	567	-0-	-22	B	-0-	567	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
01	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
04	630	N	541	-0-	-89	B	-0-	541	3			N	-0-					-0-
05	620	N	526	-0-	-94	B	-0-	526	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
02	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
05	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
01	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
02	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
04	1530	N	1460	-0-	-70	B	-0-	1460	3			N	-0-					-0-
*05	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
04	1350	N	1326	-0-	-24 B	-0-	1326	3			N	-0-					-0-
05	1395	N	1349	-0-	-46 B	-0-	1349	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1492	-0-	-89 B	-0-	1492	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
*05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
*05	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
04	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					-0-
05	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*05	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					66
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					66
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					66
04	540	N	497	-0-	-43 B	-0-	480	3	17	9	N	15					81
05	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-
*05	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
*05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
*05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
*05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
*05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
*05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
04	570	N	541	-0-	-29	B	-0-	541	3			N	-0-					-0-
*05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	829	-0-	-39	B	-0-	829	3			N	-0-					-0-
01	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
02	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
04	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
*05	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	712	-0-	-63	B	-0-	712	3			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
04	690	N	670	-0-	-20	B	-0-	670	3			N	-0-					-0-
05	713	N	711	-0-	-2	B	-0-	711	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-
01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
04	720	N	627	-0-	-93	B	-0-	627	3			N	-0-					-0-
05	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	792	-0-	-76 B	-0-	792	3			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
04	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
*05	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
*05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
04	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
*05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
01	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
05	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
01	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
04	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1540	-0-	-10	B	-0-	1540	3			N	-0-					-0-
01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
04	1470	N	1449	-0-	-21	B	-0-	1449	3			N	-0-					-0-
*05	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
04	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	412	-0-	-84	B	-0-	412	3			N	-0-					-0-
01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
04	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
*05	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					-0-
01	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
04	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
*05	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
04	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	878	-0-	-52	B	-0-	878	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
04	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-
*05	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	547	-0-	-73	B	-0-	547	3			N	-0-					-0-
01	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*05	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
04	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-
*05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1140	-0-	-69	B	-0-	1140	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
02	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
04	1200	N	1062	-0-	-138	B	-0-	1062	3			N	-0-					-0-
*05	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					34
01	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					34
02	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					34
04	1230	N	1158	-0-	-72	B	-0-	1158	3			N	-0-					34
*05	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	717	-0-	-58	B	-0-	717	3			N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
04	690	N	637	-0-	-53	B	-0-	637	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1254	-0-	-48	B	-0-	1254	3			N	-0-					-0-
01	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
04	1230	N	1175	-0-	-55	B	-0-	1175	3			N	-0-					-0-
*05	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3519	N	3519	-0-	-0-	B	-0-	3519	3			N	-0-					-0-
01	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
02	2880	N	2880	-0-	-0-	B	-0-	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3185	N	3185	-0-	-0-	B	-0-	3185	3			N	-0-					-0-
04	3133	N	3133	-0-	-0-	B	-0-	3133	3			N	-0-					-0-
*05	3325	N	3325	-0-	-0-	B	-0-	3325	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1103	-0-	-44	B	-0-	1103	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
*05	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
*05	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*05	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
05	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*05	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
02	280	N	230	-0-	-50 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	330	N	250	-0-	-80 B	-0-	250	2			N	-0-					-0-
*05	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
01	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
02	112	N	74	-0-	-38 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
05	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
*05	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
*05	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	2			N	-0-					-0-
*05	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	469	-0-	-120 B	-0-	469	2			N	-0-					-0-
01	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*05	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
*05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
*05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	414	-0-	-82 B	-0-	414	2			N	-0-					-0-
01	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
*05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	400	N	400	-0-	-0-	B	-0-	400	2		N	-0-			-0-
01	408	N	408	-0-	-0-	B	-0-	408	2		N	-0-			-0-
02	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	386	-0-	-17	B	-0-	386	2		N	-0-			-0-
04	398	N	398	-0-	-0-	B	-0-	398	2		N	-0-			-0-
*05	446	N	446	-0-	-0-	B	-0-	446	2		N	-0-			-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	186	-0-	-31	B	-0-	186	2		N	-0-			-0-
01	217	N	202	-0-	-15	B	-0-	202	2		N	-0-			-0-
02	196	N	186	-0-	-10	B	-0-	186	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-			-0-
04	210	N	207	-0-	-3	B	-0-	207	2		N	-0-			-0-
*05	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	54	-0-	-8	B	-0-	54	2		N	-0-			-0-
01	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
02	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
04	60	N	50	-0-	-10	B	-0-	50	2		N	-0-			-0-
*05	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
01	124	N	119	-0-	-5	B	-0-	119	2		N	-0-			-0-
02	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
04	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
*05	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	227	-0-	-52	B	-0-	227	2		N	-0-			-0-
01	248	N	228	-0-	-20	B	-0-	228	2		N	-0-			-0-
02	224	N	206	-0-	-18	B	-0-	206	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-			-0-
04	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-
*05	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	215	-0-	-2	B	-0-	215	2		N	-0-			-0-
01	217	N	199	-0-	-18	B	-0-	199	2		N	-0-			-0-
02	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
04	215	N	215	-0-	-0-	B	-0-	215	2		N	-0-			-0-
*05	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
02	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
04	300	N	199	-0-	-101	B	-0-	199	2			N	-0-					-0-
05	248	N	208	-0-	-40	B	-0-	208	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
04	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	695	-0-	-18	B	-0-	695	2			N	-0-					-0-
01	682	N	666	-0-	-16	B	-0-	666	2			N	-0-					-0-
02	588	N	579	-0-	-9	B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	633	-0-	-49	B	-0-	633	2			N	-0-					-0-
04	630	N	600	-0-	-30	B	-0-	600	2			N	-0-					-0-
*05	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
01	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
04	60	N	16	-0-	-44	B	-0-	16	2			N	-0-					-0-
05	62	N	17	-0-	-45	B	-0-	17	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
02	168	N	162	-0-	-6	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
04	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
05	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	99	-0-	-25	B	-0-	99	2			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
*05	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*05	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

12	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
*05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
*05	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
04	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
01	496	N	4	-0-	-492	B	-0-	4	3			N	-0-					-0-
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
04	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
*05	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
01	682	N	622	-0-	-60	B	-0-	622	3			N	-0-					-0-
02	672	N	623	-0-	-49	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
04	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	527	N	333	-0-	-194	B	-0-	333	3			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
04	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
*05	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
01	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
02	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
*05	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	14	-0-	-172	B	-0-	14	3			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

12	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
05	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

12	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
01	868	N	693	-0-	-175	B	-0-	693	3			N	-0-					-0-
02	812	N	743	-0-	-69	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
04	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
05	837	N	191	-0-	-646	B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2015 - P&A 01/27/15

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

12	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2015 - P&A 01/12/15

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

12	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
02	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
01	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
04	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
05	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/14/2015 - P&A 01/14/15																		

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	360	N	334	-0-	-26	B	-0-	334	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
04	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
02	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
05	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
05	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	158	-0-	-95 B	-0-	158	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
02	700	N	317	-0-	-383 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	223	-0-	-466 B	-0-	223	3			N	-0-					-0-
04	660	N	94	-0-	-566 B	-0-	94	3			N	-0-					-0-
05	341	N	205	-0-	-136 B	-0-	205	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
05	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
*05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	215	-0-	-33	B	-0-	215	2		N	-0-			-0-
01	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
02	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	226	N	226	-0-	-0-	B	-0-	226	2		N	-0-			-0-
04	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
05	248	N	230	-0-	-18	B	-0-	230	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
01	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
02	140	N	124	-0-	-16	B	-0-	124	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
04	150	N	142	-0-	-8	B	-0-	142	2		N	-0-			-0-
*05	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	100	-0-	-24	B	-0-	100	2		N	-0-			-0-
01	93	N	36	-0-	-57	B	-0-	36	2		N	-0-			-0-
02	84	N	30	-0-	-54	B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	68	-0-	-25	B	-0-	68	2		N	-0-			-0-
04	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
*05	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	36	-0-	-57	B	-0-	36	2		N	-0-			-0-
01	31	N	10	-0-	-21	B	-0-	10	2		N	-0-			-0-
02	28	N	10	-0-	-18	B	-0-	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
04	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-
*05	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
01	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
02	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
04	150	N	142	-0-	-8	B	-0-	142	2		N	-0-			-0-
*05	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	277	-0-	-2	B	-0-	277	2		N	-0-			-0-
01	310	N	269	-0-	-41	B	-0-	269	2		N	-0-			-0-
02	280	N	243	-0-	-37	B	-0-	243	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	270	-0-	-9	B	-0-	270	2		N	-0-			-0-
04	270	N	267	-0-	-3	B	-0-	267	2		N	-0-			-0-
05	279	N	274	-0-	-5	B	-0-	274	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
*05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-
01	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
*05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

12	420	R	143	-0-	-277 B	-0-	143	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	224	N	89	-0-	-135 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

12	14B DENY		14	-0-	14 B	14	14	4			N	-0-					-0-
01	14B DENY		14	-0-	14 B	28	14	4			N	-0-					-0-
02	99	R	71	-0-	-28 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

12	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					78
01	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
02	84	N	52	-0-	-32 B	-0-	52	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			Y	-0-					78
04	90	N	26	-0-	-64 B	-0-	26	2			Y	-0-					78
05	62	N	26	-0-	-36 B	-0-	26	3			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

12	101	N	101	-0-	-0- B	-0-	101	3			Y	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	26	-0-	-67 B	-0-	26	2			Y	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	25	2			Y	-0-					-0-
05	62	N	24	-0-	-38 B	-0-	24	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2 EXT		1	-0-	1 B	2	1	1			N	-0-					-0-
05	14B2 EXT		2	-0-	2 B	4	2	1			N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	336	N	301	-0-	-35 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	3			N	-0-					-0-
05	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	12	1	97	2	N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	13	1	153	2	N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	9	1	165	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	297	-0-	-75 B	-0-	19	1	278	2	N	-0-					-0-
01	310	N	159	-0-	-151 B	-0-	18	1	141	2	N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	18	1	278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	18	1	289	2	N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	18	1	221	2	N	-0-					-0-
*05	379	N	379	-0-	-0- B	-0-	20	1	359	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	15	1	118	2	N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	15	1	241	2	N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	15	1	184	2	N	-0-					-0-
*05	405	N	405	-0-	-0- B	-0-	21	1	384	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-					-0-
01	124	N	68	-0-	-56 B	-0-	8	1	60	2	N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8	1	127	2	N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	8	1	97	2	N	-0-					-0-
*05	185	N	185	-0-	-0- B	-0-	10	1	175	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0- B	-0-	17	1	246	2	N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	16	1	125	2	N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	16	1	257	2	N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	16	1	197	2	N	-0-					-0-
*05	233	N	233	-0-	-0- B	-0-	12	1	221	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0- B	-0-	12	1	175	2	N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	11	1	89	2	N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	11	1	171	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	11	1	182	2	N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	11	1	139	2	N	-0-					-0-
*05	216	N	216	-0-	-0- B	-0-	11	1	205	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	382	N	382	-0-	-0- B	-0-	24	1	358	2	N	-0-			-0-
01	465	N	204	-0-	-261 B	-0-	23	1	181	2	N	-0-			-0-
02	420	N	382	-0-	-38 B	-0-	24	1	358	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	392	N	392	-0-	-0- B	-0-	23	1	369	2	N	-0-			-0-
04	305	N	305	-0-	-0- B	-0-	23	1	282	2	N	-0-			-0-
*05	484	N	484	-0-	-0- B	-0-	25	1	459	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	171	N	171	-0-	-0- B	-0-	11	1	160	2	N	-0-			-0-
01	96	N	96	-0-	-0- B	-0-	11	1	85	2	N	-0-			-0-
02	172	N	172	-0-	-0- B	-0-	11	1	161	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	183	N	183	-0-	-0- B	-0-	11	1	172	2	N	-0-			-0-
04	143	N	143	-0-	-0- B	-0-	11	1	132	2	N	-0-			-0-
*05	200	N	200	-0-	-0- B	-0-	11	1	189	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	5	1	61	2	N	-0-			-0-
01	67	N	67	-0-	-0- B	-0-	5	1	62	2	N	-0-			-0-
02	59	N	59	-0-	-0- B	-0-	5	1	54	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-			-0-
04	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-			-0-
05	62	N	48	-0-	-14 B	-0-	5	1	43	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	493	-0-	-3 B	-0-	38	1	455	2	N	-0-			-0-
01	558	N	505	-0-	-53 B	-0-	38	1	467	2	N	-0-			-0-
02	504	N	445	-0-	-59 B	-0-	38	1	407	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	475	-0-	-21 B	-0-	38	1	437	2	N	-0-			-0-
04	480	N	425	-0-	-55 B	-0-	38	1	387	2	N	-0-			-0-
05	496	N	362	-0-	-134 B	-0-	38	1	324	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	7	1	91	2	N	-0-			-0-
01	124	N	100	-0-	-24 B	-0-	7	1	93	2	N	-0-			-0-
02	112	N	88	-0-	-24 B	-0-	7	1	81	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
04	90	N	84	-0-	-6 B	-0-	7	1	77	2	N	-0-			-0-
05	93	N	72	-0-	-21 B	-0-	7	1	65	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	250	N	250	-0-	-0- B	-0-	16	1	234	2	N	-0-			-0-
01	135	N	135	-0-	-0- B	-0-	15	1	120	2	N	-0-			-0-
02	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	259	N	259	-0-	-0- B	-0-	15	1	244	2	N	-0-			-0-
04	201	N	201	-0-	-0- B	-0-	15	1	186	2	N	-0-			-0-
*05	272	N	272	-0-	-0- B	-0-	14	1	258	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-			-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-			-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-			-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-			-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-			-0-
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-			-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-			-0-
*05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	135	-0-	-20 B	-0-	9	1	126	2	N	-0-			-0-
01	155	N	123	-0-	-32 B	-0-	14	1	109	2	N	-0-			-0-
02	140	N	136	-0-	-4 B	-0-	8	1	128	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0- B	-0-	8	1	128	2	N	-0-			-0-
04	120	N	106	-0-	-14 B	-0-	8	1	98	2	N	-0-			-0-
*05	189	N	189	-0-	-0- B	-0-	10	1	179	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-			-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-			-0-
04	120	N	87	-0-	-33 B	-0-	87	3			N	-0-			-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	315	-0-	-88 B	-0-	315	3			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
02	336	N	157	-0-	-179 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	13	-0-	-297 B	-0-	13	3			N	-0-					-0-
04	240	N	3	-0-	-237 B	-0-	3	1			N	-0-					-0-
05	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	96	-0-	-245 B	-0-	96	3			N	-0-					-0-
04	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-
05	279	N	88	-0-	-191 B	-0-	88	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
04	90	N	2	-0-	-88 B	-0-	2	1			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	46	-0-	-202 B	-0-	46	3			N	-0-					-0-
01	248	N	16	-0-	-232 B	-0-	16	3			N	-0-					-0-
02	224	N	53	-0-	-171 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
02	448	N	411	-0-	-37 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	415	N	415	-0-	-0- B	-0-	60	1	355	2	N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	60	1	335	2	N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	60	1	363	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	60	1	470	2	N	-0-					-0-
*05	560	N	560	-0-	-0- B	-0-	60	1	500	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	233	N	233	-0-	-0- B	-0-	34	1	199	2	N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	34	1	189	2	N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	34	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	34	1	265	2	N	-0-					-0-
*05	315	N	315	-0-	-0- B	-0-	34	1	281	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	26	1	138	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
01	899	N	666	-0-	-233 B	-0-	666	3			N	-0-					-0-
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	992	N	769	-0-	-223 B	-0-	769	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
01	310	N	94	-0-	-216 B	-0-	94	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	304	-0-	-6 B	-0-	26	1	278	2	N	-0-			-0-
01	310	N	275	-0-	-35 B	-0-	26	1	249	2	N	-0-			-0-
02	319	N	319	-0-	-0- B	-0-	26	1	293	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	135	-0-	-175 B	-0-	135	2			N	-0-			-0-
04	270	N	261	-0-	-9 B	-0-	26	1	235	2	N	-0-			-0-
05	310	N	164	-0-	-146 B	-0-	26	1	138	2	N	-0-			-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-			-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-			-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-			-0-
*05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-			-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	473	-0-	-85 B	-0-	473	3			N	-0-			-0-
01	558	N	515	-0-	-43 B	-0-	515	3			N	-0-			-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	183	-0-	-282 B	-0-	183	3			N	-0-			-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-			-0-
*05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-			-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	151	-0-	-35 B	-0-	151	3			N	-0-			-0-
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-			-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	92	-0-	-63 B	-0-	92	3			N	-0-			-0-
04	120	N	96	-0-	-24 B	-0-	96	3			N	-0-			-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-			-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
*05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	1	-0-	1 B	16	1	1			N	-0-					-0-
01	14B2	EXT	1	-0-	1 B	17	1	1			N	-0-					-0-
02	19	X	2	-0-	-17 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*05	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
04	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
01	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
02	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
04	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
*05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	318	-0-	-116	B	-0-	318	3			N	-0-					-0-
01	434	N	341	-0-	-93	B	-0-	341	3			N	-0-					-0-
02	336	N	298	-0-	-38	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
04	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	95	-0-	-29	B	-0-	6	1	89	2	N	-0-					-0-
01	124	N	52	-0-	-72	B	-0-	6	1	46	2	N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	7	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	7	1	110	2	N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	7	1	88	2	N	-0-					-0-
05	124	N	116	-0-	-8	B	-0-	6	1	110	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
01	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	43	-0-	-205 B	-0-	43	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
01	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
05	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	775	N	455	-0-	-320 B	-0-	455	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	240	N	134	-0-	-106 B	-0-	134	3			N	-0-					-0-
05	248	N	88	-0-	-160 B	-0-	88	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
02	616	N	561	-0-	-55 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
01	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	4	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	4	1	62	2	N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	4	1	47	2	N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					76
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					76
02	476	N	430	-0-	-46 B	-0-	430	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					76
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					76
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	166	-0-	-268 B	-0-	166	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	434	N	219	-0-	-215 B	-0-	219	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
05	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
05	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	180	N	119	-0-	-61 B	-0-	119	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	228	-0-	-51	B	-0-	228	3		N	-0-			-0-
01	279	N	229	-0-	-50	B	-0-	229	3		N	-0-			-0-
02	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
04	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-
*05	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1126	N	1126	-0-	-0-	B	-0-	1126	3		N	-0-			-0-
01	1364	N	1133	-0-	-231	B	-0-	1133	3		N	-0-			-0-
02	1192	N	1192	-0-	-0-	B	-0-	1192	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1298	N	1298	-0-	-0-	B	-0-	1298	3		N	-0-			-0-
04	1360	N	1360	-0-	-0-	B	-0-	1360	3		N	-0-			-0-
*05	1412	N	1412	-0-	-0-	B	-0-	1412	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	433	-0-	-94	B	-0-	433	3		N	-0-			-0-
01	527	N	436	-0-	-91	B	-0-	436	3		N	-0-			-0-
02	459	N	459	-0-	-0-	B	-0-	459	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-			-0-
04	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-
*05	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	422	-0-	-12	B	-0-	422	3		N	-0-			-0-
01	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-
02	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	483	N	483	-0-	-0-	B	-0-	483	3		N	-0-			-0-
04	480	N	462	-0-	-18	B	-0-	462	3		N	-0-			-0-
05	496	N	472	-0-	-24	B	-0-	472	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
02 14B2 EXT			484	-0-	484	B	484	484	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 484															
03 14B2 EXT			492	-0-	492	B	976	492	3		N	-0-			-0-
04 14B2 EXT			439	-0-	439	B	1415	439	3		N	-0-			-0-
*05	1646	N	439	-0-	-1207	B	208	439	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
01	372	N	254	-0-	-118 B	-0-	254	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	138	-0-	-172 B	-0-	138	3			N	-0-					-0-
04	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
05	310	N	168	-0-	-142 B	-0-	168	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	574	-0-	-9 B	-0-	574	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	218	-0-	-123 B	-0-	218	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
01	620	N	433	-0-	-187	B	-0-	433	3			N	-0-					-0-
02	644	N	482	-0-	-162	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	381	-0-	-239	B	-0-	381	3			N	-0-					-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
05	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	124	N	53	-0-	-71	B	-0-	53	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
01	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
02	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
05	434	N	293	-0-	-141	B	-0-	293	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
04	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
05	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1107	-0-	-40 B	-0-	1107	3			N	-0-					-0-
01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
02	1064	N	953	-0-	-111 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
04	870	N	724	-0-	-146 B	-0-	724	3			N	-0-					-0-
*05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

12	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
02	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1026	-0-	-28 B	-0-	1026	3			N	-0-					-0-
04	690	N	342	-0-	-348 B	-0-	342	3			N	-0-					-0-
05	1085	N	991	-0-	-94 B	-0-	991	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

12	186	N	149	-0-	-37 B	-0-	134	2	15	9	N	14	43	1			22
01	124	N	86	-0-	-38 B	-0-	44	2	42	9	N	38	41	1			19
02	137	N	137	-0-	-0- B	-0-	124	2	13	9	N	12					31
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	145	2	25	9	N	23	45	1			9
04	99	N	99	-0-	-0- B	-0-	69	2	30	9	N	27					36
05	155	N	133	-0-	-22 B	-0-	119	2	14	9	N	13					49

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

12 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0-	B	-0-	1055	2			N	-0-					-0-
01	2011	N	2011	-0-	-0-	B	-0-	2011	2			N	-0-					-0-
02	868	N	137	-0-	-731	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
04	1023	N	143	-0-	-880	B	-0-	143	2			N	-0-					-0-
05	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

12	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	78	-0-	-139	B	-0-	78	2			N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

12	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
01	806	N	480	-0-	-326	B	-0-	480	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	247	-0-	-528	B	-0-	247	3			N	-0-					-0-
04	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

12	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
01	310	N	192	-0-	-118	B	-0-	192	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	116	-0-	-163	B	-0-	116	3			N	-0-					-0-
04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	447	-0-	-173 B	-0-	447	3			N	-0-					-0-
01	651	N	534	-0-	-117 B	-0-	534	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					61
01	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					61
02	700	N	695	-0-	-5	B	-0-	695	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					61
04	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					61
05	775	N	744	-0-	-31	B	-0-	744	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
01	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
04	1205	N	1151	-0-	-54	B	-0-	1151	3			N	-0-					-0-
*05	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
01	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-
02	224	N	181	-0-	-43	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					56
01	403	N	295	-0-	-108	B	-0-	295	3			N	-0-					56
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	278	-0-	-63	B	-0-	278	3			N	-0-					56
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					56
05	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1366	N	1301	-0-	-65	B	-0-	1301	3			N	-0-					-0-
01	1314	N	971	-0-	-343	B	-0-	971	3			N	-0-					-0-
02	808	N	191	-0-	-617	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	819	N	379	-0-	-440	B	-0-	379	3			N	-0-					-0-
04	930	N	373	-0-	-557	B	-0-	373	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1260	-0-	-11	B	-0-	1260	3			N	-0-					-0-
04	1260	N	1004	-0-	-256	B	-0-	1004	3			N	-0-					-0-
*05	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	798	-0-	-39	B	-0-	798	3			N	-0-					-0-
01	775	N	636	-0-	-139	B	-0-	636	3			N	-0-					-0-
02	696	N	363	-0-	-333	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	732	N	595	-0-	-137	B	-0-	595	3			N	-0-					-0-
04	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	364	N	332	-0-	-32	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
04	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-
05	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
01	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
02	1064	N	1059	-0-	-5	B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1146	-0-	-32	B	-0-	1146	3			N	-0-					-0-
04	1140	N	887	-0-	-253	B	-0-	887	3			N	-0-					-0-
05	1178	N	1092	-0-	-86	B	-0-	1092	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	B	-5095					N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-5095					N	-0-					-0-
02	56	N	160	-0-	104	B	-4991	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4991																		
03	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0- B	-0-	12	1	201	2	N	60	51	1			19
							66	9									
01	341	N	260	-0-	-81 B	-0-	16	1	172	2	N	65	50	1			34
							72	9									
02	392	N	217	-0-	-175 B	-0-	12	1	120	2	N	77	77	1			34
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	33	1	337	2	N	84	78	1			40
							92	9									
04	341	N	341	-0-	-0- B	-0-	289	2	52	9	N	47	51	1			36
*05	324	N	324	-0-	-0- B	-0-	271	2	53	9	N	48	51	1			33

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2650	-0-	-171 B	-0-	446	1	2204	2	N	-0-					-0-
01	2666	N	2048	-0-	-618 B	-0-	388	1	1660	2	N	-0-					-0-
02	2296	N	1841	-0-	-455 B	-0-	403	1	1438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	1973	-0-	-662 B	-0-	437	1	1536	2	N	-0-					-0-
04	1980	N	1926	-0-	-54 B	-0-	429	1	1497	2	N	-0-					-0-
05	2046	N	1752	-0-	-294 B	-0-	340	1	1412	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2174	-0-	-182 B	-0-	2174	2			N	-0-					-0-
01	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-
02	2016	N	1562	-0-	-454 B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					-0-
04	2220	N	1480	-0-	-740 B	-0-	1480	2			N	-0-					-0-
*05	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
01	2139	N	1917	-0-	-222 B	-0-	1917	2			N	-0-					-0-
02	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-
04	1860	N	1760	-0-	-100 B	-0-	1760	2			N	-0-					-0-
05	1767	N	1752	-0-	-15 B	-0-	1752	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	835	-0-	-95 B	-0-	835	2			N	-0-					-0-
01	1209	N	727	-0-	-482 B	-0-	727	2			N	-0-					-0-
02	812	N	729	-0-	-83 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
05	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
01	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					-0-
02	112	N	38	-0-	-74 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1106	-0-	-506 B	-0-	1106	2			N	-0-					-0-
01	1550	N	1263	-0-	-287 B	-0-	1263	2			N	-0-					-0-
02	1372	N	1117	-0-	-255 B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
*05	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1947	-0-	-285 B	-0-	1947	2			N	-0-					-0-
01	2170	N	1959	-0-	-211 B	-0-	1959	2			N	-0-					-0-
02	1932	N	1467	-0-	-465 B	-0-	1467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
04	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
*05	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1580	-0-	-125 B	-0-	423	1	1157	2	N	-0-					-0-
01	1860	N	876	-0-	-984 B	-0-	181	1	695	2	N	-0-					-0-
02	1371	N	1371	-0-	-0- B	-0-	352	1	1019	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	417	1	1188	2	N	-0-					-0-
04	2246	N	2246	-0-	-0- B	-0-	585	1	1661	2	N	-0-					-0-
05	1519	N	762	-0-	-757 B	-0-	216	1	546	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	N	3882	-0-	-117 B	-0-	3882	2			N	-0-					-0-
01	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
02	2604	N	2267	-0-	-337 B	-0-	2267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3826	-0-	-49 B	-0-	3826	2			N	-0-					-0-
04	3050	N	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
*05	2871	N	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	806	N	320	-0-	-486 B	-0-	320	2			N	-0-					-0-
02	840	N	753	-0-	-87 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
05	837	N	622	-0-	-215 B	-0-	622	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

12	1953	N	1751	-0-	-202 B	-0-	1751	2			N	-0-					-0-
01	1891	N	1683	-0-	-208 B	-0-	1683	2			N	-0-					-0-
02	1652	N	1614	-0-	-38 B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
04	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-
05	1798	N	1718	-0-	-80 B	-0-	1718	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

12	2604	N	2190	-0-	-414 B	-0-	2190	2			N	-0-					-0-
01	2170	N	2081	-0-	-89 B	-0-	2081	2			N	-0-					-0-
02	2100	N	1530	-0-	-570 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-
04	2010	N	1268	-0-	-742 B	-0-	1268	2			N	-0-					-0-
05	1705	N	1012	-0-	-693 B	-0-	1012	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

12	4619	N	3975	-0-	-644 B	-0-	626	1	3349	2	N	-0-					-0-
01	4712	N	4157	-0-	-555 B	-0-	652	1	3505	2	N	-0-					-0-
02	3808	N	2664	-0-	-1144 B	-0-	407	1	2257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4418	N	4418	-0-	-0- B	-0-	685	1	3733	2	N	-0-					-0-
04	4020	N	2464	-0-	-1556 B	-0-	363	1	2101	2	N	-0-					-0-
*05	4437	N	4437	-0-	-0- B	-0-	672	1	3765	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

12	2542	N	2376	-0-	-166 B	-0-	2376	2			N	-0-					-0-
01	2325	N	2292	-0-	-33 B	-0-	2292	2			N	-0-					-0-
02	2212	N	1703	-0-	-509 B	-0-	1703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-
04	2220	N	1404	-0-	-816 B	-0-	1404	2			N	-0-					-0-
05	1891	N	1029	-0-	-862 B	-0-	1029	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1453	N	1453	-0-	-0- B	-0-	77	1	1310	2	N	60	51	1			17
							66	9									
01	1426	N	1274	-0-	-152 B	-0-	102	1	1099	2	N	66	50	1			33
							73	9									
02	1512	N	1508	-0-	-4 B	-0-	128	1	1295	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	132	1	1357	2	N	84	78	1			39
							92	9									
04	1393	N	1393	-0-	-0- B	-0-	1341	2	52	9	N	47	51	1			35
05	1674	N	1387	-0-	-287 B	-0-	1334	2	53	9	N	48	51	1			32

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1612	-0-	-0- B	-0-	456	1	1091	2	N	59	50	1			24
							65	9									
01	1468	N	1468	-0-	-0- B	-0-	436	1	959	2	N	66	50	1			40
							73	9									
02	1498	N	1498	-0-	-0- B	-0-	470	1	942	2	N	78	78	1			40
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1688	N	1688	-0-	-0- B	-0-	528	1	1068	2	N	84	77	1			47
							92	9									
04	1497	N	1497	-0-	-0- B	-0-	425	1	1020	2	N	47	51	1			43
							52	9									
05	1674	N	1554	-0-	-120 B	-0-	439	1	1063	2	N	47	52	1			38
							52	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0- B	-0-	91	1	1542	2	N	59	50	1			21
							65	9									
01	1687	N	1687	-0-	-0- B	-0-	137	1	1478	2	N	65	50	1			36
							72	9									
02	1624	N	1556	-0-	-68 B	-0-	133	1	1338	2	N	77	77	1			36
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	147	1	1503	2	N	84	78	1			42
							92	9									
04	1620	N	1503	-0-	-117 B	-0-	1451	2	52	9	N	47	51	1			38
05	1736	N	1405	-0-	-331 B	-0-	1352	2	53	9	N	48	51	1			35

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	897	-0-	-405 B	-0-	897	2			N	-0-					-0-
01	1054	N	346	-0-	-708 B	-0-	346	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	367	-0-	-532 B	-0-	367	2			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
05	992	N	882	-0-	-110 B	-0-	882	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	532	N	350	-0-	-182 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
05	403	N	295	-0-	-108 B	-0-	295	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	1064	N	904	-0-	-160 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	64	-0-	-928 B	-0-	64	2			N	-0-					-0-
04	630	N	604	-0-	-26 B	-0-	604	2			N	-0-					-0-
*05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	N	6724	-0-	2570 B	-17072	371	1	6287	2	N	60	51	1			18
							66	9									
01	6324	N	5409	-0-	-915 B	-17072	453	1	4884	2	N	65	50	1			33
							72	9									
02	7168	N	6913	-0-	-255 B	-17072	615	1	6213	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -5502 CANCELLED UNDERAGE -> -11570																	
03	6727	N	7746	-0-	1019 B	-4483	680	1	6974	2	N	84	78	1			39
							92	9									
04	5220	N	6570	-0-	1350 B	-3133	6518	2	52	9	N	47	51	1			35
05	7657	N	6779	-0-	-878 B	-3133	6726	2	53	9	N	48	52	1			31

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2192	N	2192	-0-	-0- B	-0-	386	1	1806	2	N	-0-					-0-
01	2015	N	1889	-0-	-126 B	-0-	308	1	1581	2	N	-0-					-0-
02	1932	N	1764	-0-	-168 B	-0-	314	1	1450	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	418	1	1906	2	N	-0-					-0-
04	2195	N	2195	-0-	-0- B	-0-	420	1	1775	2	N	-0-					-0-
*05	2273	N	2273	-0-	-0- B	-0-	446	1	1827	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2335	-0-	-145 B	-0-	2335	2			N	-0-					-0-
01	2511	N	2031	-0-	-480 B	-0-	2031	2			N	-0-					-0-
02	2240	N	1907	-0-	-333 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2319	-0-	-6 B	-0-	2319	2			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
05	2108	N	1191	-0-	-917 B	-0-	1191	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
01	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	2			N	-0-					-0-
04	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
05	930	N	807	-0-	-123 B	-0-	807	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1131	-0-	-47 B	-0-	1131	2			N	-0-					-0-
01	1116	N	1061	-0-	-55 B	-0-	1061	2			N	-0-					-0-
02	980	N	706	-0-	-274 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
04	1020	N	692	-0-	-328 B	-0-	692	2			N	-0-					-0-
*05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1066	-0-	-267 B	-0-	1066	2			N	-0-					-0-
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1008	N	745	-0-	-263 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1110	N	602	-0-	-508 B	-0-	602	2			N	-0-					-0-
*05	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2353	-0-	-282 B	-0-	2353	2			N	-0-					-0-
01	2542	N	2161	-0-	-381 B	-0-	2161	2			N	-0-					-0-
02	2380	N	2173	-0-	-207 B	-0-	2173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2671	N	2671	-0-	-0- B	-0-	2671	2			N	-0-					-0-
04	2591	N	2591	-0-	-0- B	-0-	2591	2			N	-0-					-0-
05	2418	N	2266	-0-	-152 B	-0-	2266	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
01	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
02	1512	N	1261	-0-	-251 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1508	-0-	-73 B	-0-	1508	2			N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
*05	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2458	N	2458	-0-	-0- B	-0-	436	1	2022	2	N	-0-					-0-
01	2015	N	1829	-0-	-186 B	-0-	405	1	1424	2	N	-0-					-0-
02	1736	N	1631	-0-	-105 B	-0-	392	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1852	-0-	-597 B	-0-	446	1	1406	2	N	-0-					-0-
04	1770	N	1677	-0-	-93 B	-0-	404	1	1273	2	N	-0-					-0-
05	1798	N	1518	-0-	-280 B	-0-	325	1	1193	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
01	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
02	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
04	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
*05	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	150	N	89	-0-	-61 B	-0-	89	2			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
01	1364	N	1353	-0-	-11 B	-0-	1353	2			N	-0-					-0-
02	1204	N	854	-0-	-350 B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
04	1320	N	724	-0-	-596 B	-0-	724	2			N	-0-					-0-
05	961	N	708	-0-	-253 B	-0-	708	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	628	-0-	-240 B	-0-	628	2			N	-0-					-0-
01	806	N	744	-0-	-62 B	-0-	744	2			N	-0-					-0-
02	644	N	553	-0-	-91 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
04	720	N	551	-0-	-169 B	-0-	551	2			N	-0-					-0-
*05	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
01	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	824	-0-	-168 B	-0-	824	2			N	-0-					-0-
04	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-
05	868	N	598	-0-	-270 B	-0-	598	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3008	N	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-
01	2976	N	2519	-0-	-457 B	-0-	2519	2			N	-0-					-0-
02	2716	N	2162	-0-	-554 B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2382	-0-	-625 B	-0-	2382	2			N	-0-					-0-
04	2430	N	2260	-0-	-170 B	-0-	2260	2			N	-0-					-0-
05	2387	N	2190	-0-	-197 B	-0-	2190	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1101	-0-	-139 B	-0-	1101	2			N	-0-					-0-
01	1178	N	881	-0-	-297 B	-0-	881	2			N	-0-					-0-
02	1036	N	965	-0-	-71 B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-
04	840	N	721	-0-	-119 B	-0-	721	2			N	-0-					-0-
05	1054	N	964	-0-	-90 B	-0-	964	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
01	1922	N	1647	-0-	-275 B	-0-	1647	2			N	-0-					-0-
02	1624	N	1598	-0-	-26 B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
04	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
05	1767	N	1468	-0-	-299 B	-0-	1468	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
01	682	N	581	-0-	-101 B	-0-	581	2			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
04	570	N	480	-0-	-90 B	-0-	480	2			N	-0-					-0-
05	651	N	393	-0-	-258 B	-0-	393	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1909	-0-	-168 B	-0-	1909	2			N	-0-					-0-
01	2077	N	1861	-0-	-216 B	-0-	1861	2			N	-0-					-0-
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
05	1922	N	1350	-0-	-572 B	-0-	1350	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	N	9053	-0-	-123 B	-0-	9053	2			N	-0-					-0-
01	9207	N	8657	-0-	-550 B	-0-	8657	2			N	-0-					-0-
02	8086	N	8086	-0-	-0- B	-0-	8086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8896	-0-	-156 B	-0-	8896	2			N	-0-					-0-
04	8419	N	8419	-0-	-0- B	-0-	8419	2			N	-0-					-0-
05	8959	N	8154	-0-	-805 B	-0-	8154	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1893	-0-	-246 B	-0-	629	1	1264	2	N	-0-					-0-
01	2108	N	1539	-0-	-569 B	-0-	404	1	1135	2	N	-0-					-0-
02	1876	N	1369	-0-	-507 B	-0-	444	1	925	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	576	1	1428	2	N	-0-					-0-
04	1984	N	1984	-0-	-0- B	-0-	663	1	1321	2	N	-0-					-0-
*05	2052	N	2052	-0-	-0- B	-0-	685	1	1367	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1174	-0-	-221 B	-0-	594	1	580	2	N	-0-					-0-
01	1395	N	1185	-0-	-210 B	-0-	509	1	676	2	N	-0-					-0-
02	1120	N	930	-0-	-190 B	-0-	443	1	487	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	597	1	784	2	N	-0-					-0-
04	1333	N	1333	-0-	-0- B	-0-	663	1	670	2	N	-0-					-0-
*05	1246	N	1246	-0-	-0- B	-0-	608	1	638	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1087	-0-	-401 B	-0-	1087	2			N	-0-					-0-
01	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					-0-
02	1316	N	956	-0-	-360 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
04	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
*05	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
01	1736	N	1591	-0-	-145 B	-0-	1591	2			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1642	-0-	-125 B	-0-	1642	2			N	-0-					-0-
04	1530	N	1487	-0-	-43 B	-0-	1487	2			N	-0-					-0-
*05	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2710	-0-	-483 B	-0-	395	1	2315	2	N	-0-					-0-
01	3100	N	2816	-0-	-284 B	-0-	349	1	2467	2	N	-0-					-0-
02	2548	N	2106	-0-	-442 B	-0-	290	1	1816	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3246	N	3246	-0-	-0- B	-0-	408	1	2838	2	N	-0-					-0-
04	2982	N	2982	-0-	-0- B	-0-	419	1	2563	2	N	-0-					-0-
*05	2404	N	2404	-0-	-0- B	-0-	258	1	2146	2	N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2229	-0-	-282 B	-0-	371	1	1858	2	N	-0-					-0-
01	2480	N	2030	-0-	-450 B	-0-	331	1	1699	2	N	-0-					-0-
02	1981	N	1981	-0-	-0- B	-0-	361	1	1620	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2362	N	2362	-0-	-0- B	-0-	410	1	1952	2	N	-0-					-0-
04	2323	N	2323	-0-	-0- B	-0-	432	1	1891	2	N	-0-					-0-
*05	2337	N	2337	-0-	-0- B	-0-	446	1	1891	2	N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	733	-0-	-1065 B	-0-	147	1	586	2	N	-0-					-0-
01	1550	N	1372	-0-	-178 B	-0-	277	1	1095	2	N	-0-					-0-
02	1484	N	1079	-0-	-405 B	-0-	254	1	825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1568	N	1568	-0-	-0- B	-0-	356	1	1212	2	N	-0-					-0-
04	1511	N	1511	-0-	-0- B	-0-	362	1	1149	2	N	-0-					-0-
05	1209	N	1208	-0-	-1 B	-0-	296	1	912	2	N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	4218	-0-	-742 B	-0-	646	1	3572	2	N	-0-					-0-
01	4774	N	4186	-0-	-588 B	-0-	601	1	3585	2	N	-0-					-0-
02	4116	N	3475	-0-	-641 B	-0-	493	1	2982	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4667	N	4667	-0-	-0- B	-0-	597	1	4070	2	N	-0-					-0-
04	4590	N	4590	-0-	-0- B	-0-	663	1	3927	2	N	-0-					-0-
*05	4494	N	4494	-0-	-0- B	-0-	658	1	3836	2	N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2366	-0-	-393 B	-0-	641	1	1725	2	N	-0-					-0-
01	2697	N	2450	-0-	-247 B	-0-	599	1	1851	2	N	-0-					-0-
02	2324	N	1774	-0-	-550 B	-0-	473	1	1301	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0- B	-0-	584	1	1891	2	N	-0-					-0-
04	2370	N	1914	-0-	-456 B	-0-	494	1	1420	2	N	-0-					-0-
*05	2690	N	2690	-0-	-0- B	-0-	685	1	2005	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1026	-0-	-307 B	-0-	1026	2			N	-0-					-0-
01	1147	N	913	-0-	-234 B	-0-	913	2			N	-0-					-0-
02	1008	N	828	-0-	-180 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
04	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
*05	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2229	-0-	-251 B	-0-	446	1	1783	2	N	-0-					-0-
01	2449	N	2256	-0-	-193 B	-0-	439	1	1817	2	N	-0-					-0-
02	2072	N	1157	-0-	-915 B	-0-	207	1	950	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2568	N	2568	-0-	-0- B	-0-	446	1	2122	2	N	-0-					-0-
04	2199	N	2199	-0-	-0- B	-0-	407	1	1792	2	N	-0-					-0-
*05	2082	N	2082	-0-	-0- B	-0-	322	1	1760	2	N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1162	-0-	-450 B	-0-	419	1	743	2	N	-0-					-0-
01	1550	N	1195	-0-	-355 B	-0-	393	1	802	2	N	-0-					-0-
02	1400	N	1067	-0-	-333 B	-0-	406	1	661	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0- B	-0-	486	1	1023	2	N	-0-					-0-
04	1656	N	1656	-0-	-0- B	-0-	663	1	993	2	N	-0-					-0-
*05	1567	N	1567	-0-	-0- B	-0-	644	1	923	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2100	-0-	-163 B	-0-	432	1	1668	2	N	-0-					-0-
01	2116	N	2116	-0-	-0- B	-0-	379	1	1737	2	N	-0-					-0-
02	1960	N	1652	-0-	-308 B	-0-	332	1	1320	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2260	N	2260	-0-	-0- B	-0-	374	1	1886	2	N	-0-					-0-
04	2106	N	2106	-0-	-0- B	-0-	383	1	1723	2	N	-0-					-0-
*05	2150	N	2150	-0-	-0- B	-0-	424	1	1726	2	N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	966	-0-	-956 B	-0-	966	2			N	-0-					-0-
01	1922	N	1336	-0-	-586 B	-0-	1336	2			N	-0-					-0-
02	1540	N	1261	-0-	-279 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
*05	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1536	-0-	-355 B	-0-	203	1	1333	2	N	-0-					-0-
01	1891	N	1660	-0-	-231 B	-0-	205	1	1455	2	N	-0-					-0-
02	1708	N	1468	-0-	-240 B	-0-	216	1	1252	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	260	1	1424	2	N	-0-					-0-
04	1903	N	1903	-0-	-0- B	-0-	288	1	1615	2	N	-0-					-0-
*05	1699	N	1699	-0-	-0- B	-0-	278	1	1421	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-			-0-
01	1178	N	1127	-0-	-51	B	-0-	1127	2			N	-0-			-0-
02	1260	N	871	-0-	-389	B	-0-	871	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-			-0-
04	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-			-0-
*05	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	869	-0-	-619	B	-0-	869	2			N	-0-			-0-
01	1457	N	904	-0-	-553	B	-0-	904	2			N	-0-			-0-
02	1148	N	758	-0-	-390	B	-0-	758	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1057	N	1057	-0-	-0-	B	-0-	1057	2			N	-0-			-0-
04	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-			-0-
*05	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	604	-0-	-1132	B	-0-	604	2			N	-0-			-0-
01	1736	N	1324	-0-	-412	B	-0-	1324	2			N	-0-			-0-
02	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2384	N	2384	-0-	-0-	B	-0-	2384	2			N	-0-			-0-
04	2158	N	2158	-0-	-0-	B	-0-	2158	2			N	-0-			-0-
05	2077	N	1972	-0-	-105	B	-0-	1972	2			N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1774	-0-	-179	B	-0-	641	1	1133	2	N	-0-			-0-
01	1922	N	1559	-0-	-363	B	-0-	443	1	1116	2	N	-0-			-0-
02	1708	N	1293	-0-	-415	B	-0-	418	1	875	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1767	N	1633	-0-	-134	B	-0-	421	1	1212	2	N	-0-			-0-
04	2076	N	2076	-0-	-0-	B	-0-	663	1	1413	2	N	-0-			-0-
*05	1969	N	1969	-0-	-0-	B	-0-	685	1	1284	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1004	-0-	-205	B	-0-	1004	2			N	-0-			-0-
01	1147	N	971	-0-	-176	B	-0-	971	2			N	-0-			-0-
02	952	N	691	-0-	-261	B	-0-	691	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-			-0-
04	1109	N	1109	-0-	-0-	B	-0-	1109	2			N	-0-			-0-
*05	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2883	N	2273	-0-	-610	B	-0-	327	1	1946	2	N	-0-			-0-
01	2759	N	2296	-0-	-463	B	-0-	300	1	1996	2	N	-0-			-0-
02	2291	N	2291	-0-	-0-	B	-0-	322	1	1969	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2377	N	2377	-0-	-0-	B	-0-	307	1	2070	2	N	-0-			-0-
04	2938	N	2938	-0-	-0-	B	-0-	432	1	2506	2	N	-0-			-0-
*05	2618	N	2618	-0-	-0-	B	-0-	422	1	2196	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	1404	-0-	-1355 B	-0-	158	1	1246	2	N	-0-					-0-
01	2821	N	2629	-0-	-192 B	-0-	361	1	2268	2	N	-0-					-0-
02	2240	N	1998	-0-	-242 B	-0-	304	1	1694	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	347	1	1682	2	N	-0-					-0-
04	2550	N	1770	-0-	-780 B	-0-	397	1	1373	2	N	-0-					-0-
*05	2339	N	2339	-0-	-0- B	-0-	398	1	1941	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1753	-0-	-541 B	-0-	287	1	1466	2	N	-0-					-0-
01	1744	N	1744	-0-	-0- B	-0-	305	1	1439	2	N	-0-					-0-
02	2240	N	1902	-0-	-338 B	-0-	317	1	1585	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2433	N	2433	-0-	-0- B	-0-	403	1	2030	2	N	-0-					-0-
04	2291	N	2291	-0-	-0- B	-0-	380	1	1911	2	N	-0-					-0-
05	2108	N	2027	-0-	-81 B	-0-	358	1	1669	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1952	N	1952	-0-	-0- B	-0-	361	1	1591	2	N	-0-					-0-
01	1129	N	1129	-0-	-0- B	-0-	210	1	919	2	N	-0-					-0-
02	1652	N	1521	-0-	-131 B	-0-	304	1	1217	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	376	1	1602	2	N	-0-					-0-
04	2508	N	2508	-0-	-0- B	-0-	411	1	2097	2	N	-0-					-0-
*05	2867	N	2867	-0-	-0- B	-0-	446	1	2421	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2081	-0-	-182 B	-0-	364	1	1717	2	N	-0-					-0-
01	2325	N	1750	-0-	-575 B	-0-	337	1	1413	2	N	-0-					-0-
02	2016	N	1691	-0-	-325 B	-0-	330	1	1361	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2296	N	2296	-0-	-0- B	-0-	419	1	1877	2	N	-0-					-0-
04	2116	N	2116	-0-	-0- B	-0-	414	1	1702	2	N	-0-					-0-
*05	2333	N	2333	-0-	-0- B	-0-	408	1	1925	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2357	-0-	-681 B	-0-	331	1	2026	2	N	-0-					-0-
01	2387	N	2166	-0-	-221 B	-0-	303	1	1863	2	N	-0-					-0-
02	2380	N	2072	-0-	-308 B	-0-	311	1	1761	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2939	N	2939	-0-	-0- B	-0-	446	1	2493	2	N	-0-					-0-
04	2389	N	2389	-0-	-0- B	-0-	374	1	2015	2	N	-0-					-0-
05	2294	N	2056	-0-	-238 B	-0-	283	1	1773	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1504	-0-	-449 B	-0-	1504	2			N	-0-					-0-
01	1891	N	1721	-0-	-170 B	-0-	1721	2			N	-0-					-0-
02	1512	N	1129	-0-	-383 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
*05	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1687	-0-	-421 B	-0-	329	1	1358	2	N	-0-					-0-
01	1922	N	1601	-0-	-321 B	-0-	310	1	1291	2	N	-0-					-0-
02	1418	N	1418	-0-	-0- B	-0-	302	1	1116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2023	N	2023	-0-	-0- B	-0-	418	1	1605	2	N	-0-					-0-
04	1947	N	1947	-0-	-0- B	-0-	432	1	1515	2	N	-0-					-0-
*05	1931	N	1931	-0-	-0- B	-0-	446	1	1485	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2356	-0-	-0- B	-0-	376	1	1980	2	N	-0-					-0-
01	2821	N	2504	-0-	-317 B	-0-	368	1	2136	2	N	-0-					-0-
02	2072	N	1803	-0-	-269 B	-0-	296	1	1507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1956	-0-	-400 B	-0-	238	1	1718	2	N	-0-					-0-
04	2694	N	2694	-0-	-0- B	-0-	432	1	2262	2	N	-0-					-0-
*05	2485	N	2485	-0-	-0- B	-0-	407	1	2078	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	3112	-0-	-236 B	-0-	609	1	2503	2	N	-0-					-0-
01	3131	N	3081	-0-	-50 B	-0-	556	1	2525	2	N	-0-					-0-
02	2548	N	2416	-0-	-132 B	-0-	483	1	1933	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2975	-0-	-125 B	-0-	642	1	2333	2	N	-0-					-0-
04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-					-0-
*05	3276	N	3276	-0-	-0- B	-0-	632	1	2644	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
01	1364	N	1125	-0-	-239 B	-0-	1125	2			N	-0-					-0-
02	1260	N	1119	-0-	-141 B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	2			N	-0-					-0-
04	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
*05	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
04	780	N	762	-0-	-18 B	-0-	762	2			N	-0-					-0-
05	868	N	708	-0-	-160 B	-0-	708	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2679	-0-	-173 B	-2061	422	1	2257	2	N	-0-					-0-
01	1426	N	2382	-0-	956 B	-1105	335	1	2047	2	N	-0-					-0-
02	2884	N	2001	-0-	-883 B	-1105	317	1	1684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1105																	
03	2850	N	2850	-0-	-0- B	-0-	404	1	2446	2	N	-0-					-0-
04	2497	N	2497	-0-	-0- B	-0-	380	1	2117	2	N	-0-					-0-
*05	2548	N	2548	-0-	-0- B	-0-	391	1	2157	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2320	N	2320	-0-	-0-	B	-0-	379	1	1941	2	N	-0-					-0-
01	2097	N	2097	-0-	-0-	B	-0-	295	1	1802	2	N	-0-					-0-
02	2660	N	1580	-0-	-1080	B	-0-	228	1	1352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2639	N	2639	-0-	-0-	B	-0-	390	1	2249	2	N	-0-					-0-
04	2040	N	1693	-0-	-347	B	-0-	272	1	1421	2	N	-0-					-0-
*05	2678	N	2678	-0-	-0-	B	-0-	412	1	2266	2	N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2632	-0-	-158	B	-0-	393	1	2239	2	N	-0-					-0-
01	2621	N	2621	-0-	-0-	B	-0-	343	1	2278	2	N	-0-					-0-
02	2716	N	2072	-0-	-644	B	-0-	319	1	1753	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2933	N	2933	-0-	-0-	B	-0-	389	1	2544	2	N	-0-					-0-
04	2629	N	2629	-0-	-0-	B	-0-	405	1	2224	2	N	-0-					-0-
*05	2799	N	2799	-0-	-0-	B	-0-	430	1	2369	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4273	N	4273	-0-	-0-	B	-0-	628	1	3645	2	N	-0-					-0-
01	3645	N	3645	-0-	-0-	B	-0-	553	1	3092	2	N	-0-					-0-
02	3129	N	3129	-0-	-0-	B	-0-	471	1	2658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4278	N	3631	-0-	-647	B	-0-	534	1	3097	2	N	-0-					-0-
04	3782	N	3782	-0-	-0-	B	-0-	571	1	3211	2	N	-0-					-0-
*05	4233	N	4233	-0-	-0-	B	-0-	644	1	3589	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	337	-0-	-97	B	-0-	337	2			N	-0-					-0-
01	372	N	281	-0-	-91	B	-0-	281	2			N	-0-					-0-
02	364	N	269	-0-	-95	B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
04	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
*05	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
01	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
02	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
04	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
*05	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
01	930	N	809	-0-	-121	B	-0-	809	2			N	-0-					-0-
02	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
04	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
05	992	N	508	-0-	-484	B	-0-	508	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3323	N	3323	-0-	-0-	B	-0-	3323	2			N	-0-					-0-
01	2291	N	2291	-0-	-0-	B	-0-	2291	2			N	-0-					-0-
02	3276	N	2388	-0-	-888	B	-0-	2388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3570	N	3570	-0-	-0-	B	-0-	3570	2			N	-0-					-0-
04	2220	N	1869	-0-	-351	B	-0-	1869	2			N	-0-					-0-
05	2635	N	2363	-0-	-272	B	-0-	2363	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1939	N	1939	-0-	-0-	B	-0-	1939	2			N	-0-					-0-
01	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
02	1596	N	1559	-0-	-37	B	-0-	1559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2243	N	2243	-0-	-0-	B	-0-	2243	2			N	-0-					-0-
04	900	N	492	-0-	-408	B	-0-	492	2			N	-0-					-0-
05	1736	N	784	-0-	-952	B	-0-	784	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
01	434	N	359	-0-	-75	B	-0-	359	2			N	-0-					-0-
02	420	N	283	-0-	-137	B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
*05	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1735	-0-	-435	B	-0-	1735	2			N	-0-					-0-
01	1457	N	1200	-0-	-257	B	-0-	1200	2			N	-0-					-0-
02	1680	N	1411	-0-	-269	B	-0-	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
04	1911	N	1911	-0-	-0-	B	-0-	1911	2			N	-0-					-0-
05	1550	N	1326	-0-	-224	B	-0-	1326	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	673	-0-	-133	B	-0-	673	2			N	-0-					-0-
01	589	N	509	-0-	-80	B	-0-	509	2			N	-0-					-0-
02	700	N	598	-0-	-102	B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					-0-
04	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
05	651	N	501	-0-	-150	B	-0-	501	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3658	N	3589	-0-	-69 B	-0-	657	1	2932	2	N	-0-			-0-
01	3627	N	2844	-0-	-783 B	-0-	512	1	2332	2	N	-0-			-0-
02	3136	N	2815	-0-	-321 B	-0-	533	1	2282	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3596	N	3538	-0-	-58 B	-0-	668	1	2870	2	N	-0-			-0-
04	3145	N	3145	-0-	-0- B	-0-	603	1	2542	2	N	-0-			-0-
*05	3157	N	3157	-0-	-0- B	-0-	614	1	2543	2	N	-0-			-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1346	-0-	-49 B	-0-	1346	2			N	-0-			-0-
01	1333	N	763	-0-	-570 B	-0-	763	2			N	-0-			-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	571	-0-	-762 B	-0-	571	2			N	-0-			-0-
04	750	N	461	-0-	-289 B	-0-	461	2			N	-0-			-0-
*05	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-			-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	885	N	885	-0-	-0- B	-0-	885	2			N	-0-			-0-
01	744	N	459	-0-	-285 B	-0-	459	2			N	-0-			-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	357	-0-	-542 B	-0-	357	2			N	-0-			-0-
04	450	N	288	-0-	-162 B	-0-	288	2			N	-0-			-0-
*05	890	N	890	-0-	-0- B	-0-	890	2			N	-0-			-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6355	N	5718	-0-	-637 B	-0-	630	1	5088	2	N	-0-			-0-
01	6324	N	5095	-0-	-1229 B	-0-	527	1	4568	2	N	-0-			-0-
02	5264	N	4050	-0-	-1214 B	-0-	466	1	3584	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5704	N	5192	-0-	-512 B	-0-	575	1	4617	2	N	-0-			-0-
04	5679	N	5679	-0-	-0- B	-0-	630	1	5049	2	N	-0-			-0-
*05	4903	N	4903	-0-	-0- B	-0-	561	1	4342	2	N	-0-			-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	715	-0-	-773 B	-0-	715	2			N	-0-			-0-
01	1705	N	717	-0-	-988 B	-0-	717	2			N	-0-			-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-			-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-			-0-
05	1209	N	600	-0-	-609 B	-0-	600	2			N	-0-			-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	N	2225	-0-	-782 B	-0-	2225	2			N	-0-			-0-
01	2914	N	2572	-0-	-342 B	-0-	2572	2			N	-0-			-0-
02	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-			-0-
04	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-			-0-
05	2573	N	1378	-0-	-1195 B	-0-	1378	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	751	-0-	-396 B	-0-	751	2			N	-0-					-0-
01	868	N	744	-0-	-124 B	-0-	744	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
05	899	N	743	-0-	-156 B	-0-	743	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1033	-0-	-548 B	-0-	1033	2			N	-0-					-0-
01	1550	N	1024	-0-	-526 B	-0-	1024	2			N	-0-					-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
05	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	306	-0-	-159 B	-0-	306	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
*05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	763	-0-	-43 B	-0-	264	1	499	2	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	94	1	218	2	N	-0-					-0-
02	644	N	604	-0-	-40 B	-0-	193	1	411	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	754	-0-	-21 B	-0-	232	1	522	2	N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	252	1	499	2	N	-0-					-0-
05	682	N	460	-0-	-222 B	-0-	167	1	293	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
01	868	N	575	-0-	-293 B	-0-	575	2			N	-0-					-0-
02	812	N	584	-0-	-228 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	746	-0-	-91 B	-0-	746	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	651	N	512	-0-	-139 B	-0-	512	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	862	-0-	-192 B	-0-	862	2			N	-0-					-0-
01	1023	N	611	-0-	-412 B	-0-	611	2			N	-0-					-0-
02	840	N	642	-0-	-198 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
05	713	N	597	-0-	-116 B	-0-	597	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	690	N	574	-0-	-116 B	-0-	574	2			N	-0-					-0-
05	651	N	542	-0-	-109 B	-0-	542	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
01	806	N	708	-0-	-98 B	-0-	708	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1353	-0-	-135 B	-0-	1353	2			N	-0-					-0-
01	1240	N	1159	-0-	-81 B	-0-	1159	2			N	-0-					-0-
02	1260	N	1066	-0-	-194 B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
04	1110	N	834	-0-	-276 B	-0-	834	2			N	-0-					-0-
05	1178	N	839	-0-	-339 B	-0-	839	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1068	-0-	-48 B	-0-	1068	2			N	-0-					-0-
01	1178	N	989	-0-	-189 B	-0-	989	2			N	-0-					-0-
02	1036	N	1009	-0-	-27 B	-0-	1009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-
04	960	N	688	-0-	-272 B	-0-	688	2			N	-0-					-0-
05	1116	N	326	-0-	-790 B	-0-	326	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
05	930	N	436	-0-	-494 B	-0-	436	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
01	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	2			N	-0-					-0-
04	1650	N	1574	-0-	-76 B	-0-	1574	2			N	-0-					-0-
05	1674	N	1460	-0-	-214 B	-0-	1460	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
01	1271	N	1052	-0-	-219 B	-0-	1052	2			N	-0-					-0-
02	1176	N	1105	-0-	-71 B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
05	1209	N	860	-0-	-349 B	-0-	860	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	2			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
05	496	N	418	-0-	-78 B	-0-	418	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
01	558	N	457	-0-	-101 B	-0-	457	2			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	923	-0-	-69 B	-0-	923	2			N	-0-					-0-
01	1023	N	902	-0-	-121 B	-0-	902	2			N	-0-					-0-
02	896	N	845	-0-	-51 B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	2			N	-0-					-0-
04	870	N	798	-0-	-72 B	-0-	798	2			N	-0-					-0-
05	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	992	N	478	-0-	-514 B	-0-	478	2			N	-0-					-0-
02	504	N	373	-0-	-131 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	2			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
05	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	737	-0-	-286 B	-0-	737	2			N	-0-					-0-
01	961	N	625	-0-	-336 B	-0-	625	2			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
*05	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1808	-0-	-114 B	-0-	432	1	1376	2	N	-0-					-0-
01	1953	N	1753	-0-	-200 B	-0-	392	1	1361	2	N	-0-					-0-
02	1540	N	1487	-0-	-53 B	-0-	355	1	1132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1792	-0-	-6 B	-0-	399	1	1393	2	N	-0-					-0-
04	1842	N	1842	-0-	-0- B	-0-	432	1	1410	2	N	-0-					-0-
05	1643	N	1611	-0-	-32 B	-0-	363	1	1248	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	652	-0-	-61 B	-0-	652	2			N	-0-					-0-
01	744	N	662	-0-	-82 B	-0-	662	2			N	-0-					-0-
02	616	N	542	-0-	-74 B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-
*05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
02	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
04	360	N	284	-0-	-76	B	-0-	284	2			N	-0-					-0-
05	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	N	3540	-0-	-180	B	-0-	418	1	3122	2	N	-0-					-0-
01	3053	N	3053	-0-	-0-	B	-0-	335	1	2718	2	N	-0-					-0-
02	3472	N	2406	-0-	-1066	B	-0-	305	1	2101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3713	N	3713	-0-	-0-	B	-0-	404	1	3309	2	N	-0-					-0-
04	3236	N	3236	-0-	-0-	B	-0-	380	1	2856	2	N	-0-					-0-
*05	3238	N	3238	-0-	-0-	B	-0-	382	1	2856	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1280	-0-	-84	B	-0-	1280	2			N	-0-					-0-
01	1457	N	1208	-0-	-249	B	-0-	1208	2			N	-0-					-0-
02	1148	N	959	-0-	-189	B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1212	-0-	-59	B	-0-	1212	2			N	-0-					-0-
04	1170	N	1037	-0-	-133	B	-0-	1037	2			N	-0-					-0-
05	1054	N	799	-0-	-255	B	-0-	799	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47	B	-0-	542	2			N	-0-					-0-
01	589	N	523	-0-	-66	B	-0-	523	2			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
04	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
05	558	N	428	-0-	-130	B	-0-	428	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3919	N	3919	-0-	-0-	B	-0-	3919	2			N	-0-					-0-
01	3787	N	3787	-0-	-0-	B	-0-	3787	2			N	-0-					-0-
02	3528	N	3435	-0-	-93	B	-0-	3435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3547	-0-	-359	B	-0-	3547	2			N	-0-					-0-
04	3660	N	2643	-0-	-1017	B	-0-	2643	2			N	-0-					-0-
05	3813	N	2881	-0-	-932	B	-0-	2881	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1927	N	1927	-0-	-0-	B	-0-	1927	2			N	-0-					-0-
01	2170	N	1828	-0-	-342	B	-0-	1828	2			N	-0-					-0-
02	1792	N	1771	-0-	-21	B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1915	-0-	-7	B	-0-	1915	2			N	-0-					-0-
04	2085	N	2085	-0-	-0-	B	-0-	2085	2			N	-0-					-0-
05	1953	N	1845	-0-	-108	B	-0-	1845	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3624	-0-	-282 B	-0-	3624	2			N	-0-					-0-
01	3875	N	3446	-0-	-429 B	-0-	3446	2			N	-0-					-0-
02	3363	N	3363	-0-	-0- B	-0-	3363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3673	N	3673	-0-	-0- B	-0-	3673	2			N	-0-					-0-
04	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
05	3720	N	3474	-0-	-246 B	-0-	3474	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	731	-0-	-199 B	-0-	731	2			N	-0-					-0-
01	961	N	707	-0-	-254 B	-0-	707	2			N	-0-					-0-
02	924	N	923	-0-	-1 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
*05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	682	-0-	-279 B	-0-	682	2			N	-0-					-0-
01	1085	N	933	-0-	-152 B	-0-	933	2			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
04	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
*05	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0- B	-0-	278	1	749	2	N	-0-					-0-
01	1116	N	668	-0-	-448 B	-0-	220	1	448	2	N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	229	1	532	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	298	1	635	2	N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	244	1	585	2	N	-0-					-0-
05	837	N	772	-0-	-65 B	-0-	230	1	542	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	N	4679	-0-	-343 B	-0-	645	1	4034	2	N	-0-					-0-
01	4960	N	4757	-0-	-203 B	-0-	656	1	4101	2	N	-0-					-0-
02	4284	N	3555	-0-	-729 B	-0-	474	1	3081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5086	N	5086	-0-	-0- B	-0-	685	1	4401	2	N	-0-					-0-
04	4723	N	4723	-0-	-0- B	-0-	663	1	4060	2	N	-0-					-0-
*05	4545	N	4545	-0-	-0- B	-0-	678	1	3867	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	996	-0-	-182 B	-0-	996	2			N	-0-					-0-
01	1209	N	938	-0-	-271 B	-0-	938	2			N	-0-					-0-
02	896	N	758	-0-	-138 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
04	900	N	850	-0-	-50 B	-0-	850	2			N	-0-					-0-
05	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2399	-0-	-639 B	-0-	2399	2			N	-0-					-0-
01	2976	N	2245	-0-	-731 B	-0-	2245	2			N	-0-					-0-
02	2741	N	2741	-0-	-0- B	-0-	2741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2590	N	2590	-0-	-0- B	-0-	2590	2			N	-0-					-0-
04	2768	N	2768	-0-	-0- B	-0-	2768	2			N	-0-					-0-
05	3038	N	2596	-0-	-442 B	-0-	2596	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1236	-0-	-314 B	-0-	1236	2			N	-0-					-0-
01	1519	N	812	-0-	-707 B	-0-	812	2			N	-0-					-0-
02	1260	N	601	-0-	-659 B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	890	-0-	-350 B	-0-	890	2			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
*05	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2841	-0-	-197 B	-0-	2841	2			N	-0-					-0-
01	3007	N	2954	-0-	-53 B	-0-	2954	2			N	-0-					-0-
02	2660	N	2232	-0-	-428 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-
04	2850	N	2822	-0-	-28 B	-0-	2822	2			N	-0-					-0-
*05	2913	N	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1194	-0-	-201 B	-0-	1194	2			N	-0-					-0-
01	1333	N	1164	-0-	-169 B	-0-	1164	2			N	-0-					-0-
02	1064	N	876	-0-	-188 B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1199	-0-	-10 B	-0-	1199	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	961	N	344	-0-	-617 B	-0-	344	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
01	2046	N	1691	-0-	-355 B	-0-	1691	2			N	-0-					-0-
02	1708	N	1155	-0-	-553 B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1789	-0-	-40 B	-0-	1789	2			N	-0-					-0-
04	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
*05	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1469	-0-	-360 B	-0-	1469	2			N	-0-					-0-
01	1860	N	1338	-0-	-522 B	-0-	1338	2			N	-0-					-0-
02	1036	N	1007	-0-	-29 B	-0-	1007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
*05	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3235	-0-	-733 B	-0-	559	1	2676	2	N	-0-					-0-
01	3720	N	3144	-0-	-576 B	-0-	518	1	2626	2	N	-0-					-0-
02	2912	N	2383	-0-	-529 B	-0-	459	1	1924	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3730	N	3730	-0-	-0- B	-0-	611	1	3119	2	N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	541	1	2644	2	N	-0-					-0-
*05	3822	N	3822	-0-	-0- B	-0-	634	1	3188	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3261	-0-	-149 B	-0-	3261	2			N	-0-					-0-
01	3503	N	3231	-0-	-272 B	-0-	3231	2			N	-0-					-0-
02	3136	N	2478	-0-	-658 B	-0-	2478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3571	N	3571	-0-	-0- B	-0-	3571	2			N	-0-					-0-
04	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
*05	3613	N	3613	-0-	-0- B	-0-	3613	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	1845	-0-	-945 B	-0-	293	1	1552	2	N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	267	1	1544	2	N	-0-					-0-
02	2184	N	1840	-0-	-344 B	-0-	287	1	1553	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2516	N	2516	-0-	-0- B	-0-	389	1	2127	2	N	-0-					-0-
04	2553	N	2553	-0-	-0- B	-0-	395	1	2158	2	N	-0-					-0-
*05	2652	N	2652	-0-	-0- B	-0-	425	1	2227	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	2948	-0-	-524 B	-0-	446	1	2502	2	N	-0-					-0-
01	3348	N	2537	-0-	-811 B	-0-	368	1	2169	2	N	-0-					-0-
02	2800	N	2177	-0-	-623 B	-0-	326	1	1851	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2742	-0-	-203 B	-0-	389	1	2353	2	N	-0-					-0-
04	3099	N	3099	-0-	-0- B	-0-	432	1	2667	2	N	-0-					-0-
*05	2818	N	2818	-0-	-0- B	-0-	423	1	2395	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	N	3054	-0-	-821 B	-0-	540	1	2514	2	N	-0-					-0-
01	3720	N	3010	-0-	-710 B	-0-	539	1	2471	2	N	-0-					-0-
02	2783	N	2783	-0-	-0- B	-0-	561	1	2222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	582	1	2504	2	N	-0-					-0-
04	3379	N	3379	-0-	-0- B	-0-	623	1	2756	2	N	-0-					-0-
*05	3277	N	3277	-0-	-0- B	-0-	652	1	2625	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1488	-0-	-279 B	-0-	1488	2			N	-0-			-0-
01	1674	N	1018	-0-	-656 B	-0-	1018	2			N	-0-			-0-
02	1456	N	687	-0-	-769 B	-0-	687	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	954	-0-	-534 B	-0-	954	2			N	-0-			-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-			-0-
*05	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	N	2492	-0-	-19 B	-0-	2492	2			N	-0-			-0-
01	2418	N	2187	-0-	-231 B	-0-	2187	2			N	-0-			-0-
02	2352	N	1629	-0-	-723 B	-0-	1629	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-			-0-
04	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-			-0-
*05	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	N	1809	-0-	-423 B	-0-	307	1	1502	2	N	-0-			-0-
01	2232	N	2071	-0-	-161 B	-0-	333	1	1738	2	N	-0-			-0-
02	1876	N	1707	-0-	-169 B	-0-	290	1	1417	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2255	N	2255	-0-	-0- B	-0-	418	1	1837	2	N	-0-			-0-
04	2010	N	1514	-0-	-496 B	-0-	289	1	1225	2	N	-0-			-0-
*05	2217	N	2217	-0-	-0- B	-0-	420	1	1797	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	1305	-0-	-772 B	-0-	1305	2			N	-0-			-0-
01	2015	N	1491	-0-	-524 B	-0-	1491	2			N	-0-			-0-
02	1484	N	958	-0-	-526 B	-0-	958	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-			-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-			-0-
*05	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2356	N	2051	-0-	-305 B	-0-	2051	2			N	-0-			-0-
01	2139	N	1705	-0-	-434 B	-0-	1705	2			N	-0-			-0-
02	1680	N	1488	-0-	-192 B	-0-	1488	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2457	N	2457	-0-	-0- B	-0-	2457	2			N	-0-			-0-
04	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-			-0-
*05	2469	N	2469	-0-	-0- B	-0-	2469	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1871	-0-	-175 B	-0-	1871	2			N	-0-			-0-
01	2015	N	1635	-0-	-380 B	-0-	1635	2			N	-0-			-0-
02	1764	N	953	-0-	-811 B	-0-	953	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1249	-0-	-611 B	-0-	1249	2			N	-0-			-0-
04	1590	N	1567	-0-	-23 B	-0-	1567	2			N	-0-			-0-
*05	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2325	N	1980	-0-	-345	B	-0-	1980	2			N	-0-			-0-
01	2294	N	1547	-0-	-747	B	-0-	1547	2			N	-0-			-0-
02	2044	N	1472	-0-	-572	B	-0-	1472	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2037	N	2037	-0-	-0-	B	-0-	2037	2			N	-0-			-0-
04	2322	N	2322	-0-	-0-	B	-0-	2322	2			N	-0-			-0-
*05	2318	N	2318	-0-	-0-	B	-0-	2318	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1712	-0-	-148	B	-0-	1712	2			N	-0-			-0-
01	1829	N	465	-0-	-1364	B	-0-	465	2			N	-0-			-0-
02	1652	N	959	-0-	-693	B	-0-	959	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1705	N	1560	-0-	-145	B	-0-	1560	2			N	-0-			-0-
04	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-			-0-
*05	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2294	N	2156	-0-	-138	B	-0-	2156	2			N	-0-			-0-
01	2263	N	1871	-0-	-392	B	-0-	1871	2			N	-0-			-0-
02	2072	N	1466	-0-	-606	B	-0-	1466	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2170	N	1932	-0-	-238	B	-0-	1932	2			N	-0-			-0-
04	1800	N	1661	-0-	-139	B	-0-	1661	2			N	-0-			-0-
05	1612	N	1310	-0-	-302	B	-0-	1310	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1880	-0-	-166	B	-0-	654	1	1226	2	N	-0-			-0-
01	1953	N	1757	-0-	-196	B	-0-	553	1	1204	2	N	-0-			-0-
02	2133	N	2133	-0-	-0-	B	-0-	685	1	1448	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1891	N	1612	-0-	-279	B	-0-	590	1	1022	2	N	-0-			-0-
04	2282	N	2282	-0-	-0-	B	-0-	750	1	1532	2	N	-0-			-0-
05	2356	N	2112	-0-	-244	B	-0-	710	1	1402	2	N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4433	N	3900	-0-	-533	B	-0-	641	1	3259	2	N	-0-			-0-
01	4185	N	3442	-0-	-743	B	-0-	553	1	2889	2	N	-0-			-0-
02	3612	N	2914	-0-	-698	B	-0-	473	1	2441	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4087	N	4087	-0-	-0-	B	-0-	669	1	3418	2	N	-0-			-0-
04	4087	N	4087	-0-	-0-	B	-0-	663	1	3424	2	N	-0-			-0-
*05	3772	N	3772	-0-	-0-	B	-0-	624	1	3148	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2438	N	2438	-0-	-0-	B	-0-	2438	2			N	-0-			-0-
01	2697	N	2213	-0-	-484	B	-0-	2213	2			N	-0-			-0-
02	2380	N	1723	-0-	-657	B	-0-	1723	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2470	N	2470	-0-	-0-	B	-0-	2470	2			N	-0-			-0-
04	2723	N	2723	-0-	-0-	B	-0-	2723	2			N	-0-			-0-
05	1922	N	1806	-0-	-116	B	-0-	1806	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	#	2769	-0-	-858 B	-1666	322	1	2447	2	N	-0-					-0-
01	3658	#	2756	-0-	-902 B	-2568	333	1	2423	2	N	-0-					-0-
02	3304	#	2464	-0-	-840 B	-3408	290	1	2174	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3408																	
03	3658	#	3234	-0-	-424 B	-3832	385	1	2849	2	N	-0-					-0-
04	2670	N	3178	-0-	508 B	-3324	380	1	2798	2	N	-0-					-0-
05	2728	N	2852	-0-	124 B	-3200	355	1	2497	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
01	1178	N	811	-0-	-367 B	-0-	811	2			N	-0-					-0-
02	952	N	485	-0-	-467 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	691	-0-	-208 B	-0-	691	2			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	2			N	-0-					-0-
05	527	N	371	-0-	-156 B	-0-	371	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2139	N	1986	-0-	-153 B	-0-	278	1	1708	2	N	-0-					-0-
01	1677	N	1677	-0-	-0- B	-0-	234	1	1443	2	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	194	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	278	1	1739	2	N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	288	1	1758	2	N	-0-					-0-
05	1581	N	1579	-0-	-2 B	-0-	221	1	1358	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

12	2356	N	1874	-0-	-482 B	-0-	1874	2			N	-0-					-0-
01	2294	N	1666	-0-	-628 B	-0-	1666	2			N	-0-					-0-
02	1568	N	1287	-0-	-281 B	-0-	1287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
04	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
*05	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

12	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
01	1798	N	1686	-0-	-112 B	-0-	1686	2			N	-0-					-0-
02	1624	N	1464	-0-	-160 B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
04	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
05	1612	N	1549	-0-	-63 B	-0-	1549	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3379	N	2928	-0-	-451 B	-0-	623	1	2305	2	N	-0-					-0-
01	3503	N	1931	-0-	-1572 B	-0-	390	1	1541	2	N	-0-					-0-
02	2660	N	2243	-0-	-417 B	-0-	451	1	1792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	1480	-0-	-1434 B	-0-	475	1	1005	2	N	-0-					-0-
04	1860	N	8	-0-	-1852 B	-0-	5	1	3	2	N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
05	682	N	179	-0-	-503 B	-0-	179	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1613	-0-	-92 B	-0-	1613	2			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
02	1596	N	1104	-0-	-492 B	-0-	1104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
04	1770	N	1517	-0-	-253 B	-0-	1517	2			N	-0-					-0-
*05	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3724	-0-	-89 B	-0-	3724	2			N	-0-					-0-
01	3604	N	3604	-0-	-0- B	-0-	3604	2			N	-0-					-0-
02	3668	N	2623	-0-	-1045 B	-0-	2623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3387	-0-	-333 B	-0-	3387	2			N	-0-					-0-
04	3480	N	3238	-0-	-242 B	-0-	3238	2			N	-0-					-0-
*05	3572	N	3572	-0-	-0- B	-0-	3572	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2587	-0-	-451 B	-0-	390	1	2197	2	N	-0-					-0-
01	1920	N	1920	-0-	-0- B	-0-	253	1	1667	2	N	-0-					-0-
02	2744	N	2131	-0-	-613 B	-0-	303	1	1828	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2909	N	2909	-0-	-0- B	-0-	403	1	2506	2	N	-0-					-0-
04	2602	N	2602	-0-	-0- B	-0-	355	1	2247	2	N	-0-					-0-
*05	2923	N	2923	-0-	-0- B	-0-	418	1	2505	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	2978	-0-	-308 B	-0-	2978	2			N	-0-					-0-
01	3193	N	1683	-0-	-1510 B	-0-	1683	2			N	-0-					-0-
02	2912	N	1364	-0-	-1548 B	-0-	1364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
04	4696	N	4696	-0-	-0- B	-0-	4696	2			N	-0-					-0-
*05	3883	N	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	958	N	958	-0-	-0- B	-0-	336	1	622	2	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	123	1	189	2	N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	224	1	351	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	103	-0-	-858 B	-0-	52	1	51	2	N	-0-					-0-
04	300	N	74	-0-	-226 B	-0-	28	1	46	2	N	-0-					-0-
*05	898	N	898	-0-	-0- B	-0-	302	1	596	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	#	2885	-0-	-277 B	-1089	2885	2			N	-0-					-0-
01	3162	#	2582	-0-	-580 B	-1669	2582	2			N	-0-					-0-
02	2856	#	1894	-0-	-962 B	-2631	1894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2631																	
03	2883	N	2883	-0-	-0- B	-2631	2883	2			N	-0-					-0-
04	2490	N	2663	-0-	173 B	-2458	2663	2			N	-0-					-0-
05	2108	N	2644	-0-	536 B	-1922	2644	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	713	-0-	-124 B	-0-	713	2			N	-0-					-0-
01	930	N	795	-0-	-135 B	-0-	795	2			N	-0-					-0-
02	784	N	725	-0-	-59 B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
05	806	N	613	-0-	-193 B	-0-	613	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	792	-0-	-107 B	-0-	792	2			N	-0-					-0-
01	1085	N	670	-0-	-415 B	-0-	670	2			N	-0-					-0-
02	728	N	652	-0-	-76 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
*05	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	1147	N	948	-0-	-199 B	-0-	948	2			N	-0-					-0-
02	1008	N	956	-0-	-52 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
04	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
05	1054	N	1051	-0-	-3 B	-0-	1051	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1648	-0-	-305 B	-0-	1648	2			N	-0-					-0-
01	2170	N	1614	-0-	-556 B	-0-	1614	2			N	-0-					-0-
02	1848	N	926	-0-	-922 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1068	-0-	-575 B	-0-	1068	2			N	-0-					-0-
04	1560	N	1146	-0-	-414 B	-0-	1146	2			N	-0-					-0-
*05	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1126	-0-	-486 B	-0-	1126	2			N	-0-					-0-
01	1519	N	1151	-0-	-368 B	-0-	1151	2			N	-0-					-0-
02	1288	N	742	-0-	-546 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
*05	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-
01	1302	N	1070	-0-	-232 B	-0-	1070	2			N	-0-					-0-
02	1204	N	904	-0-	-300 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
*05	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	670	-0-	-1066 B	-0-	670	2			N	-0-					-0-
01	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-
02	1372	N	1031	-0-	-341 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
05	1147	N	973	-0-	-174 B	-0-	973	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	675	-0-	-224 B	-0-	675	2			N	-0-					-0-
01	1054	N	627	-0-	-427 B	-0-	627	2			N	-0-					-0-
02	812	N	335	-0-	-477 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1115	-0-	-1 B	-0-	1115	2			N	-0-					-0-
01	1147	N	1033	-0-	-114 B	-0-	1033	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
05	1209	N	996	-0-	-213 B	-0-	996	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1922	N	1611	-0-	-311 B	-0-	1611	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
04	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
05	1612	N	1480	-0-	-132 B	-0-	1480	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	632	-0-	-112 B	-0-	632	2			N	-0-					-0-
01	713	N	483	-0-	-230 B	-0-	483	2			N	-0-					-0-
02	560	N	264	-0-	-296 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	480	N	322	-0-	-158 B	-0-	322	2			N	-0-					-0-
*05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
05	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	814	-0-	-271 B	-0-	814	2			N	-0-					-0-
01	1054	N	729	-0-	-325 B	-0-	729	2			N	-0-					-0-
02	1120	N	532	-0-	-588 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	134	-0-	-672 B	-0-	134	2			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
*05	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1283	-0-	-422 B	-0-	1283	2			N	-0-					-0-
01	1581	N	572	-0-	-1009 B	-0-	572	2			N	-0-					-0-
02	1204	N	1071	-0-	-133 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
04	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
05	1178	N	839	-0-	-339 B	-0-	839	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	3064	-0-	-439 B	-0-	3064	2			N	-0-					-0-
01	3410	N	3259	-0-	-151 B	-0-	3259	2			N	-0-					-0-
02	2996	N	2357	-0-	-639 B	-0-	2357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3254	N	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-
04	3209	N	3209	-0-	-0- B	-0-	3209	2			N	-0-					-0-
*05	3259	N	3259	-0-	-0- B	-0-	3259	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	514	-0-	-168 B	-0-	514	2			N	-0-					-0-
01	651	N	533	-0-	-118 B	-0-	533	2			N	-0-					-0-
02	532	N	404	-0-	-128 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1379	-0-	-450 B	-0-	264	1	1115	2	N	-0-					-0-
01	1674	N	1557	-0-	-117 B	-0-	288	1	1269	2	N	-0-					-0-
02	1400	N	1261	-0-	-139 B	-0-	231	1	1030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1502	N	1502	-0-	-0- B	-0-	255	1	1247	2	N	-0-					-0-
04	1528	N	1528	-0-	-0- B	-0-	288	1	1240	2	N	-0-					-0-
05	1395	N	1358	-0-	-37 B	-0-	231	1	1127	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
02	2016	N	1838	-0-	-178 B	-0-	1838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
04	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
05	2046	N	292	-0-	-1754 B	-0-	292	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
01	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
02	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	991	-0-	-311 B	-0-	991	2			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
05	1209	N	343	-0-	-866 B	-0-	343	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	952	N	943	-0-	-9 B	-0-	943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	860	-0-	-39 B	-0-	860	2			N	-0-					-0-
04	690	N	610	-0-	-80 B	-0-	610	2			N	-0-					-0-
05	1054	N	455	-0-	-599 B	-0-	455	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2129	N	2129	-0-	-0- B	-0-	2129	2			N	-0-					-0-
01	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
02	2296	N	2048	-0-	-248 B	-0-	2048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2030	-0-	-109 B	-0-	2030	2			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
05	2263	N	269	-0-	-1994 B	-0-	269	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	571	-0-	-111 B	-0-	571	2			N	-0-					-0-
01	682	N	352	-0-	-330 B	-0-	352	2			N	-0-					-0-
02	560	N	459	-0-	-101 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
*05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1936	-0-	-420 B	-0-	320	1	1616	2	N	-0-					-0-
01	1996	N	1996	-0-	-0- B	-0-	315	1	1681	2	N	-0-					-0-
02	2156	N	1604	-0-	-552 B	-0-	283	1	1321	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1867	-0-	-55 B	-0-	274	1	1593	2	N	-0-					-0-
04	2136	N	2136	-0-	-0- B	-0-	380	1	1756	2	N	-0-					-0-
*05	2212	N	2212	-0-	-0- B	-0-	394	1	1818	2	N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2432	-0-	-327 B	-0-	422	1	2010	2	N	-0-					-0-
01	2697	N	2429	-0-	-268 B	-0-	362	1	2067	2	N	-0-					-0-
02	2156	N	1720	-0-	-436 B	-0-	291	1	1429	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2581	N	2581	-0-	-0- B	-0-	384	1	2197	2	N	-0-					-0-
04	2520	N	2520	-0-	-0- B	-0-	432	1	2088	2	N	-0-					-0-
*05	2436	N	2436	-0-	-0- B	-0-	440	1	1996	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	N	3811	-0-	-250 B	-0-	663	1	3148	2	N	-0-					-0-
01	4154	N	3763	-0-	-391 B	-0-	610	1	3153	2	N	-0-					-0-
02	3724	N	3098	-0-	-626 B	-0-	500	1	2598	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4272	N	4272	-0-	-0- B	-0-	652	1	3620	2	N	-0-					-0-
04	4110	N	4110	-0-	-0- B	-0-	649	1	3461	2	N	-0-					-0-
*05	3629	N	3629	-0-	-0- B	-0-	599	1	3030	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1393	-0-	-312	B	-0-	1393	2			N	-0-			-0-
01	1643	N	1327	-0-	-316	B	-0-	1327	2			N	-0-			-0-
02	1344	N	1137	-0-	-207	B	-0-	1137	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395	N	1182	-0-	-213	B	-0-	1182	2			N	-0-			-0-
04	1701	N	1701	-0-	-0-	B	-0-	1701	2			N	-0-			-0-
05	1271	N	1143	-0-	-128	B	-0-	1143	2			N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2914	N	2914	-0-	-0-	B	-0-	390	1	2524	2	N	-0-			-0-
01	2224	N	2224	-0-	-0-	B	-0-	257	1	1967	2	N	-0-			-0-
02	2372	N	2372	-0-	-0-	B	-0-	325	1	2047	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2986	N	2986	-0-	-0-	B	-0-	418	1	2568	2	N	-0-			-0-
04	2816	N	2816	-0-	-0-	B	-0-	432	1	2384	2	N	-0-			-0-
*05	2751	N	2751	-0-	-0-	B	-0-	426	1	2325	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	N	1504	-0-	-294	B	-0-	567	1	937	2	N	-0-			-0-
01	1767	N	1450	-0-	-317	B	-0-	456	1	994	2	N	-0-			-0-
02	1428	N	1151	-0-	-277	B	-0-	410	1	741	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1771	N	1771	-0-	-0-	B	-0-	582	1	1189	2	N	-0-			-0-
04	1713	N	1713	-0-	-0-	B	-0-	663	1	1050	2	N	-0-			-0-
*05	1639	N	1639	-0-	-0-	B	-0-	625	1	1014	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	817	-0-	-702	B	-0-	817	2			N	-0-			-0-
01	1395	N	1058	-0-	-337	B	-0-	1058	2			N	-0-			-0-
02	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-			-0-
04	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-			-0-
05	930	N	846	-0-	-84	B	-0-	846	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/06/2015 - PLUGGED 03/06/15

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1863	-0-	-90	B	-0-	1863	2			N	-0-			-0-
01	1922	N	1908	-0-	-14	B	-0-	1908	2			N	-0-			-0-
02	1680	N	1314	-0-	-366	B	-0-	1314	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-			-0-
04	1860	N	1812	-0-	-48	B	-0-	1812	2			N	-0-			-0-
*05	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2174	-0-	-151 B	-0-	2174	2			N	-0-					-0-
01	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
02	1988	N	1697	-0-	-291 B	-0-	1697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-
04	2400	N	2254	-0-	-146 B	-0-	2254	2			N	-0-					-0-
*05	2489	N	2489	-0-	-0- B	-0-	2489	2			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2469	-0-	-11 B	-0-	422	1	2047	2	N	-0-					-0-
01	2604	N	2426	-0-	-178 B	-0-	412	1	2014	2	N	-0-					-0-
02	2240	N	1769	-0-	-471 B	-0-	309	1	1460	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	412	1	2149	2	N	-0-					-0-
04	2354	N	2354	-0-	-0- B	-0-	418	1	1936	2	N	-0-					-0-
*05	2371	N	2371	-0-	-0- B	-0-	432	1	1939	2	N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1251	-0-	-299 B	-0-	1251	2			N	-0-					-0-
01	1519	N	1077	-0-	-442 B	-0-	1077	2			N	-0-					-0-
02	1232	N	1046	-0-	-186 B	-0-	1046	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	2			N	-0-					-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
*05	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1707	-0-	-432 B	-0-	337	1	1370	2	N	-0-					-0-
01	2232	N	1930	-0-	-302 B	-0-	348	1	1582	2	N	-0-					-0-
02	1988	N	1609	-0-	-379 B	-0-	311	1	1298	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2200	N	2200	-0-	-0- B	-0-	405	1	1795	2	N	-0-					-0-
04	1860	N	1758	-0-	-102 B	-0-	329	1	1429	2	N	-0-					-0-
*05	2167	N	2167	-0-	-0- B	-0-	446	1	1721	2	N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	778	-0-	-1237 B	-0-	163	1	615	2	N	-0-					-0-
01	1860	N	1091	-0-	-769 B	-0-	203	1	888	2	N	-0-					-0-
02	1456	N	1209	-0-	-247 B	-0-	247	1	962	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1631	N	1631	-0-	-0- B	-0-	333	1	1298	2	N	-0-					-0-
04	1392	N	1392	-0-	-0- B	-0-	245	1	1147	2	N	-0-					-0-
*05	1368	N	1368	-0-	-0- B	-0-	245	1	1123	2	N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1896	-0-	-770 B	-0-	564	1	1332	2	N	-0-					-0-
01	2604	N	1928	-0-	-676 B	-0-	493	1	1435	2	N	-0-					-0-
02	2044	N	1560	-0-	-484 B	-0-	444	1	1116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1385	-0-	-506 B	-0-	354	1	1031	2	N	-0-					-0-
04	1860	N	270	-0-	-1590 B	-0-	28	1	242	2	N	-0-					-0-
*05	2871	N	2871	-0-	-0- B	-0-	655	1	2216	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2356	N	2012	-0-	-344	B	-0-	376	1	1636	2	N	-0-			-0-
01	2418	N	2220	-0-	-198	B	-0-	355	1	1865	2	N	-0-			-0-
02	2044	N	1103	-0-	-941	B	-0-	190	1	913	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2343	N	2343	-0-	-0-	B	-0-	364	1	1979	2	N	-0-			-0-
04	2246	N	2246	-0-	-0-	B	-0-	418	1	1828	2	N	-0-			-0-
*05	2178	N	2178	-0-	-0-	B	-0-	413	1	1765	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1534	N	1534	-0-	-0-	B	-0-	1534	2			N	-0-			-0-
01	1643	N	195	-0-	-1448	B	-0-	195	2			N	-0-			-0-
02	1484	N	1031	-0-	-453	B	-0-	1031	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-			-0-
04	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-			-0-
*05	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-			-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1098	-0-	-297	B	-0-	1098	2			N	-0-			-0-
01	1178	N	1127	-0-	-51	B	-0-	1127	2			N	-0-			-0-
02	1120	N	835	-0-	-285	B	-0-	835	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-			-0-
04	1080	N	726	-0-	-354	B	-0-	726	2			N	-0-			-0-
*05	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-			-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1145	-0-	-126	B	-0-	1145	2			N	-0-			-0-
01	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-			-0-
02	1176	N	927	-0-	-249	B	-0-	927	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1147	N	480	-0-	-667	B	-0-	480	2			N	-0-			-0-
04	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-			-0-
05	1023	N	1017	-0-	-6	B	-0-	1017	2			N	-0-			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-			-0-
01	806	N	321	-0-	-485	B	-0-	321	2			N	-0-			-0-
02	588	N	92	-0-	-496	B	-0-	92	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	868	N	127	-0-	-741	B	-0-	127	2			N	-0-			-0-
04	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-			-0-
*05	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-			-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	157	-0-	-959	B	-0-	157	2			N	-0-			-0-
01	1178	N	91	-0-	-1087	B	-0-	91	2			N	-0-			-0-
02	224	N	121	-0-	-103	B	-0-	121	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	155	N	144	-0-	-11	B	-0-	144	2			N	-0-			-0-
04	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-			-0-
05	124	N	119	-0-	-5	B	-0-	119	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1176	-0-	-374	B	-0-	1176	2			N	-0-					-0-
01	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
02	1120	N	1075	-0-	-45	B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
04	1170	N	911	-0-	-259	B	-0-	911	2			N	-0-					-0-
*05	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1384	-0-	-42	B	-0-	1384	2			N	-0-					-0-
01	1364	N	1014	-0-	-350	B	-0-	1014	2			N	-0-					-0-
02	1288	N	817	-0-	-471	B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1162	-0-	-233	B	-0-	1162	2			N	-0-					-0-
04	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
*05	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1093	-0-	-240	B	-0-	1093	2			N	-0-					-0-
01	1333	N	691	-0-	-642	B	-0-	691	2			N	-0-					-0-
02	980	N	664	-0-	-316	B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	658	-0-	-427	B	-0-	658	2			N	-0-					-0-
04	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
*05	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0-	B	-0-	1303	2			N	-0-					-0-
01	1054	N	1006	-0-	-48	B	-0-	1006	2			N	-0-					-0-
02	952	N	689	-0-	-263	B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1023	-0-	-279	B	-0-	1023	2			N	-0-					-0-
04	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
05	775	N	751	-0-	-24	B	-0-	751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0- B	-0-	234	1	395	2	N	-0-					-0-
01	744	N	337	-0-	-407 B	-0-	94	1	243	2	N	-0-					-0-
02	616	N	498	-0-	-118 B	-0-	170	1	328	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	221	1	454	2	N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	211	1	420	2	N	-0-					-0-
05	558	N	448	-0-	-110 B	-0-	133	1	315	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	1855	-0-	-1493 B	-0-	1855	2			N	-0-					-0-
01	2914	N	1189	-0-	-1725 B	-0-	1189	2			N	-0-					-0-
02	2156	N	1789	-0-	-367 B	-0-	1789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
04	2520	N	2520	-0-	-0- B	-0-	2520	2			N	-0-					-0-
*05	2501	N	2501	-0-	-0- B	-0-	2501	2			N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
01	2232	N	1283	-0-	-949 B	-0-	1283	2			N	-0-					-0-
02	1820	N	600	-0-	-1220 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	449	-0-	-1659 B	-0-	449	2			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
*05	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2237	-0-	-491 B	-0-	2237	2			N	-0-					-0-
01	2635	N	116	-0-	-2519 B	-0-	116	2			N	-0-					-0-
02	2156	N	1627	-0-	-529 B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2214	-0-	-18 B	-0-	2214	2			N	-0-					-0-
04	2502	N	2502	-0-	-0- B	-0-	2502	2			N	-0-					-0-
*05	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1746	-0-	-176 B	-0-	1746	2			N	-0-					-0-
01	1829	N	1358	-0-	-471 B	-0-	1358	2			N	-0-					-0-
02	1708	N	1400	-0-	-308 B	-0-	1400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
05	1550	N	1399	-0-	-151 B	-0-	1399	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2459	-0-	-238 B	-0-	2459	2			N	-0-					-0-
01	2635	N	2194	-0-	-441 B	-0-	2194	2			N	-0-					-0-
02	2324	N	1860	-0-	-464 B	-0-	1860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2436	-0-	-13 B	-0-	2436	2			N	-0-					-0-
04	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
*05	2544	N	2544	-0-	-0- B	-0-	2544	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	N	4023	-0-	-906 B	-0-	4023	2			N	-0-					-0-
01	4216	N	2721	-0-	-1495 B	-0-	2721	2			N	-0-					-0-
02	3584	N	2805	-0-	-779 B	-0-	2805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3871	-0-	-159 B	-0-	3871	2			N	-0-					-0-
04	3174	N	3174	-0-	-0- B	-0-	3174	2			N	-0-					-0-
*05	3529	N	3529	-0-	-0- B	-0-	3529	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

12	3968	N	3887	-0-	-81 B	-0-	3887	2			N	-0-					-0-
01	3187	N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
02	3696	N	2167	-0-	-1529 B	-0-	2167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2225	-0-	-1650 B	-0-	2225	2			N	-0-					-0-
04	3090	N	2358	-0-	-732 B	-0-	2358	2			N	-0-					-0-
05	2387	N	1767	-0-	-620 B	-0-	1767	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

12	1333	N	1237	-0-	-96 B	-0-	1237	2			N	-0-					-0-
01	1271	N	1148	-0-	-123 B	-0-	1148	2			N	-0-					-0-
02	1120	N	1035	-0-	-85 B	-0-	1035	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
04	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-
05	1147	N	947	-0-	-200 B	-0-	947	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

12	1953	N	1646	-0-	-307 B	-0-	376	1	1270	2	N	-0-					-0-
01	1891	N	1672	-0-	-219 B	-0-	354	1	1318	2	N	-0-					-0-
02	1792	N	1248	-0-	-544 B	-0-	292	1	956	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	394	1	1328	2	N	-0-					-0-
04	1773	N	1773	-0-	-0- B	-0-	432	1	1341	2	N	-0-					-0-
*05	1761	N	1761	-0-	-0- B	-0-	446	1	1315	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	43	-0-	-1352 B	-0-	43	2			N	-0-			-0-
01	465	N	290	-0-	-175 B	-0-	290	2			N	-0-			-0-
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-			-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-			-0-
*05	604	N	604	-0-	-0- B	-0-	604	2			N	-0-			-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

12	4185	N	2368	-0-	-1817 B	-0-	2368	2			N	-0-			-0-
01	3286	N	1148	-0-	-2138 B	-0-	1148	2			N	-0-			-0-
02	3164	N	2113	-0-	-1051 B	-0-	2113	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2437	N	2437	-0-	-0- B	-0-	2437	2			N	-0-			-0-
04	3219	N	3219	-0-	-0- B	-0-	3219	2			N	-0-			-0-
*05	3056	N	3056	-0-	-0- B	-0-	3056	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

12	2418	N	2112	-0-	-306 B	-0-	378	1	1734	2	N	-0-			-0-
01	2180	N	2180	-0-	-0- B	-0-	352	1	1828	2	N	-0-			-0-
02	1904	N	1660	-0-	-244 B	-0-	302	1	1358	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2225	N	2225	-0-	-0- B	-0-	345	1	1880	2	N	-0-			-0-
04	2209	N	2209	-0-	-0- B	-0-	381	1	1828	2	N	-0-			-0-
*05	2376	N	2376	-0-	-0- B	-0-	409	1	1967	2	N	-0-			-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

12	3193	N	2902	-0-	-291 B	-0-	2902	2			N	-0-			-0-
01	2845	N	2845	-0-	-0- B	-0-	2845	2			N	-0-			-0-
02	2632	N	2013	-0-	-619 B	-0-	2013	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3142	N	3142	-0-	-0- B	-0-	3142	2			N	-0-			-0-
04	2760	N	1710	-0-	-1050 B	-0-	1710	2			N	-0-			-0-
*05	2952	N	2952	-0-	-0- B	-0-	2952	2			N	-0-			-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-			-0-
01	465	N	228	-0-	-237 B	-0-	228	2			N	-0-			-0-
02	420	N	344	-0-	-76 B	-0-	344	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-			-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-			-0-
05	372	N	343	-0-	-29 B	-0-	343	2			N	-0-			-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

12	611	N	611	-0-	-0- B	-0-	611	2			N	-0-			-0-
01	682	N	260	-0-	-422 B	-0-	260	2			N	-0-			-0-
02	448	N	366	-0-	-82 B	-0-	366	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	542	-0-	-78 B	-0-	542	2			N	-0-			-0-
04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-			-0-
*05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2308	-0-	-110 B	-0-	2308	2			N	-0-					-0-
01	2449	N	2090	-0-	-359 B	-0-	2090	2			N	-0-					-0-
02	1904	N	1684	-0-	-220 B	-0-	1684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
04	2368	N	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-
*05	2433	N	2433	-0-	-0- B	-0-	2433	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1920	-0-	-2 B	-0-	1920	2			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
02	1792	N	1574	-0-	-218 B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1642	-0-	-280 B	-0-	1642	2			N	-0-					-0-
04	1800	N	1289	-0-	-511 B	-0-	1289	2			N	-0-					-0-
*05	2076	N	2076	-0-	-0- B	-0-	2076	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
01	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
05	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1152	N	1152	-0-	-0- B	-0-	61	1	1026	2	N	59	50	1			19
							65	9									
01	1209	N	1120	-0-	-89 B	-0-	89	1	958	2	N	66	50	1			35
							73	9									
02	1288	N	1199	-0-	-89 B	-0-	100	1	1013	2	N	78	78	1			35
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	104	1	1069	2	N	83	77	1			41
							91	9									
04	1203	N	1203	-0-	-0- B	-0-	1151	2	52	9	N	47	51	1			37
05	1333	N	1125	-0-	-208 B	-0-	1073	2	52	9	N	47	51	1			33

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	308	N	241	-0-	-67 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	211	-0-	-471 B	-0-	211	2			N	-0-					-0-
04	510	N	269	-0-	-241 B	-0-	269	2			N	-0-					-0-
*05	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1685	N	1685	-0-	-0- B	-0-	90	1	1530	2	N	59	50	1			22
							65	9									
01	1815	N	1815	-0-	-0- B	-0-	148	1	1594	2	N	66	50	1			38
							73	9									
02	1736	N	1548	-0-	-188 B	-0-	132	1	1330	2	N	78	78	1			38
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1887	N	1887	-0-	-0- B	-0-	160	1	1635	2	N	84	77	1			45
							92	9									
04	1770	N	1621	-0-	-149 B	-0-	1568	2	53	9	N	48	51	1			42
05	1705	N	1536	-0-	-169 B	-0-	1484	2	52	9	N	47	52	1			37

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
01	961	N	903	-0-	-58 B	-0-	903	2			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
04	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
05	930	N	830	-0-	-100 B	-0-	830	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1725	-0-	-476 B	-0-	611	1	1114	2	N	-0-					-0-
01	2139	N	1444	-0-	-695 B	-0-	450	1	994	2	N	-0-					-0-
02	1764	N	1271	-0-	-493 B	-0-	464	1	807	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1963	N	1963	-0-	-0- B	-0-	685	1	1278	2	N	-0-					-0-
04	1831	N	1831	-0-	-0- B	-0-	663	1	1168	2	N	-0-					-0-
*05	1820	N	1820	-0-	-0- B	-0-	663	1	1157	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2648	-0-	-297 B	-0-	414	1	2234	2	N	-0-					-0-
01	2945	N	2364	-0-	-581 B	-0-	366	1	1998	2	N	-0-					-0-
02	2436	N	2262	-0-	-174 B	-0-	355	1	1907	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2711	N	2711	-0-	-0- B	-0-	407	1	2304	2	N	-0-					-0-
04	2809	N	2809	-0-	-0- B	-0-	432	1	2377	2	N	-0-					-0-
*05	2719	N	2719	-0-	-0- B	-0-	404	1	2315	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1492	-0-	-213 B	-0-	1492	2			N	-0-					-0-
01	1674	N	1515	-0-	-159 B	-0-	1515	2			N	-0-					-0-
02	1456	N	1110	-0-	-346 B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-
04	1470	N	1441	-0-	-29 B	-0-	1441	2			N	-0-					-0-
*05	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2821	-0-	-217 B	-0-	2821	2			N	-0-					-0-
01	3007	N	2155	-0-	-852 B	-0-	2155	2			N	-0-					-0-
02	2408	N	2056	-0-	-352 B	-0-	2056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2922	N	2922	-0-	-0- B	-0-	2922	2			N	-0-					-0-
04	2844	N	2844	-0-	-0- B	-0-	2844	2			N	-0-					-0-
05	2263	N	2186	-0-	-77 B	-0-	2186	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1010	-0-	-168 B	-0-	239	1	771	2	N	-0-					-0-
01	1240	N	1019	-0-	-221 B	-0-	177	1	842	2	N	-0-					-0-
02	1008	N	849	-0-	-159 B	-0-	192	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	259	1	1034	2	N	-0-					-0-
04	1207	N	1207	-0-	-0- B	-0-	281	1	926	2	N	-0-					-0-
*05	1199	N	1199	-0-	-0- B	-0-	298	1	901	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1499	-0-	-175 B	-0-	254	1	1245	2	N	-0-					-0-
01	1674	N	1456	-0-	-218 B	-0-	216	1	1240	2	N	-0-					-0-
02	1260	N	1148	-0-	-112 B	-0-	209	1	939	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	195	1	1321	2	N	-0-					-0-
04	1430	N	1430	-0-	-0- B	-0-	225	1	1205	2	N	-0-					-0-
*05	1432	N	1432	-0-	-0- B	-0-	192	1	1240	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	689	-0-	-396 B	-0-	170	1	519	2	N	-0-					-0-
01	1023	N	854	-0-	-169 B	-0-	190	1	664	2	N	-0-					-0-
02	924	N	627	-0-	-297 B	-0-	139	1	488	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1164	N	1164	-0-	-0- B	-0-	278	1	886	2	N	-0-					-0-
04	905	N	905	-0-	-0- B	-0-	222	1	683	2	N	-0-					-0-
*05	894	N	894	-0-	-0- B	-0-	209	1	685	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2711	-0-	-327 B	-0-	2711	2			N	-0-					-0-
01	3038	N	2438	-0-	-600 B	-0-	2438	2			N	-0-					-0-
02	2156	N	1739	-0-	-417 B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2797	N	2797	-0-	-0- B	-0-	2797	2			N	-0-					-0-
04	2640	N	2640	-0-	-0- B	-0-	2640	2			N	-0-					-0-
*05	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1112	-0-	-159 B	-0-	1112	2			N	-0-					-0-
01	1147	N	772	-0-	-375 B	-0-	772	2			N	-0-					-0-
02	1008	N	873	-0-	-135 B	-0-	873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
*05	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2567	-0-	-192 B	-0-	425	1	2142	2	N	-0-					-0-
01	2604	N	2374	-0-	-230 B	-0-	383	1	1991	2	N	-0-					-0-
02	2184	N	1821	-0-	-363 B	-0-	305	1	1516	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2539	-0-	-34 B	-0-	389	1	2150	2	N	-0-					-0-
04	2351	N	2351	-0-	-0- B	-0-	390	1	1961	2	N	-0-					-0-
*05	2652	N	2652	-0-	-0- B	-0-	446	1	2206	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	N	3746	-0-	-842 B	-0-	3746	2			N	-0-					-0-
01	4495	N	3587	-0-	-908 B	-0-	3587	2			N	-0-					-0-
02	4773	N	4773	-0-	-0- B	-0-	4773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-
04	5509	N	5509	-0-	-0- B	-0-	5509	2			N	-0-					-0-
05	5270	N	4468	-0-	-802 B	-0-	4468	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3260	-0-	-553 B	-0-	600	1	2660	2	N	-0-					-0-
01	3627	N	2960	-0-	-667 B	-0-	523	1	2437	2	N	-0-					-0-
02	3416	N	2579	-0-	-837 B	-0-	474	1	2105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3526	N	3526	-0-	-0- B	-0-	600	1	2926	2	N	-0-					-0-
04	3644	N	3644	-0-	-0- B	-0-	663	1	2981	2	N	-0-					-0-
*05	3726	N	3726	-0-	-0- B	-0-	685	1	3041	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1055	-0-	-92 B	-0-	217	1	838	2	N	-0-					-0-
01	1178	N	670	-0-	-508 B	-0-	141	1	529	2	N	-0-					-0-
02	1092	N	654	-0-	-438 B	-0-	133	1	521	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	274	-0-	-780 B	-0-	53	1	221	2	N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	106	1	680	2	N	-0-					-0-
*05	1565	N	1565	-0-	-0- B	-0-	291	1	1274	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	2573	N	2113	-0-	-460	B	-0-	347	1	1766	2	N	-0-					-0-
01	2297	N	2297	-0-	-0-	B	-0-	325	1	1972	2	N	-0-					-0-
02	2296	N	1624	-0-	-672	B	-0-	266	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2177	N	2177	-0-	-0-	B	-0-	301	1	1876	2	N	-0-					-0-
04	2435	N	2435	-0-	-0-	B	-0-	385	1	2050	2	N	-0-					-0-
*05	2159	N	2159	-0-	-0-	B	-0-	360	1	1799	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	1973	N	1973	-0-	-0-	B	-0-	1973	2			N	-0-					-0-
01	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-
02	1680	N	1680	-0-	-0-	B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2101	N	2101	-0-	-0-	B	-0-	2101	2			N	-0-					-0-
04	2405	N	2405	-0-	-0-	B	-0-	2405	2			N	-0-					-0-
*05	2434	N	2434	-0-	-0-	B	-0-	2434	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	1302	N	1167	-0-	-135	B	-0-	1167	2			N	-0-					-0-
01	1302	N	554	-0-	-748	B	-0-	554	2			N	-0-					-0-
02	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	416	-0-	-762	B	-0-	416	2			N	-0-					-0-
04	540	N	164	-0-	-376	B	-0-	164	2			N	-0-					-0-
*05	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	3472	N	2982	-0-	-490	B	-0-	2982	2			N	-0-					-0-
01	3348	N	2428	-0-	-920	B	-0-	2428	2			N	-0-					-0-
02	2884	N	1693	-0-	-1191	B	-0-	1693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2317	-0-	-659	B	-0-	2317	2			N	-0-					-0-
04	2805	N	2805	-0-	-0-	B	-0-	2805	2			N	-0-					-0-
*05	3300	N	3300	-0-	-0-	B	-0-	3300	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	B	-0-	2117	2			N	-0-					-0-
01	2077	N	1601	-0-	-476	B	-0-	1601	2			N	-0-					-0-
02	1988	N	1923	-0-	-65	B	-0-	1923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2101	-0-	-7	B	-0-	2101	2			N	-0-					-0-
04	1755	N	1755	-0-	-0-	B	-0-	1755	2			N	-0-					-0-
05	2139	N	2068	-0-	-71	B	-0-	2068	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1494	-0-	-521 B	-0-	1494	2			N	-0-					-0-
01	1891	N	1491	-0-	-400 B	-0-	1491	2			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
04	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
05	1426	N	1355	-0-	-71 B	-0-	1355	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
01	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
05	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
01	372	N	221	-0-	-151 B	-0-	221	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
01	2759	N	924	-0-	-1835 B	-0-	924	2			N	-0-					-0-
02	2122	N	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1313	-0-	-919 B	-0-	1313	2			N	-0-					-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
*05	2575	N	2575	-0-	-0- B	-0-	2575	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	218	-0-	-92 B	-0-	218	2			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	89	-0-	-128 B	-0-	89	2			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
01	372	N	155	-0-	-217 B	-0-	155	2			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5185		CANCELLED UNDERAGE ->	-12592											
03	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

12	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
01	906	N	560	-0-	-346 B	-0-	560	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
*05	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	527	N	350	-0-	-177 B	-0-	350	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-
04	330	N	233	-0-	-97 B	-0-	233	2			N	-0-					-0-
*05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

12	248	N	-0-	-0-	-248 B	-4807					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-4807					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-4807					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4807											
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
02	1624	N	1489	-0-	-135 B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
*04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
*05	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

12	1239	N	1239	-0-	-0- B	-0-	1236	2	3	9	N	3					154
01	1526	N	1526	-0-	-0- B	-0-	1520	2	6	9	N	5					159
02	1512	N	1201	-0-	-311 B	-0-	1198	2	3	9	N	3					162
03/01 BALANCING DATE STATUS ->			-0-														
03	1303	N	1303	-0-	-0- B	-0-	1299	2	4	9	N	4					166
04	1470	N	911	-0-	-559 B	-0-	910	2	1	9	N	1					167
*05	1650	N	1650	-0-	-0- B	-0-	1644	2	6	9	N	5					172

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
02	1512	N	777	-0-	-735	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
*04	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
*05	1351	N	1351	-0-	-0-	B	-0-	1351	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

12	T. A.		336	-0-	336	B	886	336	3			N	-0-					-0-
01	T. A.		313	-0-	313	B	1199	313	3			N	-0-					-0-
02	T. A.		290	-0-	290	B	1489	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1489																		
03	1832	R	343	-0-	-1489	B	-0-	343	3			N	-0-					-0-
04	0		356	-0-	356	B	356	356	3			N	-0-					-0-
*05	696	N	340	-0-	-356	B	-0-	340	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

12	744	N	197	-0-	-547	B	-0-	197	2			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
02	252	N	179	-0-	-73	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
04	210	N	158	-0-	-52	B	-0-	158	2			N	-0-					-0-
*05	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
01	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
02	1904	N	1713	-0-	-191 B	-0-	1713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1821	-0-	-101 B	-0-	1821	2			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	1891	N	1409	-0-	-482 B	-0-	1409	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1736	N	1494	-0-	-242 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1678	-0-	-27 B	-0-	1678	2			N	-0-					-0-
04	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
05	1643	N	1429	-0-	-214 B	-0-	1429	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
01	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
04	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
05	2325	N	1914	-0-	-411 B	-0-	1914	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
01	403	N	143	-0-	-260 B	-0-	143	2			N	-0-					-0-
02	280	N	250	-0-	-30 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
04	600	N	480	-0-	-120	B	-0-	480	3			N	-0-					-0-
05	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
02	868	N	856	-0-	-12	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	927	-0-	-3	B	-0-	927	3			N	-0-					-0-
04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
05	961	N	889	-0-	-72	B	-0-	889	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1302	N	1173	-0-	-129	B	-0-	1173	3			N	-0-					-0-
01	1209	N	481	-0-	-728	B	-0-	481	3			N	-0-					-0-
02	1092	N	89	-0-	-1003	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	40	-0-	-1138	B	-0-	40	3			N	-0-					-0-
04	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
*05	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

12	3937	N	3907	-0-	-30	B	-0-	3907	2			N	-0-					-0-
01	3875	N	3348	-0-	-527	B	-0-	3348	2			N	-0-					-0-
*02	3763	N	3763	-0-	-0-	B	-0-	3763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3957	N	3957	-0-	-0-	B	-0-	3957	2			N	-0-					-0-
04	3827	N	3827	-0-	-0-	B	-0-	3827	2			N	-0-					-0-
05	4154	N	3926	-0-	-228	B	-0-	3926	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

12	2573	N	2147	-0-	-426	B	-0-	2147	3			N	-0-					-0-
01	2108	N	1374	-0-	-734	B	-0-	1374	3			N	-0-					-0-
02	1736	N	1394	-0-	-342	B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2004	-0-	-135	B	-0-	2004	3			N	-0-					-0-
04	1320	N	193	-0-	-1127	B	-0-	193	3			N	-0-					-0-
*05	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
*04	1350	N	1124	-0-	-226 B	-0-	1124	3			N	-0-					-0-
*05	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
01	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
02	728	N	627	-0-	-101 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
01	1612	N	1240	-0-	-372 B	-0-	1240	2			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
*05	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
05	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1364	-0-	-558 B	-0-	1364	3			N	-0-					-0-
01	1829	N	988	-0-	-841 B	-0-	988	3			N	-0-					-0-
02	1652	N	1342	-0-	-310 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*05	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	756	N	718	-0-	-38 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	323	-0-	-483 B	-0-	323	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1512	N	1451	-0-	-61 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
05	1612	N	1388	-0-	-224 B	-0-	1388	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
05	155	N	38	-0-	-117 B	-0-	38	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2530	-0-	-353 B	-0-	2530	3			N	-0-					-0-
01	3100	N	3754	-0-	654 B	654	3754	3			N	-0-					-0-
02	2800	N	2644	-0-	-156 B	498	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 498																	
03	2693	N	2195	-0-	-498 B	-0-	2195	3			N	-0-					-0-
04	3630	#	-0-	-0-	-3630 B	-3630					N	-0-					-0-
05	3751	#	2382	-0-	-1369 B	-4999	2382	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
04	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
01	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
02	1596	N	1375	-0-	-221	B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
*04	2160	N	1420	-0-	-740	B	-0-	1420	3			N	-0-					-0-
*05	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1163	-0-	-449	B	-0-	511	1	652	3	N	-0-					-0-
01	1457	N	776	-0-	-681	B	-0-	344	1	432	3	N	-0-					-0-
02	1260	N	218	-0-	-1042	B	-0-	127	1	91	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	569	-0-	-175	B	-0-	569	3			N	-0-					-0-
01	744	N	449	-0-	-295	B	-0-	449	3			N	-0-					-0-
02	672	N	554	-0-	-118	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
04	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
*05	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	603	-0-	-234	B	-0-	603	3			N	-0-					-0-
01	775	N	418	-0-	-357	B	-0-	418	3			N	-0-					-0-
02	700	N	495	-0-	-205	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
04	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
*05	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1090	-0-	-181	B	-0-	479	1	611	3	N	-0-					-0-
01	1116	N	788	-0-	-328	B	-0-	349	1	439	3	N	-0-					-0-
02	1036	N	570	-0-	-466	B	-0-	332	1	238	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1484	N	1484	-0-	-0-	B	-0-	579	1	905	3	N	-0-					-0-
04	1035	N	1035	-0-	-0-	B	-0-	491	1	544	3	N	-0-					-0-
*05	1324	N	1324	-0-	-0-	B	-0-	536	1	788	3	N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
02	1176	N	1104	-0-	-72	B	-0-	1104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1252	-0-	-19	B	-0-	1252	3			N	-0-					-0-
04	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
05	1209	N	1031	-0-	-178	B	-0-	1031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	175	-0-	-1034 B	-0-	175	3			N	-0-					-0-
01	465	N	203	-0-	-262 B	-0-	203	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	434	N	281	-0-	-153 B	-0-	281	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	1904	N	1577	-0-	-327 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1474	-0-	-231 B	-0-	1474	3			N	-0-					-0-
04	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
05	1736	N	1238	-0-	-498 B	-0-	1238	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1098	-0-	-204 B	-0-	1098	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1204	N	1115	-0-	-89 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
04	1200	N	1175	-0-	-25 B	-0-	1175	3			N	-0-					-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
04	600	N	413	-0-	-187 B	-0-	413	3			N	-0-					-0-
05	744	N	523	-0-	-221 B	-0-	523	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	2352	N	2165	-0-	-187 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2192	-0-	-102 B	-0-	2192	3			N	-0-					-0-
04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
05	2387	N	1809	-0-	-578 B	-0-	1809	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1972	-0-	-105 B	-0-	1023	1	949	3	N	-0-					-0-
01	1953	N	1403	-0-	-550 B	-0-	594	1	809	3	N	-0-					-0-
02	1820	N	1519	-0-	-301 B	-0-	726	1	793	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	957	1	1220	3	N	-0-					-0-
04	1350	N	1323	-0-	-27 B	-0-	660	1	663	3	N	-0-					-0-
*05	1767	N	1767	-0-	-0- B	-0-	693	1	1074	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	401	-0-	-405 B	-0-	270	1	131	3	N	-0-					-0-
01	837	N	309	-0-	-528 B	-0-	153	1	156	3	N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	198	1	435	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	120	-0-	-283 B	-0-	63	1	57	3	N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	162	1	138	3	N	-0-					-0-
*05	984	N	984	-0-	-0- B	-0-	279	1	705	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

12	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	131	-0-	-551 B	-0-	131	3			N	-0-					-0-
04	480	N	105	-0-	-375 B	-0-	105	3			N	-0-					-0-
05	496	N	317	-0-	-179 B	-0-	317	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

12	1519	N	1058	-0-	-461 B	-0-	1058	3			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
02	1344	N	1336	-0-	-8 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1488	N	1054	-0-	-434 B	-0-	1054	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	210	N	47	-0-	-163 B	-0-	47	3			N	-0-					-0-
*05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

12	3100	N	1958	-0-	-1142 B	325	1844	3	114	9	Y	104	104	1			4
01	1209	N	692	-0-	-517 B	-0-	642	3	50	9	Y	45	33	1			16
02	1344	N	1211	-0-	-133 B	-0-	1088	3	123	9	Y	112	70	1			58
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1690	-0-	-263 B	-0-	1393	3	297	9	Y	270	277	1			51
04	INC G-10		1334	-0-	1334 B	1334	1191	3	143	9	Y	130	151	1			30
05	INC G-10		1417	-0-	1417 B	2751	1347	3	70	9	Y	64	64	1			30

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1015	-0-	-256 B	-0-	1015	3			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-
05	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-			-0-
01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-			-0-
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-			-0-
04	1710	N	1392	-0-	-318 B	-0-	1392	3			N	-0-			-0-
05	2077	N	2055	-0-	-22 B	-0-	2055	3			N	-0-			-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1389	-0-	-285 B	-0-	1389	3			N	-0-			-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-			-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1379	-0-	-16 B	-0-	1379	3			N	-0-			-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-			-0-
*05	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-			-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-			-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-			-0-
02	924	N	885	-0-	-39 B	-0-	885	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-			-0-
04	960	N	908	-0-	-52 B	-0-	908	3			N	-0-			-0-
05	992	N	921	-0-	-71 B	-0-	921	3			N	-0-			-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	320	-0-	-238 B	-0-	320	3			N	-0-			-0-
01	403	N	363	-0-	-40 B	-0-	363	3			N	-0-			-0-
02	392	N	37	-0-	-355 B	-0-	37	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	52	-0-	-258 B	-0-	52	3			N	-0-			-0-
04	360	N	41	-0-	-319 B	-0-	41	3			N	-0-			-0-
*05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	N	2222	-0-	-568 B	-0-	504	1	1718	3	N	-0-			-0-
01	2550	N	2550	-0-	-0- B	-0-	540	1	2010	3	N	-0-			-0-
02	2268	N	1746	-0-	-522 B	-0-	486	1	1260	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2333	N	2333	-0-	-0- B	-0-	558	1	1775	3	N	-0-			-0-
04	2460	N	1567	-0-	-893 B	-0-	378	1	1189	3	N	-0-			-0-
*05	2089	N	2089	-0-	-0- B	-0-	414	1	1675	3	N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1080	-0-	-532 B	-0-	1080	3			N	-0-			-0-
01	1178	N	843	-0-	-335 B	-0-	843	3			N	-0-			-0-
02	1232	N	1196	-0-	-36 B	-0-	1196	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	804	-0-	-281 B	-0-	804	3			N	-0-			-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-			-0-
05	1333	N	686	-0-	-647 B	-0-	686	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

12	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1932	N	622	-0-	-1310 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
*05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

12	1736	N	1349	-0-	-387 B	-0-	1349	3			N	-0-					-0-
01	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
02	1232	N	1043	-0-	-189 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
04	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
*05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	2240	N	2008	-0-	-232 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1975	-0-	-133 B	-0-	1975	3			N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
05	2232	N	1698	-0-	-534 B	-0-	1698	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2542	N	1907	-0-	-635 B	-0-	1907	3			N	-0-					-0-
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	2324	N	2237	-0-	-87 B	-0-	2237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1057	-0-	-865 B	-0-	1057	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2480	N	2078	-0-	-402 B	-0-	2078	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	404	-0-	-30	B	-0-	404	3			N	-0-			-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-			-0-
02	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403	N	190	-0-	-213	B	-0-	190	3			N	-0-			-0-
04	390	N	325	-0-	-65	B	-0-	325	3			N	-0-			-0-
05	434	N	299	-0-	-135	B	-0-	299	3			N	-0-			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

12	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-			-0-
01	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-			-0-
02	1036	N	907	-0-	-129	B	-0-	907	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1054	N	981	-0-	-73	B	-0-	981	3			N	-0-			-0-
04	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-			-0-
05	992	N	782	-0-	-210	B	-0-	782	3			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

12	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-			-0-
01	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-			-0-
02	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-			-0-
*04	1200	N	1046	-0-	-154	B	-0-	1046	3			N	-0-			-0-
*05	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

12	1666	N	1666	-0-	-0-	B	-0-	858	1	808	3	N	-0-			-0-
01	1730	N	1730	-0-	-0-	B	-0-	660	1	1070	3	N	-0-			-0-
02	2057	N	2057	-0-	-0-	B	-0-	825	1	1232	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2515	N	2515	-0-	-0-	B	-0-	990	1	1525	3	N	-0-			-0-
04	1705	N	1705	-0-	-0-	B	-0-	693	1	1012	3	N	-0-			-0-
*05	2408	N	2408	-0-	-0-	B	-0-	924	1	1484	3	N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403	N	276	-0-	-127	B	-0-	276	3			N	-0-			-0-
01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-			-0-
02	392	N	151	-0-	-241	B	-0-	151	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	172	-0-	-107	B	-0-	172	3			N	-0-			-0-
*04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	616	-0-	-4	B	-0-	616	3			N	-0-			-0-
01	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-			-0-
02	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	620	N	266	-0-	-354	B	-0-	266	3			N	-0-			-0-
04	480	N	153	-0-	-327	B	-0-	153	3			N	-0-			-0-
05	558	N	196	-0-	-362	B	-0-	196	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1091	-0-	-459 B	-0-	1091	3			N	-0-					-0-
01	1364	N	192	-0-	-1172 B	-0-	192	3			N	-0-					-0-
02	1036	N	507	-0-	-529 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	778	-0-	-307 B	-0-	778	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
01	1519	N	619	-0-	-900 B	-0-	619	2			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
05	2263	N	1845	-0-	-418 B	-0-	1845	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
01	1426	N	585	-0-	-841 B	-0-	585	2			N	-0-					-0-
02	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
05	1798	N	1546	-0-	-252 B	-0-	1546	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	662	-0-	-268 B	-0-	662	3			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
02	812	N	416	-0-	-396 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-
04	330	N	87	-0-	-243 B	-0-	87	3			N	-0-					-0-
05	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1405	-0-	-734 B	-0-	234	1	1171	3	N	-0-					-0-
01	3472	N	858	-0-	-2614 B	-0-	162	1	696	3	N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2950	N	2950	-0-	-0- B	-0-	522	1	2428	3	N	-0-					-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
05	1457	N	439	-0-	-1018 B	-0-	144	1	295	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	416	-0-	-390 B	-0-	416	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	775	N	585	-0-	-190 B	-0-	585	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	750	N	591	-0-	-159 B	-0-	591	3			N	-0-					-0-
*05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3071	-0-	-339 B	-0-	558	1	2513	3	N	-0-					-0-
01	2852	N	2398	-0-	-454 B	-0-	396	1	2002	3	N	-0-					-0-
02	2768	N	2768	-0-	-0- B	-0-	504	1	2264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2672	-0-	-397 B	-0-	558	1	2114	3	N	-0-					-0-
04	2310	N	1840	-0-	-470 B	-0-	396	1	1444	3	N	-0-					-0-
05	3069	N	2135	-0-	-934 B	-0-	396	1	1739	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
02	1764	N	1081	-0-	-683 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1086	-0-	-526 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
05	1209	N	959	-0-	-250 B	-0-	959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
01	2232	N	2138	-0-	-94	B	-0-	2138	3			N	-0-					-0-
02	2044	N	1890	-0-	-154	B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2018	-0-	-183	B	-0-	2018	3			N	-0-					-0-
04	2070	N	2007	-0-	-63	B	-0-	2007	3			N	-0-					-0-
05	2108	N	2072	-0-	-36	B	-0-	2072	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3005	-0-	-281	B	-0-	148	1	2857	3	N	-0-					-0-
01	2759	N	1978	-0-	-781	B	-0-	135	1	1843	3	N	-0-					-0-
02	2912	N	3	-0-	-2909	B	-0-	2	1	1	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	1351	-0-	-1656	B	-0-	114	1	1237	3	N	-0-					-0-
04	2196	N	2196	-0-	-0-	B	-0-	93	1	2103	3	N	-0-					-0-
*05	3376	N	3376	-0-	-0-	B	-0-	138	1	3238	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1696	-0-	-381	B	-0-	1696	2			N	-0-					-0-
01	2046	N	1093	-0-	-953	B	-0-	1093	2			N	-0-					-0-
02	1512	N	1254	-0-	-258	B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-					-0-
04	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					-0-
*05	2037	N	2037	-0-	-0-	B	-0-	2037	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	710	-0-	-220	B	-0-	310	1	400	3	N	-0-					-0-
01	930	N	453	-0-	-477	B	-0-	260	1	193	3	N	-0-					-0-
02	707	N	707	-0-	-0-	B	-0-	260	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	885	N	885	-0-	-0-	B	-0-	310	1	575	3	N	-0-					-0-
04	470	N	470	-0-	-0-	B	-0-	150	1	320	3	N	-0-					-0-
05	775	N	614	-0-	-161	B	-0-	310	1	304	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1203	-0-	-130	B	-0-	1203	3			N	-0-					-0-
01	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
02	1288	N	1243	-0-	-45	B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
05	1364	N	1087	-0-	-277	B	-0-	1087	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2857	N	2787	-0-	-70	B	-0-	2787	3			N	-0-					-0-
01	2327	N	2327	-0-	-0-	B	-0-	2327	3			N	-0-					-0-
02	2856	#	2602	-0-	-254	B	-254	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -254																		
03	3162	#	2501	-0-	-661	B	-915	2501	3			N	-0-					-0-
04	3060	#	2286	-0-	-774	B	-1689	2286	3			N	-0-					-0-
05	3162	#	2094	-0-	-1068	B	-2757	2094	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1229	-0-	-445 B	-0-	1229	3			N	-0-					-0-
01	1271	N	839	-0-	-432 B	-0-	839	3			N	-0-					-0-
02	1288	N	708	-0-	-580 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-
04	810	N	30	-0-	-780 B	-0-	30	3			N	-0-					-0-
*05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1535	-0-	-15 B	-0-	1426	3	109	9	Y	99	100	1			3
01	1643	N	828	-0-	-815 B	-0-	701	3	127	9	Y	115	77	1			41
02	1316	N	1210	-0-	-106 B	-0-	1180	3	30	9	Y	27	54	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			Y	-0-	14	1			-0-
04 INC G-10			831	-0-	831 B	831	831	3			Y	-0-					-0-
05 INC G-10			833	-0-	833 B	1664	833	3			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1232	N	1087	-0-	-145 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1006	-0-	-141 B	-0-	1006	3			N	-0-					-0-
04	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-
05	1209	N	431	-0-	-778 B	-0-	431	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1462	-0-	-367 B	-0-	310	1	1152	3	N	-0-					-0-
01	1829	N	702	-0-	-1127 B	-0-	290	1	412	3	N	-0-					-0-
02	1484	N	1075	-0-	-409 B	-0-	280	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	290	1	1426	3	N	-0-					-0-
04	992	N	992	-0-	-0- B	-0-	210	1	782	3	N	-0-					-0-
05	1178	N	1174	-0-	-4 B	-0-	300	1	874	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	588	N	155	-0-	-433 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-
*05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1081	-0-	-469 B	-0-	1081	3			N	-0-					-0-
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-
02	1344	N	1051	-0-	-293 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*05	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
01	682	N	364	-0-	-318 B	-0-	364	3			N	-0-					-0-
02	644	N	501	-0-	-143 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
04	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-
05	7	N	4	-0-	-3 B	-0-	4	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	N	2843	-0-	-1962 B	-0-	506	1	2337	3	N	-0-					-0-
01	3100	N	1386	-0-	-1714 B	-0-	299	1	1087	3	N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	483	1	2057	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3796	N	3796	-0-	-0- B	-0-	690	1	3106	3	N	-0-					-0-
04	1800	N	1800	-0-	-0- B	-0-	345	1	1455	3	N	-0-					-0-
*05	2895	N	2895	-0-	-0- B	-0-	621	1	2274	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
02	2044	N	1941	-0-	-103 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1927	-0-	-88 B	-0-	1927	3			N	-0-					-0-
04	1770	N	1371	-0-	-399 B	-0-	1371	3			N	-0-					-0-
05	2139	N	822	-0-	-1317 B	-0-	822	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1434	-0-	-209 B	-21578	1434	3			N	-0-					-0-
01	1302	N	1619	-0-	317 B	-21261	1619	3			N	-0-					-0-
02	1652	N	1571	-0-	-81 B	-21261	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-21261											
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
04	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-					-0-
05	1736	N	1382	-0-	-354 B	-0-	1382	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0- B	-0-	310	1	781	3	N	-0-					-0-
01	930	N	733	-0-	-197 B	-0-	280	1	453	3	N	-0-					-0-
02	1008	N	331	-0-	-677 B	-0-	70	1	261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	231	-0-	-854 B	-0-	70	1	161	3	N	-0-					-0-
04	720	N	224	-0-	-496 B	-0-	110	1	114	3	N	-0-					-0-
*05	1275	N	1275	-0-	-0- B	-0-	260	1	1015	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0- B	-0-	558	1			N	-0-					-0-
01	558	N	183	-0-	-375 B	-0-	162	1	21	3	N	-0-					-0-
02	1264	N	1264	-0-	-0- B	-0-	396	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1201	N	1201	-0-	-0- B	-0-	306	1	895	3	N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	360	1	758	3	N	-0-					-0-
*05	1609	N	1609	-0-	-0- B	-0-	558	1	1051	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	504	N	492	-0-	-12 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
05	558	N	290	-0-	-268 B	-0-	290	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1524	-0-	-305	B	-0-	1524	3			N	-0-					-0-
01	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
02	1820	N	1687	-0-	-133	B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
04	1680	N	1532	-0-	-148	B	-0-	1532	3			N	-0-					-0-
05	1860	N	1409	-0-	-451	B	-0-	1409	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2829	-0-	-147	B	-0-	2829	2			N	-0-					-0-
01	2945	N	2273	-0-	-672	B	-0-	2273	2			N	-0-					-0-
02	2736	N	2736	-0-	-0-	B	-0-	2736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2927	N	2927	-0-	-0-	B	-0-	2927	2			N	-0-					-0-
04	2748	N	2748	-0-	-0-	B	-0-	2748	2			N	-0-					-0-
05	3038	N	2813	-0-	-225	B	-0-	2813	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
01	62	N	2	-0-	-60	B	-0-	2	3			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	135	-0-	-82	B	-0-	135	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	79	-0-	-45	B	-0-	79	3			N	-0-					-0-
04	150	N	16	-0-	-134	B	-0-	16	3			N	-0-					-0-
05	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	128	-0-	-1267	B	-0-	128	3			N	-0-					-0-
01	1426	N	2	-0-	-1424	B	-0-	2	3			N	-0-					-0-
02	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
04	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
05	1550	N	1326	-0-	-224	B	-0-	1326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1235	-0-	-439 B	-0-	1235	3			N	-0-					-0-
01	1333	N	620	-0-	-713 B	-0-	620	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	405	-0-	-835 B	-0-	405	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
*05	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2312	-0-	-633 B	-0-	2312	3			N	-0-					-0-
01	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
02	2688	N	1500	-0-	-1188 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1924	-0-	-401 B	-0-	1924	3			N	-0-					-0-
04	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
05	1674	N	1550	-0-	-124 B	-0-	1550	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	1400	N	1371	-0-	-29 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
04	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
05	1519	N	1328	-0-	-191 B	-0-	1328	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	554	-0-	-66 B	-0-	554	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-
04	480	N	131	-0-	-349 B	-0-	131	3			N	-0-					-0-
05	496	N	298	-0-	-198 B	-0-	298	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1323	-0-	-72 B	-0-	1323	3			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
02	1484	N	1304	-0-	-180 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
04	1140	N	902	-0-	-238 B	-0-	902	3			N	-0-					-0-
05	1457	N	488	-0-	-969 B	-0-	488	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	733	-0-	-445 B	-0-	733	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	1008	N	714	-0-	-294 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
*04	870	N	54	-0-	-816 B	-0-	54	3			N	-0-					-0-
*05	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	509	-0-	-762 B	-0-	288	1	221	3	N	-0-			-0-
01	1054	N	462	-0-	-592 B	-0-	216	1	246	3	N	-0-			-0-
02	665	N	665	-0-	-0- B	-0-	288	1	377	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	873	N	873	-0-	-0- B	-0-	396	1	477	3	N	-0-			-0-
04	737	N	737	-0-	-0- B	-0-	360	1	377	3	N	-0-			-0-
05	744	N	286	-0-	-458 B	-0-	126	1	160	3	N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-			-0-
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-			-0-
02	2100	N	1888	-0-	-212 B	-0-	1888	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1859	-0-	-218 B	-0-	1859	3			N	-0-			-0-
04	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-
05	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	34	-0-	-307 B	-0-	34	3			N	-0-			-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-			-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	28	-0-	-375 B	-0-	28	3			N	-0-			-0-
01	310	N	5	-0-	-305 B	-0-	5	3			N	-0-			-0-
02	112	N	12	-0-	-100 B	-0-	12	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-			-0-
*04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-			-0-
*05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	942	-0-	-50 B	-0-	942	3			N	-0-			-0-
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-			-0-
02	896	N	712	-0-	-184 B	-0-	712	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	848	-0-	-82 B	-0-	848	3			N	-0-			-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-			-0-
05	775	N	676	-0-	-99 B	-0-	676	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-			-0-
01	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-			-0-
02	2408	N	2119	-0-	-289 B	-0-	2119	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2148	-0-	-208 B	-0-	2148	3			N	-0-			-0-
04	1980	N	1975	-0-	-5 B	-0-	1975	3			N	-0-			-0-
05	2356	N	1857	-0-	-499 B	-0-	1857	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	4	-0-	-926 B	-0-	4	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	3039	-0-	-123 B	-0-	126	1	2913	2	N	-0-					-0-
01	3069	N	2384	-0-	-685 B	-0-	111	1	2273	2	N	-0-					-0-
02	2772	N	2035	-0-	-737 B	-0-	100	1	1935	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	899	-0-	-2139 B	-0-	70	1	829	2	N	-0-					-0-
04	3510	N	3510	-0-	-0- B	-0-	129	1	3381	2	N	-0-					-0-
*05	3256	N	3256	-0-	-0- B	-0-	128	1	3128	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
01	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	189	-0-	-183 B	-0-	189	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	3065	-0-	-283 B	-0-	127	1	2938	2	N	-0-					-0-
01	3255	N	2646	-0-	-609 B	-0-	123	1	2523	2	N	-0-					-0-
02	2940	N	2172	-0-	-768 B	-0-	107	1	2065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1066	-0-	-2003 B	-0-	83	1	983	2	N	-0-					-0-
04	4012	N	4012	-0-	-0- B	-0-	147	1	3865	2	N	-0-					-0-
*05	3552	N	3552	-0-	-0- B	-0-	140	1	3412	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	394	-0-	-195 B	-0-	394	3			N	-0-					-0-
01	496	N	326	-0-	-170 B	-0-	326	3			N	-0-					-0-
02	448	N	308	-0-	-140 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	192	-0-	-211 B	-0-	192	3			N	-0-					-0-
*04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	87	-0-	-440 B	-0-	87	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	186	N	2	-0-	-184 B	-0-	2	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	221	-0-	-461 B	-0-	221	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	713	N	186	-0-	-527 B	-0-	186	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	1428	N	1346	-0-	-82 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1488	N	1114	-0-	-374 B	-0-	1114	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	588	N	557	-0-	-31 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
05	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
01	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
02	1176	N	1073	-0-	-103 B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1148	-0-	-61 B	-0-	1148	3			N	-0-					-0-
04	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
05	1178	N	962	-0-	-216 B	-0-	962	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2431	-0-	-173 B	-360	2431	2			N	-0-					-0-
01	2573	N	1842	-0-	-731 B	-360	1842	2			N	-0-					-0-
02	2324	N	1984	-0-	-340 B	-360	1984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -360																	
03	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
04	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
*05	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2765	-0-	-614 B	-0-	2765	3			N	-0-					-0-
01	2604	N	1408	-0-	-1196 B	-0-	1408	3			N	-0-					-0-
02	2044	N	1629	-0-	-415 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2605	-0-	-154 B	-0-	2605	3			N	-0-					-0-
04	1350	N	60	-0-	-1290 B	-0-	60	3			N	-0-					-0-
*05	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
01	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	236	-0-	-291 B	-0-	236	3			N	-0-					-0-
04	450	N	78	-0-	-372 B	-0-	78	3			N	-0-					-0-
05	372	N	127	-0-	-245 B	-0-	127	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	816	-0-	-362 B	-0-	558	1	258	3	N	-0-					-0-
01	1178	N	522	-0-	-656 B	-0-	270	1	252	3	N	-0-					-0-
02	952	N	873	-0-	-79 B	-0-	432	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	165	-0-	-641 B	-0-	108	1	57	3	N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	342	1	409	3	N	-0-					-0-
05	961	N	630	-0-	-331 B	-0-	378	1	252	3	N	-0-					-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

12	0		20	-0-	20 B	245	20	3			N	-0-					-0-
01	269	N	24	-0-	-245 B	-0-	24	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
02	756	N	695	-0-	-61 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

12	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
01	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
04	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
*05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
01	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
05	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1361	-0-	-716 B	-0-	1361	3			N	-0-					-0-
01	1612	N	1262	-0-	-350 B	-0-	1262	3			N	-0-					-0-
02	1372	N	1153	-0-	-219 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
*05	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	300	N	187	-0-	-113 B	-0-	187	3			N	-0-					-0-
05	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1533	-0-	-110 B	-0-	1533	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
02	1372	N	1359	-0-	-13 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
04	1350	N	898	-0-	-452 B	-0-	898	3			N	-0-					-0-
*05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	66	-0-	-213 B	-0-	66	3			N	-0-					-0-
01	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	#	3952	-0-	-760 B	-760	3838	3	114	9	Y	104	104	1			4
01	3937	N	3445	-0-	-492 B	-760	3329	3	116	9	Y	105	71	1			38
02	3556	N	4090	-0-	534 B	-226	3927	3	163	9	Y	148	109	1			77
03/01 BALANCING DATE STATUS -> -226																	
03	4259	N	4485	-0-	226 B	-0-	4129	3	356	9	Y	324	340	1			61
04	INC G-10		2980	-0-	2980 B	2980	2808	3	172	9	Y	156	181	1			36
05	INC G-10		3977	-0-	3977 B	6957	3853	3	124	9	Y	113	96	1			53

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	558	-0-	-806 B	-0-	558	1			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1905	-0-	-296 B	-0-	522	1	1383	3	N	-0-					-0-
01	1860	N	346	-0-	-1514 B	-0-	270	1	76	3	N	-0-					-0-
02	1680	N	772	-0-	-908 B	-0-	504	1	268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	590	-0-	-1301 B	-0-	396	1	194	3	N	-0-					-0-
04	330	N	36	-0-	-294 B	-0-	36	1			N	-0-					-0-
05	868	N	18	-0-	-850 B	-0-	18	1			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
02	1652	N	1505	-0-	-147 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1561	-0-	-51 B	-0-	1561	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1674	N	1312	-0-	-362 B	-0-	1312	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	1288	N	972	-0-	-316 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	986	-0-	-254 B	-0-	986	3			N	-0-					-0-
04	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-
05	1085	N	836	-0-	-249 B	-0-	836	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2173	-0-	-338 B	-0-	2173	3			N	-0-					-0-
01	2294	N	1714	-0-	-580 B	-0-	1714	3			N	-0-					-0-
02	1904	N	1747	-0-	-157 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
04	1650	N	525	-0-	-1125 B	-0-	525	3			N	-0-					-0-
*05	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	733	-0-	-104 B	-0-	290	1	443	3	N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	260	1	368	3	N	-0-					-0-
02	756	N	128	-0-	-628 B	-0-	70	1	58	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	129	-0-	-615 B	-0-	60	1	69	3	N	-0-					-0-
04	600	N	408	-0-	-192 B	-0-	200	1	208	3	N	-0-					-0-
*05	718	N	718	-0-	-0- B	-0-	280	1	438	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	400	-0-	-592 B	-0-	400	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	1457	N	113	-0-	-1344 B	-0-	113	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	209	-0-	-132 B	-0-	209	3			N	-0-					-0-
01	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	72	-0-	-145 B	-0-	72	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	718	-0-	-212 B	-0-	718	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
*05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	372	N	35	-0-	-337 B	-0-	35	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-
05	930	N	458	-0-	-472 B	-0-	458	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	382	-0-	-889 B	-0-	382	3			N	-0-					-0-
04	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
05	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1291	-0-	-73 B	-0-	300	1	991	3	N	-0-					-0-
01	1333	N	1201	-0-	-132 B	-0-	260	1	941	3	N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	280	1	1016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1353	N	1353	-0-	-0- B	-0-	310	1	1043	3	N	-0-					-0-
04	1284	N	1284	-0-	-0- B	-0-	300	1	984	3	N	-0-					-0-
05	1426	N	1252	-0-	-174 B	-0-	310	1	942	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
*05	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
01	1426	N	999	-0-	-427 B	-0-	999	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1757	-0-	1757 B	1757	1757	3			N	-0-					-0-
04	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
01	899	N	327	-0-	-572 B	-0-	327	3			N	-0-					-0-
02	812	N	742	-0-	-70 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	837	N	681	-0-	-156 B	-0-	681	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1110	N	1110	-0-	-0- B	-0-	465	1	645	3	N	-0-					-0-
01	899	N	576	-0-	-323 B	-0-	255	1	321	3	N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	375	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	663	-0-	-453 B	-0-	360	1	303	3	N	-0-					-0-
04	570	N	30	-0-	-540 B	-0-	30	1			N	-0-					-0-
05	837	N	15	-0-	-822 B	-0-	15	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-
02	336	N	211	-0-	-125 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	113	-0-	-662 B	-0-	113	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1810	-0-	-360 B	-0-	795	1	1015	3	N	-0-					-0-
01	2015	N	1379	-0-	-636 B	-0-	611	1	768	3	N	-0-					-0-
02	1904	N	1390	-0-	-514 B	-0-	809	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	915	1	1430	3	N	-0-					-0-
04	1712	N	1712	-0-	-0- B	-0-	812	1	900	3	N	-0-					-0-
*05	2355	N	2355	-0-	-0- B	-0-	953	1	1402	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
01	868	N	533	-0-	-335 B	-0-	533	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1338	-0-	-181 B	-0-	1338	3			N	-0-					-0-
01	1333	N	1147	-0-	-186 B	-0-	1147	3			N	-0-					-0-
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1214	-0-	-119 B	-0-	1214	3			N	-0-					-0-
04	1110	N	907	-0-	-203 B	-0-	907	3			N	-0-					-0-
05	1550	N	762	-0-	-788 B	-0-	762	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
05	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	837	N	104	-0-	-733 B	-0-	104	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
*05	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1904	-0-	-266 B	-0-	1904	3			N	-0-					-0-
01	2077	N	1360	-0-	-717 B	-0-	1360	3			N	-0-					-0-
02	1932	N	1661	-0-	-271 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1378	-0-	-513 B	-0-	1378	3			N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
05	1829	N	1153	-0-	-676 B	-0-	1153	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5970	N	4257	-0-	-1713 B	-0-	4257	2			N	-0-					-0-
07	6913	N	4525	-0-	-2388 B	-0-	4525	2			N	-0-					-0-
08	5642	N	4258	-0-	-1384 B	-0-	4258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	4044	-0-	-216 B	-0-	4044	2			N	-0-					-0-
10	4526	N	4236	-0-	-290 B	-0-	4236	2			N	-0-					-0-
11	4139	N	4139	-0-	-0- B	-0-	4139	2			N	-0-					-0-
12	4185	N	4156	-0-	-29 B	-0-	4156	2			N	-0-					-0-
01	4247	N	3244	-0-	-1003 B	-0-	3244	2			N	-0-					-0-
02	3864	N	3446	-0-	-418 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-
04	4265	N	4265	-0-	-0- B	-0-	4265	2			N	-0-					-0-
05	3813	N	3542	-0-	-271 B	-0-	3542	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1375	-0-	-423 B	-0-	1375	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	1540	N	765	-0-	-775 B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
04	900	N	91	-0-	-809 B	-0-	91	3			N	-0-					-0-
05	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3507	-0-	-430 B	-0-	558	1	2949	2	N	-0-					-0-
01	3906	N	2595	-0-	-1311 B	-0-	378	1	2217	2	N	-0-					-0-
02	3444	N	3232	-0-	-212 B	-0-	450	1	2782	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	558	1	3408	2	N	-0-					-0-
04	3597	N	3597	-0-	-0- B	-0-	540	1	3057	2	N	-0-					-0-
05	3565	N	3252	-0-	-313 B	-0-	504	1	2748	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*04	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-
*05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
04	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
05	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2387	N	2127	-0-	-260 B	-0-	105	1	2022	3	N	-0-					-0-
01	1953	N	1510	-0-	-443 B	-0-	103	1	1407	3	N	-0-					-0-
02	2156	N	20	-0-	-2136 B	-0-	16	1	4	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1266	-0-	-873 B	-0-	107	1	1159	3	N	-0-					-0-
04	1774	N	1774	-0-	-0- B	-0-	75	1	1699	3	N	-0-					-0-
*05	2731	N	2731	-0-	-0- B	-0-	112	1	2619	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	649	N	365	-0-	-284 B	-0-	365	3			N	-0-					-0-
01	465	N	148	-0-	-317 B	-0-	148	3			N	-0-					-0-
02	376	N	91	-0-	-285 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

12	4588	N	4238	-0-	-350 B	-0-	176	1	4062	2	N	-0-					-0-
01	4464	N	2185	-0-	-2279 B	-0-	102	1	2083	2	N	-0-					-0-
02	3976	N	2856	-0-	-1120 B	-0-	141	1	2715	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	470	-0-	-3777 B	-0-	37	1	433	2	N	-0-					-0-
04	5120	N	5120	-0-	-0- B	-0-	188	1	4932	2	N	-0-					-0-
*05	4900	N	4900	-0-	-0- B	-0-	193	1	4707	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	147	-0-	-132 B	-0-	147	3			N	-0-					-0-
04	240	N	26	-0-	-214 B	-0-	26	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	N	2547	-0-	-584 B	-3664	2547	3			N	-0-					-0-
01	2356	N	2287	-0-	-69 B	-3664	2287	3			N	-0-					-0-
02	2996	N	2872	-0-	-124 B	-3664	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3664										
03	2542	N	1447	-0-	-1095 B	-0-	1447	3			N	-0-					-0-
04	2220	N	364	-0-	-1856 B	-0-	364	3			N	-0-					-0-
*05	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	1395	N	1216	-0-	-179 B	-0-	1216	3			N	-0-					-0-
02	1176	N	137	-0-	-1039 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
04	1170	N	846	-0-	-324 B	-0-	846	3			N	-0-					-0-
*05	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1596	N	1575	-0-	-21 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
04	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
05	1736	N	1232	-0-	-504 B	-0-	1232	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
02	1288	N	1012	-0-	-276 B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
*04	1260	N	1057	-0-	-203 B	-0-	1057	3			N	-0-					-0-
*05	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	896	N	693	-0-	-203 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-
04	690	N	650	-0-	-40 B	-0-	650	3			N	-0-					-0-
05	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	795	-0-	-104 B	-0-	795	3			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
02	812	N	799	-0-	-13 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
05	899	N	790	-0-	-109 B	-0-	790	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1112	-0-	-283 B	-0-	1112	3			N	-0-					-0-
01	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
02	1428	N	111	-0-	-1317 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	632	-0-	-50 B	-0-	632	3			N	-0-					-0-
04	750	N	595	-0-	-155 B	-0-	595	3			N	-0-					-0-
05	713	N	509	-0-	-204 B	-0-	509	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
01	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					-0-
05	713	N	159	-0-	-554 B	-0-	159	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
01	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
02	1428	N	1294	-0-	-134 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	1426	N	1180	-0-	-246 B	-0-	1180	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
01	558	N	256	-0-	-302 B	-0-	256	3			N	-0-					-0-
02	616	N	299	-0-	-317 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
01	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2082	-0-	-367 B	-0-	2082	3			N	-0-					-0-
*04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	2015	N	692	-0-	-1323 B	-0-	692	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2275	-0-	-81 B	-0-	2275	3			N	-0-					-0-
01	2046	N	1739	-0-	-307 B	-0-	1739	3			N	-0-					-0-
02	2128	N	2015	-0-	-113 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	1680	N	1426	-0-	-254 B	-0-	1426	3			N	-0-					-0-
05	2232	N	2060	-0-	-172 B	-0-	2060	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	124	-0-	-465 B	-0-	124	3			N	-0-					-0-
04	450	N	122	-0-	-328 B	-0-	122	3			N	-0-					-0-
05	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	N	4704	-0-	-1000 B	-0-	195	1	4509	2	N	-0-					-0-
01	5518	N	3146	-0-	-2372 B	-0-	146	1	3000	2	N	-0-					-0-
02	4676	N	3579	-0-	-1097 B	-0-	176	1	3403	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4074	-0-	-638 B	-0-	319	1	3755	2	N	-0-					-0-
04	4683	N	4683	-0-	-0- B	-0-	172	1	4511	2	N	-0-					-0-
*05	4626	N	4626	-0-	-0- B	-0-	182	1	4444	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1568	N	1480	-0-	-88 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1513	-0-	-99 B	-0-	1513	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
05	1643	N	1289	-0-	-354 B	-0-	1289	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	784	N	729	-0-	-55 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2759	N	36	-0-	-2723 B	-0-	36	3			N	-0-			-0-
01	2015	N	686	-0-	-1329 B	-0-	686	3			N	-0-			-0-
02	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-			-0-
04	660	N	21	-0-	-639 B	-0-	21	3			N	-0-			-0-
05	2077	N	1957	-0-	-120 B	-0-	1957	3			N	-0-			-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

12	465	N	246	-0-	-219 B	-0-	246	3			N	-0-			-0-
01	310	N	143	-0-	-167 B	-0-	143	3			N	-0-			-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-			-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-			-0-
05	279	N	124	-0-	-155 B	-0-	124	3			N	-0-			-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-			-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-			-0-
02	728	N	664	-0-	-64 B	-0-	664	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	594	-0-	-150 B	-0-	594	3			N	-0-			-0-
04	570	N	513	-0-	-57 B	-0-	513	3			N	-0-			-0-
05	744	N	499	-0-	-245 B	-0-	499	3			N	-0-			-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

12	1178	N	762	-0-	-416 B	-0-	762	3			N	-0-			-0-
01	713	N	283	-0-	-430 B	-0-	283	3			N	-0-			-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-			-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-			-0-
05	930	N	417	-0-	-513 B	-0-	417	3			N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

12	1953	N	1810	-0-	-143 B	-0-	89	1	1721	3	N	-0-			-0-
01	1753	N	1753	-0-	-0- B	-0-	120	1	1633	3	N	-0-			-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1065	-0-	-733 B	-0-	90	1	975	3	N	-0-			-0-
04	1710	N	1501	-0-	-209 B	-0-	64	1	1437	3	N	-0-			-0-
*05	2214	N	2214	-0-	-0- B	-0-	91	1	2123	3	N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

12	1856	N	1856	-0-	-0- B	-0-	236	1	1620	3	N	-0-			-0-
01	1643	N	1463	-0-	-180 B	-0-	210	1	1253	3	N	-0-			-0-
02	1519	N	1519	-0-	-0- B	-0-	202	1	1317	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1255	-0-	-605 B	-0-	198	1	1057	3	N	-0-			-0-
04	1410	N	707	-0-	-703 B	-0-	102	1	605	3	N	-0-			-0-
05	1674	N	1448	-0-	-226 B	-0-	200	1	1248	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	895	-0-	-345 B	-0-	895	3			N	-0-			-0-
01	1364	N	689	-0-	-675 B	-0-	689	3			N	-0-			-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	757	-0-	-142 B	-0-	757	3			N	-0-			-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-			-0-
*05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1238	N	1238	-0-	-0- B	-0-	158	1	1080	3	N	-0-			-0-
01	1205	N	1205	-0-	-0- B	-0-	173	1	1032	3	N	-0-			-0-
02	1198	N	1198	-0-	-0- B	-0-	159	1	1039	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1122	-0-	-118 B	-0-	177	1	945	3	N	-0-			-0-
04	1170	N	568	-0-	-602 B	-0-	82	1	486	3	N	-0-			-0-
05	1333	N	985	-0-	-348 B	-0-	136	1	849	3	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1069	-0-	-109 B	-0-	1069	3			N	-0-			-0-
01	992	N	684	-0-	-308 B	-0-	684	3			N	-0-			-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-			-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-			-0-
*05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-			-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-			-0-
01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-			-0-
02	1120	N	780	-0-	-340 B	-0-	780	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	837	-0-	-527 B	-0-	837	3			N	-0-			-0-
04	840	N	759	-0-	-81 B	-0-	759	3			N	-0-			-0-
05	868	N	760	-0-	-108 B	-0-	760	3			N	-0-			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-			-0-
01	1209	N	677	-0-	-532 B	-0-	677	2			N	-0-			-0-
02	1120	N	719	-0-	-401 B	-0-	719	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-			-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-			-0-
05	806	N	787	-0-	-19 B	-0-	787	2			N	-0-			-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	N	3614	-0-	-354 B	-0-	178	1	3436	3	N	-0-			-0-
01	3286	N	2627	-0-	-659 B	-0-	180	1	2447	3	N	-0-			-0-
02	3612	N	22	-0-	-3590 B	-0-	17	1	5	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3627	N	2193	-0-	-1434 B	-0-	185	1	2008	3	N	-0-			-0-
04	2885	N	2885	-0-	-0- B	-0-	122	1	2763	3	N	-0-			-0-
*05	4587	N	4587	-0-	-0- B	-0-	188	1	4399	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3239	N	3239	-0-	-0-	B	-0-	3239	3			N	-0-			-0-
01	2720	N	2720	-0-	-0-	B	-0-	2720	3			N	-0-			-0-
02	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3224	N	2371	-0-	-853	B	-0-	2371	3			N	-0-			-0-
04	2640	N	-0-	-0-	-2640	B	-0-					N	-0-			-0-
*05	2265	N	2265	-0-	-0-	B	-0-	2265	3			N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3162	#	2459	-0-	-703	B	-1893	121	1	2338	3	N	-0-			-0-
01	3162	#	1753	-0-	-1409	B	-3302	120	1	1633	3	N	-0-			-0-
02	2856	#	-0-	-0-	-2856	B	-6158					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6158																
03	3162	#	1655	-0-	-1507	B	-7665	140	1	1515	3	N	-0-			-0-
04	1710	N	2091	-0-	381	B	-7284	89	1	2002	3	N	-0-			-0-
05	0	N	3153	-0-	3153	B	-4131	129	1	3024	3	N	-0-			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4123	N	3135	-0-	-988	B	-0-	3135	3			N	-0-			-0-
01	3503	N	2749	-0-	-754	B	-0-	2749	3			N	-0-			-0-
02	3248	N	2834	-0-	-414	B	-0-	2834	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3131	N	2071	-0-	-1060	B	-0-	2071	3			N	-0-			-0-
04	2670	N	1377	-0-	-1293	B	-0-	1377	3			N	-0-			-0-
*05	3795	N	3795	-0-	-0-	B	-0-	3795	3			N	-0-			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	390	-0-	-13	B	-0-	390	3			N	-0-			-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-			-0-
02	336	N	332	-0-	-4	B	-0-	332	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403	N	303	-0-	-100	B	-0-	303	3			N	-0-			-0-
04	360	N	229	-0-	-131	B	-0-	229	3			N	-0-			-0-
05	372	N	336	-0-	-36	B	-0-	336	3			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1139	-0-	-70	B	-0-	1139	3			N	-0-			-0-
01	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-			-0-
02	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1147	N	869	-0-	-278	B	-0-	869	3			N	-0-			-0-
04	1020	N	449	-0-	-571	B	-0-	449	3			N	-0-			-0-
*05	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-			-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-			-0-
01	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-			-0-
02	2660	N	2530	-0-	-130	B	-0-	2530	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3286	N	1662	-0-	-1624	B	-0-	1662	3			N	-0-			-0-
04	2220	N	385	-0-	-1835	B	-0-	385	3			N	-0-			-0-
*05	2884	N	2884	-0-	-0-	B	-0-	2884	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2273	N	2273	-0-	-0- B	-0-	713	1	1560	3	N	-0-					-0-
01	1860	N	1565	-0-	-295 B	-0-	644	1	921	3	N	-0-					-0-
02	2212	N	1978	-0-	-234 B	-0-	644	1	1334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	690	1	1729	3	N	-0-					-0-
04	1500	N	1419	-0-	-81 B	-0-	460	1	959	3	N	-0-					-0-
*05	2367	N	2367	-0-	-0- B	-0-	713	1	1654	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*04	870	N	805	-0-	-65 B	-0-	805	3			N	-0-					-0-
*05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1812	-0-	-141 B	-0-	75	1	1737	2	N	-0-					-0-
01	1891	N	1685	-0-	-206 B	-0-	78	1	1607	2	N	-0-					-0-
02	1708	N	1296	-0-	-412 B	-0-	64	1	1232	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	596	-0-	-1202 B	-0-	47	1	549	2	N	-0-					-0-
04	2240	N	2240	-0-	-0- B	-0-	82	1	2158	2	N	-0-					-0-
*05	1971	N	1971	-0-	-0- B	-0-	78	1	1893	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3054	-0-	-46 B	-0-	127	1	2927	2	N	-0-					-0-
01	3038	N	2331	-0-	-707 B	-0-	108	1	2223	2	N	-0-					-0-
02	2772	N	2382	-0-	-390 B	-0-	117	1	2265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2843	-0-	-226 B	-0-	222	1	2621	2	N	-0-					-0-
04	2938	N	2938	-0-	-0- B	-0-	108	1	2830	2	N	-0-					-0-
*05	3080	N	3080	-0-	-0- B	-0-	121	1	2959	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3004	N	3004	-0-	-0- B	-0-	3004	2			N	-0-					-0-
01	3007	N	2374	-0-	-633 B	-0-	2374	2			N	-0-					-0-
02	2604	N	2208	-0-	-396 B	-0-	2208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	114	-0-	-2893 B	-0-	114	2			N	-0-					-0-
04	2310	N	233	-0-	-2077 B	-0-	233	2			N	-0-					-0-
05	2449	N	282	-0-	-2167 B	-0-	282	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
01	1116	N	628	-0-	-488	B	-0-	628	2			N	-0-					-0-
02	896	N	834	-0-	-62	B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1077	-0-	-101	B	-0-	1077	2			N	-0-					-0-
04	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
*05	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

12	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
01	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
02	1540	N	1318	-0-	-222	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	419	-0-	-976	B	-0-	419	3			N	-0-					-0-
04	1200	N	1092	-0-	-108	B	-0-	1092	3			N	-0-					-0-
*05	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

12	1860	N	1577	-0-	-283	B	-0-	1577	3			N	-0-					-0-
01	1426	N	1345	-0-	-81	B	-0-	1345	3			N	-0-					-0-
02	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1329	-0-	-252	B	-0-	1329	3			N	-0-					-0-
04	1290	N	1165	-0-	-125	B	-0-	1165	3			N	-0-					-0-
05	1984	N	1131	-0-	-853	B	-0-	1131	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	71	-0-	-766	B	-0-	71	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1185	-0-	-148	B	-0-	1185	3			N	-0-					-0-
01	620	N	454	-0-	-166	B	-0-	454	3			N	-0-					-0-
02	1372	N	1298	-0-	-74	B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
04	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
05	1426	N	607	-0-	-819	B	-0-	607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	452	-0-	-44	B	-0-	452	3			N	-0-					-0-
01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	392	N	378	-0-	-14	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	321	-0-	-144	B	-0-	321	3			N	-0-					-0-
04	450	N	250	-0-	-200	B	-0-	250	3			N	-0-					-0-
05	434	N	361	-0-	-73	B	-0-	361	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2249	-0-	-14	B	-0-	2249	3			N	-0-					-0-
01	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
02	2380	N	2147	-0-	-233	B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2005	-0-	-258	B	-0-	2005	3			N	-0-					-0-
04	1920	N	1863	-0-	-57	B	-0-	1863	3			N	-0-					-0-
05	2387	N	1727	-0-	-660	B	-0-	1727	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	N	6814	-0-	-781	B	-0-	6814	2			N	-0-					-0-
01	7874	N	3837	-0-	-4037	B	-0-	3837	2			N	-0-					-0-
02	6636	N	5098	-0-	-1538	B	-0-	5098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6820	N	5662	-0-	-1158	B	-0-	5662	2			N	-0-					-0-
04	4003	N	4003	-0-	-0-	B	-0-	4003	2			N	-0-					-0-
*05	6398	N	6398	-0-	-0-	B	-0-	6398	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
01	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
02	2632	N	710	-0-	-1922	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
04	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-
*05	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2747	-0-	-167	B	-0-	2747	2			N	-0-					-0-
01	2883	N	2330	-0-	-553	B	-0-	2330	2			N	-0-					-0-
02	2518	N	2518	-0-	-0-	B	-0-	2518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2884	N	2884	-0-	-0-	B	-0-	2884	2			N	-0-					-0-
04	2764	N	2764	-0-	-0-	B	-0-	2764	2			N	-0-					-0-
*05	2814	N	2814	-0-	-0-	B	-0-	2814	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
01	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
02	1848	N	1703	-0-	-145	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1858	-0-	-2	B	-0-	1858	3			N	-0-					-0-
04	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
05	1891	N	1293	-0-	-598	B	-0-	1293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2265	-0-	-122 B	-0-	112	1	2153	3	N	-0-					-0-
01	2015	N	1567	-0-	-448 B	-0-	107	1	1460	3	N	-0-					-0-
02	2184	N	-0-	-0-	-2184 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1357	-0-	-906 B	-0-	115	1	1242	3	N	-0-					-0-
04	1773	N	1773	-0-	-0- B	-0-	75	1	1698	3	N	-0-					-0-
*05	2679	N	2679	-0-	-0- B	-0-	110	1	2569	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
01	1395	N	1090	-0-	-305 B	-0-	1090	2			N	-0-					-0-
02	1260	N	1020	-0-	-240 B	-0-	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
04	1050	N	770	-0-	-280 B	-0-	770	2			N	-0-					-0-
05	1116	N	689	-0-	-427 B	-0-	689	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3145	-0-	-265 B	-0-	3145	2			N	-0-					-0-
01	3379	N	2004	-0-	-1375 B	-0-	2004	2			N	-0-					-0-
02	2996	N	2589	-0-	-407 B	-0-	2589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3221	N	3221	-0-	-0- B	-0-	3221	2			N	-0-					-0-
04	2376	N	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
05	2852	N	2294	-0-	-558 B	-0-	2294	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	538	-0-	-237 B	-0-	538	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
*04	600	N	65	-0-	-535 B	-0-	65	3			N	-0-					-0-
*05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	1064	N	1002	-0-	-62 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1061	-0-	-24 B	-0-	1061	3			N	-0-					-0-
04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
05	1116	N	881	-0-	-235 B	-0-	881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
01	1798	N	1409	-0-	-389	B	-0-	1409	3			N	-0-					-0-
02	1568	N	1336	-0-	-232	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
04	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
05	1488	N	1338	-0-	-150	B	-0-	1338	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
01	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
02	1988	N	1760	-0-	-228	B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1900	-0-	-53	B	-0-	1900	3			N	-0-					-0-
04	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
05	1953	N	1588	-0-	-365	B	-0-	1588	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
01	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	289	-0-	-238	B	-0-	289	3			N	-0-					-0-
04	450	N	97	-0-	-353	B	-0-	97	3			N	-0-					-0-
05	465	N	265	-0-	-200	B	-0-	265	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
01	2232	N	1771	-0-	-461	B	-0-	1771	3			N	-0-					-0-
02	1988	N	653	-0-	-1335	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
04	1710	N	1657	-0-	-53	B	-0-	1657	3			N	-0-					-0-
*05	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	440	-0-	-335	B	-0-	440	3			N	-0-					-0-
01	589	N	476	-0-	-113	B	-0-	476	3			N	-0-					-0-
02	700	N	515	-0-	-185	B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
04	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
*05	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2738	-0-	-207	B	-0-	300	1	2438	3	N	-0-					-0-
01	2976	N	2643	-0-	-333	B	-0-	290	1	2353	3	N	-0-					-0-
02	2660	N	2002	-0-	-658	B	-0-	220	1	1782	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2576	-0-	-152	B	-0-	270	1	2306	3	N	-0-					-0-
04	2550	N	1829	-0-	-721	B	-0-	200	1	1629	3	N	-0-					-0-
05	2232	N	2175	-0-	-57	B	-0-	280	1	1895	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-
01	1302	N	1156	-0-	-146 B	-0-	1156	3			N	-0-					-0-
02	1176	N	1015	-0-	-161 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
04	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
05	1116	N	1030	-0-	-86 B	-0-	1030	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1289	-0-	-106 B	-0-	164	1	1125	3	N	-0-					-0-
01	1333	N	1090	-0-	-243 B	-0-	157	1	933	3	N	-0-					-0-
02	1078	N	1078	-0-	-0- B	-0-	143	1	935	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1054	-0-	-248 B	-0-	166	1	888	3	N	-0-					-0-
04	1050	N	841	-0-	-209 B	-0-	122	1	719	3	N	-0-					-0-
*05	1600	N	1600	-0-	-0- B	-0-	221	1	1379	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1484	-0-	-35 B	-0-	1484	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	756	N	731	-0-	-25 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	799	-0-	-689 B	-0-	799	3			N	-0-					-0-
04	1320	N	491	-0-	-829 B	-0-	491	3			N	-0-					-0-
*05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1105	-0-	-476 B	-0-	244	1	861	3	N	-0-					-0-
01	1209	N	1063	-0-	-146 B	-0-	221	1	842	3	N	-0-					-0-
02	1288	N	1134	-0-	-154 B	-0-	220	1	914	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	252	1	1174	3	N	-0-					-0-
04	1020	N	966	-0-	-54 B	-0-	182	1	784	3	N	-0-					-0-
05	1271	N	1031	-0-	-240 B	-0-	175	1	856	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1403	-0-	-488 B	-0-	310	1	1093	3	N	-0-					-0-
01	1302	N	173	-0-	-1129 B	-0-	50	1	123	3	N	-0-					-0-
02	1904	N	1688	-0-	-216 B	-0-	280	1	1408	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1594	N	1594	-0-	-0- B	-0-	310	1	1284	3	N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	210	1	807	3	N	-0-					-0-
05	1860	N	1508	-0-	-352 B	-0-	310	1	1198	3	N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	299	-0-	-290 B	-0-	299	3			N	-0-					-0-
01	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
04	270	N	119	-0-	-151 B	-0-	119	3			N	-0-					-0-
05	558	N	170	-0-	-388 B	-0-	170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-			-0-
07	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-			-0-
08	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1740	N	1452	-0-	-288	B	-0-	1452	3			N	-0-			-0-
10	1519	N	1049	-0-	-470	B	-0-	1049	3			N	-0-			-0-
11	1260	N	1114	-0-	-146	B	-0-	1114	3			N	-0-			-0-
12	1488	N	840	-0-	-648	B	-0-	840	3			N	-0-			-0-
01	1054	N	635	-0-	-419	B	-0-	635	3			N	-0-			-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	837	N	674	-0-	-163	B	-0-	674	3			N	-0-			-0-
04	600	N	527	-0-	-73	B	-0-	527	3			N	-0-			-0-
05	1178	N	842	-0-	-336	B	-0-	842	3			N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

12	248	N	158	-0-	-90	B	-0-	158	3			N	-0-			-0-
01	155	N	143	-0-	-12	B	-0-	143	3			N	-0-			-0-
02	196	N	102	-0-	-94	B	-0-	102	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	155	N	81	-0-	-74	B	-0-	81	3			N	-0-			-0-
04	150	N	34	-0-	-116	B	-0-	34	3			N	-0-			-0-
05	124	N	72	-0-	-52	B	-0-	72	3			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2108	N	1588	-0-	-520	B	-0-	450	1	1138	3	N	-0-			-0-
01	1705	N	1528	-0-	-177	B	-0-	345	1	1183	3	N	-0-			-0-
02	1508	N	1508	-0-	-0-	B	-0-	390	1	1118	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1581	N	1072	-0-	-509	B	-0-	285	1	787	3	N	-0-			-0-
04	1470	N	593	-0-	-877	B	-0-	375	1	218	3	N	-0-			-0-
05	1674	N	1477	-0-	-197	B	-0-	450	1	1027	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

*06	570	N	459	-0-	-111	B	-0-	459	3			N	-0-			-0-
07	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-			-0-
08	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	450	N	442	-0-	-8	B	-0-	442	3			N	-0-			-0-
10	465	N	394	-0-	-71	B	-0-	394	3			N	-0-			-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-			-0-
12	465	N	410	-0-	-55	B	-0-	410	3			N	-0-			-0-
01	403	N	364	-0-	-39	B	-0-	364	3			N	-0-			-0-
02	420	N	263	-0-	-157	B	-0-	263	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403	N	198	-0-	-205	B	-0-	198	3			N	-0-			-0-
04	360	N	208	-0-	-152	B	-0-	208	3			N	-0-			-0-
05	279	N	175	-0-	-104	B	-0-	175	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

12	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-			-0-
01	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-			-0-
02	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-			-0-
*04	1020	N	927	-0-	-93	B	-0-	927	3			N	-0-			-0-
*05	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3027	-0-	-259 B	-0-	3027	2			N	-0-					-0-
01	3286	N	2673	-0-	-613 B	-0-	2673	2			N	-0-					-0-
02	2853	N	2853	-0-	-0- B	-0-	2853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-					-0-
04	3037	N	3037	-0-	-0- B	-0-	3037	2			N	-0-					-0-
05	3162	N	3106	-0-	-56 B	-0-	3106	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
02	1204	N	714	-0-	-490 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	806	N	664	-0-	-142 B	-0-	664	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
01	1798	N	792	-0-	-1006 B	-0-	792	2			N	-0-					-0-
02	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-					-0-
04	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-
05	2604	N	2091	-0-	-513 B	-0-	2091	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3104	-0-	-275 B	-0-	3104	2			N	-0-					-0-
01	3410	N	2204	-0-	-1206 B	-0-	2204	2			N	-0-					-0-
02	2968	N	2672	-0-	-296 B	-0-	2672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3366	N	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-
04	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
05	2945	N	2866	-0-	-79 B	-0-	2866	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	1008	N	884	-0-	-124 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
04	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-
05	992	N	540	-0-	-452 B	-0-	540	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
01	1922	N	1461	-0-	-461 B	-0-	1461	3			N	-0-					-0-
02	1708	N	548	-0-	-1160 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
*05	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0- B	-0-	540	1	50	3	N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	360	1	54	3	N	-0-					-0-
02	280	N	90	-0-	-190 B	-0-	90	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	371	-0-	-218 B	-0-	306	1	65	3	N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	288	1	104	3	N	-0-					-0-
*05	328	N	328	-0-	-0- B	-0-	288	1	40	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
01	1705	N	1695	-0-	-10 B	-0-	1695	3			N	-0-					-0-
02	1708	N	1702	-0-	-6 B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1789	-0-	-71 B	-0-	1789	3			N	-0-					-0-
04	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
*05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
01	1023	N	279	-0-	-744 B	-0-	279	2			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	1457	N	1281	-0-	-176 B	-0-	1281	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1657	-0-	-172 B	-0-	310	1	1347	3	N	-0-					-0-
01	1674	N	1631	-0-	-43 B	-0-	270	1	1361	3	N	-0-					-0-
02	1344	N	1070	-0-	-274 B	-0-	240	1	830	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	290	1	1201	3	N	-0-					-0-
04	1590	N	995	-0-	-595 B	-0-	200	1	795	3	N	-0-					-0-
*05	1517	N	1517	-0-	-0- B	-0-	210	1	1307	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1051	-0-	-375 B	-0-	197	1	854	3	N	-0-			-0-
01	1426	N	727	-0-	-699 B	-0-	155	1	572	3	N	-0-			-0-
02	980	N	575	-0-	-405 B	-0-	123	1	452	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	918	-0-	-136 B	-0-	155	1	763	3	N	-0-			-0-
04	810	N	810	-0-	-0- B	-0-	181	1	629	3	N	-0-			-0-
*05	1398	N	1398	-0-	-0- B	-0-	204	1	1194	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-			-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-			-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-			-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-			-0-
*05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-			-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-			-0-
02	1260	N	1139	-0-	-121 B	-0-	1139	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-			-0-
04	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-			-0-
05	1271	N	963	-0-	-308 B	-0-	963	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	441	-0-	-55 B	-0-	441	3			N	-0-			-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-			-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	238	-0-	-196 B	-0-	238	3			N	-0-			-0-
04	450	N	17	-0-	-433 B	-0-	17	3			N	-0-			-0-
05	403	N	142	-0-	-261 B	-0-	142	3			N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	558	N	446	-0-	-112 B	-0-	446	3			N	-0-			-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-			-0-
02	504	N	467	-0-	-37 B	-0-	467	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	375	-0-	-59 B	-0-	375	3			N	-0-			-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-			-0-
05	527	N	413	-0-	-114 B	-0-	413	3			N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

12	1961	N	1961	-0-	-0- B	-0-	465	1	1496	3	N	-0-			-0-
01	2002	N	2002	-0-	-0- B	-0-	465	1	1537	3	N	-0-			-0-
02	1792	N	1785	-0-	-7 B	-0-	420	1	1365	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1818	-0-	-135 B	-0-	465	1	1353	3	N	-0-			-0-
04	1950	N	1727	-0-	-223 B	-0-	450	1	1277	3	N	-0-			-0-
05	1984	N	1880	-0-	-104 B	-0-	465	1	1415	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	2100	N	1970	-0-	-130 B	-0-	1970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-
04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
05	2170	N	1547	-0-	-623 B	-0-	1547	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1402	-0-	-117 B	-0-	1402	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1333	N	1130	-0-	-203 B	-0-	1130	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2010	-0-	-284 B	-0-	2010	3			N	-0-					-0-
01	1798	N	1208	-0-	-590 B	-0-	1208	3			N	-0-					-0-
02	1512	N	1320	-0-	-192 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
04	1170	N	54	-0-	-1116 B	-0-	54	3			N	-0-					-0-
*05	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1885	-0-	-99 B	-0-	93	1	1792	3	N	-0-					-0-
01	1798	N	1476	-0-	-322 B	-0-	101	1	1375	3	N	-0-					-0-
02	1792	N	1132	-0-	-660 B	-0-	889	1	243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1538	-0-	-353 B	-0-	130	1	1408	3	N	-0-					-0-
04	1440	N	1419	-0-	-21 B	-0-	60	1	1359	3	N	-0-					-0-
*05	2234	N	2234	-0-	-0- B	-0-	91	1	2143	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1587	-0-	-25 B	-0-	1587	2			N	-0-					-0-
01	1643	N	1424	-0-	-219 B	-0-	1424	2			N	-0-					-0-
02	1540	N	1234	-0-	-306 B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	109	-0-	-1472 B	-0-	109	2			N	-0-					-0-
04	1380	N	98	-0-	-1282 B	-0-	98	2			N	-0-					-0-
05	1364	N	272	-0-	-1092 B	-0-	272	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	3003	-0-	-190 B	-0-	3003	2			N	-0-					-0-
01	3193	N	2288	-0-	-905 B	-0-	2288	2			N	-0-					-0-
02	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3368	N	3368	-0-	-0- B	-0-	3368	2			N	-0-					-0-
04	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-
05	3038	N	2305	-0-	-733 B	-0-	2305	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	N	4046	-0-	-108 B	-0-	4046	2			N	-0-					-0-
01	4557	N	2870	-0-	-1687 B	-0-	2870	2			N	-0-					-0-
02	3696	N	3421	-0-	-275 B	-0-	3421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-
04	4369	N	4369	-0-	-0- B	-0-	4369	2			N	-0-					-0-
*05	3882	N	3882	-0-	-0- B	-0-	3882	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-
01	1798	N	1268	-0-	-530 B	-0-	1268	2			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
04	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
05	1767	N	1656	-0-	-111 B	-0-	1656	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	87	-0-	-533 B	-0-	87	3			N	-0-					-0-
04	480	N	187	-0-	-293 B	-0-	187	3			N	-0-					-0-
05	341	N	170	-0-	-171 B	-0-	170	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1878	-0-	-168 B	-0-	310	1	1568	3	N	-0-					-0-
01	1860	N	1715	-0-	-145 B	-0-	290	1	1425	3	N	-0-					-0-
02	1680	N	1454	-0-	-226 B	-0-	220	1	1234	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1760	-0-	-131 B	-0-	310	1	1450	3	N	-0-					-0-
04	1650	N	1092	-0-	-558 B	-0-	190	1	902	3	N	-0-					-0-
05	1612	N	1036	-0-	-576 B	-0-	190	1	846	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	2564	-0-	-784 B	-0-	558	1	2006	3	N	-0-					-0-
01	2759	N	2176	-0-	-583 B	-0-	450	1	1726	3	N	-0-					-0-
02	2492	N	1626	-0-	-866 B	-0-	396	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1466	-0-	-1107 B	-0-	378	1	1088	3	N	-0-					-0-
04	2100	N	1554	-0-	-546 B	-0-	270	1	1284	3	N	-0-					-0-
*05	2481	N	2481	-0-	-0- B	-0-	378	1	2103	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1717	-0-	-143 B	-0-	465	1	1252	3	N	-0-					-0-
01	1643	N	1374	-0-	-269 B	-0-	390	1	984	3	N	-0-					-0-
02	1624	N	1267	-0-	-357 B	-0-	420	1	847	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	791	-0-	-914 B	-0-	375	1	416	3	N	-0-					-0-
04	1320	N	1216	-0-	-104 B	-0-	300	1	916	3	N	-0-					-0-
05	1395	N	1180	-0-	-215 B	-0-	225	1	955	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2861	-0-	-146	B	-0-	2861	2			N	-0-					-0-
01	2914	N	2396	-0-	-518	B	-0-	2396	2			N	-0-					-0-
02	2604	N	2329	-0-	-275	B	-0-	2329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2825	-0-	-27	B	-0-	2825	2			N	-0-					-0-
04	2677	N	2677	-0-	-0-	B	-0-	2677	2			N	-0-					-0-
*05	2647	N	2647	-0-	-0-	B	-0-	2647	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
04	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
05	682	N	578	-0-	-104	B	-0-	578	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1431	-0-	-150	B	-0-	71	1	1360	3	N	-0-					-0-
01	1209	N	908	-0-	-301	B	-0-	62	1	846	3	N	-0-					-0-
02	1456	N	-0-	-0-	-1456	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	613	-0-	-813	B	-0-	52	1	561	3	N	-0-					-0-
04	1109	N	1109	-0-	-0-	B	-0-	47	1	1062	3	N	-0-					-0-
*05	1576	N	1576	-0-	-0-	B	-0-	65	1	1511	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2061	N	2061	-0-	-0-	B	-0-	558	1	1503	3	N	-0-					-0-
01	1984	N	1426	-0-	-558	B	-0-	504	1	922	3	N	-0-					-0-
02	1542	N	1542	-0-	-0-	B	-0-	468	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1933	-0-	-113	B	-0-	414	1	1519	3	N	-0-					-0-
04	1449	N	1449	-0-	-0-	B	-0-	540	1	909	3	N	-0-					-0-
*05	2000	N	2000	-0-	-0-	B	-0-	558	1	1442	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1149	N	1149	-0-	-0- B	-0-	310	1	839	3	N	-0-			-0-
01	992	N	449	-0-	-543 B	-0-	170	1	279	3	N	-0-			-0-
02	924	N	505	-0-	-419 B	-0-	280	1	225	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	586	-0-	-561 B	-0-	280	1	306	3	N	-0-			-0-
04	420	N	300	-0-	-120 B	-0-	170	1	130	3	N	-0-			-0-
*05	611	N	611	-0-	-0- B	-0-	310	1	301	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1488	N	1365	-0-	-123 B	-0-	465	1	900	3	N	-0-			-0-
01	1302	N	666	-0-	-636 B	-0-	120	1	546	3	N	-0-			-0-
02	1036	N	955	-0-	-81 B	-0-	330	1	625	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1326	-0-	-38 B	-0-	375	1	951	3	N	-0-			-0-
04	1127	N	1127	-0-	-0- B	-0-	450	1	677	3	N	-0-			-0-
*05	1243	N	1243	-0-	-0- B	-0-	345	1	898	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-			-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	90	-0-	-96 B	-0-	90	3			N	-0-			-0-
04	150	N	11	-0-	-139 B	-0-	11	3			N	-0-			-0-
05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1191	N	1191	-0-	-0- B	-0-	558	1	633	3	N	-0-			-0-
01	1550	N	796	-0-	-754 B	-0-	270	1	526	3	N	-0-			-0-
02	1372	N	1326	-0-	-46 B	-0-	468	1	858	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1546	N	1546	-0-	-0- B	-0-	540	1	1006	3	N	-0-			-0-
04	780	N	771	-0-	-9 B	-0-	306	1	465	3	N	-0-			-0-
05	1457	N	36	-0-	-1421 B	-0-	36	1			N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*06	600	N	459	-0-	-141 B	-0-	459	3			N	-0-			-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-			-0-
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-			-0-
10	434	N	211	-0-	-223 B	-0-	211	3			N	-0-			-0-
11	330	N	206	-0-	-124 B	-0-	206	3			N	-0-			-0-
12	372	N	230	-0-	-142 B	-0-	230	3			N	-0-			-0-
01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-			-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-			-0-
04	180	N	85	-0-	-95 B	-0-	85	3			N	-0-			-0-
05	372	N	108	-0-	-264 B	-0-	108	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	225	-0-	-178 B	-0-	225	3			N	-0-					-0-
01	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
04	150	N	60	-0-	-90 B	-0-	60	3			N	-0-					-0-
05	372	N	110	-0-	-262 B	-0-	110	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	N	566	-0-	-3774 B	-0-	566	3			N	-0-					-0-
01	2821	N	490	-0-	-2331 B	-0-	490	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	134	-0-	-424 B	-0-	134	3			N	-0-					-0-
04	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3132	-0-	-836 B	-0-	3132	3			N	-0-					-0-
01	4371	N	4032	-0-	-339 B	-0-	4032	3			N	-0-					-0-
02	4144	N	2272	-0-	-1872 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2789	-0-	-342 B	-0-	2789	3			N	-0-					-0-
04	3900	N	-0-	-0-	-3900 B	-0-					N	-0-					-0-
05	2511	N	568	-0-	-1943 B	-0-	568	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1045	-0-	-133 B	-0-	1045	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	430	-0-	-624 B	-0-	430	3			N	-0-					-0-
04	1020	N	678	-0-	-342 B	-0-	678	3			N	-0-					-0-
05	1023	N	777	-0-	-246 B	-0-	777	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
05	186	N	55	-0-	-131 B	-0-	55	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
01	1085	N	732	-0-	-353 B	-0-	732	3			N	-0-					-0-
02	1176	N	467	-0-	-709 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	691	-0-	-518 B	-0-	691	3			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
*05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	109	-0-	-232 B	-0-	109	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	527	N	30	-0-	-497 B	-0-	30	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1863	-0-	-152 B	-0-	1863	3			N	-0-					-0-
01	1860	N	1203	-0-	-657 B	-0-	1203	3			N	-0-					-0-
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1422	-0-	-438 B	-0-	1422	3			N	-0-					-0-
04	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-
05	2046	N	1402	-0-	-644 B	-0-	1402	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	305	-0-	-749 B	-0-	305	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	64	-0-	-153 B	-0-	64	3			N	-0-					-0-
01	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
02	112	N	44	-0-	-68 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1375	-0-	-82 B	-0-	57	1	1318	2	N	-0-					-0-
01	1364	N	1027	-0-	-337 B	-0-	48	1	979	2	N	-0-					-0-
02	1204	N	964	-0-	-240 B	-0-	48	1	916	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1296	-0-	-68 B	-0-	101	1	1195	2	N	-0-					-0-
04	1249	N	1249	-0-	-0- B	-0-	46	1	1203	2	N	-0-					-0-
*05	1457	N	1457	-0-	-0- B	-0-	57	1	1400	2	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	862	-0-	-378 B	-0-	862	3			N	-0-					-0-
04	1110	N	407	-0-	-703 B	-0-	407	3			N	-0-					-0-
*05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	845	-0-	-364 B	-0-	845	3			N	-0-					-0-
04	1140	N	440	-0-	-700 B	-0-	440	3			N	-0-					-0-
*05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	993	-0-	-588 B	-0-	993	3			N	-0-					-0-
01	1178	N	450	-0-	-728 B	-0-	450	3			N	-0-					-0-
02	700	N	268	-0-	-432 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
*05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
02	896	N	858	-0-	-38 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	925	-0-	-377 B	-0-	925	3			N	-0-					-0-
04	1260	N	534	-0-	-726 B	-0-	534	3			N	-0-					-0-
*05	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1069	-0-	-264 B	-0-	1069	2			N	-0-					-0-
01	1271	N	1020	-0-	-251 B	-0-	1020	2			N	-0-					-0-
02	1092	N	980	-0-	-112 B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
04	990	N	65	-0-	-925 B	-0-	65	2			N	-0-					-0-
05	1085	N	996	-0-	-89 B	-0-	996	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3234	N	3234	-0-	-0- B	-0-	3234	2			N	-0-					-0-
01	3782	N	225	-0-	-3557 B	-0-	225	2			N	-0-					-0-
02	3416	N	2684	-0-	-732 B	-0-	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3677	N	3677	-0-	-0- B	-0-	3677	2			N	-0-					-0-
04	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
05	2976	N	1565	-0-	-1411 B	-0-	1565	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2940	-0-	-36 B	-0-	2940	2			N	-0-					-0-
01	2976	N	1632	-0-	-1344 B	-0-	1632	2			N	-0-					-0-
02	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	636	-0-	-2309 B	-0-	636	2			N	-0-					-0-
04	3255	N	3255	-0-	-0- B	-0-	3255	2			N	-0-					-0-
05	2883	N	2599	-0-	-284 B	-0-	2599	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3069	N	2661	-0-	-408 B	-0-	558	1	2103	2	N	-0-			-0-
01	3038	N	108	-0-	-2930 B	-0-	108	1			N	-0-			-0-
02	2632	N	1728	-0-	-904 B	-0-	360	1	1368	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2666	N	2401	-0-	-265 B	-0-	396	1	2005	2	N	-0-			-0-
04	2308	N	2308	-0-	-0- B	-0-	486	1	1822	2	N	-0-			-0-
*05	2407	N	2407	-0-	-0- B	-0-	504	1	1903	2	N	-0-			-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

12	3658	N	3454	-0-	-204 B	-0-	3454	2			N	-0-			-0-
01	3503	N	1531	-0-	-1972 B	-0-	1531	2			N	-0-			-0-
02	3220	N	2748	-0-	-472 B	-0-	2748	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3441	N	3142	-0-	-299 B	-0-	3142	2			N	-0-			-0-
04	1470	N	1430	-0-	-40 B	-0-	1430	2			N	-0-			-0-
05	3038	N	1880	-0-	-1158 B	-0-	1880	2			N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1829	N	1599	-0-	-230 B	-0-	1599	2			N	-0-			-0-
01	1767	N	1539	-0-	-228 B	-0-	1539	2			N	-0-			-0-
02	1484	N	1292	-0-	-192 B	-0-	1292	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1607	-0-	-5 B	-0-	1607	2			N	-0-			-0-
04	1500	N	1482	-0-	-18 B	-0-	1482	2			N	-0-			-0-
05	1426	N	20	-0-	-1406 B	-0-	20	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1209	N	953	-0-	-256 B	-0-	486	1	467	3	N	-0-			-0-
01	930	N	319	-0-	-611 B	-0-	180	1	139	3	N	-0-			-0-
02	784	N	270	-0-	-514 B	-0-	162	1	108	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	273	-0-	-688 B	-0-	180	1	93	3	N	-0-			-0-
04	757	N	757	-0-	-0- B	-0-	540	1	217	3	N	-0-			-0-
*05	1003	N	1003	-0-	-0- B	-0-	486	1	517	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

12	3813	#	204	-0-	-3609 B	-4457	204	3			N	-0-			-0-
01	3813	#	2230	-0-	-1583 B	-6040	2230	3			N	-0-			-0-
02	3444	#	-0-	-0-	-3444 B	-9484					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -9484															
03	3813	#	-0-	-0-	-3813 B	-13297					N	-0-			-0-
04	3630	#	-0-	-0-	-3630 B	-16927					N	-0-			-0-
05	0	N	2852	-0-	2852 B	-14075	2852	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	403	N	16	-0-	-387 B	-0-	16	3			N	-0-					-0-
02	392	N	306	-0-	-86 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	67	-0-	-398 B	-0-	67	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	154	-0-	-63 B	-0-	154	3			N	-0-					-0-
04	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
05	403	N	24	-0-	-379 B	-0-	24	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
02	1708	N	549	-0-	-1159 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	86	-0-	-1557 B	-0-	86	3			N	-0-					-0-
04	1380	N	490	-0-	-890 B	-0-	490	3			N	-0-					-0-
05	620	N	149	-0-	-471 B	-0-	149	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	446	-0-	-298 B	-0-	446	3			N	-0-					-0-
01	589	N	454	-0-	-135 B	-0-	454	3			N	-0-					-0-
02	644	N	506	-0-	-138 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	210	-0-	-224 B	-0-	210	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1625	-0-	-142 B	-0-	558	1	1067	3	N	-0-					-0-
01	1705	N	1084	-0-	-621 B	-0-	396	1	688	3	N	-0-					-0-
02	1428	N	1181	-0-	-247 B	-0-	486	1	695	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1723	N	1723	-0-	-0- B	-0-	558	1	1165	3	N	-0-					-0-
04	1212	N	1212	-0-	-0- B	-0-	486	1	726	3	N	-0-					-0-
05	1302	N	608	-0-	-694 B	-0-	234	1	374	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1499	-0-	-361	B	-0-	1499	3			N	-0-					-0-
01	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
02	1540	N	1101	-0-	-439	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1347	-0-	-141	B	-0-	1347	3			N	-0-					-0-
04	1560	N	99	-0-	-1461	B	-0-	99	3			N	-0-					-0-
05	1209	N	1063	-0-	-146	B	-0-	1063	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
01	341	N	188	-0-	-153	B	-0-	188	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	#	3498	-0-	-4469	B	-20246	1023	1	2475	3	N	-0-					-0-
01	7967	#	685	-0-	-7282	B	-27528	363	1	322	3	N	-0-					-0-
02	7196	#	2155	-0-	-5041	B	-32569	660	1	1495	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -31977 CANCELLED UNDERAGE -> -592																		
03	3503	N	5725	-0-	2222	B	-29755	924	1	4801	3	N	-0-					-0-
04	660	N	33	-0-	-627	B	-29755	33	1			N	-0-					-0-
05	2387	N	3695	-0-	1308	B	-28447	363	1	3332	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
01	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
02	1876	N	1690	-0-	-186	B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1788	-0-	-103	B	-0-	1788	3			N	-0-					-0-
04	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
05	1860	N	1368	-0-	-492	B	-0-	1368	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	349	-0-	-209	B	-0-	349	3			N	-0-					-0-
04	450	N	177	-0-	-273	B	-0-	177	3			N	-0-					-0-
05	527	N	324	-0-	-203	B	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
01	682	N	487	-0-	-195 B	-0-	487	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	335	-0-	-719 B	-0-	335	3			N	-0-					-0-
*04	480	N	24	-0-	-456 B	-0-	24	3			N	-0-					-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	560	N	353	-0-	-207 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	403	N	221	-0-	-182 B	-0-	221	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0- B	-0-	558	1	797	3	N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	360	1	391	3	N	-0-					-0-
02	1148	N	1046	-0-	-102 B	-0-	414	1	632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1343	-0-	-21 B	-0-	522	1	821	3	N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	288	1	532	3	N	-0-					-0-
05	1147	N	1083	-0-	-64 B	-0-	360	1	723	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1705	N	1524	-0-	-181 B	-0-	1524	3			N	-0-					-0-
02	1540	N	1506	-0-	-34 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
05	1674	N	1051	-0-	-623 B	-0-	1051	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1770	-0-	-276 B	-0-	713	1	1057	3	N	-0-					-0-
01	2108	N	1197	-0-	-911 B	-0-	483	1	714	3	N	-0-					-0-
02	1596	N	1353	-0-	-243 B	-0-	552	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	667	1	1248	3	N	-0-					-0-
04	1170	N	456	-0-	-714 B	-0-	368	1	88	3	N	-0-					-0-
05	1488	N	931	-0-	-557 B	-0-	414	1	517	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
*05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1602	-0-	-258 B	-0-	1602	2			N	-0-					-0-
01	1860	N	1136	-0-	-724 B	-0-	1136	2			N	-0-					-0-
02	1680	N	996	-0-	-684 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1231	-0-	-381 B	-0-	1231	2			N	-0-					-0-
04	1110	N	1105	-0-	-5 B	-0-	1105	2			N	-0-					-0-
*05	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	369	-0-	-1367 B	-0-	369	2			N	-0-					-0-
01	1674	N	66	-0-	-1608 B	-0-	66	2			N	-0-					-0-
02	644	N	316	-0-	-328 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
04	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
*05	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	36	-0-	-429 B	-0-	36	3			N	-0-					-0-
01	372	N	109	-0-	-263 B	-0-	109	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1401	-0-	-397 B	-0-	1401	2			N	-0-					-0-
01	1550	N	983	-0-	-567 B	-0-	983	2			N	-0-					-0-
02	1540	N	802	-0-	-738 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1014	-0-	-381 B	-0-	1014	2			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
*05	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
02	1316	N	904	-0-	-412 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	455	-0-	-289 B	-0-	455	2			N	-0-					-0-
04	990	N	54	-0-	-936 B	-0-	54	2			N	-0-					-0-
05	992	N	29	-0-	-963 B	-0-	29	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	837	N	86	-0-	-751 B	-0-	86	3			N	-0-					-0-
02	784	N	493	-0-	-291 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

12	372	N	76	-0-	-296	B	-0-	60	1	16	3	N	-0-					-0-
01	326	N	326	-0-	-0-	B	-0-	180	1	146	3	N	-0-					-0-
02	918	N	918	-0-	-0-	B	-0-	345	1	573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	753	N	753	-0-	-0-	B	-0-	345	1	408	3	N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	195	1	198	3	N	-0-					-0-
05	1023	N	594	-0-	-429	B	-0-	330	1	264	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

12	3441	N	3091	-0-	-350	B	-0-	3091	2			N	-0-					-0-
01	2697	N	1886	-0-	-811	B	-0-	1886	2			N	-0-					-0-
02	2884	N	2515	-0-	-369	B	-0-	2515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2872	-0-	-228	B	-0-	2872	2			N	-0-					-0-
04	2940	N	2940	-0-	-0-	B	-0-	2940	2			N	-0-					-0-
05	2790	N	2607	-0-	-183	B	-0-	2607	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

12	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
02	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	278	-0-	-249	B	-0-	278	3			N	-0-					-0-
04	480	N	103	-0-	-377	B	-0-	103	3			N	-0-					-0-
05	434	N	11	-0-	-423	B	-0-	11	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

12	6665	N	6275	-0-	-390	B	-0-	6275	2			N	-0-					-0-
01	6758	N	3656	-0-	-3102	B	-0-	3656	2			N	-0-					-0-
02	5208	N	5183	-0-	-25	B	-0-	5183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6262	N	6063	-0-	-199	B	-0-	6063	2			N	-0-					-0-
04	6169	N	6169	-0-	-0-	B	-0-	6169	2			N	-0-					-0-
05	5735	N	3531	-0-	-2204	B	-0-	3531	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

12	5332	N	4602	-0-	-730	B	-0-	4602	2			N	-0-					-0-
01	5177	N	3404	-0-	-1773	B	-0-	3404	2			N	-0-					-0-
02	4522	N	4522	-0-	-0-	B	-0-	4522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5073	N	5073	-0-	-0-	B	-0-	5073	2			N	-0-					-0-
04	4322	N	4322	-0-	-0-	B	-0-	4322	2			N	-0-					-0-
05	5022	N	2509	-0-	-2513	B	-0-	2509	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2206	-0-	-26 B	-0-	91	1	2115	2	N	-0-					-0-
01	2170	N	1647	-0-	-523 B	-0-	77	1	1570	2	N	-0-					-0-
02	1932	N	1364	-0-	-568 B	-0-	67	1	1297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	480	-0-	-1721 B	-0-	38	1	442	2	N	-0-					-0-
04	2271	N	2271	-0-	-0- B	-0-	83	1	2188	2	N	-0-					-0-
*05	2131	N	2131	-0-	-0- B	-0-	84	1	2047	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3091	-0-	-443 B	-0-	450	1	2641	3	N	-0-					-0-
01	3154	N	3154	-0-	-0- B	-0-	345	1	2809	3	N	-0-					-0-
02	2866	N	2866	-0-	-0- B	-0-	420	1	2446	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4204	N	4204	-0-	-0- B	-0-	465	1	3739	3	N	-0-					-0-
04	3060	N	2889	-0-	-171 B	-0-	315	1	2574	3	N	-0-					-0-
*05	3890	N	3890	-0-	-0- B	-0-	405	1	3485	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1074	-0-	-228 B	-0-	1074	3			N	-0-					-0-
01	1116	N	924	-0-	-192 B	-0-	924	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	622	-0-	-463 B	-0-	622	3			N	-0-					-0-
04	900	N	349	-0-	-551 B	-0-	349	3			N	-0-					-0-
05	961	N	431	-0-	-530 B	-0-	431	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1647	-0-	-306 B	-0-	1647	2			N	-0-					-0-
01	1953	N	1291	-0-	-662 B	-0-	1291	2			N	-0-					-0-
02	1764	N	1173	-0-	-591 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2			N	-0-					-0-
*05	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	961	N	154	-0-	-807 B	-0-	154	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*05	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	4798	-0-	-162 B	-0-	483	1	4315	3	N	-0-					-0-
01	4743	N	1936	-0-	-2807 B	-0-	362	1	1574	3	N	-0-					-0-
02	3669	N	3669	-0-	-0- B	-0-	388	1	3281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4799	-0-	-6 B	-0-	431	1	4368	3	N	-0-					-0-
04	2670	N	2670	-0-	-0- B	-0-	351	1	2319	3	N	-0-					-0-
*05	6359	N	6359	-0-	-0- B	-0-	506	1	5853	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	N	4608	-0-	-879 B	-0-	4608	3			N	-0-					-0-
01	5115	N	4118	-0-	-997 B	-0-	4118	3			N	-0-					-0-
02	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4651	N	4651	-0-	-0- B	-0-	4651	3			N	-0-					-0-
04	3990	N	3144	-0-	-846 B	-0-	3144	3			N	-0-					-0-
05	5115	N	4662	-0-	-453 B	-0-	4662	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	616	N	94	-0-	-522 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	510	N	1	-0-	-509 B	-0-	1	3			N	-0-					-0-
*05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2280	N	246	-0-	-2034 B	-0-	246	3			N	-0-					-0-
*05	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	#	2631	-0-	-531 B	-531	78	1	2439	3	Y	104	104	1			4
							114	9									
01	2852	N	2472	-0-	-380 B	-531	78	1	2239	3	Y	141	94	1			51
							155	9									
02	2296	N	2672	-0-	376 B	-155	68	1	2574	3	Y	27	64	1			14
							30	9									
03/01 BALANCING DATE STATUS -> -155																	
03	2784	N	2939	-0-	155 B	-0-	78	1	2861	3	Y	-0-	14	1			-0-
04	INC G-10		1836	-0-	1836 B	1836	1836	3			Y	-0-					-0-
05	INC G-10		1906	-0-	1906 B	3742	1906	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1561	N	1561	-0-	-0- B	-0-	157	1	1404	3	N	-0-					-0-
01	1426	N	657	-0-	-769 B	-0-	123	1	534	3	N	-0-					-0-
02	1189	N	1189	-0-	-0- B	-0-	126	1	1063	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1448	-0-	-102 B	-0-	130	1	1318	3	N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	87	1	576	3	N	-0-					-0-
*05	1585	N	1585	-0-	-0- B	-0-	126	1	1459	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	#	4046	-0-	-542 B	-542	3937	3	109	9	Y	99	100	1			3
01	4092	N	3321	-0-	-771 B	-542	3210	3	111	9	Y	101	68	1			36
02	3752	N	3745	-0-	-7 B	-542	3715	3	30	9	Y	27	49	1			14
03/01 BALANCING DATE STATUS -> -542																	
03	4061	N	3957	-0-	-104 B	-542	3957	3			Y	-0-	14	1			-0-
04	INC G-10		2618	-0-	2618 B	2076	2618	3			Y	-0-					-0-
05	INC G-10		1829	-0-	1829 B	3905	1829	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0- B	-0-	610	3			Y	-0-					-0-
01	434	N	205	-0-	-229 B	-0-	205	3			Y	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	211	1	454	3	Y	-0-					-0-
04	INC G-10		382	-0-	382 B	382	382	3			Y	-0-					-0-
05	INC G-10		83	-0-	83 B	465	83	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

12	2449	N	834	-0-	-1615 B	-0-	834	2			N	-0-					-0-
01	2232	N	704	-0-	-1528 B	-0-	704	2			N	-0-					-0-
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
04	690	N	125	-0-	-565 B	-0-	125	2			N	-0-					-0-
05	1674	N	15	-0-	-1659 B	-0-	15	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	154	-0-	-435 B	-0-	154	3			N	-0-					-0-
04	510	N	32	-0-	-478 B	-0-	32	3			N	-0-					-0-
05	434	N	39	-0-	-395 B	-0-	39	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/10/2015 - PLUGGED 02/10/15																	

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

12	1023	N	806	-0-	-217 B	-0-	354	1	452	3	N	-0-					-0-
01	961	N	638	-0-	-323 B	-0-	283	1	355	3	N	-0-					-0-
02	924	N	667	-0-	-257 B	-0-	388	1	279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1123	N	1123	-0-	-0- B	-0-	438	1	685	3	N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	423	1	469	3	N	-0-					-0-
*05	1097	N	1097	-0-	-0- B	-0-	444	1	653	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
01	589	N	327	-0-	-262 B	-0-	327	2			N	-0-					-0-
02	476	N	446	-0-	-30 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
01	806	N	485	-0-	-321 B	-0-	485	3			N	-0-					-0-
02	672	N	575	-0-	-97 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
04	480	N	24	-0-	-456 B	-0-	24	3			N	-0-					-0-
*05	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
04	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
05	2046	N	816	-0-	-1230 B	-0-	816	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	110	-0-	-386 B	-0-	110	3			N	-0-					-0-
04	240	N	42	-0-	-198 B	-0-	42	3			N	-0-					-0-
05	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	837	N	576	-0-	-261 B	-0-	576	3			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0-	B	-0-	73	1	650	3	N	-0-					-0-
01	651	N	362	-0-	-289	B	-0-	68	1	294	3	N	-0-					-0-
02	578	N	578	-0-	-0-	B	-0-	61	1	517	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	676	-0-	-37	B	-0-	61	1	615	3	N	-0-					-0-
04	360	N	339	-0-	-21	B	-0-	45	1	294	3	N	-0-					-0-
*05	728	N	728	-0-	-0-	B	-0-	58	1	670	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
01	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
02	728	N	708	-0-	-20	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
*04	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
*05	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2778	N	2778	-0-	-0-	B	-0-	2778	3			N	-0-					-0-
01	2728	N	1246	-0-	-1482	B	-0-	1246	3			N	-0-					-0-
02	2660	N	2129	-0-	-531	B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3321	N	3321	-0-	-0-	B	-0-	3321	3			N	-0-					-0-
04	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
*05	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4940	N	4940	-0-	-0-	B	-0-	4940	3			N	-0-					-0-
01	4309	N	2600	-0-	-1709	B	-0-	2600	3			N	-0-					-0-
02	4063	N	4063	-0-	-0-	B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4929	N	3733	-0-	-1196	B	-0-	3733	3			N	-0-					-0-
04	6377	N	6377	-0-	-0-	B	-0-	6377	3			N	-0-					-0-
05	4495	N	3121	-0-	-1374	B	-0-	3121	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3616	N	3616	-0-	-0-	B	-0-	3616	3			N	-0-					-0-
01	2294	N	1505	-0-	-789	B	-0-	1505	3			N	-0-					-0-
02	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3627	N	3001	-0-	-626	B	-0-	3001	3			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
05	3348	N	75	-0-	-3273	B	-0-	75	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	698	-0-	-46	B	-0-	698	2			N	-0-					-0-
01	713	N	407	-0-	-306	B	-0-	407	2			N	-0-					-0-
02	644	N	543	-0-	-101	B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
04	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
05	589	N	513	-0-	-76	B	-0-	513	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
01	1054	N	547	-0-	-507 B	-0-	547	2			N	-0-					-0-
02	952	N	815	-0-	-137 B	-0-	815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
05	899	N	573	-0-	-326 B	-0-	573	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2534	-0-	-70 B	-0-	2534	3			N	-0-					-0-
01	1674	N	1459	-0-	-215 B	-0-	1459	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
04	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
*05	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	N	5151	-0-	-553 B	-0-	5151	2			N	-0-					-0-
01	5673	N	3061	-0-	-2612 B	-0-	3061	2			N	-0-					-0-
02	4844	N	3372	-0-	-1472 B	-0-	3372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3680	-0-	-1466 B	-0-	3680	2			N	-0-					-0-
04	3153	N	3153	-0-	-0- B	-0-	3153	2			N	-0-					-0-
05	3720	N	3278	-0-	-442 B	-0-	3278	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	1023	N	607	-0-	-416 B	-0-	607	3			N	-0-					-0-
02	924	N	857	-0-	-67 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	875	-0-	-117 B	-0-	875	3			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*05	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
01	1953	N	1223	-0-	-730 B	-0-	1223	3			N	-0-					-0-
02	1708	N	1592	-0-	-116 B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
04	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
*05	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
01	992	N	548	-0-	-444 B	-0-	548	3			N	-0-					-0-
02	1036	N	683	-0-	-353 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	912	-0-	-669 B	-0-	912	3			N	-0-					-0-
04	540	N	90	-0-	-450 B	-0-	90	3			N	-0-					-0-
*05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1728	-0-	-814 B	-0-	324	1	1404	3	N	-0-					-0-
01	2511	N	1318	-0-	-1193 B	-0-	280	1	1038	3	N	-0-					-0-
02	1624	N	1416	-0-	-208 B	-0-	303	1	1113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	325	1	1599	3	N	-0-					-0-
04	1641	N	1641	-0-	-0- B	-0-	367	1	1274	3	N	-0-					-0-
*05	2439	N	2439	-0-	-0- B	-0-	356	1	2083	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1457	N	1125	-0-	-332 B	-0-	1125	3			N	-0-					-0-
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
04	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
05	1581	N	572	-0-	-1009 B	-0-	572	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1442	-0-	-170 B	-0-	1442	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1454	-0-	-3 B	-0-	1454	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-
05	1550	N	1451	-0-	-99 B	-0-	1451	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	2490	-0-	-579 B	-0-	2490	3			N	-0-					-0-
01	2356	N	1563	-0-	-793 B	-0-	1563	3			N	-0-					-0-
02	2548	N	1903	-0-	-645 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	992	-0-	-1488 B	-0-	992	3			N	-0-					-0-
04	1500	N	307	-0-	-1193 B	-0-	307	3			N	-0-					-0-
*05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3527	-0-	-255 B	-0-	3527	3			N	-0-					-0-
01	2945	N	2636	-0-	-309 B	-0-	2636	3			N	-0-					-0-
02	3304	N	3192	-0-	-112 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3171	-0-	-363 B	-0-	3171	3			N	-0-					-0-
04	2550	N	2225	-0-	-325 B	-0-	2225	3			N	-0-					-0-
05	3534	N	2279	-0-	-1255 B	-0-	2279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	688	-0-	-1079 B	-0-	688	3			N	-0-					-0-
01	868	N	632	-0-	-236 B	-0-	632	3			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
*05	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1540	-0-	-20 B	-0-	1540	3			N	-0-					-0-
10	1581	N	1328	-0-	-253 B	-0-	1328	3			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1581	N	1517	-0-	-64 B	-0-	1517	3			N	-0-					-0-
01	1333	N	1263	-0-	-70 B	-0-	1263	3			N	-0-					-0-
02	1400	N	1359	-0-	-41 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1424	-0-	-95 B	-0-	1424	3			N	-0-					-0-
04	1230	N	951	-0-	-279 B	-0-	951	3			N	-0-					-0-
05	1519	N	1179	-0-	-340 B	-0-	1179	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2341	N	2341	-0-	-0- B	-0-	1023	1	1318	3	N	-0-					-0-
01	2108	N	1800	-0-	-308 B	-0-	792	1	1008	3	N	-0-					-0-
02	2268	N	2032	-0-	-236 B	-0-	825	1	1207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2325	-0-	-31 B	-0-	957	1	1368	3	N	-0-					-0-
04	1740	N	1616	-0-	-124 B	-0-	693	1	923	3	N	-0-					-0-
*05	2502	N	2502	-0-	-0- B	-0-	1023	1	1479	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	42	-0-	-268 B	-0-	42	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
*05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	N	7233	-0-	-672 B	-0-	465	1	6768	3	N	-0-					-0-
01	6882	N	5498	-0-	-1384 B	-0-	450	1	5048	3	N	-0-					-0-
02	6216	N	5739	-0-	-477 B	-0-	390	1	5349	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7223	N	6943	-0-	-280 B	-0-	465	1	6478	3	N	-0-					-0-
04	5310	N	4260	-0-	-1050 B	-0-	435	1	3825	3	N	-0-					-0-
05	6355	N	6103	-0-	-252 B	-0-	465	1	5638	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1025	-0-	-587	B	-0-	192	1	833	3	N	-0-			-0-
01	1307	N	1307	-0-	-0-	B	-0-	278	1	1029	3	N	-0-			-0-
02	1064	N	1016	-0-	-48	B	-0-	218	1	798	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1374	N	1374	-0-	-0-	B	-0-	232	1	1142	3	N	-0-			-0-
04	1260	N	528	-0-	-732	B	-0-	118	1	410	3	N	-0-			-0-
05	1116	N	1050	-0-	-66	B	-0-	153	1	897	3	N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2631	N	2339	-0-	-292	B	-0-	2339	3			N	-0-			-0-
01	3162	#	2734	-0-	-428	B	-428	2734	3			N	-0-			-0-
02	2996	#	1909	-0-	-1087	B	-1515	1909	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1515																
03	3317	#	1736	-0-	-1581	B	-3096	1736	3			N	-0-			-0-
04	3210	#	-0-	-0-	-3210	B	-6306					N	-0-			-0-
05	3317	#	1181	-0-	-2136	B	-8442	1181	3			N	-0-			-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4774	#	4015	-0-	-759	B	-1970	4015	2			N	-0-			-0-
01	4774	#	2173	-0-	-2601	B	-4571	2173	2			N	-0-			-0-
02	4312	#	2689	-0-	-1623	B	-6194	2689	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6194																
03	4681	#	2650	-0-	-2031	B	-8225	2650	2			N	-0-			-0-
04	2100	N	2241	-0-	141	B	-8084	2241	2			N	-0-			-0-
05	2976	N	2401	-0-	-575	B	-8084	2401	2			N	-0-			-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	N	2231	-0-	-559	B	-0-	2231	3			N	-0-			-0-
01	2325	N	1721	-0-	-604	B	-0-	1721	3			N	-0-			-0-
02	1988	N	1867	-0-	-121	B	-0-	1867	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2232	N	1570	-0-	-662	B	-0-	1570	3			N	-0-			-0-
04	1680	N	1035	-0-	-645	B	-0-	1035	3			N	-0-			-0-
05	2077	N	1646	-0-	-431	B	-0-	1646	3			N	-0-			-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-			-0-
01	1984	N	1691	-0-	-293	B	-0-	1691	3			N	-0-			-0-
02	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3100	N	1319	-0-	-1781	B	-0-	1319	3			N	-0-			-0-
04	1650	N	-0-	-0-	-1650	B	-0-					N	-0-			-0-
05	2263	N	-0-	-0-	-2263	B	-0-					N	-0-			-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1202	-0-	-7	B	-0-	50	1	1152	2	N	-0-			-0-
01	1178	N	696	-0-	-482	B	-0-	32	1	664	2	N	-0-			-0-
02	1092	N	760	-0-	-332	B	-0-	37	1	723	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1209	N	939	-0-	-270	B	-0-	73	1	866	2	N	-0-			-0-
04	963	N	963	-0-	-0-	B	-0-	35	1	928	2	N	-0-			-0-
*05	1000	N	1000	-0-	-0-	B	-0-	39	1	961	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2137	-0-	-219 B	-0-	105	1	2032	3	N	-0-					-0-
01	1922	N	1387	-0-	-535 B	-0-	95	1	1292	3	N	-0-					-0-
02	2156	N	-0-	-0-	-2156 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1076	-0-	-1063 B	-0-	91	1	985	3	N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	68	1	1535	3	N	-0-					-0-
*05	2440	N	2440	-0-	-0- B	-0-	100	1	2340	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
01	1147	N	821	-0-	-326 B	-0-	821	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	618	-0-	-1118 B	-0-	618	3			N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
*04	1260	N	856	-0-	-404 B	-0-	856	3			N	-0-					-0-
05	1271	N	713	-0-	-558 B	-0-	713	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

12	31	N	17	-0-	-14	B	-0-	17	3		N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3		N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	31	N	30	-0-	-1	B	-0-	30	3		N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-
*05	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

12	1023	N	-0-	-0-	-1023	B	-0-				N	-0-					-0-
01	868	N	-0-	-0-	-868	B	-0-				N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	440	N	440	-0-	-0-	B	-0-	440	3		N	-0-					-0-
04	625	N	625	-0-	-0-	B	-0-	625	3		N	-0-					-0-
*05	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

12	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-					-0-
01	186	N	180	-0-	-6	B	-0-	180	2		N	-0-					-0-
02	196	N	120	-0-	-76	B	-0-	120	2		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	217	N	186	-0-	-31	B	-0-	186	2		N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	2		N	-0-					-0-
*05	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2506	-0-	2506 B	8145	2506	2			N	-0-					-0-
01	0		1917	-0-	1917 B	10062	1917	2			N	-0-					-0-
02	0		2788	-0-	2788 B	12850	2788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12850																	
03	10778		3189	-0-	-7589 B	5261	3189	2			N	-0-					-0-
04	3000	N	2982	-0-	-18 B	5243	2982	2			N	-0-					-0-
05	3100	N	3053	-0-	-47 B	5196	3053	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1010	-0-	1010 B	3292	1010	2			N	-0-					-0-
01	0	N	1059	-0-	1059 B	4351	1059	2			N	-0-					-0-
02	0	N	959	-0-	959 B	5310	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5310																	
03	6360	N	1050	-0-	-5310 B	-0-	1050	2			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
*05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1523	-0-	1523 B	4771	1523	3			N	-0-					-0-
01	0	N	1757	-0-	1757 B	6528	1757	3			N	-0-					-0-
02	0	N	1632	-0-	1632 B	8160	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8160																	
03	9802	R	1642	-0-	-8160 B	-0-	1642	3			N	-0-					-0-
04	1710	N	1633	-0-	-77 B	-0-	1633	3			N	-0-					-0-
05	1798	N	1122	-0-	-676 B	-0-	1122	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1869	-0-	1869 B	6829	1869	3			N	-0-					-0-
01	0		2043	-0-	2043 B	8872	2043	3			N	-0-					-0-
02	0		1687	-0-	1687 B	10559	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10559																	
03	12657	R	2098	-0-	-10559 B	-0-	2098	3			N	-0-					-0-
04	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
*05	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1915	-0-	1915 B	6243	1915	3			N	-0-					-0-
01	0	N	2024	-0-	2024 B	8267	2024	3			N	-0-					-0-
02	0		1716	-0-	1716 B	9983	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9983																	
03	12074	R	2091	-0-	-9983 B	-0-	2091	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
*05	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	738	-0-	738 B	2307	738	3			N	-0-					-0-
01	0	N	816	-0-	816 B	3123	816	3			N	-0-					-0-
02	0	N	648	-0-	648 B	3771	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3771																	
03	4624	N	853	-0-	-3771 B	-0-	853	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1437	-0-	1437 B	4785	1437	3			N	-0-					-0-
01	0	N	1537	-0-	1537 B	6322	1537	3			N	-0-					-0-
02	0	N	1236	-0-	1236 B	7558	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7558																	
03	9002	R	1444	-0-	-7558 B	-0-	1444	3			N	-0-					-0-
04	1500	N	1432	-0-	-68 B	-0-	1432	3			N	-0-					-0-
*05	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

12	0	N	245	-0-	245 B	1518	245	3			N	-0-					-0-
01	0	N	682	-0-	682 B	2200	682	3			N	-0-					-0-
02	0	N	924	-0-	924 B	3124	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3124																	
03	4131	N	1007	-0-	-3124 B	-0-	1007	3			N	-0-					-0-
04	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

12	0	N	2714	-0-	2714 B	8126	2714	3			N	-0-					-0-
01	0		2638	-0-	2638 B	10764	2638	3			N	-0-					-0-
02	0		2382	-0-	2382 B	13146	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13146																	
03	15879	R	2733	-0-	-13146 B	-0-	2733	3			N	-0-					-0-
04	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
*05	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

12	1767	N	1591	-0-	-176 B	-0-	1591	3			N	-0-					-0-
01	1674	N	1620	-0-	-54 B	-0-	1620	3			N	-0-					-0-
02	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
04	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
05	1891	N	1818	-0-	-73 B	-0-	1818	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
01	1178	N	780	-0-	-398 B	-0-	780	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
*05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2632	-0-	-65 B	-1873	2632	2			N	-0-					-0-
01	2728	N	1981	-0-	-747 B	-1873	1981	2			N	-0-					-0-
02	1904	N	2176	-0-	272 B	-1601	2176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	-0-	CANCELLED UNDERAGE ->	-1601										
03	2733	N	2733	-0-	-0- B	-0-	2733	2			N	-0-					-0-
04	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-					-0-
*05	2468	N	2468	-0-	-0- B	-0-	2468	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1616	-0-	-58 B	-0-	1616	2			N	-0-					-0-
01	1705	N	1183	-0-	-522 B	-0-	1183	2			N	-0-					-0-
02	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
*05	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6252	N	6252	-0-	-0- B	-0-	6252	2			N	-0-					-0-
01	5518	N	5518	-0-	-0- B	-0-	5518	2			N	-0-					-0-
02	8120	N	8120	-0-	-0- B	-0-	8120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	10417	N	10417	-0-	-0- B	-0-	10417	2			N	-0-					-0-
04	8494	N	8494	-0-	-0- B	-0-	8494	2			N	-0-					-0-
05	8990	N	8598	-0-	-392 B	-0-	8598	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	252	N	151	-0-	-101 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
02	1540	N	1504	-0-	-36 B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1290	N	1148	-0-	-142 B	-0-	1148	3			N	-0-					-0-
05	1674	N	729	-0-	-945 B	-0-	729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1846	-0-	-479 B	-0-	1846	2			N	-0-					-0-
01	1829	N	1484	-0-	-345 B	-0-	1484	2			N	-0-					-0-
02	1596	N	1492	-0-	-104 B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1277	-0-	-583 B	-0-	1277	2			N	-0-					-0-
04	1440	N	1215	-0-	-225 B	-0-	1215	2			N	-0-					-0-
05	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
01	620	N	66	-0-	-554 B	-0-	66	2			N	-0-					-0-
02	532	N	67	-0-	-465 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	73	-0-	-454 B	-0-	73	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	469	-0-	469 B	1630	469	3			N	-0-					-0-
01	0	N	424	-0-	424 B	2054	424	3			N	-0-					-0-
02	0	N	418	-0-	418 B	2472	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2472																	
03	2930	N	458	-0-	-2472 B	-0-	458	3			N	-0-					-0-
04	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	25	-0-	25 B	802	25	3			N	-0-					-0-
01	0	N	233	-0-	233 B	1035	233	3			N	-0-					-0-
02	0	N	277	-0-	277 B	1312	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1312																	
03	1720	N	408	-0-	-1312 B	-0-	408	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	107	-0-	107 B	580	107	3			N	-0-					-0-
01	0	N	161	-0-	161 B	741	161	3			N	-0-					-0-
02	0	N	165	-0-	165 B	906	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
03	1146	N	240	-0-	-906 B	-0-	240	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	407	-0-	407 B	1441	407	3			N	-0-					-0-
01	0	N	370	-0-	370 B	1811	370	3			N	-0-					-0-
02	0	N	356	-0-	356 B	2167	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2167																	
03	2034	N	406	-0-	-1628 B	539	406	3			N	-0-					-0-
04	943	N	404	-0-	-539 B	-0-	404	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	#	2126	-0-	-2369 B	-882	2126	3			N	-0-					-0-
01	4495	#	1942	-0-	-2553 B	-3435	1942	3			N	-0-					-0-
02	3639		1884	-0-	-1755 B	-5190	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5190																	
03	3945		2431	-0-	-1514 B	-6704	2431	3			N	-0-					-0-
04	4247		1957	-0-	-2290 B	-8994	1957	3			N	-0-					-0-
05	4495	#	2569	-0-	-1926 B	-10920	2569	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	2100	-0-	-1527 B	-10680	2100	3			N	-0-					-0-
01	3317	N	1919	-0-	-1398 B	-10680	1919	3			N	-0-					-0-
02	1820	N	2046	-0-	226 B	-10454	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4275 CANCELLED UNDERAGE -> -6179																	
03	2108	N	2371	-0-	263 B	-4012	2371	3			N	-0-					-0-
04	1860	N	2129	-0-	269 B	-3743	2129	3			N	-0-					-0-
05	2263	N	1903	-0-	-360 B	-3743	1903	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1329	-0-	-717 B	-0-	1329	3			N	-0-					-0-
01	2263	N	1032	-0-	-1231 B	-0-	1032	3			N	-0-					-0-
02	1148	N	1057	-0-	-91 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
04	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-
05	1178	N	999	-0-	-179 B	-0-	999	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1060	-0-	-397 B	-0-	1060	3			N	-0-					-0-
01	1736	N	979	-0-	-757 B	-0-	979	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
05	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	417	-0-	-79	B	-0-	417	3			N	-0-					-0-
01	465	N	411	-0-	-54	B	-0-	411	3			N	-0-					-0-
02	448	N	429	-0-	-19	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
05	465	N	433	-0-	-32	B	-0-	433	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
01	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	288	-0-	-332	B	-0-	288	3			N	-0-					-0-
01	744	N	280	-0-	-464	B	-0-	280	3			N	-0-					-0-
02	364	N	309	-0-	-55	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	800	-0-	-409	B	-0-	800	3			N	-0-					-0-
01	1333	N	810	-0-	-523	B	-0-	810	3			N	-0-					-0-
02	728	N	709	-0-	-19	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
*04	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
*05	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	433	-0-	-125	B	-0-	433	3			N	-0-					-0-
01	620	N	399	-0-	-221	B	-0-	399	3			N	-0-					-0-
02	392	N	312	-0-	-80	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	364	N	329	-0-	-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	64	-0-	-153 B	-0-	64	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
*05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3161	N	3161	-0-	-0-	B	-0-	3161	2			N	-0-					-0-
01	3193	N	2289	-0-	-904	B	-0-	2289	2			N	-0-					-0-
02	2716	N	2467	-0-	-249	B	-0-	2467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	2998	-0-	-164	B	-0-	2998	2			N	-0-					-0-
04	2703	N	2703	-0-	-0-	B	-0-	2703	2			N	-0-					-0-
*05	2934	N	2934	-0-	-0-	B	-0-	2934	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2693	-0-	-4	B	-0-	2693	2			N	-0-					-0-
01	2573	N	1883	-0-	-690	B	-0-	1883	2			N	-0-					-0-
02	2268	N	2105	-0-	-163	B	-0-	2105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2660	-0-	-37	B	-0-	2660	2			N	-0-					-0-
04	2391	N	2391	-0-	-0-	B	-0-	2391	2			N	-0-					-0-
*05	2444	N	2444	-0-	-0-	B	-0-	2444	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1376	-0-	-50	B	-0-	1376	2			N	-0-					-0-
01	1426	N	971	-0-	-455	B	-0-	971	2			N	-0-					-0-
02	1288	N	987	-0-	-301	B	-0-	987	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1310	-0-	-54	B	-0-	1310	2			N	-0-					-0-
04	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
*05	1317	N	1317	-0-	-0-	B	-0-	1317	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2280	-0-	79	B	-2774	2280	2			N	-0-					-0-
01	1860	N	1496	-0-	-364	B	-2774	1496	2			N	-0-					-0-
02	1120	N	1802	-0-	682	B	-2092	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2092																		
03	2294	N	2213	-0-	-81	B	-0-	2213	2			N	-0-					-0-
04	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
05	1984	N	1840	-0-	-144	B	-0-	1840	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
01	806	N	740	-0-	-66	B	-0-	740	2			N	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	793	-0-	-106	B	-0-	793	2			N	-0-					-0-
04	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
05	837	N	785	-0-	-52	B	-0-	785	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
04	600	N	338	-0-	-262 B	-0-	338	3			N	-0-					-0-
05	744	N	571	-0-	-173 B	-0-	571	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

12	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
02	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
*05	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	305	-0-	-191 B	-0-	305	3			N	-0-					-0-
01	558	N	296	-0-	-262 B	-0-	296	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

12	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
01	713	N	520	-0-	-193 B	-0-	520	2			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	458	-0-	-410 B	-0-	458	3			N	-0-					-0-
01	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
01	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
02	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
04	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
*05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1725	N	3085	-0-	1360 B	3781	3085	3			N	-0-					-0-
01	1677		2944	-0-	1267 B	5048	2944	3			N	-0-					-0-
02	1054		2745	-0-	1691 B	6739	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6739																	
03	1157		2919	-0-	1762 B	8501	2919	3			N	-0-					-0-
04	1255		2814	-0-	1559 B	10060	2814	3			N	-0-					-0-
05	1481		2805	-0-	1324 B	11384	2805	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	429	-0-	-98 B	-0-	429	3			N	-0-					-0-
01	527	N	371	-0-	-156 B	-0-	371	3			N	-0-					-0-
02	336	N	257	-0-	-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	635	N	540	-0-	-95 B	-0-	540	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1691	-0-	-76 B	-0-	1691	2			N	-0-					-0-
01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
02	1904	N	1434	-0-	-470 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
04	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-
*05	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
*05	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	562	N	-0-	-0-	-562 B	-0-					N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*05	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	27	-0-	27 B	105	27	2			N	-0-					-0-
01	0	N	19	-0-	19 B	124	19	2			N	-0-					-0-
02	0	N	20	-0-	20 B	144	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 144																	
03	172	N	28	-0-	-144 B	-0-	28	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	819	-0-	819	B	2577	819	2			N	-0-					-0-
01	0	N	759	-0-	759	B	3336	759	2			N	-0-					-0-
02	0	N	679	-0-	679	B	4015	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4015																		
03	4439	N	424	-0-	-4015	B	-0-	424	2			N	-0-					-0-
04	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
05	744	N	596	-0-	-148	B	-0-	596	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	70					N	-0-					-0-
01	14B2 EXT		35	-0-	35	B	105	35	2			N	-0-					-0-
02		135 X	30	-0-	-105	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		7	-0-	7	B	7	7	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	558	N	250	-0-	-308	B	-0-	250	2			N	-0-					-0-
01	465	N	218	-0-	-247	B	-0-	218	2			N	-0-					-0-
02	84	N	47	-0-	-37	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
*05	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759 N	2728	-0-	-31	B	-0-	2728	2			N	-0-					-0-
01	2790 N	1857	-0-	-933	B	-0-	1857	2			N	-0-					-0-
02	2604 N	2113	-0-	-491	B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728 N	2205	-0-	-523	B	-0-	2205	2			N	-0-					-0-
04	2759 N	2759	-0-	-0-	B	-0-	2759	2			N	-0-					-0-
*05	2821 N	2821	-0-	-0-	B	-0-	2821	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

12	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	217	N	104	-0-	-113	B	-0-	104	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
05	217	N	113	-0-	-104	B	-0-	113	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

12	620	N	590	-0-	-30	B	-0-	590	2			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
02	476	N	172	-0-	-304	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	570	N	143	-0-	-427	B	-0-	143	2			N	-0-					-0-
*05	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	15					N	-0-					-0-
01	0	N	40	-0-	40	B	55	40	2			N	-0-					-0-
02	0	N	42	-0-	42	B	97	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 97																		
03	137	N	40	-0-	-97	B	-0-	40	2			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*05	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1323	-0-	1323	B	3601	1323	2			N	-0-					-0-
01	0	N	1128	-0-	1128	B	4729	1128	2			N	-0-					-0-
02	0	N	1072	-0-	1072	B	5801	1072	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5801																		
03	530	N	1226	-0-	696	B	6497	1226	2			N	-0-					-0-
04	3000	N	1192	-0-	-1808	B	4689	1192	2			N	-0-					-0-
*05	3100	N	1271	-0-	-1829	B	2860	1271	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	10					N	-0-					-0-
01	0	N	30	-0-	30	B	40	30	2			N	-0-					-0-
02	0	N	34	-0-	34	B	74	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 74																		
03	104	N	30	-0-	-74	B	-0-	30	2			N	-0-					-0-
04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	108	-0-	108	B	322	108	2			N	-0-					-0-
01	0	N	120	-0-	120	B	442	120	2			N	-0-					-0-
02	0	N	104	-0-	104	B	546	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 546																		
03	258	N	92	-0-	-166	B	380	92	2			N	-0-					-0-
04	486	N	106	-0-	-380	B	-0-	106	2			N	-0-					-0-
*05	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	121	-0-	121	B	484	121	2			N	-0-					-0-
01	0	N	181	-0-	181	B	665	181	2			N	-0-					-0-
02	0	N	162	-0-	162	B	827	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																		
03	270	N	126	-0-	-144	B	683	126	2			N	-0-					-0-
04	845	N	162	-0-	-683	B	-0-	162	2			N	-0-					-0-
*05	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	236	-0-	-105	B	-0-	236	3			N	-0-					-0-
04	330	N	120	-0-	-210	B	-0-	120	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	195	-0-	195 B	936	195	3			N	-0-					-0-
01	0	N	256	-0-	256 B	1192	256	3			N	-0-					-0-
02	0	N	194	-0-	194 B	1386	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1386																	
03	1747	N	361	-0-	-1386 B	-0-	361	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
04	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					-0-
05	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2272	-0-	2272 B	5932	2272	3			N	-0-					-0-
01	0	N	1514	-0-	1514 B	7446	1514	3			N	-0-					-0-
02	0	N	1929	-0-	1929 B	9375	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9375																	
03	11494	R	2119	-0-	-9375 B	-0-	2119	3			N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
05	2139	N	1034	-0-	-1105 B	-0-	1034	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	211	-0-	211 B	589	211	3			N	-0-					-0-
01	0	N	213	-0-	213 B	802	213	3			N	-0-					-0-
02	0	N	200	-0-	200 B	1002	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1002																	
03	1225	N	223	-0-	-1002 B	-0-	223	3			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	3			N	-0-					-0-
*05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	326	-0-	326 B	1013	326	3			N	-0-					-0-
01	0	N	213	-0-	213 B	1226	213	3			N	-0-					-0-
02	0	N	293	-0-	293 B	1519	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1519																	
03	1875	N	356	-0-	-1519 B	-0-	356	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	236	-0-	236 B	342	236	3			N	-0-					-0-
01	0	N	423	-0-	423 B	765	423	3			N	-0-					-0-
02	0	N	446	-0-	446 B	1211	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1211																	
03	1702	N	491	-0-	-1211 B	-0-	491	3			N	-0-					-0-
04	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-
05	496	N	63	-0-	-433 B	-0-	63	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	191	-0-	191 B	533	191	3			N	-0-					-0-
01	0	N	192	-0-	192 B	725	192	3			N	-0-					-0-
02	0	N	181	-0-	181 B	906	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
03	1108	N	202	-0-	-906 B	-0-	202	3			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	3			N	-0-					-0-
*05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	142	-0-	142 B	205	142	3			N	-0-					-0-
01	0	N	254	-0-	254 B	459	254	3			N	-0-					-0-
02	0	N	267	-0-	267 B	726	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 726																	
03	1020	N	294	-0-	-726 B	-0-	294	3			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
05	310	N	38	-0-	-272 B	-0-	38	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	778	-0-	778 B	2552	778	3			N	-0-					-0-
01	0	N	597	-0-	597 B	3149	597	3			N	-0-					-0-
02	0	N	544	-0-	544 B	3693	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3693																	
03	4571	N	878	-0-	-3693 B	-0-	878	3			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
*05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	543	-0-	543 B	1785	543	3			N	-0-					-0-
01	0	N	381	-0-	381 B	2166	381	3			N	-0-					-0-
02	0	N	442	-0-	442 B	2608	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2608																	
03	3161	N	553	-0-	-2608 B	-0-	553	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	290	-0-	290 B	825	290	3			N	-0-					-0-
01	0	N	233	-0-	233 B	1058	233	3			N	-0-					-0-
02	0	N	128	-0-	128 B	1186	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1186																	
03	1488	N	302	-0-	-1186 B	-0-	302	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	382	-0-	382 B	1086	382	3			N	-0-					-0-
01	0	N	306	-0-	306 B	1392	306	3			N	-0-					-0-
02	0	N	169	-0-	169 B	1561	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1561																	
03	1959	N	398	-0-	-1561 B	-0-	398	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	92	-0-	92	B	261	92	3			N	-0-					-0-
01	0	N	73	-0-	73	B	334	73	3			N	-0-					-0-
02	0	N	40	-0-	40	B	374	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 374																		
03	470	N	96	-0-	-374	B	-0-	96	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
*05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	387	-0-	387	B	1127	387	3			N	-0-					-0-
01	0	N	331	-0-	331	B	1458	331	3			N	-0-					-0-
02	0	N	58	-0-	58	B	1516	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1516																		
03	1656	N	140	-0-	-1516	B	-0-	140	3			N	-0-					-0-
04	330	N	241	-0-	-89	B	-0-	241	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1665	-0-	1665	B	4455	1665	3			N	-0-					-0-
01	0	N	1597	-0-	1597	B	6052	1597	3			N	-0-					-0-
02	0	N	1546	-0-	1546	B	7598	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7598																		
03	5293		1647	-0-	-3646	B	3952	1647	3			N	-0-					-0-
04	3000	N	966	-0-	-2034	B	1918	966	3			N	-0-					-0-
*05	3100	N	2052	-0-	-1048	B	870	2052	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1682	-0-	1682	B	4884	1682	3			N	-0-					-0-
01	0	N	1490	-0-	1490	B	6374	1490	3			N	-0-					-0-
02	0		1487	-0-	1487	B	7861	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7861																		
03	9699	R	1838	-0-	-7861	B	-0-	1838	3			N	-0-					-0-
04	1440	N	1259	-0-	-181	B	-0-	1259	3			N	-0-					-0-
*05	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	602	-0-	602	B	1682	602	3			N	-0-					-0-
01	0	N	608	-0-	608	B	2290	608	3			N	-0-					-0-
02	0	N	571	-0-	571	B	2861	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2861																		
03	3499	N	638	-0-	-2861	B	-0-	638	3			N	-0-					-0-
04	600	N	410	-0-	-190	B	-0-	410	3			N	-0-					-0-
*05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	780	-0-	780 B	1791	780	3			N	-0-					-0-
01	0	N	578	-0-	578 B	2369	578	3			N	-0-					-0-
02	0	N	292	-0-	292 B	2661	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2661																	
03	3116	N	455	-0-	-2661 B	-0-	455	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
*05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	783	-0-	783 B	795	783	3			N	-0-					-0-
01	0	N	683	-0-	683 B	1478	683	3			N	-0-					-0-
02	0	N	786	-0-	786 B	2264	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2264																	
03	3042	N	778	-0-	-2264 B	-0-	778	3			N	-0-					-0-
04	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-
*05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
02	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
04	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-
*05	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	899	# NO RPT		-0-	-899 B	-899					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	457	-0-	-535 B	-0-	457	3			N	-0-					-0-
01	775	N	592	-0-	-183 B	-0-	592	3			N	-0-					-0-
02	588	N	266	-0-	-322 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1621	-0-	-518 B	-0-	1621	3			N	-0-					-0-
01	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
02	1428	N	628	-0-	-800 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
04	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
*05	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	84	N	39	-0-	-45 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	334	-0-	-441 B	-0-	334	3			N	-0-					-0-
01	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
02	532	N	183	-0-	-349 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-
04	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-
*05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	364	N	265	-0-	-99 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	915	-0-	-139 B	-0-	915	3			N	-0-					-0-
01	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	930	N	634	-0-	-296 B	-0-	634	3			N	-0-					-0-
*05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2904	-0-	-196 B	8405	2904	3			N	-0-					-0-
01	3100	N	2760	-0-	-340 B	8065	2760	3			N	-0-					-0-
02	2800	N	2438	-0-	-362 B	7703	2438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7703																	
03	3100	N	2766	-0-	-334 B	7369	2766	3			N	-0-					-0-
*04	3000	N	2076	-0-	-924 B	6445	2076	3			N	-0-					-0-
*05	3100	N	2991	-0-	-109 B	6336	2991	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	305	-0-	-377 B	-0-	305	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	476	N	167	-0-	-309 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	2	-0-	-308 B	-0-	2	3			N	-0-					-0-
04	480	N	386	-0-	-94 B	-0-	386	3			N	-0-					-0-
*05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	100	-0-	-210 B	-0-	100	3			N	-0-					-0-
01	248	N	59	-0-	-189 B	-0-	59	3			N	-0-					-0-
02	252	N	112	-0-	-140 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5	-0-	5 B	528	5	3			N	-0-					-0-
01	563	N	35	-0-	-528 B	-0-	35	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

12	3317	#	3002	-0-	-315 B	-315	3002	3			N	-0-					-0-
01	3317	#	2244	-0-	-1073 B	-1388	2244	3			N	-0-					-0-
02	2996	#	2137	-0-	-859 B	-2247	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2247																	
03	3317	#	2320	-0-	-997 B	-3244	2320	3			N	-0-					-0-
04	3210	#	2523	-0-	-687 B	-3931	2523	3			N	-0-					-0-
*05	3317	#	1012	-0-	-2305 B	-6236	1012	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-
02	1092	N	700	-0-	-392 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	908	-0-	-456 B	-0-	908	3			N	-0-					-0-
04	1170	N	1069	-0-	-101 B	-0-	1069	3			N	-0-					-0-
*05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
04	960	N	689	-0-	-271 B	-0-	689	3			N	-0-					-0-
*05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	411	-0-	-116 B	-0-	411	3			N	-0-					-0-
04	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
*05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
*04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
*05	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	564	-0-	-211 B	-0-	564	2			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	436	-0-	-122 B	-0-	436	2			N	-0-					-0-
*04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
*05	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	196	N	181	-0-	-15	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	80	-0-	-137	B	-0-	80	3			N	-0-					-0-
04	180	N	109	-0-	-71	B	-0-	109	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	12	-0-	-112	B	-0-	12	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
04	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
05	310	N	109	-0-	-201	B	-0-	109	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
02	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
04	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
*05	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

12	248	N	152	-0-	-96	B	-0-	152	3			N	-0-					-0-
01	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
02	84	N	13	-0-	-71	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	196	N	195	-0-	-1	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
01	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-
02	784	N	674	-0-	-110	B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	622	-0-	-153	B	-0-	622	3			N	-0-					-0-
04	660	N	472	-0-	-188	B	-0-	472	3			N	-0-					-0-
*05	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
01	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

12	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	616	N	540	-0-	-76	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	584	-0-	-98	B	-0-	584	3			N	-0-					-0-
04	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
05	589	N	343	-0-	-246	B	-0-	343	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
01	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
04	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

12	1250	N	1250	-0-	-0-	B	-0-	574	1	676	3	N	-0-					-0-
01	1244	N	1244	-0-	-0-	B	-0-	574	1	670	3	N	-0-					-0-
02	1096	N	1096	-0-	-0-	B	-0-	518	1	578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1087	-0-	-153	B	-0-	574	1	513	3	N	-0-					-0-
04	1200	N	889	-0-	-311	B	-0-	555	1	334	3	N	-0-					-0-
05	1209	N	574	-0-	-635	B	-0-	574	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

12	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
01	155	N	47	-0-	-108 B	-0-	47	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
05	1643	N	1345	-0-	-298 B	-0-	1345	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
01	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	175	-0-	-104	B	-0-	175	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	217	N	158	-0-	-59	B	-0-	158	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	392	N	330	-0-	-62	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
02	168	N	97	-0-	-71	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	336	N	295	-0-	-41	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
04	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
01	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1497	-0-	-394 B	-0-	1091	1	406	3	N	-0-					-0-
01	1674	N	1449	-0-	-225 B	-0-	1091	1	358	3	N	-0-					-0-
02	1568	N	1361	-0-	-207 B	-0-	985	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1192	-0-	-296 B	-0-	1091	1	101	3	N	-0-					-0-
04	1618	N	1618	-0-	-0- B	-0-	1056	1	562	3	N	-0-					-0-
*05	1792	N	1792	-0-	-0- B	-0-	1091	1	701	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	260	-0-	-298 B	-0-	260	3			N	-0-					-0-
01	496	N	69	-0-	-427 B	-0-	69	3			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	88	-0-	-160 B	-0-	88	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*05	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2024	-0-	-1076 B	445	1091	1	933	3	N	-0-					-0-
01	2202	N	1757	-0-	-445 B	-0-	1091	1	666	3	N	-0-					-0-
02	1526	N	1526	-0-	-0- B	-0-	985	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1091	1	629	3	N	-0-					-0-
04	1710	N	1690	-0-	-20 B	-0-	1056	1	634	3	N	-0-					-0-
*05	1835	N	1835	-0-	-0- B	-0-	1091	1	744	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1354	-0-	-10 B	-0-	1354	3			N	-0-					-0-
01	1178	N	1036	-0-	-142 B	-0-	1036	3			N	-0-					-0-
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1063	-0-	-301 B	-0-	1063	3			N	-0-					-0-
04	990	N	28	-0-	-962 B	-0-	28	3			N	-0-					-0-
05	1240	N	274	-0-	-966 B	-0-	274	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
04	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-
05	124	N	60	-0-	-64	B	-0-	60	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
05	155	N	73	-0-	-82	B	-0-	73	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
04	60	N	32	-0-	-28	B	-0-	32	3			N	-0-					-0-
05	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

12	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	86	-0-	-38	B	-0-	86	3			N	-0-					-0-
04	60	N	29	-0-	-31	B	-0-	29	3			N	-0-					-0-
05	124	N	63	-0-	-61	B	-0-	63	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	457	-0-	-194 B	-0-	457	3			N	-0-					-0-
01	465	N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	212	-0-	-253 B	-0-	212	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	620	N	186	-0-	-434 B	-0-	186	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	341	N	235	-0-	-106 B	-0-	235	3			N	-0-					-0-
02	280	N	209	-0-	-71 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
05	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	651	N	460	-0-	-191 B	-0-	460	3			N	-0-					-0-
02	644	N	621	-0-	-23 B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
01	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
02	224	N	161	-0-	-63 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
02	700	N	620	-0-	-80 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
04	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
02	420	N	353	-0-	-67 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	336	N	252	-0-	-84 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	560	N	558	-0-	-2 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	3			N	-0-					-0-
05	620	N	268	-0-	-352 B	-0-	268	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
02	1020	N	984	-0-	-36	B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	997	-0-	-88	B	-0-	997	3			N	-0-					-0-
04	1050	N	682	-0-	-368	B	-0-	682	3			N	-0-					-0-
05	1085	N	1084	-0-	-1	B	-0-	1084	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
01	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	166	-0-	-82	B	-0-	166	3			N	-0-					-0-
01	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
05	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
04	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1255	N	833	-0-	-422	B	-0-	833	3			N	-0-					-0-
01	1208	N	374	-0-	-834	B	-0-	374	3			N	-0-					-0-
02	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	816	N	633	-0-	-183	B	-0-	633	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
*05	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	224	N	190	-0-	-34	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	R	90	-0-	-589 B	-0-	90	3			N	-0-					-0-
01	124	#	90	-0-	-34 B	-34	90	3			N	-0-					-0-
02	112	#	114	-0-	2 B	-32	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -32																	
03	124	#	124	-0-	-0- B	-32	124	3			N	-0-					-0-
04	90	N	121	-0-	31 B	-1	121	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-1	120	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
01	2263	N	1617	-0-	-646 B	-0-	1617	3			N	-0-					-0-
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
04	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
05	1674	N	1651	-0-	-23 B	-0-	1651	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	#	5365	-0-	-2044 B	-3875	5365	3			N	-0-					-0-
01	7409	#	5973	-0-	-1436 B	-5311	5973	3			N	-0-					-0-
02	6692	#	5626	-0-	-1066 B	-6377	5626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6377																	
03	7378	#	5519	-0-	-1859 B	-8236	5519	3			N	-0-					-0-
04	6600	#	5619	-0-	-981 B	-9217	5619	3			N	-0-					-0-
05	6789	#	5647	-0-	-1142 B	-10359	5647	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		347	-0-	347 B	347	347	3			N	-0-					-0-
02	0		299	-0-	299 B	646	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 646																	
03	914	R	268	-0-	-646 B	-0-	268	3			N	-0-					-0-
04	0		392	-0-	392 B	392	392	3			N	-0-					-0-
*05	642	N	250	-0-	-392 B	-0-	250	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
01	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
02	1204	N	1055	-0-	-149	B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1118	-0-	-29	B	-0-	1118	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
05	1178	N	969	-0-	-209	B	-0-	969	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	4	N	2	-0-	-2	B	-0-	2	3			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
04	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
05	9	N	5	-0-	-4	B	-0-	5	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
01	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
04	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
05	11	N	6	-0-	-5	B	-0-	6	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	364	N	362	-0-	-2 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
02	448	N	368	-0-	-80 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
*05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
02	336	N	266	-0-	-70 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	467	-0-	-184 B	-0-	467	3			N	-0-					-0-
01	496	N	48	-0-	-448 B	-0-	48	3			N	-0-					-0-
02	448	N	21	-0-	-427 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	2	-0-	-463 B	-0-	2	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1010	-0-	1010 B	5679	1010	3			N	-0-					-0-
01	3100	N	792	-0-	-2308 B	3371	792	3			N	-0-					-0-
02	2800	N	584	-0-	-2216 B	1155	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1155																	
03	1930	N	775	-0-	-1155 B	-0-	775	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
*05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
04	780	N	574	-0-	-206 B	-0-	574	3			N	-0-					-0-
05	1054	N	630	-0-	-424 B	-0-	630	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
05	1643	N	1345	-0-	-298 B	-0-	1345	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	339	-0-	-684 B	-0-	339	3			N	-0-					-0-
04	840	N	734	-0-	-106 B	-0-	734	3			N	-0-					-0-
*05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	212	-0-	-439 B	-0-	212	3			N	-0-					-0-
04	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-
*05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	504	N	387	-0-	-117 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
*05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	2	-0-	-91 B	-0-	2	3			N	-0-					-0-
01	217	N	35	-0-	-182 B	-0-	35	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	824	-0-	-757 B	-0-	824	2			N	-0-					-0-
01	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
04	1260	N	941	-0-	-319 B	-0-	941	2			N	-0-					-0-
05	1612	N	1447	-0-	-165 B	-0-	1447	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	262	-0-	-48	B	-0-	262	2			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
02	280	N	255	-0-	-25	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
04	240	N	200	-0-	-40	B	-0-	200	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	868	N	667	-0-	-201	B	-0-	667	2			N	-0-					-0-
01	527	N	519	-0-	-8	B	-0-	519	2			N	-0-					-0-
02	700	N	688	-0-	-12	B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	605	-0-	-77	B	-0-	605	2			N	-0-					-0-
04	510	N	416	-0-	-94	B	-0-	416	2			N	-0-					-0-
05	775	N	404	-0-	-371	B	-0-	404	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	238	-0-	-41	B	-0-	238	2			N	-0-					-0-
01	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
02	252	N	232	-0-	-20	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
04	210	N	182	-0-	-28	B	-0-	182	2			N	-0-					-0-
*05	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
05	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
05	93	N	43	-0-	-50	B	-0-	43	2			N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	51	-0-	51	B	51	51	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
01	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-
04	210	N	166	-0-	-44	B	-0-	166	2			N	-0-					-0-
05	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
01	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
02	84	N	66	-0-	-18	B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
*05	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	720	-0-	-396 B	-0-	720	2			N	-0-					-0-
01	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
04	750	N	426	-0-	-324 B	-0-	426	2			N	-0-					-0-
*05	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
01	2325	N	743	-0-	-1582 B	-0-	743	2			N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1314	-0-	-825 B	-0-	1314	2			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
*05	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2650	-0-	-264 B	-11581	2650	2			N	-0-					-0-
01	2759	N	3258	-0-	499 B	-11082	3258	2			N	-0-					-0-
02	2604	N	2124	-0-	-480 B	-11082	2124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1113 CANCELLED UNDERAGE -> -9969																	
03	2635	N	2421	-0-	-214 B	-1113	2421	2			N	-0-					-0-
04	3150	N	2495	-0-	-655 B	-1113	2495	2			N	-0-					-0-
05	2356	N	3431	-0-	1075 B	-38	3431	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					-0-
01	341	N	99	-0-	-242 B	-0-	99	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	127	-0-	-152 B	-0-	127	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	N	7685	-0-	-623 B	-0-	7685	2			N	-0-					-0-
01	6603	N	3307	-0-	-3296 B	-0-	3307	2			N	-0-					-0-
02	7392	N	6271	-0-	-1121 B	-0-	6271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	7263	-0-	-425 B	-0-	7263	2			N	-0-					-0-
04	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-
05	6944	N	4003	-0-	-2941 B	-0-	4003	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
*05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80 B	-0-	199	2			N	-0-					-0-
01	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	319	-0-	-208 B	-0-	319	2			N	-0-					-0-
04	1230	N	333	-0-	-897 B	-0-	333	2			N	-0-					-0-
*05	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	17	-0-	-169 B	-0-	17	2			N	-0-					-0-
01	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	150	N	41	-0-	-109 B	-0-	41	2			N	-0-					-0-
*05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	56	N	18	-0-	-38 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	90	N	28	-0-	-62 B	-0-	28	2			N	-0-					-0-
*05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	855	-0-	-540 B	-0-	855	2			N	-0-					-0-
01	744	N	581	-0-	-163 B	-0-	581	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
*05	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	532	-0-	-150 B	-0-	532	2			N	-0-					-0-
01	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	491	-0-	-222 B	-0-	491	2			N	-0-					-0-
04	570	N	32	-0-	-538 B	-0-	32	2			N	-0-					-0-
*05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
02	1260	N	806	-0-	-454 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	909	-0-	-393 B	-0-	909	2			N	-0-					-0-
04	1170	N	902	-0-	-268 B	-0-	902	2			N	-0-					-0-
*05	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1197	-0-	-74 B	-591	1197	2			N	-0-					-0-
01	1085	N	1112	-0-	27 B	-564	1112	2			N	-0-					-0-
02	1148	N	1020	-0-	-128 B	-564	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36 CANCELLED UNDERAGE -> -528																	
03	1209	N	1050	-0-	-159 B	-36	1050	2			N	-0-					-0-
04	1080	N	776	-0-	-304 B	-36	776	2			N	-0-					-0-
*05	1255	N	1291	-0-	36 B	-0-	1291	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	506	-0-	-145 B	-0-	506	2			N	-0-					-0-
01	527	N	432	-0-	-95 B	-0-	432	2			N	-0-					-0-
02	504	N	442	-0-	-62 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*05	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	795	-0-	795 B	4946	795	2			N	-0-					-0-
01	0	W	691	-0-	691 B	5637	691	2			N	-0-					-0-
02	0	W	506	-0-	506 B	6143	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6143																	
03	0	W	1147	-0-	1147 B	7290	1147	2			N	-0-					-0-
04	768		582	-0-	-186 B	7104	582	2			N	-0-					-0-
*05	8419	R	1315	-0-	-7104 B	-0-	1315	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	861	-0-	861 B	5476	861	2			N	-0-					-0-
01	0	W	889	-0-	889 B	6365	889	2			N	-0-					-0-
02	0	W	607	-0-	607 B	6972	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6972																	
03	0	W	1019	-0-	1019 B	7991	1019	2			N	-0-					-0-
04	770		624	-0-	-146 B	7845	624	2			N	-0-					-0-
*05	9217	R	1372	-0-	-7845 B	-0-	1372	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	1795	-0-	1795 B	38827	1795	2			N	-0-					-0-
01	0	W	1669	-0-	1669 B	40496	1669	2			N	-0-					-0-
02	0	W	1530	-0-	1530 B	42026	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42026																	
03	0	W	1576	-0-	1576 B	43602	1576	2			N	-0-					-0-
04	0	W	1165	-0-	1165 B	44767	1165	2			N	-0-					-0-
*05	9474		1936	-0-	-7538 B	37229	1936	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
01	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-
02	364	N	307	-0-	-57 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	189	1	370	3	N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	211	1	245	3	N	-0-					-0-
*05	598	N	598	-0-	-0- B	-0-	218	1	380	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	487	-0-	-133 B	-0-	487	3			N	-0-					-0-
01	775	N	376	-0-	-399 B	-0-	376	3			N	-0-					-0-
02	504	N	415	-0-	-89 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	206	1	522	3	N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	199	1	443	3	N	-0-					-0-
*05	734	N	734	-0-	-0- B	-0-	218	1	516	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1085	N	209	-0-	-876 B	-0-	209	3			N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	76	-0-	-1071 B	-0-	76	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1673	-0-	-404 B	-0-	1673	3			N	-0-					-0-
01	1984	N	1454	-0-	-530 B	-0-	1454	3			N	-0-					-0-
02	1680	N	1557	-0-	-123 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1527	-0-	-147 B	-0-	1527	3			N	-0-					-0-
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
*05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1459	-0-	-494 B	-0-	1459	3			N	-0-					-0-
01	2046	N	1560	-0-	-486 B	-0-	1560	3			N	-0-					-0-
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	3			N	-0-					-0-
*05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
01	868	N	667	-0-	-201	B	-0-	667	3			N	-0-					-0-
02	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
04	660	N	345	-0-	-315	B	-0-	345	3			N	-0-					-0-
*05	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	527	N	374	-0-	-153	B	-0-	374	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
04	360	N	192	-0-	-168	B	-0-	192	3			N	-0-					-0-
*05	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
01	806	N	693	-0-	-113	B	-0-	693	3			N	-0-					-0-
02	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
04	660	N	431	-0-	-229	B	-0-	431	3			N	-0-					-0-
*05	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	240	N	142	-0-	-98 B	-0-	142	3			N	-0-					-0-
05	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
*05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
01	1271	N	1107	-0-	-164 B	-0-	1107	3			N	-0-					-0-
02	1176	N	1103	-0-	-73 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	998	-0-	-335 B	-0-	998	3			N	-0-					-0-
01	1333	N	835	-0-	-498 B	-0-	835	3			N	-0-					-0-
02	1064	N	658	-0-	-406 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	478	-0-	-514 B	-0-	478	3			N	-0-					-0-
04	810	N	222	-0-	-588 B	-0-	222	3			N	-0-					-0-
*05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	617	-0-	-499 B	-0-	617	3			N	-0-					-0-
01	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
02	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
04	1230	N	235	-0-	-995 B	-0-	235	3			N	-0-					-0-
05	930	N	432	-0-	-498 B	-0-	432	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	14	N	2	-0-	-12 B	-0-	2	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395		2178	-0-	783 B	7554	2178	3			N	-0-					-0-
01	3471		1874	-0-	-1597 B	5957	1874	3			N	-0-					-0-
02	2097		2034	-0-	-63 B	5894	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5894																	
03	2278		2172	-0-	-106 B	5788	2172	3			N	-0-					-0-
04	2439		2301	-0-	-138 B	5650	2301	3			N	-0-					-0-
*05	3296		1777	-0-	-1519 B	4131	1777	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2307	-0-	-49 B	-11757	2307	3			N	-0-					-0-
01	2294	N	2079	-0-	-215 B	-11757	2079	3			N	-0-					-0-
02	2128	N	2020	-0-	-108 B	-11757	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2455 CANCELLED UNDERAGE -> -9302																	
03	2294	N	2192	-0-	-102 B	-2455	2192	3			N	-0-					-0-
04	2010	N	2010	-0-	-0- B	-2455	2010	3			N	-0-					-0-
05	2232	N	1602	-0-	-630 B	-2455	1602	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
*05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		326	-0-	326 B	326	326	3			N	-0-					-0-
04		0	466	-0-	466 B	792	466	3			N	-0-					-0-
*05	1282	N	490	-0-	-792 B	-0-	490	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	173					N	-0-					-0-
01	14B2 EXT		299	-0-	299 B	472	299	3			N	-0-					-0-
02	14B2 EXT		253	-0-	253 B	725	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 725																	
03	14B2 EXT		353	-0-	353 B	1078	353	3			N	-0-					-0-
04		0	357	-0-	357 B	1435	357	3			N	-0-					-0-
05		0	367	-0-	367 B	1802	367	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
*05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1807	-0-	-332 B	-0-	1807	3			N	-0-					-0-
01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-
02	1680	N	1068	-0-	-612 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1426	-0-	-372 B	-0-	1426	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
*05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	392	N	326	-0-	-66 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
*05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
01	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
01	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
*05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	163	-0-	-54 B	-0-	163	3		N	-0-			-0-
01	217	N	55	-0-	-162 B	-0-	55	3		N	-0-			-0-
02	196	N	76	-0-	-120 B	-0-	76	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	73	-0-	-82 B	-0-	73	3		N	-0-			-0-
04	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
*05	116	N	116	-0-	-0- B	-0-	116	3		N	-0-			-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

12	248	N	214	-0-	-34 B	-0-	214	3		N	-0-			-0-
01	251	N	251	-0-	-0- B	-0-	251	3		N	-0-			-0-
02	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	277	N	277	-0-	-0- B	-0-	277	3		N	-0-			-0-
04	270	N	231	-0-	-39 B	-0-	231	3		N	-0-			-0-
*05	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1054	N	977	-0-	-77	B	-0-	977	3			N	-0-					-0-
01	1054	N	955	-0-	-99	B	-0-	955	3			N	-0-					-0-
02	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
04	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
*05	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1457	N	736	-0-	-721	B	-0-	736	3			N	-0-					-0-
01	1333	N	925	-0-	-408	B	-0-	925	3			N	-0-					-0-
02	1148	N	815	-0-	-333	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
04	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
05	899	N	846	-0-	-53	B	-0-	846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1000	-0-	-103 B	-0-	1000	3			N	-0-					-0-
01	1364	N	1057	-0-	-307 B	-0-	1057	3			N	-0-					-0-
02	1064	N	1018	-0-	-46 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
*05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	336	N	318	-0-	-18 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
01	1302	N	1170	-0-	-132 B	-0-	1170	3			N	-0-					-0-
02	1204	N	790	-0-	-414 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	3			N	-0-					-0-
04	1140	N	1101	-0-	-39 B	-0-	1101	3			N	-0-					-0-
*05	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	66	1	400	3	N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	53	1	291	3	N	-0-					-0-
*05	506	N	506	-0-	-0- B	-0-	62	1	444	3	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	65	-0-	65 B	65	65	3			N	-0-					-0-
04	0	W	40	-0-	40 B	105	40	3			N	-0-					-0-
05	0	W	60	-0-	60 B	165	60	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	687	-0-	-57 B	-0-	687	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	1767	-0-	-837 B	-5612	1767	3			N	-0-					-0-
01	2666	N	1120	-0-	-1546 B	-5612	1120	3			N	-0-					-0-
02	1988	N	2174	-0-	186 B	-5426	2174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5426																	
03	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
04	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
05	2418	N	2224	-0-	-194 B	-0-	2224	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	949	-0-	-167 B	-0-	949	3			N	-0-					-0-
01	1178	N	919	-0-	-259 B	-0-	919	3			N	-0-					-0-
02	896	N	340	-0-	-556 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
04	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	540	N	500	-0-	-40 B	-0-	500	3			N	-0-					-0-
*05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
01	3100	N	3014	-0-	-86 B	-0-	3014	3			N	-0-					-0-
02	2660	N	2652	-0-	-8 B	-0-	2652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2822	-0-	-402 B	-0-	2822	3			N	-0-					-0-
04	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
*05	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
01	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1212	-0-	-214 B	-0-	1212	3			N	-0-					-0-
01	1426	N	709	-0-	-717 B	-0-	709	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
*05	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1602	-0-	-289 B	-0-	1602	3			N	-0-					-0-
01	1891	N	1622	-0-	-269 B	-0-	1622	3			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	963	-0-	-60 B	-0-	963	3			N	-0-					-0-
01	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
02	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	874	-0-	-87 B	-0-	874	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
05	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1458	-0-	-309 B	-0-	1458	3			N	-0-					-0-
01	1705	N	1315	-0-	-390 B	-0-	1315	3			N	-0-					-0-
02	1428	N	1168	-0-	-260 B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1272	-0-	-185 B	-0-	1272	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
*05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
01	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
02	672	N	625	-0-	-47 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1931	-0-	-270 B	-0-	1931	3			N	-0-					-0-
01	2139	#	1793	-0-	-346 B	-346	1793	3			N	-0-					-0-
02	1736	N	1718	-0-	-18 B	-346	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -346																	
03	1922	N	1957	-0-	35 B	-311	1957	3			N	-0-					-0-
04	1778	N	2089	-0-	311 B	-0-	2089	3			N	-0-					-0-
05	1891	N	1506	-0-	-385 B	-0-	1506	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1194		1722	-0-	528 B	2995	1722	3			N	-0-					-0-
01	2564		1941	-0-	-623 B	2372	1941	3			N	-0-					-0-
02	1608		1660	-0-	52 B	2424	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2424																	
03	1755		1986	-0-	231 B	2655	1986	3			N	-0-					-0-
04	1854		1787	-0-	-67 B	2588	1787	3			N	-0-					-0-
05	2415		775	-0-	-1640 B	948	775	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	792	-0-	792	B	792	792	3			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	230	-0-	-111	B	-0-	230	3			N	-0-					-0-
01	403	N	265	-0-	-138	B	-0-	265	3			N	-0-					-0-
02	280	N	236	-0-	-44	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	360	-0-	-105	B	-0-	360	3			N	-0-					-0-
01	434	N	346	-0-	-88	B	-0-	346	3			N	-0-					-0-
02	364	N	306	-0-	-58	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

12	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
01	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	505	-0-	-53	B	-0-	505	3			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
*05	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	101	-0-	-54	B	-0-	101	3		N	-0-			-0-
01	186	N	84	-0-	-102	B	-0-	84	3		N	-0-			-0-
02	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-			-0-
04	90	N	70	-0-	-20	B	-0-	70	3		N	-0-			-0-
05	124	N	106	-0-	-18	B	-0-	106	3		N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	6	N	-0-	-0-	-6	B	-0-				N	-0-			-0-
01	7	N	-0-	-0-	-7	B	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
01	1209	N	1180	-0-	-29	B	-0-	1180	3			N	-0-					-0-
02	1148	N	1018	-0-	-130	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1179	-0-	-61	B	-0-	1179	3			N	-0-					-0-
04	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
05	1116	N	628	-0-	-488	B	-0-	628	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					-0-
01	2573	N	2216	-0-	-357	B	-0-	2216	3			N	-0-					-0-
02	2240	N	1909	-0-	-331	B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2224	-0-	-225	B	-0-	2224	3			N	-0-					-0-
04	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
05	2108	N	1089	-0-	-1019	B	-0-	1089	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2234	-0-	-525	B	-0-	2234	3			N	-0-					-0-
01	2387	N	2154	-0-	-233	B	-0-	2154	3			N	-0-					-0-
02	2156	N	1663	-0-	-493	B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2018	-0-	-214	B	-0-	2018	3			N	-0-					-0-
04	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
05	1829	N	1198	-0-	-631	B	-0-	1198	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4047	N	5373	-0-	1326	B	3800	5373	3			N	-0-					-0-
01	9034	R	5234	-0-	-3800	B	-0-	5234	3			N	-0-					-0-
02	5096	#	4416	-0-	-680	B	-680	4416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -680																		
03	5642	#	4717	-0-	-925	B	-1605	4717	3			N	-0-					-0-
04	5460	#	4726	-0-	-734	B	-2339	4726	3			N	-0-					-0-
05	5642	#	2413	-0-	-3229	B	-5568	2413	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4076	N	4921	-0-	845	B	2459	4921	3			N	-0-					-0-
01	7219	R	4760	-0-	-2459	B	-0-	4760	3			N	-0-					-0-
02	5432	#	3949	-0-	-1483	B	-1483	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1483																		
03	5859	#	4101	-0-	-1758	B	-3241	4101	3			N	-0-					-0-
04	4770	#	4252	-0-	-518	B	-3759	4252	3			N	-0-					-0-
05	4929	#	2086	-0-	-2843	B	-6602	2086	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	582	-0-	-379	B	-0-	582	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
02	756	N	746	-0-	-10	B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
04	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
05	837	N	466	-0-	-371	B	-0-	466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5387	N	5022	-0-	-365 B	-0-	5022	3			N	-0-					-0-
01	5549	#	4706	-0-	-843 B	-843	4706	3			N	-0-					-0-
02	4956	#	3942	-0-	-1014 B	-1857	3942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1857																	
03	5487	#	4831	-0-	-656 B	-2513	4831	3			N	-0-					-0-
04	5310	#	4577	-0-	-733 B	-3246	4577	3			N	-0-					-0-
05	5487	#	2067	-0-	-3420 B	-6666	2067	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
01	744	N	621	-0-	-123 B	-0-	621	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
05	837	N	418	-0-	-419 B	-0-	418	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

12	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
01	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-
02	1092	N	860	-0-	-232 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	902	-0-	-307 B	-0-	902	3			N	-0-					-0-
04	1110	N	831	-0-	-279 B	-0-	831	3			N	-0-					-0-
05	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-
02	532	N	450	-0-	-82 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
04	540	N	455	-0-	-85 B	-0-	455	3			N	-0-					-0-
05	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
01	713	N	501	-0-	-212 B	-0-	501	3			N	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	480	N	365	-0-	-115 B	-0-	365	3			N	-0-					-0-
05	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2928		8903	-0-	5975 B	53559	8903	3			N	-0-					-0-
01	10398		8352	-0-	-2046 B	51513	8352	3			N	-0-					-0-
02	6311		7138	-0-	827 B	52340	7138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 52340																	
03	6856		8458	-0-	1602 B	53942	8458	3			N	-0-					-0-
04	7338		8479	-0-	1141 B	55083	8479	3			N	-0-					-0-
*05	9910		4007	-0-	-5903 B	49180	4007	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5631		5962	-0-	331 B	5143	5962	3			N	-0-					-0-
01	11182	R	6039	-0-	-5143 B	-0-	6039	3			N	-0-					-0-
02	6412	#	4989	-0-	-1423 B	-1423	4989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1423																	
03	7099	#	5875	-0-	-1224 B	-2647	5875	3			N	-0-					-0-
04	6870	#	5920	-0-	-950 B	-3597	5920	3			N	-0-					-0-
05	7099	#	2502	-0-	-4597 B	-8194	2502	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4961		4620	-0-	-341 B	10123	4620	3			N	-0-					-0-
01	14690	R	4567	-0-	-10123 B	-0-	4567	3			N	-0-					-0-
02	4620	#	3667	-0-	-953 B	-953	3667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -953																	
03	4929	#	4356	-0-	-573 B	-1526	4356	3			N	-0-					-0-
04	4740	#	4320	-0-	-420 B	-1946	4320	3			N	-0-					-0-
05	4898	#	1956	-0-	-2942 B	-4888	1956	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5189		5614	-0-	425 B	16453	5614	3			N	-0-					-0-
01	16129		5408	-0-	-10721 B	5732	5408	3			N	-0-					-0-
02	9273		4421	-0-	-4852 B	880	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 880																	
03	5792	R	4912	-0-	-880 B	-0-	4912	3			N	-0-					-0-
04	5430	#	4985	-0-	-445 B	-445	4985	3			N	-0-					-0-
05	5611	#	2419	-0-	-3192 B	-3637	2419	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2715	N	1487	-0-	-1228 B	-0-	1487	3			N	-0-					-0-
01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1241	-0-	-247 B	-0-	1241	3			N	-0-					-0-
04	1410	N	1396	-0-	-14 B	-0-	1396	3			N	-0-					-0-
05	1364	N	565	-0-	-799 B	-0-	565	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		947	-0-	947 B	5845	947	3			N	-0-					-0-
01	4976		979	-0-	-3997 B	1848	979	3			N	-0-					-0-
02	2800	N	1071	-0-	-1729 B	119	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 119																	
03	1317	N	1198	-0-	-119 B	-0-	1198	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	806	N	546	-0-	-260 B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-
02	1064	N	846	-0-	-218 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
04	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
05	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

12	1705	N	1654	-0-	-51 B	-11129	1654	3			N	-0-					-0-
01	2294	N	1511	-0-	-783 B	-11129	1511	3			N	-0-					-0-
02	1680	N	1045	-0-	-635 B	-11129	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4909 CANCELLED UNDERAGE -> -6220																	
03	1643	N	1592	-0-	-51 B	-4909	1592	3			N	-0-					-0-
04	1470	N	1429	-0-	-41 B	-4909	1429	3			N	-0-					-0-
05	1147	N	1398	-0-	251 B	-4658	1398	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	696	N	632	-0-	-64 B	-0-	632	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
02	616	N	532	-0-	-84 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	589	N	268	-0-	-321 B	-0-	268	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	899	N	536	-0-	-363 B	-0-	536	3			N	-0-					-0-
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
05	775	N	298	-0-	-477 B	-0-	298	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

12	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
01	1550	N	1267	-0-	-283 B	-0-	1267	3			N	-0-					-0-
02	1260	N	995	-0-	-265 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1228	-0-	-105 B	-0-	1228	3			N	-0-					-0-
04	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
05	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	420	N	379	-0-	-41 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
04	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
05	434	N	235	-0-	-199 B	-0-	235	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
02	1176	N	1116	-0-	-60 B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

12	465	#	399	-0-	-66 B	-66	399	3			N	-0-					-0-
01	403	N	459	-0-	56 B	-10	459	3			N	-0-					-0-
02	392	N	371	-0-	-21 B	-10	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10																	
03	403	N	412	-0-	9 B	-1	412	3			N	-0-					-0-
04	450	N	419	-0-	-31 B	-1	419	3			N	-0-					-0-
05	403	N	176	-0-	-227 B	-1	176	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

12	403	N	294	-0-	-109 B	-0-	294	3			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	1330	-0-	1330 B	1330	1330	3			N	-0-					-0-
01		14B2 EXT	1603	-0-	1603 B	2933	1603	3			N	-0-					-0-
02		14B2 EXT	2071	-0-	2071 B	5004	2071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5004																	
03		14B2 EXT	2048	-0-	2048 B	7052	2048	3			N	-0-					-0-
04		14B2 EXT	1871	-0-	1871 B	8923	1871	3			N	-0-					-0-
05		0	2201	-0-	2201 B	11124	2201	3			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
01	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-
02	532	N	181	-0-	-351 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	202	-0-	-294 B	-0-	202	3			N	-0-					-0-
04	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	700	N	515	-0-	-185 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
*05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	1409	-0-	-1567 B	-0-	1409	3			N	-0-					-0-
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
05	1457	N	1262	-0-	-195 B	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1247	-0-	-923 B	-0-	1247	3			N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-
04	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
05	1271	N	1090	-0-	-181 B	-0-	1090	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1231	-0-	-226 B	-0-	1231	3			N	-0-					-0-
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
04	1470	N	1018	-0-	-452 B	-0-	1018	3			N	-0-					-0-
*05	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1807	-0-	-115 B	-0-	1807	3			N	-0-					-0-
01	1860	N	971	-0-	-889 B	-0-	971	3			N	-0-					-0-
02	1652	N	1031	-0-	-621 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1155	-0-	-643 B	-0-	1155	3			N	-0-					-0-
04	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
*05	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	483	-0-	-168 B	-0-	162	1	321	3	N	-0-					-0-
01	775	N	584	-0-	-191 B	-0-	233	1	351	3	N	-0-					-0-
02	728	N	546	-0-	-182 B	-0-	212	1	334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	459	-0-	-37 B	-0-	191	1	268	3	N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	167	1	369	3	N	-0-					-0-
05	620	N	179	-0-	-441 B	-0-	68	1	111	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	131	-0-	-303 B	-0-	131	3			N	-0-					-0-
01	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
*05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	1705	N	1120	-0-	-585 B	-0-	1120	3			N	-0-					-0-
02	1512	N	1027	-0-	-485 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1883	-0-	-163 B	-0-	264	1	1619	3	N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	250	1	1379	3	N	-0-					-0-
*05	2620	N	2620	-0-	-0- B	-0-	319	1	2301	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	528	-0-	-61	B	-0-	528	3			N	-0-					-0-
01	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
04	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
05	558	N	326	-0-	-232	B	-0-	326	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

12	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
01	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
02	112	N	83	-0-	-29	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
04	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
05	93	N	46	-0-	-47	B	-0-	46	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

12	2046	N	1768	-0-	-278	B	-0-	1768	3			N	-0-					-0-
01	1860	N	1641	-0-	-219	B	-0-	1641	3			N	-0-					-0-
02	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
04	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
05	1705	N	1132	-0-	-573	B	-0-	1132	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

12	465	N	257	-0-	-208	B	-0-	257	3			N	-0-					-0-
01	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
02	280	N	275	-0-	-5	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
04	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
05	310	N	141	-0-	-169	B	-0-	141	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

12	2294	N	2065	-0-	-229	B	-0-	2065	3			N	-0-					-0-
01	2077	N	1943	-0-	-134	B	-0-	1943	3			N	-0-					-0-
02	1792	N	1791	-0-	-1	B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
04	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
05	1984	N	959	-0-	-1025	B	-0-	959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
01	1054	N	722	-0-	-332 B	-0-	722	3			N	-0-					-0-
02	700	N	618	-0-	-82 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	658	-0-	-86 B	-0-	658	3			N	-0-					-0-
04	690	N	610	-0-	-80 B	-0-	610	3			N	-0-					-0-
*05	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
01	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
02	504	N	419	-0-	-85 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	465	N	130	-0-	-335 B	-0-	130	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	496	N	292	-0-	-204 B	-0-	292	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

12	1085	N	979	-0-	-106 B	-0-	979	3			N	-0-					-0-
01	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	930	N	535	-0-	-395 B	-0-	535	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0-	B	305					N	-0-					-0-
01		305 R	-0-	-0-	-305	B	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		3844 N	3199	-0-	-645	B	-0-	3199	3			N	-0-					-0-
01		3596 N	2939	-0-	-657	B	-0-	2939	3			N	-0-					-0-
02		2968 N	2515	-0-	-453	B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		3193 N	2856	-0-	-337	B	-0-	2856	3			N	-0-					-0-
04		3086 N	3086	-0-	-0-	B	-0-	3086	3			N	-0-					-0-
05		2790 N	1260	-0-	-1530	B	-0-	1260	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		310 N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
01		465 N	310	-0-	-155	B	-0-	310	3			N	-0-					-0-
02		336 N	198	-0-	-138	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		279 N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
04		300 N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-
05		217 N	138	-0-	-79	B	-0-	138	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		651 N	542	-0-	-109	B	-0-	542	3			N	-0-					-0-
01		558 N	97	-0-	-461	B	-0-	97	3			N	-0-					-0-
02		424 N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		527 N	445	-0-	-82	B	-0-	445	3			N	-0-					-0-
04		450 N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
05		465 N	216	-0-	-249	B	-0-	216	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	250	-0-	-866	B	-0-	250	3		N	-0-			-0-
01	1023	N	382	-0-	-641	B	-0-	382	3		N	-0-			-0-
02	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
04	360	N	257	-0-	-103	B	-0-	257	3		N	-0-			-0-
05	403	N	59	-0-	-344	B	-0-	59	3		N	-0-			-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3506	N	4592	-0-	1086	B	2829	4592	3		N	-0-			-0-
01	7505	R	4676	-0-	-2829	B	-0-	4676	3		N	-0-			-0-
02	4134	R	4134	-0-	-0-	B	-0-	4134	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4588	#	4298	-0-	-290	B	-290	4298	3		N	-0-			-0-
04	4530	#	4308	-0-	-222	B	-512	4308	3		N	-0-			-0-
05	4681	#	1769	-0-	-2912	B	-3424	1769	3		N	-0-			-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3002	-0-	-98	B	11135	3002	3		N	-0-			-0-
01	8189		3002	-0-	-5187	B	5948	3002	3		N	-0-			-0-
02	2800	N	2491	-0-	-309	B	5639	2491	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5639															
03	3100	N	2839	-0-	-261	B	5378	2839	3		N	-0-			-0-
04	3000	N	2892	-0-	-108	B	5270	2892	3		N	-0-			-0-
*05	3100	N	1402	-0-	-1698	B	3572	1402	3		N	-0-			-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5586		6839	-0-	1253	B	20417	6839	3		N	-0-			-0-
01	27179	R	6762	-0-	-20417	B	-0-	6762	3		N	-0-			-0-
02	6888	#	5811	-0-	-1077	B	-1077	5811	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1077															
03	7626	#	6684	-0-	-942	B	-2019	6684	3		N	-0-			-0-
04	7380	#	6459	-0-	-921	B	-2940	6459	3		N	-0-			-0-
05	7626	#	3248	-0-	-4378	B	-7318	3248	3		N	-0-			-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1315	-0-	-49	B	-0-	1315	3		N	-0-			-0-
01	1488	N	1196	-0-	-292	B	-0-	1196	3		N	-0-			-0-
02	1204	N	1089	-0-	-115	B	-0-	1089	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1109	-0-	-193	B	-0-	1109	3		N	-0-			-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	3		N	-0-			-0-
05	1209	N	739	-0-	-470	B	-0-	739	3		N	-0-			-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	212	-0-	57	B	-510	212	3		N	-0-			-0-
01	217	N	216	-0-	-1	B	-510	216	3		N	-0-			-0-
02	196	N	164	-0-	-32	B	-510	164	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -510															
03	217	N	139	-0-	-78	B	-0-	139	3		N	-0-			-0-
04	210	N	190	-0-	-20	B	-0-	190	3		N	-0-			-0-
05	186	N	36	-0-	-150	B	-0-	36	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	480	N	388	-0-	-92 B	-0-	388	3			N	-0-					-0-
05	403	N	298	-0-	-105 B	-0-	298	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	672	-0-	-258 B	-0-	672	3			N	-0-					-0-
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
02	672	N	609	-0-	-63 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*05	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1269	-0-	-281 B	-1216	1269	3			N	-0-					-0-
01	775	N	1034	-0-	259 B	-957	1034	3			N	-0-					-0-
02	1260	N	1093	-0-	-167 B	-957	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																	
03	1271	N	1076	-0-	-195 B	-957	1076	3			N	-0-					-0-
04	990	N	803	-0-	-187 B	-957	803	3			N	-0-					-0-
05	1209	N	906	-0-	-303 B	-957	906	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	855	-0-	-633 B	-633	855	3			N	-0-					-0-
01	0	#	299	-0-	299 B	-334	299	3			N	-0-					-0-
02	392	N	188	-0-	-204 B	-334	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																	
03	868	N	390	-0-	-478 B	-334	390	3			N	-0-					-0-
04	300	N	483	-0-	183 B	-151	483	3			N	-0-					-0-
*05	390	N	541	-0-	151 B	-0-	541	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-
05	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-
04	1260	N	931	-0-	-329 B	-0-	931	3			N	-0-					-0-
*05	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

12	2232	N	2087	-0-	-145 B	-0-	2087	3			N	-0-					-0-
01	2139	N	2135	-0-	-4 B	-0-	2135	3			N	-0-					-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2008	-0-	-69 B	-0-	2008	3			N	-0-					-0-
04	2070	N	1979	-0-	-91 B	-0-	1979	3			N	-0-					-0-
05	2108	N	1194	-0-	-914 B	-0-	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	217	N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-
02	140	N	84	-0-	-56	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	104	-0-	-82	B	-0-	104	3			N	-0-					-0-
04	150	N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-
05	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
01	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
02	1008	N	889	-0-	-119	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
04	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
05	992	N	417	-0-	-575	B	-0-	417	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	504	N	303	-0-	-201 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-					-0-
01	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
02	756	N	637	-0-	-119 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	3			N	-0-					-0-
*05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	672	N	13	-0-	-659 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	142	-0-	-571 B	-0-	142	3			N	-0-					-0-
04	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-
*05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
02	112	N	22	-0-	-90 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		55	-0-	55 B	55	55	3			N	-0-					-0-
01	0		927	-0-	927 B	982	927	3			N	-0-					-0-
02	0		742	-0-	742 B	1724	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1724																	
03	0		915	-0-	915 B	2639	915	3			N	-0-					-0-
04	0		805	-0-	805 B	3444	805	3			N	-0-					-0-
05	0		607	-0-	607 B	4051	607	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
01	2294	N	1855	-0-	-439 B	-0-	1855	3			N	-0-					-0-
02	2044	N	1777	-0-	-267 B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1791	-0-	-317 B	-0-	1791	3			N	-0-					-0-
04	1800	N	1731	-0-	-69 B	-0-	1731	3			N	-0-					-0-
*05	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	2767	-0-	2767	B	2767	2767	3		N	-0-			-0-
04	14B2 EXT	1732	-0-	1732	B	4499	1732	3		N	-0-			-0-
05	14B2 EXT	1768	-0-	1768	B	6267	1768	3		N	-0-			-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

12	992	N	791	-0-	-201	B	-0-	791	3	N	-0-			-0-
01	930	N	584	-0-	-346	B	-0-	584	3	N	-0-			-0-
02	812	N	556	-0-	-256	B	-0-	556	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	806	N	679	-0-	-127	B	-0-	679	3	N	-0-			-0-
04	570	N	416	-0-	-154	B	-0-	416	3	N	-0-			-0-
*05	864	N	864	-0-	-0-	B	-0-	864	3	N	-0-			-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

12	1240	N	972	-0-	-268	B	-0-	972	3	N	-0-			-0-
01	1147	N	611	-0-	-536	B	-0-	611	3	N	-0-			-0-
02	1008	N	562	-0-	-446	B	-0-	562	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	961	N	833	-0-	-128	B	-0-	833	3	N	-0-			-0-
04	690	N	579	-0-	-111	B	-0-	579	3	N	-0-			-0-
*05	1215	N	1215	-0-	-0-	B	-0-	1215	3	N	-0-			-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

12	711	N	624	-0-	-87	B	-0-	624	3	N	-0-			-0-
01	837	N	514	-0-	-323	B	-0-	514	3	N	-0-			-0-
02	644	N	465	-0-	-179	B	-0-	465	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	516	-0-	-104	B	-0-	516	3	N	-0-			-0-
04	542	N	542	-0-	-0-	B	-0-	542	3	N	-0-			-0-
05	527	N	340	-0-	-187	B	-0-	340	3	N	-0-			-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	381	-0-	381	B	381	381	3		N	-0-			-0-
04	14B2 EXT	579	-0-	579	B	960	579	3		N	-0-			-0-
05	14B2 EXT	366	-0-	366	B	1326	366	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	586	-0-	586 B	4346	586	3			N	-0-					-0-
01		14B DENY	539	-0-	539 B	4885	539	3			N	-0-					-0-
02		14B2 EXT	429	-0-	429 B	5314	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5314																	
03		14B2 EXT	383	-0-	383 B	5697	383	3			N	-0-					-0-
04		0	277	-0-	277 B	5974	277	3			N	-0-					-0-
05		0	482	-0-	482 B	6456	482	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

12	3657	N	4390	-0-	733 B	2896	4390	3			N	-0-					-0-
01	7143	R	4247	-0-	-2896 B	-0-	4247	3			N	-0-					-0-
02	4368	#	1196	-0-	-3172 B	-3172	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3172																	
03	4836	#	-0-	-0-	-4836 B	-8008					N	-0-					-0-
04	4590	#	3648	-0-	-942 B	-8950	3648	3			N	-0-					-0-
05	4743	#	2026	-0-	-2717 B	-11667	2026	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

12	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
01	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
05	775	N	368	-0-	-407 B	-0-	368	3			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

12	3937	#	2448	-0-	-1489 B	-8400	2448	3			N	-0-					-0-
01	2728	N	2350	-0-	-378 B	-8400	2350	3			N	-0-					-0-
02	2268	N	2338	-0-	70 B	-8330	2338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5130 CANCELLED UNDERAGE -> -3200																	
03	2449	N	1746	-0-	-703 B	-5130	1746	3			N	-0-					-0-
04	2280	N	1563	-0-	-717 B	-5130	1563	3			N	-0-					-0-
05	2604	N	698	-0-	-1906 B	-5130	698	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

12	3038	N	2506	-0-	-532 B	-0-	2506	3			N	-0-					-0-
01	2821	N	2456	-0-	-365 B	-0-	2456	3			N	-0-					-0-
02	2464	N	2043	-0-	-421 B	-0-	2043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	968	-0-	-1543 B	-0-	968	3			N	-0-					-0-
04	2370	N	967	-0-	-1403 B	-0-	967	3			N	-0-					-0-
05	2263	N	723	-0-	-1540 B	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5073	N	5248	-0-	175 B	384	5248	3			N	-0-					-0-
01	5890	#	4730	-0-	-1160 B	-776	4730	3			N	-0-					-0-
02	5320	#	3423	-0-	-1897 B	-2673	3423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2673																	
03	5890	#	2490	-0-	-3400 B	-6073	2490	3			N	-0-					-0-
04	5700	#	3413	-0-	-2287 B	-8360	3413	3			N	-0-					-0-
05	5890	#	3560	-0-	-2330 B	-10690	3560	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

12	2046	N	1085	-0-	-961 B	-0-	1085	3			N	-0-					-0-
01	1550	N	987	-0-	-563 B	-0-	987	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	960	N	755	-0-	-205 B	-0-	755	3			N	-0-					-0-
*05	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

12	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	548	-0-	-382 B	-0-	548	3			N	-0-					-0-
04	960	N	299	-0-	-661 B	-0-	299	3			N	-0-					-0-
05	961	N	245	-0-	-716 B	-0-	245	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

12	14B2 EXT	-0-	-0-	-0-	B	2834					N	-0-					-0-
01	14B2 EXT	1797	-0-	1797	B	4631	320	1	1477	3	N	-0-					-0-
02	14B2 EXT	1610	-0-	1610	B	6241	281	1	1329	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6241																	
03	14B2 EXT	2303	-0-	2303	B	8544	504	1	1799	3	N	-0-					-0-
04	14B2 EXT	1983	-0-	1983	B	10527	524	1	1459	3	N	-0-					-0-
05	14B2 EXT	2134	-0-	2134	B	12661	2134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
02	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
04	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
05	434	N	333	-0-	-101	B	-0-	333	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1910	-0-	-229	B	-0-	1910	3			N	-0-					-0-
01	1953	N	1832	-0-	-121	B	-0-	1832	3			N	-0-					-0-
02	1652	N	1541	-0-	-111	B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1656	-0-	-266	B	-0-	1656	3			N	-0-					-0-
04	1770	N	1768	-0-	-2	B	-0-	1768	3			N	-0-					-0-
05	1705	N	896	-0-	-809	B	-0-	896	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
01	744	N	357	-0-	-387	B	-0-	357	3			N	-0-					-0-
02	420	N	267	-0-	-153	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	293	-0-	-110	B	-0-	293	3			N	-0-					-0-
04	360	N	295	-0-	-65	B	-0-	295	3			N	-0-					-0-
05	310	N	270	-0-	-40	B	-0-	270	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	360	-0-	-105	B	-0-	360	3			N	-0-					-0-
01	496	N	283	-0-	-213	B	-0-	283	3			N	-0-					-0-
02	392	N	257	-0-	-135	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	322	-0-	-50	B	-0-	322	3			N	-0-					-0-
04	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*05	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1278	-0-	-86	B	-0-	1278	3			N	-0-					-0-
01	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
02	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
04	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
05	1457	N	705	-0-	-752	B	-0-	705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	265	-0-	-355	B	-0-	265	3			N	-0-					-0-
01	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
02	560	N	262	-0-	-298	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
04	780	N	660	-0-	-120	B	-0-	660	3			N	-0-					-0-
*05	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	478	-0-	-142	B	-0-	478	3			N	-0-					-0-
01	496	N	288	-0-	-208	B	-0-	288	3			N	-0-					-0-
02	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	279	-0-	-186	B	-0-	279	3			N	-0-					-0-
04	270	N	212	-0-	-58	B	-0-	212	3			N	-0-					-0-
05	868	N	443	-0-	-425	B	-0-	443	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
01	2883	N	1925	-0-	-958	B	-0-	1925	3			N	-0-					-0-
02	2436	N	1965	-0-	-471	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2174	-0-	-244	B	-0-	2174	3			N	-0-					-0-
04	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-
05	2170	N	967	-0-	-1203	B	-0-	967	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2464	-0-	-636	B	-0-	2464	3			N	-0-					-0-
01	2311	R	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
02	2464	N	1234	-0-	-1230	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2103	-0-	-346	B	-0-	2103	3			N	-0-					-0-
04	2250	N	1680	-0-	-570	B	-0-	1680	3			N	-0-					-0-
*05	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-
01	775	N	635	-0-	-140	B	-0-	635	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	565	-0-	-86	B	-0-	565	3			N	-0-					-0-
04	600	N	571	-0-	-29	B	-0-	571	3			N	-0-					-0-
05	620	N	298	-0-	-322	B	-0-	298	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
04	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
05	713	N	297	-0-	-416	B	-0-	297	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2386	-0-	-373	B	-0-	2386	3			N	-0-					-0-
01	2573	N	2408	-0-	-165	B	-0-	2408	3			N	-0-					-0-
02	2324	N	2149	-0-	-175	B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
04	2340	N	2296	-0-	-44	B	-0-	2296	3			N	-0-					-0-
05	2387	N	2092	-0-	-295	B	-0-	2092	3			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4959		3881	-0-	-1078	B	7052	3881	3			N	-0-					-0-
01	10696	R	3644	-0-	-7052	B	-0-	3644	3			N	-0-					-0-
02	4228	#	2606	-0-	-1622	B	-1622	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1622																		
03	4681	#	3210	-0-	-1471	B	-3093	3210	3			N	-0-					-0-
04	3540	N	3377	-0-	-163	B	-3093	3377	3			N	-0-					-0-
05	3379	N	1357	-0-	-2022	B	-3093	1357	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	980	-0-	980	B	6926	980	3			N	-0-					-0-
01	14B2	EXT	992	-0-	992	B	7918	992	3			N	-0-					-0-
02	14B2	EXT	813	-0-	813	B	8731	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8731																		
03	9683	R	952	-0-	-8731	B	-0-	952	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
05	899	N	557	-0-	-342	B	-0-	557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

12	2423 N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
01	2542 N	2087	-0-	-455	B	-0-	2087	3			N	-0-					-0-
02	1954 N	995	-0-	-959	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2122 N	1476	-0-	-646	B	-0-	1476	3			N	-0-					-0-
04	2010 N	1646	-0-	-364	B	-0-	1646	3			N	-0-					-0-
05	1116 N	806	-0-	-310	B	-0-	806	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

12	1756	3201	-0-	1445	B	8750	3201	3			N	-0-					-0-
01	4234	3493	-0-	-741	B	8009	3493	3			N	-0-					-0-
02	2576	2468	-0-	-108	B	7901	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7901																	
03	2800	3502	-0-	702	B	8603	3502	3			N	-0-					-0-
04	2991	3958	-0-	967	B	9570	3958	3			N	-0-					-0-
*05	4015	1324	-0-	-2691	B	6879	1324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

12	1490	N	668	-0-	-822	B	-0-	668	3	N	-0-			-0-
01	806	N	725	-0-	-81	B	-0-	725	3	N	-0-			-0-
02	616	N	577	-0-	-39	B	-0-	577	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	506	-0-	-176	B	-0-	506	3	N	-0-			-0-
04	690	N	591	-0-	-99	B	-0-	591	3	N	-0-			-0-
*05	724	N	724	-0-	-0-	B	-0-	724	3	N	-0-			-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

12	1860	N	1123	-0-	-737	B	-0-	1123	3	N	-0-			-0-
01	1999	N	1999	-0-	-0-	B	-0-	1999	3	N	-0-			-0-
02	1232	N	991	-0-	-241	B	-0-	991	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1238	N	1238	-0-	-0-	B	-0-	1238	3	N	-0-			-0-
04	1920	N	1306	-0-	-614	B	-0-	1306	3	N	-0-			-0-
05	1085	N	880	-0-	-205	B	-0-	880	3	N	-0-			-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

12	1337	N	1337	-0-	-0-	B	-0-	1337	3	N	-0-			-0-
01	1395	N	1254	-0-	-141	B	-0-	1254	3	N	-0-			-0-
02	1344	N	1077	-0-	-267	B	-0-	1077	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333	N	1165	-0-	-168	B	-0-	1165	3	N	-0-			-0-
04	1390	N	1390	-0-	-0-	B	-0-	1390	3	N	-0-			-0-
05	1178	N	684	-0-	-494	B	-0-	684	3	N	-0-			-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

12	1364	N	1135	-0-	-229	B	-0-	1135	3	N	-0-			-0-
01	1302	N	981	-0-	-321	B	-0-	981	3	N	-0-			-0-
02	1064	N	764	-0-	-300	B	-0-	764	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	808	-0-	-339	B	-0-	808	3	N	-0-			-0-
04	960	N	931	-0-	-29	B	-0-	931	3	N	-0-			-0-
05	837	N	412	-0-	-425	B	-0-	412	3	N	-0-			-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

12	2064	N	4456	-0-	2392	B	7539	4456	3	N	-0-			-0-
01	4865		4162	-0-	-703	B	6836	4162	3	N	-0-			-0-
02	2974		3582	-0-	608	B	7444	3582	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7444														
03	3235		3961	-0-	726	B	8170	3961	3	N	-0-			-0-
04	3449		3665	-0-	216	B	8386	3665	3	N	-0-			-0-
05	4608		1726	-0-	-2882	B	5504	1726	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2604	-0-	-62 B	-0-	2604	3			N	-0-					-0-
01	2604	N	2320	-0-	-284 B	-0-	2320	3			N	-0-					-0-
02	2408	N	1825	-0-	-583 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2259	-0-	-345 B	-0-	2259	3			N	-0-					-0-
04	2250	N	2223	-0-	-27 B	-0-	2223	3			N	-0-					-0-
*05	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	893	-0-	-285 B	-0-	893	3			N	-0-					-0-
01	992	N	762	-0-	-230 B	-0-	762	3			N	-0-					-0-
02	812	N	511	-0-	-301 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	647	-0-	-252 B	-0-	647	3			N	-0-					-0-
04	750	N	695	-0-	-55 B	-0-	695	3			N	-0-					-0-
*05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
02	1064	N	850	-0-	-214 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	997	-0-	-336 B	-0-	997	3			N	-0-					-0-
04	1230	N	937	-0-	-293 B	-0-	937	3			N	-0-					-0-
*05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4051	N	2851	-0-	-1200 B	-0-	2851	3			N	-0-					-0-
01	3007	N	2406	-0-	-601 B	-0-	2406	3			N	-0-					-0-
02	2716	N	1761	-0-	-955 B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2230	-0-	-622 B	-0-	2230	3			N	-0-					-0-
04	2340	N	2320	-0-	-20 B	-0-	2320	3			N	-0-					-0-
*05	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2523	-0-	-81 B	-0-	2523	3			N	-0-					-0-
01	2480	#	2164	-0-	-316 B	-316	2164	3			N	-0-					-0-
02	2296	N	1600	-0-	-696 B	-316	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -316																	
03	2511	N	2162	-0-	-349 B	-316	2162	3			N	-0-					-0-
04	2100	N	2077	-0-	-23 B	-316	2077	3			N	-0-					-0-
*05	1995	N	2311	-0-	316 B	-0-	2311	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3278	N	4934	-0-	1656 B	5507	4934	3			N	-0-					-0-
01	10013	R	4506	-0-	-5507 B	-0-	4506	3			N	-0-					-0-
02	5180	#	3840	-0-	-1340 B	-1340	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1340																	
03	5735	#	4402	-0-	-1333 B	-2673	4402	3			N	-0-					-0-
04	5550	#	4612	-0-	-938 B	-3611	4612	3			N	-0-					-0-
05	5735	#	2145	-0-	-3590 B	-7201	2145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
01	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
02	1400	N	1051	-0-	-349	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	1343	-0-	1343	B	1343	1343	3			N	-0-					-0-
04	0	W	1238	-0-	1238	B	2581	1238	3			N	-0-					-0-
05	0	W	1400	-0-	1400	B	3981	1400	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

12	1488	N	1238	-0-	-250	B	-0-	1238	3			N	-0-					-0-
01	1488	N	754	-0-	-734	B	-0-	754	3			N	-0-					-0-
02	1288	N	677	-0-	-611	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
04	840	N	665	-0-	-175	B	-0-	665	3			N	-0-					-0-
*05	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

12	2046	N	1987	-0-	-59	B	-0-	1987	3			N	-0-					-0-
01	2046	N	1702	-0-	-344	B	-0-	1702	3			N	-0-					-0-
02	1820	N	1258	-0-	-562	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1746	-0-	-238	B	-0-	1746	3			N	-0-					-0-
04	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
*05	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

12	3847		8054	-0-	4207	B	7931	820	1	7234	3	N	-0-					-0-
01	9385		7265	-0-	-2120	B	5811	936	1	6329	3	N	-0-					-0-
02	5697		6286	-0-	589	B	6400	812	1	5474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6400																		
03	6192		7070	-0-	878	B	7278	847	1	6223	3	N	-0-					-0-
04	6618		7519	-0-	901	B	8179	851	1	6668	3	N	-0-					-0-
*05	8903		3135	-0-	-5768	B	2411	345	1	2790	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

12	589	N	557	-0-	-32	B	-0-	557	3			N	-0-					-0-
01	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	532	N	411	-0-	-121	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-
04	510	N	250	-0-	-260	B	-0-	250	3			N	-0-					-0-
05	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
01	2015	N	1772	-0-	-243 B	-0-	1772	3			N	-0-					-0-
02	1792	N	1291	-0-	-501 B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1758	-0-	-319 B	-0-	1758	3			N	-0-					-0-
04	1710	N	1684	-0-	-26 B	-0-	1684	3			N	-0-					-0-
*05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

12	1550	N	1386	-0-	-164 B	-0-	1386	3			N	-0-					-0-
01	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
02	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	2968	-0-	2968 B	2968	2968	3			N	-0-					-0-
04	0	W	2075	-0-	2075 B	5043	2075	3			N	-0-					-0-
05	0	W	2377	-0-	2377 B	7420	2377	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

12	403	N	240	-0-	-163 B	-0-	240	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	336	N	258	-0-	-78 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	122	-0-	-126 B	-0-	122	3			N	-0-					-0-
04	330	N	128	-0-	-202 B	-0-	128	3			N	-0-					-0-
*05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

12	806	N	382	-0-	-424 B	-0-	382	3			N	-0-					-0-
01	558	N	342	-0-	-216 B	-0-	342	3			N	-0-					-0-
02	420	N	283	-0-	-137 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	653	-0-	653 B	653	653	3			N	-0-					-0-
04	0	W	648	-0-	648 B	1301	648	3			N	-0-					-0-
05	0	W	705	-0-	705 B	2006	705	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
*05	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
01	1023	N	928	-0-	-95	B	-0-	928	3			N	-0-					-0-
02	924	N	807	-0-	-117	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	941	-0-	-20	B	-0-	941	3			N	-0-					-0-
04	900	N	868	-0-	-32	B	-0-	868	3			N	-0-					-0-
05	899	N	316	-0-	-583	B	-0-	316	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
01	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	909	-0-	-145	B	-0-	909	3			N	-0-					-0-
01	1085	N	1083	-0-	-2	B	-0-	1083	3			N	-0-					-0-
02	980	N	918	-0-	-62	B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
05	1023	N	503	-0-	-520	B	-0-	503	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	235	-0-	-75	B	-0-	235	3			N	-0-					-0-
01	310	N	218	-0-	-92	B	-0-	218	3			N	-0-					-0-
02	280	N	212	-0-	-68	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
05	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	-0-	-0-	-1271	B	-1271					N	-0-					-0-
01	1271	#	-0-	-0-	-1271	B	-2542					N	-0-					-0-
02 14B2 EXT			165	-0-	165	B	-2377	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2377																		
03 14B2 EXT			899	-0-	899	B	-1478	899	3			N	-0-					-0-
04 14B2 EXT			1508	-0-	1508	B	30	1508	3			N	-0-					-0-
05	0	W	2179	-0-	2179	B	2209	2179	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5898	N	6247	-0-	349 B	1613	6247	3			N	-0-					-0-
01	6777	R	5164	-0-	-1613 B	-0-	5164	3			N	-0-					-0-
02	6104	#	5329	-0-	-775 B	-775	5329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775																	
03	6665	#	4988	-0-	-1677 B	-2452	4988	3			N	-0-					-0-
04	6270	#	3416	-0-	-2854 B	-5306	3416	3			N	-0-					-0-
05	6479	#	6504	-0-	25 B	-5281	6504	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	N	4009	-0-	-238 B	-4034	4009	3			N	-0-					-0-
01	4061	N	4017	-0-	-44 B	-4034	4017	3			N	-0-					-0-
02	3780	N	2914	-0-	-866 B	-4034	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -606 CANCELLED UNDERAGE -> -3428																	
03	3999	N	4063	-0-	64 B	-542	4063	3			N	-0-					-0-
04	3900	N	3704	-0-	-196 B	-542	3704	3			N	-0-					-0-
05	3224	N	1626	-0-	-1598 B	-542	1626	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1683	-0-	-115 B	-0-	1683	3			N	-0-					-0-
01	1798	N	1429	-0-	-369 B	-0-	1429	3			N	-0-					-0-
02	1568	N	1420	-0-	-148 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1613	-0-	-61 B	-0-	1613	3			N	-0-					-0-
04	1380	N	1020	-0-	-360 B	-0-	1020	3			N	-0-					-0-
*05	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5470	N	4484	-0-	-986 B	-0-	4484	3			N	-0-					-0-
01	3989	N	3989	-0-	-0- B	-0-	3989	3			N	-0-					-0-
02	4088	N	3528	-0-	-560 B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3808	-0-	-687 B	-0-	3808	3			N	-0-					-0-
04	3870	N	2912	-0-	-958 B	-0-	2912	3			N	-0-					-0-
05	3906	N	3246	-0-	-660 B	-0-	3246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
01	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
02	392	N	322	-0-	-70	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
*05	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2452	-0-	-152	B	-0-	2452	3			N	-0-					-0-
01	2449	N	2328	-0-	-121	B	-0-	2328	3			N	-0-					-0-
02	2296	N	2097	-0-	-199	B	-0-	2097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
04	2250	N	2229	-0-	-21	B	-0-	2229	3			N	-0-					-0-
05	2325	N	733	-0-	-1592	B	-0-	733	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
02	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1068	-0-	-265	B	-0-	1068	3			N	-0-					-0-
04	1170	N	559	-0-	-611	B	-0-	559	3			N	-0-					-0-
05	1178	N	340	-0-	-838	B	-0-	340	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
01	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	527	-0-	-372	B	-0-	527	3			N	-0-					-0-
04	900	N	711	-0-	-189	B	-0-	711	3			N	-0-					-0-
05	806	N	697	-0-	-109	B	-0-	697	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
01	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
02	308	N	276	-0-	-32	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
02	252	N	208	-0-	-44	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	217	N	114	-0-	-103	B	-0-	114	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

12	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	722	-0-	722	B	722	722	3			N	-0-					-0-
04	0	W	819	-0-	819	B	1541	819	3			N	-0-					-0-
05	0	W	1022	-0-	1022	B	2563	1022	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

12	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
01	1612	N	1502	-0-	-110	B	-0-	1502	3			N	-0-					-0-
02	1456	N	1049	-0-	-407	B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1416	-0-	-320	B	-0-	1416	3			N	-0-					-0-
04	1470	N	1290	-0-	-180	B	-0-	1290	3			N	-0-					-0-
*05	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1690	-0-	-46 B	-0-	1690	3			N	-0-					-0-
01	1612	N	1426	-0-	-186 B	-0-	1426	3			N	-0-					-0-
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1406	-0-	-299 B	-0-	1406	3			N	-0-					-0-
04	1380	N	1378	-0-	-2 B	-0-	1378	3			N	-0-					-0-
*05	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	3625	-0-	1269 B	3680	3625	3			N	-0-					-0-
01	7414	R	3734	-0-	-3680 B	-0-	3734	3			N	-0-					-0-
02	3528	#	482	-0-	-3046 B	-3046	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3046																	
03	3906	#	1561	-0-	-2345 B	-5391	1561	3			N	-0-					-0-
04	3720	#	2966	-0-	-754 B	-6145	2966	3			N	-0-					-0-
05	3844	#	4464	-0-	620 B	-5525	4464	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5480	N	6328	-0-	848 B	848	6328	3			N	-0-					-0-
01	7158	R	6310	-0-	-848 B	-0-	6310	3			N	-0-					-0-
02	5796	#	4395	-0-	-1401 B	-1401	4395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1401																	
03	6355	#	5269	-0-	-1086 B	-2487	5269	3			N	-0-					-0-
04	6150	#	5289	-0-	-861 B	-3348	5289	3			N	-0-					-0-
05	6355	#	4610	-0-	-1745 B	-5093	4610	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2056	-0-	-269 B	-1348	2056	3			N	-0-					-0-
01	2015	N	2108	-0-	93 B	-1255	2108	3			N	-0-					-0-
02	1960	N	1861	-0-	-99 B	-1255	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1255																	
03	2046	N	2043	-0-	-3 B	-1255	2043	3			N	-0-					-0-
04	2040	N	1912	-0-	-128 B	-1255	1912	3			N	-0-					-0-
05	2046	N	1675	-0-	-371 B	-1255	1675	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1534	-0-	-264 B	-1889	1534	3			N	-0-					-0-
01	1736	N	1390	-0-	-346 B	-1889	1390	3			N	-0-					-0-
02	1512	N	1464	-0-	-48 B	-1889	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1889																	
03	1519	N	1453	-0-	-66 B	-1889	1453	3			N	-0-					-0-
04	1350	N	1605	-0-	255 B	-1634	1605	3			N	-0-					-0-
05	1612	N	1434	-0-	-178 B	-1634	1434	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
01	1705	N	1378	-0-	-327 B	-0-	1378	3			N	-0-					-0-
02	1092	N	916	-0-	-176 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-
04	1320	N	608	-0-	-712 B	-0-	608	3			N	-0-					-0-
05	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

12	2783	N	2551	-0-	-232	B	241	2551	3			N	-0-					-0-
01	3441	#	2620	-0-	-821	B	-580	2620	3			N	-0-					-0-
02	2912	#	2305	-0-	-607	B	-1187	2305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1187																		
03	3100	#	3027	-0-	-73	B	-1260	3027	3			N	-0-					-0-
04	3000	#	3063	-0-	63	B	-1197	3063	3			N	-0-					-0-
05	3100	#	3045	-0-	-55	B	-1252	3045	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

12	2108	N	1875	-0-	-233	B	-3786	1875	3			N	-0-					-0-
01	1953	N	1838	-0-	-115	B	-3786	1838	3			N	-0-					-0-
02	1764	N	1654	-0-	-110	B	-3786	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3786																		
03	1860	N	1828	-0-	-32	B	-3786	1828	3			N	-0-					-0-
04	1770	N	1855	-0-	85	B	-3701	1855	3			N	-0-					-0-
05	1829	N	1615	-0-	-214	B	-3701	1615	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

12	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
01	2077	N	1585	-0-	-492	B	-0-	1585	3			N	-0-					-0-
02	1932	N	1402	-0-	-530	B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	2055	-0-	2055	B	2055	2055	3			N	-0-					-0-
04	0	W	2021	-0-	2021	B	4076	2021	3			N	-0-					-0-
05	0	W	2347	-0-	2347	B	6423	2347	3			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

12	1519	N	1361	-0-	-158	B	-0-	1361	3			N	-0-					-0-
01	1395	N	1368	-0-	-27	B	-0-	1368	3			N	-0-					-0-
02	1204	N	1138	-0-	-66	B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1221	-0-	-143	B	-0-	1221	3			N	-0-					-0-
04	1320	N	1262	-0-	-58	B	-0-	1262	3			N	-0-					-0-
05	1271	N	617	-0-	-654	B	-0-	617	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

12	1054	N	939	-0-	-115	B	-0-	939	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	896	N	798	-0-	-98	B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	885	-0-	-45	B	-0-	885	3			N	-0-					-0-
04	840	N	569	-0-	-271	B	-0-	569	3			N	-0-					-0-
05	899	N	85	-0-	-814	B	-0-	85	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1301	-0-	-931 B	-0-	1301	3			N	-0-					-0-
01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	426	-0-	-876 B	-0-	426	3			N	-0-					-0-
04	1140	N	237	-0-	-903 B	-0-	237	3			N	-0-					-0-
*05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	3	-0-	-1051 B	-0-	3	3			N	-0-					-0-
01	217	N	59	-0-	-158 B	-0-	59	3			N	-0-					-0-
02	364	N	214	-0-	-150 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2079	N	1888	-0-	-191 B	-0-	1888	3			N	-0-					-0-
01	2015	#	1771	-0-	-244 B	-244	1771	3			N	-0-					-0-
02	1764	N	1576	-0-	-188 B	-244	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -244																	
03	1891	N	1487	-0-	-404 B	-244	1487	3			N	-0-					-0-
04	1710	N	1381	-0-	-329 B	-244	1381	3			N	-0-					-0-
05	1736	N	1707	-0-	-29 B	-244	1707	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
01	2170	N	1760	-0-	-410 B	-0-	1760	3			N	-0-					-0-
02	1848	N	1676	-0-	-172 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-
05	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
04	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
05	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4256		4779	-0-	523 B	9472	4779	3			N	-0-					-0-
01	11637		4261	-0-	-7376 B	2096	4261	3			N	-0-					-0-
02	7058		4126	-0-	-2932 B	-836	4126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -836																	
03	7668		5572	-0-	-2096 B	-2932	5572	3			N	-0-					-0-
04	6060	#	5797	-0-	-263 B	-3195	5797	3			N	-0-					-0-
05	6262	#	5264	-0-	-998 B	-4193	5264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1756		1861	-0-	105 B	-5006	1861	3			N	-0-					-0-
01	3596	#	1963	-0-	-1633 B	-6639	1963	3			N	-0-					-0-
02	2548	#	1804	-0-	-744 B	-7383	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3822		CANCELLED UNDERAGE ->		-3561										
03	2170	#	1931	-0-	-239 B	-4061	1931	3			N	-0-					-0-
04	2100	#	1777	-0-	-323 B	-4384	1777	3			N	-0-					-0-
05	2170	#	1702	-0-	-468 B	-4852	1702	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

12	2088	N	1742	-0-	-346 B	-0-	1742	3			N	-0-					-0-
01	1860	N	1813	-0-	-47 B	-0-	1813	3			N	-0-					-0-
02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
04	1740	N	1682	-0-	-58 B	-0-	1682	3			N	-0-					-0-
05	1829	N	1536	-0-	-293 B	-0-	1536	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	405	-0-	-370 B	-0-	405	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

12	2573	N	2340	-0-	-233 B	-0-	2340	3			N	-0-					-0-
01	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-
02	2240	N	1782	-0-	-458 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2325	N	2135	-0-	-190 B	-0-	2135	3			N	-0-					-0-
04	2160	N	2075	-0-	-85 B	-0-	2075	3			N	-0-					-0-
05	1984	N	1646	-0-	-338 B	-0-	1646	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

12	1674	N	1208	-0-	-466 B	-0-	1208	3			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
02	1232	N	1130	-0-	-102 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
04	1290	N	1232	-0-	-58 B	-0-	1232	3			N	-0-					-0-
*05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

12	4371	N	3965	-0-	-406 B	-0-	3965	3			N	-0-					-0-
01	4402	N	4285	-0-	-117 B	-0-	4285	3			N	-0-					-0-
02	3864	N	2888	-0-	-976 B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3968	N	2996	-0-	-972 B	-0-	2996	3			N	-0-					-0-
04	4410	N	3363	-0-	-1047 B	-0-	3363	3			N	-0-					-0-
*05	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	588	N	476	-0-	-112 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	570	N	468	-0-	-102 B	-0-	468	3			N	-0-					-0-
05	527	N	245	-0-	-282 B	-0-	245	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	401	-0-	-312 B	-0-	401	3			N	-0-					-0-
01	620	N	224	-0-	-396 B	-0-	224	3			N	-0-					-0-
02	280	N	225	-0-	-55 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
01	2883	N	2742	-0-	-141 B	-0-	2742	3			N	-0-					-0-
02	2632	N	2453	-0-	-179 B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2387	-0-	-465 B	-0-	2387	3			N	-0-					-0-
04	2640	N	2226	-0-	-414 B	-0-	2226	3			N	-0-					-0-
05	2728	N	2662	-0-	-66 B	-0-	2662	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1531	-0-	-143 B	-0-	1531	3			N	-0-					-0-
01	1674	N	1468	-0-	-206 B	-0-	1468	3			N	-0-					-0-
02	1512	N	1343	-0-	-169 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1421	-0-	-98 B	-0-	1421	3			N	-0-					-0-
04	1410	N	687	-0-	-723 B	-0-	687	3			N	-0-					-0-
*05	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3969	N	5160	-0-	1191 B	3933	5160	3			N	-0-					-0-
01	8518	R	4585	-0-	-3933 B	-0-	4585	3			N	-0-					-0-
02	4816	#	3698	-0-	-1118 B	-1118	3698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1118																	
03	5332	#	4687	-0-	-645 B	-1763	4687	3			N	-0-					-0-
04	5160	#	5087	-0-	-73 B	-1836	5087	3			N	-0-					-0-
05	5332	#	2472	-0-	-2860 B	-4696	2472	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
01	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
02	3696	N	3342	-0-	-354 B	-0-	3342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3675	-0-	-76 B	-0-	3675	3			N	-0-					-0-
04	3973	N	3973	-0-	-0- B	-0-	3973	3			N	-0-					-0-
05	3689	N	1684	-0-	-2005 B	-0-	1684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
01	682	N	445	-0-	-237 B	-0-	445	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
*05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	#	902	-0-	-2911 B	-29182	902	3			N	-0-					-0-
01	3813	#	684	-0-	-3129 B	-32311	684	3			N	-0-					-0-
02	952	N	803	-0-	-149 B	-32311	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13886 CANCELLED UNDERAGE -> -18425																	
03	899	N	835	-0-	-64 B	-13886	835	3			N	-0-					-0-
04	660	N	426	-0-	-234 B	-13886	426	3			N	-0-					-0-
05	899	N	1004	-0-	105 B	-13781	1004	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	50	-0-	50	B	300	50	1		N	-0-			-0-
01	14B DENY	50	-0-	50	B	350	50	1		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 350														
03	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAC 5 OPERATING, LLC 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

12	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
01	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
04	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
05	1519	N	1167	-0-	-352	B	-0-	1167	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

12	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
02	1344	N	1304	-0-	-40	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1472	-0-	-140	B	-0-	1472	3			N	-0-					-0-
04	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
05	1457	N	1158	-0-	-299	B	-0-	1158	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

12	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	840	N	750	-0-	-90	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
05	837	N	709	-0-	-128	B	-0-	709	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

12	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
01	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
02	1484	N	1337	-0-	-147	B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1501	-0-	-18	B	-0-	1501	3			N	-0-					-0-
04	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
05	1488	N	1344	-0-	-144	B	-0-	1344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	375	-0-	-1206 B	-0-	375	3			N	-0-					-0-
01	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
02	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
04	1890	N	1622	-0-	-268 B	-0-	1622	3			N	-0-					-0-
05	1953	N	1467	-0-	-486 B	-0-	1467	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	3001	-0-	-223 B	-2964	3001	3			N	-0-					-0-
01	3224	#	2148	-0-	-1076 B	-4040	2148	3			N	-0-					-0-
02	2659	N	2763	-0-	104 B	-3936	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3127 CANCELLED UNDERAGE -> -809																	
03	2884	N	2910	-0-	26 B	-3101	2910	3			N	-0-					-0-
04	2070	N	2758	-0-	688 B	-2413	2758	3			N	-0-					-0-
05	3348	#	2419	-0-	-929 B	-3342	2419	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1484	N	1367	-0-	-117 B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1425	-0-	-32 B	-0-	1425	3			N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
05	1519	N	1192	-0-	-327 B	-0-	1192	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1051	-0-	-65 B	-0-	1051	3			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
02	1232	N	857	-0-	-375 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	961	N	726	-0-	-235 B	-0-	726	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					7
01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					7
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					7
04	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					7
*05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

12	4067	N	4701	-0-	634 B	-0-	4701	3			N	-0-					-0-
01	4495	N	3918	-0-	-577 B	-0-	3918	3			N	-0-					-0-
02	4816	N	4013	-0-	-803 B	-0-	4013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	3980	-0-	-732 B	-0-	3980	3			N	-0-					-0-
04	3780	N	2779	-0-	-1001 B	-0-	2779	3			N	-0-					-0-
05	4433	N	4218	-0-	-215 B	-0-	4218	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
04	480	N	340	-0-	-140 B	-0-	340	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	930	N	765	-0-	-165 B	-0-	765	3			N	-0-					-0-
01	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*05	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	397	-0-	-42 B	-0-	397	3			N	-0-					-0-
01	421	N	380	-0-	-41 B	-0-	380	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
01	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	527	N	92	-0-	-435 B	-0-	92	3			N	-0-					-0-
02	224	N	121	-0-	-103 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	140	-0-	-77 B	-0-	140	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	311	-0-	-154 B	-0-	311	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	3			N	-0-					-0-
05	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
01	403	N	361	-0-	-42	B	-0-	361	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
04	360	N	298	-0-	-62	B	-0-	298	3			N	-0-					-0-
05	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
01	589	N	431	-0-	-158	B	-0-	431	3			N	-0-					-0-
02	532	N	501	-0-	-31	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
*05	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

12	2170	N	1537	-0-	-633	B	-0-	1537	3			N	-0-					-0-
01	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
02	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
*05	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

12	465	N	334	-0-	-131	B	-0-	334	3			N	-0-					-0-
01	496	N	343	-0-	-153	B	-0-	343	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
*05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
*05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	701	-0-	-167 B	-0-	701	3			N	-0-					-0-
01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
05	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - PLUGGED 03/16/15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
*05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

12	31	N	22	-0-	-9 B	-0-	22	1			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	1			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
*05	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	392	N	281	-0-	-111 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
05	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

12	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
02	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	163	-0-	-302	B	-0-	163	2			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
05	558	N	506	-0-	-52	B	-0-	506	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
01	403	N	330	-0-	-73	B	-0-	330	2			N	-0-					-0-
02	308	N	300	-0-	-8	B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	93	-0-	-248	B	-0-	93	2			N	-0-					-0-
04	330	N	50	-0-	-280	B	-0-	50	2			N	-0-					-0-
05	341	N	32	-0-	-309	B	-0-	32	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
01	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
02	84	N	45	-0-	-39	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

12	124	N	70	-0-	-54	B	-0-	70	2			N	-0-					-0-
01	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
02	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
05	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
01	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
02	168	N	86	-0-	-82	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	191	-0-	-88	B	-0-	191	2			N	-0-					-0-
04	210	N	116	-0-	-94	B	-0-	116	2			N	-0-					-0-
*05	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
01	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
02	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	639	-0-	-322	B	-0-	639	2			N	-0-					-0-
04	600	N	358	-0-	-242	B	-0-	358	2			N	-0-					-0-
*05	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1178	N	873	-0-	-305	B	-0-	873	2			N	-0-					-0-
01	837	N	627	-0-	-210	B	-0-	627	2			N	-0-					-0-
02	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	757	-0-	-111	B	-0-	757	2			N	-0-					-0-
04	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
05	1054	N	769	-0-	-285	B	-0-	769	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	370	-0-	-250	B	-0-	370	2			N	-0-					-0-
01	434	N	272	-0-	-162	B	-0-	272	2			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
05	558	N	506	-0-	-52	B	-0-	506	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	50	-0-	50 B	601	50	2			N	-0-					-0-
*11	14B2	EXT	56	-0-	56 B	657	56	2			N	-0-					-0-
*12	14B2	EXT	89	-0-	89 B	746	89	2			N	-0-					-0-
*01	829	R	83	-0-	-746 B	-0-	83	2			N	-0-					-0-
*02	140	N	86	-0-	-54 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	89	-0-	-66 B	-0-	89	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	199	-0-	199 B	2403	199	2			N	-0-					-0-
*11	14B2	EXT	226	-0-	226 B	2629	226	2			N	-0-					-0-
*12	14B2	EXT	359	-0-	359 B	2988	359	2			N	-0-					-0-
*01	3177		332	-0-	-2845 B	143	332	2			N	-0-					-0-
*02	560	N	344	-0-	-216 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	358	-0-	-293 B	-0-	358	2			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
*05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					-0-
01	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
02	504	N	348	-0-	-156 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
*05	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
02	224	N	118	-0-	-106 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	270	N	146	-0-	-124 B	-0-	146	2			N	-0-					-0-
*05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	399	-0-	-66	B	-0-	399	2		N	-0-			-0-
01	373	N	373	-0-	-0-	B	-0-	373	2		N	-0-			-0-
02	420	N	363	-0-	-57	B	-0-	363	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
04	360	N	275	-0-	-85	B	-0-	275	2		N	-0-			-0-
*05	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-			-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	956	-0-	-222 B	-0-	956	2			N	-0-					-0-
01	868	N	475	-0-	-393 B	-0-	475	2			N	-0-					-0-
02	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-
04	450	N	115	-0-	-335 B	-0-	115	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	560	N	328	-0-	-232 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	496	-0-	-589 B	-0-	496	2			N	-0-					-0-
04	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
*05	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	536	-0-	-53 B	-0-	536	2			N	-0-					-0-
01	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	131	-0-	-396 B	-0-	131	2			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	2			N	-0-					-0-
05	465	N	101	-0-	-364 B	-0-	101	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	1484	N	1229	-0-	-255 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1600	-0-	-43 B	-0-	1600	2			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
*05	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1955	-0-	-339 B	-0-	1955	2			N	-0-					-0-
01	1798	N	1524	-0-	-274 B	-0-	1524	2			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1744	-0-	-209 B	-0-	1744	2			N	-0-					-0-
04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
*05	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2363	-0-	-24 B	-0-	2363	2			N	-0-					-0-
01	2418	N	1889	-0-	-529 B	-0-	1889	2			N	-0-					-0-
02	2128	N	2032	-0-	-96 B	-0-	2032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1914	-0-	-442 B	-0-	1914	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
05	2263	N	2247	-0-	-16 B	-0-	2247	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	2676	-0-	-548 B	-7987	2676	2			N	-0-					-0-
01	3224	#	2045	-0-	-1179 B	-9166	2045	2			N	-0-					-0-
02	1064	N	2191	-0-	1127 B	-8039	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6388 CANCELLED UNDERAGE -> -1651																	
03	2666	N	2689	-0-	23 B	-6365	2689	2			N	-0-					-0-
04	1980	N	2402	-0-	422 B	-5943	2402	2			N	-0-					-0-
05	2418	N	2487	-0-	69 B	-5874	2487	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	550	-0-	-163 B	-0-	550	2			N	-0-					-0-
01	806	N	566	-0-	-240 B	-0-	566	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
*05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	589	N	425	-0-	-164 B	-0-	425	2			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
04	420	N	268	-0-	-152 B	-0-	268	2			N	-0-					-0-
*05	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	T. A.	-0-	-0-	-0-	B	-23143					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-23143					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-23143					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3090 CANCELLED UNDERAGE -> -20053																	
03	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
01	248	N	193	-0-	-55	B	-0-	193	2			N	-0-					-0-
02	224	N	120	-0-	-104	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
04	180	N	107	-0-	-73	B	-0-	107	2			N	-0-					-0-
*05	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
01	186	N	141	-0-	-45	B	-0-	141	2			N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
*05	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
01	372	N	297	-0-	-75	B	-0-	297	2			N	-0-					-0-
02	364	N	172	-0-	-192	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-
04	300	N	183	-0-	-117	B	-0-	183	2			N	-0-					-0-
*05	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	837	N	302	-0-	-535	B	-0-	302	2			N	-0-					-0-
01	868	N	289	-0-	-579	B	-0-	289	2			N	-0-					-0-
02	616	N	276	-0-	-340	B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
04	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					-0-
*05	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

12 14B2 EXT	-0-		-0-	-0-	-0-	B	1656					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	-0-	B	1656					N	-0-					-0-
02 14B2 EXT	409		-0-	409	B		2065	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2065																		
03 14B2 EXT	677		-0-	677	B		2742	677	2			N	-0-					-0-
04 14B2 EXT	176		-0-	176	B		2918	176	2			N	-0-					-0-
05	0		232	-0-	232	B		3150	232	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

12	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
04	90	N	60	-0-	-30	B	-0-	60	2			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-					-0-
02	1232	N	258	-0-	-974 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
04	540	N	130	-0-	-410 B	-0-	130	2			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	403	N	300	-0-	-103 B	-0-	300	2			N	-0-					-0-
02	448	N	363	-0-	-85 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
04	300	N	202	-0-	-98 B	-0-	202	2			N	-0-					-0-
*05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
04	390	N	307	-0-	-83 B	-0-	307	2			N	-0-					-0-
05	527	N	455	-0-	-72 B	-0-	455	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	1472	-0-	1472 B	1472	1472	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	469	-0-	-182 B	-0-	469	2			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-
05	682	N	297	-0-	-385 B	-0-	297	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	1716	-0-	-919 B	-5767	1716	2			N	-0-					-0-
01	2170	N	1969	-0-	-201 B	-5767	1969	2			N	-0-					-0-
02	1708	N	1615	-0-	-93 B	-5767	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-500 CANCELLED UNDERAGE ->		-5267										
03	1705	N	1696	-0-	-9 B	-500	1696	2			N	-0-					-0-
04	1920	N	1518	-0-	-402 B	-500	1518	2			N	-0-					-0-
05	1798	N	1389	-0-	-409 B	-500	1389	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

12	1488	N	1068	-0-	-420 B	-0-	1068	2			N	-0-					-0-
01	1364	N	1056	-0-	-308 B	-0-	1056	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
04	1020	N	875	-0-	-145 B	-0-	875	2			N	-0-					-0-
05	1054	N	898	-0-	-156 B	-0-	898	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

12	1395	N	1194	-0-	-201 B	-0-	1194	2			N	-0-					-0-
01	1519	N	1212	-0-	-307 B	-0-	1212	2			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
04	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
05	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	219	N	161	-0-	-58 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	226	N	84	-0-	-142 B	-0-	84	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
01	587	N	480	-0-	-107 B	-0-	480	3			N	-0-					-0-
02	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
*05	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01 14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
02 14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
04 14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
05 14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03		14B DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
01	1240	N	1131	-0-	-109	B	-0-	1131	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
04	976	N	-0-	-0-	-976	B	-0-					N	-0-					-0-
05	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	585	-0-	-934	B	-0-	585	3		N	-0-			-0-
01	1395	N	669	-0-	-726	B	-0-	669	3		N	-0-			-0-
02	1008	N	1000	-0-	-8	B	-0-	1000	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	958	N	958	-0-	-0-	B	-0-	958	3		N	-0-			-0-
04	1086	N	1086	-0-	-0-	B	-0-	1086	3		N	-0-			-0-
05	1116	N	895	-0-	-221	B	-0-	895	3		N	-0-			-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	616	-0-	-252	B	-0-	616	3		N	-0-			-0-
01	837	N	523	-0-	-314	B	-0-	523	3		N	-0-			-0-
02	588	N	358	-0-	-230	B	-0-	358	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	438	-0-	-182	B	-0-	438	3		N	-0-			-0-
04	510	N	-0-	-0-	-510	B	-0-				N	-0-			-0-
*05	782	N	782	-0-	-0-	B	-0-	782	3		N	-0-			-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	514	-0-	-44	B	-0-	514	3		N	-0-			-0-
01	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
02	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
04	840	N	311	-0-	-529	B	-0-	311	3		N	-0-			-0-
*05	561	N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	194	-0-	-240	B	-0-	194	3		N	-0-			-0-
01	310	N	38	-0-	-272	B	-0-	38	3		N	-0-			-0-
02	336	N	198	-0-	-138	B	-0-	198	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
*04	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
*05	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	224	N	123	-0-	-101 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	212	-0-	-284 B	-0-	212	3			N	-0-					-0-
01	341	N	42	-0-	-299 B	-0-	42	3			N	-0-					-0-
02	392	N	217	-0-	-175 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
02	28	N	7	-0-	-21 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
01	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
01	434	N	333	-0-	-101	B	-0-	333	3			N	-0-					-0-
02	364	N	220	-0-	-144	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	306	-0-	-97	B	-0-	306	3			N	-0-					-0-
04	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	323	-0-	-421	B	-0-	323	3			N	-0-					-0-
01	496	N	63	-0-	-433	B	-0-	63	3			N	-0-					-0-
02	588	N	330	-0-	-258	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
01	31	N	30	-0-	-1	B	-0-	30	3		N	-0-			-0-
02	28	N	27	-0-	-1	B	-0-	27	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	28	-0-	-3	B	-0-	28	3		N	-0-			-0-
04	30	N	15	-0-	-15	B	-0-	15	3		N	-0-			-0-
05	31	N	28	-0-	-3	B	-0-	28	3		N	-0-			-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

12	186	N	165	-0-	-21	B	-0-	165	3		N	-0-			-0-
01	186	N	151	-0-	-35	B	-0-	151	3		N	-0-			-0-
02	168	N	132	-0-	-36	B	-0-	132	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	139	-0-	-16	B	-0-	139	3		N	-0-			-0-
04	150	N	76	-0-	-74	B	-0-	76	3		N	-0-			-0-
05	155	N	141	-0-	-14	B	-0-	141	3		N	-0-			-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

12	1426	N	989	-0-	-437	B	-0-	989	3		N	-0-			-0-
01	837	N	-0-	-0-	-837	B	-0-				N	-0-			-0-
02	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1391	N	1391	-0-	-0-	B	-0-	1391	3		N	-0-			-0-
*04	549	N	549	-0-	-0-	B	-0-	549	3		N	-0-			-0-
*05	692	N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

12	0		228	-0-	228	B	-7045	228	3		N	-0-			-0-
01	0		-0-	-0-	-0-	B	-7045				N	-0-			-0-
02	T. A.		22	-0-	22	B	-7023	22	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1805 CANCELLED UNDERAGE -> -5218															
03	T. A.		322	-0-	322	B	-1483	322	3		N	-0-			-0-
04	2190	#	187	-0-	-2003	B	-3486	187	3		N	-0-			-0-
05	2263	#	314	-0-	-1949	B	-5435	314	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	215	-0-	215 B	367	215	2			N	-0-					-0-
01	0	N	8	-0-	8 B	375	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	375					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 375																	
03	546	N	171	-0-	-375 B	-0-	171	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	767	-0-	767 B	2647	767	2			N	-0-					-0-
01	0	N	454	-0-	454 B	3101	454	2			N	-0-					-0-
02	0	N	586	-0-	586 B	3687	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3687																	
03	1662	N	795	-0-	-867 B	2820	795	2			N	-0-					-0-
04	3000	N	599	-0-	-2401 B	419	599	2			N	-0-					-0-
*05	1064	N	645	-0-	-419 B	-0-	645	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	117	-0-	117 B	199	117	2			N	-0-					-0-
01	0	N	4	-0-	4 B	203	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	203					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 203																	
03	165	N	93	-0-	-72 B	131	93	2			N	-0-					-0-
04	215	N	84	-0-	-131 B	-0-	84	2			N	-0-					-0-
*05	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	475	-0-	475 B	810	475	2			N	-0-					-0-
01	0	N	17	-0-	17 B	827	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	827					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	1204	N	377	-0-	-827 B	-0-	377	2			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1039	-0-	1039 B	1771	1039	2			N	-0-					-0-
01	0	N	36	-0-	36 B	1807	36	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	1807					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1807																	
03	2459	N	825	-0-	-1634 B	173	825	2			N	-0-					-0-
04	916	N	743	-0-	-173 B	-0-	743	2			N	-0-					-0-
*05	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	182	-0-	182 B	311	182	2			N	-0-					-0-
01	0	N	6	-0-	6 B	317	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	317					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 317																	
03	462	N	145	-0-	-317 B	-0-	145	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	38	-0-	38 B	138	38	2			N	-0-					-0-
01	184	N	46	-0-	-138 B	-0-	46	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	568	-0-	568 B	1752	568	2			N	-0-					-0-
01	2226	N	474	-0-	-1752 B	-0-	474	2			N	-0-					-0-
02	560	N	480	-0-	-80 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*05	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1048	-0-	1048 B	3118	1048	2			N	-0-					-0-
01	3100	N	946	-0-	-2154 B	964	946	2			N	-0-					-0-
02	1911	N	947	-0-	-964 B	-0-	947	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
04	930	N	718	-0-	-212 B	-0-	718	2			N	-0-					-0-
05	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	224	-0-	224 B	698	224	2			N	-0-					-0-
01	909	N	211	-0-	-698 B	-0-	211	2			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-
05	248	N	100	-0-	-148 B	-0-	100	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
01	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
04	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
05	1457	N	1167	-0-	-290 B	-0-	1167	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	241	-0-	-379 B	-0-	241	2			N	-0-					-0-
01	558	N	310	-0-	-248 B	-0-	310	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	465	N	253	-0-	-212 B	-0-	253	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
02	980	N	799	-0-	-181 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	899	N	533	-0-	-366 B	-0-	533	2			N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

12	1800		495	-0-	-1305 B	-1305	495	2			N	-0-					-0-
01	1752		505	-0-	-1247 B	-2552	505	2			N	-0-					-0-
02	1167		852	-0-	-315 B	-2867	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2867																	
03	1284		678	-0-	-606 B	-3473	678	2			N	-0-					-0-
04	1322		678	-0-	-644 B	-4117	678	2			N	-0-					-0-
05	1603		116	-0-	-1487 B	-5604	116	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	152	-0-	152 B	647	152	2		Y	-0-			-0-
01	667 N	20	-0-	-647 B	-0-	20	2		Y	-0-			-0-
02	224 N	20	-0-	-204 B	-0-	20	2		Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	155 N	101	-0-	-54 B	-0-	101	2		Y	-0-			-0-
04	7 N	7	-0-	-0- B	-0-	7	2		Y	-0-			-0-
*05	35 N	35	-0-	-0- B	-0-	35	2		Y	-0-			-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	529	-0-	529 B	1539	529	2		Y	-0-			-0-
01	DLQ G-10	470	-0-	470 B	2009	470	2		Y	-0-			-0-
02	DLQ G-10	333	-0-	333 B	2342	333	2		Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> 2342												
03	2746 N	404	-0-	-2342 B	-0-	404	2		Y	-0-			-0-
04	450 N	334	-0-	-116 B	-0-	334	2		Y	-0-			-0-
*05	539 N	539	-0-	-0- B	-0-	539	2		Y	-0-			-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1085	N	784	-0-	-301 B	-0-	784	2			N	-0-					-0-
01	899	N	504	-0-	-395 B	-0-	504	2			N	-0-					-0-
02	1036	N	924	-0-	-112 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1023	N	743	-0-	-280 B	-0-	743	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

12	0		100	-0-	100 B	300	100	2			N	-0-					-0-
01	400	N	100	-0-	-300 B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	124	N	26	-0-	-98 B	-0-	26	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

12	135	S	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	106	S	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	503	S	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	S	57	-0-	-67 B	-0-	57	2			N	-0-					-0-
04	294	S	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*05	140	S	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

12	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
02	140	N	48	-0-	-92 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	36	-0-	-88 B	-0-	36	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	760	-0-	-294	B	-0-	760	2			N	-0-					-0-
01	868	N	488	-0-	-380	B	-0-	488	2			N	-0-					-0-
02	1008	N	895	-0-	-113	B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
05	992	N	719	-0-	-273	B	-0-	719	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1282	-0-	1282	B	1861	1282	2			Y	-0-					-0-
01	1200	N	1427	-0-	227	B	2088	1427	2			Y	-0-					-0-
02	2800	N	1400	-0-	-1400	B	688	1400	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 688																		
03	2468	N	1780	-0-	-688	B	-0-	1780	2			Y	-0-					-0-
04	1576	N	1576	-0-	-0-	B	-0-	1576	2			Y	-0-					-0-
*05	1779	N	1779	-0-	-0-	B	-0-	1779	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
01	1395	N	1209	-0-	-186	B	-0-	1209	2			N	-0-					-0-
02	1540	N	1100	-0-	-440	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1233	-0-	-162	B	-0-	1233	2			N	-0-					-0-
04	1170	N	832	-0-	-338	B	-0-	832	2			N	-0-					-0-
*05	1481	N	1481	-0-	-0-	B	-0-	1481	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	180	-0-	-68	B	-0-	180	2			N	-0-					-0-
01	217	N	76	-0-	-141	B	-0-	76	2			N	-0-					-0-
02	168	N	77	-0-	-91	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
*05	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	422	-0-	-74 B	-0-	422	2			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
02	532	N	477	-0-	-55 B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1056	-0-	-60 B	-0-	1055	2	1	9	Y	1					33
01	951	N	951	-0-	-0- B	-0-	936	2	15	9	Y	14	33	1			14
02	1141	N	1141	-0-	-0- B	-0-	1141	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1046	-0-	-8 B	-0-	1046	2			Y	-0-					14
04	775	N	655	-0-	-120 B	-0-	655	2			Y	-0-					14
05	1271	N	1183	-0-	-88 B	-0-	1183	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	732	-0-	-167 B	-0-	731	2	1	9	Y	1					18
01	713	N	679	-0-	-34 B	-0-	679	2			Y	-0-					18
02	728	N	727	-0-	-1 B	-0-	694	2	33	9	Y	30	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	2			Y	-0-					14
04	550	N	470	-0-	-80 B	-0-	470	2			Y	-0-					14
05	806	N	333	-0-	-473 B	-0-	333	2			Y	-0-					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	803	-0-	-127 B	-0-	803	2			Y	-0-					-0-
01	744	N	498	-0-	-246 B	-0-	498	2			Y	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	794	-0-	-12 B	-0-	794	2			Y	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	856	-0-	-291 B	-0-	855	2	1	9	Y	1					10
01	947	N	947	-0-	-0- B	-0-	906	2	41	9	Y	37	33	1			14
02	1046	N	1046	-0-	-0- B	-0-	1009	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1052	2	36	9	Y	33	33	1			14
04	775	N	672	-0-	-103 B	-0-	672	2			Y	-0-					14
05	1147	N	968	-0-	-179 B	-0-	968	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		34	-0-	34 B	138	34	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 138																	
03	138	N	-0-	-0-	-138 B	-0-					Y	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31 B	-0-	93	2			Y	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			Y	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
04	75	N	-0-	-0-	-75 B	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

12	558	N	507	-0-	-51 B	-0-	507	2			Y	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	335	-0-	-161 B	-0-	335	2			Y	-0-					-0-
04	500	N	266	-0-	-234 B	-0-	266	2			Y	-0-					-0-
05	589	N	425	-0-	-164 B	-0-	425	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

12	1426	N	669	-0-	-757 B	-0-	661	2	8	9	Y	7					35
01	1117	N	1117	-0-	-0- B	-0-	1074	2	43	9	Y	39	60	1			14
02	1267	N	1267	-0-	-0- B	-0-	1167	2	100	9	Y	91	91	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1030	2	98	9	Y	89	89	1			14
04	875	N	249	-0-	-626 B	-0-	249	2			Y	-0-					14
05	1395	N	1341	-0-	-54 B	-0-	1341	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

12	4681	N	4530	-0-	-151 B	-0-	4148	2	382	9	Y	347	347	1			14
01	4178	N	4178	-0-	-0- B	-0-	3769	2	409	9	Y	372	372	1			14
02	4396	N	3729	-0-	-667 B	-0-	3336	2	393	9	Y	357	357	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3879	-0-	-647 B	-0-	3481	2	398	9	Y	362	362	1			14
04	3375	N	2993	-0-	-382 B	-0-	2573	2	420	9	Y	382	382	1			14
05	4123	N	3861	-0-	-262 B	-0-	3656	2	205	9	Y	186	186	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

12	DLQ G-10	725	-0-	725 B	1780	725	2				Y	-0-					-0-
01	1200	N	716	-0-	-484 B	1296	716	2			Y	-0-					-0-
02	1891	N	595	-0-	-1296 B	-0-	595	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	2			Y	-0-					-0-
04	690	N	528	-0-	-162 B	-0-	528	2			Y	-0-					-0-
*05	902	N	902	-0-	-0- B	-0-	902	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	323	-0-	-266 B	-0-	320	2	3	9	Y	3					19
01	468	N	468	-0-	-0- B	-0-	437	2	31	9	Y	28	33	1			14
02	529	N	529	-0-	-0- B	-0-	493	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	2			Y	-0-					14
04	375	N	165	-0-	-210 B	-0-	165	2			Y	-0-					14
05	589	N	473	-0-	-116 B	-0-	473	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					34
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					34
02	448	N	290	-0-	-158 B	-0-	290	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
*05	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
04	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-
05	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1205	-0-	-128 B	-0-	1192	2	13	9	Y	12					35
01	1084	N	1084	-0-	-0- B	-0-	1071	2	13	9	Y	12	33	1			14
02	1232	N	1074	-0-	-158 B	-0-	1037	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	923	-0-	-286 B	-0-	887	2	36	9	Y	33	33	1			14
04	910	N	5	-0-	-905 B	-0-	5	2			Y	-0-					14
*05	1245	N	1245	-0-	-0- B	-0-	1245	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0- B	-0-	1412	2			Y	-0-					26
01	1326	N	1326	-0-	-0- B	-0-	1326	2			Y	-0-					26
02	1344	N	1084	-0-	-260 B	-0-	1084	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1242	-0-	-184 B	-0-	1242	2			Y	-0-					26
04	1118	N	858	-0-	-260 B	-0-	858	2			Y	-0-					26
05	1209	N	610	-0-	-599 B	-0-	610	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	483	-0-	-261 B	-0-	483	3			N	-0-					-0-
01	806	N	476	-0-	-330 B	-0-	476	3			N	-0-					-0-
02	476	N	451	-0-	-25 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
02	364	N	358	-0-	-6 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	797	-0-	-505 B	-0-	797	3			N	-0-					-0-
01	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-
02	1708	N	774	-0-	-934 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-
*05	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	527	-0-	-279 B	-0-	527	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
01	610	N	393	-0-	-217 B	-0-	393	3			N	-0-					-0-
02	366	N	356	-0-	-10 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	764	-0-	-352 B	-0-	764	3			N	-0-					-0-
01	1054	N	812	-0-	-242 B	-0-	812	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
*05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1264	N	1030	-0-	-234 B	-0-	1030	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
*05	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
*05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
01	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
02	437	N	190	-0-	-247 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	-0-	-0-	-474 B	-0-					N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9142		4496	-0-	-4646 B	19516	4496	3			N	-0-					-0-
01	8708		4417	-0-	-4291 B	15225	4417	3			N	-0-					-0-
02	4991		3724	-0-	-1267 B	13958	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13958																	
03	5400		3806	-0-	-1594 B	12364	3806	3			N	-0-					-0-
04	5849		3911	-0-	-1938 B	10426	3911	3			N	-0-					-0-
*05	8141		1713	-0-	-6428 B	3998	1713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	-0-	-0-	-354 B	-0-					N	-0-					-0-
04	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
*05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
01	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	-0-	-0-	-356 B	-0-					N	-0-					-0-
04	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
*05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1297	-0-	-253 B	-0-	1297	3			N	-0-					-0-
01	1519	N	1374	-0-	-145 B	-0-	1374	3			N	-0-					-0-
02	1260	N	1179	-0-	-81 B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1209	-0-	-93 B	-0-	1209	3			N	-0-					-0-
04	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
05	1302	N	612	-0-	-690 B	-0-	612	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
01	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*05	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-
01	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-
02	336	N	202	-0-	-134 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	290	-0-	-113 B	-0-	290	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
*05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2418	-0-	-682 B	7221	2418	3			N	-0-					-0-
01	3100	N	2104	-0-	-996 B	6225	2104	3			N	-0-					-0-
02	2800	N	2141	-0-	-659 B	5566	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5566																	
03	3100	N	2292	-0-	-808 B	4758	2292	3			N	-0-					-0-
04	3000	N	1545	-0-	-1455 B	3303	1545	3			N	-0-					-0-
*05	3100	N	2527	-0-	-573 B	2730	2527	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	-0-	-0-	-3000 B	1604					N	-0-					-0-
*07	2689	N	1085	-0-	-1604 B	-0-	1085	3			N	-0-					-0-
*08	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
10	1085	N	1037	-0-	-48 B	-0-	1037	3			N	-0-					-0-
11	1080	N	920	-0-	-160 B	-0-	920	3			N	-0-					-0-
12	1085	N	888	-0-	-197 B	-0-	888	3			N	-0-					-0-
*01	1023	N	855	-0-	-168 B	-0-	855	3			N	-0-					-0-
*02	868	N	729	-0-	-139 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
*04	840	N	774	-0-	-66 B	-0-	774	3			N	-0-					-0-
*05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	832	-0-	-36 B	-0-	832	3			N	-0-					-0-
*01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-
*02	756	N	652	-0-	-104 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	605	-0-	-232 B	-0-	605	3			N	-0-					-0-
*04	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
*05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1631	-0-	-1469 B	201	1631	3			N	-0-					-0-
*01	1879	N	1678	-0-	-201 B	-0-	1678	3			N	-0-					-0-
*02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1643	N	1541	-0-	-102 B	-0-	1541	3			N	-0-					-0-
*04	1620	N	1407	-0-	-213 B	-0-	1407	3			N	-0-					-0-
*05	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2562	-0-	-538 B	11818	2562	3			N	-0-					-0-
*01	3100	N	2562	-0-	-538 B	11280	2562	3			N	-0-					-0-
*02	2800	N	2289	-0-	-511 B	10769	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10769																	
*03	3100	N	2545	-0-	-555 B	10214	2545	3			N	-0-					-0-
*04	3000	N	2632	-0-	-368 B	9846	2632	3			N	-0-					-0-
*05	3100	N	2713	-0-	-387 B	9459	2713	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1160	-0-	-173 B	-0-	1160	3			N	-0-					-0-
*01	1271	N	1116	-0-	-155 B	-0-	1116	3			N	-0-					-0-
*02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
*04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
*05	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
01	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*05	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5263		2903	-0-	-2360 B	14222	2903	3			N	-0-					-0-
01	5020		2775	-0-	-2245 B	11977	2775	3			N	-0-					-0-
02	2907		2949	-0-	42 B	12019	2949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12019																	
03	3167		3348	-0-	181 B	12200	3348	3			N	-0-					-0-
04	3399		2212	-0-	-1187 B	11013	2212	3			N	-0-					-0-
*05	4687		2978	-0-	-1709 B	9304	2978	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	314	-0-	-1639 B	-0-	314	3			N	-0-					-0-
01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-
02	1820	N	1596	-0-	-224 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-
*05	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	3		N	-0-			-0-
01	31	N	20	-0-	-11 B	-0-	20	3		N	-0-			-0-
02	28	N	23	-0-	-5 B	-0-	23	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	26	-0-	-5 B	-0-	26	3		N	-0-			-0-
04	30	N	19	-0-	-11 B	-0-	19	3		N	-0-			-0-
*05	58	N	58	-0-	-0- B	-0-	58	3		N	-0-			-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	344	N	344	-0-	-0- B	-0-	344	3		N	-0-			-0-
01	288	N	288	-0-	-0- B	-0-	288	3		N	-0-			-0-
02	336	N	336	-0-	-0- B	-0-	336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
04	255	N	255	-0-	-0- B	-0-	255	3		N	-0-			-0-
*05	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	330	N	330	-0-	-0- B	-0-	330	3		N	-0-			-0-
01	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
02	309	N	309	-0-	-0- B	-0-	309	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	270	N	270	-0-	-0- B	-0-	270	3		N	-0-			-0-
04	255	N	255	-0-	-0- B	-0-	255	3		N	-0-			-0-
*05	386	N	386	-0-	-0- B	-0-	386	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	386	N	321	-0-	-65 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	343	-0-	-38 B	-0-	343	3			N	-0-					-0-
04	420	N	242	-0-	-178 B	-0-	242	3			N	-0-					-0-
*05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

12	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	330	N	192	-0-	-138 B	-0-	192	3			N	-0-					-0-
*05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

12	717	N	616	-0-	-101 B	-0-	616	3			N	-0-					-0-
01	704	N	627	-0-	-77 B	-0-	627	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	650	N	604	-0-	-46 B	-0-	604	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	558	N	271	-0-	-287 B	-0-	271	3			N	-0-					-0-
01	558	N	254	-0-	-304 B	-0-	254	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
01	434	N	150	-0-	-284 B	-0-	150	3			N	-0-					-0-
02	336	N	250	-0-	-86 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
*05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
02	252	N	162	-0-	-90 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
*05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3819		2256	-0-	-1563 B	9466	2256	3			N	-0-					-0-
01	3742		2264	-0-	-1478 B	7988	2264	3			N	-0-					-0-
02	2261		2106	-0-	-155 B	7833	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7833																	
03	2461		2242	-0-	-219 B	7614	2242	3			N	-0-					-0-
04	2617		123	-0-	-2494 B	5120	123	3			N	-0-					-0-
05	3472		2014	-0-	-1458 B	3662	2014	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13441	R	5279	-0-	-8162 B	-0-	5279	3			N	-0-					-0-
01	7099	#	5206	-0-	-1893 B	-1893	5206	3			N	-0-					-0-
02	6412	#	4804	-0-	-1608 B	-3501	4804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3501																	
03	7099	#	5543	-0-	-1556 B	-5057	5543	3			N	-0-					-0-
04	6870	#	5257	-0-	-1613 B	-6670	5257	3			N	-0-					-0-
05	7099	#	5126	-0-	-1973 B	-8643	5126	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
01	465	N	238	-0-	-227 B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
05	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2843		314	-0-	-2529 B	-9378	314	3			N	-0-					-0-
01	2741		929	-0-	-1812 B	-11190	929	3			N	-0-					-0-
02	700	N	976	-0-	276 B	-10914	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10914																	
03	589	N	987	-0-	398 B	-10516	987	3			N	-0-					-0-
04	900	N	588	-0-	-312 B	-10516	588	3			N	-0-					-0-
05	1085	N	940	-0-	-145 B	-10516	940	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	8277	N	7063	-0-	-1214 B	-0-	7063	3			N	-0-					-0-
01	8122	N	4803	-0-	-3319 B	-0-	4803	3			N	-0-					-0-
02	7196	N	6254	-0-	-942 B	-0-	6254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	4328	-0-	-2740 B	-0-	4328	3			N	-0-					-0-
04	5504	N	5504	-0-	-0- B	-0-	5504	3			N	-0-					-0-
05	6913	N	6913	-0-	-0- B	-0-	6913	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	13020	N	11607	-0-	-1413 B	-0-	11607	3			N	-0-					-0-
01	9393	N	8226	-0-	-1167 B	-0-	8226	3			N	-0-					-0-
02	10276	N	9726	-0-	-550 B	-0-	9726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11594	N	7072	-0-	-4522 B	-0-	7072	3			N	-0-					-0-
04	8615	N	8615	-0-	-0- B	-0-	8615	3			N	-0-					-0-
05	10757	N	10515	-0-	-242 B	-0-	10515	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	1147	N	921	-0-	-226 B	-0-	921	3			N	-0-					-0-
02	868	N	586	-0-	-282 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	652	-0-	-743 B	-0-	652	3			N	-0-					-0-
04	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-
*05	3100	N	3879	-0-	779 B	833	3879	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
01	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1356	-0-	-256 B	-0-	1356	3			N	-0-					-0-
04	1890	N	893	-0-	-997 B	-0-	893	3			N	-0-					-0-
05	1457	N	1227	-0-	-230 B	-0-	1227	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
01	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
02	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1390	-0-	-160 B	-0-	1390	3			N	-0-					-0-
04	1890	N	926	-0-	-964 B	-0-	926	3			N	-0-					-0-
05	1457	N	1338	-0-	-119 B	-0-	1338	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	644	N	536	-0-	-108 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	589	N	253	-0-	-336 B	-0-	253	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
05	1030	N	957	-0-	-73 B	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*05	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	806	-0-	-310 B	-0-	806	3			N	-0-					-0-
01	1271	N	1232	-0-	-39 B	-0-	1232	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
*05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	280	N	129	-0-	-151 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1179	-0-	-464 B	-0-	1179	3			N	-0-					-0-
01	1767	N	1092	-0-	-675 B	-0-	1092	3			N	-0-					-0-
02	1120	N	974	-0-	-146 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

12	1333	N	961	-0-	-372 B	-0-	961	3			N	-0-					-0-
01	1364	N	954	-0-	-410 B	-0-	954	3			N	-0-					-0-
02	924	N	856	-0-	-68 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

12	1643	N	1439	-0-	-204 B	-0-	1439	3			N	-0-					-0-
01	1612	N	1538	-0-	-74 B	-0-	1538	3			N	-0-					-0-
02	1400	N	1396	-0-	-4 B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
05	1550	N	1502	-0-	-48 B	-0-	1502	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1085	N	904	-0-	-181 B	-0-	904	3			N	-0-					-0-
01	1054	N	699	-0-	-355 B	-0-	699	3			N	-0-					-0-
02	756	N	250	-0-	-506 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	670	-0-	-229 B	-0-	670	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

12	1705	N	1457	-0-	-248 B	-0-	1457	3			N	-0-					-0-
01	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
02	1344	N	1274	-0-	-70 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1308	-0-	-149 B	-0-	1308	3			N	-0-					-0-
04	1410	N	1406	-0-	-4 B	-0-	1406	3			N	-0-					-0-
05	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

12	1426	N	1335	-0-	-91 B	-0-	1335	3			N	-0-					-0-
01	1550	N	1325	-0-	-225 B	-0-	1325	3			N	-0-					-0-
02	1204	N	1155	-0-	-49 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*05	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	577	-0-	-198	B	-0-	577	3			N	-0-					-0-
01	992	N	552	-0-	-440	B	-0-	552	3			N	-0-					-0-
02	588	N	498	-0-	-90	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	540	-0-	-49	B	-0-	540	3			N	-0-					-0-
04	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
*05	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	906	-0-	-272	B	-0-	906	3			N	-0-					-0-
01	1178	N	794	-0-	-384	B	-0-	794	3			N	-0-					-0-
02	840	N	797	-0-	-43	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
04	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
05	868	N	789	-0-	-79	B	-0-	789	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	904	-0-	-336	B	-0-	904	3			N	-0-					-0-
01	1240	N	869	-0-	-371	B	-0-	869	3			N	-0-					-0-
02	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
04	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
*05	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1513	-0-	-285	B	-0-	1513	3			N	-0-					-0-
01	1922	N	1531	-0-	-391	B	-0-	1531	3			N	-0-					-0-
02	1372	N	1370	-0-	-2	B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1478	-0-	-41	B	-0-	1478	3			N	-0-					-0-
04	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
05	1519	N	1444	-0-	-75	B	-0-	1444	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	341	-0-	-93	B	-0-	341	3			N	-0-					-0-
01	496	N	339	-0-	-157	B	-0-	339	3			N	-0-					-0-
02	336	N	222	-0-	-114	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	180	-0-	-161	B	-0-	180	3			N	-0-					-0-
04	330	N	213	-0-	-117	B	-0-	213	3			N	-0-					-0-
05	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
01	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
02	252	N	223	-0-	-29	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	N	2728	-0-	-713 B	-808	2728	3			N	-0-					-0-
01	3317	N	2691	-0-	-626 B	-808	2691	3			N	-0-					-0-
02	2492	N	2452	-0-	-40 B	-808	2452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-808										
03	2728	N	2660	-0-	-68 B	-0-	2660	3			N	-0-					-0-
04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2728	N	2713	-0-	-15 B	-0-	2713	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	#	2704	-0-	-861 B	-415	2704	3			N	-0-					-0-
01	3565	#	2674	-0-	-891 B	-1306	2674	3			N	-0-					-0-
02	3220	#	2393	-0-	-827 B	-2133	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2133														
03	3565	#	2560	-0-	-1005 B	-3138	2560	3			N	-0-					-0-
04	3450	#	2624	-0-	-826 B	-3964	2624	3			N	-0-					-0-
05	3565	#	2638	-0-	-927 B	-4891	2638	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1245	-0-	-336 B	-0-	1245	3			N	-0-					-0-
01	2139	N	1078	-0-	-1061 B	-0-	1078	3			N	-0-					-0-
02	1288	N	1048	-0-	-240 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1155	-0-	-85 B	-0-	1155	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
*05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
01	558	N	205	-0-	-353 B	-0-	205	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	469	-0-	-186 B	-0-	469	3			N	-0-					-0-
01	692	N	441	-0-	-251 B	-0-	441	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	339	-0-	-219 B	-0-	339	3			N	-0-					-0-
01	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
02	356	N	259	-0-	-97 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	591	-0-	-370 B	-0-	591	3			N	-0-					-0-
01	992	N	526	-0-	-466 B	-0-	526	3			N	-0-					-0-
02	588	N	461	-0-	-127 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
01	775	N	510	-0-	-265 B	-0-	510	3			N	-0-					-0-
02	616	N	464	-0-	-152 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7125		2207	-0-	-4918 B	1076	2207	3			N	-0-					-0-
01	3596	#	2213	-0-	-1383 B	-307	2213	3			N	-0-					-0-
02	3248	#	2008	-0-	-1240 B	-1547	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1547																	
03	3596	#	2229	-0-	-1367 B	-2914	2229	3			N	-0-					-0-
04	3480	#	2390	-0-	-1090 B	-4004	2390	3			N	-0-					-0-
05	3596	#	2528	-0-	-1068 B	-5072	2528	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	552	-0-	-64 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
04	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
*05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
01	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2008	-0-	-627 B	-0-	2008	3			N	-0-					-0-
01	2604	N	1862	-0-	-742 B	-0-	1862	3			N	-0-					-0-
02	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1872	-0-	-143 B	-0-	1872	3			N	-0-					-0-
04	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
05	2139	N	1868	-0-	-271 B	-0-	1868	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1170	-0-	-380 B	-0-	1170	3			N	-0-					-0-
01	1488	N	1088	-0-	-400 B	-0-	1088	3			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-
04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1687	-0-	-452 B	-0-	1687	3			N	-0-					-0-
01	2046	N	1602	-0-	-444 B	-0-	1602	3			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
04	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
05	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	329	-0-	-322 B	-0-	329	3			N	-0-					-0-
01	961	N	72	-0-	-889 B	-0-	72	3			N	-0-					-0-
02	476	N	341	-0-	-135 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*05	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
01	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
02	896	N	737	-0-	-159	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	819	-0-	-80	B	-0-	819	3			N	-0-					-0-
04	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
*05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	928	-0-	339	B	-435	928	3			N	-0-					-0-
01	458	N	893	-0-	435	B	-0-	893	3			N	-0-					-0-
02	336	N	276	-0-	-60	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	260	-0-	-670	B	-0-	260	3			N	-0-					-0-
04	870	N	279	-0-	-591	B	-0-	279	3			N	-0-					-0-
05	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	904	-0-	-336	B	-0-	904	3			N	-0-					-0-
01	1240	N	873	-0-	-367	B	-0-	873	3			N	-0-					-0-
02	868	N	750	-0-	-118	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	870	-0-	-29	B	-0-	870	3			N	-0-					-0-
04	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
*05	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		777	-0-	777	B	777	777	3			N	-0-					-0-
04	14B2 EXT		715	-0-	715	B	1492	715	3			N	-0-					-0-
05	14B2 EXT		739	-0-	739	B	2231	739	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
01	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
02	308	N	260	-0-	-48	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	718	-0-	-305	B	-0-	718	3			N	-0-					-0-
01	1178	N	693	-0-	-485	B	-0-	693	3			N	-0-					-0-
02	721	N	507	-0-	-214	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	665	-0-	-48	B	-0-	665	3			N	-0-					-0-
04	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
*05	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
*05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1390	-0-	-377 B	-0-	1390	3			N	-0-					-0-
01	1705	N	1203	-0-	-502 B	-0-	1203	3			N	-0-					-0-
02	1316	N	1250	-0-	-66 B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1238	-0-	-157 B	-0-	1238	3			N	-0-					-0-
04	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1635	-0-	-411 B	-0-	1635	3			N	-0-					-0-
01	2232	N	1484	-0-	-748 B	-0-	1484	3			N	-0-					-0-
02	1624	N	1597	-0-	-27 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-
04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
*05	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	509	-0-	-142 B	-0-	509	3			N	-0-					-0-
01	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1348	-0-	-140 B	-0-	1348	3			N	-0-					-0-
01	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-
02	1232	N	1214	-0-	-18 B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
04	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
*05	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1960	-0-	-210 B	-0-	1960	3			N	-0-					-0-
01	2077	N	2076	-0-	-1 B	-0-	2076	3			N	-0-					-0-
02	1848	N	1623	-0-	-225 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1913	-0-	-40 B	-0-	1913	3			N	-0-					-0-
04	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
*05	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	#	3880	-0-	-615 B	-964	3880	3			N	-0-					-0-
01	4526	#	3931	-0-	-595 B	-1559	3931	3			N	-0-					-0-
02	4088	#	3546	-0-	-542 B	-2101	3546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2101																	
03	4526	#	3461	-0-	-1065 B	-3166	3461	3			N	-0-					-0-
04	4380	#	3681	-0-	-699 B	-3865	3681	3			N	-0-					-0-
05	4526	#	3646	-0-	-880 B	-4745	3646	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-
01	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-
02	448	N	344	-0-	-104 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
04	540	N	146	-0-	-394 B	-0-	146	3			N	-0-					-0-
05	372	N	252	-0-	-120 B	-0-	252	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

12	DLQ G-10		683	-0-	683 B	2107	683	3			Y	-0-					-0-
01	DLQ G-10		721	-0-	721 B	2828	721	3			Y	-0-					-0-
02	2700	N	698	-0-	-2002 B	826	698	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 826																	
03	1593	N	767	-0-	-826 B	-0-	767	3			Y	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			Y	-0-					-0-
05	775	N	759	-0-	-16 B	-0-	759	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	744	N	429	-0-	-315 B	-0-	429	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
*05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

12	14B2 EXT		297	-0-	297 B	297	297	3			N	-0-					-0-
01	14B2 EXT		272	-0-	272 B	569	272	3			N	-0-					-0-
02	14B2 EXT		241	-0-	241 B	810	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 810																	
03	1434	R	624	-0-	-810 B	-0-	624	3			N	-0-					-0-
04	0		414	-0-	414 B	414	414	3			N	-0-					-0-
*05	824	N	410	-0-	-414 B	-0-	410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		768	-0-	768 B	2732	768	3			Y	-0-					-0-
01	DLQ G-10		920	-0-	920 B	3652	920	3			Y	-0-					-0-
02	2700	N	875	-0-	-1825 B	1827	875	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 1827																	
03	2702	N	875	-0-	-1827 B	-0-	875	3			Y	-0-					-0-
04	900	N	801	-0-	-99 B	-0-	801	3			Y	-0-					-0-
05	961	N	874	-0-	-87 B	-0-	874	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	496	N	406	-0-	-90 B	-0-	406	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

12	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
01	868	N	672	-0-	-196 B	-0-	672	3			N	-0-					-0-
02	644	N	579	-0-	-65 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

12	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	899	N	278	-0-	-621 B	-0-	278	3			N	-0-					-0-
01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

12	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
01	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
02	1316	N	986	-0-	-330 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
*05	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	992	N	423	-0-	-569 B	-0-	423	3			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	1550	N	1137	-0-	-413 B	-0-	1137	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3094	-0-	-688 B	-1709	3094	3			N	-0-					-0-
01	3565	N	412	-0-	-3153 B	-1709	412	3			N	-0-					-0-
02	2996	N	2752	-0-	-244 B	-1709	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1709																	
03	3100	N	2826	-0-	-274 B	-0-	2826	3			N	-0-					-0-
04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
*05	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	3111	-0-	-113 B	-2191	3111	3			N	-0-					-0-
01	3100	N	1920	-0-	-1180 B	-2191	1920	3			N	-0-					-0-
02	1792	N	2106	-0-	314 B	-1877	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -919 CANCELLED UNDERAGE -> -958																	
03	1238	N	2690	-0-	1452 B	533	2690	3			N	-0-					-0-
04	1278	N	-0-	-0-	-1278 B	-0-					N	-0-					-0-
05	1558	N	3528	-0-	1970 B	1970	3528	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	#	1679	-0-	-1514 B	-2311	1679	3			N	-0-					-0-
01	3193	#	517	-0-	-2676 B	-4987	517	3			N	-0-					-0-
02	2370		2215	-0-	-155 B	-5142	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5142																	
03	2572		2679	-0-	107 B	-5035	2679	3			N	-0-					-0-
04	0	W	1706	-0-	1706 B	-3329	1706	3			N	-0-					-0-
05	2291	N	1910	-0-	-381 B	-3329	1910	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	#	2421	-0-	-3376 B	-7979	2421	3			N	-0-					-0-
01	5797	#	929	-0-	-4868 B	-12847	929	3			N	-0-					-0-
02	5236	#	2301	-0-	-2935 B	-15782	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15782																	
03	6665	#	1622	-0-	-5043 B	-20825	1622	3			N	-0-					-0-
04	0	W	1902	-0-	1902 B	-18923	1902	3			N	-0-					-0-
05	2542	N	3355	-0-	813 B	-18110	3355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
01	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-
02	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	22	-0-	-40	B	-0-	22	3		N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
05	62	N	20	-0-	-42	B	-0-	20	3		N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	452	-0-	-13	B	-0-	452	3		N	-0-			-0-
01	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
02	448	N	394	-0-	-54	B	-0-	394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	436	-0-	-29	B	-0-	436	3		N	-0-			-0-
04	480	N	297	-0-	-183	B	-0-	297	3		N	-0-			-0-
05	434	N	392	-0-	-42	B	-0-	392	3		N	-0-			-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

12	2604	N	2449	-0-	-155	B	-0-	2449	3		N	-0-			-0-
01	2528	N	1444	-0-	-1084	B	-0-	1444	3		N	-0-			-0-
02	1994	N	1994	-0-	-0-	B	-0-	1994	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1637	N	214	-0-	-1423	B	-0-	214	3		N	-0-			-0-
04	1410	N	76	-0-	-1334	B	-0-	76	3		N	-0-			-0-
*05	3100	N	3296	-0-	196	B	196	3296	3		N	-0-			-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1789	N	1789	-0-	-0-	B	-0-	1789	3		N	-0-			-0-
01	1353	N	1353	-0-	-0-	B	-0-	1353	3		N	-0-			-0-
02	1596	N	1379	-0-	-217	B	-0-	1379	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1333	-0-	-465	B	-0-	1333	3		N	-0-			-0-
04	1320	N	175	-0-	-1145	B	-0-	175	3		N	-0-			-0-
05	1519	N	1444	-0-	-75	B	-0-	1444	3		N	-0-			-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-			-0-
01	1984	N	1186	-0-	-798	B	-0-	1186	3		N	-0-			-0-
02	1736	N	1057	-0-	-679	B	-0-	1057	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1894	N	1894	-0-	-0-	B	-0-	1894	3		N	-0-			-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	3		N	-0-			-0-
*05	1812	N	1812	-0-	-0-	B	-0-	1812	3		N	-0-			-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

12	2794	N	2794	-0-	-0-	B	-0-	2794	3		N	-0-			-0-
01	1583	N	63	-0-	-1520	B	-0-	63	3		N	-0-			-0-
02	2408	N	2408	-0-	-0-	B	-0-	2408	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2593	N	2593	-0-	-0-	B	-0-	2593	3		N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
05	1420	N	24	-0-	-1396	B	-0-	24	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	#	6448	-0-	-496 B	-2318	6448	3			N	-0-					-0-
01	6944	#	4747	-0-	-2197 B	-4515	4747	3			N	-0-					-0-
02	6272	#	1780	-0-	-4492 B	-9007	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-9007												
03	6448	#	4145	-0-	-2303 B	-11310	4145	3			N	-0-					-0-
04	6240	#	3633	-0-	-2607 B	-13917	3633	3			N	-0-					-0-
05	6448	#	6450	-0-	2 B	-13915	6450	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3069	N	3067	-0-	-2 B	-439	3067	3			N	-0-					-0-
01	3069	N	2499	-0-	-570 B	-439	2499	3			N	-0-					-0-
02	2296	N	2516	-0-	220 B	-219	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-214 CANCELLED UNDERAGE ->		-5										
03	3069	N	3140	-0-	71 B	-143	3140	3			N	-0-					-0-
04	2430	N	1731	-0-	-699 B	-143	1731	3			N	-0-					-0-
*05	2964	N	3107	-0-	143 B	-0-	3107	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	W	1649	-0-	1649 B	7032	1649	3			N	-0-					-0-
01	0	W	1771	-0-	1771 B	8803	1771	3			N	-0-					-0-
02	0	W	559	-0-	559 B	9362	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					9362												
03	3100	N	1509	-0-	-1591 B	7771	1509	3			N	-0-					-0-
04	3000	N	1001	-0-	-1999 B	5772	1001	3			N	-0-					-0-
*05	3100	N	1730	-0-	-1370 B	4402	1730	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1271	N	1167	-0-	-104 B	-0-	1167	3			N	-0-					-0-
01	1240	N	866	-0-	-374 B	-0-	866	3			N	-0-					-0-
02	980	N	856	-0-	-124 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1178	N	959	-0-	-219 B	-0-	959	3			N	-0-					-0-
04	840	N	679	-0-	-161 B	-0-	679	3			N	-0-					-0-
*05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3193	N	2480	-0-	-713 B	-3652	2480	3			N	-0-					-0-
01	2666	N	1826	-0-	-840 B	-3652	1826	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-3652					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-689 CANCELLED UNDERAGE ->		-2963										
03	2480	N	1476	-0-	-1004 B	-689	1476	3			N	-0-					-0-
04	1770	N	2103	-0-	333 B	-356	2103	3			N	-0-					-0-
*05	2838	N	3194	-0-	356 B	-0-	3194	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

12	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
01	1240	N	1028	-0-	-212 B	-0-	1028	3			N	-0-					-0-
02	1204	N	1147	-0-	-57 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1516	N	808	-0-	-708 B	-0-	808	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
*05	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	#	3572	-0-	-241 B	-2189	3572	3			N	-0-					-0-
01	3813	#	2434	-0-	-1379 B	-3568	2434	3			N	-0-					-0-
02	3444	#	1138	-0-	-2306 B	-5874	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5874																	
03	3782	#	1925	-0-	-1857 B	-7731	1925	3			N	-0-					-0-
04	2370	N	1671	-0-	-699 B	-7731	1671	3			N	-0-					-0-
05	1271	N	2516	-0-	1245 B	-6486	2516	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	#	790	-0-	-4170 B	-6133	790	3			N	-0-					-0-
01	4960	#	2987	-0-	-1973 B	-8106	2987	3			N	-0-					-0-
02	4480	#	3166	-0-	-1314 B	-9420	3166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9420																	
03	4805	#	3944	-0-	-861 B	-10281	3944	3			N	-0-					-0-
04	4350	#	-0-	-0-	-4350 B	-14631					N	-0-					-0-
05	4464	#	2796	-0-	-1668 B	-16299	2796	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1612	N	1545	-0-	-67 B	-0-	1545	3			N	-0-					-0-
02	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1475	-0-	-168 B	-0-	1475	3			N	-0-					-0-
04	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
*05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
02	356	N	102	-0-	-254 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	127	-0-	-259 B	-0-	127	3			N	-0-					-0-
04	390	N	260	-0-	-130 B	-0-	260	3			N	-0-					-0-
*05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*05	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	117	N	113	-0-	-4 B	-0-	113	3			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	784	N	685	-0-	-99 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
04	690	N	481	-0-	-209 B	-0-	481	3			N	-0-					-0-
05	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1984	N	1880	-0-	-104 B	-0-	1880	3			N	-0-					-0-
01	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
02	1820	N	1656	-0-	-164 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1680	N	1159	-0-	-521 B	-0-	1159	3			N	-0-					-0-
*05	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	361	N	275	-0-	-86 B	-0-	275	3			N	-0-					-0-
02	229	N	197	-0-	-32 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	88	-0-	-163 B	-0-	88	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	224	N	196	-0-	-28 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	504	-0-	-85 B	-0-	504	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	532	N	458	-0-	-74 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
04	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
05	496	N	328	-0-	-168 B	-0-	328	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1444		3122	-0-	1678 B	31803	3122	3			N	-0-					-0-
01	1410		3142	-0-	1732 B	33535	3142	3			N	-0-					-0-
02	953		2961	-0-	2008 B	35543	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35543																	
03	1050		2953	-0-	1903 B	37446	2953	3			N	-0-					-0-
04	1077		2938	-0-	1861 B	39307	2938	3			N	-0-					-0-
05	1286		3475	-0-	2189 B	41496	3475	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2431	-0-	-669 B	3262	2431	3			N	-0-					-0-
01	3100	N	764	-0-	-2336 B	926	764	3			N	-0-					-0-
02	1482	N	556	-0-	-926 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
04	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
*05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1426	N	272	-0-	-1154 B	-0-	272	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
05	1426	N	1231	-0-	-195 B	-0-	1231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3257	N	3257	-0-	-0-	B	-0-	3257	3			N	-0-					-0-
01	3007	N	1524	-0-	-1483	B	-0-	1524	3			N	-0-					-0-
02	2856	N	2634	-0-	-222	B	-0-	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3058	-0-	-197	B	-0-	3058	3			N	-0-					-0-
04	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-
05	2914	N	2792	-0-	-122	B	-0-	2792	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2928	-0-	-451	B	-0-	2928	3			N	-0-					-0-
01	3286	N	2145	-0-	-1141	B	-0-	2145	3			N	-0-					-0-
02	2940	N	2582	-0-	-358	B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
04	3005	N	3005	-0-	-0-	B	-0-	3005	3			N	-0-					-0-
*05	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	N	3276	-0-	-475	B	-0-	3276	3			N	-0-					-0-
01	1829	N	1234	-0-	-595	B	-0-	1234	3			N	-0-					-0-
02	3248	N	606	-0-	-2642	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	472	-0-	-2814	B	-0-	472	3			N	-0-					-0-
04	1200	N	974	-0-	-226	B	-0-	974	3			N	-0-					-0-
*05	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	107	-0-	-296	B	-0-	107	3			N	-0-					-0-
01	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
02	84	N	61	-0-	-23	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
*05	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	272	-0-	-503 B	-0-	272	3			N	-0-					-0-
01	589	N	243	-0-	-346 B	-0-	243	3			N	-0-					-0-
02	532	N	397	-0-	-135 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2511	N	1665	-0-	-846 B	-0-	1665	3			N	-0-					-0-
01	2139	N	1502	-0-	-637 B	-0-	1502	3			N	-0-					-0-
02	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*05	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
01	1488	N	1118	-0-	-370 B	-0-	1118	3			N	-0-					-0-
02	1344	N	1175	-0-	-169 B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
04	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
*05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2275	-0-	-360 B	-0-	2275	3			N	-0-					-0-
01	2573	N	609	-0-	-1964 B	-0-	609	3			N	-0-					-0-
02	2184	N	268	-0-	-1916 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1813	-0-	-450 B	-0-	1813	3			N	-0-					-0-
04	3000	N	3710	-0-	710 B	710	3710	3			N	-0-					-0-
*05	3100	N	3854	-0-	754 B	1464	3854	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-
01	1860	N	877	-0-	-983 B	-0-	877	3			N	-0-					-0-
02	1652	N	371	-0-	-1281 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	573	-0-	-1132 B	-0-	573	3			N	-0-					-0-
04	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3565	N	3232	-0-	-333 B	-0-	3232	3			N	-0-					-0-
01	3503	N	1591	-0-	-1912 B	-0-	1591	3			N	-0-					-0-
02	3108	N	983	-0-	-2125 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2073	-0-	-1151 B	-0-	2073	3			N	-0-					-0-
04	10240	N	10240	-0-	-0- B	-0-	10240	3			N	-0-					-0-
*05	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

12	3824	N	3824	-0-	-0- B	-0-	3824	3			N	-0-					-0-
01	3782	N	2705	-0-	-1077 B	-0-	2705	3			N	-0-					-0-
02	3416	N	2844	-0-	-572 B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3655	-0-	-158 B	-0-	3655	3			N	-0-					-0-
04	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
*05	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	989	N	989	-0-	-0-	B	-0-	989	3		N	-0-			-0-
01	1085	N	622	-0-	-463	B	-0-	622	3		N	-0-			-0-
02	924	N	820	-0-	-104	B	-0-	820	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	984	-0-	-8	B	-0-	984	3		N	-0-			-0-
04	963	N	963	-0-	-0-	B	-0-	963	3		N	-0-			-0-
*05	1032	N	1032	-0-	-0-	B	-0-	1032	3		N	-0-			-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2048	N	2048	-0-	-0-	B	-0-	2048	3		N	-0-			-0-
01	2139	N	1550	-0-	-589	B	-0-	1550	3		N	-0-			-0-
02	1904	N	1714	-0-	-190	B	-0-	1714	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2051	N	2051	-0-	-0-	B	-0-	2051	3		N	-0-			-0-
04	1892	N	1892	-0-	-0-	B	-0-	1892	3		N	-0-			-0-
*05	1910	N	1910	-0-	-0-	B	-0-	1910	3		N	-0-			-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3291	N	3291	-0-	-0-	B	-0-	3291	3		N	-0-			-0-
01	3131	N	2069	-0-	-1062	B	-0-	2069	3		N	-0-			-0-
02	2884	N	2289	-0-	-595	B	-0-	2289	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3286	N	3218	-0-	-68	B	-0-	3218	3		N	-0-			-0-
04	2851	N	2851	-0-	-0-	B	-0-	2851	3		N	-0-			-0-
*05	3082	N	3082	-0-	-0-	B	-0-	3082	3		N	-0-			-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	N	3759	-0-	-209	B	-0-	3759	3		N	-0-			-0-
01	4154	N	2907	-0-	-1247	B	-0-	2907	3		N	-0-			-0-
02	3528	N	3457	-0-	-71	B	-0-	3457	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4097	N	4097	-0-	-0-	B	-0-	4097	3		N	-0-			-0-
04	3818	N	3818	-0-	-0-	B	-0-	3818	3		N	-0-			-0-
05	3813	N	3700	-0-	-113	B	-0-	3700	3		N	-0-			-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2138	N	2138	-0-	-0-	B	-0-	2138	3		N	-0-			-0-
01	1984	N	1789	-0-	-195	B	-0-	1789	3		N	-0-			-0-
02	1988	N	1973	-0-	-15	B	-0-	1973	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1903	-0-	-236	B	-0-	1903	3		N	-0-			-0-
04	1740	N	1451	-0-	-289	B	-0-	1451	3		N	-0-			-0-
05	2170	N	1983	-0-	-187	B	-0-	1983	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1321	-0-	-105 B	-0-	1321	3			N	-0-					-0-
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-
02	1344	N	1305	-0-	-39 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
04	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
05	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
01	1209	N	998	-0-	-211 B	-0-	998	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
05	1116	N	1073	-0-	-43 B	-0-	1073	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2170	N	1801	-0-	-369 B	-0-	1801	3			N	-0-					-0-
01	2666	N	927	-0-	-1739 B	-0-	927	3			N	-0-					-0-
02	1680	N	1480	-0-	-200 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
*05	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1752	-0-	-108 B	-0-	1752	3			N	-0-					-0-
01	1798	N	1425	-0-	-373 B	-0-	1425	3			N	-0-					-0-
02	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
04	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
05	1860	N	1161	-0-	-699 B	-0-	1161	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	1519	N	903	-0-	-616 B	-0-	903	3			N	-0-					-0-
02	1652	N	1441	-0-	-211 B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
04	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
*05	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
01	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
02	2716	N	2330	-0-	-386 B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1789	-0-	-970 B	-0-	1789	3			N	-0-					-0-
04	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
*05	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
01	1240	N	729	-0-	-511 B	-0-	729	3			N	-0-					-0-
02	980	N	723	-0-	-257 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	677	-0-	-625 B	-0-	677	3			N	-0-					-0-
04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*05	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3116	N	3116	-0-	-0-	B	-0-	3116	3			N	-0-					-0-
01	3193	N	2234	-0-	-959	B	-0-	2234	3			N	-0-					-0-
02	2996	N	2311	-0-	-685	B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2907	-0-	-224	B	-0-	2907	3			N	-0-					-0-
04	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
*05	2836	N	2836	-0-	-0-	B	-0-	2836	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4245	N	4245	-0-	-0-	B	-0-	4245	3			N	-0-					-0-
01	4464	N	3486	-0-	-978	B	-0-	3486	3			N	-0-					-0-
02	4004	N	3204	-0-	-800	B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	3434	-0-	-813	B	-0-	3434	3			N	-0-					-0-
04	4103	N	4103	-0-	-0-	B	-0-	4103	3			N	-0-					-0-
*05	3816	N	3816	-0-	-0-	B	-0-	3816	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2241	-0-	-22	B	-0-	2241	3			N	-0-					-0-
01	2232	N	1936	-0-	-296	B	-0-	1936	3			N	-0-					-0-
02	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
04	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
05	2294	N	2229	-0-	-65	B	-0-	2229	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2571	-0-	-808	B	-0-	2571	3			N	-0-					-0-
01	3193	N	1222	-0-	-1971	B	-0-	1222	3			N	-0-					-0-
02	2604	N	1598	-0-	-1006	B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2384	-0-	-189	B	-0-	2384	3			N	-0-					-0-
04	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
*05	2533	N	2533	-0-	-0-	B	-0-	2533	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	N	5919	-0-	-312	B	-0-	5919	3			N	-0-					-0-
01	5487	N	1718	-0-	-3769	B	-0-	1718	3			N	-0-					-0-
02	5740	N	1065	-0-	-4675	B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	175	-0-	-5746	B	-0-	175	3			N	-0-					-0-
04	1650	N	-0-	-0-	-1650	B	-0-					N	-0-					-0-
*05	7881	N	7881	-0-	-0-	B	-0-	7881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	731	-0-	18 B	-17711	731	3			N	-0-					-0-
01	682	N	150	-0-	-532 B	-17711	150	3			N	-0-					-0-
02	504	N	1032	-0-	528 B	-17183	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17183																	
03	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
05	1147	N	409	-0-	-738 B	-0-	409	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
01	1240	N	924	-0-	-316 B	-0-	924	3			N	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
04	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
05	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
01	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-
02	2716	N	2451	-0-	-265 B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
05	2728	N	1877	-0-	-851 B	-0-	1877	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
01	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
02	1512	N	1364	-0-	-148 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
*05	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
01	2728	N	2247	-0-	-481 B	-0-	2247	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2756	-0-	-96 B	-0-	2756	3			N	-0-					-0-
04	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
05	2697	N	2588	-0-	-109 B	-0-	2588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1309	-0-	-520 B	-0-	1309	3			N	-0-					-0-
01	1798	N	872	-0-	-926 B	-0-	872	3			N	-0-					-0-
02	1512	N	1085	-0-	-427 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
01	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
02	1092	N	1035	-0-	-57 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
*05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	87	X	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	7	X	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		5	-0-	5 B	5	5	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	5					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	5					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	101	-0-	-674 B	-0-	101	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	510	N	161	-0-	-349 B	-0-	161	3			N	-0-					-0-
05	930	N	65	-0-	-865 B	-0-	65	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
01	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
02	1680	N	1583	-0-	-97	B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
04	3000	N	4740	-0-	1740	B	1740	4740	3			N	-0-					-0-
*05	3100	N	4870	-0-	1770	B	3510	4870	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	140	-0-	-1472	B	-0-	140	3			N	-0-					-0-
01	1550	N	1201	-0-	-349	B	-0-	1201	3			N	-0-					-0-
02	1372	N	1260	-0-	-112	B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
04	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
*05	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2729	N	2729	-0-	-0-	B	-0-	2729	3			N	-0-					-0-
01	2480	N	1168	-0-	-1312	B	-0-	1168	3			N	-0-					-0-
02	2492	N	2310	-0-	-182	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2825	N	2825	-0-	-0-	B	-0-	2825	3			N	-0-					-0-
04	2599	N	2599	-0-	-0-	B	-0-	2599	3			N	-0-					-0-
*05	2805	N	2805	-0-	-0-	B	-0-	2805	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	N	5870	-0-	-1260 B	-0-	5870	3			N	-0-					-0-
01	6975	N	1949	-0-	-5026 B	-0-	1949	3			N	-0-					-0-
02	6356	N	148	-0-	-6208 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	-0-	-0-	-5859 B	-0-					N	-0-					-0-
04	7286	N	7286	-0-	-0- B	-0-	7286	3			N	-0-					-0-
*05	7498	N	7498	-0-	-0- B	-0-	7498	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-
04	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
*05	3033	N	3033	-0-	-0- B	-0-	3033	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3030	-0-	-225 B	-0-	3030	3			N	-0-					-0-
01	2883	N	1947	-0-	-936 B	-0-	1947	3			N	-0-					-0-
02	2688	N	2487	-0-	-201 B	-0-	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
04	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
*05	3565	N	3565	-0-	-0- B	-0-	3565	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1474	-0-	-169 B	-0-	1474	3			N	-0-					-0-
01	1612	N	986	-0-	-626 B	-0-	986	3			N	-0-					-0-
02	1400	N	436	-0-	-964 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
05	496	N	350	-0-	-146 B	-0-	350	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3418	-0-	-54 B	-0-	3418	3			N	-0-					-0-
01	3551	N	3551	-0-	-0- B	-0-	3551	3			N	-0-					-0-
02	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3406	-0-	-4 B	-0-	3406	3			N	-0-					-0-
04	4295	N	4295	-0-	-0- B	-0-	4295	3			N	-0-					-0-
*05	4574	N	4574	-0-	-0- B	-0-	4574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	3513	-0-	-52 B	-0-	3513	3			N	-0-					-0-
01	3348	N	1509	-0-	-1839 B	-0-	1509	3			N	-0-					-0-
02	3248	N	3156	-0-	-92 B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3944	N	3944	-0-	-0- B	-0-	3944	3			N	-0-					-0-
04	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
*05	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

12	3410	N	3080	-0-	-330 B	-0-	3080	3			N	-0-					-0-
01	3286	N	2249	-0-	-1037 B	-0-	2249	3			N	-0-					-0-
02	2884	N	2727	-0-	-157 B	-0-	2727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2948	-0-	-121 B	-0-	2948	3			N	-0-					-0-
04	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
*05	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-6780					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-6780					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-6780					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6780																	
03	14B2 EXT		-0-	-0-	-0- B	-6780					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-6780					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-6780					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
01	1023	N	541	-0-	-482	B	-0-	541	3			N	-0-					-0-
02	952	N	758	-0-	-194	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	436	-0-	-587	B	-0-	436	3			N	-0-					-0-
04	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
*05	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2282	-0-	-756	B	-0-	2282	3			N	-0-					-0-
01	2604	N	2571	-0-	-33	B	-0-	2571	3			N	-0-					-0-
02	2800	N	2960	-0-	160	B	160	2960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 160																		
03	2294	N	1831	-0-	-463	B	-0-	1831	3			N	-0-					-0-
04	2490	N	1897	-0-	-593	B	-0-	1897	3			N	-0-					-0-
05	3286	#	1846	-0-	-1440	B	-1440	1846	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
01	372	N	245	-0-	-127 B	-0-	245	3			N	-0-					-0-
02	308	N	286	-0-	-22 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	1110	N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-
10	1116	N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
11	1140	N	930	-0-	-210 B	-0-	930	3			N	-0-					-0-
12	1054	N	887	-0-	-167 B	-0-	887	3			N	-0-					-0-
*01	1023	N	853	-0-	-170 B	-0-	853	3			N	-0-					-0-
*02	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*05	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
01	775	N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-
02	685	N	593	-0-	-92 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
*05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
01	806	N	4	-0-	-802 B	-0-	4	3			N	-0-					-0-
02	420	N	19	-0-	-401 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1002	-0-	-269 B	-0-	1002	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1999	-0-	-171 B	-0-	1999	3			N	-0-					-0-
01	2170	N	1746	-0-	-424 B	-0-	1746	3			N	-0-					-0-
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
04	1680	N	1399	-0-	-281 B	-0-	1399	3			N	-0-					-0-
*05	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
01	1891	N	1870	-0-	-21 B	-0-	1870	3			N	-0-					-0-
02	2128	N	2113	-0-	-15 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2249	-0-	-45 B	-0-	2249	3			N	-0-					-0-
04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
05	2325	N	1931	-0-	-394 B	-0-	1931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	252	-0-	-2631 B	-0-	252	3			N	-0-					-0-
01	2759	N	2006	-0-	-753 B	-0-	2006	3			N	-0-					-0-
02	2548	N	2240	-0-	-308 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
04	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
*05	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	99	-0-	-583 B	-0-	99	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	990	N	806	-0-	-184 B	-0-	806	3			N	-0-					-0-
*05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	930	N	524	-0-	-406 B	-0-	524	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*05	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
04	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1272	-0-	-1828 B	-0-	1272	3			N	-0-					-0-
01	3224	N	3188	-0-	-36 B	-0-	3188	3			N	-0-					-0-
02	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
04	3090	N	2991	-0-	-99 B	-0-	2991	3			N	-0-					-0-
05	4030	N	3277	-0-	-753 B	-0-	3277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	654	-0-	-165 B	-0-	654	3			N	-0-					-0-
01	793	N	638	-0-	-155 B	-0-	638	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-
02	560	N	34	-0-	-526 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	49	-0-	-664 B	-0-	49	3			N	-0-					-0-
04	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
*05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
01	1302	N	1224	-0-	-78 B	-0-	1224	3			N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1245	-0-	-57 B	-0-	1245	3			N	-0-					-0-
04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
05	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
01	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
02	364	N	254	-0-	-110 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
*05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	501	N	183	-0-	-318 B	-0-	183	3			N	-0-					-0-
02	351	N	55	-0-	-296 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	74	-0-	-310 B	-0-	74	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

12	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	3	-0-	-81	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

12	2604	N	2254	-0-	-350	B	-0-	2254	3			N	-0-					-0-
01	2635	N	2226	-0-	-409	B	-0-	2226	3			N	-0-					-0-
02	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2097	-0-	-166	B	-0-	2097	3			N	-0-					-0-
04	2160	N	1991	-0-	-169	B	-0-	1991	3			N	-0-					-0-
05	2263	N	2228	-0-	-35	B	-0-	2228	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

12	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
01	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
02	420	N	207	-0-	-213	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	126	-0-	-339	B	-0-	126	3			N	-0-					-0-
04	240	N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-
05	217	N	122	-0-	-95	B	-0-	122	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

12	2232	N	2022	-0-	-210	B	-0-	2022	3			N	-0-					-0-
01	2201	N	1787	-0-	-414	B	-0-	1787	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
04	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
05	2046	N	1246	-0-	-800	B	-0-	1246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	371	-0-	-125 B	-0-	371	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	1708	N	1597	-0-	-111 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1729	-0-	-162 B	-0-	1729	3			N	-0-					-0-
04	1800	N	1072	-0-	-728 B	-0-	1072	3			N	-0-					-0-
05	1767	N	1637	-0-	-130 B	-0-	1637	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
01	2976	N	2624	-0-	-352 B	-0-	2624	3			N	-0-					-0-
02	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
04	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
*05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	196	N	162	-0-	-34 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2119	-0-	-20	B	-0-	2119	3			N	-0-					-0-
01	2077	N	1981	-0-	-96	B	-0-	1981	3			N	-0-					-0-
02	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
04	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
05	2170	N	2063	-0-	-107	B	-0-	2063	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
01	1364	N	1356	-0-	-8	B	-0-	1356	3			N	-0-					-0-
02	1624	N	1529	-0-	-95	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1781	-0-	-265	B	-0-	1781	3			N	-0-					-0-
04	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
05	1705	N	1431	-0-	-274	B	-0-	1431	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
02	392	N	99	-0-	-293	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	86	-0-	-410	B	-0-	86	3			N	-0-					-0-
04	300	N	249	-0-	-51	B	-0-	249	3			N	-0-					-0-
*05	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1335	N	1070	-0-	-265	B	-0-	1070	3			N	-0-					-0-
01	1283	N	1013	-0-	-270	B	-0-	1013	3			N	-0-					-0-
02	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
04	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
05	1085	N	904	-0-	-181	B	-0-	904	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
01	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
02	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
*05	1238	N	1238	-0-	-0-	B	-0-	1238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

12	331	N	203	-0-	-128 B	-0-	203	3			N	-0-					-0-
01	318	N	149	-0-	-169 B	-0-	149	3			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

12	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
*05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

12	1581	N	1467	-0-	-114 B	-0-	1467	3			N	-0-					-0-
01	1550	N	1088	-0-	-462 B	-0-	1088	3			N	-0-					-0-
02	1316	N	1257	-0-	-59 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
04	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*05	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

12	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
01	527	N	399	-0-	-128 B	-0-	399	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	332	-0-	-1144 B	-0-	332	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

12	3088	N	3088	-0-	-0-	B	-0-	3088	3			N	-0-					-0-
01	1581	N	954	-0-	-627	B	-0-	954	3			N	-0-					-0-
02	1193	N	1161	-0-	-32	B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
04	930	N	769	-0-	-161	B	-0-	769	3			N	-0-					-0-
05	1271	N	1222	-0-	-49	B	-0-	1222	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

12	1705	N	737	-0-	-968	B	-0-	737	3			N	-0-					-0-
01	1488	N	722	-0-	-766	B	-0-	722	3			N	-0-					-0-
02	1036	N	869	-0-	-167	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
04	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
05	961	N	937	-0-	-24	B	-0-	937	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

12	434	N	307	-0-	-127	B	-0-	307	3			N	-0-					-0-
01	465	N	286	-0-	-179	B	-0-	286	3			N	-0-					-0-
02	308	N	252	-0-	-56	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
04	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
*05	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

12	2325	N	1919	-0-	-406	B	-0-	1919	3			N	-0-					-0-
01	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
02	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1645	-0-	-277	B	-0-	1645	3			N	-0-					-0-
04	1230	N	398	-0-	-832	B	-0-	398	3			N	-0-					-0-
05	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2732	N	2732	-0-	-0-	B	-0-	2732	3			N	-0-					-0-
01	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
02	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2464	-0-	-264	B	-0-	2464	3			N	-0-					-0-
04	1800	N	444	-0-	-1356	B	-0-	444	3			N	-0-					-0-
05	2325	N	1130	-0-	-1195	B	-0-	1130	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	442	-0-	-364	B	-0-	442	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
02	1316	N	1083	-0-	-233	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
04	1080	N	983	-0-	-97	B	-0-	983	3			N	-0-					-0-
05	1209	N	1193	-0-	-16	B	-0-	1193	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	N	5928	-0-	-1295	B	-0-	5928	3			N	-0-					-0-
01	6758	N	3576	-0-	-3182	B	-0-	3576	3			N	-0-					-0-
02	6020	N	5243	-0-	-777	B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	3842	-0-	-2079	B	-0-	3842	3			N	-0-					-0-
04	4514	N	4514	-0-	-0-	B	-0-	4514	3			N	-0-					-0-
*05	5813	N	5813	-0-	-0-	B	-0-	5813	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5607	N	5607	-0-	-0-	B	-0-	5607	3			N	-0-					-0-
01	5549	N	2743	-0-	-2806	B	-0-	2743	3			N	-0-					-0-
02	5208	N	4472	-0-	-736	B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5611	N	5394	-0-	-217	B	-0-	5394	3			N	-0-					-0-
04	4485	N	4485	-0-	-0-	B	-0-	4485	3			N	-0-					-0-
05	4960	N	4223	-0-	-737	B	-0-	4223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-
*05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-
*05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
05	961	N	893	-0-	-68 B	-0-	893	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1953	N	573	-0-	-1380 B	-0-	573	3			N	-0-					-0-
02	1820	N	1652	-0-	-168 B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
04	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
*05	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4759	R	2646	-0-	-2113 B	-0-	2646	3			N	-0-					-0-
01	4402	#	2706	-0-	-1696 B	-1696	2706	3			N	-0-					-0-
02	3976	#	2160	-0-	-1816 B	-3512	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3512																	
03	4402	#	2840	-0-	-1562 B	-5074	2840	3			N	-0-					-0-
04	4260	#	2669	-0-	-1591 B	-6665	2669	3			N	-0-					-0-
05	4402	#	2407	-0-	-1995 B	-8660	2407	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
01	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
02	672	N	527	-0-	-145 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
*05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
*05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	1176	N	857	-0-	-319 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
05	961	N	553	-0-	-408 B	-0-	553	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
01	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
*05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	846	-0-	-611 B	-0-	846	3			N	-0-					-0-
01	1426	N	948	-0-	-478 B	-0-	948	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
*05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4513		6783	-0-	2270 B	-2603	6783	3			N	-0-					-0-
01	4362		590	-0-	-3772 B	-6375	590	3			N	-0-					-0-
02	2768		2538	-0-	-230 B	-6605	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6605																	
03	3030		6424	-0-	3394 B	-3211	6424	3			N	-0-					-0-
04	3169		4305	-0-	1136 B	-2075	4305	3			N	-0-					-0-
05	4019		6813	-0-	2794 B	719	6813	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	744	N	511	-0-	-233 B	-0-	511	3			N	-0-					-0-
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	361	-0-	-321 B	-0-	361	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	620	N	373	-0-	-247 B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2660	N	569	-0-	-2091 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	21	-0-	-3451 B	-0-	21	3			N	-0-					-0-
04	2070	N	20	-0-	-2050 B	-0-	20	3			N	-0-					-0-
*05	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		559	-0-	559 B	1865	559	3			Y	-0-					-0-
01	DLQ G-10		409	-0-	409 B	2274	409	3			Y	-0-					-0-
02	2587	N	313	-0-	-2274 B	-0-	313	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	405	-0-	-153 B	-0-	405	3			Y	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			Y	-0-					-0-
*05	577	N	577	-0-	-0- B	-0-	577	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	694	-0-	-60 B	-0-	694	3			N	-0-					-0-
01	742	N	676	-0-	-66 B	-0-	676	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3515	-0-	-422 B	-0-	3515	3			N	-0-					-0-
01	3844	N	2875	-0-	-969 B	-0-	2875	3			N	-0-					-0-
02	3444	N	3379	-0-	-65 B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
04	3789	N	3789	-0-	-0- B	-0-	3789	3			N	-0-					-0-
*05	3843	N	3843	-0-	-0- B	-0-	3843	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	806	N	586	-0-	-220 B	-0-	586	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
05	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	416	-0-	-266	B	-0-	416	3			N	-0-					-0-
01	527	N	391	-0-	-136	B	-0-	391	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	390	N	291	-0-	-99	B	-0-	291	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

12	837	N	681	-0-	-156	B	-0-	681	3			N	-0-					-0-
01	744	N	480	-0-	-264	B	-0-	480	3			N	-0-					-0-
02	644	N	561	-0-	-83	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
*05	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

12	2449	N	2303	-0-	-146	B	-0-	2303	3			N	-0-					-0-
01	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
02	2128	N	851	-0-	-1277	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	423	-0-	-1871	B	-0-	423	3			N	-0-					-0-
04	1470	N	364	-0-	-1106	B	-0-	364	3			N	-0-					-0-
05	930	N	319	-0-	-611	B	-0-	319	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

12	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	1322	N	433	-0-	-889	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	408	-0-	-181	B	-0-	408	3			N	-0-					-0-
04	510	N	205	-0-	-305	B	-0-	205	3			N	-0-					-0-
05	465	N	167	-0-	-298	B	-0-	167	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

12	4743	N	3792	-0-	-951	B	-0-	3792	3			N	-0-					-0-
01	4805	N	3509	-0-	-1296	B	-0-	3509	3			N	-0-					-0-
02	3416	N	3170	-0-	-246	B	-0-	3170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3348	-0-	-434	B	-0-	3348	3			N	-0-					-0-
04	3446	N	3446	-0-	-0-	B	-0-	3446	3			N	-0-					-0-
*05	3706	N	3706	-0-	-0-	B	-0-	3706	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

12	3100	N	2180	-0-	-920	B	2021	2180	3			N	-0-					-0-
01	3100	N	2173	-0-	-927	B	1094	2173	3			N	-0-					-0-
02	2800	N	1966	-0-	-834	B	260	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 260																		
03	2392	N	2132	-0-	-260	B	-0-	2132	3			N	-0-					-0-
04	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
*05	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	439	-0-	-770 B	-0-	439	3			N	-0-					-0-
01	1271	N	433	-0-	-838 B	-0-	433	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
*05	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	871	-0-	-307 B	-0-	871	3			N	-0-					-0-
01	1209	N	814	-0-	-395 B	-0-	814	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*05	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	411	-0-	-178 B	-0-	411	3			N	-0-					-0-
01	558	N	351	-0-	-207 B	-0-	351	3			N	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
02	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1757	-0-	-258 B	-0-	1757	3			N	-0-					-0-
04	1350	N	416	-0-	-934 B	-0-	416	3			N	-0-					-0-
05	1674	N	279	-0-	-1395 B	-0-	279	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	713	N	494	-0-	-219 B	-0-	494	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	629	-0-	-115 B	-0-	629	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1154	-0-	-365	B	-0-	1154	3			N	-0-					-0-
01	1302	N	742	-0-	-560	B	-0-	742	3			N	-0-					-0-
02	1008	N	802	-0-	-206	B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1030	-0-	-117	B	-0-	1030	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	N	3534	-0-	-868	B	-0-	3534	3			N	-0-					-0-
01	3875	N	2533	-0-	-1342	B	-0-	2533	3			N	-0-					-0-
02	3164	N	3027	-0-	-137	B	-0-	3027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3488	-0-	-46	B	-0-	3488	3			N	-0-					-0-
04	2460	N	66	-0-	-2394	B	-0-	66	3			N	-0-					-0-
05	3348	N	315	-0-	-3033	B	-0-	315	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	472	-0-	-179	B	-0-	472	3			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
04	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3808	N	3808	-0-	-0-	B	-0-	3808	3			N	-0-					-0-
01	4123	N	2630	-0-	-1493	B	-0-	2630	3			N	-0-					-0-
02	3668	N	3247	-0-	-421	B	-0-	3247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4089	N	4089	-0-	-0-	B	-0-	4089	3			N	-0-					-0-
04	3853	N	3853	-0-	-0-	B	-0-	3853	3			N	-0-					-0-
*05	4174	N	4174	-0-	-0-	B	-0-	4174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2965	N	2965	-0-	-0-	B	-0-	2965	3			N	-0-					-0-
01	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
02	2744	N	2416	-0-	-328	B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	1386	-0-	-1590	B	-0-	1386	3			N	-0-					-0-
04	2805	N	2805	-0-	-0-	B	-0-	2805	3			N	-0-					-0-
05	2666	N	2515	-0-	-151	B	-0-	2515	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
01	1426	N	1348	-0-	-78	B	-0-	1348	3			N	-0-					-0-
02	1512	N	1436	-0-	-76	B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1432	-0-	-211	B	-0-	1432	3			N	-0-					-0-
04	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
05	1581	N	1178	-0-	-403	B	-0-	1178	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1552	-0-	-60	B	-0-	1552	3			N	-0-					-0-
01	1581	N	1108	-0-	-473	B	-0-	1108	3			N	-0-					-0-
02	1372	N	843	-0-	-529	B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1245	-0-	-305	B	-0-	1245	3			N	-0-					-0-
04	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
*05	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
01	961	N	686	-0-	-275	B	-0-	686	3			N	-0-					-0-
02	1036	N	868	-0-	-168	B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	843	-0-	-459	B	-0-	843	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
*05	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1691	-0-	-541	B	-0-	1691	3			N	-0-					-0-
01	2356	N	1661	-0-	-695	B	-0-	1661	3			N	-0-					-0-
02	1904	N	1891	-0-	-13	B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
04	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-
*05	2457	N	2457	-0-	-0-	B	-0-	2457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	930	N	722	-0-	-208	B	-0-	722	3			N	-0-					-0-
02	616	N	425	-0-	-191	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-
04	690	N	268	-0-	-422	B	-0-	268	3			N	-0-					-0-
05	465	N	350	-0-	-115	B	-0-	350	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	905	-0-	-56	B	-0-	905	3			N	-0-					-0-
01	1147	N	467	-0-	-680	B	-0-	467	3			N	-0-					-0-
02	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
04	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
05	1085	N	417	-0-	-668	B	-0-	417	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	338	-0-	-282	B	-0-	338	3			N	-0-					-0-
01	610	N	282	-0-	-328	B	-0-	282	3			N	-0-					-0-
02	364	N	293	-0-	-71	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-
01	744	N	519	-0-	-225 B	-0-	519	3			N	-0-					-0-
02	672	N	561	-0-	-111 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1820	N	1773	-0-	-47 B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1948	-0-	-36 B	-0-	1948	3			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
05	1953	N	1879	-0-	-74 B	-0-	1879	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

12	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
01	1519	N	1401	-0-	-118 B	-0-	1401	3			N	-0-					-0-
02	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1609	-0-	-65 B	-0-	1609	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1953	N	1537	-0-	-416 B	-0-	1537	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

12	465	N	72	-0-	-393 B	-0-	72	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

12	527	N	414	-0-	-113 B	-0-	414	3			N	-0-					-0-
01	620	N	419	-0-	-201 B	-0-	419	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
01	713	N	603	-0-	-110 B	-0-	603	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	776	N	498	-0-	-278 B	-0-	498	3			N	-0-					-0-
05	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	868	-0-	-186 B	-0-	868	3			N	-0-					-0-
01	1054	N	875	-0-	-179 B	-0-	875	3			N	-0-					-0-
02	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
05	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1008	-0-	-418 B	-0-	1008	3			N	-0-					-0-
01	1550	N	980	-0-	-570 B	-0-	980	3			N	-0-					-0-
02	952	N	874	-0-	-78 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1059	-0-	-274 B	-0-	1059	3			N	-0-					-0-
01	1364	N	1010	-0-	-354 B	-0-	1010	3			N	-0-					-0-
02	980	N	957	-0-	-23 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	990	N	942	-0-	-48 B	-0-	942	3			N	-0-					-0-
05	1054	N	950	-0-	-104 B	-0-	950	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	265	-0-	-386 B	-0-	265	3			N	-0-					-0-
01	744	N	28	-0-	-716 B	-0-	28	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	344	-0-	-90	B	-0-	344	3			N	-0-					-0-
01	527	N	354	-0-	-173	B	-0-	354	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*05	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

12	558	N	420	-0-	-138	B	-0-	420	3			N	-0-					-0-
01	558	N	425	-0-	-133	B	-0-	425	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*05	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

12	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-
01	1519	N	1055	-0-	-464	B	-0-	1055	3			N	-0-					-0-
02	1008	N	994	-0-	-14	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1014	-0-	-102	B	-0-	1014	3			N	-0-					-0-
04	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
05	1116	N	1114	-0-	-2	B	-0-	1114	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

12	2	N	2907	-0-	2905	B	-4058	2907	3			N	-0-					-0-
01	2976	N	2558	-0-	-418	B	-4058	2558	3			N	-0-					-0-
02	3136	N	2564	-0-	-572	B	-4058	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3618 CANCELLED UNDERAGE -> -440																		
03	2914	N	3270	-0-	356	B	-3262	3270	3			N	-0-					-0-
04	2490	N	2413	-0-	-77	B	-3262	2413	3			N	-0-					-0-
05	2852	N	1233	-0-	-1619	B	-3262	1233	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

12	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
01	1891	N	1794	-0-	-97	B	-0-	1794	3			N	-0-					-0-
02	1764	N	1692	-0-	-72	B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
04	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
05	1860	N	1727	-0-	-133	B	-0-	1727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	168	N	91	-0-	-77 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
04	570	N	87	-0-	-483 B	-0-	87	3			N	-0-					-0-
05	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
02	252	N	184	-0-	-68 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	227	-0-	-114 B	-0-	227	3			N	-0-					-0-
04	240	N	8	-0-	-232 B	-0-	8	3			N	-0-					-0-
05	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	252	N	210	-0-	-42 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	N	4548	-0-	-1962 B	-0-	4548	3			N	-0-					-0-
01	5022	N	4584	-0-	-438 B	-0-	4584	3			N	-0-					-0-
02	4346	N	4346	-0-	-0- B	-0-	4346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4128	-0-	-429 B	-0-	4128	3			N	-0-					-0-
04	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-
05	4805	N	4488	-0-	-317 B	-0-	4488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
*05	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	N	2775	-0-	-883	B	-0-	2775	3			N	-0-					-0-
01	2108	N	1590	-0-	-518	B	-0-	1590	3			N	-0-					-0-
02	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3350	N	3350	-0-	-0-	B	-0-	3350	3			N	-0-					-0-
04	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
*05	3688	N	3688	-0-	-0-	B	-0-	3688	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	N	4377	-0-	-1110	B	-0-	4377	3			N	-0-					-0-
01	3937	N	3664	-0-	-273	B	-0-	3664	3			N	-0-					-0-
02	4338	N	4338	-0-	-0-	B	-0-	4338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	4069	-0-	-302	B	-0-	4069	3			N	-0-					-0-
04	4831	N	4831	-0-	-0-	B	-0-	4831	3			N	-0-					-0-
05	4805	N	4472	-0-	-333	B	-0-	4472	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
01	620	N	378	-0-	-242	B	-0-	378	3			N	-0-					-0-
02	588	N	349	-0-	-239	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
01	682	N	278	-0-	-404	B	-0-	278	3			N	-0-					-0-
02	812	N	379	-0-	-433	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	574	-0-	-139	B	-0-	574	3			N	-0-					-0-
04	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
*05	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	588	N	532	-0-	-56	B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
05	589	N	542	-0-	-47	B	-0-	542	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
01	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
02	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
04	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
05	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2840	N	2840	-0-	-0-	B	-0-	2840	3			N	-0-					-0-
01	3069	N	2024	-0-	-1045	B	-0-	2024	3			N	-0-					-0-
02	2632	N	2206	-0-	-426	B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2687	-0-	-165	B	-0-	2687	3			N	-0-					-0-
04	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
*05	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
02	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
04	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
05	2449	N	665	-0-	-1784	B	-0-	665	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	595	-0-	-87	B	-0-	595	3			N	-0-					-0-
01	775	N	632	-0-	-143	B	-0-	632	3			N	-0-					-0-
02	616	N	605	-0-	-11	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12	B	-0-	588	3			N	-0-					-0-
05	682	N	620	-0-	-62	B	-0-	620	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
02	616	N	588	-0-	-28	B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	733	-0-	-11	B	-0-	733	3			N	-0-					-0-
04	690	N	679	-0-	-11	B	-0-	679	3			N	-0-					-0-
05	651	N	530	-0-	-121	B	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25405		3718	-0-	-21687 B	746	3718	3			N	-0-					-0-
01	3751	#	2982	-0-	-769 B	-23	2982	3			N	-0-					-0-
02	3388	#	1277	-0-	-2111 B	-2134	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2134																	
03	3751	#	3188	-0-	-563 B	-2697	3188	3			N	-0-					-0-
04	2880	N	3787	-0-	907 B	-1790	3787	3			N	-0-					-0-
05	1426	N	3004	-0-	1578 B	-212	3004	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	816	-0-	-207 B	-0-	816	3			N	-0-					-0-
01	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-
04	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
*05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	783	N	504	-0-	-279 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	-0-	-0-	-853 B	-0-					N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
*05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	#	3469	-0-	-4126 B	-4126	3469	3			N	-0-					-0-
01	5580	#	2438	-0-	-3142 B	-7268	2438	3			N	-0-					-0-
02	5040	#	3727	-0-	-1313 B	-8581	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8581																	
03	4495	#	4240	-0-	-255 B	-8836	4240	3			N	-0-					-0-
04	3690	#	4190	-0-	500 B	-8336	4190	3			N	-0-					-0-
05	4123	N	4300	-0-	177 B	-8159	4300	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
01	1829	N	1326	-0-	-503 B	-0-	1326	3			N	-0-					-0-
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
*05	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1085	N	782	-0-	-303 B	-0-	782	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*05	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	622	N	184	-0-	-438 B	-0-	184	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1645		2659	-0-	1014 B	22508	2659	3			N	-0-					-0-
01	1620		2989	-0-	1369 B	23877	2989	3			N	-0-					-0-
02	1155		2749	-0-	1594 B	25471	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25471																	
03	1279		2811	-0-	1532 B	27003	2811	3			N	-0-					-0-
04	1291		2810	-0-	1519 B	28522	2810	3			N	-0-					-0-
05	1465		2647	-0-	1182 B	29704	2647	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	723	-0-	-244 B	-0-	723	3			N	-0-					-0-
01	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
01	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
02	392	N	295	-0-	-97	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-
04	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	#	1241	-0-	-1208	B	-2411	1241	3			N	-0-					-0-
01	2573	#	1300	-0-	-1273	B	-3684	1300	3			N	-0-					-0-
02	1493	N	1161	-0-	-332	B	-3684	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2481 CANCELLED UNDERAGE -> -1203																		
03	1240	N	1179	-0-	-61	B	-2481	1179	3			N	-0-					-0-
04	1260	N	1190	-0-	-70	B	-2481	1190	3			N	-0-					-0-
05	1271	N	1286	-0-	15	B	-2466	1286	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	378	-0-	-2	B	-0-	378	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	257	N	227	-0-	-30	B	-0-	227	3			N	-0-					-0-
*05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	#	2767	-0-	-767	B	-767	2767	3			N	-0-					-0-
01	3534	#	1006	-0-	-2528	B	-3295	1006	3			N	-0-					-0-
02	3192	#	1242	-0-	-1950	B	-5245	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5245																		
03	3534	#	2175	-0-	-1359	B	-6604	2175	3			N	-0-					-0-
04	3420	#	2030	-0-	-1390	B	-7994	2030	3			N	-0-					-0-
05	3534	#	1869	-0-	-1665	B	-9659	1869	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	150	N	4	-0-	-146 B	-0-	4	3			N	-0-					-0-
05	124	N	17	-0-	-107 B	-0-	17	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	377	N	192	-0-	-185 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	-0-	-0-	-413 B	-0-					N	-0-					-0-
04	433	N	-0-	-0-	-433 B	-0-					N	-0-					-0-
*05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

12	341	N	158	-0-	-183 B	-0-	158	3			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

12	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	448	N	446	-0-	-2 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	450	N	349	-0-	-101 B	-0-	349	3			N	-0-					-0-
*05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

12	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-
01	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
02	560	N	520	-0-	-40 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
*05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	666	-0-	-1473 B	-0-	666	3			N	-0-					-0-
01	1798	N	369	-0-	-1429 B	-0-	369	3			N	-0-					-0-
02	1512	N	243	-0-	-1269 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	791	-0-	-77 B	-0-	791	3			N	-0-					-0-
01	806	N	767	-0-	-39 B	-0-	767	3			N	-0-					-0-
02	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
04	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
*05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1512	-0-	-100 B	-0-	1512	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1207	-0-	-221 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-
04	1410	N	992	-0-	-418 B	-0-	992	3			N	-0-					-0-
*05	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
02	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1485	-0-	-499 B	-0-	1485	3			N	-0-					-0-
04	1950	N	1167	-0-	-783 B	-0-	1167	3			N	-0-					-0-
*05	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
01	279	N	8	-0-	-271 B	-0-	8	3			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	49	-0-	-354 B	-0-	49	3			N	-0-					-0-
01	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	841	N	476	-0-	-365	B	-0-	476	3			N	-0-					-0-
01	527	N	132	-0-	-395	B	-0-	132	3			N	-0-					-0-
02	524	N	254	-0-	-270	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	317	-0-	-148	B	-0-	317	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*05	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	196	N	103	-0-	-93	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	107	-0-	-79	B	-0-	107	3			N	-0-					-0-
04	210	N	72	-0-	-138	B	-0-	72	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	377	-0-	-3	B	-0-	377	3			N	-0-					-0-
01	368	N	312	-0-	-56	B	-0-	312	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
01	496	N	289	-0-	-207	B	-0-	289	3			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
04	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*05	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	719	-0-	-304 B	-0-	719	3			N	-0-					-0-
01	837	N	65	-0-	-772 B	-0-	65	3			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
01	1395	N	1215	-0-	-180 B	-0-	1215	3			N	-0-					-0-
02	1428	N	1236	-0-	-192 B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
04	1170	N	980	-0-	-190 B	-0-	980	3			N	-0-					-0-
05	1364	N	1359	-0-	-5 B	-0-	1359	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1101	-0-	-201 B	-0-	1101	3			N	-0-					-0-
01	1240	N	541	-0-	-699 B	-0-	541	3			N	-0-					-0-
02	1008	N	644	-0-	-364 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	334	-0-	-782 B	-0-	334	3			N	-0-					-0-
04	510	N	319	-0-	-191 B	-0-	319	3			N	-0-					-0-
05	713	N	318	-0-	-395 B	-0-	318	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1215	-0-	-273 B	-0-	1215	3			N	-0-					-0-
01	1457	N	295	-0-	-1162 B	-0-	295	3			N	-0-					-0-
02	1232	N	746	-0-	-486 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	140	-0-	-1069 B	-0-	140	3			N	-0-					-0-
04	300	N	21	-0-	-279 B	-0-	21	3			N	-0-					-0-
*05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
04	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
*05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1144	-0-	-158 B	-0-	1144	3			N	-0-					-0-
01	1302	N	898	-0-	-404 B	-0-	898	3			N	-0-					-0-
02	1092	N	1026	-0-	-66 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	778	-0-	-369 B	-0-	778	3			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
*05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-
01	248	N	161	-0-	-87	B	-0-	161	3			N	-0-					-0-
02	196	N	181	-0-	-15	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	127	-0-	-90	B	-0-	127	3			N	-0-					-0-
04	150	N	2	-0-	-148	B	-0-	2	3			N	-0-					-0-
05	186	N	15	-0-	-171	B	-0-	15	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
01	1271	N	871	-0-	-400	B	-0-	871	3			N	-0-					-0-
02	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
*05	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
02	443	N	224	-0-	-219	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	484	N	242	-0-	-242	B	-0-	242	3			N	-0-					-0-
04	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
*05	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
01	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
02	1960	N	1707	-0-	-253	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1941	-0-	-43	B	-0-	1941	3			N	-0-					-0-
04	1650	N	1571	-0-	-79	B	-0-	1571	3			N	-0-					-0-
05	1891	N	1867	-0-	-24	B	-0-	1867	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
01	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
02	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
04	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
05	1183	N	948	-0-	-235	B	-0-	948	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2998		2205	-0-	-793	B	12887	2205	3			N	-0-					-0-
01	2897		1543	-0-	-1354	B	11533	1543	3			N	-0-					-0-
02	1837		2011	-0-	174	B	11707	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11707																		
03	1907		2785	-0-	878	B	12585	2785	3			N	-0-					-0-
04	2003		63	-0-	-1940	B	10645	63	3			N	-0-					-0-
05	2571		257	-0-	-2314	B	8331	257	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
01	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
02	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	612	-0-	-39	B	-0-	612	3			N	-0-					-0-
04	630	N	299	-0-	-331	B	-0-	299	3			N	-0-					-0-
05	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
01	558	N	509	-0-	-49	B	-0-	509	3			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	465	-0-	-62	B	-0-	465	3			N	-0-					-0-
04	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
*05	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
01	899	N	527	-0-	-372	B	-0-	527	3			N	-0-					-0-
02	868	N	800	-0-	-68	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
04	510	N	291	-0-	-219	B	-0-	291	3			N	-0-					-0-
*05	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1955		4138	-0-	2183	B	38981	4138	3			N	-0-					-0-
01	1878		3019	-0-	1141	B	40122	3019	3			N	-0-					-0-
02	1243		3435	-0-	2192	B	42314	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42314																		
03	1370		4287	-0-	2917	B	45231	4287	3			N	-0-					-0-
04	1406		3802	-0-	2396	B	47627	3802	3			N	-0-					-0-
05	1685		3913	-0-	2228	B	49855	3913	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
01	1860	N	1503	-0-	-357 B	-0-	1503	3			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
04	1440	N	1150	-0-	-290 B	-0-	1150	3			N	-0-					-0-
*05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	#	2983	-0-	-551 B	-4274	2983	3			N	-0-					-0-
01	3534	#	2365	-0-	-1169 B	-5443	2365	3			N	-0-					-0-
02	2492	N	1030	-0-	-1462 B	-5443	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4682 CANCELLED UNDERAGE -> -761																	
03	1220	N	2484	-0-	1264 B	-3418	2484	3			N	-0-					-0-
04	1261	N	2259	-0-	998 B	-2420	2259	3			N	-0-					-0-
*05	1306	N	3726	-0-	2420 B	-0-	3726	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3643		7069	-0-	3426 B	48544	7069	3			N	-0-					-0-
01	3549		3594	-0-	45 B	48589	3594	3			N	-0-					-0-
02	2369		2246	-0-	-123 B	48466	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 48466																	
03	2538		5412	-0-	2874 B	51340	5412	3			N	-0-					-0-
04	2616		2730	-0-	114 B	51454	2730	3			N	-0-					-0-
05	3178		5909	-0-	2731 B	54185	5909	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14781		3590	-0-	-11191 B	36588	3590	3			N	-0-					-0-
01	14076		1629	-0-	-12447 B	24141	1629	3			N	-0-					-0-
02	8049		1591	-0-	-6458 B	17683	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17683																	
03	8367		5458	-0-	-2909 B	14774	5458	3			N	-0-					-0-
04	9437		3219	-0-	-6218 B	8556	3219	3			N	-0-					-0-
*05	11026	N	2470	-0-	-8556 B	-0-	2470	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
01	1414	N	758	-0-	-656 B	-0-	758	3			N	-0-					-0-
02	890	N	319	-0-	-571 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
02	588	N	541	-0-	-47 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	441	-0-	-148 B	-0-	441	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
05	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4114	N	1795	-0-	-2319 B	-9869	1795	3			N	-0-					-0-
01	3862		4415	-0-	553 B	-9316	4415	3			N	-0-					-0-
02	2625		6750	-0-	4125 B	-5191	6750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5191										
03	2791		7189	-0-	4398 B	4398	7189	3			N	-0-					-0-
04	2337		-0-	-0-	-2337 B	2061					N	-0-					-0-
05	2607		7987	-0-	5380 B	7441	7987	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	953	-0-	-659 B	-0-	953	3			N	-0-					-0-
01	1550	N	53	-0-	-1497 B	-0-	53	3			N	-0-					-0-
02	700	N	395	-0-	-305 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*05	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	N	2442	-0-	-3355 B	-0-	2442	3			N	-0-					-0-
01	4185	N	661	-0-	-3524 B	-0-	661	3			N	-0-					-0-
02	3591	N	1669	-0-	-1922 B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3739	N	4380	-0-	641 B	641	4380	3			N	-0-					-0-
04	3934	N	5418	-0-	1484 B	2125	5418	3			N	-0-					-0-
*05	5070	N	5985	-0-	915 B	3040	5985	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6195	N	3230	-0-	-2965 B	-8313	3230	3			N	-0-					-0-
01	5569		2943	-0-	-2626 B	-10939	2943	3			N	-0-					-0-
02	3458		4302	-0-	844 B	-10095	4302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2626		CANCELLED UNDERAGE ->		-7469										
03	3779		6572	-0-	2793 B	167	6572	3			N	-0-					-0-
04	3973		6243	-0-	2270 B	2437	6243	3			N	-0-					-0-
05	5108		6301	-0-	1193 B	3630	6301	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	2412	-0-	-2703 B	-0-	2412	3			N	-0-					-0-
01	4993		3210	-0-	-1783 B	-1783	3210	3			N	-0-					-0-
02	3018		2863	-0-	-155 B	-1938	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1938														
03	3286		4087	-0-	801 B	-1137	4087	3			N	-0-					-0-
04	3493		4440	-0-	947 B	-190	4440	3			N	-0-					-0-
05	4634		4391	-0-	-243 B	-433	4391	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1882	-0-	-629 B	-0-	1882	3			N	-0-					-0-
01	2418	N	1352	-0-	-1066 B	-0-	1352	3			N	-0-					-0-
02	2016	N	1866	-0-	-150 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*05	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	692	-0-	-889 B	-0-	692	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*05	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1556	-0-	-645 B	-0-	1556	3			N	-0-					-0-
01	2077	N	1447	-0-	-630 B	-0-	1447	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	819	-0-	-731 B	-0-	819	3			N	-0-					-0-
04	1410	N	986	-0-	-424 B	-0-	986	3			N	-0-					-0-
05	1767	N	1024	-0-	-743 B	-0-	1024	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	391	-0-	-353 B	-0-	391	3			N	-0-					-0-
01	899	N	505	-0-	-394 B	-0-	505	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	3000	N	3451	-0-	451 B	451	3451	3			N	-0-					-0-
*05	3100	N	3511	-0-	411 B	862	3511	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 DLQ G-10			742	-0-	742 B	32349	742	3			N	-0-					-0-
01	2000	N	1058	-0-	-942 B	31407	1058	3			N	-0-					-0-
02	2800	N	1176	-0-	-1624 B	29783	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 29783																	
03	3100	N	1432	-0-	-1668 B	28115	1432	3			N	-0-					-0-
04	3000	N	1882	-0-	-1118 B	26997	1882	3			N	-0-					-0-
*05	3100	N	2111	-0-	-989 B	26008	2111	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2618	N	1039	-0-	-1579 B	-0-	1039	3			N	-0-					-0-
01	2530	N	2288	-0-	-242 B	-0-	2288	3			N	-0-					-0-
02	1603	N	2206	-0-	603 B	603	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 603																	
03	1754	N	2756	-0-	1002 B	1605	2756	3			N	-0-					-0-
04	1836	N	1024	-0-	-812 B	793	1024	3			N	-0-					-0-
05	2331		2787	-0-	456 B	1249	2787	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	N	6139	-0-	-123 B	-4045	6139	3			N	-0-					-0-
01	7161	N	52	-0-	-7109 B	-4045	52	3			N	-0-					-0-
02	7476	N	5947	-0-	-1529 B	-4045	5947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4045																	
03	7638	N	7638	-0-	-0- B	-0-	7638	3			N	-0-					-0-
04	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-
*05	7592	N	7592	-0-	-0- B	-0-	7592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
01	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
02	896	N	219	-0-	-677 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-
*05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3432	-0-	3432 B	14527	3432	3			N	-0-					-0-
01	0	W	268	-0-	268 B	14795	268	3			N	-0-					-0-
02	0	W	428	-0-	428 B	15223	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15223																	
*03	6296		389	-0-	-5907 B	9316	389	3			N	-0-					-0-
*04	6870		377	-0-	-6493 B	2823	377	3			N	-0-					-0-
05	3441	#	373	-0-	-3068 B	-245	373	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7540	-0-	7540 B	16071	7540	3			N	-0-					-0-
01	0		3237	-0-	3237 B	19308	3237	3			N	-0-					-0-
02	7522		5831	-0-	-1691 B	17617	5831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17617																	
03	13279		4782	-0-	-8497 B	9120	4782	3			N	-0-					-0-
04	9192	R	72	-0-	-9120 B	-0-	72	3			N	-0-					-0-
05	7533	#	-0-	-0-	-7533 B	-7533					N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6015	-0-	6015 B	14133	6015	3			N	-0-					-0-
01	0		6423	-0-	6423 B	20556	6423	3			N	-0-					-0-
02	24216	R	3660	-0-	-20556 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	#	4788	-0-	-1629 B	-1629	4788	3			N	-0-					-0-
04	6210	#	-0-	-0-	-6210 B	-7839					N	-0-					-0-
05	6417	#	6188	-0-	-229 B	-8068	6188	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1588	-0-	1588 B	3230	1588	3			N	-0-					-0-
01	0		8500	-0-	8500 B	11730	8500	3			N	-0-					-0-
02	4270		13982	-0-	9712 B	21442	13982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21442																	
03	6163		16459	-0-	10296 B	31738	16459	3			N	-0-					-0-
04	8073		-0-	-0-	-8073 B	23665					N	-0-					-0-
05	10343		16487	-0-	6144 B	29809	16487	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/09/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3447	-0-	3447 B	4880	3447	3			N	-0-					-0-
01	0		2021	-0-	2021 B	6901	2021	3			N	-0-					-0-
02	4655		5409	-0-	754 B	7655	5409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7655																	
03	7850		4975	-0-	-2875 B	4780	4975	3			N	-0-					-0-
04	8455		76	-0-	-8379 B	-3599	76	3			N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-3599					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6975	-0-	6975 B	21194	6975	3			N	-0-					-0-
01	0		8003	-0-	8003 B	29197	8003	3			N	-0-					-0-
02	29548		5946	-0-	-23602 B	5595	5946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5595																	
03	10841	R	5246	-0-	-5595 B	-0-	5246	3			N	-0-					-0-
04	7290	#	-0-	-0-	-7290 B	-7290					N	-0-					-0-
05	9331	#	7603	-0-	-1728 B	-9018	7603	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8733		3852	-0-	-4881 B	5366	3852	3			N	-0-					-0-
01	5369	R	3	-0-	-5366 B	-0-	3	3			N	-0-					-0-
02	3724	#	1662	-0-	-2062 B	-2062	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2062																	
03	4123	#	2749	-0-	-1374 B	-3436	2749	3			N	-0-					-0-
04	3990	#	2493	-0-	-1497 B	-4933	2493	3			N	-0-					-0-
05	1829	N	3622	-0-	1793 B	-3140	3622	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6084		5253	-0-	-831 B	34754	5253	3			N	-0-					-0-
01	11248		4255	-0-	-6993 B	27761	4255	3			N	-0-					-0-
02	6535		4233	-0-	-2302 B	25459	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25459																	
03	6951		4295	-0-	-2656 B	22803	4295	3			N	-0-					-0-
04	7634		3126	-0-	-4508 B	18295	3126	3			N	-0-					-0-
05	0	N	2740	-0-	2740 B	21035	2740	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8725		5100	-0-	-3625 B	13615	5100	3			N	-0-					-0-
01	15765	R	2150	-0-	-13615 B	-0-	2150	3			N	-0-					-0-
02	6916	#	4157	-0-	-2759 B	-2759	4157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2759																	
03	7657	#	3734	-0-	-3923 B	-6682	3734	3			N	-0-					-0-
04	7410	#	66	-0-	-7344 B	-14026	66	3			N	-0-					-0-
05	4588	N	215	-0-	-4373 B	-14026	215	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4418	-0-	4418 B	18754	4418	3			N	-0-					-0-
01	12139		2698	-0-	-9441 B	9313	2698	3			N	-0-					-0-
02	10618	R	1305	-0-	-9313 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	#	3425	-0-	-4077 B	-4077	3425	3			N	-0-					-0-
04	7260	#	3381	-0-	-3879 B	-7956	3381	3			N	-0-					-0-
05	1457	N	4916	-0-	3459 B	-4497	4916	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3592 PERF. 3188 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1096	-0-	1096 B	1096	1096	3			N	-0-					-0-
02	3938	R	2842	-0-	-1096 B	-0-	2842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	2440	-0-	-1280 B	-1280	2440	3			N	-0-					-0-
04	3600	#	3058	-0-	-542 B	-1822	3058	3			N	-0-					-0-
05	3720	#	3041	-0-	-679 B	-2501	3041	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15926	R	4299	-0-	-11627 B	-0-	4299	3			N	-0-					-0-
01	4867	#	2992	-0-	-1875 B	-1875	2992	3			N	-0-					-0-
02	4396	#	934	-0-	-3462 B	-5337	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5337																	
03	4867	#	3364	-0-	-1503 B	-6840	3364	3			N	-0-					-0-
04	4710	#	1749	-0-	-2961 B	-9801	1749	3			N	-0-					-0-
05	0	N	2994	-0-	2994 B	-6807	2994	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6663	-0-	6663 B	16506	6663	3			N	-0-					-0-
01	0		6666	-0-	6666 B	23172	6666	3			N	-0-					-0-
02	0		1895	-0-	1895 B	25067	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25067																	
03	22725		6857	-0-	-15868 B	9199	6857	3			N	-0-					-0-
04	13293	R	4094	-0-	-9199 B	-0-	4094	3			N	-0-					-0-
05	7595	#	7275	-0-	-320 B	-320	7275	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6432	-0-	6432 B	16266	6432	3			N	-0-					-0-
01	0		9383	-0-	9383 B	25649	9383	3			N	-0-					-0-
02	21304		7782	-0-	-13522 B	12127	7782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12127																	
03	20838	R	8711	-0-	-12127 B	-0-	8711	3			N	-0-					-0-
04	9360	#	5188	-0-	-4172 B	-4172	5188	3			N	-0-					-0-
05	9672	#	8260	-0-	-1412 B	-5584	8260	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4843	-0-	4843 B	9675	4843	3			N	-0-					-0-
01	0		3476	-0-	3476 B	13151	3476	3			N	-0-					-0-
02	15539		4087	-0-	-11452 B	1699	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1699																	
03	6789	#	4891	-0-	-1898 B	-199	4891	3			N	-0-					-0-
04	6570	#	2719	-0-	-3851 B	-4050	2719	3			N	-0-					-0-
05	6789	#	4025	-0-	-2764 B	-6814	4025	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		313	-0-	313 B	-79	313	3			N	-0-					-0-
01	0		285	-0-	285 B	206	285	3			N	-0-					-0-
02	0		213	-0-	213 B	419	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 419																	
03	0		334	-0-	334 B	753	334	3			N	-0-					-0-
04	1076	R	323	-0-	-753 B	-0-	323	3			N	-0-					-0-
05	713	#	392	-0-	-321 B	-321	392	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4253	-0-	4253 B	4253	4253	3			N	-0-					-0-
01	0		2750	-0-	2750 B	7003	2750	3			N	-0-					-0-
02	0		3975	-0-	3975 B	10978	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10978																	
03	0		5091	-0-	5091 B	16069	5091	3			N	-0-					-0-
04	6144		2834	-0-	-3310 B	12759	2834	3			N	-0-					-0-
*05	8434		5921	-0-	-2513 B	10246	5921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9787		4679	-0-	-5108 B	23528	4679	3			N	-0-					-0-
01	18035		5598	-0-	-12437 B	11091	5598	3			N	-0-					-0-
02	10221		5540	-0-	-4681 B	6410	5540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6410																	
03	9032	R	2622	-0-	-6410 B	-0-	2622	3			N	-0-					-0-
04	7440	#	1750	-0-	-5690 B	-5690	1750	3			N	-0-					-0-
05	7688	#	1728	-0-	-5960 B	-11650	1728	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	3390	-0-	42 B	-2404	3390	3			N	-0-					-0-
01	2914	N	2689	-0-	-225 B	-2404	2689	3			N	-0-					-0-
02	3248	N	2891	-0-	-357 B	-2404	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2404																	
03	3379	N	3338	-0-	-41 B	-0-	3338	3			N	-0-					-0-
04	3456	N	3456	-0-	-0- B	-0-	3456	3			N	-0-					-0-
05	3193	N	2825	-0-	-368 B	-0-	2825	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	582	-0-	-131 B	-0-	582	3			N	-0-					-0-
01	868	N	490	-0-	-378 B	-0-	490	3			N	-0-					-0-
02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
05	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	1316	N	849	-0-	-467 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1054	-0-	-248 B	-0-	1054	3			N	-0-					-0-
04	960	N	882	-0-	-78 B	-0-	882	3			N	-0-					-0-
05	930	N	575	-0-	-355 B	-0-	575	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	915	-0-	-108 B	-0-	279	1	636	3	N	-0-					-0-
01	868	N	487	-0-	-381 B	-0-	180	1	307	3	N	-0-					-0-
02	868	N	803	-0-	-65 B	-0-	234	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	921	-0-	-9 B	-0-	279	1	642	3	N	-0-					-0-
04	941	N	941	-0-	-0- B	-0-	261	1	680	3	N	-0-					-0-
05	899	N	890	-0-	-9 B	-0-	252	1	638	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	799	-0-	-38 B	-0-	279	1	520	3	N	-0-			-0-
01	992	N	683	-0-	-309 B	-0-	243	1	440	3	N	-0-			-0-
02	728	N	608	-0-	-120 B	-0-	252	1	356	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	745	-0-	-61 B	-0-	270	1	475	3	N	-0-			-0-
04	660	N	627	-0-	-33 B	-0-	198	1	429	3	N	-0-			-0-
*05	878	N	878	-0-	-0- B	-0-	279	1	599	3	N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	596	-0-	-861 B	-0-	279	1	317	3	N	-0-			-0-
01	744	N	463	-0-	-281 B	-0-	243	1	220	3	N	-0-			-0-
02	644	N	442	-0-	-202 B	-0-	252	1	190	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	306	-0-	-283 B	-0-	180	1	126	3	N	-0-			-0-
04	450	N	252	-0-	-198 B	-0-	144	1	108	3	N	-0-			-0-
05	496	N	307	-0-	-189 B	-0-	243	1	64	3	N	-0-			-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3131	#	1704	-0-	-1427 B	-1427	1704	3			N	-0-			-0-
01	3131	#	1721	-0-	-1410 B	-2837	1721	3			N	-0-			-0-
02	2828	#	2486	-0-	-342 B	-3179	2486	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3179															
03	3131	#	1578	-0-	-1553 B	-4732	1578	3			N	-0-			-0-
04	3030	#	1282	-0-	-1748 B	-6480	1282	3			N	-0-			-0-
05	3131	#	2181	-0-	-950 B	-7430	2181	3			N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	485	-0-	-135 B	-0-	279	1	206	3	N	-0-			-0-
01	527	N	447	-0-	-80 B	-0-	234	1	213	3	N	-0-			-0-
02	560	N	402	-0-	-158 B	-0-	252	1	150	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	317	-0-	-179 B	-0-	198	1	119	3	N	-0-			-0-
04	420	N	283	-0-	-137 B	-0-	135	1	148	3	N	-0-			-0-
*05	527	N	527	-0-	-0- B	-0-	252	1	275	3	N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1428	N	1428	-0-	-0- B	-0-	279	1	1149	3	N	-0-					-0-
01	837	N	638	-0-	-199 B	-0-	126	1	512	3	N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	243	1	1309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1293	-0-	-133 B	-0-	261	1	1032	3	N	-0-					-0-
04	1452	N	1452	-0-	-0- B	-0-	270	1	1182	3	N	-0-					-0-
05	1705	N	1334	-0-	-371 B	-0-	252	1	1082	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	1085	N	802	-0-	-283 B	-0-	802	3			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	899	N	875	-0-	-24 B	-0-	875	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

12	589	N	661	-0-	72 B	-1903	661	3			N	-0-					-0-
01	372	N	513	-0-	141 B	-1762	513	3			N	-0-					-0-
02	672	N	628	-0-	-44 B	-1762	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1762																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	682	N	477	-0-	-205 B	-0-	477	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	744	N	484	-0-	-260 B	-0-	484	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
02	1960	N	1780	-0-	-180 B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1741	-0-	-150 B	-0-	1741	3			N	-0-					-0-
04	1590	N	1564	-0-	-26 B	-0-	1564	3			N	-0-					-0-
05	1984	N	1440	-0-	-544 B	-0-	1440	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2521	-0-	-238 B	-0-	2521	3			N	-0-					-0-
01	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
02	2464	N	2262	-0-	-202 B	-0-	2262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2458	-0-	-53 B	-0-	2458	3			N	-0-					-0-
04	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
05	2511	N	2271	-0-	-240 B	-0-	2271	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	795	-0-	-321 B	-0-	795	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
01	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
02	924	N	867	-0-	-57 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
04	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-
*05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1415	-0-	-104 B	-0-	1415	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
04	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
05	1519	N	1420	-0-	-99 B	-0-	1420	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
02	1596	N	1512	-0-	-84 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
04	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
05	1674	N	1552	-0-	-122 B	-0-	1552	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-
*05	482	N	482	-0-	-0- B	-0-	62	1	420	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1065	-0-	-20	B	-0-	1065	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
02	1092	N	1013	-0-	-79	B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1048	-0-	-6	B	-0-	1048	3			N	-0-					-0-
04	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
05	1116	N	1006	-0-	-110	B	-0-	1006	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	518	-0-	-40	B	-0-	62	1	456	3	N	-0-					-0-
01	465	N	349	-0-	-116	B	-0-	54	1	295	3	N	-0-					-0-
02	504	N	332	-0-	-172	B	-0-	56	1	276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	454	-0-	-73	B	-0-	62	1	392	3	N	-0-					-0-
04	444	N	444	-0-	-0-	B	-0-	60	1	384	3	N	-0-					-0-
*05	465	N	465	-0-	-0-	B	-0-	62	1	403	3	N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	N	8099	-0-	-147	B	-0-	8099	3			N	-0-					-0-
01	8339	N	6981	-0-	-1358	B	-0-	6981	3			N	-0-					-0-
02	7336	N	6454	-0-	-882	B	-0-	6454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8091	N	6893	-0-	-1198	B	-0-	6893	3			N	-0-					-0-
04	6805	N	6805	-0-	-0-	B	-0-	6805	3			N	-0-					-0-
05	7161	N	6795	-0-	-366	B	-0-	6795	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	N	5740	-0-	-57	B	-0-	5740	3			N	-0-					-0-
01	5766	N	5520	-0-	-246	B	-0-	5520	3			N	-0-					-0-
02	5124	N	5111	-0-	-13	B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5735	N	5365	-0-	-370	B	-0-	5365	3			N	-0-					-0-
04	5340	N	4874	-0-	-466	B	-0-	4874	3			N	-0-					-0-
05	5673	N	5133	-0-	-540	B	-0-	5133	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					-0-
01	2170	N	2046	-0-	-124	B	-0-	2046	3			N	-0-					-0-
02	1988	N	1835	-0-	-153	B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1861	-0-	-371	B	-0-	1861	3			N	-0-					-0-
04	1980	N	1965	-0-	-15	B	-0-	1965	3			N	-0-					-0-
*05	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1976	-0-	-163	B	-0-	1976	3			N	-0-					-0-
01	2077	N	1882	-0-	-195	B	-0-	1882	3			N	-0-					-0-
02	1848	N	1599	-0-	-249	B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1939	-0-	-45	B	-0-	1939	3			N	-0-					-0-
04	1830	N	1752	-0-	-78	B	-0-	1752	3			N	-0-					-0-
*05	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2692	-0-	-501 B	-0-	2692	3			N	-0-					-0-
01	3317	N	3050	-0-	-267 B	-0-	3050	3			N	-0-					-0-
02	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
04	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
*05	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
04	1830	N	1628	-0-	-202 B	-0-	1628	3			N	-0-					-0-
05	2015	N	1729	-0-	-286 B	-0-	1729	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	2757	-0-	-529 B	-1989	2757	3			N	-0-					-0-
01	3162	N	2555	-0-	-607 B	-1989	2555	3			N	-0-					-0-
02	2828	N	2487	-0-	-341 B	-1989	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1989																	
03	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
04	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
05	2759	N	2670	-0-	-89 B	-0-	2670	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	788	-0-	-204 B	-0-	788	3			N	-0-					-0-
01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
*05	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	#	2415	-0-	-716 B	-2303	2415	3			N	-0-					-0-
01	3131	#	2376	-0-	-755 B	-3058	2376	3			N	-0-					-0-
02	2184	N	2138	-0-	-46 B	-3058	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3058																	
03	2418	N	2329	-0-	-89 B	-3058	2329	3			N	-0-					-0-
04	2310	N	1918	-0-	-392 B	-3058	1918	3			N	-0-					-0-
05	2356	N	2117	-0-	-239 B	-3058	2117	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1720	-0-	-16 B	-0-	1720	3			N	-0-					-0-
01	1705	N	1669	-0-	-36 B	-0-	1669	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-
04	1620	N	1481	-0-	-139 B	-0-	1481	3			N	-0-					-0-
05	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1058	-0-	-2042 B	3308	1058	3			N	-0-					-0-
01	3100	N	1290	-0-	-1810 B	1498	1290	3			N	-0-					-0-
02	2756	N	1258	-0-	-1498 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
04	1260	N	1077	-0-	-183 B	-0-	1077	3			N	-0-					-0-
05	1395	N	1000	-0-	-395 B	-0-	1000	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7715	N	7715	-0-	-0- B	-0-	7715	3			N	-0-					-0-
01	4278	N	3899	-0-	-379 B	-0-	3899	3			N	-0-					-0-
02	3528	N	3408	-0-	-120 B	-0-	3408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	3786	-0-	-3933 B	-0-	3786	3			N	-0-					-0-
04	3780	N	3475	-0-	-305 B	-0-	3475	3			N	-0-					-0-
05	3782	N	3554	-0-	-228 B	-0-	3554	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2020	-0-	-1080 B	5228	2020	3			N	-0-					-0-
01	3100	N	1939	-0-	-1161 B	4067	1939	3			N	-0-					-0-
02	2800	N	1556	-0-	-1244 B	2823	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2823																	
03	3100	N	1938	-0-	-1162 B	1661	1938	3			N	-0-					-0-
04	3000	N	1827	-0-	-1173 B	488	1827	3			N	-0-					-0-
*05	2367	N	1879	-0-	-488 B	-0-	1879	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1995	-0-	-82 B	-0-	1995	3			N	-0-					-0-
01	2077	N	1969	-0-	-108 B	-0-	1969	3			N	-0-					-0-
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1920	N	1834	-0-	-86 B	-0-	1834	3			N	-0-					-0-
05	1953	N	1942	-0-	-11 B	-0-	1942	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
01	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
02	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3064	-0-	-5 B	-0-	3064	3			N	-0-					-0-
04	2850	N	2637	-0-	-213 B	-0-	2637	3			N	-0-					-0-
05	3007	N	2642	-0-	-365 B	-0-	2642	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1046	-0-	-566 B	-0-	1046	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	802	-0-	-262 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
04	1020	N	634	-0-	-386 B	-0-	634	3			N	-0-					-0-
*05	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
01	3658	#	1167	-0-	-2491 B	-2491	1167	3			N	-0-					-0-
02	3304	#	1134	-0-	-2170 B	-4661	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4661																	
03	3658	#	1207	-0-	-2451 B	-7112	1207	3			N	-0-					-0-
04	3540	#	921	-0-	-2619 B	-9731	921	3			N	-0-					-0-
05	3658	#	700	-0-	-2958 B	-12689	700	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2345	-0-	-42 B	-0-	2345	3			N	-0-					-0-
01	2418	N	2209	-0-	-209 B	-0-	2209	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2151	-0-	-205 B	-0-	2151	3			N	-0-					-0-
04	2130	N	1990	-0-	-140 B	-0-	1990	3			N	-0-					-0-
05	2263	N	1901	-0-	-362 B	-0-	1901	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1930	-0-	-395 B	-0-	1930	3			N	-0-					-0-
01	2263	N	1692	-0-	-571 B	-0-	1692	3			N	-0-					-0-
02	2016	N	1476	-0-	-540 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*05	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
01	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
02	896	N	893	-0-	-3 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
04	990	N	862	-0-	-128 B	-0-	862	3			N	-0-					-0-
*05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3248	-0-	-224 B	-0-	3248	3			N	-0-					-0-
01	3441	N	3119	-0-	-322 B	-0-	3119	3			N	-0-					-0-
02	3080	N	2909	-0-	-171 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3218	-0-	-37 B	-0-	3218	3			N	-0-					-0-
04	3030	N	2775	-0-	-255 B	-0-	2775	3			N	-0-					-0-
*05	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
04	570	N	435	-0-	-135 B	-0-	435	3			N	-0-					-0-
05	589	N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	4371	-0-	-248 B	-0-	4371	3			N	-0-					-0-
01	4588	N	4211	-0-	-377 B	-0-	4211	3			N	-0-					-0-
02	4144	N	3832	-0-	-312 B	-0-	3832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-
04	4080	N	3775	-0-	-305 B	-0-	3775	3			N	-0-					-0-
05	4247	N	3914	-0-	-333 B	-0-	3914	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
01	3596	N	3304	-0-	-292 B	-0-	3304	3			N	-0-					-0-
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
04	3210	N	3144	-0-	-66 B	-0-	3144	3			N	-0-					-0-
05	3317	N	3150	-0-	-167 B	-0-	3150	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2654	-0-	-198 B	-0-	2654	3			N	-0-					-0-
01	2821	N	2551	-0-	-270 B	-0-	2551	3			N	-0-					-0-
02	2464	N	2274	-0-	-190 B	-0-	2274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2572	-0-	-94 B	-0-	2572	3			N	-0-					-0-
04	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
*05	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
01	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
02	1232	N	1123	-0-	-109 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
04	1230	N	857	-0-	-373 B	-0-	857	3			N	-0-					-0-
05	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2442	-0-	-131 B	-0-	2442	3			N	-0-					-0-
01	2511	N	2283	-0-	-228 B	-0-	2283	3			N	-0-					-0-
02	2268	N	2088	-0-	-180 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2325	-0-	-124 B	-0-	2325	3			N	-0-					-0-
04	2220	N	2177	-0-	-43 B	-0-	2177	3			N	-0-					-0-
*05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
02	308	N	269	-0-	-39 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
*05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3739	-0-	-43 B	-0-	3739	3			N	-0-					-0-
01	3658	N	3483	-0-	-175 B	-0-	3483	3			N	-0-					-0-
02	3332	N	3146	-0-	-186 B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3427	-0-	-324 B	-0-	3427	3			N	-0-					-0-
04	3360	N	2779	-0-	-581 B	-0-	2779	3			N	-0-					-0-
05	3472	N	3470	-0-	-2 B	-0-	3470	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2602	-0-	-312 B	-0-	2602	3			N	-0-					-0-
01	2852	N	2522	-0-	-330 B	-0-	2522	3			N	-0-					-0-
02	2352	N	2261	-0-	-91 B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2562	-0-	-42 B	-0-	2562	3			N	-0-					-0-
04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
05	2511	N	2462	-0-	-49 B	-0-	2462	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	N	4024	-0-	-254 B	-0-	4024	3			N	-0-					-0-
01	4247	N	3781	-0-	-466 B	-0-	3781	3			N	-0-					-0-
02	3444	N	3429	-0-	-15 B	-0-	3429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3847	-0-	-183 B	-0-	3847	3			N	-0-					-0-
04	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
*05	3852	N	3852	-0-	-0- B	-0-	3852	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1598	-0-	-76 B	-0-	1598	3			N	-0-					-0-
01	1705	N	1529	-0-	-176 B	-0-	1529	3			N	-0-					-0-
02	1456	N	1399	-0-	-57 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1557	-0-	-55 B	-0-	1557	3			N	-0-					-0-
04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1550	N	1515	-0-	-35 B	-0-	1515	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3818	-0-	-119 B	-0-	3818	3			N	-0-					-0-
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-
02	3500	N	3319	-0-	-181 B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3690	-0-	-123 B	-0-	3690	3			N	-0-					-0-
04	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
05	3689	N	3670	-0-	-19 B	-0-	3670	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	N	5966	-0-	-885 B	-0-	5966	3			N	-0-					-0-
01	6355	N	5827	-0-	-528 B	-0-	5827	3			N	-0-					-0-
02	5684	N	5157	-0-	-527 B	-0-	5157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5732	-0-	-220 B	-0-	5732	3			N	-0-					-0-
04	5640	N	5416	-0-	-224 B	-0-	5416	3			N	-0-					-0-
05	5704	N	5400	-0-	-304 B	-0-	5400	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2444	-0-	-656 B	579	2444	3			N	-0-					-0-
01	2875	N	2296	-0-	-579 B	-0-	2296	3			N	-0-					-0-
02	2380	N	2178	-0-	-202 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2439	-0-	-10 B	-0-	2439	3			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
05	2418	N	2345	-0-	-73 B	-0-	2345	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
*05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	#	2186	-0-	-2619 B	-4786	2186	3			N	-0-					-0-
01	4805	#	1969	-0-	-2836 B	-7622	1969	3			N	-0-					-0-
02	2716	N	2640	-0-	-76 B	-7622	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7207 CANCELLED UNDERAGE -> -415																	
03	2201	N	2997	-0-	796 B	-6411	2997	3			N	-0-					-0-
04	1920	N	2456	-0-	536 B	-5875	2456	3			N	-0-					-0-
05	2914	N	2951	-0-	37 B	-5838	2951	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1825	-0-	-190 B	-0-	1825	3			N	-0-					-0-
01	1984	N	1765	-0-	-219 B	-0-	1765	3			N	-0-					-0-
02	1652	N	1643	-0-	-9 B	-0-	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1829	N	1759	-0-	-70 B	-0-	1759	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9143	N	9143	-0-	-0- B	-0-	9143	3			N	-0-					-0-
01	9362	N	8739	-0-	-623 B	-0-	8739	3			N	-0-					-0-
02	7840	N	7794	-0-	-46 B	-0-	7794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	8417	-0-	-728 B	-0-	8417	3			N	-0-					-0-
04	8460	N	7968	-0-	-492 B	-0-	7968	3			N	-0-					-0-
05	8618	N	8193	-0-	-425 B	-0-	8193	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	3352	-0-	-213 B	-0-	3352	3			N	-0-					-0-
01	3658	N	3109	-0-	-549 B	-0-	3109	3			N	-0-					-0-
02	3192	N	2789	-0-	-403 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3094	-0-	-254 B	-0-	3094	3			N	-0-					-0-
04	3000	N	2701	-0-	-299 B	-0-	2701	3			N	-0-					-0-
05	3100	N	1954	-0-	-1146 B	-0-	1954	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1357	-0-	-38	B	-0-	1357	3			N	-0-					-0-
01	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
02	1148	N	1082	-0-	-66	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1087	-0-	-277	B	-0-	1087	3			N	-0-					-0-
04	1200	N	721	-0-	-479	B	-0-	721	3			N	-0-					-0-
05	1209	N	1022	-0-	-187	B	-0-	1022	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

12	10509	N	9959	-0-	-550	B	-0-	9959	3			N	-0-					-0-
01	10168	N	9437	-0-	-731	B	-0-	9437	3			N	-0-					-0-
02	8478	N	8478	-0-	-0-	B	-0-	8478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9951	N	9596	-0-	-355	B	-0-	9596	3			N	-0-					-0-
04	9120	N	8825	-0-	-295	B	-0-	8825	3			N	-0-					-0-
05	9393	N	9056	-0-	-337	B	-0-	9056	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

12	3844	N	3456	-0-	-388	B	-862	3456	3			N	-0-					-0-
01	3720	N	3106	-0-	-614	B	-862	3106	3			N	-0-					-0-
02	3304	N	2889	-0-	-415	B	-862	2889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -862																		
03	3481	N	3481	-0-	-0-	B	-0-	3481	3			N	-0-					-0-
04	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
*05	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

12	1116	N	988	-0-	-128	B	-0-	988	3			N	-0-					-0-
01	1054	N	823	-0-	-231	B	-0-	823	3			N	-0-					-0-
02	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	911	-0-	-81	B	-0-	911	3			N	-0-					-0-
04	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
*05	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

12	930	N	884	-0-	-46	B	-0-	884	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
02	868	N	814	-0-	-54	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
04	1020	N	779	-0-	-241	B	-0-	779	3			N	-0-					-0-
05	899	N	647	-0-	-252	B	-0-	647	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

12	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
01	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	315	-0-	-57	B	-0-	315	3			N	-0-					-0-
04	690	N	225	-0-	-465	B	-0-	225	3			N	-0-					-0-
05	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2961	-0-	-232 B	-0-	2961	3			N	-0-					-0-
01	3131	N	2839	-0-	-292 B	-0-	2839	3			N	-0-					-0-
02	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
04	2760	N	2667	-0-	-93 B	-0-	2667	3			N	-0-					-0-
05	3689	N	2874	-0-	-815 B	-0-	2874	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	2796	-0-	-831 B	-0-	2796	3			N	-0-					-0-
01	3472	N	2302	-0-	-1170 B	-0-	2302	3			N	-0-					-0-
02	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
04	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
05	3348	N	2471	-0-	-877 B	-0-	2471	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	N	6280	-0-	-788 B	-0-	6280	3			N	-0-					-0-
01	6851	N	6143	-0-	-708 B	-0-	6143	3			N	-0-					-0-
02	6076	N	5403	-0-	-673 B	-0-	5403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6564	N	6564	-0-	-0- B	-0-	6564	3			N	-0-					-0-
04	6320	N	6320	-0-	-0- B	-0-	6320	3			N	-0-					-0-
*05	6178	N	6178	-0-	-0- B	-0-	6178	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	2684	-0-	-664 B	-0-	2684	3			N	-0-					-0-
01	3255	N	2695	-0-	-560 B	-0-	2695	3			N	-0-					-0-
02	2828	N	2394	-0-	-434 B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2506	-0-	-191 B	-0-	2506	3			N	-0-					-0-
04	2610	N	2504	-0-	-106 B	-0-	2504	3			N	-0-					-0-
05	2666	N	2586	-0-	-80 B	-0-	2586	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2576	N	2513	-0-	-63 B	-0-	2513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2743	-0-	-1070 B	-0-	2743	3			N	-0-					-0-
04	2970	N	2744	-0-	-226 B	-0-	2744	3			N	-0-					-0-
*05	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1805	-0-	-86 B	-0-	1805	3			N	-0-					-0-
01	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
02	1624	N	1606	-0-	-18 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-
04	1890	N	1714	-0-	-176 B	-0-	1714	3			N	-0-					-0-
*05	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1687	-0-	-49 B	-0-	1687	3			N	-0-					-0-
01	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
02	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
04	1650	N	1562	-0-	-88 B	-0-	1562	3			N	-0-					-0-
05	1736	N	1600	-0-	-136 B	-0-	1600	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	N	4262	-0-	-109 B	-0-	4262	3			N	-0-					-0-
01	4247	N	3968	-0-	-279 B	-0-	3968	3			N	-0-					-0-
02	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4045	-0-	-202 B	-0-	4045	3			N	-0-					-0-
04	3840	N	3744	-0-	-96 B	-0-	3744	3			N	-0-					-0-
05	4092	N	3828	-0-	-264 B	-0-	3828	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1988	-0-	-151 B	-0-	1988	3			N	-0-					-0-
01	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
02	1820	N	1751	-0-	-69 B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1927	-0-	-57 B	-0-	1927	3			N	-0-					-0-
04	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
05	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1148	N	960	-0-	-188 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
*05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
01	1426	N	1203	-0-	-223 B	-0-	1203	3			N	-0-					-0-
02	1568	N	1320	-0-	-248 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1117	-0-	-340 B	-0-	1117	3			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
05	1457	N	1273	-0-	-184 B	-0-	1273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-
01	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
02	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-
04	3480	N	3301	-0-	-179	B	-0-	3301	3			N	-0-					-0-
05	3534	N	3467	-0-	-67	B	-0-	3467	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	476	-0-	-82	B	-0-	476	3			N	-0-					-0-
04	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-
05	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1974	-0-	-134	B	-0-	1974	3			N	-0-					-0-
01	1984	N	1734	-0-	-250	B	-0-	1734	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1774	-0-	-210	B	-0-	1774	3			N	-0-					-0-
04	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
*05	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	905	-0-	-87	B	-0-	905	3			N	-0-					-0-
01	961	N	904	-0-	-57	B	-0-	904	3			N	-0-					-0-
02	868	N	763	-0-	-105	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
04	870	N	835	-0-	-35	B	-0-	835	3			N	-0-					-0-
*05	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	N	5720	-0-	-418	B	-0-	5720	3			N	-0-					-0-
01	5921	N	5611	-0-	-310	B	-0-	5611	3			N	-0-					-0-
02	5376	N	5036	-0-	-340	B	-0-	5036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5735	N	5578	-0-	-157	B	-0-	5578	3			N	-0-					-0-
04	5430	N	4977	-0-	-453	B	-0-	4977	3			N	-0-					-0-
05	5580	N	5383	-0-	-197	B	-0-	5383	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3527	-0-	-286	B	-0-	3527	3			N	-0-					-0-
01	3689	N	3374	-0-	-315	B	-0-	3374	3			N	-0-					-0-
02	3304	N	3056	-0-	-248	B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3399	-0-	-135	B	-0-	3399	3			N	-0-					-0-
04	3270	N	3147	-0-	-123	B	-0-	3147	3			N	-0-					-0-
05	3379	N	3230	-0-	-149	B	-0-	3230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
04	3000	N	3856	-0-	856 B	856	3856	3			N	-0-					-0-
*05	2212	N	1356	-0-	-856 B	-0-	1356	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

12	2852	N	2834	-0-	-18 B	-0-	2834	3			N	-0-					-0-
01	2914	N	2730	-0-	-184 B	-0-	2730	3			N	-0-					-0-
02	2576	N	2447	-0-	-129 B	-0-	2447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2725	-0-	-96 B	-0-	2725	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-
05	2697	N	2624	-0-	-73 B	-0-	2624	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

12	2108	N	2368	-0-	260 B	-3145	2368	3			N	-0-					-0-
01	1860	N	2272	-0-	412 B	-2733	2272	3			N	-0-					-0-
02	2016	N	2136	-0-	120 B	-2613	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2613																	
03	2356	N	2170	-0-	-186 B	-0-	2170	3			N	-0-					-0-
04	2190	N	1922	-0-	-268 B	-0-	1922	3			N	-0-					-0-
05	2356	N	1663	-0-	-693 B	-0-	1663	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

12	4061	N	3846	-0-	-215 B	-0-	3846	3			N	-0-					-0-
01	3999	N	3768	-0-	-231 B	-0-	3768	3			N	-0-					-0-
02	3416	N	3368	-0-	-48 B	-0-	3368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3756	-0-	-88 B	-0-	3756	3			N	-0-					-0-
04	3660	N	3648	-0-	-12 B	-0-	3648	3			N	-0-					-0-
*05	3786	N	3786	-0-	-0- B	-0-	3786	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
04	840	N	739	-0-	-101 B	-0-	739	3			N	-0-					-0-
05	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

12	1550	N	1463	-0-	-87 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1237	-0-	-220 B	-0-	1237	3			N	-0-					-0-
02	1232	N	1145	-0-	-87 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1281	-0-	-176 B	-0-	1281	3			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*05	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	N	6833	-0-	-545 B	-0-	6833	3			N	-0-					-0-
01	7316	N	6779	-0-	-537 B	-0-	6779	3			N	-0-					-0-
02	6117	N	6117	-0-	-0- B	-0-	6117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7046	N	7046	-0-	-0- B	-0-	7046	3			N	-0-					-0-
04	6570	N	6520	-0-	-50 B	-0-	6520	3			N	-0-					-0-
05	6758	N	6482	-0-	-276 B	-0-	6482	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1349	-0-	-232 B	-0-	1349	3			N	-0-					-0-
01	1581	N	992	-0-	-589 B	-0-	992	3			N	-0-					-0-
02	1288	N	649	-0-	-639 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1319	-0-	-45 B	-0-	1319	3			N	-0-					-0-
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*05	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	N	5990	-0-	-892 B	-0-	5990	3			N	-0-					-0-
01	6789	N	6113	-0-	-676 B	-0-	6113	3			N	-0-					-0-
02	5431	N	5431	-0-	-0- B	-0-	5431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6337	N	6337	-0-	-0- B	-0-	6337	3			N	-0-					-0-
04	5965	N	5965	-0-	-0- B	-0-	5965	3			N	-0-					-0-
05	6014	N	5916	-0-	-98 B	-0-	5916	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2511	-0-	-186 B	-0-	2511	3			N	-0-					-0-
01	2666	N	2380	-0-	-286 B	-0-	2380	3			N	-0-					-0-
02	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2391	-0-	-120 B	-0-	2391	3			N	-0-					-0-
04	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
05	2449	N	2392	-0-	-57 B	-0-	2392	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	N	4381	-0-	-207 B	-0-	4381	3			N	-0-					-0-
01	4464	N	3957	-0-	-507 B	-0-	3957	3			N	-0-					-0-
02	3892	N	3173	-0-	-719 B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3908	-0-	-463 B	-0-	3908	3			N	-0-					-0-
04	3840	N	3727	-0-	-113 B	-0-	3727	3			N	-0-					-0-
*05	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	647	-0-	-314 B	-0-	647	3			N	-0-					-0-
01	930	N	543	-0-	-387 B	-0-	543	3			N	-0-					-0-
02	812	N	653	-0-	-159 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
*05	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
01	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	523	-0-	-221 B	-0-	523	3			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
05	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1234	-0-	-254 B	-0-	1234	3			N	-0-					-0-
01	1364	N	1025	-0-	-339 B	-0-	1025	3			N	-0-					-0-
02	1232	N	920	-0-	-312 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
04	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1508	-0-	-104 B	-0-	1508	3			N	-0-					-0-
01	1581	N	1420	-0-	-161 B	-0-	1420	3			N	-0-					-0-
02	1400	N	1308	-0-	-92 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
05	1457	N	1446	-0-	-11 B	-0-	1446	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	N	3539	-0-	-119 B	-0-	3539	3			N	-0-					-0-
01	3596	N	3374	-0-	-222 B	-0-	3374	3			N	-0-					-0-
02	3052	N	3012	-0-	-40 B	-0-	3012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3378	-0-	-156 B	-0-	3378	3			N	-0-					-0-
04	3270	N	3258	-0-	-12 B	-0-	3258	3			N	-0-					-0-
05	3348	N	3324	-0-	-24 B	-0-	3324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3245	-0-	-537 B	-0-	3245	3			N	-0-					-0-
01	3658	N	3053	-0-	-605 B	-0-	3053	3			N	-0-					-0-
02	3108	N	2604	-0-	-504 B	-0-	2604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2685	-0-	-570 B	-0-	2685	3			N	-0-					-0-
04	3532	N	3532	-0-	-0- B	-0-	3532	3			N	-0-					-0-
*05	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	1652	N	1383	-0-	-269 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1519	N	1229	-0-	-290 B	-0-	1229	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	386	-0-	-358 B	-0-	155	1	231	3	N	-0-					-0-
01	775	N	378	-0-	-397 B	-0-	150	1	228	3	N	-0-					-0-
02	700	N	408	-0-	-292 B	-0-	135	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	150	1	310	3	N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	145	1	352	3	N	-0-					-0-
*05	748	N	748	-0-	-0- B	-0-	135	1	613	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1008	N	1008	-0-	-0- B	-0-	150	1	858	3	N	-0-					-0-
01	1054	N	919	-0-	-135 B	-0-	140	1	779	3	N	-0-					-0-
02	924	N	807	-0-	-117 B	-0-	120	1	687	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	140	1	793	3	N	-0-					-0-
04	900	N	898	-0-	-2 B	-0-	130	1	768	3	N	-0-					-0-
*05	957	N	957	-0-	-0- B	-0-	140	1	817	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	1646	-0-	-1454 B	9770	252	1	1394	3	N	-0-			-0-
01	3100	N	1538	-0-	-1562 B	8208	225	1	1313	3	N	-0-			-0-
02	2800	N	1272	-0-	-1528 B	6680	189	1	1083	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 6680															
03	3100	N	1676	-0-	-1424 B	5256	261	1	1415	3	N	-0-			-0-
04	3000	N	1564	-0-	-1436 B	3820	243	1	1321	3	N	-0-			-0-
*05	3100	N	1627	-0-	-1473 B	2347	270	1	1357	3	N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5456	N	4727	-0-	-729 B	-0-	616	1	4111	3	N	-0-			-0-
01	5208	N	3921	-0-	-1287 B	-0-	550	1	3371	3	N	-0-			-0-
02	4480	N	4102	-0-	-378 B	-0-	550	1	3552	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5025	N	5025	-0-	-0- B	-0-	660	1	4365	3	N	-0-			-0-
04	4806	N	4806	-0-	-0- B	-0-	638	1	4168	3	N	-0-			-0-
*05	4789	N	4789	-0-	-0- B	-0-	660	1	4129	3	N	-0-			-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	25796		5039	-0-	-20757 B	12570	810	1	4229	3	N	-0-			-0-
01	16804	N	4234	-0-	-12570 B	-0-	648	1	3586	3	N	-0-			-0-
02	4760	N	3767	-0-	-993 B	-0-	540	1	3227	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5053	N	2666	-0-	-2387 B	-0-	432	1	2234	3	N	-0-			-0-
04	5658	N	5658	-0-	-0- B	-0-	702	1	4956	3	N	-0-			-0-
*05	5326	N	5326	-0-	-0- B	-0-	783	1	4543	3	N	-0-			-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	960	-0-	-2140 B	1060	960	3			N	-0-			-0-
01	2008	N	948	-0-	-1060 B	-0-	948	3			N	-0-			-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-			-0-
04	930	N	927	-0-	-3 B	-0-	927	3			N	-0-			-0-
05	961	N	950	-0-	-11 B	-0-	950	3			N	-0-			-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	1495	-0-	-1605 B	14990	1495	3			N	-0-			-0-
01	3100	N	1503	-0-	-1597 B	13393	1503	3			N	-0-			-0-
02	2800	N	1285	-0-	-1515 B	11878	1285	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 11878															
03	3100	N	1518	-0-	-1582 B	10296	1518	3			N	-0-			-0-
04	3000	N	1567	-0-	-1433 B	8863	1567	3			N	-0-			-0-
*05	3100	N	1609	-0-	-1491 B	7372	1609	3			N	-0-			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	-0-	-0-	-3100 B	16726					N	-0-			-0-
01	3100	N	1094	-0-	-2006 B	14720	252	1	842	3	N	-0-			-0-
02	2800	N	1954	-0-	-846 B	13874	468	1	1486	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 13874															
03	3100	N	2037	-0-	-1063 B	12811	522	1	1515	3	N	-0-			-0-
04	3000	N	1904	-0-	-1096 B	11715	522	1	1382	3	N	-0-			-0-
*05	3100	N	1895	-0-	-1205 B	10510	540	1	1355	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3118	-0-	-354 B	-0-	406	1	2712	3	N	-0-					-0-
01	3565	N	2534	-0-	-1031 B	-0-	322	1	2212	3	N	-0-					-0-
02	3052	N	2754	-0-	-298 B	-0-	350	1	2404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3235	N	3235	-0-	-0- B	-0-	406	1	2829	3	N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	392	1	2827	3	N	-0-					-0-
05	3038	N	2993	-0-	-45 B	-0-	392	1	2601	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2246	-0-	-854 B	56774	145	1	2101	3	N	-0-					-0-
01	3100	N	2027	-0-	-1073 B	55701	125	1	1902	3	N	-0-					-0-
02	2800	N	1967	-0-	-833 B	54868	125	1	1842	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 54868																	
03	3100	N	1670	-0-	-1430 B	53438	140	1	1530	3	N	-0-					-0-
04	3000	N	1749	-0-	-1251 B	52187	140	1	1609	3	N	-0-					-0-
*05	3100	N	1834	-0-	-1266 B	50921	140	1	1694	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22111	N	6516	-0-	-15595 B	5536	600	1	5916	3	N	-0-					-0-
01	10020	N	4484	-0-	-5536 B	-0-	440	1	4044	3	N	-0-					-0-
02	5320	N	3709	-0-	-1611 B	-0-	400	1	3309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	5280	-0-	-1230 B	-0-	520	1	4760	3	N	-0-					-0-
04	5880	N	5880	-0-	-0- B	-0-	540	1	5340	3	N	-0-					-0-
*05	6155	N	6155	-0-	-0- B	-0-	580	1	5575	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1559	-0-	-1541 B	18139	116	1	1443	3	N	-0-					-0-
01	3100	N	1507	-0-	-1593 B	16546	116	1	1391	3	N	-0-					-0-
02	2800	N	1270	-0-	-1530 B	15016	100	1	1170	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15016																	
03	3100	N	1472	-0-	-1628 B	13388	108	1	1364	3	N	-0-					-0-
04	3000	N	1233	-0-	-1767 B	11621	84	1	1149	3	N	-0-					-0-
*05	3100	N	1637	-0-	-1463 B	10158	108	1	1529	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	N	4915	-0-	-510 B	-0-	696	1	4219	3	N	-0-					-0-
01	5270	N	3939	-0-	-1331 B	-0-	528	1	3411	3	N	-0-					-0-
02	4592	N	4400	-0-	-192 B	-0-	600	1	3800	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4581	-0-	-348 B	-0-	624	1	3957	3	N	-0-					-0-
04	4543	N	4543	-0-	-0- B	-0-	672	1	3871	3	N	-0-					-0-
*05	4868	N	4868	-0-	-0- B	-0-	720	1	4148	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2966	N	2966	-0-	-0- B	-0-	990	1	1976	3	N	-0-					-0-
01	3069	N	2456	-0-	-613 B	-0-	858	1	1598	3	N	-0-					-0-
02	2660	N	2342	-0-	-318 B	-0-	792	1	1550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2881	-0-	-95 B	-0-	990	1	1891	3	N	-0-					-0-
04	2683	N	2683	-0-	-0- B	-0-	957	1	1726	3	N	-0-					-0-
05	2604	N	2584	-0-	-20 B	-0-	990	1	1594	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3436	-0-	-98 B	-1334	300	1	3136	3	N	-0-					-0-
01	3503	N	3082	-0-	-421 B	-1334	280	1	2802	3	N	-0-					-0-
02	3080	N	2719	-0-	-361 B	-1334	260	1	2459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1334																	
03	3441	N	2859	-0-	-582 B	-0-	300	1	2559	3	N	-0-					-0-
04	2970	N	2776	-0-	-194 B	-0-	280	1	2496	3	N	-0-					-0-
05	3007	N	2885	-0-	-122 B	-0-	300	1	2585	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1582	-0-	-216 B	-0-	480	1	1102	3	N	-0-					-0-
01	2170	N	1792	-0-	-378 B	-0-	464	1	1328	3	N	-0-					-0-
02	1624	N	1295	-0-	-329 B	-0-	416	1	879	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1500	-0-	-81 B	-0-	432	1	1068	3	N	-0-					-0-
04	1785	N	1785	-0-	-0- B	-0-	432	1	1353	3	N	-0-					-0-
*05	1823	N	1823	-0-	-0- B	-0-	448	1	1375	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2686	-0-	-104 B	-0-	341	1	2345	3	N	-0-					-0-
01	2821	N	2609	-0-	-212 B	-0-	308	1	2301	3	N	-0-					-0-
02	2464	N	2312	-0-	-152 B	-0-	286	1	2026	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2657	-0-	-40 B	-0-	330	1	2327	3	N	-0-					-0-
04	2648	N	2648	-0-	-0- B	-0-	319	1	2329	3	N	-0-					-0-
05	2573	N	2250	-0-	-323 B	-0-	275	1	1975	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1860	-0-	-124 B	-0-	270	1	1590	3	N	-0-					-0-
01	1922	N	1748	-0-	-174 B	-0-	261	1	1487	3	N	-0-					-0-
02	1708	N	1380	-0-	-328 B	-0-	180	1	1200	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1690	-0-	-170 B	-0-	252	1	1438	3	N	-0-					-0-
04	1680	N	1654	-0-	-26 B	-0-	261	1	1393	3	N	-0-					-0-
*05	1652	N	1652	-0-	-0- B	-0-	270	1	1382	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1370	-0-	-490 B	-0-	150	1	1220	3	N	-0-					-0-
01	1767	N	992	-0-	-775 B	-0-	140	1	852	3	N	-0-					-0-
02	1736	N	1000	-0-	-736 B	-0-	130	1	870	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1056	-0-	-308 B	-0-	145	1	911	3	N	-0-					-0-
04	1295	N	1295	-0-	-0- B	-0-	145	1	1150	3	N	-0-					-0-
*05	1437	N	1437	-0-	-0- B	-0-	150	1	1287	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	N	1730	-0-	-68 B	-0-	493	1	1237	3	N	-0-			-0-
01	1953	N	1595	-0-	-358 B	-0-	493	1	1102	3	N	-0-			-0-
02	1680	N	1385	-0-	-295 B	-0-	374	1	1011	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1768	N	1768	-0-	-0- B	-0-	493	1	1275	3	N	-0-			-0-
04	1926	N	1926	-0-	-0- B	-0-	476	1	1450	3	N	-0-			-0-
*05	2001	N	2001	-0-	-0- B	-0-	493	1	1508	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6530		2745	-0-	-3785 B	4732	736	1	2009	3	N	-0-			-0-
01	6234		2468	-0-	-3766 B	966	704	1	1764	3	N	-0-			-0-
02	3283	N	2317	-0-	-966 B	-0-	608	1	1709	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2969	N	2969	-0-	-0- B	-0-	864	1	2105	3	N	-0-			-0-
04	3483	N	3483	-0-	-0- B	-0-	864	1	2619	3	N	-0-			-0-
*05	4058	N	4058	-0-	-0- B	-0-	928	1	3130	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-			-0-
01	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-			-0-
02	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-			-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			-0-
*05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	597	-0-	-333 B	-0-	132	1	465	3	N	-0-			-0-
01	964	N	964	-0-	-0- B	-0-	132	1	832	3	N	-0-			-0-
02	703	N	646	-0-	-57 B	-0-	96	1	550	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	817	N	817	-0-	-0- B	-0-	126	1	691	3	N	-0-			-0-
04	815	N	758	-0-	-57 B	-0-	138	1	620	3	N	-0-			-0-
*05	898	N	898	-0-	-0- B	-0-	156	1	742	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-			-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-			-0-
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-			-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-			-0-
05	531	N	521	-0-	-10 B	-0-	521	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

12	9734	N	2954	-0-	-6780 B	12599	300	1	2654	3	N	-0-					-0-
01	9251	N	2685	-0-	-6566 B	6033	290	1	2395	3	N	-0-					-0-
02	5210	N	2276	-0-	-2934 B	3099	260	1	2016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3099																	
03	5332	R	2233	-0-	-3099 B	-0-	240	1	1993	3	N	-0-					-0-
04	2610	N	1794	-0-	-816 B	-0-	240	1	1554	3	N	-0-					-0-
05	2511	N	1908	-0-	-603 B	-0-	230	1	1678	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

12	1240	N	166	-0-	-1074 B	-0-	166	3			N	-0-					-0-
01	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*05	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

12	2077	N	267	-0-	-1810 B	-0-	267	3			N	-0-					-0-
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
*05	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

12	3597	N	3597	-0-	-0- B	-0-	990	1	2607	3	N	-0-					-0-
01	3428	N	3428	-0-	-0- B	-0-	924	1	2504	3	N	-0-					-0-
02	2800	N	2629	-0-	-171 B	-0-	858	1	1771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2905	-0-	-691 B	-0-	957	1	1948	3	N	-0-					-0-
04	3330	N	2755	-0-	-575 B	-0-	924	1	1831	3	N	-0-					-0-
05	2914	N	2547	-0-	-367 B	-0-	858	1	1689	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2126	-0-	-633 B	-2686	2126	3			N	-0-					-0-
01	2666	N	2463	-0-	-203 B	-2686	2463	3			N	-0-					-0-
02	2128	N	2184	-0-	56 B	-2630	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2630										
03	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
04	2370	N	2248	-0-	-122 B	-0-	2248	3			N	-0-					-0-
05	2418	N	2323	-0-	-95 B	-0-	2323	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	N	5542	-0-	-906 B	-0-	5542	3			N	-0-					-0-
01	6448	N	3041	-0-	-3407 B	-0-	3041	3			N	-0-					-0-
02	5376	N	2647	-0-	-2729 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	5933	N	5933	-0-	-0- B	-0-	5933	3			N	-0-					-0-
04	5144	N	5144	-0-	-0- B	-0-	5144	3			N	-0-					-0-
*05	5316	N	5316	-0-	-0- B	-0-	5316	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11067	N	10051	-0-	-1016 B	-1340	10051	3			N	-0-					-0-
01	10881	N	10106	-0-	-775 B	-1340	10106	3			N	-0-					-0-
02	8848	N	9184	-0-	336 B	-1004	9184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1004										
03	10164	N	10164	-0-	-0- B	-0-	10164	3			N	-0-					-0-
04	9780	N	9588	-0-	-192 B	-0-	9588	3			N	-0-					-0-
05	10168	N	9676	-0-	-492 B	-0-	9676	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	2852	N	1691	-0-	-1161 B	-0-	1691	3			N	-0-					-0-
02	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-
04	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
05	2759	N	2483	-0-	-276 B	-0-	2483	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1767	N	1603	-0-	-164 B	-0-	1603	3			N	-0-					-0-
02	1428	N	1395	-0-	-33 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1674	N	1659	-0-	-15 B	-0-	1659	3			N	-0-					-0-
04	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-
*05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	N	4575	-0-	-726 B	-0-	4575	3			N	-0-					-0-
01	5146	N	4555	-0-	-591 B	-0-	4555	3			N	-0-					-0-
02	3668	N	2801	-0-	-867 B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	4588	N	3952	-0-	-636 B	-0-	3952	3			N	-0-					-0-
04	4410	N	4176	-0-	-234 B	-0-	4176	3			N	-0-					-0-
*05	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	N	4636	-0-	141 B	-3627	4636	3			N	-0-					-0-
01	5022	N	4522	-0-	-500 B	-3627	4522	3			N	-0-					-0-
02	3444	N	3949	-0-	505 B	-3122	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3122										
03	4650	N	4617	-0-	-33 B	-0-	4617	3			N	-0-					-0-
04	4380	N	3878	-0-	-502 B	-0-	3878	3			N	-0-					-0-
05	4371	N	4021	-0-	-350 B	-0-	4021	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0- B	-0-	80	1	500	3	N	-0-					-0-
01	775	N	545	-0-	-230 B	-0-	68	1	477	3	N	-0-					-0-
02	532	N	273	-0-	-259 B	-0-	32	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	739	N	739	-0-	-0- B	-0-	112	1	627	3	N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	72	1	389	3	N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
05	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	N	2554	-0-	-577 B	-0-	312	1	2242	3	N	-0-					-0-
01	3162	N	2313	-0-	-849 B	-0-	247	1	2066	3	N	-0-					-0-
02	2744	N	2652	-0-	-92 B	-0-	338	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2875	N	2875	-0-	-0- B	-0-	390	1	2485	3	N	-0-					-0-
04	2850	N	2850	-0-	-0- B	-0-	364	1	2486	3	N	-0-					-0-
05	2945	N	2556	-0-	-389 B	-0-	351	1	2205	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
02	504	N	471	-0-	-33 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3009	N	1326	-0-	-1683 B	-0-	196	1	1130	3	N	-0-					-0-
01	1457	N	1253	-0-	-204 B	-0-	168	1	1085	3	N	-0-					-0-
02	1260	N	1062	-0-	-198 B	-0-	147	1	915	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1305	-0-	-28 B	-0-	189	1	1116	3	N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	189	1	1130	3	N	-0-					-0-
*05	1368	N	1368	-0-	-0- B	-0-	203	1	1165	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2317	-0-	-783 B	18708	2317	3			N	-0-					-0-
01	3100	N	2034	-0-	-1066 B	17642	2034	3			N	-0-					-0-
02	2800	N	1772	-0-	-1028 B	16614	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16614																	
03	3100	N	1900	-0-	-1200 B	15414	1900	3			N	-0-					-0-
04	3000	N	1828	-0-	-1172 B	14242	1828	3			N	-0-					-0-
*05	3100	N	2040	-0-	-1060 B	13182	2040	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0- B	-0-	92	1	672	3	N	-0-					-0-
01	713	N	608	-0-	-105 B	-0-	60	1	548	3	N	-0-					-0-
02	784	N	682	-0-	-102 B	-0-	84	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	112	1	732	3	N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	100	1	605	3	N	-0-					-0-
05	744	N	730	-0-	-14 B	-0-	96	1	634	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2395	-0-	-705 B	16132	189	1	2206	3	N	-0-					-0-
01	3100	N	2086	-0-	-1014 B	15118	161	1	1925	3	N	-0-					-0-
02	2800	N	2005	-0-	-795 B	14323	154	1	1851	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14323																	
03	3100	N	2437	-0-	-663 B	13660	196	1	2241	3	N	-0-					-0-
04	3000	N	2330	-0-	-670 B	12990	189	1	2141	3	N	-0-					-0-
*05	3100	N	2441	-0-	-659 B	12331	203	1	2238	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1762	-0-	-470 B	-0-	391	1	1371	3	N	-0-					-0-
01	2356	N	1579	-0-	-777 B	-0-	357	1	1222	3	N	-0-					-0-
02	1904	N	1671	-0-	-233 B	-0-	357	1	1314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	442	1	1543	3	N	-0-					-0-
04	2003	N	2003	-0-	-0- B	-0-	442	1	1561	3	N	-0-					-0-
05	1860	N	833	-0-	-1027 B	-0-	187	1	646	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0- B	-0-	192	1	655	3	N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	200	1	637	3	N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	200	1	563	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	751	-0-	-86 B	-0-	192	1	559	3	N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	224	1	618	3	N	-0-					-0-
*05	883	N	883	-0-	-0- B	-0-	240	1	643	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	N	3055	-0-	-1533 B	-0-	621	1	2434	3	N	-0-					-0-
01	4402	N	-0-	-0-	-4402 B	-0-					N	-0-					-0-
02	3808	N	-0-	-0-	-3808 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	269	-0-	-2800 B	-0-	108	1	161	3	N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	486	1	717	3	N	-0-					-0-
*05	2076	N	2076	-0-	-0- B	-0-	621	1	1455	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	N	2091	-0-	-1040 B	-0-	266	1	1825	3	N	-0-					-0-
01	3224	N	1785	-0-	-1439 B	-0-	336	1	1449	3	N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	308	1	1109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1790	-0-	-287 B	-0-	322	1	1468	3	N	-0-					-0-
04	2539	N	2539	-0-	-0- B	-0-	350	1	2189	3	N	-0-					-0-
*05	1618	N	1618	-0-	-0- B	-0-	252	1	1366	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1734	-0-	-95 B	-0-	1734	3			N	-0-					-0-
01	1736	N	1696	-0-	-40 B	-0-	1696	3			N	-0-					-0-
02	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1364	-0-	-372 B	-0-	1364	3			N	-0-					-0-
04	1650	N	1433	-0-	-217 B	-0-	1433	3			N	-0-					-0-
05	1736	N	1556	-0-	-180 B	-0-	1556	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1937	-0-	-450 B	-0-	182	1	1755	3	N	-0-					-0-
01	2045	N	2045	-0-	-0- B	-0-	175	1	1870	3	N	-0-					-0-
02	2044	N	1819	-0-	-225 B	-0-	182	1	1637	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2173	N	2173	-0-	-0- B	-0-	196	1	1977	3	N	-0-					-0-
04	2095	N	2095	-0-	-0- B	-0-	196	1	1899	3	N	-0-					-0-
*05	2251	N	2251	-0-	-0- B	-0-	203	1	2048	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1284	N	1284	-0-	-0- B	-0-	140	1	1144	3	N	-0-					-0-
01	1582	N	1582	-0-	-0- B	-0-	182	1	1400	3	N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	182	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	154	1	732	3	N	-0-					-0-
04	932	N	527	-0-	-405 B	-0-	161	1	366	3	N	-0-					-0-
05	1085	N	186	-0-	-899 B	-0-	42	1	144	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	N	7144	-0-	-327 B	-0-	7144	3			N	-0-					-0-
01	7502	N	3374	-0-	-4128 B	-0-	3374	3			N	-0-					-0-
02	6916	N	4781	-0-	-2135 B	-0-	4781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7754	N	7754	-0-	-0- B	-0-	7754	3			N	-0-					-0-
04	7686	N	7686	-0-	-0- B	-0-	7686	3			N	-0-					-0-
*05	7588	N	7588	-0-	-0- B	-0-	7588	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	720	-0-	-2628 B	-0-	720	3			N	-0-					-0-
01	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
02	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
04	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
*05	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	2738	-0-	-1044 B	-1379	2738	3			N	-0-					-0-
01	3596	N	2243	-0-	-1353 B	-1379	2243	3			N	-0-					-0-
02	2688	N	2632	-0-	-56 B	-1379	2632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1379										
03	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
04	2160	N	2012	-0-	-148 B	-0-	2012	3			N	-0-					-0-
*05	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
01	1922	N	1550	-0-	-372 B	-0-	1550	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
04	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
05	1829	N	1323	-0-	-506 B	-0-	1323	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	N	4243	-0-	-190 B	-0-	570	1	3673	3	N	-0-					-0-
01	4464	N	3881	-0-	-583 B	-0-	532	1	3349	3	N	-0-					-0-
02	3808	N	3373	-0-	-435 B	-0-	475	1	2898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	4247	N	3336	-0-	-911 B	-0-	418	1	2918	3	N	-0-					-0-
04	4059	N	4059	-0-	-0- B	-0-	532	1	3527	3	N	-0-					-0-
*05	3766	N	3766	-0-	-0- B	-0-	551	1	3215	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1166	-0-	-136 B	-0-	203	1	963	3	N	-0-					-0-
01	1302	N	1109	-0-	-193 B	-0-	175	1	934	3	N	-0-					-0-
02	1055	N	1055	-0-	-0- B	-0-	161	1	894	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1273	N	1273	-0-	-0- B	-0-	203	1	1070	3	N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	196	1	955	3	N	-0-					-0-
05	1178	N	1168	-0-	-10 B	-0-	203	1	965	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2382	-0-	-5 B	-0-	310	1	2072	3	N	-0-					-0-
01	2325	N	2265	-0-	-60 B	-0-	290	1	1975	3	N	-0-					-0-
02	2072	N	1980	-0-	-92 B	-0-	260	1	1720	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2387	N	2183	-0-	-204 B	-0-	290	1	1893	3	N	-0-					-0-
04	2190	N	2128	-0-	-62 B	-0-	290	1	1838	3	N	-0-					-0-
05	2201	N	2125	-0-	-76 B	-0-	290	1	1835	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2425	N	2425	-0-	-0- B	-0-	280	1	2145	3	N	-0-					-0-
01	2635	N	2453	-0-	-182 B	-0-	290	1	2163	3	N	-0-					-0-
02	2268	N	2108	-0-	-160 B	-0-	260	1	1848	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2418	N	2236	-0-	-182 B	-0-	290	1	1946	3	N	-0-					-0-
04	2370	N	2198	-0-	-172 B	-0-	290	1	1908	3	N	-0-					-0-
*05	2341	N	2341	-0-	-0- B	-0-	300	1	2041	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2341	-0-	-139 B	-0-	290	1	2051	3	N	-0-					-0-
01	2449	N	2126	-0-	-323 B	-0-	280	1	1846	3	N	-0-					-0-
02	2100	N	1953	-0-	-147 B	-0-	260	1	1693	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2311	-0-	-45 B	-0-	290	1	2021	3	N	-0-					-0-
04	2243	N	2243	-0-	-0- B	-0-	290	1	1953	3	N	-0-					-0-
*05	2366	N	2366	-0-	-0- B	-0-	280	1	2086	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3764	N	3764	-0-	-0- B	-0-	480	1	3284	3	N	-0-					-0-
01	3906	N	2980	-0-	-926 B	-0-	400	1	2580	3	N	-0-					-0-
02	3416	N	3098	-0-	-318 B	-0-	368	1	2730	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3397	-0-	-354 B	-0-	464	1	2933	3	N	-0-					-0-
04	3372	N	3372	-0-	-0- B	-0-	464	1	2908	3	N	-0-					-0-
05	3441	N	3390	-0-	-51 B	-0-	464	1	2926	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4416	N	4416	-0-	-0- B	-0-	540	1	3876	3	N	-0-					-0-
01	4371	N	3774	-0-	-597 B	-0-	468	1	3306	3	N	-0-					-0-
02	3752	N	3675	-0-	-77 B	-0-	432	1	3243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4232	-0-	-170 B	-0-	504	1	3728	3	N	-0-					-0-
04	3875	N	3875	-0-	-0- B	-0-	504	1	3371	3	N	-0-					-0-
05	4061	N	4027	-0-	-34 B	-0-	540	1	3487	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	N	4961	-0-	-867 B	-0-	720	1	4241	3	N	-0-					-0-
01	5673	N	4350	-0-	-1323 B	-0-	576	1	3774	3	N	-0-					-0-
02	4620	N	4497	-0-	-123 B	-0-	552	1	3945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5443	N	5443	-0-	-0- B	-0-	696	1	4747	3	N	-0-					-0-
04	4764	N	4764	-0-	-0- B	-0-	600	1	4164	3	N	-0-					-0-
*05	5271	N	5271	-0-	-0- B	-0-	672	1	4599	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20271		1640	-0-	-18631 B	95865	684	1	956	3	N	-0-					-0-
01	19268	N	6679	-0-	-12589 B	83276	2204	1	4475	3	N	-0-					-0-
02	10869	N	5207	-0-	-5662 B	77614	1824	1	3383	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77614																	
03	11737	N	6629	-0-	-5108 B	72506	2204	1	4425	3	N	-0-					-0-
04	12786	N	6329	-0-	-6457 B	66049	2128	1	4201	3	N	-0-					-0-
*05	31116	N	6671	-0-	-24445 B	41604	2280	1	4391	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1364	-0-	-217 B	-0-	190	1	1174	3	N	-0-					-0-
01	1581	N	1550	-0-	-31 B	-0-	250	1	1300	3	N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	250	1	1069	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1349	-0-	-15 B	-0-	260	1	1089	3	N	-0-					-0-
04	1500	N	1254	-0-	-246 B	-0-	240	1	1014	3	N	-0-					-0-
05	1457	N	658	-0-	-799 B	-0-	110	1	548	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
02	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
*05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2279	-0-	-821 B	45283	348	1	1931	3	N	-0-					-0-
01	3100	N	2207	-0-	-893 B	44390	312	1	1895	3	N	-0-					-0-
02	2800	N	2122	-0-	-678 B	43712	300	1	1822	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 43712																	
03	3100	N	2420	-0-	-680 B	43032	348	1	2072	3	N	-0-					-0-
04	3000	N	2334	-0-	-666 B	42366	336	1	1998	3	N	-0-					-0-
*05	3100	N	2247	-0-	-853 B	41513	348	1	1899	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3528	-0-	-285 B	-0-	290	1	3238	3	N	-0-					-0-
01	3089	N	3089	-0-	-0- B	-0-	230	1	2859	3	N	-0-					-0-
02	3360	N	2935	-0-	-425 B	-0-	250	1	2685	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3461	-0-	-73 B	-0-	290	1	3171	3	N	-0-					-0-
04	3329	N	3329	-0-	-0- B	-0-	280	1	3049	3	N	-0-					-0-
*05	3376	N	3376	-0-	-0- B	-0-	290	1	3086	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2140	-0-	-278 B	-0-	270	1	1870	3	N	-0-					-0-
01	2418	N	2101	-0-	-317 B	-0-	270	1	1831	3	N	-0-					-0-
02	1988	N	1883	-0-	-105 B	-0-	260	1	1623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2085	-0-	-54 B	-0-	290	1	1795	3	N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	280	1	1766	3	N	-0-					-0-
05	2077	N	2063	-0-	-14 B	-0-	290	1	1773	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3555	-0-	-258 B	-0-	660	1	2895	3	N	-0-					-0-
01	3596	N	3345	-0-	-251 B	-0-	638	1	2707	3	N	-0-					-0-
02	3025	N	3025	-0-	-0- B	-0-	572	1	2453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3365	-0-	-200 B	-0-	638	1	2727	3	N	-0-					-0-
04	3620	N	3620	-0-	-0- B	-0-	616	1	3004	3	N	-0-					-0-
*05	3712	N	3712	-0-	-0- B	-0-	638	1	3074	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1786	-0-	-539 B	-0-	675	1	1111	3	N	-0-					-0-
01	2418	N	859	-0-	-1559 B	-0-	350	1	509	3	N	-0-					-0-
02	1876	N	866	-0-	-1010 B	-0-	400	1	466	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1742	-0-	-56 B	-0-	600	1	1142	3	N	-0-					-0-
04	2277	N	2277	-0-	-0- B	-0-	725	1	1552	3	N	-0-					-0-
*05	2361	N	2361	-0-	-0- B	-0-	725	1	1636	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2098	-0-	-816 B	-216	323	1	1775	3	N	-0-					-0-
01	2945	N	2531	-0-	-414 B	-216	425	1	2106	3	N	-0-					-0-
02	1352	N	1568	-0-	216 B	-0-	221	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	340	1	1905	3	N	-0-					-0-
04	2460	N	2431	-0-	-29 B	-0-	425	1	2006	3	N	-0-					-0-
05	1736	N	1722	-0-	-14 B	-0-	306	1	1416	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2344	-0-	-229 B	-0-	2344	3			N	-0-					-0-
01	2387	N	2200	-0-	-187 B	-0-	2200	3			N	-0-					-0-
02	2268	N	2138	-0-	-130 B	-0-	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
04	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
*05	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	764	-0-	-259 B	-0-	624	1	140	3	N	-0-					-0-
01	1333	N	702	-0-	-631 B	-0-	702	1			N	-0-					-0-
02	756	N	572	-0-	-184 B	-0-	572	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	520	1	222	3	N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	754	1	508	3	N	-0-					-0-
*05	1327	N	1327	-0-	-0- B	-0-	780	1	547	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4815	N	4815	-0-	-0- B	-0-	638	1	4177	3	N	-0-					-0-
01	4805	N	4262	-0-	-543 B	-0-	572	1	3690	3	N	-0-					-0-
02	4256	N	3898	-0-	-358 B	-0-	528	1	3370	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4341	-0-	-464 B	-0-	638	1	3703	3	N	-0-					-0-
04	4110	N	4037	-0-	-73 B	-0-	638	1	3399	3	N	-0-					-0-
05	4309	N	4096	-0-	-213 B	-0-	660	1	3436	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	4358	-0-	-261 B	-0-	570	1	3788	3	N	-0-					-0-
01	4588	N	4287	-0-	-301 B	-0-	551	1	3736	3	N	-0-					-0-
02	4060	N	3857	-0-	-203 B	-0-	475	1	3382	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4431	N	4431	-0-	-0- B	-0-	551	1	3880	3	N	-0-					-0-
04	4227	N	4227	-0-	-0- B	-0-	532	1	3695	3	N	-0-					-0-
*05	4386	N	4386	-0-	-0- B	-0-	570	1	3816	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	3376	-0-	-189 B	-0-	420	1	2956	3	N	-0-					-0-
01	3441	N	3286	-0-	-155 B	-0-	435	1	2851	3	N	-0-					-0-
02	2884	N	2690	-0-	-194 B	-0-	360	1	2330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3124	-0-	-255 B	-0-	450	1	2674	3	N	-0-					-0-
04	3180	N	3007	-0-	-173 B	-0-	435	1	2572	3	N	-0-					-0-
*05	2988	N	2988	-0-	-0- B	-0-	435	1	2553	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	588	N	469	-0-	-119 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	527	N	315	-0-	-212 B	-0-	315	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0- B	-0-	145	1	850	3	N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	120	1	867	3	N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	125	1	846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	963	-0-	-29 B	-0-	135	1	828	3	N	-0-					-0-
04	960	N	941	-0-	-19 B	-0-	135	1	806	3	N	-0-					-0-
05	1085	N	909	-0-	-176 B	-0-	125	1	784	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1116	-0-	-31 B	-0-	162	1	954	3	N	-0-					-0-
01	1158	N	1158	-0-	-0- B	-0-	174	1	984	3	N	-0-					-0-
02	1054	N	1054	-0-	-0- B	-0-	156	1	898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	162	1	967	3	N	-0-					-0-
04	1110	N	1054	-0-	-56 B	-0-	162	1	892	3	N	-0-					-0-
*05	1186	N	1186	-0-	-0- B	-0-	174	1	1012	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	689	-0-	-458 B	-0-	51	1	638	3	N	-0-					-0-
01	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-					-0-
02	868	N	74	-0-	-794 B	-0-	3	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	72	1	988	3	N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	69	1	631	3	N	-0-					-0-
*05	630	N	630	-0-	-0- B	-0-	57	1	573	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	574	-0-	-294 B	-0-	574	3			N	-0-					-0-
04	660	N	413	-0-	-247 B	-0-	413	3			N	-0-					-0-
*05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0- B	-0-	319	1	600	3	N	-0-					-0-
01	992	N	667	-0-	-325 B	-0-	286	1	381	3	N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	286	1	575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	793	-0-	-137 B	-0-	319	1	474	3	N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	308	1	621	3	N	-0-					-0-
*05	1860	N	1860	-0-	-0- B	-0-	319	1	1541	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	587	-0-	-33 B	-0-	93	1	494	3	N	-0-					-0-
01	527	N	400	-0-	-127 B	-0-	81	1	319	3	N	-0-					-0-
02	560	N	382	-0-	-178 B	-0-	84	1	298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	93	1	424	3	N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	90	1	417	3	N	-0-					-0-
*05	530	N	530	-0-	-0- B	-0-	93	1	437	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-
*05	482	N	482	-0-	-0- B	-0-	62	1	420	3	N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
05	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
02	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1674	-0-	-93 B	-0-	1674	3			N	-0-					-0-
04	1830	N	1597	-0-	-233 B	-0-	1597	3			N	-0-					-0-
05	1798	N	1637	-0-	-161 B	-0-	1637	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1273	-0-	-308 B	-0-	1273	3			N	-0-					-0-
01	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
02	1092	N	1063	-0-	-29 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
*05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1768	-0-	-61 B	-0-	1768	3			N	-0-					-0-
01	1829	N	1545	-0-	-284 B	-0-	1545	3			N	-0-					-0-
02	1624	N	1529	-0-	-95 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1703	-0-	-64 B	-0-	1703	3			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
05	1705	N	1678	-0-	-27 B	-0-	1678	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3523	N	3523	-0-	-0- B	-0-	450	1	3073	3	N	-0-					-0-
01	3534	N	2587	-0-	-947 B	-0-	315	1	2272	3	N	-0-					-0-
02	3332	N	3028	-0-	-304 B	-0-	405	1	2623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3235	-0-	-299 B	-0-	450	1	2785	3	N	-0-					-0-
04	2490	N	2443	-0-	-47 B	-0-	315	1	2128	3	N	-0-					-0-
05	3348	N	846	-0-	-2502 B	-0-	120	1	726	3	N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1962	-0-	-115 B	-0-	300	1	1662	3	N	-0-					-0-
01	2263	N	1761	-0-	-502 B	-0-	280	1	1481	3	N	-0-					-0-
02	1764	N	1707	-0-	-57 B	-0-	250	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1663	-0-	-290 B	-0-	290	1	1373	3	N	-0-					-0-
04	1710	N	1289	-0-	-421 B	-0-	250	1	1039	3	N	-0-					-0-
05	1891	N	1027	-0-	-864 B	-0-	280	1	747	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	N	4943	-0-	-1288 B	-1042	840	1	4103	3	N	-0-					-0-
01	6107	N	5012	-0-	-1095 B	-1042	784	1	4228	3	N	-0-					-0-
02	4984	N	4242	-0-	-742 B	-1042	700	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1042																	
03	5072	N	5072	-0-	-0- B	-0-	812	1	4260	3	N	-0-					-0-
04	5143	N	5143	-0-	-0- B	-0-	784	1	4359	3	N	-0-					-0-
*05	5213	N	5213	-0-	-0- B	-0-	812	1	4401	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3743	-0-	488 B	-2796	3743	3			N	-0-					-0-
01	2170	N	2910	-0-	740 B	-2056	2910	3			N	-0-					-0-
02	3864	N	3557	-0-	-307 B	-2056	3557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2056																	
03	3751	N	3679	-0-	-72 B	-0-	3679	3			N	-0-					-0-
04	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
05	3937	N	2700	-0-	-1237 B	-0-	2700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	N	3821	-0-	-209 B	-0-	3821	3			N	-0-					-0-
01	3968	N	3832	-0-	-136 B	-0-	3832	3			N	-0-					-0-
02	3528	N	3363	-0-	-165 B	-0-	3363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3784	-0-	-29 B	-0-	3784	3			N	-0-					-0-
04	3720	N	3565	-0-	-155 B	-0-	3565	3			N	-0-					-0-
*05	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3472	-0-	-0- B	-0-	336	1	3136	3	N	-0-					-0-
01	3658	N	3060	-0-	-598 B	-0-	312	1	2748	3	N	-0-					-0-
02	3220	N	2968	-0-	-252 B	-0-	288	1	2680	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3435	-0-	-37 B	-0-	348	1	3087	3	N	-0-					-0-
04	3296	N	3296	-0-	-0- B	-0-	336	1	2960	3	N	-0-					-0-
*05	3360	N	3360	-0-	-0- B	-0-	348	1	3012	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2579	-0-	-521 B	67742	336	1	2243	3	N	-0-					-0-
01	3100	N	2556	-0-	-544 B	67198	324	1	2232	3	N	-0-					-0-
02	2800	N	2449	-0-	-351 B	66847	312	1	2137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 66847																	
03	3100	N	2729	-0-	-371 B	66476	336	1	2393	3	N	-0-					-0-
04	3000	N	2376	-0-	-624 B	65852	348	1	2028	3	N	-0-					-0-
*05	3100	N	2369	-0-	-731 B	65121	348	1	2021	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					20
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					20
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					20
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					20
*05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2102	N	2102	-0-	-0- B	-0-	240	1	1862	3	N	-0-					-0-
01	2077	N	1866	-0-	-211 B	-0-	216	1	1650	3	N	-0-					-0-
02	1820	N	1686	-0-	-134 B	-0-	192	1	1494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1970	-0-	-138 B	-0-	216	1	1754	3	N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	208	1	1650	3	N	-0-					-0-
*05	2024	N	2024	-0-	-0- B	-0-	240	1	1784	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1662	-0-	-787 B	-0-	336	1	1326	3	N	-0-					-0-
01	2449	N	1489	-0-	-960 B	-0-	336	1	1153	3	N	-0-					-0-
02	1736	N	1590	-0-	-146 B	-0-	300	1	1290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	348	1	1515	3	N	-0-					-0-
04	1866	N	1866	-0-	-0- B	-0-	336	1	1530	3	N	-0-					-0-
*05	1817	N	1817	-0-	-0- B	-0-	348	1	1469	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2508	N	2508	-0-	-0- B	-0-	341	1	2167	3	N	-0-			-0-
01	2302	N	2302	-0-	-0- B	-0-	330	1	1972	3	N	-0-			-0-
02	1817	N	1817	-0-	-0- B	-0-	242	1	1575	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2257	N	2257	-0-	-0- B	-0-	330	1	1927	3	N	-0-			-0-
04	2144	N	2144	-0-	-0- B	-0-	319	1	1825	3	N	-0-			-0-
*05	2141	N	2141	-0-	-0- B	-0-	330	1	1811	3	N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1740	N	1740	-0-	-0- B	-0-	261	1	1479	3	N	-0-			-0-
01	1736	N	1480	-0-	-256 B	-0-	216	1	1264	3	N	-0-			-0-
02	1512	N	1498	-0-	-14 B	-0-	225	1	1273	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1732	-0-	-4 B	-0-	252	1	1480	3	N	-0-			-0-
04	1716	N	1716	-0-	-0- B	-0-	252	1	1464	3	N	-0-			-0-
*05	1687	N	1687	-0-	-0- B	-0-	261	1	1426	3	N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	2819	-0-	-281 B	1147	450	1	2369	3	N	-0-			-0-
01	3100	N	2748	-0-	-352 B	795	435	1	2313	3	N	-0-			-0-
02	2800	N	2396	-0-	-404 B	391	390	1	2006	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 391															
03	2821	N	2247	-0-	-574 B	-0-	345	1	1902	3	N	-0-			-0-
04	2670	N	2593	-0-	-77 B	-0-	420	1	2173	3	N	-0-			-0-
*05	2688	N	2688	-0-	-0- B	-0-	435	1	2253	3	N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2325	N	2089	-0-	-236 B	-0-	2089	3			N	-0-			-0-
01	2263	N	2243	-0-	-20 B	-0-	2243	3			N	-0-			-0-
02	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	2045	-0-	-32 B	-0-	2045	3			N	-0-			-0-
04	2160	N	1484	-0-	-676 B	-0-	1484	3			N	-0-			-0-
05	2263	N	1375	-0-	-888 B	-0-	1375	3			N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	34527	N	5139	-0-	-29388 B	11361	638	1	4501	3	N	-0-			-0-
01	15959	N	4598	-0-	-11361 B	-0-	572	1	4026	3	N	-0-			-0-
02	4732	N	4352	-0-	-380 B	-0-	572	1	3780	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5146	N	3981	-0-	-1165 B	-0-	572	1	3409	3	N	-0-			-0-
04	4724	N	4724	-0-	-0- B	-0-	550	1	4174	3	N	-0-			-0-
*05	5094	N	5094	-0-	-0- B	-0-	638	1	4456	3	N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11811	N	10644	-0-	-1167 B	-0-	10644	3			N	-0-			-0-
01	11718	N	8157	-0-	-3561 B	-0-	8157	3			N	-0-			-0-
02	9324	N	8048	-0-	-1276 B	-0-	8048	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	10633	N	9866	-0-	-767 B	-0-	9866	3			N	-0-			-0-
04	9005	N	9005	-0-	-0- B	-0-	9005	3			N	-0-			-0-
*05	9744	N	9744	-0-	-0- B	-0-	9744	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

12	1953	N	915	-0-	-1038	B	-0-	130	1	785	3	N	-0-					-0-
01	1953	N	1886	-0-	-67	B	-0-	280	1	1606	3	N	-0-					-0-
02	1577	N	1577	-0-	-0-	B	-0-	250	1	1327	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1472	N	1472	-0-	-0-	B	-0-	270	1	1202	3	N	-0-					-0-
04	1830	N	1378	-0-	-452	B	-0-	280	1	1098	3	N	-0-					-0-
05	1736	N	1225	-0-	-511	B	-0-	260	1	965	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

12	3968	N	3512	-0-	-456	B	-0-	520	1	2992	3	N	-0-					-0-
01	3937	N	2581	-0-	-1356	B	-0-	400	1	2181	3	N	-0-					-0-
02	3137	N	3137	-0-	-0-	B	-0-	440	1	2697	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3544	N	3544	-0-	-0-	B	-0-	520	1	3024	3	N	-0-					-0-
04	3673	N	3673	-0-	-0-	B	-0-	560	1	3113	3	N	-0-					-0-
*05	3875	N	3875	-0-	-0-	B	-0-	580	1	3295	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

12	1147	N	1129	-0-	-18	B	-0-	1129	3			N	-0-					-0-
01	1178	N	1017	-0-	-161	B	-0-	1017	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
05	1178	N	1127	-0-	-51	B	-0-	1127	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

12	7967	N	6332	-0-	-1635	B	-0-	1316	1	5016	3	N	-0-					-0-
01	7471	N	5926	-0-	-1545	B	-0-	1316	1	4610	3	N	-0-					-0-
02	5684	N	5102	-0-	-582	B	-0-	1128	1	3974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6324	N	5081	-0-	-1243	B	-0-	1222	1	3859	3	N	-0-					-0-
04	6324	N	6324	-0-	-0-	B	-0-	1316	1	5008	3	N	-0-					-0-
*05	6251	N	6251	-0-	-0-	B	-0-	1316	1	4935	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

12	837	N	781	-0-	-56	B	-0-	781	3			N	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
02	840	N	732	-0-	-108	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
05	806	N	643	-0-	-163	B	-0-	643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2723	N	2723	-0-	-0- B	-0-	116	1	2607	3	N	-0-			-0-
01	2547	N	2547	-0-	-0- B	-0-	112	1	2435	3	N	-0-			-0-
02	2021	N	2021	-0-	-0- B	-0-	104	1	1917	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2728	N	2312	-0-	-416 B	-0-	100	1	2212	3	N	-0-			-0-
04	3163	N	3163	-0-	-0- B	-0-	112	1	3051	3	N	-0-			-0-
*05	3353	N	3353	-0-	-0- B	-0-	116	1	3237	3	N	-0-			-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

12	930	N	775	-0-	-155 B	-0-	775	3			N	-0-			-0-
01	899	N	844	-0-	-55 B	-0-	844	3			N	-0-			-0-
02	812	N	755	-0-	-57 B	-0-	755	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-			-0-
04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-			-0-
*05	843	N	843	-0-	-0- B	-0-	843	3			N	-0-			-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

12	755	N	755	-0-	-0- B	-0-	189	1	566	3	N	-0-			-0-
01	589	N	77	-0-	-512 B	-0-	77	1			N	-0-			-0-
02	616	N	42	-0-	-574 B	-0-	42	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	772	N	772	-0-	-0- B	-0-	168	1	604	3	N	-0-			-0-
04	895	N	895	-0-	-0- B	-0-	189	1	706	3	N	-0-			-0-
*05	825	N	825	-0-	-0- B	-0-	203	1	622	3	N	-0-			-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

12	8494	N	6460	-0-	-2034 B	-0-	1500	1	4960	3	N	-0-			-0-
01	7905	N	5752	-0-	-2153 B	-0-	1400	1	4352	3	N	-0-			-0-
02	6356	N	5864	-0-	-492 B	-0-	1250	1	4614	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6448	N	6039	-0-	-409 B	-0-	1450	1	4589	3	N	-0-			-0-
04	6502	N	6502	-0-	-0- B	-0-	1400	1	5102	3	N	-0-			-0-
05	6479	N	6237	-0-	-242 B	-0-	1450	1	4787	3	N	-0-			-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

12	930	N	602	-0-	-328 B	-0-	602	3			N	-0-			-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-			-0-
02	560	N	202	-0-	-358 B	-0-	202	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	422	-0-	-167 B	-0-	422	3			N	-0-			-0-
04	570	N	530	-0-	-40 B	-0-	530	3			N	-0-			-0-
*05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-			-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

12	5493	N	5493	-0-	-0- B	-0-	5493	3			N	-0-			-0-
01	5500	N	5500	-0-	-0- B	-0-	5500	3			N	-0-			-0-
02	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5487	N	4999	-0-	-488 B	-0-	4999	3			N	-0-			-0-
04	5310	N	4701	-0-	-609 B	-0-	4701	3			N	-0-			-0-
05	5270	N	4700	-0-	-570 B	-0-	4700	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2031	N	2031	-0-	-0-	B	-0-	775	1	1256	3	N	-0-					-0-
01	1488	N	967	-0-	-521	B	-0-	775	1	192	3	N	-0-					-0-
02	1036	N	-0-	-0-	-1036	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1853	-0-	-193	B	-0-	775	1	1078	3	N	-0-					-0-
04	1770	N	1770	-0-	-0-	B	-0-	725	1	1045	3	N	-0-					-0-
*05	1641	N	1641	-0-	-0-	B	-0-	625	1	1016	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5037	N	5037	-0-	-0-	B	-0-	5037	3			N	-0-					-0-
01	4797	N	4797	-0-	-0-	B	-0-	4797	3			N	-0-					-0-
02	4228	N	4175	-0-	-53	B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5022	N	4521	-0-	-501	B	-0-	4521	3			N	-0-					-0-
04	4650	N	4168	-0-	-482	B	-0-	4168	3			N	-0-					-0-
*05	4734	N	4734	-0-	-0-	B	-0-	4734	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2511	-0-	-155	B	-0-	300	1	2211	3	N	-0-					-0-
01	2852	N	2111	-0-	-741	B	-0-	290	1	1821	3	N	-0-					-0-
02	2408	N	1768	-0-	-640	B	-0-	250	1	1518	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1916	-0-	-595	B	-0-	260	1	1656	3	N	-0-					-0-
04	2052	N	2052	-0-	-0-	B	-0-	280	1	1772	3	N	-0-					-0-
05	1953	N	1875	-0-	-78	B	-0-	300	1	1575	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	N	3691	-0-	-432	B	-0-	609	1	3082	3	N	-0-					-0-
01	3720	N	3509	-0-	-211	B	-0-	567	1	2942	3	N	-0-					-0-
02	3500	N	2993	-0-	-507	B	-0-	483	1	2510	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3689	N	3598	-0-	-91	B	-0-	588	1	3010	3	N	-0-					-0-
04	3572	N	3572	-0-	-0-	B	-0-	588	1	2984	3	N	-0-					-0-
*05	3679	N	3679	-0-	-0-	B	-0-	630	1	3049	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2215	-0-	-203	B	-0-	2215	3			N	-0-					-0-
01	2387	N	2246	-0-	-141	B	-0-	2246	3			N	-0-					-0-
02	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2185	-0-	-16	B	-0-	2185	3			N	-0-					-0-
04	2160	N	1763	-0-	-397	B	-0-	1763	3			N	-0-					-0-
*05	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2637	-0-	-277	B	-0-	2637	3			N	-0-					-0-
01	2852	N	2576	-0-	-276	B	-0-	2576	3			N	-0-					-0-
02	2324	N	2302	-0-	-22	B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2568	-0-	-67	B	-0-	2568	3			N	-0-					-0-
04	2490	N	2425	-0-	-65	B	-0-	2425	3			N	-0-					-0-
*05	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	N	5975	-0-	-721 B	-0-	5975	3			N	-0-					-0-
01	6200	N	5950	-0-	-250 B	-0-	5950	3			N	-0-					-0-
02	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5921	-0-	-62 B	-0-	5921	3			N	-0-					-0-
04	5760	N	5025	-0-	-735 B	-0-	5025	3			N	-0-					-0-
05	5859	N	5580	-0-	-279 B	-0-	5580	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	N	5056	-0-	-772 B	-0-	5056	3			N	-0-					-0-
01	5487	N	4437	-0-	-1050 B	-0-	4437	3			N	-0-					-0-
02	5732	N	5732	-0-	-0- B	-0-	5732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
04	5515	N	5515	-0-	-0- B	-0-	5515	3			N	-0-					-0-
05	6355	N	5907	-0-	-448 B	-0-	5907	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	N	9282	-0-	-142 B	-0-	9282	3			N	-0-					-0-
01	8941	N	8941	-0-	-0- B	-0-	8941	3			N	-0-					-0-
02	8199	N	8199	-0-	-0- B	-0-	8199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9269	N	8999	-0-	-270 B	-0-	8999	3			N	-0-					-0-
04	8640	N	8454	-0-	-186 B	-0-	8454	3			N	-0-					-0-
05	9083	N	8804	-0-	-279 B	-0-	8804	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1680	-0-	-118 B	-0-	203	1	1477	3	N	-0-					-0-
01	1767	N	1512	-0-	-255 B	-0-	189	1	1323	3	N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	175	1	1239	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1566	-0-	-108 B	-0-	189	1	1377	3	N	-0-					-0-
04	1470	N	1432	-0-	-38 B	-0-	175	1	1257	3	N	-0-					-0-
05	1581	N	1531	-0-	-50 B	-0-	203	1	1328	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3119	-0-	-787 B	-0-	3119	3			N	-0-					-0-
01	3751	N	3068	-0-	-683 B	-0-	3068	3			N	-0-					-0-
02	3276	N	2818	-0-	-458 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
04	2970	N	2936	-0-	-34 B	-0-	2936	3			N	-0-					-0-
05	3131	N	3045	-0-	-86 B	-0-	3045	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3741	-0-	-196	B	-0-	3741	3			N	-0-					-0-
01	3937	N	3553	-0-	-384	B	-0-	3553	3			N	-0-					-0-
02	3268	N	3268	-0-	-0-	B	-0-	3268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	3602	-0-	-149	B	-0-	3602	3			N	-0-					-0-
04	3462	N	3462	-0-	-0-	B	-0-	3462	3			N	-0-					-0-
05	3627	N	3383	-0-	-244	B	-0-	3383	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
01	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
02	252	N	203	-0-	-49	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	191	-0-	-57	B	-0-	191	3			N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2637	-0-	-153	B	-0-	2637	3			N	-0-					-0-
01	2759	N	2212	-0-	-547	B	-0-	2212	3			N	-0-					-0-
02	2548	N	2532	-0-	-16	B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2525	-0-	-110	B	-0-	2525	3			N	-0-					-0-
04	2130	N	2052	-0-	-78	B	-0-	2052	3			N	-0-					-0-
05	2790	N	2405	-0-	-385	B	-0-	2405	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2608	N	2498	-0-	-110	B	-0-	300	1	2198	3	N	-0-					-0-
01	2604	N	2428	-0-	-176	B	-0-	300	1	2128	3	N	-0-					-0-
02	2352	N	2218	-0-	-134	B	-0-	260	1	1958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2350	-0-	-161	B	-0-	280	1	2070	3	N	-0-					-0-
04	2358	N	2358	-0-	-0-	B	-0-	280	1	2078	3	N	-0-					-0-
05	2449	N	2284	-0-	-165	B	-0-	250	1	2034	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
02	1288	N	1254	-0-	-34	B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
*05	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2660	-0-	-285	B	-0-	2660	3			N	-0-					-0-
01	2992	N	2992	-0-	-0-	B	-0-	2992	3			N	-0-					-0-
02	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
04	2910	N	2471	-0-	-439	B	-0-	2471	3			N	-0-					-0-
05	2821	N	2731	-0-	-90	B	-0-	2731	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	N	4713	-0-	-619	B	-0-	4713	3			N	-0-					-0-
01	5115	N	4818	-0-	-297	B	-0-	4818	3			N	-0-					-0-
02	4213	N	4213	-0-	-0-	B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4800	N	4800	-0-	-0-	B	-0-	4800	3			N	-0-					-0-
04	4650	N	4370	-0-	-280	B	-0-	4370	3			N	-0-					-0-
*05	4715	N	4715	-0-	-0-	B	-0-	4715	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

12	4588	N	4120	-0-	-468	B	-0-	4120	3			N	-0-					-0-
01	4526	N	4148	-0-	-378	B	-0-	4148	3			N	-0-					-0-
02	4116	N	3848	-0-	-268	B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4248	N	4248	-0-	-0-	B	-0-	4248	3			N	-0-					-0-
04	4077	N	4077	-0-	-0-	B	-0-	4077	3			N	-0-					-0-
05	4247	N	4246	-0-	-1	B	-0-	4246	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

12	2604	N	2499	-0-	-105	B	-0-	2499	3			N	-0-					-0-
01	2573	N	2532	-0-	-41	B	-0-	2532	3			N	-0-					-0-
02	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2432	-0-	-79	B	-0-	2432	3			N	-0-					-0-
04	2460	N	2339	-0-	-121	B	-0-	2339	3			N	-0-					-0-
*05	2496	N	2496	-0-	-0-	B	-0-	2496	3			N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

12	1085	N	986	-0-	-99	B	-0-	986	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	980	N	883	-0-	-97	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
04	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
05	992	N	716	-0-	-276	B	-0-	716	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

12	2573	N	2378	-0-	-195	B	-0-	2378	3			N	-0-					-0-
01	2511	N	2270	-0-	-241	B	-0-	2270	3			N	-0-					-0-
02	2072	N	2036	-0-	-36	B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2319	-0-	-68	B	-0-	2319	3			N	-0-					-0-
04	2190	N	2097	-0-	-93	B	-0-	2097	3			N	-0-					-0-
05	2263	N	2258	-0-	-5	B	-0-	2258	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

12	2139	N	2044	-0-	-95	B	-0-	2044	3			N	-0-					-0-
01	2139	N	2022	-0-	-117	B	-0-	2022	3			N	-0-					-0-
02	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1991	-0-	-55	B	-0-	1991	3			N	-0-					-0-
04	1950	N	1622	-0-	-328	B	-0-	1622	3			N	-0-					-0-
05	2015	N	1907	-0-	-108	B	-0-	1907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1714	-0-	-115 B	-0-	180	1	1534	3	N	-0-			-0-
01	1891	N	1560	-0-	-331 B	-0-	162	1	1398	3	N	-0-			-0-
02	1540	N	1449	-0-	-91 B	-0-	150	1	1299	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1792	N	1792	-0-	-0- B	-0-	174	1	1618	3	N	-0-			-0-
04	1695	N	1695	-0-	-0- B	-0-	168	1	1527	3	N	-0-			-0-
*05	1693	N	1693	-0-	-0- B	-0-	174	1	1519	3	N	-0-			-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

12	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-			-0-
02	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 7700															
03	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT			-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

12	3503	N	3287	-0-	-216 B	-0-	3287	3			N	-0-			-0-
01	3472	N	3208	-0-	-264 B	-0-	3208	3			N	-0-			-0-
02	3080	N	2863	-0-	-217 B	-0-	2863	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3286	N	3205	-0-	-81 B	-0-	3205	3			N	-0-			-0-
04	3090	N	3039	-0-	-51 B	-0-	3039	3			N	-0-			-0-
*05	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

12	1147	N	810	-0-	-337 B	-0-	810	3			N	-0-			-0-
01	1085	N	725	-0-	-360 B	-0-	725	3			N	-0-			-0-
02	896	N	735	-0-	-161 B	-0-	735	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-			-0-
04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-			-0-
05	806	N	766	-0-	-40 B	-0-	766	3			N	-0-			-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

12	1767	N	1659	-0-	-108 B	-0-	1659	3			N	-0-			-0-
01	1736	N	1598	-0-	-138 B	-0-	1598	3			N	-0-			-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	1587	-0-	-87 B	-0-	1587	3			N	-0-			-0-
04	1560	N	1405	-0-	-155 B	-0-	1405	3			N	-0-			-0-
05	1550	N	1493	-0-	-57 B	-0-	1493	3			N	-0-			-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

12	2139	N	1964	-0-	-175 B	-0-	1964	3			N	-0-			-0-
01	2108	N	1981	-0-	-127 B	-0-	1981	3			N	-0-			-0-
02	1792	N	1729	-0-	-63 B	-0-	1729	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1941	-0-	-12 B	-0-	1941	3			N	-0-			-0-
04	1920	N	1799	-0-	-121 B	-0-	1799	3			N	-0-			-0-
05	1922	N	1830	-0-	-92 B	-0-	1830	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2134	-0-	-160 B	-2600	2134	3			N	-0-					-0-
01	2294	N	2192	-0-	-102 B	-2600	2192	3			N	-0-					-0-
02	1988	N	2137	-0-	149 B	-2451	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2451										
03	2139	N	2071	-0-	-68 B	-0-	2071	3			N	-0-					-0-
04	2130	N	1939	-0-	-191 B	-0-	1939	3			N	-0-					-0-
05	2356	N	1990	-0-	-366 B	-0-	1990	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
01	3100	N	3006	-0-	-94 B	-0-	3006	3			N	-0-					-0-
02	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3720	N	3069	-0-	-651 B	-0-	3069	3			N	-0-					-0-
04	2910	N	2707	-0-	-203 B	-0-	2707	3			N	-0-					-0-
05	3317	N	2737	-0-	-580 B	-0-	2737	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
01	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
02	2352	N	2260	-0-	-92 B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-
04	2430	N	2416	-0-	-14 B	-0-	2416	3			N	-0-					-0-
05	2511	N	2510	-0-	-1 B	-0-	2510	3			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1085	-0-	-62 B	-9650	1085	3			N	-0-					-0-
01	1147	N	1023	-0-	-124 B	-9650	1023	3			N	-0-					-0-
02	980	N	868	-0-	-112 B	-9650	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-9650										
03	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
*05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2568	-0-	-191 B	-0-	2568	3			N	-0-					-0-
01	2759	N	2584	-0-	-175 B	-0-	2584	3			N	-0-					-0-
02	2380	N	2316	-0-	-64 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2573	N	2555	-0-	-18 B	-0-	2555	3			N	-0-					-0-
04	2490	N	2416	-0-	-74 B	-0-	2416	3			N	-0-					-0-
05	2573	N	2397	-0-	-176 B	-0-	2397	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1426	N	1410	-0-	-16 B	-0-	1410	3			N	-0-					-0-
02	1428	N	1260	-0-	-168 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	978	-0-	-696 B	-0-	978	3			N	-0-					-0-
04	1350	N	678	-0-	-672 B	-0-	678	3			N	-0-					-0-
05	1395	N	781	-0-	-614 B	-0-	781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9796	N	6786	-0-	-3010 B	-0-	336	1	6450	3	N	-0-					-0-
01	6541	N	5538	-0-	-1003 B	-0-	312	1	5226	3	N	-0-					-0-
02	5073	N	5073	-0-	-0- B	-0-	300	1	4773	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	5963	-0-	-826 B	-0-	348	1	5615	3	N	-0-					-0-
04	5715	N	5715	-0-	-0- B	-0-	336	1	5379	3	N	-0-					-0-
*05	5856	N	5856	-0-	-0- B	-0-	348	1	5508	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

12	1271	N	1245	-0-	-26 B	-0-	1245	3			N	-0-					-0-
01	1271	N	1108	-0-	-163 B	-0-	1108	3			N	-0-					-0-
02	1036	N	961	-0-	-75 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-
04	1080	N	962	-0-	-118 B	-0-	962	3			N	-0-					-0-
05	1054	N	439	-0-	-615 B	-0-	439	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

12	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
01	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-
04	1890	N	1764	-0-	-126 B	-0-	1764	3			N	-0-					-0-
05	2325	N	1849	-0-	-476 B	-0-	1849	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

12	2263	N	1473	-0-	-790 B	-0-	260	1	1213	3	N	-0-					-0-
01	2170	N	852	-0-	-1318 B	-0-	150	1	702	3	N	-0-					-0-
02	1624	N	1332	-0-	-292 B	-0-	180	1	1152	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	260	1	1288	3	N	-0-					-0-
04	1929	N	1929	-0-	-0- B	-0-	270	1	1659	3	N	-0-					-0-
*05	2281	N	2281	-0-	-0- B	-0-	290	1	1991	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

12	2325	N	2232	-0-	-93 B	-433	336	1	1896	3	N	-0-					-0-
01	2418	N	1952	-0-	-466 B	-433	264	1	1688	3	N	-0-					-0-
02	2100	N	1945	-0-	-155 B	-433	276	1	1669	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -433																	
03	2232	N	2185	-0-	-47 B	-0-	324	1	1861	3	N	-0-					-0-
04	2209	N	2209	-0-	-0- B	-0-	336	1	1873	3	N	-0-					-0-
*05	2205	N	2205	-0-	-0- B	-0-	324	1	1881	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

12	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	868	N	804	-0-	-64 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
04	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-
05	899	N	370	-0-	-529 B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2341	N	2341	-0-	-0- B	-0-	360	1	1981	3	N	-0-					-0-
01	2263	N	2123	-0-	-140 B	-0-	336	1	1787	3	N	-0-					-0-
02	1960	N	1874	-0-	-86 B	-0-	300	1	1574	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2253	-0-	-103 B	-0-	348	1	1905	3	N	-0-					-0-
04	2138	N	2138	-0-	-0- B	-0-	336	1	1802	3	N	-0-					-0-
05	2077	N	1879	-0-	-198 B	-0-	348	1	1531	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1765	-0-	-188 B	-0-	1765	3			N	-0-					-0-
01	1891	N	1634	-0-	-257 B	-0-	1634	3			N	-0-					-0-
02	1680	N	1458	-0-	-222 B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-					-0-
04	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-
*05	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	631	-0-	-1043 B	-0-	631	3			N	-0-					-0-
01	1457	N	1215	-0-	-242 B	-0-	1215	3			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
04	1170	N	1004	-0-	-166 B	-0-	1004	3			N	-0-					-0-
05	1488	N	955	-0-	-533 B	-0-	955	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	853	-0-	-263 B	-0-	853	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
04	1080	N	895	-0-	-185 B	-0-	895	3			N	-0-					-0-
05	1209	N	673	-0-	-536 B	-0-	673	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3087	-0-	3087 B	16676	324	1	2763	3	N	-0-					-0-
01	18909	N	2233	-0-	-16676 B	-0-	240	1	1993	3	N	-0-					-0-
02	2996	N	2497	-0-	-499 B	-0-	276	1	2221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	348	1	2803	3	N	-0-					-0-
04	3510	#	2925	-0-	-585 B	-585	336	1	2589	3	N	-0-					-0-
05	3441	#	3077	-0-	-364 B	-949	348	1	2729	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4020	N	4020	-0-	-0- B	-0-	348	1	3672	3	N	-0-					-0-
01	4350	N	4350	-0-	-0- B	-0-	348	1	4002	3	N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	312	1	2305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	2688	-0-	-1342 B	-0-	348	1	2340	3	N	-0-					-0-
04	4200	N	2267	-0-	-1933 B	-0-	276	1	1991	3	N	-0-					-0-
05	2883	N	2630	-0-	-253 B	-0-	360	1	2270	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

12	4433	N	3908	-0-	-525 B	-0-	3908	3			N	-0-					-0-
01	4433	N	4022	-0-	-411 B	-0-	4022	3			N	-0-					-0-
02	3752	N	3529	-0-	-223 B	-0-	3529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3747	-0-	-159 B	-0-	3747	3			N	-0-					-0-
04	3900	N	3650	-0-	-250 B	-0-	3650	3			N	-0-					-0-
05	3906	N	3604	-0-	-302 B	-0-	3604	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

12	3100	N	1258	-0-	-1842 B	30741	348	1	910	3	N	-0-					-0-
01	3100	N	1269	-0-	-1831 B	28910	348	1	921	3	N	-0-					-0-
02	2800	N	1100	-0-	-1700 B	27210	312	1	788	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27210																	
03	3100	N	1212	-0-	-1888 B	25322	348	1	864	3	N	-0-					-0-
04	3000	N	1087	-0-	-1913 B	23409	312	1	775	3	N	-0-					-0-
*05	3100	N	1184	-0-	-1916 B	21493	336	1	848	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

12	3100	N	1284	-0-	-1816 B	17509	348	1	936	3	N	-0-					-0-
01	3100	N	1166	-0-	-1934 B	15575	324	1	842	3	N	-0-					-0-
02	2800	N	1125	-0-	-1675 B	13900	300	1	825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13900																	
03	3100	N	1250	-0-	-1850 B	12050	348	1	902	3	N	-0-					-0-
04	3000	N	916	-0-	-2084 B	9966	252	1	664	3	N	-0-					-0-
*05	3100	N	1200	-0-	-1900 B	8066	348	1	852	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

12	3100	N	2313	-0-	-787 B	39122	348	1	1965	3	N	-0-					-0-
01	3100	N	2287	-0-	-813 B	38309	348	1	1939	3	N	-0-					-0-
02	2800	N	1982	-0-	-818 B	37491	312	1	1670	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 37491																	
03	3100	N	2132	-0-	-968 B	36523	288	1	1844	3	N	-0-					-0-
04	3000	N	2162	-0-	-838 B	35685	348	1	1814	3	N	-0-					-0-
*05	3100	N	2134	-0-	-966 B	34719	336	1	1798	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

12	3100	N	2492	-0-	-608 B	8856	336	1	2156	3	N	-0-					-0-
01	3100	N	2367	-0-	-733 B	8123	288	1	2079	3	N	-0-					-0-
02	2800	N	1691	-0-	-1109 B	7014	204	1	1487	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7014																	
03	3100	N	2456	-0-	-644 B	6370	288	1	2168	3	N	-0-					-0-
04	3000	N	2659	-0-	-341 B	6029	336	1	2323	3	N	-0-					-0-
*05	3100	N	2567	-0-	-533 B	5496	336	1	2231	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1207	-0-	-1893 B	2441	360	1	847	3	N	-0-					-0-
01	3100	N	1174	-0-	-1926 B	515	348	1	826	3	N	-0-					-0-
02	1702	N	1187	-0-	-515 B	-0-	312	1	875	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	348	1	933	3	N	-0-					-0-
04	1285	N	1285	-0-	-0- B	-0-	336	1	949	3	N	-0-					-0-
05	1302	N	1194	-0-	-108 B	-0-	348	1	846	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3888	N	3888	-0-	-0- B	-0-	3888	3			N	-0-					-0-
01	4247	#	3599	-0-	-648 B	-648	3599	3			N	-0-					-0-
02	2880		3125	-0-	245 B	-403	3125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -403																	
03	3079		3419	-0-	340 B	-63	3419	3			N	-0-					-0-
04	3346		3310	-0-	-36 B	-99	3310	3			N	-0-					-0-
05	4247	#	3776	-0-	-471 B	-570	3776	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1626	-0-	-1474 B	41434	260	1	1366	3	N	-0-					-0-
01	3100	N	1517	-0-	-1583 B	39851	250	1	1267	3	N	-0-					-0-
02	2800	N	1295	-0-	-1505 B	38346	220	1	1075	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38346																	
03	3100	N	1324	-0-	-1776 B	36570	260	1	1064	3	N	-0-					-0-
04	3000	N	1422	-0-	-1578 B	34992	280	1	1142	3	N	-0-					-0-
*05	3100	N	1451	-0-	-1649 B	33343	290	1	1161	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	10	1	11	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	402	-0-	-435 B	-571	402	3			N	-0-					-0-
01	341	N	372	-0-	31 B	-540	372	3			N	-0-					-0-
02	476	N	332	-0-	-144 B	-540	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -540																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	819	-0-	-2281 B	24562	336	1	483	3	N	-0-					-0-
01	3100	N	722	-0-	-2378 B	22184	252	1	470	3	N	-0-					-0-
02	2800	N	416	-0-	-2384 B	19800	156	1	260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19800																	
03	3100	N	749	-0-	-2351 B	17449	312	1	437	3	N	-0-					-0-
04	3000	N	737	-0-	-2263 B	15186	336	1	401	3	N	-0-					-0-
*05	3100	N	761	-0-	-2339 B	12847	336	1	425	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3660	N	4885	-0-	1225 B	-7851	4885	3			N	-0-					-0-
01	3488		5069	-0-	1581 B	-6270	5069	3			N	-0-					-0-
02	2223		4596	-0-	2373 B	-3897	4596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1670 CANCELLED UNDERAGE -> -2227																	
03	2395		4314	-0-	1919 B	249	4314	3			N	-0-					-0-
04	2502		5097	-0-	2595 B	2844	5097	3			N	-0-					-0-
05	3160		4985	-0-	1825 B	4669	4985	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2745	N	2376	-0-	-369 B	-5829	2376	3			N	-0-					-0-
01	2640		2090	-0-	-550 B	-6379	2090	3			N	-0-					-0-
02	1621		2219	-0-	598 B	-5781	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1028 CANCELLED UNDERAGE -> -4753																	
03	1711		2435	-0-	724 B	-304	2435	3			N	-0-					-0-
04	1853		2278	-0-	425 B	121	2278	3			N	-0-					-0-
05	2389	N	2182	-0-	-207 B	-0-	2182	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					-0-
02	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
04	1659	N	1310	-0-	-349 B	-0-	1310	3			N	-0-					-0-
05	1736	N	1455	-0-	-281 B	-0-	1455	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6655	N	7985	-0-	1330 B	5871	7985	3			N	-0-					-0-
01	6332		6961	-0-	629 B	6500	6961	3			N	-0-					-0-
02	4101		5660	-0-	1559 B	8059	5660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8059																	
03	4062		6333	-0-	2271 B	10330	6333	3			N	-0-					-0-
04	4641		6431	-0-	1790 B	12120	6431	3			N	-0-					-0-
05	5661		5858	-0-	197 B	12317	5858	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11904	#	7262	-0-	-4642 B	-14269	7262	3			N	-0-					-0-
01	11904	#	8289	-0-	-3615 B	-17884	8289	3			N	-0-					-0-
02	10416	#	7339	-0-	-3077 B	-20961	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20961																	
03	8990	#	8127	-0-	-863 B	-21824	8127	3			N	-0-					-0-
04	8010	N	8305	-0-	295 B	-21529	8305	3			N	-0-					-0-
05	8122	N	8198	-0-	76 B	-21453	8198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1599	-0-	-726 B	-1795	1599	3			N	-0-					-0-
01	2263	N	2034	-0-	-229 B	-1795	2034	3			N	-0-					-0-
02	1988	N	1823	-0-	-165 B	-1795	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1795										
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
04	1980	N	1957	-0-	-23 B	-0-	1957	3			N	-0-					-0-
05	2015	N	1958	-0-	-57 B	-0-	1958	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	N	7607	-0-	-887 B	-13191	7607	3			N	-0-					-0-
01	7905	N	7031	-0-	-874 B	-13191	7031	3			N	-0-					-0-
02	7196	N	4991	-0-	-2205 B	-13191	4991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-13191										
03	7595	N	4232	-0-	-3363 B	-0-	4232	3			N	-0-					-0-
04	6810	N	5153	-0-	-1657 B	-0-	5153	3			N	-0-					-0-
*05	5615	N	5615	-0-	-0- B	-0-	5615	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	N	4558	-0-	-1425 B	-4968	4558	3			N	-0-					-0-
01	4898	N	4231	-0-	-667 B	-4968	4231	3			N	-0-					-0-
02	5040	N	4233	-0-	-807 B	-4968	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-1417	CANCELLED UNDERAGE ->		-3551										
03	4557	N	4588	-0-	31 B	-1386	4588	3			N	-0-					-0-
04	4080	N	4168	-0-	88 B	-1298	4168	3			N	-0-					-0-
05	4681	N	4733	-0-	52 B	-1246	4733	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12772	N	13284	-0-	512 B	-45400	13284	3			N	-0-					-0-
01	10757	N	12649	-0-	1892 B	-43508	12649	3			N	-0-					-0-
02	7336	N	10437	-0-	3101 B	-40407	10437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-7382	CANCELLED UNDERAGE ->		-33025										
03	13299	N	11862	-0-	-1437 B	-7382	11862	3			N	-0-					-0-
04	12240	N	10004	-0-	-2236 B	-7382	10004	3			N	-0-					-0-
05	11563	N	11180	-0-	-383 B	-7382	11180	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2600	-0-	-283 B	-1413	2600	3			N	-0-					-0-
01	2790	N	2785	-0-	-5 B	-1413	2785	3			N	-0-					-0-
02	2380	N	2302	-0-	-78 B	-1413	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-630	CANCELLED UNDERAGE ->		-783										
03	2604	N	2284	-0-	-320 B	-630	2284	3			N	-0-					-0-
04	2700	N	2439	-0-	-261 B	-630	2439	3			N	-0-					-0-
*05	2832	N	3462	-0-	630 B	-0-	3462	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1650	-0-	1650 B	3775	1650	3			N	-0-					-0-
01	T. A.		1603	-0-	1603 B	5378	1603	3			N	-0-					-0-
02	T. A.		1483	-0-	1483 B	6861	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				6861													
03	8583	N	1722	-0-	-6861 B	-0-	1722	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
*05	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	#	6894	-0-	-1693 B	-8394	6894	3			N	-0-					-0-
01	7285	N	6562	-0-	-723 B	-8394	6562	3			N	-0-					-0-
02	5516	N	5425	-0-	-91 B	-8394	5425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6754		CANCELLED UNDERAGE ->		-1640										
03	6882	N	5823	-0-	-1059 B	-6754	5823	3			N	-0-					-0-
04	6360	N	5378	-0-	-982 B	-6754	5378	3			N	-0-					-0-
05	6014	N	4558	-0-	-1456 B	-6754	4558	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	505	-0-	-518 B	-3269	505	3			N	-0-					-0-
01	992	N	315	-0-	-677 B	-3269	315	3			N	-0-					-0-
02	756	N	545	-0-	-211 B	-3269	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1735		CANCELLED UNDERAGE ->		-1534										
03	496	N	766	-0-	270 B	-1465	766	3			N	-0-					-0-
04	300	N	1117	-0-	817 B	-648	1117	3			N	-0-					-0-
*05	1287	N	1935	-0-	648 B	-0-	1935	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	N	6429	-0-	-298 B	-9773	6429	3			N	-0-					-0-
01	6169	N	6300	-0-	131 B	-9642	6300	3			N	-0-					-0-
02	5488	N	5355	-0-	-133 B	-9642	5355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4896		CANCELLED UNDERAGE ->		-4746										
03	6417	N	4503	-0-	-1914 B	-4896	4503	3			N	-0-					-0-
04	6090	N	6072	-0-	-18 B	-4896	6072	3			N	-0-					-0-
05	5921	N	5537	-0-	-384 B	-4896	5537	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	4685	-0-	-430 B	-4818	4685	3			N	-0-					-0-
01	4805	N	3896	-0-	-909 B	-4818	3896	3			N	-0-					-0-
02	3864	N	2992	-0-	-872 B	-4818	2992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1836		CANCELLED UNDERAGE ->		-2982										
03	4681	N	2694	-0-	-1987 B	-1836	2694	3			N	-0-					-0-
04	3780	N	4233	-0-	453 B	-1383	4233	3			N	-0-					-0-
05	3317	N	4472	-0-	1155 B	-228	4472	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1328	-0-	-625 B	-2126	1328	3			N	-0-					-0-
01	1860	N	1690	-0-	-170 B	-2126	1690	3			N	-0-					-0-
02	1204	N	1537	-0-	333 B	-1793	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-825		CANCELLED UNDERAGE ->		-968										
03	1333	N	1630	-0-	297 B	-528	1630	3			N	-0-					-0-
04	1650	N	1437	-0-	-213 B	-528	1437	3			N	-0-					-0-
05	1705	N	1498	-0-	-207 B	-528	1498	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	#	4234	-0-	-1470 B	-6366	4234	3			N	-0-					-0-
01	4619	N	4107	-0-	-512 B	-6366	4107	3			N	-0-					-0-
02	3892	N	3551	-0-	-341 B	-6366	3551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5383		CANCELLED UNDERAGE ->		-983										
03	4247	N	3596	-0-	-651 B	-5383	3596	3			N	-0-					-0-
04	3960	N	3810	-0-	-150 B	-5383	3810	3			N	-0-					-0-
05	3937	N	3579	-0-	-358 B	-5383	3579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11741	R	8955	-0-	-2786 B	-0-	8955	3		N	-0-			-0-
01	9703	#	8788	-0-	-915 B	-915	8788	3		N	-0-			-0-
02	8764	#	7748	-0-	-1016 B	-1931	7748	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1931														
03	8959	N	8358	-0-	-601 B	-1931	8358	3		N	-0-			-0-
04	8490	N	8119	-0-	-371 B	-1931	8119	3		N	-0-			-0-
05	8587	N	8280	-0-	-307 B	-1931	8280	3		N	-0-			-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13113	#	11576	-0-	-1537 B	-9838	11576	3		N	-0-			-0-
01	13113	#	11085	-0-	-2028 B	-11866	11085	3		N	-0-			-0-
02	11844	#	9868	-0-	-1976 B	-13842	9868	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -13842														
03	11563	N	10280	-0-	-1283 B	-13842	10280	3		N	-0-			-0-
04	10740	N	9189	-0-	-1551 B	-13842	9189	3		N	-0-			-0-
05	10912	N	10507	-0-	-405 B	-13842	10507	3		N	-0-			-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8804	#	6987	-0-	-1817 B	-8090	6987	3		N	-0-			-0-
01	8804	#	7693	-0-	-1111 B	-9201	7693	3		N	-0-			-0-
02	7952	#	5975	-0-	-1977 B	-11178	5975	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -11178														
03	8804	#	6208	-0-	-2596 B	-13774	6208	3		N	-0-			-0-
04	7440	N	7493	-0-	53 B	-13721	7493	3		N	-0-			-0-
05	6603	N	6153	-0-	-450 B	-13721	6153	3		N	-0-			-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		5409	-0-	5409 B	1640	5409	3		N	-0-			-0-
01	6933	R	5293	-0-	-1640 B	-0-	5293	3		N	-0-			-0-
02	4904	N	4904	-0-	-0- B	-0-	4904	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	5576	N	5576	-0-	-0- B	-0-	5576	3		N	-0-			-0-
04	5130	N	4939	-0-	-191 B	-0-	4939	3		N	-0-			-0-
05	5425	N	3330	-0-	-2095 B	-0-	3330	3		N	-0-			-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	N	2374	-0-	-137 B	-2761	2374	2		N	-0-			-0-
01	3038	N	2224	-0-	-814 B	-2761	2224	2		N	-0-			-0-
02	2212	N	2452	-0-	240 B	-2521	2452	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -610 CANCELLED UNDERAGE -> -1911														
03	2387	N	2540	-0-	153 B	-457	2540	2		N	-0-			-0-
04	2160	N	2331	-0-	171 B	-286	2331	2		N	-0-			-0-
05	2728	N	NO RPT	-0-	-2728 B	-286				N	NO RPT			-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	208	-0-	208 B	501	208	2		N	-0-			-0-
01	0	N	178	-0-	178 B	679	178	2		N	-0-			-0-
02	815	N	136	-0-	-679 B	-0-	136	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	32	N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
*04	97	N	97	-0-	-0- B	-0-	97	2		N	-0-			-0-
*05	160	N	160	-0-	-0- B	-0-	160	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		143	-0-	143	B	404	143	2			N	-0-					-0-
01	T. A.		143	-0-	143	B	547	143	2			N	-0-					-0-
02	T. A.		203	-0-	203	B	750	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 750																		
03	0	N	103	-0-	103	B	853	103	2			N	-0-					-0-
04	0	N	212	-0-	212	B	1065	212	2			N	-0-					-0-
05	0	N	174	-0-	174	B	1239	174	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2488	-0-	2488	B	8497	2488	2			N	-0-					-0-
01	0		2688	-0-	2688	B	11185	2688	2			N	-0-					-0-
02	3401		1999	-0-	-1402	B	9783	1999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9783																		
03	3680		2617	-0-	-1063	B	8720	2617	2			N	-0-					-0-
*04	3985		1653	-0-	-2332	B	6388	1653	2			N	-0-					-0-
*05	5543		2034	-0-	-3509	B	2879	2034	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	416	-0-	416	B	1266	416	2			N	-0-					-0-
01	0	N	488	-0-	488	B	1754	488	2			N	-0-					-0-
02	2206	N	452	-0-	-1754	B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

12	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																		
03	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1256	-0-	-1844	B	17	1256	3			N	-0-					-0-
01	1364	N	1194	-0-	-170	B	-0-	1194	3			N	-0-					-0-
02	1176	N	963	-0-	-213	B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1227	-0-	-44	B	-0-	1227	3			N	-0-					-0-
04	1170	N	1113	-0-	-57	B	-0-	1113	3			N	-0-					-0-
05	1054	N	616	-0-	-438	B	-0-	616	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3355	N	3355	-0-	-0-	B	-0-	3355	3		N	-0-			-0-
01	3318	N	3318	-0-	-0-	B	-0-	3318	3		N	-0-			-0-
02	3076	N	3076	-0-	-0-	B	-0-	3076	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3348	N	3317	-0-	-31	B	-0-	3317	3		N	-0-			-0-
04	3259	N	3259	-0-	-0-	B	-0-	3259	3		N	-0-			-0-
05	3410	N	2541	-0-	-869	B	-0-	2541	3		N	-0-			-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	108	-0-	-1070	B	-0-	108	3		N	-0-			-0-
01	1116	N	746	-0-	-370	B	-0-	746	3		N	-0-			-0-
02	952	N	709	-0-	-243	B	-0-	709	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1038	N	1038	-0-	-0-	B	-0-	1038	3		N	-0-			-0-
04	982	N	982	-0-	-0-	B	-0-	982	3		N	-0-			-0-
05	775	N	543	-0-	-232	B	-0-	543	3		N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3263	N	3263	-0-	-0-	B	-0-	3263	3		N	-0-			-0-
01	3136	N	3136	-0-	-0-	B	-0-	3136	3		N	-0-			-0-
02	2912	N	2489	-0-	-423	B	-0-	2489	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3255	N	3159	-0-	-96	B	-0-	3159	3		N	-0-			-0-
04	3076	N	3076	-0-	-0-	B	-0-	3076	3		N	-0-			-0-
05	2759	N	2715	-0-	-44	B	-0-	2715	3		N	-0-			-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		1039	-0-	1039	B	1764	1039	3		N	-0-			-0-
01	0		1081	-0-	1081	B	2845	1081	3		N	-0-			-0-
02	2800	N	694	-0-	-2106	B	739	694	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 739															
03	1667	N	928	-0-	-739	B	-0-	928	3		N	-0-			-0-
04	1050	N	952	-0-	-98	B	-0-	952	3		N	-0-			-0-
*05	796	N	796	-0-	-0-	B	-0-	796	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	691	-0-	-921 B	-0-	691	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	558	-0-	-124 B	-0-	558	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	-0-	-0-	-0- B	346						N	-0-					-0-
01	346	N	-0-	-0-	-346 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

12	1767	N	1700	-0-	-67 B	-0-	1700	3			N	-0-					-0-
01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1428	N	1426	-0-	-2 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1550	-0-	-155 B	-0-	1550	3			N	-0-					-0-
04	1650	N	1584	-0-	-66 B	-0-	1584	3			N	-0-					-0-
05	1581	N	1367	-0-	-214 B	-0-	1367	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

12	2356	N	2070	-0-	-286 B	-0-	372	1	1698	3	N	-0-					-0-
01	2232	N	1952	-0-	-280 B	-0-	372	1	1580	3	N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	336	1	1492	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2007	-0-	-70 B	-0-	372	1	1635	3	N	-0-					-0-
04	1890	N	1271	-0-	-619 B	-0-	360	1	911	3	N	-0-					-0-
05	2015	N	680	-0-	-1335 B	-0-	372	1	308	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	644	N	629	-0-	-15	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					-0-
04	840	N	723	-0-	-117	B	-0-	723	3			N	-0-					-0-
05	682	N	300	-0-	-382	B	-0-	300	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
01	1860	N	1781	-0-	-79	B	-0-	1781	3			N	-0-					-0-
02	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1698	-0-	-131	B	-0-	1698	3			N	-0-					-0-
04	1710	N	1614	-0-	-96	B	-0-	1614	3			N	-0-					-0-
05	1705	N	999	-0-	-706	B	-0-	999	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	437	-0-	-121	B	-0-	437	3			N	-0-					-0-
01	434	N	345	-0-	-89	B	-0-	345	3			N	-0-					-0-
02	420	N	293	-0-	-127	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4153	-0-	-373	B	-0-	4153	3			N	-0-					-0-
01	4216	N	4068	-0-	-148	B	-0-	4068	3			N	-0-					-0-
02	3755	N	3755	-0-	-0-	B	-0-	3755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	4014	-0-	-140	B	-0-	4014	3			N	-0-					-0-
04	3930	N	3236	-0-	-694	B	-0-	3236	3			N	-0-					-0-
05	4154	N	2140	-0-	-2014	B	-0-	2140	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
01	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
02	1848	N	791	-0-	-1057	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1884	-0-	-379	B	-0-	1884	3			N	-0-					-0-
04	2130	N	2026	-0-	-104	B	-0-	2026	3			N	-0-					-0-
*05	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	1148	N	853	-0-	-295 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
*05	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	1838					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	1838					N	-0-					-0-
02	1838	N	-0-	-0-	-1838 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	476	N	337	-0-	-139 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
*05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
01	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-
05	682	N	482	-0-	-200 B	-0-	482	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
01	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
02	3164	N	2948	-0-	-216 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3229	-0-	-243 B	-0-	3229	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3255	N	2860	-0-	-395 B	-0-	2860	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	868	N	621	-0-	-247 B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
*05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1739	N	1739	-0-	-0-	B	-0-	1739	3		N	-0-			-0-
01	1302	N	85	-0-	-1217	B	-0-	85	3		N	-0-			-0-
02	1928	N	1928	-0-	-0-	B	-0-	1928	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1855	N	1855	-0-	-0-	B	-0-	1855	3		N	-0-			-0-
04	1663	N	1663	-0-	-0-	B	-0-	1663	3		N	-0-			-0-
05	2139	N	1550	-0-	-589	B	-0-	1550	3		N	-0-			-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4371	N	4238	-0-	-133	B	-0-	4238	3		N	-0-			-0-
01	3995	N	3995	-0-	-0-	B	-0-	3995	3		N	-0-			-0-
02	4284	N	3239	-0-	-1045	B	-0-	3239	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4333	N	4333	-0-	-0-	B	-0-	4333	3		N	-0-			-0-
04	4186	N	4186	-0-	-0-	B	-0-	4186	3		N	-0-			-0-
*05	3618	N	3618	-0-	-0-	B	-0-	3618	3		N	-0-			-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5365	N	5365	-0-	-0-	B	-0-	5365	3		N	-0-			-0-
01	5219	N	5219	-0-	-0-	B	-0-	5219	3		N	-0-			-0-
02	5208	N	4564	-0-	-644	B	-0-	4564	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5363	N	5129	-0-	-234	B	-0-	5129	3		N	-0-			-0-
04	5040	N	4918	-0-	-122	B	-0-	4918	3		N	-0-			-0-
05	5053	N	4465	-0-	-588	B	-0-	4465	3		N	-0-			-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	19107	N	19107	-0-	-0-	B	-0-	19107	3		N	-0-			-0-
01	18939	N	18939	-0-	-0-	B	-0-	18939	3		N	-0-			-0-
02	17696	N	13431	-0-	-4265	B	-0-	13431	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	19096	N	18479	-0-	-617	B	-0-	18479	3		N	-0-			-0-
04	18330	N	18293	-0-	-37	B	-0-	18293	3		N	-0-			-0-
*05	14996	N	14996	-0-	-0-	B	-0-	14996	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	955	-0-	-161 B	-0-	955	3			N	-0-					-0-
01	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
02	1260	N	951	-0-	-309 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
04	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
05	1054	N	760	-0-	-294 B	-0-	760	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2594	-0-	-227 B	-0-	2594	3			N	-0-					-0-
01	2697	N	2576	-0-	-121 B	-0-	2576	3			N	-0-					-0-
02	2380	N	2234	-0-	-146 B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-
04	2490	N	1183	-0-	-1307 B	-0-	1183	3			N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	870	-0-	-91 B	-0-	870	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
04	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
05	1023	N	324	-0-	-699 B	-0-	324	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	N	4801	-0-	-221 B	-0-	4801	3			N	-0-					-0-
01	4960	N	4853	-0-	-107 B	-0-	4853	3			N	-0-					-0-
02	4452	N	4268	-0-	-184 B	-0-	4268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4656	-0-	-149 B	-0-	4656	3			N	-0-					-0-
04	4710	N	3488	-0-	-1222 B	-0-	3488	3			N	-0-					-0-
05	4712	N	3608	-0-	-1104 B	-0-	3608	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1539	-0-	-197 B	-0-	1539	3			N	-0-					-0-
01	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-
02	1456	N	1352	-0-	-104 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1510	-0-	-40 B	-0-	1510	3			N	-0-					-0-
04	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-
05	1488	N	1076	-0-	-412 B	-0-	1076	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1097	-0-	-174 B	-0-	1097	3			N	-0-					-0-
01	1209	N	1096	-0-	-113 B	-0-	1096	3			N	-0-					-0-
02	1036	N	912	-0-	-124 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1050	N	872	-0-	-178 B	-0-	872	3			N	-0-					-0-
05	1023	N	561	-0-	-462 B	-0-	561	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
01	3248	N	3248	-0-	-0- B	-0-	3248	3			N	-0-					-0-
02	2912	N	1815	-0-	-1097 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1242	-0-	-2075 B	-0-	1242	3			N	-0-					-0-
04	3150	N	3027	-0-	-123 B	-0-	3027	3			N	-0-					-0-
*05	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
01	1240	N	1138	-0-	-102 B	-0-	1138	3			N	-0-					-0-
02	1120	N	648	-0-	-472 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	591	-0-	-587 B	-0-	591	3			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	N	4774	-0-	-0- B	-0-	4774	3			N	-0-					-0-
01	5084	N	4579	-0-	-505 B	-0-	4579	3			N	-0-					-0-
02	3892	N	3811	-0-	-81 B	-0-	3811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4769	-0-	-5 B	-0-	4769	3			N	-0-					-0-
04	4688	N	4688	-0-	-0- B	-0-	4688	3			N	-0-					-0-
05	4216	N	3599	-0-	-617 B	-0-	3599	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5151	N	5151	-0-	-0- B	-0-	5151	3			N	-0-					-0-
01	5549	N	5029	-0-	-520 B	-0-	5029	3			N	-0-					-0-
02	4788	N	3499	-0-	-1289 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	4595	-0-	-551 B	-0-	4595	3			N	-0-					-0-
04	4860	N	4606	-0-	-254 B	-0-	4606	3			N	-0-					-0-
05	3875	N	2636	-0-	-1239 B	-0-	2636	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	1120	N	911	-0-	-209 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	576	-0-	-571 B	-0-	576	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	784	N	770	-0-	-14 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
05	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
01	1550	N	1301	-0-	-249 B	-0-	1301	3			N	-0-					-0-
02	1512	N	1465	-0-	-47 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1612	N	1085	-0-	-527 B	-0-	1085	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1871	-0-	-175 B	-0-	1871	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
02	1764	N	1409	-0-	-355 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
*05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1592	-0-	-485 B	-0-	1592	3			N	-0-					-0-
01	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-					-0-
02	1512	N	1205	-0-	-307 B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
04	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
*05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
01	4526	N	4306	-0-	-220 B	-0-	4306	3			N	-0-					-0-
02	4284	N	3077	-0-	-1207 B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4677	-0-	-190 B	-0-	4677	3			N	-0-					-0-
04	4555	N	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
*05	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	N	5359	-0-	-810 B	-0-	5359	3			N	-0-					-0-
01	5890	N	5015	-0-	-875 B	-0-	5015	3			N	-0-					-0-
02	5236	N	3169	-0-	-2067 B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	2151	-0-	-3212 B	-0-	2151	3			N	-0-					-0-
04	5745	N	5745	-0-	-0- B	-0-	5745	3			N	-0-					-0-
*05	4439	N	4439	-0-	-0- B	-0-	4439	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
01	2511	N	2345	-0-	-166 B	-0-	2345	3			N	-0-					-0-
02	2128	N	2065	-0-	-63 B	-0-	2065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2108	-0-	-248 B	-0-	2108	3			N	-0-					-0-
04	2280	N	2148	-0-	-132 B	-0-	2148	3			N	-0-					-0-
05	2294	N	1551	-0-	-743 B	-0-	1551	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
01	2046	N	1522	-0-	-524 B	-0-	1522	3			N	-0-					-0-
02	1904	N	1414	-0-	-490 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1817	-0-	-74 B	-0-	1817	3			N	-0-					-0-
04	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
05	1581	N	1000	-0-	-581 B	-0-	1000	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
01	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
02	1848	N	1664	-0-	-184 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1845	-0-	-108 B	-0-	1845	3			N	-0-					-0-
04	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-
05	1829	N	1632	-0-	-197 B	-0-	1632	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
02	1932	N	1443	-0-	-489 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1794	-0-	-221 B	-0-	1794	3			N	-0-					-0-
04	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
05	1612	N	734	-0-	-878 B	-0-	734	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6325	N	6325	-0-	-0- B	-0-	6325	3			N	-0-					-0-
01	6060	N	6060	-0-	-0- B	-0-	6060	3			N	-0-					-0-
02	5936	N	3837	-0-	-2099 B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5929	-0-	-395 B	-0-	5929	3			N	-0-					-0-
04	5850	N	5848	-0-	-2 B	-0-	5848	3			N	-0-					-0-
*05	4982	N	4982	-0-	-0- B	-0-	4982	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4776	N	4776	-0-	-0- B	-0-	4776	3			N	-0-					-0-
01	4743	N	4605	-0-	-138 B	-0-	4605	3			N	-0-					-0-
02	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4558	-0-	-216 B	-0-	4558	3			N	-0-					-0-
04	4470	N	4425	-0-	-45 B	-0-	4425	3			N	-0-					-0-
05	4619	N	3024	-0-	-1595 B	-0-	3024	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-
02	1540	N	1482	-0-	-58 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
04	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
05	1643	N	1088	-0-	-555 B	-0-	1088	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	3302	-0-	884 B	-7490	3302	3			N	-0-					-0-
01	3503	N	3215	-0-	-288 B	-7490	3215	3			N	-0-					-0-
02	3220	N	2535	-0-	-685 B	-7490	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7490																	
03	3317	N	3023	-0-	-294 B	-0-	3023	3			N	-0-					-0-
04	3120	N	2895	-0-	-225 B	-0-	2895	3			N	-0-					-0-
05	2821	N	1801	-0-	-1020 B	-0-	1801	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	585	-0-	-221 B	-0-	585	3			N	-0-					-0-
02	672	N	429	-0-	-243 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-
05	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1016	-0-	-441 B	-441	1016	3			N	-0-					-0-
01	1333	#	985	-0-	-348 B	-789	985	3			N	-0-					-0-
02	1092	#	778	-0-	-314 B	-1103	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1103																	
03	1023	#	934	-0-	-89 B	-1192	934	3			N	-0-					-0-
04	960	N	838	-0-	-122 B	-1192	838	3			N	-0-					-0-
05	868	N	628	-0-	-240 B	-1192	628	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
01	2232	N	2065	-0-	-167 B	-0-	2065	3			N	-0-					-0-
02	2688	N	1842	-0-	-846 B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
04	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
05	2046	N	1785	-0-	-261 B	-0-	1785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
01	2666	N	2036	-0-	-630 B	-0-	2036	3			N	-0-					-0-
02	2352	N	2162	-0-	-190 B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2091	-0-	-606 B	-0-	2091	3			N	-0-					-0-
04	1980	N	1422	-0-	-558 B	-0-	1422	3			N	-0-					-0-
05	2387	N	393	-0-	-1994 B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
02	812	N	499	-0-	-313 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	448	-0-	-420 B	-0-	448	3			N	-0-					-0-
04	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
*05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3808	-0-	-36 B	-0-	3808	3			N	-0-					-0-
01	4185	N	3783	-0-	-402 B	-0-	3783	3			N	-0-					-0-
02	3584	N	3419	-0-	-165 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3752	-0-	-61 B	-0-	3752	3			N	-0-					-0-
04	3660	N	3572	-0-	-88 B	-0-	3572	3			N	-0-					-0-
05	3782	N	3082	-0-	-700 B	-0-	3082	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
04	540	N	204	-0-	-336 B	-0-	204	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3100	-0-	-155 B	-680	3100	3			N	-0-					-0-
01	3193	N	3073	-0-	-120 B	-680	3073	3			N	-0-					-0-
02	2744	N	2741	-0-	-3 B	-680	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -680																	
03	3100	N	2831	-0-	-269 B	-0-	2831	3			N	-0-					-0-
04	2970	N	2840	-0-	-130 B	-0-	2840	3			N	-0-					-0-
05	3038	N	2331	-0-	-707 B	-0-	2331	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4108	N	4108	-0-	-0- B	-0-	4108	3			N	-0-					-0-
01	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
02	3388	N	1617	-0-	-1771 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3843	-0-	-280 B	-0-	3843	3			N	-0-					-0-
04	3840	N	3805	-0-	-35 B	-0-	3805	3			N	-0-					-0-
*05	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	934	-0-	-151 B	-0-	934	3			N	-0-					-0-
01	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
02	896	N	591	-0-	-305 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
*05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

12	2108	N	1811	-0-	-297 B	-0-	1811	3			N	-0-					-0-
01	1984	N	1848	-0-	-136 B	-0-	1848	3			N	-0-					-0-
02	1736	N	1647	-0-	-89 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
04	1800	N	1782	-0-	-18 B	-0-	1782	3			N	-0-					-0-
05	1829	N	1424	-0-	-405 B	-0-	1424	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

12	1205	N	1205	-0-	-0- B	-0-	372	1	833	3	N	-0-					-0-
01	1426	N	1112	-0-	-314 B	-0-	372	1	740	3	N	-0-					-0-
02	1148	N	1055	-0-	-93 B	-0-	336	1	719	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1254	N	1254	-0-	-0- B	-0-	372	1	882	3	N	-0-					-0-
04	1124	N	1124	-0-	-0- B	-0-	360	1	764	3	N	-0-					-0-
05	1178	N	1005	-0-	-173 B	-0-	372	1	633	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
02	532	N	457	-0-	-75 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	496	N	67	-0-	-429 B	-0-	67	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
01	868	N	483	-0-	-385 B	-0-	483	3			N	-0-					-0-
02	588	N	392	-0-	-196 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
05	434	N	156	-0-	-278 B	-0-	156	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

12	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
01	2232	N	1775	-0-	-457 B	-0-	1775	3			N	-0-					-0-
02	2604	N	2573	-0-	-31 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
04	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
05	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2690	-0-	-286 B	-0-	2690	3			N	-0-					-0-
01	2852	N	2710	-0-	-142 B	-0-	2710	3			N	-0-					-0-
02	2408	N	2208	-0-	-200 B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
04	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
05	2449	N	2021	-0-	-428 B	-0-	2021	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1948	-0-	-191 B	-0-	1948	3			N	-0-					-0-
01	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-
02	1848	N	1815	-0-	-33 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1980	N	1778	-0-	-202 B	-0-	1778	3			N	-0-					-0-
05	2015	N	1586	-0-	-429 B	-0-	1586	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1689	-0-	-264 B	-0-	1689	3			N	-0-					-0-
01	1798	N	1312	-0-	-486 B	-0-	1312	3			N	-0-					-0-
02	1596	N	604	-0-	-992 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
*05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	2866	-0-	-544 B	-0-	2866	3			N	-0-					-0-
01	3286	N	2563	-0-	-723 B	-0-	2563	3			N	-0-					-0-
02	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2820	-0-	-32 B	-0-	2820	3			N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
05	3131	N	2455	-0-	-676 B	-0-	2455	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
01	1271	N	1210	-0-	-61 B	-0-	1210	3			N	-0-					-0-
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-
05	1178	N	674	-0-	-504 B	-0-	674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
01	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
02	2716	N	2165	-0-	-551	B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
04	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
*05	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
01	713	N	702	-0-	-11	B	-0-	702	3			N	-0-					-0-
02	672	N	417	-0-	-255	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	536	-0-	-146	B	-0-	536	3			N	-0-					-0-
04	690	N	558	-0-	-132	B	-0-	558	3			N	-0-					-0-
05	465	N	202	-0-	-263	B	-0-	202	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
02	280	N	227	-0-	-53	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
04	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
05	248	N	124	-0-	-124	B	-0-	124	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
01	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
02	1624	N	1459	-0-	-165	B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1676	-0-	-29	B	-0-	1676	3			N	-0-					-0-
04	1770	N	1627	-0-	-143	B	-0-	1627	3			N	-0-					-0-
05	1612	N	1189	-0-	-423	B	-0-	1189	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	196	N	185	-0-	-11	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
05	217	N	82	-0-	-135	B	-0-	82	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
05	620	N	216	-0-	-404 B	-0-	216	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-
04	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-
05	310	N	92	-0-	-218 B	-0-	92	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2594	N	1232	-0-	-1362 B	-0-	1232	3			N	-0-					-0-
01	1457	N	1167	-0-	-290 B	-0-	1167	3			N	-0-					-0-
02	1204	N	955	-0-	-249 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-
04	1140	N	1099	-0-	-41 B	-0-	1099	3			N	-0-					-0-
05	1054	N	751	-0-	-303 B	-0-	751	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2910	-0-	-190 B	-9157	2910	3			N	-0-					-0-
01	3131	N	2942	-0-	-189 B	-9157	2942	3			N	-0-					-0-
02	2772	N	2516	-0-	-256 B	-9157	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9157																	
03	2914	N	2732	-0-	-182 B	-9157	2732	3			N	-0-					-0-
04	2850	N	2609	-0-	-241 B	-9157	2609	3			N	-0-					-0-
05	2790	N	938	-0-	-1852 B	-9157	938	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
02	924	N	601	-0-	-323 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	699	-0-	-324 B	-0-	699	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3930	N	3930	-0-	-0- B	-0-	3930	3			N	-0-					-0-
01	3811	N	3811	-0-	-0- B	-0-	3811	3			N	-0-					-0-
02	3388	N	2233	-0-	-1155 B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3242	-0-	-695 B	-0-	3242	3			N	-0-					-0-
04	3834	N	3834	-0-	-0- B	-0-	3834	3			N	-0-					-0-
*05	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	990	-0-	-126 B	-0-	990	3			N	-0-					-0-
01	1054	N	979	-0-	-75 B	-0-	979	3			N	-0-					-0-
02	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	852	-0-	-140 B	-0-	852	3			N	-0-					-0-
04	960	N	898	-0-	-62 B	-0-	898	3			N	-0-					-0-
05	961	N	713	-0-	-248 B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
02	924	N	607	-0-	-317 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	852	-0-	-140 B	-0-	852	3			N	-0-					-0-
04	1080	N	989	-0-	-91 B	-0-	989	3			N	-0-					-0-
*05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	631	-0-	-1818 B	-0-	631	3			N	-0-					-0-
01	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4723	N	4723	-0-	-0- B	-0-	4723	3			N	-0-					-0-
01	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-
02	4564	N	4100	-0-	-464 B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4622	-0-	-90 B	-0-	4622	3			N	-0-					-0-
04	4560	N	4434	-0-	-126 B	-0-	4434	3			N	-0-					-0-
05	4526	N	3775	-0-	-751 B	-0-	3775	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
01	3224	N	3189	-0-	-35 B	-0-	3189	3			N	-0-					-0-
02	3052	N	2506	-0-	-546 B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2868	-0-	-418 B	-0-	2868	3			N	-0-					-0-
04	3090	N	2725	-0-	-365 B	-0-	2725	3			N	-0-					-0-
05	2790	N	1691	-0-	-1099 B	-0-	1691	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
01	2840	N	2840	-0-	-0-	B	-0-	2840	3			N	-0-					-0-
02	2604	N	2215	-0-	-389	B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2624	-0-	-166	B	-0-	2624	3			N	-0-					-0-
04	2760	N	2546	-0-	-214	B	-0-	2546	3			N	-0-					-0-
05	2449	N	1605	-0-	-844	B	-0-	1605	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2466	-0-	-45	B	-0-	2466	3			N	-0-					-0-
01	2294	N	1973	-0-	-321	B	-0-	1973	3			N	-0-					-0-
02	2016	N	1617	-0-	-399	B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1915	-0-	-565	B	-0-	1915	3			N	-0-					-0-
04	2257	N	2257	-0-	-0-	B	-0-	2257	3			N	-0-					-0-
*05	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2007	-0-	-380	B	-0-	2007	3			N	-0-					-0-
01	2201	N	2030	-0-	-171	B	-0-	2030	3			N	-0-					-0-
02	1876	N	1823	-0-	-53	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
04	2034	N	2034	-0-	-0-	B	-0-	2034	3			N	-0-					-0-
05	2015	N	1575	-0-	-440	B	-0-	1575	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1467	-0-	-238	B	-0-	1467	3			N	-0-					-0-
01	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
02	1344	N	1294	-0-	-50	B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
04	1800	N	1436	-0-	-364	B	-0-	1436	3			N	-0-					-0-
05	1426	N	1202	-0-	-224	B	-0-	1202	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	2878	-0-	-346	B	-0-	2878	3			N	-0-					-0-
01	3131	N	2569	-0-	-562	B	-0-	2569	3			N	-0-					-0-
02	2800	N	1566	-0-	-1234	B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	1496	-0-	-1387	B	-0-	1496	3			N	-0-					-0-
04	3140	N	3140	-0-	-0-	B	-0-	3140	3			N	-0-					-0-
*05	2679	N	2679	-0-	-0-	B	-0-	2679	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	46	-0-	-38	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
05	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
01	2139	N	1865	-0-	-274	B	-0-	1865	3			N	-0-					-0-
02	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1569	-0-	-353	B	-0-	1569	3			N	-0-					-0-
04	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
05	1736	N	711	-0-	-1025	B	-0-	711	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1020	-0-	1020	B	10068	1020	3			N	-0-					-0-
01	3100	N	910	-0-	-2190	B	7878	910	3			N	-0-					-0-
02	2800	N	451	-0-	-2349	B	5529	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5529																		
03	3100	N	613	-0-	-2487	B	3042	613	3			N	-0-					-0-
04	3000	N	705	-0-	-2295	B	747	705	3			N	-0-					-0-
*05	1252	N	505	-0-	-747	B	-0-	505	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
01	3596	N	3105	-0-	-491	B	-0-	3105	3			N	-0-					-0-
02	3024	N	1863	-0-	-1161	B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4022	N	4022	-0-	-0-	B	-0-	4022	3			N	-0-					-0-
04	3641	N	3641	-0-	-0-	B	-0-	3641	3			N	-0-					-0-
*05	2886	N	2886	-0-	-0-	B	-0-	2886	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2333	-0-	-85 B	-0-	2333	3			N	-0-					-0-
01	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
02	2128	N	1976	-0-	-152 B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2253	-0-	-72 B	-0-	2253	3			N	-0-					-0-
04	2190	N	2184	-0-	-6 B	-0-	2184	3			N	-0-					-0-
05	2201	N	1894	-0-	-307 B	-0-	1894	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1576	-0-	-160 B	-0-	1576	3			N	-0-					-0-
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1456	N	1383	-0-	-73 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	1519	N	1400	-0-	-119 B	-0-	1400	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1224	-0-	-140 B	-0-	1224	3			N	-0-					-0-
01	1302	N	1195	-0-	-107 B	-0-	1195	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1175	-0-	-34 B	-0-	1175	3			N	-0-					-0-
04	1170	N	782	-0-	-388 B	-0-	782	3			N	-0-					-0-
05	1178	N	747	-0-	-431 B	-0-	747	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1903	-0-	-112 B	-0-	1903	3			N	-0-					-0-
01	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
02	1736	N	654	-0-	-1082 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
04	1740	N	1352	-0-	-388 B	-0-	1352	3			N	-0-					-0-
*05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
02	980	N	885	-0-	-95 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	992	N	891	-0-	-101 B	-0-	891	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2404	-0-	-169 B	-0-	2404	3			N	-0-					-0-
01	2449	N	2332	-0-	-117 B	-0-	2332	3			N	-0-					-0-
02	2128	N	2068	-0-	-60 B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2283	-0-	-135 B	-0-	2283	3			N	-0-					-0-
04	2250	N	2222	-0-	-28 B	-0-	2222	3			N	-0-					-0-
05	2294	N	1463	-0-	-831 B	-0-	1463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	N	220	-0-	-2780	B	1514	220	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	B	-0-					N	-0-					-0-
02	1372	N	686	-0-	-686	B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
04	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
*05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1713	-0-	-395	B	-0-	1713	3			N	-0-					-0-
01	1953	N	1373	-0-	-580	B	-0-	1373	3			N	-0-					-0-
02	1624	N	647	-0-	-977	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
04	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
*05	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
01	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
02	1148	N	1045	-0-	-103	B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-
05	1147	N	1022	-0-	-125	B	-0-	1022	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	806	-0-	-62	B	-0-	806	3			N	-0-					-0-
01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
02	756	N	310	-0-	-446	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	1	-0-	-805	B	-0-	1	3			N	-0-					-0-
04	750	N	690	-0-	-60	B	-0-	690	3			N	-0-					-0-
*05	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3160	N	3160	-0-	-0-	B	-0-	3160	3			N	-0-					-0-
01	3193	N	3074	-0-	-119	B	-0-	3074	3			N	-0-					-0-
02	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-
04	3219	N	3219	-0-	-0-	B	-0-	3219	3			N	-0-					-0-
05	3038	N	2275	-0-	-763	B	-0-	2275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2500	-0-	-383	B	-0-	2500	3			N	-0-					-0-
01	2524	N	2524	-0-	-0-	B	-0-	2524	3			N	-0-					-0-
02	2520	N	1459	-0-	-1061	B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2268	-0-	-243	B	-0-	2268	3			N	-0-					-0-
04	3056	N	3056	-0-	-0-	B	-0-	3056	3			N	-0-					-0-
*05	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	588	N	537	-0-	-51	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	617	-0-	-220	B	-0-	617	3			N	-0-					-0-
04	690	N	601	-0-	-89	B	-0-	601	3			N	-0-					-0-
05	589	N	529	-0-	-60	B	-0-	529	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	N	3438	-0-	-251	B	-0-	3438	3			N	-0-					-0-
01	3844	N	2385	-0-	-1459	B	-0-	2385	3			N	-0-					-0-
02	3248	N	2302	-0-	-946	B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	2897	-0-	-544	B	-0-	2897	3			N	-0-					-0-
04	2917	N	2917	-0-	-0-	B	-0-	2917	3			N	-0-					-0-
05	2542	N	2495	-0-	-47	B	-0-	2495	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
02	1148	N	1041	-0-	-107	B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1173	-0-	-67	B	-0-	1173	3			N	-0-					-0-
04	1230	N	1164	-0-	-66	B	-0-	1164	3			N	-0-					-0-
05	1147	N	1038	-0-	-109	B	-0-	1038	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3354	-0-	-118	B	-0-	3354	3			N	-0-					-0-
01	3441	N	3311	-0-	-130	B	-0-	3311	3			N	-0-					-0-
02	3052	N	3019	-0-	-33	B	-0-	3019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3186	-0-	-162	B	-0-	3186	3			N	-0-					-0-
04	3210	N	3087	-0-	-123	B	-0-	3087	3			N	-0-					-0-
05	3348	N	1769	-0-	-1579	B	-0-	1769	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
01	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-					-0-
02	2324	N	2302	-0-	-22	B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2515	-0-	-58	B	-0-	2515	3			N	-0-					-0-
04	2520	N	1983	-0-	-537	B	-0-	1983	3			N	-0-					-0-
05	2542	N	1113	-0-	-1429	B	-0-	1113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	351	-0-	-83	B	-0-	351	3			N	-0-					-0-
01	403	N	336	-0-	-67	B	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	310	N	229	-0-	-81	B	-0-	229	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-3942					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-3942					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-3942					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1586 CANCELLED UNDERAGE -> -2356																		
03	0	N	-0-	-0-	-0-	B	-1586					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-1586					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-1586					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1028	-0-	-88	B	-0-	1028	3			N	-0-					-0-
01	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
02	952	N	761	-0-	-191	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	538	-0-	-485	B	-0-	538	3			N	-0-					-0-
04	1050	N	1037	-0-	-13	B	-0-	1037	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
01	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
02	868	N	513	-0-	-355	B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
04	870	N	830	-0-	-40	B	-0-	830	3			N	-0-					-0-
*05	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
02	56	N	55	-0-	-1	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	40	-0-	-53	B	-0-	40	3			N	-0-					-0-
04	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-
05	62	N	28	-0-	-34	B	-0-	28	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2613	-0-	-22 B	-0-	2613	3			N	-0-					-0-
01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2409	-0-	-195 B	-0-	2409	3			N	-0-					-0-
04	2550	N	2417	-0-	-133 B	-0-	2417	3			N	-0-					-0-
05	2325	N	987	-0-	-1338 B	-0-	987	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

12	6231	N	6231	-0-	-0- B	-0-	6231	3			N	-0-					-0-
01	6188	N	6188	-0-	-0- B	-0-	6188	3			N	-0-					-0-
02	5208	N	4849	-0-	-359 B	-0-	4849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6231	N	6161	-0-	-70 B	-0-	6161	3			N	-0-					-0-
04	6149	N	6149	-0-	-0- B	-0-	6149	3			N	-0-					-0-
05	5363	N	5167	-0-	-196 B	-0-	5167	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

12	3100	N	2824	-0-	-276 B	-0-	2824	3			N	-0-					-0-
01	2728	N	2705	-0-	-23 B	-0-	2705	3			N	-0-					-0-
02	2408	N	2213	-0-	-195 B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2701	-0-	-120 B	-0-	2701	3			N	-0-					-0-
04	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
05	2449	N	2288	-0-	-161 B	-0-	2288	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

12	8370	N	7768	-0-	-602 B	-0-	7768	3			N	-0-					-0-
01	7571	N	7571	-0-	-0- B	-0-	7571	3			N	-0-					-0-
02	6642	N	6642	-0-	-0- B	-0-	6642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7781	N	7780	-0-	-1 B	-0-	7780	3			N	-0-					-0-
04	7862	N	7862	-0-	-0- B	-0-	7862	3			N	-0-					-0-
05	7347	N	7219	-0-	-128 B	-0-	7219	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

12	3689	N	3509	-0-	-180 B	-0-	3509	3			N	-0-					-0-
01	3437	N	3437	-0-	-0- B	-0-	3437	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3354	-0-	-149 B	-0-	3354	3			N	-0-					-0-
04	3338	N	3338	-0-	-0- B	-0-	3338	3			N	-0-					-0-
05	3193	N	2845	-0-	-348 B	-0-	2845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3092	-0-	-194 B	-0-	3092	3			N	-0-					-0-
01	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
02	2828	N	1142	-0-	-1686 B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
04	2880	N	2669	-0-	-211 B	-0-	2669	3			N	-0-					-0-
*05	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	588	N	471	-0-	-117 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
04	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
05	527	N	378	-0-	-149 B	-0-	378	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
01	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
02	1540	N	1438	-0-	-102 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1601	-0-	-135 B	-0-	1601	3			N	-0-					-0-
04	1710	N	1553	-0-	-157 B	-0-	1553	3			N	-0-					-0-
05	1581	N	1186	-0-	-395 B	-0-	1186	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
04	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
05	527	N	384	-0-	-143 B	-0-	384	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	2890	-0-	-675 B	-0-	2890	3			N	-0-					-0-
01	2883	N	994	-0-	-1889 B	-0-	994	3			N	-0-					-0-
02	2912	N	2516	-0-	-396 B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4094	N	4094	-0-	-0- B	-0-	4094	3			N	-0-					-0-
04	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					-0-
05	2790	N	2283	-0-	-507 B	-0-	2283	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
04	810	N	734	-0-	-76 B	-0-	734	3			N	-0-					-0-
05	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2587	N	768	-0-	-1819 B	-0-	768	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
04	1020	N	633	-0-	-387 B	-0-	633	3			N	-0-					-0-
05	713	N	449	-0-	-264 B	-0-	449	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
04	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
05	806	N	555	-0-	-251 B	-0-	555	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
05	558	N	402	-0-	-156 B	-0-	402	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	336	N	314	-0-	-22 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	899	N	616	-0-	-283 B	-0-	616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1589	-0-	-54	B	-0-	1589	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
02	1316	N	1273	-0-	-43	B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1544	-0-	-37	B	-0-	1544	3			N	-0-					-0-
04	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
05	1395	N	1300	-0-	-95	B	-0-	1300	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4769	N	4769	-0-	-0-	B	-0-	4769	3			N	-0-					-0-
01	4731	N	4731	-0-	-0-	B	-0-	4731	3			N	-0-					-0-
02	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4475	-0-	-299	B	-0-	4475	3			N	-0-					-0-
04	4590	N	4442	-0-	-148	B	-0-	4442	3			N	-0-					-0-
05	4216	N	3749	-0-	-467	B	-0-	3749	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
01	2697	N	1806	-0-	-891	B	-0-	1806	3			N	-0-					-0-
02	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
04	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-
05	2170	N	1768	-0-	-402	B	-0-	1768	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
01	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1539	N	1536	-0-	-3	B	-0-	1536	3			N	-0-					-0-
04	1646	N	1267	-0-	-379	B	-0-	1267	3			N	-0-					-0-
05	1736	N	887	-0-	-849	B	-0-	887	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3674	N	3674	-0-	-0-	B	-0-	3674	3			N	-0-					-0-
01	3474	N	3474	-0-	-0-	B	-0-	3474	3			N	-0-					-0-
02	3164	N	2745	-0-	-419	B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3689	N	2152	-0-	-1537	B	-0-	2152	3			N	-0-					-0-
04	3791	N	3791	-0-	-0-	B	-0-	3791	3			N	-0-					-0-
*05	3111	N	3111	-0-	-0-	B	-0-	3111	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
01	1426	N	871	-0-	-555	B	-0-	871	3			N	-0-					-0-
02	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	857	-0-	-259	B	-0-	857	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
05	1085	N	1042	-0-	-43	B	-0-	1042	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2327	-0-	-773	B	3956	2327	3			N	-0-					-0-
01	3100	N	2286	-0-	-814	B	3142	2286	3			N	-0-					-0-
02	2800	N	1913	-0-	-887	B	2255	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2255																		
03	3100	N	2174	-0-	-926	B	1329	2174	3			N	-0-					-0-
04	3000	N	2054	-0-	-946	B	383	2054	3			N	-0-					-0-
05	2108	N	1549	-0-	-559	B	-0-	1549	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7023	N	7023	-0-	-0-	B	-0-	7023	3			N	-0-					-0-
01	6541	N	6392	-0-	-149	B	-0-	6392	3			N	-0-					-0-
02	5964	N	4817	-0-	-1147	B	-0-	4817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7037	N	3796	-0-	-3241	B	-0-	3796	3			N	-0-					-0-
04	6928	N	6928	-0-	-0-	B	-0-	6928	3			N	-0-					-0-
*05	5677	N	5677	-0-	-0-	B	-0-	5677	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	N	7672	-0-	-16	B	-0-	7672	3			N	-0-					-0-
01	7174	N	7174	-0-	-0-	B	-0-	7174	3			N	-0-					-0-
02	6160	N	6120	-0-	-40	B	-0-	6120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	6866	-0-	-791	B	-0-	6866	3			N	-0-					-0-
04	7597	N	7597	-0-	-0-	B	-0-	7597	3			N	-0-					-0-
05	6789	N	6375	-0-	-414	B	-0-	6375	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2011	-0-	-252	B	-0-	2011	3			N	-0-					-0-
01	2139	N	2060	-0-	-79	B	-0-	2060	3			N	-0-					-0-
02	1820	N	1801	-0-	-19	B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
04	1980	N	1834	-0-	-146	B	-0-	1834	3			N	-0-					-0-
05	1984	N	1651	-0-	-333	B	-0-	1651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1392	-0-	-127 B	-0-	1392	3			N	-0-					-0-
01	1457	N	1319	-0-	-138 B	-0-	1319	3			N	-0-					-0-
02	1260	N	1137	-0-	-123 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1335	-0-	-60 B	-0-	1335	3			N	-0-					-0-
04	1290	N	1239	-0-	-51 B	-0-	1239	3			N	-0-					-0-
05	1271	N	969	-0-	-302 B	-0-	969	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
01	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-
02	1456	N	1234	-0-	-222 B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1512	-0-	-38 B	-0-	1512	3			N	-0-					-0-
04	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
05	1364	N	1193	-0-	-171 B	-0-	1193	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
01	744	N	614	-0-	-130 B	-0-	614	3			N	-0-					-0-
02	588	N	504	-0-	-84 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
04	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
05	558	N	414	-0-	-144 B	-0-	414	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	N	5338	-0-	-273 B	-0-	5338	3			N	-0-					-0-
01	5268	N	5268	-0-	-0- B	-0-	5268	3			N	-0-					-0-
02	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	4834	-0-	-498 B	-0-	4834	3			N	-0-					-0-
04	5100	N	4955	-0-	-145 B	-0-	4955	3			N	-0-					-0-
05	4991	N	3630	-0-	-1361 B	-0-	3630	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9958	N	9958	-0-	-0- B	-0-	9958	3			N	-0-					-0-
01	9486	N	9458	-0-	-28 B	-0-	9458	3			N	-0-					-0-
02	8103	N	8103	-0-	-0- B	-0-	8103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	8684	-0-	-1267 B	-0-	8684	3			N	-0-					-0-
04	9150	N	8485	-0-	-665 B	-0-	8485	3			N	-0-					-0-
05	8959	N	6850	-0-	-2109 B	-0-	6850	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	741	-0-	-220 B	-0-	741	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	644	N	301	-0-	-343 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	576	-0-	-912 B	-7885	576	3			N	-0-					-0-
01	1488	#	518	-0-	-970 B	-8855	518	3			N	-0-					-0-
02	1344	#	555	-0-	-789 B	-9644	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5630		CANCELLED UNDERAGE ->		-4014										
03	589	N	604	-0-	15 B	-5615	604	3			N	-0-					-0-
04	510	N	613	-0-	103 B	-5512	613	3			N	-0-					-0-
05	620	N	479	-0-	-141 B	-5512	479	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	#	12028	-0-	-806 B	-19639	12028	3			N	-0-					-0-
01	12834	#	10207	-0-	-2627 B	-22266	10207	3			N	-0-					-0-
02	7672	N	10057	-0-	2385 B	-19881	10057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15262		CANCELLED UNDERAGE ->		-4619										
03	12028	N	11715	-0-	-313 B	-15262	11715	3			N	-0-					-0-
04	9870	N	10140	-0-	270 B	-14992	10140	3			N	-0-					-0-
05	11129	N	7382	-0-	-3747 B	-14992	7382	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
01	1178	N	1102	-0-	-76 B	-0-	1102	3			N	-0-					-0-
02	1148	N	1098	-0-	-50 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
04	1080	N	853	-0-	-227 B	-0-	853	3			N	-0-					-0-
05	1209	N	804	-0-	-405 B	-0-	804	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	744	N	208	-0-	-536 B	-0-	208	3			N	-0-					-0-
02	896	N	626	-0-	-270 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	978	-0-	-76 B	-0-	978	3			N	-0-					-0-
04	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
*05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
01	2697	N	2332	-0-	-365 B	-0-	2332	3			N	-0-					-0-
02	2576	N	2444	-0-	-132 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2700	-0-	-90 B	-0-	2700	3			N	-0-					-0-
04	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
05	2697	N	1981	-0-	-716 B	-0-	1981	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3729	-0-	-115 B	-0-	3729	3			N	-0-					-0-
01	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
02	3024	N	2964	-0-	-60 B	-0-	2964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
04	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
05	3286	N	3147	-0-	-139 B	-0-	3147	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1456	N	1200	-0-	-256 B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-
04	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
05	1333	N	824	-0-	-509 B	-0-	824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	2268	N	734	-0-	-1534 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-
04	1800	N	1712	-0-	-88 B	-0-	1712	3			N	-0-					-0-
*05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1092	N	920	-0-	-172 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
04	1470	N	97	-0-	-1373 B	-0-	97	3			N	-0-					-0-
*05	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1148	N	833	-0-	-315 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1299	-0-	-189 B	-0-	1299	3			N	-0-					-0-
04	1410	N	93	-0-	-1317 B	-0-	93	3			N	-0-					-0-
*05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6615	N	9604	-0-	2989 B	-0-	9604	3			N	-0-					-0-
01	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-
02	4648	N	4425	-0-	-223 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9610	N	7128	-0-	-2482 B	-0-	7128	3			N	-0-					-0-
04	8490	N	974	-0-	-7516 B	-0-	974	3			N	-0-					-0-
*05	5881	N	5881	-0-	-0- B	-0-	5881	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
05	837	N	659	-0-	-178 B	-0-	659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
01	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1209	N	946	-0-	-263 B	-0-	946	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4017	N	4017	-0-	-0- B	-0-	4017	3			N	-0-					-0-
01	4154	N	3863	-0-	-291 B	-0-	3863	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3898	-0-	-132 B	-0-	3898	3			N	-0-					-0-
04	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
05	3286	N	3104	-0-	-182 B	-0-	3104	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2532	-0-	-444 B	-0-	2532	3			N	-0-					-0-
01	2635	N	2229	-0-	-406 B	-0-	2229	3			N	-0-					-0-
02	2156	N	1945	-0-	-211 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2222	-0-	-320 B	-0-	2222	3			N	-0-					-0-
04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
05	2139	N	1855	-0-	-284 B	-0-	1855	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-
01	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
02	3920	N	3789	-0-	-131 B	-0-	3789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4156	-0-	-525 B	-0-	4156	3			N	-0-					-0-
04	4320	N	939	-0-	-3381 B	-0-	939	3			N	-0-					-0-
05	4185	N	2812	-0-	-1373 B	-0-	2812	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
01	2325	N	1812	-0-	-513 B	-0-	1812	3			N	-0-					-0-
02	1876	N	1272	-0-	-604 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1653	-0-	-424 B	-0-	1653	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
*05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
01	4154	N	3485	-0-	-669 B	-0-	3485	3			N	-0-					-0-
02	3276	N	2558	-0-	-718 B	-0-	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3509	-0-	-211 B	-0-	3509	3			N	-0-					-0-
04	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
05	2821	N	2268	-0-	-553 B	-0-	2268	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
01	4185	N	4023	-0-	-162 B	-0-	4023	3			N	-0-					-0-
02	3416	N	2724	-0-	-692 B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3103	-0-	-989 B	-0-	3103	3			N	-0-					-0-
04	3925	N	3925	-0-	-0- B	-0-	3925	3			N	-0-					-0-
05	3007	N	2497	-0-	-510 B	-0-	2497	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
01	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
02	2100	N	2059	-0-	-41 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2623	-0-	-198 B	-0-	2623	3			N	-0-					-0-
04	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
05	2294	N	1411	-0-	-883 B	-0-	1411	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
01	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
02	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2204	-0-	-152 B	-0-	2204	3			N	-0-					-0-
04	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
05	1984	N	1140	-0-	-844 B	-0-	1140	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	644	-0-	-596 B	-6060	644	3			N	-0-					-0-
01	1240	#	598	-0-	-642 B	-6702	598	3			N	-0-					-0-
02	1120	#	533	-0-	-587 B	-7289	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4154 CANCELLED UNDERAGE -> -3135																	
03	651	N	520	-0-	-131 B	-4154	520	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-4154	533	3			N	-0-					-0-
05	589	N	414	-0-	-175 B	-4154	414	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	2998	-0-	1293 B	-9126	2998	3			N	-0-					-0-
01	5332	N	2303	-0-	-3029 B	-9126	2303	3			N	-0-					-0-
02	3192	N	2013	-0-	-1179 B	-9126	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9126																	
03	3007	N	2187	-0-	-820 B	-9126	2187	3			N	-0-					-0-
04	2220	N	1873	-0-	-347 B	-9126	1873	3			N	-0-					-0-
05	2232	N	1282	-0-	-950 B	-9126	1282	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	589	N	334	-0-	-255 B	-0-	334	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1875	-0-	-357 B	-3291	1875	3			N	-0-					-0-
01	2108	N	1706	-0-	-402 B	-3291	1706	3			N	-0-					-0-
02	1624	N	1408	-0-	-216 B	-3291	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3291																	
03	1860	N	1488	-0-	-372 B	-3291	1488	3			N	-0-					-0-
04	1650	N	1354	-0-	-296 B	-3291	1354	3			N	-0-					-0-
05	1550	N	1271	-0-	-279 B	-3291	1271	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		449	-0-	449 B	2596	449	3			N	-0-					-0-
01	3060	N	464	-0-	-2596 B	-0-	464	3			N	-0-					-0-
02	280	N	172	-0-	-108 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
*05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4458	N	4458	-0-	-0- B	-0-	4458	3			N	-0-					-0-
01	4836	N	4216	-0-	-620 B	-0-	4216	3			N	-0-					-0-
02	4228	N	3721	-0-	-507 B	-0-	3721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4407	-0-	-57 B	-0-	4407	3			N	-0-					-0-
04	4346	N	4346	-0-	-0- B	-0-	4346	3			N	-0-					-0-
05	4123	N	3455	-0-	-668 B	-0-	3455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	700	N	590	-0-	-110 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
01	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
02	1288	N	1212	-0-	-76 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
04	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
05	1333	N	742	-0-	-591 B	-0-	742	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7981	N	9928	-0-	1947 B	-0-	9928	3			N	-0-					-0-
01	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-
02	5995	N	5995	-0-	-0- B	-0-	5995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9920	N	8466	-0-	-1454 B	-0-	8466	3			N	-0-					-0-
04	9300	N	7968	-0-	-1332 B	-0-	7968	3			N	-0-					-0-
05	6634	N	6314	-0-	-320 B	-0-	6314	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
01	1488	N	1322	-0-	-166 B	-0-	1322	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1360	-0-	-35 B	-0-	1360	3			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
05	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1858	-0-	-188 B	-0-	1858	3			N	-0-					-0-
01	1984	N	1677	-0-	-307 B	-0-	1677	3			N	-0-					-0-
02	1708	N	1465	-0-	-243 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1697	-0-	-163 B	-0-	1697	3			N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
05	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1130	-0-	-172 B	-0-	1130	3			N	-0-					-0-
01	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					-0-
02	1036	N	888	-0-	-148 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
05	992	N	922	-0-	-70 B	-0-	922	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2666	N	2446	-0-	-220 B	-0-	2446	3			N	-0-					-0-
02	2212	N	2035	-0-	-177 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2197	-0-	-469 B	-0-	2197	3			N	-0-					-0-
04	2370	N	2223	-0-	-147 B	-0-	2223	3			N	-0-					-0-
05	2263	N	1731	-0-	-532 B	-0-	1731	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
01	1457	N	1197	-0-	-260 B	-0-	1197	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
04	1170	N	1097	-0-	-73 B	-0-	1097	3			N	-0-					-0-
05	1054	N	897	-0-	-157 B	-0-	897	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
01	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
02	1148	N	1030	-0-	-118 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
04	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
05	1147	N	958	-0-	-189 B	-0-	958	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
01	4309	N	3478	-0-	-831 B	-0-	3478	3			N	-0-					-0-
02	3556	N	2984	-0-	-572 B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3583	-0-	-75 B	-0-	3583	3			N	-0-					-0-
04	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
05	3317	N	2022	-0-	-1295 B	-0-	2022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
05	930	N	537	-0-	-393 B	-0-	537	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

12	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
01	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-
02	2268	N	1981	-0-	-287 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
04	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
05	2201	N	1582	-0-	-619 B	-0-	1582	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

12	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
01	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
02	1932	N	1897	-0-	-35 B	-0-	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2118	-0-	-21 B	-0-	2118	3			N	-0-					-0-
04	2100	N	1987	-0-	-113 B	-0-	1987	3			N	-0-					-0-
05	2108	N	1577	-0-	-531 B	-0-	1577	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
02	504	N	337	-0-	-167	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
04	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
*05	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3151	N	3151	-0-	-0-	B	-0-	3151	3			N	-0-					-0-
01	3038	N	2844	-0-	-194	B	-0-	2844	3			N	-0-					-0-
02	2632	N	2290	-0-	-342	B	-0-	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	2778	-0-	-384	B	-0-	2778	3			N	-0-					-0-
04	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
05	2542	N	1650	-0-	-892	B	-0-	1650	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
02	168	N	148	-0-	-20	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
05	155	N	94	-0-	-61	B	-0-	94	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	813	-0-	-148	B	-0-	813	3			N	-0-					-0-
01	899	N	800	-0-	-99	B	-0-	800	3			N	-0-					-0-
02	784	N	650	-0-	-134	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
05	713	N	466	-0-	-247	B	-0-	466	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3801	N	3801	-0-	-0-	B	-0-	3801	3			N	-0-					-0-
01	3517	N	3517	-0-	-0-	B	-0-	3517	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	2772	-0-	-1041	B	-0-	2772	3			N	-0-					-0-
04	3390	N	242	-0-	-3148	B	-0-	242	3			N	-0-					-0-
*05	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
01	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1324	-0-	-71 B	-0-	1324	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
*05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4001	N	4001	-0-	-0- B	-0-	4001	3			N	-0-					-0-
01	4061	N	3925	-0-	-136 B	-0-	3925	3			N	-0-					-0-
02	3556	N	3454	-0-	-102 B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3998	-0-	-1 B	-0-	3998	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	3813	N	1465	-0-	-2348 B	-0-	1465	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4225	N	4225	-0-	-0- B	-0-	4225	3			N	-0-					-0-
01	3875	N	3796	-0-	-79 B	-0-	3796	3			N	-0-					-0-
02	3444	N	3254	-0-	-190 B	-0-	3254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3724	-0-	-492 B	-0-	3724	3			N	-0-					-0-
04	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
05	3596	N	2050	-0-	-1546 B	-0-	2050	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
01	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
02	2128	N	1932	-0-	-196 B	-0-	1932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2446	-0-	-251 B	-0-	2446	3			N	-0-					-0-
04	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
05	2139	N	1494	-0-	-645 B	-0-	1494	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
01	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2942	-0-	-840 B	-0-	2942	3			N	-0-					-0-
04	3060	N	607	-0-	-2453 B	-0-	607	3			N	-0-					-0-
05	1922	N	1688	-0-	-234 B	-0-	1688	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	453	-0-	-229 B	-0-	453	3			N	-0-					-0-
01	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-
02	672	N	454	-0-	-218 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
01	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
02	2660	N	1866	-0-	-794 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2894	-0-	-144 B	-0-	2894	3			N	-0-					-0-
04	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
05	2077	N	1546	-0-	-531 B	-0-	1546	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
04	870	N	680	-0-	-190 B	-0-	680	3			N	-0-					-0-
05	1240	N	359	-0-	-881 B	-0-	359	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	756	N	737	-0-	-19 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	807	-0-	-123 B	-0-	807	3			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	806	N	472	-0-	-334 B	-0-	472	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2015	N	2004	-0-	-11 B	-0-	2004	3			N	-0-					-0-
02	1848	N	1757	-0-	-91 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1842	-0-	-235 B	-0-	1842	3			N	-0-					-0-
04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
05	1953	N	996	-0-	-957 B	-0-	996	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1733	-0-	-313 B	-0-	1733	3			N	-0-					-0-
04	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
05	1798	N	967	-0-	-831 B	-0-	967	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
05	899	N	623	-0-	-276 B	-0-	623	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	553	-0-	150 B	-2052	553	3			N	-0-					-0-
01	620	N	505	-0-	-115 B	-2052	505	3			N	-0-					-0-
02	532	N	458	-0-	-74 B	-2052	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1424 CANCELLED UNDERAGE -> -628																	
03	558	N	477	-0-	-81 B	-1424	477	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-1424	468	3			N	-0-					-0-
05	496	N	222	-0-	-274 B	-1424	222	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
04	1140	N	1115	-0-	-25 B	-0-	1115	3			N	-0-					-0-
05	1085	N	635	-0-	-450 B	-0-	635	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6306	N	6306	-0-	-0- B	-0-	6306	3			N	-0-					-0-
01	5991	N	5991	-0-	-0- B	-0-	5991	3			N	-0-					-0-
02	5033	N	5033	-0-	-0- B	-0-	5033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5378	-0-	-915 B	-0-	5378	3			N	-0-					-0-
04	5790	N	5289	-0-	-501 B	-0-	5289	3			N	-0-					-0-
05	5580	N	4183	-0-	-1397 B	-0-	4183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
02	1092	N	1002	-0-	-90	B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1207	-0-	-64	B	-0-	1207	3			N	-0-					-0-
04	1170	N	1095	-0-	-75	B	-0-	1095	3			N	-0-					-0-
05	1116	N	655	-0-	-461	B	-0-	655	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	248	N	143	-0-	-105	B	-0-	143	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	372	N	84	-0-	-288	B	-0-	84	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	B	-615					N	-0-					-0-
01	93	#	-0-	-0-	-93	B	-708					N	-0-					-0-
02	84	#	-0-	-0-	-84	B	-792					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -543 CANCELLED UNDERAGE -> -249																		
03	0	N	-0-	-0-	-0-	B	-543					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-543					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-543					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
01	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
02	224	N	195	-0-	-29	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
05	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
01	3162	#	2546	-0-	-616 B	-616	2546	3			N	-0-					-0-
02	2856	#	2221	-0-	-635 B	-1251	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1251																	
03	3162	#	2727	-0-	-435 B	-1686	2727	3			N	-0-					-0-
04	3060	#	2801	-0-	-259 B	-1945	2801	3			N	-0-					-0-
05	3162	#	2183	-0-	-979 B	-2924	2183	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2191	-0-	-258 B	-0-	2191	3			N	-0-					-0-
04	2280	N	1982	-0-	-298 B	-0-	1982	3			N	-0-					-0-
05	2201	N	1754	-0-	-447 B	-0-	1754	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	3420	-0-	196 B	-4475	3420	3			N	-0-					-0-
01	3472	N	3323	-0-	-149 B	-4475	3323	3			N	-0-					-0-
02	2128	N	2810	-0-	682 B	-3793	2810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2786 CANCELLED UNDERAGE -> -1007																	
03	3410	N	3236	-0-	-174 B	-2786	3236	3			N	-0-					-0-
04	3210	N	3217	-0-	7 B	-2779	3217	3			N	-0-					-0-
05	3100	N	2483	-0-	-617 B	-2779	2483	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
01	1984	N	1950	-0-	-34 B	-0-	1950	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	1890	N	1881	-0-	-9 B	-0-	1881	3			N	-0-					-0-
05	1674	N	1606	-0-	-68 B	-0-	1606	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8285	N	8285	-0-	-0- B	-0-	8285	3			N	-0-					-0-
01	7936	N	7575	-0-	-361 B	-0-	7575	3			N	-0-					-0-
02	7084	N	5446	-0-	-1638 B	-0-	5446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	6391	-0-	-1886 B	-0-	6391	3			N	-0-					-0-
04	7673	N	7673	-0-	-0- B	-0-	7673	3			N	-0-					-0-
05	6045	N	5848	-0-	-197 B	-0-	5848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

12	5817	N	5817	-0-	-0-	B	-0-	5817	3			N	-0-					-0-
01	5721	N	5721	-0-	-0-	B	-0-	5721	3			N	-0-					-0-
02	5096	N	3592	-0-	-1504	B	-0-	3592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5828	N	5443	-0-	-385	B	-0-	5443	3			N	-0-					-0-
04	5550	N	682	-0-	-4868	B	-0-	682	3			N	-0-					-0-
05	3968	N	3909	-0-	-59	B	-0-	3909	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

12	4835	N	4835	-0-	-0-	B	-0-	4835	3			N	-0-					-0-
01	4645	N	4645	-0-	-0-	B	-0-	4645	3			N	-0-					-0-
02	3679	N	3679	-0-	-0-	B	-0-	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4836	N	4595	-0-	-241	B	-0-	4595	3			N	-0-					-0-
04	4759	N	4759	-0-	-0-	B	-0-	4759	3			N	-0-					-0-
05	4061	N	3489	-0-	-572	B	-0-	3489	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

12	1860	N	1723	-0-	-137	B	-0-	1723	3			N	-0-					-0-
01	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1653	-0-	-83	B	-0-	1653	3			N	-0-					-0-
04	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
05	1643	N	1199	-0-	-444	B	-0-	1199	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
01	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2420	-0-	-246	B	-0-	2420	3			N	-0-					-0-
04	2852	N	2852	-0-	-0-	B	-0-	2852	3			N	-0-					-0-
*05	2103	N	2103	-0-	-0-	B	-0-	2103	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

12	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
01	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
02	476	N	355	-0-	-121	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	465	-0-	-62	B	-0-	465	3			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	700	N	470	-0-	-230 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6779	N	6779	-0-	-0- B	-0-	6779	3			N	-0-					-0-
01	6882	N	6190	-0-	-692 B	-0-	6190	3			N	-0-					-0-
02	5212	N	5212	-0-	-0- B	-0-	5212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6580	-0-	-209 B	-0-	6580	3			N	-0-					-0-
04	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-
05	5766	N	5232	-0-	-534 B	-0-	5232	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4433	N	4013	-0-	-420 B	-0-	4013	3			N	-0-					-0-
02	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4019	-0-	-321 B	-0-	4019	3			N	-0-					-0-
04	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
05	3937	N	3305	-0-	-632 B	-0-	3305	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2773	R	1914	-0-	-859 B	-0-	310	1	1604	3	N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	310	1	1455	3	N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	280	1	1364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1549	-0-	-373 B	-0-	310	1	1239	3	N	-0-					-0-
04	1710	N	1110	-0-	-600 B	-0-	300	1	810	3	N	-0-					-0-
05	1829	N	781	-0-	-1048 B	-0-	310	1	471	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	N	6389	-0-	-28 B	-0-	6389	3			N	-0-					-0-
01	6913	N	6286	-0-	-627 B	-0-	6286	3			N	-0-					-0-
02	5936	N	5581	-0-	-355 B	-0-	5581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6084	-0-	-302 B	-0-	6084	3			N	-0-					-0-
04	6090	N	5955	-0-	-135 B	-0-	5955	3			N	-0-					-0-
05	6169	N	5408	-0-	-761 B	-0-	5408	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1302	-0-	1302 B	6721	1302	3			N	-0-					-0-
01	3100	N	1355	-0-	-1745 B	4976	1355	3			N	-0-					-0-
02	2800	N	1184	-0-	-1616 B	3360	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3360																	
03	3100	N	1191	-0-	-1909 B	1451	1191	3			N	-0-					-0-
04	2968	N	1517	-0-	-1451 B	-0-	1517	3			N	-0-					-0-
05	1302	N	1112	-0-	-190 B	-0-	1112	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
01	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-
02	1372	N	973	-0-	-399 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-
04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
05	1085	N	794	-0-	-291 B	-0-	794	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	N	7068	-0-	-434 B	-0-	7068	3			N	-0-					-0-
01	7192	N	5561	-0-	-1631 B	-0-	5561	3			N	-0-					-0-
02	4676	N	3982	-0-	-694 B	-0-	3982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	3881	-0-	-3187 B	-0-	3881	3			N	-0-					-0-
04	5370	N	4383	-0-	-987 B	-0-	4383	3			N	-0-					-0-
05	4402	N	3485	-0-	-917 B	-0-	3485	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
01	3348	N	3069	-0-	-279 B	-0-	3069	3			N	-0-					-0-
02	2184	N	1828	-0-	-356 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3078	-0-	-301 B	-0-	3078	3			N	-0-					-0-
04	2970	N	356	-0-	-2614 B	-0-	356	3			N	-0-					-0-
*05	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-
02	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1954	-0-	-340 B	-0-	1954	3			N	-0-					-0-
04	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
05	2108	N	1643	-0-	-465 B	-0-	1643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1889	-0-	-64 B	-0-	1889	3			N	-0-					-0-
01	1984	N	1611	-0-	-373 B	-0-	1611	3			N	-0-					-0-
02	1568	N	1364	-0-	-204 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1537	-0-	-354 B	-0-	1537	3			N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
05	1519	N	1358	-0-	-161 B	-0-	1358	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5481	N	5481	-0-	-0- B	-0-	5481	3			N	-0-					-0-
01	5673	N	5330	-0-	-343 B	-0-	5330	3			N	-0-					-0-
02	4380	N	4380	-0-	-0- B	-0-	4380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5214	-0-	-273 B	-0-	5214	3			N	-0-					-0-
04	5160	N	5058	-0-	-102 B	-0-	5058	3			N	-0-					-0-
05	4836	N	3500	-0-	-1336 B	-0-	3500	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3952	N	3952	-0-	-0- B	-0-	3952	3			N	-0-					-0-
01	3534	N	3520	-0-	-14 B	-0-	3520	3			N	-0-					-0-
02	2184	N	2164	-0-	-20 B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3299	-0-	-638 B	-0-	3299	3			N	-0-					-0-
04	3420	N	480	-0-	-2940 B	-0-	480	3			N	-0-					-0-
*05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2302	-0-	-240 B	-0-	2302	3			N	-0-					-0-
01	2294	N	2055	-0-	-239 B	-0-	2055	3			N	-0-					-0-
02	2044	N	1581	-0-	-463 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1939	-0-	-355 B	-0-	1939	3			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
05	1736	N	1362	-0-	-374 B	-0-	1362	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	N	4480	-0-	-170 B	-0-	4480	3			N	-0-					-0-
01	4309	N	4139	-0-	-170 B	-0-	4139	3			N	-0-					-0-
02	3892	N	3445	-0-	-447 B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4295	-0-	-200 B	-0-	4295	3			N	-0-					-0-
04	4020	N	3957	-0-	-63 B	-0-	3957	3			N	-0-					-0-
05	3813	N	3344	-0-	-469 B	-0-	3344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
01	3627	N	3097	-0-	-530 B	-0-	3097	3			N	-0-					-0-
02	3136	N	1909	-0-	-1227 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2941	-0-	-593 B	-0-	2941	3			N	-0-					-0-
04	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
*05	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1240	N	906	-0-	-334 B	-0-	906	3			N	-0-					-0-
01	1085	N	1020	-0-	-65 B	-0-	1020	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
04	990	N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-
05	1209	N	484	-0-	-725 B	-0-	484	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3100	N	1333	-0-	-1767 B	171	1333	3			N	-0-					-0-
01	1771	N	1600	-0-	-171 B	-0-	1600	3			N	-0-					-0-
02	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
05	1643	N	684	-0-	-959 B	-0-	684	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	806	N	756	-0-	-50 B	-0-	756	3			N	-0-					-0-
01	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
02	700	N	604	-0-	-96 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	365	-0-	-379 B	-0-	365	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	286	-0-	-24 B	-0-	286	3		N	-0-			-0-
01	279	N	278	-0-	-1 B	-0-	278	3		N	-0-			-0-
02	270	N	270	-0-	-0- B	-0-	270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	167	-0-	-112 B	-0-	167	3		N	-0-			-0-
04	270	N	-0-	-0-	-270 B	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310 B	-0-				N	-0-			-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
01	124	N	90	-0-	-34 B	-0-	90	3		N	-0-			-0-
02	112	N	93	-0-	-19 B	-0-	93	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
04	97	N	97	-0-	-0- B	-0-	97	3		N	-0-			-0-
05	93	N	82	-0-	-11 B	-0-	82	3		N	-0-			-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2728	N	2547	-0-	-181 B	-0-	2547	3		N	-0-			-0-
01	2635	N	2519	-0-	-116 B	-0-	2519	3		N	-0-			-0-
02	2212	N	2021	-0-	-191 B	-0-	2021	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2542	N	2383	-0-	-159 B	-0-	2383	3		N	-0-			-0-
04	2430	N	2356	-0-	-74 B	-0-	2356	3		N	-0-			-0-
05	2232	N	1915	-0-	-317 B	-0-	1915	3		N	-0-			-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	562	N	562	-0-	-0- B	-0-	562	3		N	-0-			-0-
01	620	N	483	-0-	-137 B	-0-	483	3		N	-0-			-0-
02	560	N	505	-0-	-55 B	-0-	505	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558	N	541	-0-	-17 B	-0-	541	3		N	-0-			-0-
04	509	N	509	-0-	-0- B	-0-	509	3		N	-0-			-0-
05	558	N	425	-0-	-133 B	-0-	425	3		N	-0-			-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1472	-0-	-109 B	-0-	1472	3		N	-0-			-0-
01	1557	N	1557	-0-	-0- B	-0-	1557	3		N	-0-			-0-
02	1344	N	1249	-0-	-95 B	-0-	1249	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1457	N	1432	-0-	-25 B	-0-	1432	3		N	-0-			-0-
04	1500	N	1375	-0-	-125 B	-0-	1375	3		N	-0-			-0-
05	1395	N	1167	-0-	-228 B	-0-	1167	3		N	-0-			-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4247	N	3654	-0-	-593 B	-0-	3654	3		N	-0-			-0-
01	4092	N	3486	-0-	-606 B	-0-	3486	3		N	-0-			-0-
02	3413	N	3413	-0-	-0- B	-0-	3413	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4180	N	4180	-0-	-0- B	-0-	4180	3		N	-0-			-0-
04	4233	N	4233	-0-	-0- B	-0-	4233	3		N	-0-			-0-
05	3782	N	2389	-0-	-1393 B	-0-	2389	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1380 N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
01	1488 N	1469	-0-	-19	B	-0-	1469	3			N	-0-					-0-
02	1278 N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427 N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
04	1410 N	1385	-0-	-25	B	-0-	1385	3			N	-0-					-0-
05	1426 N	1057	-0-	-369	B	-0-	1057	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976 N	2588	-0-	-388	B	-0-	2588	3			N	-0-					-0-
01	2976 N	2805	-0-	-171	B	-0-	2805	3			N	-0-					-0-
02	2548 N	2492	-0-	-56	B	-0-	2492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833 N	2833	-0-	-0-	B	-0-	2833	3			N	-0-					-0-
04	2737 N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
05	2759 N	2245	-0-	-514	B	-0-	2245	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255 N	3243	-0-	-12	B	-0-	3243	3			N	-0-					-0-
01	3441 N	3249	-0-	-192	B	-0-	3249	3			N	-0-					-0-
02	2996 N	2760	-0-	-236	B	-0-	2760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255 N	3082	-0-	-173	B	-0-	3082	3			N	-0-					-0-
04	3150 N	2806	-0-	-344	B	-0-	2806	3			N	-0-					-0-
05	3069 N	2260	-0-	-809	B	-0-	2260	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421 N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
01	390 N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	392 N	256	-0-	-136	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434 N	369	-0-	-65	B	-0-	369	3			N	-0-					-0-
04	390 N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
*05	328 N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
02	1428	N	1235	-0-	-193 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1364	N	1231	-0-	-133 B	-0-	1231	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
01	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
02	2660	N	1793	-0-	-867 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2630	-0-	-532 B	-0-	2630	3			N	-0-					-0-
04	3150	N	2730	-0-	-420 B	-0-	2730	3			N	-0-					-0-
*05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4047	N	4047	-0-	-0- B	-0-	4047	3			N	-0-					-0-
01	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
02	3780	N	3038	-0-	-742 B	-0-	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
04	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
*05	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2562	-0-	-631 B	-0-	2562	3			N	-0-					-0-
01	2573	N	2560	-0-	-13 B	-0-	2560	3			N	-0-					-0-
02	2408	N	1822	-0-	-586 B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2531	-0-	-42 B	-0-	2531	3			N	-0-					-0-
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
*05	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
05	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2446	-0-	-3 B	-0-	2446	3			N	-0-					-0-
01	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
02	2296	N	2106	-0-	-190 B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
05	2325	N	1512	-0-	-813 B	-0-	1512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
02	1708	N	1618	-0-	-90	B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1825	-0-	-4	B	-0-	1825	3			N	-0-					-0-
04	1770	N	1752	-0-	-18	B	-0-	1752	3			N	-0-					-0-
05	1798	N	1598	-0-	-200	B	-0-	1598	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
01	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
02	560	N	436	-0-	-124	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
04	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
05	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
01	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
02	1456	N	574	-0-	-882	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
04	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
*05	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5311	N	5311	-0-	-0-	B	-0-	5311	3			N	-0-					-0-
01	5426	N	5426	-0-	-0-	B	-0-	5426	3			N	-0-					-0-
02	4928	N	4738	-0-	-190	B	-0-	4738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5314	N	5314	-0-	-0-	B	-0-	5314	3			N	-0-					-0-
04	5250	N	5230	-0-	-20	B	-0-	5230	3			N	-0-					-0-
05	5239	N	4106	-0-	-1133	B	-0-	4106	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
01	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
02	532	N	489	-0-	-43	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
04	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
05	527	N	483	-0-	-44	B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
01	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
02	672	N	546	-0-	-126	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	654	-0-	-59	B	-0-	654	3			N	-0-					-0-
04	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
05	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	N	3959	-0-	-350	B	-0-	3959	3			N	-0-					-0-
01	3908	N	3908	-0-	-0-	B	-0-	3908	3			N	-0-					-0-
02	3444	N	3287	-0-	-157	B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3867	-0-	-101	B	-0-	3867	3			N	-0-					-0-
04	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-
05	3627	N	3370	-0-	-257	B	-0-	3370	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
01	2232	N	1740	-0-	-492	B	-0-	1740	3			N	-0-					-0-
02	1736	N	1480	-0-	-256	B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1824	-0-	-36	B	-0-	1824	3			N	-0-					-0-
04	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
05	1643	N	1521	-0-	-122	B	-0-	1521	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1052	-0-	-64	B	-0-	1052	3			N	-0-					-0-
01	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
02	924	N	908	-0-	-16	B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
04	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
05	992	N	632	-0-	-360	B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	#	3533	-0-	-156	B	-3635	3533	3			N	-0-					-0-
01	3689	#	3249	-0-	-440	B	-4075	3249	3			N	-0-					-0-
02	3360	#	2640	-0-	-720	B	-4795	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4795																		
03	3720	#	3472	-0-	-248	B	-5043	3472	3			N	-0-					-0-
04	3150	N	3428	-0-	278	B	-4765	3428	3			N	-0-					-0-
05	2914	N	1804	-0-	-1110	B	-4765	1804	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

12	2387	N	2130	-0-	-257 B	-0-	2130	3			N	-0-					-0-
01	2387	N	2041	-0-	-346 B	-0-	2041	3			N	-0-					-0-
02	2044	N	2030	-0-	-14 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
04	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
05	2263	N	1599	-0-	-664 B	-0-	1599	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

12 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
02	476	N	375	-0-	-101 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-
04	510	N	335	-0-	-175 B	-0-	335	3			N	-0-					-0-
05	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

12	3100	N	663	-0-	-2437 B	143	663	3			N	-0-					-0-
01	1209	N	511	-0-	-698 B	-0-	511	3			N	-0-					-0-
02	812	N	677	-0-	-135 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	744	N	294	-0-	-450 B	-0-	294	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	277	-0-	-64	B	-0-	277	3			N	-0-					-0-
01	310	N	3	-0-	-307	B	-0-	3	3			N	-0-					-0-
02	280	N	215	-0-	-65	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
02	364	N	331	-0-	-33	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
05	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1316	N	1188	-0-	-128 B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1502	-0-	-110 B	-0-	1502	3			N	-0-					-0-
04	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
05	1302	N	753	-0-	-549 B	-0-	753	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-
01	4743	N	4743	-0-	-0- B	-0-	4743	3			N	-0-					-0-
02	5404	N	4347	-0-	-1057 B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4798	-0-	-627 B	-0-	4798	3			N	-0-					-0-
04	4663	N	4663	-0-	-0- B	-0-	4663	3			N	-0-					-0-
05	4805	N	3389	-0-	-1416 B	-0-	3389	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1674	N	1572	-0-	-102 B	-0-	1572	3			N	-0-					-0-
02	1428	N	1389	-0-	-39 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
04	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
05	1550	N	1244	-0-	-306 B	-0-	1244	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	756	N	584	-0-	-172 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	3			N	-0-					-0-
05	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
05	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	504	N	434	-0-	-70 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1142	-0-	-98	B	-0-	1142	3			N	-0-					-0-
01	1147	N	1122	-0-	-25	B	-0-	1122	3			N	-0-					-0-
02	1064	N	1010	-0-	-54	B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1138	-0-	-9	B	-0-	1138	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
05	1116	N	874	-0-	-242	B	-0-	874	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
01	868	N	838	-0-	-30	B	-0-	838	3			N	-0-					-0-
02	756	N	629	-0-	-127	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	665	-0-	-172	B	-0-	665	3			N	-0-					-0-
04	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-
05	682	N	604	-0-	-78	B	-0-	604	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
01	1767	N	1697	-0-	-70	B	-0-	1697	3			N	-0-					-0-
02	1792	N	782	-0-	-1010	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1981	N	-0-	-0-	-1981	B	-0-					N	-0-					-0-
04	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
*05	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
01	2170	N	2039	-0-	-131	B	-0-	2039	3			N	-0-					-0-
02	1876	N	1826	-0-	-50	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2010	-0-	-67	B	-0-	2010	3			N	-0-					-0-
04	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
05	2015	N	1561	-0-	-454	B	-0-	1561	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1765	-0-	-157	B	-0-	1765	3			N	-0-					-0-
01	1736	N	1439	-0-	-297	B	-0-	1439	3			N	-0-					-0-
02	1484	N	1253	-0-	-231	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1529	-0-	-238	B	-0-	1529	3			N	-0-					-0-
04	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
05	1395	N	1244	-0-	-151	B	-0-	1244	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
01	1953	N	1816	-0-	-137	B	-0-	1816	3			N	-0-					-0-
02	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1727	-0-	-102	B	-0-	1727	3			N	-0-					-0-
04	1770	N	1432	-0-	-338	B	-0-	1432	3			N	-0-					-0-
05	1860	N	343	-0-	-1517	B	-0-	343	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2402	-0-	-419	B	-0-	372	1	2030	3	N	-0-					-0-
01	2542	N	1701	-0-	-841	B	-0-	372	1	1329	3	N	-0-					-0-
02	2375	N	2375	-0-	-0-	B	-0-	336	1	2039	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2690	N	2690	-0-	-0-	B	-0-	372	1	2318	3	N	-0-					-0-
04	2491	N	2491	-0-	-0-	B	-0-	360	1	2131	3	N	-0-					-0-
05	2635	N	1340	-0-	-1295	B	-0-	372	1	968	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
02	140	N	91	-0-	-49	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
02	1120	N	1007	-0-	-113	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1071	-0-	-138	B	-0-	1071	3			N	-0-					-0-
04	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-
05	1116	N	623	-0-	-493	B	-0-	623	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2336	-0-	-547	B	-0-	2336	3			N	-0-					-0-
01	2287	N	2287	-0-	-0-	B	-0-	2287	3			N	-0-					-0-
02	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2013	-0-	-312	B	-0-	2013	3			N	-0-					-0-
04	2220	N	1997	-0-	-223	B	-0-	1997	3			N	-0-					-0-
05	1891	N	1882	-0-	-9	B	-0-	1882	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3100	-0-	-0-	B	-0-	3100	3			N	-0-					-0-
01	2821	N	2372	-0-	-449	B	-0-	2372	3			N	-0-					-0-
02	2576	N	1612	-0-	-964	B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3020	-0-	-80	B	-0-	3020	3			N	-0-					-0-
04	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
*05	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-
01	3280	N	3280	-0-	-0-	B	-0-	3280	3			N	-0-					-0-
02	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	3058	-0-	-11	B	-0-	3058	3			N	-0-					-0-
04	3180	N	2937	-0-	-243	B	-0-	2937	3			N	-0-					-0-
05	3038	N	2101	-0-	-937	B	-0-	2101	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	B	-0-	534	3			N	-0-					-0-
01	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-
02	476	N	458	-0-	-18	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
04	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
05	496	N	389	-0-	-107	B	-0-	389	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3510	N	3510	-0-	-0-	B	-0-	3510	3			N	-0-					-0-
01	3565	N	3342	-0-	-223	B	-0-	3342	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3135	-0-	-368	B	-0-	3135	3			N	-0-					-0-
04	3516	N	3516	-0-	-0-	B	-0-	3516	3			N	-0-					-0-
*05	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

12	1922	N	1851	-0-	-71	B	-0-	1851	3			N	-0-					-0-
01	1860	N	1807	-0-	-53	B	-0-	1807	3			N	-0-					-0-
02	1652	N	1575	-0-	-77	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1783	-0-	-77	B	-0-	1783	3			N	-0-					-0-
04	1740	N	1662	-0-	-78	B	-0-	1662	3			N	-0-					-0-
05	1736	N	1330	-0-	-406	B	-0-	1330	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

12	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
01	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
02	532	N	354	-0-	-178	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	455	-0-	-196	B	-0-	455	3			N	-0-					-0-
04	510	N	440	-0-	-70	B	-0-	440	3			N	-0-					-0-
05	403	N	249	-0-	-154	B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

12	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
01	3871	N	3871	-0-	-0-	B	-0-	3871	3			N	-0-					-0-
02	3612	N	3396	-0-	-216	B	-0-	3396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3982	N	3982	-0-	-0-	B	-0-	3982	3			N	-0-					-0-
04	3914	N	3914	-0-	-0-	B	-0-	3914	3			N	-0-					-0-
05	3751	N	3009	-0-	-742	B	-0-	3009	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

12	4499	N	4499	-0-	-0-	B	-0-	4499	3			N	-0-					-0-
01	4402	N	4402	-0-	-0-	B	-0-	4402	3			N	-0-					-0-
02	4256	N	3437	-0-	-819	B	-0-	3437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4345	-0-	-150	B	-0-	4345	3			N	-0-					-0-
04	4260	N	4152	-0-	-108	B	-0-	4152	3			N	-0-					-0-
05	3813	N	3615	-0-	-198	B	-0-	3615	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

12	3514	N	3514	-0-	-0-	B	-0-	3514	3			N	-0-					-0-
01	3395	N	3395	-0-	-0-	B	-0-	3395	3			N	-0-					-0-
02	2768	N	2768	-0-	-0-	B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3424	-0-	-79	B	-0-	3424	3			N	-0-					-0-
04	3395	N	3395	-0-	-0-	B	-0-	3395	3			N	-0-					-0-
05	3069	N	2651	-0-	-418	B	-0-	2651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
02	1148	N	1109	-0-	-39 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
04	1230	N	1188	-0-	-42 B	-0-	1188	3			N	-0-					-0-
05	1240	N	915	-0-	-325 B	-0-	915	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	N	3710	-0-	-351 B	-0-	3710	3			N	-0-					-0-
01	4061	N	3649	-0-	-412 B	-0-	3649	3			N	-0-					-0-
02	3500	N	3123	-0-	-377 B	-0-	3123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
04	3540	N	3522	-0-	-18 B	-0-	3522	3			N	-0-					-0-
05	3472	N	2468	-0-	-1004 B	-0-	2468	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	448	N	360	-0-	-88 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	818	-0-	-422 B	-0-	818	3			N	-0-					-0-
01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
02	924	N	836	-0-	-88 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	1110	N	877	-0-	-233 B	-0-	877	3			N	-0-					-0-
05	930	N	685	-0-	-245 B	-0-	685	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1667	-0-	-38 B	-0-	1667	3			N	-0-					-0-
04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
05	1643	N	1293	-0-	-350 B	-0-	1293	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	465	N	375	-0-	-90 B	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
01	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
02	616	N	441	-0-	-175	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	612	-0-	-163	B	-0-	612	3			N	-0-					-0-
04	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*05	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	757	-0-	-49	B	-0-	757	3			N	-0-					-0-
01	713	N	693	-0-	-20	B	-0-	693	3			N	-0-					-0-
02	616	N	535	-0-	-81	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
04	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
05	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3928	N	3928	-0-	-0-	B	-0-	3928	3			N	-0-					-0-
01	3844	N	2555	-0-	-1289	B	-0-	2555	3			N	-0-					-0-
02	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3510	-0-	-427	B	-0-	3510	3			N	-0-					-0-
04	3484	N	3484	-0-	-0-	B	-0-	3484	3			N	-0-					-0-
05	3472	N	2614	-0-	-858	B	-0-	2614	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1642	-0-	-342	B	-0-	1642	3			N	-0-					-0-
01	1643	N	1554	-0-	-89	B	-0-	1554	3			N	-0-					-0-
02	1428	N	1270	-0-	-158	B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
04	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
*05	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
01	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
02	1316	N	1249	-0-	-67	B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1609	-0-	-499	B	-0-	1609	3			N	-0-					-0-
04	1920	N	1907	-0-	-13	B	-0-	1907	3			N	-0-					-0-
*05	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3186	-0-	-100 B	-0-	3186	3			N	-0-					-0-
01	3255	N	3163	-0-	-92 B	-0-	3163	3			N	-0-					-0-
02	2940	N	2833	-0-	-107 B	-0-	2833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3106	-0-	-87 B	-0-	3106	3			N	-0-					-0-
04	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
05	3131	N	1756	-0-	-1375 B	-0-	1756	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1742	-0-	-87 B	-0-	1742	3			N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
05	1674	N	1471	-0-	-203 B	-0-	1471	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5555	N	5555	-0-	-0- B	-0-	5555	3			N	-0-					-0-
01	6882	N	5305	-0-	-1577 B	-0-	5305	3			N	-0-					-0-
02	5096	N	4510	-0-	-586 B	-0-	4510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	4820	-0-	-729 B	-0-	4820	3			N	-0-					-0-
04	5130	N	4819	-0-	-311 B	-0-	4819	3			N	-0-					-0-
05	4991	N	3329	-0-	-1662 B	-0-	3329	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	651	N	361	-0-	-290 B	-0-	361	3			N	-0-					-0-
02	616	N	178	-0-	-438 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	448	N	362	-0-	-86 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	3007	N	2195	-0-	-812 B	-0-	2195	3			N	-0-					-0-
02	2408	N	2289	-0-	-119 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2486	-0-	-56 B	-0-	2486	3			N	-0-					-0-
04	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
05	2542	N	1857	-0-	-685 B	-0-	1857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2221	-0-	-228 B	-0-	2221	3			N	-0-					-0-
01	2325	N	2096	-0-	-229 B	-0-	2096	3			N	-0-					-0-
02	2044	N	1997	-0-	-47 B	-0-	1997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2201	N	1769	-0-	-432 B	-0-	1769	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	N	5377	-0-	-172 B	-0-	5377	3			N	-0-					-0-
01	5441	N	5441	-0-	-0- B	-0-	5441	3			N	-0-					-0-
02	4284	N	4001	-0-	-283 B	-0-	4001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	4989	-0-	-374 B	-0-	4989	3			N	-0-					-0-
04	5280	N	4943	-0-	-337 B	-0-	4943	3			N	-0-					-0-
05	4433	N	4210	-0-	-223 B	-0-	4210	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	672	N	582	-0-	-90 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	3063	-0-	-502 B	-0-	3063	3			N	-0-					-0-
01	3472	N	2890	-0-	-582 B	-0-	2890	3			N	-0-					-0-
02	2968	N	2462	-0-	-506 B	-0-	2462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
04	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
05	2728	N	2364	-0-	-364 B	-0-	2364	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1606	-0-	-130 B	-0-	1606	3			N	-0-					-0-
01	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
02	1428	N	1422	-0-	-6 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1546	-0-	-66 B	-0-	1546	3			N	-0-					-0-
04	1530	N	1519	-0-	-11 B	-0-	1519	3			N	-0-					-0-
05	1581	N	1187	-0-	-394 B	-0-	1187	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	952	N	898	-0-	-54 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
05	992	N	696	-0-	-296 B	-0-	696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	N	4610	-0-	-412 B	-0-	4610	3			N	-0-					-0-
01	4712	N	4165	-0-	-547 B	-0-	4165	3			N	-0-					-0-
02	4116	N	3940	-0-	-176 B	-0-	3940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4463	-0-	-156 B	-0-	4463	3			N	-0-					-0-
04	4020	N	4004	-0-	-16 B	-0-	4004	3			N	-0-					-0-
05	4371	N	2083	-0-	-2288 B	-0-	2083	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
01	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	988	-0-	-97 B	-0-	988	3			N	-0-					-0-
04	1080	N	784	-0-	-296 B	-0-	784	3			N	-0-					-0-
05	1085	N	926	-0-	-159 B	-0-	926	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2224	-0-	-380 B	-0-	2224	3			N	-0-					-0-
01	2387	N	2145	-0-	-242 B	-0-	2145	3			N	-0-					-0-
02	2044	N	1906	-0-	-138 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
04	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
05	2108	N	1872	-0-	-236 B	-0-	1872	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
01	1333	N	1215	-0-	-118 B	-0-	1215	3			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-
04	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
05	1147	N	611	-0-	-536 B	-0-	611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1316	N	1021	-0-	-295 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
04	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
05	1116	N	664	-0-	-452 B	-0-	664	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

12	2945	N	2878	-0-	-67 B	-0-	2878	3			N	-0-					-0-
01	2914	N	2888	-0-	-26 B	-0-	2888	3			N	-0-					-0-
02	2604	N	1783	-0-	-821 B	-0-	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
04	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
*05	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

12	2945	N	2599	-0-	-346 B	-1253	2599	3			N	-0-					-0-
01	2914	N	2403	-0-	-511 B	-1253	2403	3			N	-0-					-0-
02	2548	N	2072	-0-	-476 B	-1253	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1253																	
03	2604	N	2360	-0-	-244 B	-1253	2360	3			N	-0-					-0-
04	2340	N	2368	-0-	28 B	-1225	2368	3			N	-0-					-0-
05	2294	N	1786	-0-	-508 B	-1225	1786	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1922	N	1515	-0-	-407 B	-0-	1515	3			N	-0-					-0-
02	1652	N	1233	-0-	-419 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1667	-0-	-224 B	-0-	1667	3			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
01	186	N	58	-0-	-128	B	-0-	58	3			N	-0-					-0-
02	196	N	52	-0-	-144	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	52	-0-	-134	B	-0-	52	3			N	-0-					-0-
04	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4361	N	4361	-0-	-0-	B	-0-	4361	3			N	-0-					-0-
01	4259	N	4259	-0-	-0-	B	-0-	4259	3			N	-0-					-0-
02	3724	N	2845	-0-	-879	B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3898	-0-	-473	B	-0-	3898	3			N	-0-					-0-
04	4159	N	4159	-0-	-0-	B	-0-	4159	3			N	-0-					-0-
*05	3278	N	3278	-0-	-0-	B	-0-	3278	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2403	-0-	-232	B	-0-	2403	3			N	-0-					-0-
01	2542	N	2148	-0-	-394	B	-0-	2148	3			N	-0-					-0-
02	2212	N	2072	-0-	-140	B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2017	-0-	-401	B	-0-	2017	3			N	-0-					-0-
04	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
05	2294	N	1793	-0-	-501	B	-0-	1793	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
02	1316	N	1203	-0-	-113	B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
04	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
05	1333	N	1005	-0-	-328	B	-0-	1005	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		935	-0-	935	B	3448	935	3			N	-0-					-0-
01	3100	N	573	-0-	-2527	B	921	573	3			N	-0-					-0-
02	1743	N	822	-0-	-921	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	574	-0-	-356	B	-0-	574	3			N	-0-					-0-
04	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
*05	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	2163	-0-	334	B	-8686	372	1	1791	3	N	-0-					-0-
01	1333	N	2135	-0-	802	B	-7884	372	1	1763	3	N	-0-					-0-
02	1932	N	1597	-0-	-335	B	-7884	336	1	1261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4293 CANCELLED UNDERAGE -> -3591																		
03	2170	N	2178	-0-	8	B	-4285	372	1	1806	3	N	-0-					-0-
04	2070	N	2072	-0-	2	B	-4283	360	1	1712	3	N	-0-					-0-
05	1767	N	1599	-0-	-168	B	-4283	372	1	1227	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-					-0-
02	3948	N	2564	-0-	-1384 B	-0-	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4404	-0-	-308 B	-0-	4404	3			N	-0-					-0-
04	4290	N	2080	-0-	-2210 B	-0-	2080	3			N	-0-					-0-
*05	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	#	2233	-0-	-2541 B	-6009	2233	3			N	-0-					-0-
01	4774	#	2288	-0-	-2486 B	-8495	2288	3			N	-0-					-0-
02	4312	#	1882	-0-	-2430 B	-10925	1882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10925																	
03	4774	#	2032	-0-	-2742 B	-13667	2032	3			N	-0-					-0-
04	2220	N	1785	-0-	-435 B	-13667	1785	3			N	-0-					-0-
05	2077	N	806	-0-	-1271 B	-13667	806	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	#	2085	-0-	-1418 B	-6535	2085	3			N	-0-					-0-
01	3503	#	2033	-0-	-1470 B	-8005	2033	3			N	-0-					-0-
02	3164	#	1523	-0-	-1641 B	-9646	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8398 CANCELLED UNDERAGE -> -1248																	
03	3503	#	1757	-0-	-1746 B	-10144	1757	3			N	-0-					-0-
04	1980	N	1643	-0-	-337 B	-10144	1643	3			N	-0-					-0-
05	1674	N	1559	-0-	-115 B	-10144	1559	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
04	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-
02	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	868	N	308	-0-	-560 B	-0-	308	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1814	-0-	-325 B	-0-	1814	3			N	-0-					-0-
01	2046	N	1859	-0-	-187 B	-0-	1859	3			N	-0-					-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	1860	N	1542	-0-	-318 B	-0-	1542	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
01	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
02	2604	N	1042	-0-	-1562 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
04	2670	N	1987	-0-	-683 B	-0-	1987	3			N	-0-					-0-
*05	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1182	-0-	-337 B	-0-	1182	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1204	N	1032	-0-	-172 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1200	N	1068	-0-	-132 B	-0-	1068	3			N	-0-					-0-
05	1147	N	795	-0-	-352 B	-0-	795	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
02	868	N	482	-0-	-386 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*05	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
01	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
02	3164	N	3162	-0-	-2 B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3696	-0-	-86 B	-0-	3696	3			N	-0-					-0-
04	3450	N	819	-0-	-2631 B	-0-	819	3			N	-0-					-0-
05	3503	N	1636	-0-	-1867 B	-0-	1636	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1536	-0-	-107 B	-0-	1536	3			N	-0-					-0-
01	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-
02	1400	N	1355	-0-	-45 B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1548	-0-	-2 B	-0-	1548	3			N	-0-					-0-
04	1500	N	1466	-0-	-34 B	-0-	1466	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
01	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
02	1176	N	785	-0-	-391 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1233	-0-	-38 B	-0-	1233	3			N	-0-					-0-
04	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
05	868	N	695	-0-	-173 B	-0-	695	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	1931	-0-	-673 B	-0-	372	1	1559	3	N	-0-					-0-
01	2516	N	2516	-0-	-0- B	-0-	372	1	2144	3	N	-0-					-0-
02	2044	N	2012	-0-	-32 B	-0-	336	1	1676	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2452	N	2452	-0-	-0- B	-0-	372	1	2080	3	N	-0-					-0-
04	2430	N	2406	-0-	-24 B	-0-	360	1	2046	3	N	-0-					-0-
05	2232	N	1699	-0-	-533 B	-0-	372	1	1327	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
02	1512	N	1432	-0-	-80 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1581	N	1031	-0-	-550 B	-0-	1031	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1514	-0-	-160 B	-0-	1514	3			N	-0-					-0-
01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1288	N	1204	-0-	-84 B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	3			N	-0-					-0-
04	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
*05	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1889	-0-	-126 B	-0-	1889	3			N	-0-					-0-
01	1984	N	1526	-0-	-458 B	-0-	1526	3			N	-0-					-0-
02	1820	N	1598	-0-	-222 B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1736	-0-	-155 B	-0-	1736	3			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
05	1767	N	1492	-0-	-275 B	-0-	1492	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	N	3758	-0-	-489 B	-0-	3758	3			N	-0-					-0-
01	4185	N	3803	-0-	-382 B	-0-	3803	3			N	-0-					-0-
02	3668	N	3354	-0-	-314 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
04	3845	N	3845	-0-	-0- B	-0-	3845	3			N	-0-					-0-
05	3720	N	2962	-0-	-758 B	-0-	2962	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3123	N	3123	-0-	-0- B	-0-	3123	3			N	-0-					-0-
01	3410	N	2960	-0-	-450 B	-0-	2960	3			N	-0-					-0-
02	3108	N	2772	-0-	-336 B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3008	-0-	-123 B	-0-	3008	3			N	-0-					-0-
04	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
05	3069	N	1575	-0-	-1494 B	-0-	1575	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	252	N	220	-0-	-32 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
05	248	N	164	-0-	-84 B	-0-	164	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1457	N	1310	-0-	-147 B	-0-	1310	3			N	-0-					-0-
02	1204	N	973	-0-	-231 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1323	-0-	-41 B	-0-	1323	3			N	-0-					-0-
04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
*05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
01	3100	N	2858	-0-	-242 B	-0-	2858	3			N	-0-					-0-
02	2716	N	2589	-0-	-127 B	-0-	2589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
04	2760	N	2571	-0-	-189 B	-0-	2571	3			N	-0-					-0-
05	2852	N	1818	-0-	-1034 B	-0-	1818	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3571	N	3571	-0-	-0-	B	-0-	3571	3			N	-0-					-0-
01	3875	N	3346	-0-	-529	B	-0-	3346	3			N	-0-					-0-
02	2996	N	2943	-0-	-53	B	-0-	2943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3507	-0-	-58	B	-0-	3507	3			N	-0-					-0-
04	3240	N	3125	-0-	-115	B	-0-	3125	3			N	-0-					-0-
05	3255	N	2892	-0-	-363	B	-0-	2892	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
01	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
02	1764	N	1705	-0-	-59	B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1951	-0-	-95	B	-0-	1951	3			N	-0-					-0-
04	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
05	1891	N	1158	-0-	-733	B	-0-	1158	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6158	N	6158	-0-	-0-	B	-0-	6158	3			N	-0-					-0-
01	6172	N	6172	-0-	-0-	B	-0-	6172	3			N	-0-					-0-
02	4228	N	2624	-0-	-1604	B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6169	N	4805	-0-	-1364	B	-0-	4805	3			N	-0-					-0-
04	5970	N	5269	-0-	-701	B	-0-	5269	3			N	-0-					-0-
*05	4859	N	4859	-0-	-0-	B	-0-	4859	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10093	N	10093	-0-	-0-	B	-0-	10093	3			N	-0-					-0-
01	11718	N	8135	-0-	-3583	B	-0-	8135	3			N	-0-					-0-
02	9828	N	5605	-0-	-4223	B	-0-	5605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10106	N	9843	-0-	-263	B	-0-	9843	3			N	-0-					-0-
04	9313	N	9313	-0-	-0-	B	-0-	9313	3			N	-0-					-0-
05	6200	N	5522	-0-	-678	B	-0-	5522	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1019	-0-	-221	B	-0-	1019	3			N	-0-					-0-
01	1178	N	1111	-0-	-67	B	-0-	1111	3			N	-0-					-0-
02	1036	N	996	-0-	-40	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
04	1080	N	853	-0-	-227	B	-0-	853	3			N	-0-					-0-
05	1116	N	841	-0-	-275	B	-0-	841	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3143	N	3143	-0-	-0-	B	-0-	3143	3			N	-0-					-0-
01	3286	N	2996	-0-	-290	B	-0-	2996	3			N	-0-					-0-
02	2884	N	2645	-0-	-239	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2573	-0-	-558	B	-0-	2573	3			N	-0-					-0-
04	2910	N	2782	-0-	-128	B	-0-	2782	3			N	-0-					-0-
05	2914	N	1137	-0-	-1777	B	-0-	1137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4629	N	4629	-0-	-0- B	-0-	4629	3			N	-0-					-0-
01	4573	N	4573	-0-	-0- B	-0-	4573	3			N	-0-					-0-
02	4200	N	4056	-0-	-144 B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4384	-0-	-235 B	-0-	4384	3			N	-0-					-0-
04	4440	N	4272	-0-	-168 B	-0-	4272	3			N	-0-					-0-
05	4495	N	3294	-0-	-1201 B	-0-	3294	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1283	-0-	-112 B	-0-	1283	3			N	-0-					-0-
01	1364	N	1270	-0-	-94 B	-0-	1270	3			N	-0-					-0-
02	1176	N	1125	-0-	-51 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	3034	-0-	-190 B	-3609	3034	3			N	-0-					-0-
01	3224	#	3115	-0-	-109 B	-3718	3115	3			N	-0-					-0-
02	2912	#	1775	-0-	-1137 B	-4855	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3897 CANCELLED UNDERAGE -> -958																	
03	3224	#	2712	-0-	-512 B	-4409	2712	3			N	-0-					-0-
04	3000	N	199	-0-	-2801 B	-4409	199	3			N	-0-					-0-
05	1953	N	1865	-0-	-88 B	-4409	1865	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	N	5589	-0-	-580 B	-0-	5589	3			N	-0-					-0-
01	5917	N	5917	-0-	-0- B	-0-	5917	3			N	-0-					-0-
02	5600	N	5218	-0-	-382 B	-0-	5218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6021	N	6021	-0-	-0- B	-0-	6021	3			N	-0-					-0-
04	5730	N	5523	-0-	-207 B	-0-	5523	3			N	-0-					-0-
05	5766	N	4378	-0-	-1388 B	-0-	4378	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5976	N	5976	-0-	-0- B	-0-	5976	3			N	-0-					-0-
01	7130	N	5518	-0-	-1612 B	-0-	5518	3			N	-0-					-0-
02	5404	N	5195	-0-	-209 B	-0-	5195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5656	-0-	-327 B	-0-	5656	3			N	-0-					-0-
04	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-
05	5766	N	4384	-0-	-1382 B	-0-	4384	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
04	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
05	868	N	398	-0-	-470 B	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
01	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
04	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
05	3286	N	2531	-0-	-755 B	-0-	2531	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
01	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1425	-0-	-156 B	-0-	1425	3			N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
05	1519	N	457	-0-	-1062 B	-0-	457	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
02	1764	N	1658	-0-	-106 B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1860	-0-	-248 B	-0-	1860	3			N	-0-					-0-
04	1980	N	1919	-0-	-61 B	-0-	1919	3			N	-0-					-0-
05	1829	N	1030	-0-	-799 B	-0-	1030	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
01	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
02	3164	N	2651	-0-	-513 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3145	-0-	-792 B	-0-	3145	3			N	-0-					-0-
04	3750	N	3701	-0-	-49 B	-0-	3701	3			N	-0-					-0-
*05	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	N	4869	-0-	-711 B	-0-	372	1	4497	3	N	-0-					-0-
01	4754	N	4754	-0-	-0- B	-0-	372	1	4382	3	N	-0-					-0-
02	4564	N	3562	-0-	-1002 B	-0-	336	1	3226	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4600	-0-	-267 B	-0-	372	1	4228	3	N	-0-					-0-
04	4590	N	4292	-0-	-298 B	-0-	360	1	3932	3	N	-0-					-0-
05	3937	N	3690	-0-	-247 B	-0-	372	1	3318	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2295	-0-	-340 B	-0-	2295	3			N	-0-					-0-
01	2542	N	2197	-0-	-345 B	-0-	2197	3			N	-0-					-0-
02	2240	N	1889	-0-	-351 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2278	-0-	-16 B	-0-	2278	3			N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
05	2077	N	1726	-0-	-351 B	-0-	1726	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
05	589	N	466	-0-	-123 B	-0-	466	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	700	N	649	-0-	-51 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
05	713	N	566	-0-	-147 B	-0-	566	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1981	-0-	-344 B	-0-	1981	3			N	-0-					-0-
01	2170	N	1964	-0-	-206 B	-0-	1964	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
05	2108	N	1335	-0-	-773 B	-0-	1335	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1904	N	985	-0-	-919 B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
04	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
*05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
05	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1305	-0-	-121 B	-0-	1305	3			N	-0-					-0-
01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1232	N	1219	-0-	-13 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1300	-0-	-2 B	-0-	1300	3			N	-0-					-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1364	N	1008	-0-	-356 B	-0-	1008	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	392	N	258	-0-	-134 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2976	N	2563	-0-	-413 B	-0-	2563	3			N	-0-					-0-
02	2464	N	2240	-0-	-224 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2684	-0-	-106 B	-0-	2684	3			N	-0-					-0-
04	2490	N	2457	-0-	-33 B	-0-	2457	3			N	-0-					-0-
05	2480	N	2009	-0-	-471 B	-0-	2009	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4081	N	4081	-0-	-0-	B	-0-	4081	3			N	-0-					-0-
01	3958	N	3958	-0-	-0-	B	-0-	3958	3			N	-0-					-0-
02	3864	N	3240	-0-	-624	B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3876	-0-	-216	B	-0-	3876	3			N	-0-					-0-
04	3982	N	3982	-0-	-0-	B	-0-	3982	3			N	-0-					-0-
05	3596	N	3545	-0-	-51	B	-0-	3545	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9138	N	9138	-0-	-0-	B	-0-	9138	3			N	-0-					-0-
01	9126	N	9126	-0-	-0-	B	-0-	9126	3			N	-0-					-0-
02	7224	N	234	-0-	-6990	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9145	N	5664	-0-	-3481	B	-0-	5664	3			N	-0-					-0-
04	8820	N	4100	-0-	-4720	B	-0-	4100	3			N	-0-					-0-
*05	6906	N	6906	-0-	-0-	B	-0-	6906	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3522	-0-	-291	B	-0-	3522	3			N	-0-					-0-
01	3410	N	3369	-0-	-41	B	-0-	3369	3			N	-0-					-0-
02	3052	N	2853	-0-	-199	B	-0-	2853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3443	-0-	-91	B	-0-	3443	3			N	-0-					-0-
04	3398	N	3398	-0-	-0-	B	-0-	3398	3			N	-0-					-0-
05	3162	N	2978	-0-	-184	B	-0-	2978	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2324	N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-
01	2604	N	2233	-0-	-371	B	-0-	2233	3			N	-0-					-0-
02	2050	N	2050	-0-	-0-	B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2251	-0-	-74	B	-0-	2251	3			N	-0-					-0-
04	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
05	2263	N	704	-0-	-1559	B	-0-	704	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
01	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
02	2016	N	1982	-0-	-34	B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2109	-0-	-216	B	-0-	2109	3			N	-0-					-0-
04	2130	N	2077	-0-	-53	B	-0-	2077	3			N	-0-					-0-
05	2201	N	965	-0-	-1236	B	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	N	4095	-0-	-245 B	-0-	4095	3			N	-0-					-0-
01	4154	N	3587	-0-	-567 B	-0-	3587	3			N	-0-					-0-
02	3876	N	3876	-0-	-0- B	-0-	3876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4233	N	4233	-0-	-0- B	-0-	4233	3			N	-0-					-0-
04	3480	N	2857	-0-	-623 B	-0-	2857	3			N	-0-					-0-
05	4278	N	2338	-0-	-1940 B	-0-	2338	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
01	2232	N	2157	-0-	-75 B	-0-	2157	3			N	-0-					-0-
02	2044	N	1892	-0-	-152 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2052	-0-	-335 B	-0-	2052	3			N	-0-					-0-
04	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
05	2108	N	1253	-0-	-855 B	-0-	1253	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	N	4083	-0-	-257 B	-0-	4083	3			N	-0-					-0-
01	4033	N	4033	-0-	-0- B	-0-	4033	3			N	-0-					-0-
02	3360	N	3255	-0-	-105 B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3532	-0-	-560 B	-0-	3532	3			N	-0-					-0-
04	3900	N	3539	-0-	-361 B	-0-	3539	3			N	-0-					-0-
05	3596	N	2915	-0-	-681 B	-0-	2915	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	3			N	-0-					-0-
02	1148	N	1083	-0-	-65 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1201	-0-	-132 B	-0-	1201	3			N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
05	1209	N	763	-0-	-446 B	-0-	763	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
01	2542	N	2391	-0-	-151 B	-0-	2391	3			N	-0-					-0-
02	2268	N	2251	-0-	-17 B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
04	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
05	2480	N	1767	-0-	-713 B	-0-	1767	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
01	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	899	N	634	-0-	-265 B	-0-	634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	5549	N	4683	-0-	-866 B	-0-	4683	3			N	-0-					-0-
02	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4570	-0-	-297 B	-0-	4570	3			N	-0-					-0-
04	4530	N	4387	-0-	-143 B	-0-	4387	3			N	-0-					-0-
05	4557	N	3886	-0-	-671 B	-0-	3886	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2028	-0-	-111 B	-0-	2028	3			N	-0-					-0-
01	1984	N	1968	-0-	-16 B	-0-	1968	3			N	-0-					-0-
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-
04	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
05	1984	N	1396	-0-	-588 B	-0-	1396	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	N	3837	-0-	-255 B	-0-	3837	3			N	-0-					-0-
01	3937	N	3732	-0-	-205 B	-0-	3732	3			N	-0-					-0-
02	3472	N	3287	-0-	-185 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3484	-0-	-360 B	-0-	3484	3			N	-0-					-0-
04	3633	N	3633	-0-	-0- B	-0-	3633	3			N	-0-					-0-
05	3627	N	2998	-0-	-629 B	-0-	2998	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1932	N	1490	-0-	-442 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
04	2010	N	1808	-0-	-202 B	-0-	1808	3			N	-0-					-0-
05	1643	N	793	-0-	-850 B	-0-	793	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1374	-0-	-672 B	-0-	1374	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
04	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-
*05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
01	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-
02	1652	N	1325	-0-	-327 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1606	-0-	-192 B	-0-	1606	3			N	-0-					-0-
04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
05	1457	N	980	-0-	-477 B	-0-	980	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2086	-0-	-301 B	-0-	2086	3			N	-0-					-0-
01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
04	2340	N	2134	-0-	-206 B	-0-	2134	3			N	-0-					-0-
05	2232	N	862	-0-	-1370 B	-0-	862	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1456	N	1264	-0-	-192 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
04	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
05	1395	N	1196	-0-	-199 B	-0-	1196	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
02	1148	N	836	-0-	-312 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1002	-0-	-176 B	-0-	1002	3			N	-0-					-0-
04	1140	N	979	-0-	-161 B	-0-	979	3			N	-0-					-0-
05	930	N	359	-0-	-571 B	-0-	359	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	N	6971	-0-	-717 B	-0-	6971	3			N	-0-					-0-
01	6789	N	6642	-0-	-147 B	-0-	6642	3			N	-0-					-0-
02	6356	N	5818	-0-	-538 B	-0-	5818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7623	N	7623	-0-	-0- B	-0-	7623	3			N	-0-					-0-
04	6420	N	6170	-0-	-250 B	-0-	6170	3			N	-0-					-0-
05	6448	N	4473	-0-	-1975 B	-0-	4473	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	896	N	794	-0-	-102 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
04	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-
05	868	N	598	-0-	-270 B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1530	-0-	-640 B	-0-	1530	3			N	-0-					-0-
01	2418	N	1707	-0-	-711 B	-0-	1707	3			N	-0-					-0-
02	2044	N	1638	-0-	-406 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3847	-0-	747 B	747	3847	3			N	-0-					-0-
04	3000	N	3588	-0-	588 B	1335	3588	3			N	-0-					-0-
*05	2767	N	1432	-0-	-1335 B	-0-	1432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	910	-0-	-206 B	-0-	910	3			N	-0-					-0-
04	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
05	744	N	604	-0-	-140 B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

12	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
01	2542	N	2216	-0-	-326 B	-0-	2216	3			N	-0-					-0-
02	1428	N	1350	-0-	-78 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2073	-0-	-345 B	-0-	2073	3			N	-0-					-0-
04	2130	N	1958	-0-	-172 B	-0-	1958	3			N	-0-					-0-
*05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1275	-0-	-27 B	-0-	1275	3			N	-0-					-0-
04	1260	N	1165	-0-	-95 B	-0-	1165	3			N	-0-					-0-
05	1302	N	405	-0-	-897 B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2000	-0-	-697 B	-0-	2000	3			N	-0-					-0-
04	2160	N	1869	-0-	-291 B	-0-	1869	3			N	-0-					-0-
05	1922	N	1139	-0-	-783 B	-0-	1139	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
01	2976	N	2608	-0-	-368 B	-0-	2608	3			N	-0-					-0-
02	2436	N	2192	-0-	-244 B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2599	-0-	-67 B	-0-	2599	3			N	-0-					-0-
04	2520	N	2508	-0-	-12 B	-0-	2508	3			N	-0-					-0-
05	2418	N	1433	-0-	-985 B	-0-	1433	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2400	-0-	-142 B	-0-	2400	3			N	-0-					-0-
01	2511	N	2397	-0-	-114 B	-0-	2397	3			N	-0-					-0-
02	2184	N	2160	-0-	-24 B	-0-	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2153	-0-	-234 B	-0-	2153	3			N	-0-					-0-
04	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
05	2387	N	1752	-0-	-635 B	-0-	1752	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	588	N	352	-0-	-236 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	211	-0-	-471 B	-0-	211	3			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
05	403	N	257	-0-	-146 B	-0-	257	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
01	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
02	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2865	-0-	-576 B	-0-	2865	3			N	-0-					-0-
04	3397	N	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-
05	2728	N	1313	-0-	-1415 B	-0-	1313	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-
02	1344	N	1046	-0-	-298 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	952	-0-	-753 B	-0-	952	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
05	1147	N	911	-0-	-236 B	-0-	911	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1229	-0-	-135 B	-0-	1229	3			N	-0-					-0-
01	1302	N	1128	-0-	-174 B	-0-	1128	3			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	994	-0-	-246 B	-0-	994	3			N	-0-					-0-
04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
05	1240	N	961	-0-	-279 B	-0-	961	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
01	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
04	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
05	434	N	149	-0-	-285 B	-0-	149	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	-0-	-0-	-124 B	-915					N	-0-					-0-
01	124	#	-0-	-0-	-124 B	-1039					N	-0-					-0-
02	112	#	-0-	-0-	-112 B	-1151					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724 CANCELLED UNDERAGE -> -427																	
03	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/29/2015 - PLUGGED 05/29/15																		

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	316	-0-	-118	B	-0-	316	3			N	-0-					-0-
01	496	N	227	-0-	-269	B	-0-	227	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
05	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY //CONT.// 675850
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	5			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	5			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	435	-0-	-154 B	-0-	435	3			N	-0-					-0-
01	558	N	460	-0-	-98 B	-0-	460	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					28
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					28
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					28
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					28
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
01	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
02	672	N	665	-0-	-7 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
*05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
01	558	N	356	-0-	-202 B	-0-	356	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1115	-0-	-280 B	-0-	1115	3			N	-0-					-0-
01	1116	N	701	-0-	-415 B	-0-	701	3			N	-0-					-0-
02	1148	N	623	-0-	-525 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*05	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4531	N	7321	-0-	2790 B	618	7321	3			N	-0-					-0-
01	4061	N	3443	-0-	-618 B	-0-	3443	3			N	-0-					-0-
02	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271		1194	-0-	-2077 B	-2077	1194	3			N	-0-					-0-
04	3433		1236	-0-	-2197 B	-4274	1236	3			N	-0-					-0-
05	4393		1222	-0-	-3171 B	-7445	1222	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	3142	-0-	-82 B	-0-	3142	3			N	-0-					192
01	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					192
02	2828	N	2171	-0-	-657 B	-0-	2171	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	706	-0-	-2425 B	-0-	706	3			N	-0-					192
04	2820	N	2132	-0-	-688 B	-0-	2132	3			N	-0-					192
*05	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1486	-0-	-126 B	-0-	700	1	786	3	N	-0-					-0-
01	1364	N	756	-0-	-608 B	-0-	400	1	356	3	N	-0-					-0-
02	1288	N	1087	-0-	-201 B	-0-	587	1	500	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1322	-0-	-166 B	-0-	700	1	622	3	N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	588	1	500	3	N	-0-					-0-
*05	1285	N	1285	-0-	-0- B	-0-	685	1	600	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1237	-0-	-127 B	-0-	1237	3			N	-0-					-0-
01	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
02	1232	N	1101	-0-	-131 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1200	N	527	-0-	-673 B	-0-	527	3			N	-0-					-0-
*05	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-
04	1080	N	437	-0-	-643 B	-0-	437	3			N	-0-					-0-
*05	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1410	N	867	-0-	-543 B	-0-	867	3			N	-0-					-0-
*05	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-
01	806	N	584	-0-	-222 B	-0-	584	3			N	-0-					-0-
02	1092	N	702	-0-	-390 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-
*05	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2289	-0-	-408 B	-0-	2289	3			N	-0-					-0-
01	2201	N	1637	-0-	-564 B	-0-	1637	3			N	-0-					-0-
02	2352	N	2056	-0-	-296 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2252	-0-	-42 B	-0-	2252	3			N	-0-					-0-
04	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
05	2263	N	1988	-0-	-275 B	-0-	1988	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	527	N	220	-0-	-307 B	-0-	220	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1071	-0-	-355 B	-0-	1071	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1652	N	1254	-0-	-398 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
04	1080	N	678	-0-	-402 B	-0-	678	3			N	-0-					-0-
*05	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	965	-0-	-461 B	-0-	965	3			N	-0-					-0-
01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
02	1372	N	957	-0-	-415 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
04	1170	N	259	-0-	-911 B	-0-	259	3			N	-0-					-0-
05	1054	N	561	-0-	-493 B	-0-	561	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
01	2852	N	2809	-0-	-43 B	-0-	2809	3			N	-0-					-0-
02	2940	N	1037	-0-	-1903 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3341	-0-	-7 B	-0-	3341	3			N	-0-					-0-
04	2730	N	2243	-0-	-487 B	-0-	2243	3			N	-0-					-0-
*05	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
01	1426	N	765	-0-	-661 B	-0-	765	3			N	-0-					-0-
02	1232	N	832	-0-	-400 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*05	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	602	-0-	-142 B	-0-	602	3			N	-0-					-0-
01	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
05	682	N	242	-0-	-440 B	-0-	242	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	12	-0-	-19	B	-0-	12	2		N	-0-			-0-
01	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
02	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-			-0-
04	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
05	31	N	12	-0-	-19	B	-0-	12	2		N	-0-			-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
01	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
02	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	11	N	6	-0-	-5	B	-0-	6	2		N	-0-			-0-
*04	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
*05	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	B	-0-	1698	2		N	-0-			-0-
01	1592	N	1592	-0-	-0-	B	-0-	1592	2		N	-0-			-0-
02	1520	N	1520	-0-	-0-	B	-0-	1520	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1378	N	1378	-0-	-0-	B	-0-	1378	2		N	-0-			-0-
04	954	N	533	-0-	-421	B	-0-	533	2		N	-0-			-0-
*05	1685	N	1685	-0-	-0-	B	-0-	1685	2		N	-0-			-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
01	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-			-0-
02	28	N	12	-0-	-16	B	-0-	12	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	21	-0-	-10	B	-0-	21	2		N	-0-			-0-
*04	21	N	21	-0-	-0-	B	-0-	21	2		N	-0-			-0-
05	12	N	9	-0-	-3	B	-0-	9	2		N	-0-			-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1552	N	589	-0-	-963	B	-0-	589	2		N	-0-			-0-
01	1483	N	235	-0-	-1248	B	-0-	235	2		N	-0-			-0-
02	1605	N	1605	-0-	-0-	B	-0-	1605	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1907	N	1907	-0-	-0-	B	-0-	1907	2		N	-0-			-0-
*04	1451	N	1451	-0-	-0-	B	-0-	1451	2		N	-0-			-0-
*05	1925	N	1925	-0-	-0-	B	-0-	1925	2		N	-0-			-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7	N	5	-0-	-2	B	-0-	5	2		N	-0-			-0-
01	31	N	7	-0-	-24	B	-0-	7	2		N	-0-			-0-
02	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
*04	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-			-0-
05	31	N	16	-0-	-15	B	-0-	16	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
01	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-
02	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	764	-0-	-259 B	-0-	764	2			N	-0-					-0-
*04	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
05	1054	N	929	-0-	-125 B	-0-	929	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

12	0	-0-	-0-	-0- B	57						N	-0-					-0-
01	0	-0-	-0-	-0- B	57						N	-0-					-0-
02	539	N	482	-0-	-57 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*05	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

12	2790	N	1950	-0-	-840 B	-0-	1950	3			N	-0-					-0-
01	2294	N	1086	-0-	-1208 B	-0-	1086	3			N	-0-					-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1710	-0-	-243 B	-0-	1710	3			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
*05	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1464	N	945	-0-	-519 B	-0-	945	3			N	-0-					-0-
02	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
04	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*05	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

12	3782	N	2642	-0-	-1140 B	-0-	2642	3			N	-0-					-0-
01	3131	N	1471	-0-	-1660 B	-0-	1471	3			N	-0-					-0-
02	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2316	-0-	-319 B	-0-	2316	3			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
*05	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	19	-0-	-632	B	-0-	19	3			N	-0-					-0-
01	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-
02	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
04	510	N	303	-0-	-207	B	-0-	303	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
04	390	N	252	-0-	-138	B	-0-	252	3			N	-0-					-0-
05	341	N	291	-0-	-50	B	-0-	291	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*05	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	106	-0-	-111 B	-0-	106	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
01	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
02	3052	N	2599	-0-	-453 B	-0-	2599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
04	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
05	2883	N	1231	-0-	-1652 B	-0-	1231	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	700	N	520	-0-	-180 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-
04	630	N	517	-0-	-113 B	-0-	517	3			N	-0-					-0-
*05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1672	-0-	-2 B	-0-	1672	3			N	-0-					-0-
01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
02	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
04	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
05	1767	N	754	-0-	-1013 B	-0-	754	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	275	-0-	-252 B	-0-	275	3			N	-0-					-0-
01	403	N	93	-0-	-310 B	-0-	93	3			N	-0-					-0-
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
*05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
05	1085	N	410	-0-	-675 B	-0-	410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	960	-0-	-1 B	-0-	960	3			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
02	952	N	900	-0-	-52 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	3			N	-0-					-0-
04	780	N	629	-0-	-151 B	-0-	629	3			N	-0-					-0-
*05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

12	558	N	342	-0-	-216 B	-0-	342	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	260	-0-	-174 B	-0-	260	2			N	-0-					-0-
01	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
05	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

12 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1140	-0-	-193 B	-0-	1140	2			N	-0-					-0-
01	1147	N	801	-0-	-346 B	-0-	801	2			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	534	-0-	-613 B	-0-	534	2			N	-0-					-0-
04	780	N	333	-0-	-447 B	-0-	333	2			N	-0-					-0-
05	744	N	5	-0-	-739 B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	476	N	307	-0-	-169 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	502	-0-	-87 B	-0-	502	2			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
*05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
01	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-
02	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
04	2340	N	733	-0-	-1607 B	-0-	733	2			N	-0-					-0-
05	2325	N	1355	-0-	-970 B	-0-	1355	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	310	N	235	-0-	-75 B	-0-	235	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	368	-0-	-97 B	-0-	368	2			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
02	392	N	83	-0-	-309 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	39	-0-	-333 B	-0-	39	2			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
*05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
05	620	N	407	-0-	-213 B	-0-	407	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	630	N	142	-0-	-488 B	-0-	142	2			N	-0-					-0-
*05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	324	-0-	-203 B	-0-	324	2			N	-0-					-0-
01	899	N	250	-0-	-649 B	-0-	250	2			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	240	N	16	-0-	-224 B	-0-	16	2			N	-0-					-0-
05	713	N	366	-0-	-347 B	-0-	366	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

12	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
05	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		106	-0-	106 B	106	106	2			N	-0-					-0-
04	0	N	45	-0-	45 B	151	45	2			N	-0-					-0-
05	0	N	123	-0-	123 B	274	123	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

12	1023	N	690	-0-	-333 B	-0-	690	2			N	-0-					-0-
01	1178	N	694	-0-	-484 B	-0-	694	2			N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	660	N	349	-0-	-311 B	-0-	349	2			N	-0-					-0-
05	1612	N	1014	-0-	-598 B	-0-	1014	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	182	-0-	-159 B	-0-	182	2			N	-0-					-0-
01	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	161	-0-	-304 B	-0-	161	2			N	-0-					-0-
01	341	N	143	-0-	-198 B	-0-	143	2			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
*05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
02	308	N	158	-0-	-150 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
04	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
*05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	630	-0-	-44 B	-0-	630	2			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
04	458	N	409	-0-	-49 B	-0-	409	2			N	-0-					-0-
*05	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	76	-0-	-141 B	-0-	76	2			N	-0-					-0-
01	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
*05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	643	-0-	-165 B	-0-	643	2			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	541	N	417	-0-	-124 B	-0-	417	2			N	-0-					-0-
*05	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	#	4470	-0-	-552 B	-2050	4470	2			N	-0-					-0-
01	5022	#	3229	-0-	-1793 B	-3843	3229	2			N	-0-					-0-
02	4536	#	3559	-0-	-977 B	-4820	3559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4820																	
03	5022	#	4510	-0-	-512 B	-5332	4510	2			N	-0-					-0-
04	4530	#	4005	-0-	-525 B	-5857	4005	2			N	-0-					-0-
05	4526	#	4049	-0-	-477 B	-6334	4049	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
05	961	N	835	-0-	-126 B	-0-	835	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
02	476	N	463	-0-	-13 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
04	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
05	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	774	-0-	-63 B	-0-	774	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
*05	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1539	-0-	-166	B	-0-	1539	2			N	-0-					-0-
01	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
02	1624	N	1623	-0-	-1	B	-0-	1623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1676	N	1676	-0-	-0-	B	-0-	1676	2			N	-0-					-0-
04	1612	N	1612	-0-	-0-	B	-0-	1612	2			N	-0-					-0-
05	1798	N	1581	-0-	-217	B	-0-	1581	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	881	-0-	-49	B	-0-	881	2			N	-0-					-0-
01	930	N	859	-0-	-71	B	-0-	859	2			N	-0-					-0-
02	812	N	752	-0-	-60	B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
04	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
*05	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	750	-0-	-87	B	-0-	750	2			N	-0-					-0-
01	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
02	896	N	723	-0-	-173	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
04	870	N	726	-0-	-144	B	-0-	726	2			N	-0-					-0-
05	806	N	751	-0-	-55	B	-0-	751	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	923	-0-	-7	B	-0-	923	2			N	-0-					-0-
01	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
02	980	N	798	-0-	-182	B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
04	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
*05	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	1	-0-	-495	B	-0-	1	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
05	558	N	525	-0-	-33	B	-0-	525	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
01	248	N	133	-0-	-115	B	-0-	133	2			N	-0-					-0-
02	308	N	187	-0-	-121	B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	240	-0-	-70	B	-0-	240	2			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
*05	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-
01	1642	N	1642	-0-	-0-	B	-0-	1642	2			N	-0-					-0-
02	1540	N	1520	-0-	-20	B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					-0-
04	1590	N	1587	-0-	-3	B	-0-	1587	2			N	-0-					-0-
05	1674	N	1626	-0-	-48	B	-0-	1626	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	899	N	880	-0-	-19	B	-0-	880	2			N	-0-					-0-
01	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-
02	840	N	812	-0-	-28	B	-0-	812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
05	899	N	859	-0-	-40	B	-0-	859	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

12	341	N	301	-0-	-40	B	-0-	301	2			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
04	300	N	276	-0-	-24	B	-0-	276	2			N	-0-					-0-
05	341	N	275	-0-	-66	B	-0-	275	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

12	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
02	504	N	450	-0-	-54	B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
04	480	N	465	-0-	-15	B	-0-	465	2			N	-0-					-0-
05	496	N	466	-0-	-30	B	-0-	466	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-
02	1428	N	1410	-0-	-18	B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1539	-0-	-11	B	-0-	1539	2			N	-0-					-0-
04	1500	N	1484	-0-	-16	B	-0-	1484	2			N	-0-					-0-
05	1550	N	1522	-0-	-28	B	-0-	1522	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1271	N	1226	-0-	-45	B	-0-	1226	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
02	1148	N	1147	-0-	-1	B	-0-	1147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1236	-0-	-4	B	-0-	1236	2			N	-0-					-0-
04	1200	N	1154	-0-	-46	B	-0-	1154	2			N	-0-					-0-
05	1271	N	1146	-0-	-125	B	-0-	1146	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	544	-0-	-107 B	-0-	544	2			N	-0-					-0-
01	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-
02	588	N	491	-0-	-97 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
05	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1345	-0-	-174 B	-0-	1345	2			N	-0-					-0-
01	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
02	1456	N	1250	-0-	-206 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
*05	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
01	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
02	924	N	908	-0-	-16 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
04	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
05	992	N	972	-0-	-20 B	-0-	972	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	616	N	597	-0-	-19 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	317	-0-	-241 B	-0-	317	2			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
05	651	N	532	-0-	-119 B	-0-	532	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1170	-0-	-225 B	-0-	1170	2			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1344	N	1260	-0-	-84 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
05	1395	N	1324	-0-	-71 B	-0-	1324	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	857	-0-	-166 B	-0-	857	2			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
02	952	N	900	-0-	-52 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
05	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	434	N	356	-0-	-78 B	-0-	356	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

12	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
04	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-
05	651	N	301	-0-	-350 B	-0-	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

12	775	N	675	-0-	-100 B	-0-	675	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	672	N	667	-0-	-5 B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
*05	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

12	2046	N	2002	-0-	-44 B	-0-	2002	2			N	-0-					-0-
01	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
02	1876	N	1867	-0-	-9 B	-0-	1867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-
04	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
05	2077	N	1999	-0-	-78 B	-0-	1999	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
02	308	N	198	-0-	-110 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

12	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
01	248	N	106	-0-	-142 B	-0-	106	2			N	-0-					-0-
02	280	N	65	-0-	-215 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	309	-0-	-32	B	-0-	309	2		N	-0-			-0-
01	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-
02	336	N	326	-0-	-10	B	-0-	326	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	308	-0-	-2	B	-0-	308	2		N	-0-			-0-
04	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-			-0-
05	372	N	312	-0-	-60	B	-0-	312	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
01	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
02	280	N	275	-0-	-5	B	-0-	275	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
04	300	N	298	-0-	-2	B	-0-	298	2		N	-0-			-0-
05	310	N	309	-0-	-1	B	-0-	309	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1391	N	1391	-0-	-0-	B	-0-	1391	2		N	-0-			-0-
01	1257	N	1257	-0-	-0-	B	-0-	1257	2		N	-0-			-0-
02	1344	N	1218	-0-	-126	B	-0-	1218	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1402	N	1402	-0-	-0-	B	-0-	1402	2		N	-0-			-0-
04	1323	N	1323	-0-	-0-	B	-0-	1323	2		N	-0-			-0-
*05	1397	N	1397	-0-	-0-	B	-0-	1397	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1070	-0-	-418	B	-0-	1070	2		N	-0-			-0-
01	1147	N	1018	-0-	-129	B	-0-	1018	2		N	-0-			-0-
02	1344	N	793	-0-	-551	B	-0-	793	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	1060	-0-	-25	B	-0-	1060	2		N	-0-			-0-
04	1008	N	1008	-0-	-0-	B	-0-	1008	2		N	-0-			-0-
*05	1125	N	1125	-0-	-0-	B	-0-	1125	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1358	-0-	-68	B	-0-	1358	2		N	-0-			-0-
01	1307	N	1307	-0-	-0-	B	-0-	1307	2		N	-0-			-0-
02	1344	N	1201	-0-	-143	B	-0-	1201	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1397	N	1397	-0-	-0-	B	-0-	1397	2		N	-0-			-0-
04	1260	N	1250	-0-	-10	B	-0-	1250	2		N	-0-			-0-
*05	1340	N	1340	-0-	-0-	B	-0-	1340	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	747	N	747	-0-	-0-	B	-0-	747	2		N	-0-			-0-
01	680	N	680	-0-	-0-	B	-0-	680	2		N	-0-			-0-
02	756	N	625	-0-	-131	B	-0-	625	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	758	N	758	-0-	-0-	B	-0-	758	2		N	-0-			-0-
04	669	N	669	-0-	-0-	B	-0-	669	2		N	-0-			-0-
*05	741	N	741	-0-	-0-	B	-0-	741	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
02	1176	N	1120	-0-	-56 B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1113	-0-	-96 B	-0-	1113	2			N	-0-					-0-
04	1140	N	852	-0-	-288 B	-0-	852	2			N	-0-					-0-
05	1240	N	1119	-0-	-121 B	-0-	1119	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	742	-0-	-157 B	-0-	742	2			N	-0-					-0-
01	713	N	711	-0-	-2 B	-0-	711	2			N	-0-					-0-
02	812	N	724	-0-	-88 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	806	N	746	-0-	-60 B	-0-	746	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	667	-0-	-77 B	-0-	667	2			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	700	N	663	-0-	-37 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
05	744	N	649	-0-	-95 B	-0-	649	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
01	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
02	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
05	1023	N	831	-0-	-192 B	-0-	831	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
02	672	N	635	-0-	-37 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
05	713	N	660	-0-	-53 B	-0-	660	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29 B	-0-	9	1	395	2	N	1					79
							1	9									
01	412	N	412	-0-	-0- B	-0-	9	1	402	2	N	1					80
							1	9									
02	420	N	399	-0-	-21 B	-0-	9	1	389	2	N	1					81
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	9	1	326	2	N	1					82
							1	9									
04	400	N	400	-0-	-0- B	-0-	9	1	390	2	N	1					83
							1	9									
05	434	N	387	-0-	-47 B	-0-	9	1	377	2	N	1					84
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

12	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
01	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-
02	1008	N	957	-0-	-51 B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
05	1054	N	1051	-0-	-3 B	-0-	1051	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

12	837	N	776	-0-	-61 B	-0-	776	2			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
05	868	N	768	-0-	-100 B	-0-	768	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

12	899	N	797	-0-	-102 B	-0-	797	2			N	-0-					-0-
01	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
05	961	N	812	-0-	-149 B	-0-	812	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

12	578	N	578	-0-	-0- B	-0-	572	2	6	9	Y	5					71
01	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					76
02	588	N	318	-0-	-270 B	-0-	312	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	360	-0-	-229 B	-0-	354	2	6	9	Y	5					86
04 INC G-10			499	-0-	499 B	499	493	2	6	9	Y	5					91
05 INC G-10			421	-0-	421 B	920	415	2	6	9	Y	5					96

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2080	-0-	-121	B	-0-	2080	2			N	-0-					-0-
01	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
02	2044	N	1950	-0-	-94	B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2059	-0-	-18	B	-0-	2059	2			N	-0-					-0-
04	2064	N	2064	-0-	-0-	B	-0-	2064	2			N	-0-					-0-
05	2170	N	2092	-0-	-78	B	-0-	2092	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
02	252	N	238	-0-	-14	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
04	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-
05	279	N	261	-0-	-18	B	-0-	261	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3664	-0-	-149	B	-0-	3664	2			N	-0-					-0-
01	3590	N	3590	-0-	-0-	B	-0-	3590	2			N	-0-					-0-
02	3528	N	3387	-0-	-141	B	-0-	3387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3635	-0-	-23	B	-0-	3635	2			N	-0-					-0-
04	3535	N	3535	-0-	-0-	B	-0-	3535	2			N	-0-					-0-
05	3751	N	3663	-0-	-88	B	-0-	3663	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1155	-0-	-147	B	-0-	1155	2			N	-0-					-0-
01	1116	N	1036	-0-	-80	B	-0-	1036	2			N	-0-					-0-
02	1232	N	1075	-0-	-157	B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1109	-0-	-38	B	-0-	1109	2			N	-0-					-0-
04	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
*05	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
01	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
02	616	N	523	-0-	-93	B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	611	-0-	-9	B	-0-	611	2			N	-0-					-0-
04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
*05	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
02	644	N	566	-0-	-78	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	637	-0-	-14	B	-0-	637	2			N	-0-					-0-
04	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
*05	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	952	-0-	-133 B	-0-	952	2			N	-0-					-0-
01	930	N	856	-0-	-74 B	-0-	856	2			N	-0-					-0-
02	1008	N	809	-0-	-199 B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	837	-0-	-124 B	-0-	837	2			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
*05	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

12	1178	N	1059	-0-	-119 B	-0-	1059	2			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	1148	N	1116	-0-	-32 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
04	960	N	738	-0-	-222 B	-0-	738	2			N	-0-					-0-
05	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

12	1643	N	1591	-0-	-52 B	-0-	1591	2			N	-0-					-0-
01	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
04	1560	N	1551	-0-	-9 B	-0-	1551	2			N	-0-					-0-
05	1674	N	1572	-0-	-102 B	-0-	1572	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1023	N	336	-0-	-687 B	-0-	336	2			N	-0-					-0-
01	1023	N	521	-0-	-502 B	-0-	521	2			N	-0-					-0-
02	840	N	754	-0-	-86 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	837	N	409	-0-	-428 B	-0-	409	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

12	1271	N	842	-0-	-429 B	-0-	842	2			N	-0-					-0-
01	1054	N	583	-0-	-471 B	-0-	583	2			N	-0-					-0-
02	588	N	371	-0-	-217 B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	193	-0-	-644 B	-0-	193	2			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	403	N	89	-0-	-314 B	-0-	89	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

12	837	N	556	-0-	-281 B	-0-	556	2			N	-0-					-0-
01	651	N	383	-0-	-268 B	-0-	383	2			N	-0-					-0-
02	364	N	219	-0-	-145 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	85	-0-	-473 B	-0-	85	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	248	N	44	-0-	-204 B	-0-	44	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1007	-0-	-16 B	-0-	1007	2			N	-0-					-0-
01	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-
02	952	N	908	-0-	-44 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
05	992	N	897	-0-	-95 B	-0-	897	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1423	-0-	-65 B	-0-	1423	2			N	-0-					-0-
01	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1419	N	1417	-0-	-2 B	-0-	1417	2			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
05	1488	N	1430	-0-	-58 B	-0-	1430	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	285	-0-	-459 B	-0-	285	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-
04	540	N	238	-0-	-302 B	-0-	238	2			N	-0-					-0-
*05	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*05	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1153	-0-	-490 B	-0-	1153	3			N	-0-					-0-
01	1891	N	1151	-0-	-740 B	-0-	1151	3			N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
*05	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	688	-0-	688 B	2064	688	2			N	-0-					-0-
01	0	N	736	-0-	736 B	2800	736	2			N	-0-					-0-
02	0	N	623	-0-	623 B	3423	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3423																	
03	3723	N	300	-0-	-3423 B	-0-	300	2			N	-0-					-0-
04	720	N	478	-0-	-242 B	-0-	478	2			N	-0-					-0-
05	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	991	-0-	991 B	2693	991	2			N	-0-					-0-
01	0	N	1155	-0-	1155 B	3848	1155	2			N	-0-					-0-
02	0	N	876	-0-	876 B	4724	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4724																	
03	5769	N	1045	-0-	-4724 B	-0-	1045	2			N	-0-					-0-
04	1110	N	1009	-0-	-101 B	-0-	1009	2			N	-0-					-0-
05	961	N	839	-0-	-122 B	-0-	839	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434 N	187	-0-	-247	B	-0-	187	3			N	-0-					-0-
01	279 N	89	-0-	-190	B	-0-	89	3			N	-0-					-0-
02	362 N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	244 N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
04	123 N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
05	403 N	-0-	-0-	-403	B	-0-					N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

12	837 N	568	-0-	-269	B	-0-	568	3			N	-0-					-0-
01	467 N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
02	802 N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	558 N	291	-0-	-267	B	-0-	291	3			N	-0-					-0-
04	450 N	361	-0-	-89	B	-0-	361	3			N	-0-					-0-
05	899 N	702	-0-	-197	B	-0-	702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
01	2015	N	1546	-0-	-469 B	-0-	1546	3			N	-0-					-0-
02	2184	N	1994	-0-	-190 B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1638	-0-	-687 B	-0-	1638	3			N	-0-					-0-
04	1500	N	1299	-0-	-201 B	-0-	1299	3			N	-0-					-0-
05	2201	N	1801	-0-	-400 B	-0-	1801	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
01	558	N	431	-0-	-127 B	-0-	431	3			N	-0-					-0-
02	532	N	487	-0-	-45 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	527	N	181	-0-	-346 B	-0-	181	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1163	-0-	-201 B	-0-	1163	3			N	-0-					-0-
01	1147	N	651	-0-	-496 B	-0-	651	3			N	-0-					-0-
02	1260	N	911	-0-	-349 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1108	-0-	-70 B	-0-	1108	3			N	-0-					-0-
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	1023	N	925	-0-	-98 B	-0-	925	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
04	450	N	152	-0-	-298 B	-0-	152	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1265	-0-	-161 B	-0-	1265	3			N	-0-					-0-
01	1240	N	1120	-0-	-120 B	-0-	1120	3			N	-0-					-0-
02	1204	N	1127	-0-	-77 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
04	1080	N	864	-0-	-216 B	-0-	864	3			N	-0-					-0-
05	1240	N	1230	-0-	-10 B	-0-	1230	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
01	744	N	522	-0-	-222 B	-0-	522	3			N	-0-					-0-
02	812	N	674	-0-	-138 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	744	N	492	-0-	-252 B	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
01	403	N	239	-0-	-164 B	-0-	239	3			N	-0-					-0-
02	364	N	280	-0-	-84 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
04	240	N	53	-0-	-187 B	-0-	53	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
01	1271	N	668	-0-	-603 B	-0-	668	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	609	-0-	-679 B	-0-	609	3			N	-0-					-0-
04	660	N	77	-0-	-583 B	-0-	77	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2027	-0-	-329 B	-0-	2027	3			N	-0-					-0-
01	1736	N	1290	-0-	-446 B	-0-	1290	3			N	-0-					-0-
02	1624	N	1334	-0-	-290 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	670	-0-	-1345 B	-0-	670	3			N	-0-					-0-
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
05	1488	N	1038	-0-	-450 B	-0-	1038	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	348	-0-	-303 B	-0-	348	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*05	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1161	-0-	-141 B	-0-	1161	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
04	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
05	1736	N	1318	-0-	-418 B	-0-	1318	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3500	-0-	-96 B	-0-	3500	3			N	-0-					-0-
01	2790	N	2563	-0-	-227 B	-0-	2563	3			N	-0-					-0-
02	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
04	2490	N	2376	-0-	-114 B	-0-	2376	3			N	-0-					-0-
05	3658	N	3045	-0-	-613 B	-0-	3045	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1756	-0-	-197 B	-0-	1756	3			N	-0-					-0-
01	1767	N	1486	-0-	-281 B	-0-	1486	3			N	-0-					-0-
02	1428	N	1348	-0-	-80 B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1258	-0-	-509 B	-0-	1258	3			N	-0-					-0-
04	1440	N	911	-0-	-529 B	-0-	911	3			N	-0-					-0-
05	1488	N	270	-0-	-1218 B	-0-	270	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	2967	-0-	2440 B	-1142	2967	3			N	-0-					-0-
01	1643	N	2141	-0-	498 B	-644	2141	3			N	-0-					-0-
02	2716	N	2468	-0-	-248 B	-644	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -644																	
03	2976	N	2259	-0-	-717 B	-644	2259	3			N	-0-					-0-
04	2070	N	1297	-0-	-773 B	-644	1297	3			N	-0-					-0-
05	2728	N	1415	-0-	-1313 B	-644	1415	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1297	-0-	-160 B	-0-	1297	3			N	-0-					-0-
01	1178	N	1006	-0-	-172 B	-0-	1006	3			N	-0-					-0-
02	1120	N	892	-0-	-228 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
04	960	N	678	-0-	-282 B	-0-	678	3			N	-0-					-0-
05	992	N	944	-0-	-48 B	-0-	944	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2305	-0-	-609 B	-0-	2305	3			N	-0-					-0-
01	2325	N	1820	-0-	-505 B	-0-	1820	3			N	-0-					-0-
02	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
04	1770	N	1415	-0-	-355 B	-0-	1415	3			N	-0-					-0-
05	2852	N	1115	-0-	-1737 B	-0-	1115	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1673	-0-	-94 B	-0-	1673	3			N	-0-					-0-
01	1736	N	1284	-0-	-452 B	-0-	1284	3			N	-0-					-0-
02	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
05	2046	N	2028	-0-	-18 B	-0-	2028	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
01	1612	N	52	-0-	-1560 B	-0-	52	3			N	-0-					-0-
02	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
05	1550	N	1275	-0-	-275 B	-0-	1275	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	16	-0-	-387 B	-0-	16	3			N	-0-					-0-
01	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
*05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1366	N	1005	-0-	-361 B	-0-	1005	3			N	-0-					-0-
01	1314	N	639	-0-	-675 B	-0-	639	3			N	-0-					-0-
02	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	630	N	322	-0-	-308 B	-0-	322	3			N	-0-					-0-
05	1216	N	1142	-0-	-74 B	-0-	1142	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-
02	896	N	883	-0-	-13 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	954	-0-	-100 B	-0-	954	3			N	-0-					-0-
04	840	N	596	-0-	-244 B	-0-	596	3			N	-0-					-0-
05	992	N	919	-0-	-73 B	-0-	919	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	590	-0-	-278 B	-0-	590	3			N	-0-					-0-
04	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
05	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1476	-0-	-229 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
02	1400	N	1240	-0-	-160 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
04	1110	N	893	-0-	-217 B	-0-	893	3			N	-0-					-0-
05	1364	N	1132	-0-	-232 B	-0-	1132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	948	-0-	-199 B	-0-	948	3			N	-0-					-0-
01	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
02	1008	N	723	-0-	-285 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	626	-0-	-335 B	-0-	626	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
05	806	N	655	-0-	-151 B	-0-	655	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17 B	-4676	572	3			N	-0-					-0-
01	558	N	436	-0-	-122 B	-4676	436	3			N	-0-					-0-
02	532	N	361	-0-	-171 B	-4676	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1133 CANCELLED UNDERAGE -> -3543																	
03	558	N	626	-0-	68 B	-1065	626	3			N	-0-					-0-
04	420	N	373	-0-	-47 B	-1065	373	3			N	-0-					-0-
05	403	N	290	-0-	-113 B	-1065	290	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3421	R	1633	-0-	-1788 B	-0-	1633	3			N	-0-					-0-
01	2294	#	1001	-0-	-1293 B	-1293	1001	3			N	-0-					-0-
02	2072	#	1294	-0-	-778 B	-2071	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2071																	
03	2294	#	1615	-0-	-679 B	-2750	1615	3			N	-0-					-0-
04	2220	#	1038	-0-	-1182 B	-3932	1038	3			N	-0-					-0-
05	2294	#	1583	-0-	-711 B	-4643	1583	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	43	-0-	-112	B	-0-	43	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
04	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
05	93	N	20	-0-	-73 B	-0-	20	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1927	-0-	-274 B	-0-	1927	3			N	-0-					-0-
01	1984	N	573	-0-	-1411 B	-0-	573	3			N	-0-					-0-
02	2212	N	2020	-0-	-192 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1865	-0-	-57 B	-0-	1865	3			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
05	2232	N	982	-0-	-1250 B	-0-	982	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	831	-0-	-254 B	-0-	831	3			N	-0-					-0-
01	961	N	340	-0-	-621 B	-0-	340	3			N	-0-					-0-
02	924	N	615	-0-	-309 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*05	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
01	1643	N	277	-0-	-1366 B	-0-	277	3			N	-0-					-0-
02	1381	N	1276	-0-	-105 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	509	-0-	-990 B	-0-	509	3			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	3			N	-0-					-0-
*05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	775	N	596	-0-	-179 B	-0-	596	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-
05	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					-0-
01	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
02	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
04	6	N	1	-0-	-5	B	-0-	1	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
01	2635	N	905	-0-	-1730	B	-0-	905	3			N	-0-					-0-
02	2744	N	2663	-0-	-81	B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
04	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
05	2945	N	2814	-0-	-131	B	-0-	2814	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	558	N	394	-0-	-164	B	-0-	394	3			N	-0-					-0-
02	448	N	386	-0-	-62	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
*05	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
02	280	N	200	-0-	-80 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	330	N	203	-0-	-127 B	-0-	203	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	306	-0-	306 B	982	306	3			N	-0-					-0-
01	0	N	332	-0-	332 B	1314	332	3			N	-0-					-0-
02	0	N	293	-0-	293 B	1607	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1607																	
03	1725	N	118	-0-	-1607 B	-0-	118	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
*05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0- B	-0-	827	3	12	9	N	11					150
01	804	N	804	-0-	-0- B	-0-	760	3	44	9	N	40	189	1			1
02	684	N	684	-0-	-0- B	-0-	680	3	4	9	N	4					5
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	789	3	15	9	N	14					19
04	780	N	737	-0-	-43 B	-0-	717	3	20	9	N	18					37
*05	799	N	799	-0-	-0- B	-0-	790	3	9	9	N	8					45

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		469	-0-	469 B	1467	469	3			N	-0-					-0-
01	T. A.		485	-0-	485 B	1952	485	3			N	-0-					-0-
02	T. A.		392	-0-	392 B	2344	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2344																	
03	1749	N	451	-0-	-1298 B	1046	451	3			N	-0-					-0-
04	1504	N	458	-0-	-1046 B	-0-	458	3			N	-0-					-0-
*05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	251	-0-	251 B	804	251	3			N	-0-					-0-
01	0	N	272	-0-	272 B	1076	272	3			N	-0-					-0-
02	0	N	239	-0-	239 B	1315	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1315																	
03	1669	N	354	-0-	-1315 B	-0-	354	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
*05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	887	-0-	-136 B	-0-	887	2			N	-0-					-0-
01	775	N	652	-0-	-123 B	-0-	652	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-
04	630	N	439	-0-	-191 B	-0-	439	2			N	-0-					-0-
05	930	N	865	-0-	-65 B	-0-	865	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	224	-0-	224 B	607	224	3			N	-0-					-0-
01	0	N	139	-0-	139 B	746	139	3			N	-0-					-0-
02	0	N	105	-0-	105 B	851	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	930	N	112	-0-	-818 B	33	112	2			N	-0-					-0-
04	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	-0-	-0-	-2449 B	-6915					N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-6915					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6915					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2914 CANCELLED UNDERAGE -> -4001																	
03	0	N	2728	-0-	2728 B	-186	2728	2			N	-0-					-0-
04	3851	N	4037	-0-	186 B	-0-	4037	2			N	-0-					-0-
*05	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

12	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					-0-
04	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
*05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

12	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	588	N	535	-0-	-53 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-
04	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

12	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
01	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
02	616	N	537	-0-	-79 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
04	630	N	588	-0-	-42 B	-0-	588	2			N	-0-					-0-
*05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	586	-0-	-34	B	-0-	586	2		N	-0-			-0-
01	631	N	631	-0-	-0-	B	-0-	631	2		N	-0-			-0-
02	587	N	587	-0-	-0-	B	-0-	587	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	703	N	703	-0-	-0-	B	-0-	703	2		N	-0-			-0-
04	621	N	621	-0-	-0-	B	-0-	621	2		N	-0-			-0-
05	651	N	611	-0-	-40	B	-0-	611	2		N	-0-			-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	428	-0-	-6	B	-0-	428	2		N	-0-			-0-
01	434	N	406	-0-	-28	B	-0-	406	2		N	-0-			-0-
02	392	N	297	-0-	-95	B	-0-	297	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	520	N	520	-0-	-0-	B	-0-	520	2		N	-0-			-0-
04	443	N	443	-0-	-0-	B	-0-	443	2		N	-0-			-0-
*05	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-			-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-			-0-
01	1054	N	959	-0-	-95	B	-0-	959	2		N	-0-			-0-
02	952	N	885	-0-	-67	B	-0-	885	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1214	-0-	-26	B	-0-	1214	2		N	-0-			-0-
04	930	N	870	-0-	-60	B	-0-	870	2		N	-0-			-0-
05	992	N	907	-0-	-85	B	-0-	907	2		N	-0-			-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	468	-0-	-121	B	-0-	468	2		N	-0-			-0-
01	620	N	620	-0-	-0-	B	-0-	620	2		N	-0-			-0-
02	588	N	484	-0-	-104	B	-0-	484	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	584	N	584	-0-	-0-	B	-0-	584	2		N	-0-			-0-
04	600	N	489	-0-	-111	B	-0-	489	2		N	-0-			-0-
05	527	N	511	-0-	-16	B	-0-	511	2		N	-0-			-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1028	-0-	-150	B	-0-	1028	2		N	-0-			-0-
01	1116	N	989	-0-	-127	B	-0-	989	2		N	-0-			-0-
02	1008	N	900	-0-	-108	B	-0-	900	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1109	N	1109	-0-	-0-	B	-0-	1109	2		N	-0-			-0-
04	1087	N	1087	-0-	-0-	B	-0-	1087	2		N	-0-			-0-
*05	1147	N	1147	-0-	-0-	B	-0-	1147	2		N	-0-			-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1159	N	1159	-0-	-0-	B	-0-	1159	2		N	-0-			-0-
01	1186	N	1186	-0-	-0-	B	-0-	1186	2		N	-0-			-0-
02	1183	N	1183	-0-	-0-	B	-0-	1183	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-
04	1177	N	1177	-0-	-0-	B	-0-	1177	2		N	-0-			-0-
05	1302	N	1212	-0-	-90	B	-0-	1212	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	844	-0-	-117	B	-0-	844	2			N	-0-					-0-
01	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-
02	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
04	870	N	837	-0-	-33	B	-0-	837	2			N	-0-					-0-
05	961	N	663	-0-	-298	B	-0-	663	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	162	-0-	-241	B	-0-	162	2			N	-0-					-0-
04	360	N	183	-0-	-177	B	-0-	183	2			N	-0-					-0-
*05	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	2			N	-0-					-0-
02	420	N	315	-0-	-105	B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	380	-0-	-54	B	-0-	380	2			N	-0-					-0-
01	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
02	420	N	314	-0-	-106	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
04	390	N	339	-0-	-51	B	-0-	339	2			N	-0-					-0-
05	341	N	289	-0-	-52	B	-0-	289	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
02	308	N	301	-0-	-7	B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
*05	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

12	1631	N	1068	-0-	-563	B	-0-	1068	2			N	-0-					-0-
01	2480	N	1036	-0-	-1444	B	-0-	1036	2			N	-0-					-0-
02	1344	N	1084	-0-	-260	B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1443	N	1443	-0-	-0-	B	-0-	1443	2			N	-0-					-0-
04	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
*05	1426	N	1426	-0-	-0-	B	-0-	1426	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

12	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
01	589	N	577	-0-	-12	B	-0-	577	2			N	-0-					-0-
02	532	N	497	-0-	-35	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	572	-0-	-17	B	-0-	572	2			N	-0-					-0-
04	570	N	550	-0-	-20	B	-0-	550	2			N	-0-					-0-
05	558	N	531	-0-	-27	B	-0-	531	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

12	806	N	798	-0-	-8	B	-0-	798	2			N	-0-					-0-
01	775	N	761	-0-	-14	B	-0-	761	2			N	-0-					-0-
02	700	N	641	-0-	-59	B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-
04	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
*05	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

12	589	N	532	-0-	-57	B	-0-	532	2			N	-0-					-0-
01	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
02	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
04	570	N	492	-0-	-78	B	-0-	492	2			N	-0-					-0-
05	589	N	395	-0-	-194	B	-0-	395	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

12	589	N	533	-0-	-56	B	-0-	533	2			N	-0-					-0-
01	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
02	532	N	451	-0-	-81	B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
04	570	N	507	-0-	-63	B	-0-	507	2			N	-0-					-0-
*05	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1065	-0-	-237	B	-0-	1065	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
02	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	2			N	-0-					-0-
*05	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	645	-0-	-161	B	-0-	645	2			N	-0-					-0-
01	775	N	672	-0-	-103	B	-0-	672	2			N	-0-					-0-
02	672	N	605	-0-	-67	B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	604	-0-	-47	B	-0-	604	2			N	-0-					-0-
04	660	N	497	-0-	-163	B	-0-	497	2			N	-0-					-0-
05	682	N	483	-0-	-199	B	-0-	483	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	653	-0-	-91	B	-0-	653	2			N	-0-					-0-
01	682	N	629	-0-	-53	B	-0-	629	2			N	-0-					-0-
02	588	N	569	-0-	-19	B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
04	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
*05	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	763	-0-	-105	B	-0-	763	2			N	-0-					-0-
01	868	N	777	-0-	-91	B	-0-	777	2			N	-0-					-0-
02	728	N	593	-0-	-135	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	526	-0-	-249	B	-0-	526	2			N	-0-					-0-
04	750	N	543	-0-	-207	B	-0-	543	2			N	-0-					-0-
05	651	N	419	-0-	-232	B	-0-	419	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	510	N	381	-0-	-129 B	-0-	381	3			N	-0-					-0-
05	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14																	

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/11/2014 - P&A 12/11/14																	

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
04	540	N	378	-0-	-162 B	-0-	378	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57 B	-0-	213	3			N	-0-					-0-
05	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
01	558	N	319	-0-	-239 B	-0-	319	3			N	-0-					-0-
02	504	N	371	-0-	-133 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
05	403	N	234	-0-	-169 B	-0-	234	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
04	330	N	208	-0-	-122	B	-0-	208	3			N	-0-					-0-
05	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	792	-0-	-169	B	-0-	792	3			N	-0-					-0-
01	930	N	677	-0-	-253	B	-0-	677	3			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
04	660	N	579	-0-	-81	B	-0-	579	3			N	-0-					-0-
05	961	N	878	-0-	-83	B	-0-	878	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	224	N	127	-0-	-97	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	126	-0-	-122	B	-0-	126	3			N	-0-					-0-
04	270	N	94	-0-	-176	B	-0-	94	3			N	-0-					-0-
*05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
04	360	N	228	-0-	-132	B	-0-	228	3			N	-0-					-0-
*05	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12	B	-0-	66	1	232	3	N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	59	1	224	3	N	-0-					-0-
02	280	N	258	-0-	-22	B	-0-	50	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	58	1	273	3	N	-0-					-0-
04	270	N	202	-0-	-68	B	-0-	38	1	164	3	N	-0-					-0-
05	279	N	265	-0-	-14	B	-0-	45	1	220	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	883	-0-	-109	B	-0-	883	3			N	-0-					-0-
01	868	N	783	-0-	-85	B	-0-	783	3			N	-0-					-0-
02	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	790	-0-	-78	B	-0-	790	3			N	-0-					-0-
04	750	N	563	-0-	-187	B	-0-	563	3			N	-0-					-0-
05	930	N	734	-0-	-196	B	-0-	734	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-
04	480	N	325	-0-	-155 B	-0-	325	3			N	-0-					-0-
05	589	N	423	-0-	-166 B	-0-	423	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	403	N	205	-0-	-198 B	-0-	205	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
04	510	N	328	-0-	-182 B	-0-	328	3			N	-0-					-0-
05	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	896	N	658	-0-	-238 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
04	810	N	524	-0-	-286 B	-0-	524	3			N	-0-					-0-
05	744	N	461	-0-	-283 B	-0-	461	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-
*05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	390	N	266	-0-	-124 B	-0-	266	3			N	-0-					-0-
05	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	300	N	179	-0-	-121 B	-0-	179	3			N	-0-					-0-
*05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
01	961	N	869	-0-	-92 B	-0-	869	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	840	N	646	-0-	-194 B	-0-	646	3			N	-0-					-0-
05	1085	N	120	-0-	-965 B	-0-	120	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
05	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	-0-	-0-	-1034 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

12	1178	N	639	-0-	-539	B	-0-	639	3			N	-0-					-0-
01	1209	N	122	-0-	-1087	B	-0-	122	3			N	-0-					-0-
02	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
04	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
05	1922	N	712	-0-	-1210	B	-0-	712	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

12	1302	N	623	-0-	-679	B	-0-	623	3			N	-0-					-0-
01	1271	N	571	-0-	-700	B	-0-	571	3			N	-0-					-0-
02	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
04	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
05	1829	N	1361	-0-	-468	B	-0-	1361	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

12	3100	N	2624	-0-	-476	B	879	2624	3			N	-0-					-0-
01	2867	N	1988	-0-	-879	B	-0-	1988	3			N	-0-					-0-
02	2492	N	2206	-0-	-286	B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
04	1920	N	1488	-0-	-432	B	-0-	1488	3			N	-0-					-0-
*05	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

12	1615	N	1054	-0-	-561	B	-0-	1054	3			N	-0-					-0-
01	2015	N	140	-0-	-1875	B	-0-	140	3			N	-0-					-0-
02	2722	N	2722	-0-	-0-	B	-0-	2722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-
04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
05	2638	N	1886	-0-	-752	B	-0-	1886	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
02	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
04	330	N	228	-0-	-102	B	-0-	228	3			N	-0-					-0-
05	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
01	620	N	259	-0-	-361 B	-0-	259	3			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
01	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	540	N	361	-0-	-179 B	-0-	361	3			N	-0-					-0-
05	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-
01	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
04	660	N	384	-0-	-276 B	-0-	384	3			N	-0-					-0-
05	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
02	112	N	10	-0-	-102 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	404	N	-0-	-0-	-404 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
*05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

12	385	N	211	-0-	-174	B	-0-	211	2			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
05	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

12	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
01	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
02	232	N	190	-0-	-42	B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
*05	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

12	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
04	120	N	71	-0-	-49	B	-0-	71	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

12	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
02	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
04	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*05	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1875	-0-	-1225 B	13722	1091	1	784	3	N	-0-					-0-
01	3100	N	1476	-0-	-1624 B	12098	1091	1	385	3	N	-0-					-0-
02	2800	N	2716	-0-	-84 B	12014	985	1	1731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12014																	
03	3100	N	2708	-0-	-392 B	11622	1091	1	1617	3	N	-0-					-0-
04	3000	N	2078	-0-	-922 B	10700	1056	1	1022	3	N	-0-					-0-
*05	3100	N	2684	-0-	-416 B	10284	1091	1	1593	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
*05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	280	N	90	-0-	-190 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	358	-0-	-107 B	-0-	358	3			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
05	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	583	-0-	-130 B	-0-	583	3			N	-0-					-0-
01	682	N	394	-0-	-288 B	-0-	394	3			N	-0-					-0-
02	560	N	364	-0-	-196 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	369	-0-	-220 B	-0-	369	3			N	-0-					-0-
04	390	N	249	-0-	-141 B	-0-	249	3			N	-0-					-0-
*05	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
01	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
02	448	N	347	-0-	-101 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
*05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	784	N	538	-0-	-246 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	710	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*05	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	345	-0-	-213	B	-0-	345	3			N	-0-					-0-
04	600	N	181	-0-	-419	B	-0-	181	3			N	-0-					-0-
05	1085	N	65	-0-	-1020	B	-0-	65	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	252	N	172	-0-	-80	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	57	1	349	3	N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	40	1	219	3	N	-0-					-0-
*05	360	N	360	-0-	-0-	B	-0-	44	1	316	3	N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	168	N	129	-0-	-39	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
04	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	214	-0-	-158	B	-0-	214	3			N	-0-					-0-
01	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
04	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
05	248	N	209	-0-	-39	B	-0-	209	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	168	N	13	-0-	-155	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
02	224	N	162	-0-	-62	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
05	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
01	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
01	558	N	427	-0-	-131	B	-0-	427	3			N	-0-					-0-
02	504	N	300	-0-	-204	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	412	-0-	-177	B	-0-	412	3			N	-0-					-0-
04	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

12	837 N	782	-0-	-55	B	-0-	782	3		N	-0-			-0-
01	961 N	710	-0-	-251	B	-0-	710	3		N	-0-			-0-
02	784 N	615	-0-	-169	B	-0-	615	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	798 N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-
04	870 N	870	-0-	-0-	B	-0-	870	3		N	-0-			-0-
05	682 N	564	-0-	-118	B	-0-	564	3		N	-0-			-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

12	306 N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
01	292 N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
02	280 N	246	-0-	-34	B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310 N	277	-0-	-33	B	-0-	277	3		N	-0-			-0-
04	276 N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
05	279 N	153	-0-	-126	B	-0-	153	3		N	-0-			-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

12	261 N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
01	310 N	255	-0-	-55	B	-0-	255	3		N	-0-			-0-
02	224 N	222	-0-	-2	B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248 N	201	-0-	-47	B	-0-	201	3		N	-0-			-0-
04	240 N	154	-0-	-86	B	-0-	154	3		N	-0-			-0-
05	248 N	84	-0-	-164	B	-0-	84	3		N	-0-			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

12	124 N	100	-0-	-24	B	-0-	100	3		N	-0-			-0-
01	155 N	128	-0-	-27	B	-0-	128	3		N	-0-			-0-
02	168 N	113	-0-	-55	B	-0-	113	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	139 N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
04	128 N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
05	124 N	118	-0-	-6	B	-0-	118	3		N	-0-			-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
05	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	655	-0-	-27	B	-0-	655	3			N	-0-					-0-
01	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
02	532	N	511	-0-	-21	B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-
04	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
05	558	N	373	-0-	-185	B	-0-	373	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
02	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
04	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
05	465	N	279	-0-	-186	B	-0-	279	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	308	N	285	-0-	-23	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
05	310	N	178	-0-	-132	B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
02	364	N	362	-0-	-2	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	367	-0-	-67	B	-0-	367	3			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	403	N	210	-0-	-193	B	-0-	210	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
05	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
04	270	N	166	-0-	-104	B	-0-	166	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
02	448	N	441	-0-	-7	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
04	480	N	317	-0-	-163	B	-0-	317	3			N	-0-					-0-
05	496	N	399	-0-	-97	B	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	111	-0-	-44	B	-0-	111	3		N	-0-			-0-
01	124	N	101	-0-	-23	B	-0-	101	3		N	-0-			-0-
02	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
04	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-
05	155	N	140	-0-	-15	B	-0-	140	3		N	-0-			-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-
01	124	N	102	-0-	-22	B	-0-	102	3		N	-0-			-0-
02	112	N	91	-0-	-21	B	-0-	91	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	80	-0-	-44	B	-0-	80	3		N	-0-			-0-
04	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-
05	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
01	124	N	93	-0-	-31	B	-0-	93	3		N	-0-			-0-
02	252	N	92	-0-	-160	B	-0-	92	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
04	90	N	4	-0-	-86	B	-0-	4	3		N	-0-			-0-
05	93	N	NO RPT	-0-	-93	B	-0-				N	NO RPT			-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	425	N	425	-0-	-0-	B	-0-	425	3		N	-0-			-0-
01	465	N	417	-0-	-48	B	-0-	417	3		N	-0-			-0-
02	420	N	276	-0-	-144	B	-0-	276	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	-0-	-0-	-434	B	-0-				N	-0-			-0-
04	422	N	422	-0-	-0-	B	-0-	422	3		N	-0-			-0-
05	310	N	218	-0-	-92	B	-0-	218	3		N	-0-			-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	267	N	267	-0-	-0-	B	-0-	267	3		N	-0-			-0-
01	248	N	37	-0-	-211	B	-0-	37	3		N	-0-			-0-
02	280	N	-0-	-0-	-280	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	223	-0-	-56	B	-0-	223	3		N	-0-			-0-
04	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
*05	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	252	N	164	-0-	-88 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	45	1	278	3	N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	33	1	184	3	N	-0-					-0-
*05	356	N	356	-0-	-0- B	-0-	43	1	313	3	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0- B	-0-	56	1	113	3	N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	79	1	118	3	N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	59	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	67	1	96	3	N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	52	1	114	3	N	-0-					-0-
05	186	N	58	-0-	-128 B	-0-	22	1	36	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	448	N	136	-0-	-312 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	206	-0-	-228 B	-0-	206	3			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
*05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	743	-0-	-404 B	-0-	743	3			N	-0-					-0-
01	961	N	546	-0-	-415 B	-0-	546	3			N	-0-					-0-
02	812	N	528	-0-	-284 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
04	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
05	589	N	263	-0-	-326 B	-0-	263	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	528	-0-	-247 B	-0-	528	3			N	-0-					18
01	651	N	512	-0-	-139 B	-0-	508	3	4	9	N	4					22
02	532	N	452	-0-	-80 B	-0-	452	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					22
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					22
05	496	N	55	-0-	-441 B	-0-	55	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
01	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	374	1	291	3	N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	362	1	314	3	N	-0-					-0-
*05	660	N	660	-0-	-0- B	-0-	374	1	286	3	N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	196	N	113	-0-	-83 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	978	-0-	-138 B	-0-	978	3			N	-0-					-0-
01	1116	N	872	-0-	-244 B	-0-	872	3			N	-0-					-0-
02	980	N	695	-0-	-285 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	803	-0-	-189 B	-0-	803	3			N	-0-					-0-
04	840	N	448	-0-	-392 B	-0-	448	3			N	-0-					-0-
*05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	420	N	336	-0-	-84 B	-0-	336	3			N	-0-					-0-
*05	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
01	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
02	420	N	315	-0-	-105	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	182	-0-	-283	B	-0-	182	3			N	-0-					-0-
04	390	N	297	-0-	-93	B	-0-	297	3			N	-0-					-0-
05	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
01	248	N	158	-0-	-90	B	-0-	158	3			N	-0-					-0-
02	224	N	159	-0-	-65	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
04	150	N	91	-0-	-59	B	-0-	91	3			N	-0-					-0-
*05	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	252	N	181	-0-	-71	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	140	N	111	-0-	-29	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	364	N	281	-0-	-83	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	319	-0-	-84	B	-0-	319	3			N	-0-					-0-
04	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
01	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
02	252	N	205	-0-	-47	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	364	N	296	-0-	-68 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
05	527	N	296	-0-	-231	B	-0-	296	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	308	N	232	-0-	-76	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*05	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
04	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-
05	217	N	115	-0-	-102	B	-0-	115	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
01	403	N	285	-0-	-118	B	-0-	285	3			N	-0-					-0-
02	336	N	244	-0-	-92	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	279	N	230	-0-	-49	B	-0-	230	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	364	N	318	-0-	-46	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	333	-0-	-70	B	-0-	333	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	504	N	265	-0-	-239	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	251	-0-	-121	B	-0-	251	3			N	-0-					-0-
04	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

12	1620	N	1306	-0-	-314	B	-0-	1306	3			N	-0-					-0-
01	1457	N	1243	-0-	-214	B	-0-	1243	3			N	-0-					-0-
02	1204	N	1004	-0-	-200	B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
04	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
05	1116	N	729	-0-	-387	B	-0-	729	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

12	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	420	N	304	-0-	-116	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	391	-0-	-105	B	-0-	391	3			N	-0-					-0-
04	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

12	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
01	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
02	728	N	691	-0-	-37	B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	695	-0-	-142	B	-0-	695	3			N	-0-					-0-
04	720	N	643	-0-	-77	B	-0-	643	3			N	-0-					-0-
05	775	N	713	-0-	-62	B	-0-	713	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

12	341	N	193	-0-	-148	B	-0-	193	3			N	-0-					-0-
01	248	N	140	-0-	-108	B	-0-	140	3			N	-0-					-0-
02	224	N	146	-0-	-78	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

12	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
02	252	N	175	-0-	-77	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
04	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-
02	672	N	555	-0-	-117 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	615	-0-	-98 B	-0-	615	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	620	N	331	-0-	-289 B	-0-	331	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1581	N	1474	-0-	-107 B	-0-	1474	3			N	-0-					-0-
02	1596	N	1081	-0-	-515 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1329	-0-	-347 B	-0-	1329	3			N	-0-					-0-
04	1440	N	1367	-0-	-73 B	-0-	1367	3			N	-0-					-0-
*05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	252	N	174	-0-	-78 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	176	-0-	-165 B	-0-	176	3			N	-0-					-0-
04	270	N	123	-0-	-147 B	-0-	123	3			N	-0-					-0-
05	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
01	837	N	760	-0-	-77 B	-0-	760	3			N	-0-					-0-
02	672	N	662	-0-	-10 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
04	750	N	521	-0-	-229 B	-0-	521	3			N	-0-					-0-
*05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	280	N	219	-0-	-61 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	442	-0-	-85 B	-0-	442	3			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
02	420	N	318	-0-	-102 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	486	-0-	-10	B	-0-	486	2		N	-0-			-0-
01	527	N	248	-0-	-279	B	-0-	248	2		N	-0-			-0-
02	392	N	111	-0-	-281	B	-0-	111	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	80	-0-	-416	B	-0-	80	2		N	-0-			-0-
04	240	N	17	-0-	-223	B	-0-	17	2		N	-0-			-0-
*05	124	N	113	-0-	-11	B	-0-	113	2		N	-0-			-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

12	217	N	191	-0-	-26	B	-0-	191	2		N	-0-			-0-
01	186	N	154	-0-	-32	B	-0-	154	2		N	-0-			-0-
02	196	N	166	-0-	-30	B	-0-	166	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	52	-0-	-134	B	-0-	52	2		N	-0-			-0-
04	150	N	130	-0-	-20	B	-0-	130	2		N	-0-			-0-
05	186	N	164	-0-	-22	B	-0-	164	2		N	-0-			-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	240	N	138	-0-	-102 B	-0-	138	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
04	510	N	322	-0-	-188 B	-0-	322	2			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	588	N	511	-0-	-77 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	570	N	393	-0-	-177 B	-0-	393	2			N	-0-					-0-
*05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	394	N	372	-0-	-22 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	388	N	195	-0-	-193 B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	251	N	193	-0-	-58 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	-0-	-0-	-189 B	-0-					N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	295	N	293	-0-	-2 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	-0-	-0-	-258 B	-0-					N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	105	-0-	-45 B	-0-	105	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	248	N	98	-0-	-150 B	-0-	98	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
01	248	N	194	-0-	-54	B	-0-	194	3		N	-0-			-0-
02	280	N	214	-0-	-66	B	-0-	214	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
04	204	N	204	-0-	-0-	B	-0-	204	3		N	-0-			-0-
*05	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1892	N	1892	-0-	-0-	B	-0-	1892	3		N	-0-			-0-
01	341	N	288	-0-	-53	B	-0-	288	3		N	-0-			-0-
02	308	N	293	-0-	-15	B	-0-	293	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	344	-0-	-28	B	-0-	344	3		N	-0-			-0-
04	270	N	214	-0-	-56	B	-0-	214	3		N	-0-			-0-
*05	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	146	-0-	-40	B	-0-	146	3		N	-0-			-0-
01	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
02	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	154	-0-	-1	B	-0-	154	3		N	-0-			-0-
04	150	N	112	-0-	-38	B	-0-	112	3		N	-0-			-0-
*05	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	865	N	865	-0-	-0-	B	-0-	865	3		N	-0-			-0-
01	849	N	849	-0-	-0-	B	-0-	849	3		N	-0-			-0-
02	812	N	592	-0-	-220	B	-0-	592	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	884	N	884	-0-	-0-	B	-0-	884	3		N	-0-			-0-
04	829	N	829	-0-	-0-	B	-0-	829	3		N	-0-			-0-
*05	725	N	725	-0-	-0-	B	-0-	725	3		N	-0-			-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
*01	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
*02	140	N	139	-0-	-1	B	-0-	139	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	155	N	154	-0-	-1	B	-0-	154	3		N	-0-			-0-
*04	150	N	148	-0-	-2	B	-0-	148	3		N	-0-			-0-
05	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	97	-0-	-27	B	-0-	97	3		N	-0-			-0-
*01	124	N	81	-0-	-43	B	-0-	81	3		N	-0-			-0-
*02	112	N	69	-0-	-43	B	-0-	69	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	93	N	69	-0-	-24	B	-0-	69	3		N	-0-			-0-
*04	90	N	63	-0-	-27	B	-0-	63	3		N	-0-			-0-
05	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		1 N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		484 N	382	-0-		-102 B	-0-	382	3			N	-0-					-0-
01		617 N	617	-0-		-0- B	-0-	617	3			N	-0-					-0-
02		587 N	523	-0-		-64 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		666 N	666	-0-		-0- B	-0-	666	3			N	-0-					-0-
04		645 N	645	-0-		-0- B	-0-	645	3			N	-0-					-0-
*05		660 N	660	-0-		-0- B	-0-	660	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		186 N	154	-0-		-32 B	-0-	154	3			N	-0-					-0-
01		248 N	216	-0-		-32 B	-0-	216	3			N	-0-					-0-
02		308 N	194	-0-		-114 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		291 N	291	-0-		-0- B	-0-	291	3			N	-0-					-0-
04		210 N	8	-0-		-202 B	-0-	8	3			N	-0-					-0-
05		217 N	174	-0-		-43 B	-0-	174	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0 N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		479 N	-0-	-0-		-479 B	-0-					N	-0-					-0-
01		435 N	319	-0-		-116 B	-0-	155	1	164	3	N	-0-					-0-
02		490 N	490	-0-		-0- B	-0-	155	1	335	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		0 N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04		300 N	11	-0-		-289 B	-0-	5	1	6	3	N	-0-					-0-
05		466 N	-0-	-0-		-466 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
01	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-
02	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
04	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
05	961	N	929	-0-	-32	B	-0-	929	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	644	-0-	-21	B	-0-	644	3			N	-0-					-0-
01	713	N	634	-0-	-79	B	-0-	634	3			N	-0-					-0-
02	616	N	502	-0-	-114	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
04	600	N	596	-0-	-4	B	-0-	596	3			N	-0-					-0-
*05	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	252	N	223	-0-	-29	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	280	N	231	-0-	-49	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
04	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	713	N	264	-0-	-449	B	-0-	264	3			N	-0-					-0-
02	504	N	191	-0-	-313	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-
04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
*05	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
01	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
02	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	150	-0-	-36	B	-0-	150	3		N	-0-			-0-
04	180	N	146	-0-	-34	B	-0-	146	3		N	-0-			-0-
05	248	N	147	-0-	-101	B	-0-	147	3		N	-0-			-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	375	-0-	-276	B	-0-	375	3		N	-0-			-0-
01	589	N	321	-0-	-268	B	-0-	321	3		N	-0-			-0-
02	494	N	494	-0-	-0-	B	-0-	494	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	477	N	477	-0-	-0-	B	-0-	477	3		N	-0-			-0-
04	547	N	547	-0-	-0-	B	-0-	547	3		N	-0-			-0-
*05	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	620	-0-	-527	B	-0-	620	3		N	-0-			-0-
01	775	N	655	-0-	-120	B	-0-	655	3		N	-0-			-0-
02	455	N	455	-0-	-0-	B	-0-	455	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	432	-0-	-188	B	-0-	432	3		N	-0-			-0-
04	655	N	655	-0-	-0-	B	-0-	655	3		N	-0-			-0-
*05	737	N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-			-0-
01	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-
02	28	N	3	-0-	-25	B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
05	3	N	-0-	-0-	-3	B	-0-				N	-0-			-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-
01	775	N	710	-0-	-65	B	-0-	710	3		N	-0-			-0-
02	644	N	517	-0-	-127	B	-0-	517	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	756	-0-	-19	B	-0-	756	3		N	-0-			-0-
04	690	N	654	-0-	-36	B	-0-	654	3		N	-0-			-0-
*05	668	N	668	-0-	-0-	B	-0-	668	3		N	-0-			-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	599	N	599	-0-	-0-	B	-0-	599	3		N	-0-			-0-
01	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-
02	504	N	497	-0-	-7	B	-0-	497	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	538	-0-	-51	B	-0-	538	3		N	-0-			-0-
04	570	N	508	-0-	-62	B	-0-	508	3		N	-0-			-0-
05	558	N	499	-0-	-59	B	-0-	499	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*05	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

12	1704	N	1704	-0-	-0-	B	-0-	155 2 9	1	1547	3	N	2					201
01	1581	N	1581	-0-	-0-	B	-0-	150 2 9	1	1429	3	N	2					203
02	1540	N	1330	-0-	-210	B	-0-	130	1	1200	3	N	-0-					203
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1240	-0-	-0-	B	-0-	145 1 9	1	1094	3	N	1					204
04	1200	N	1048	-0-	-152	B	-0-	140	1	908	3	N	-0-					204
05	1423	N	1206	-0-	-217	B	-0-	150	1	1056	3	N	-0-					204

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
01	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

12	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
01	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-
02	644	N	613	-0-	-31	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
04	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
*05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

12	1134		2598	-0-	1464	B	7843	2598	3			N	-0-					-0-
01	1618		2500	-0-	882	B	8725	2500	3			N	-0-					-0-
02	1783		2225	-0-	442	B	9167	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9167																		
03	1188		2426	-0-	1238	B	10405	2426	3			N	-0-					-0-
04	1357		725	-0-	-632	B	9773	725	3			N	-0-					-0-
05	255		-0-	-0-	-255	B	9518					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

12	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	896	N	718	-0-	-178	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
04	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
*05	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
01	1488	N	1319	-0-	-169	B	-0-	1319	3			N	-0-					-0-
02	1288	N	999	-0-	-289	B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
04	1277	N	1262	-0-	-15	B	-0-	1262	3			N	-0-					-0-
*05	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
01	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
02	896	N	823	-0-	-73 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
04	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
05	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
02	532	N	480	-0-	-52 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	119	-0-	-161 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
02	1232	N	804	-0-	-428	B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1225	-0-	-108	B	-0-	1225	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
*05	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
02	532	N	446	-0-	-86	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
04	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
*05	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	196	N	146	-0-	-50	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1479	-0-	-9	B	-0-	1479	3			N	-0-					-0-
01	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
02	1344	N	1287	-0-	-57	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1440	-0-	-48	B	-0-	1440	3			N	-0-					-0-
04	1440	N	1391	-0-	-49	B	-0-	1391	3			N	-0-					-0-
05	1426	N	514	-0-	-912	B	-0-	514	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
01	1519	N	1111	-0-	-408	B	-0-	1111	3			N	-0-					-0-
02	1092	N	998	-0-	-94	B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1092	-0-	-55	B	-0-	1092	3			N	-0-					-0-
04	1080	N	1053	-0-	-27	B	-0-	1053	3			N	-0-					-0-
05	1116	N	400	-0-	-716	B	-0-	400	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	308	N	150	-0-	-158	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

12	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
04	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
05	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
02	196	N	106	-0-	-90	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-
04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
05	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
01	1426	N	1351	-0-	-75 B	-0-	1351	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
04	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-
05	1302	N	1113	-0-	-189 B	-0-	1113	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
01	992	N	854	-0-	-138 B	-0-	854	3			N	-0-					-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
04	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
05	837	N	689	-0-	-148 B	-0-	689	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	527	N	336	-0-	-191 B	-0-	336	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
01	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					-0-
02	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
04	1050	N	1026	-0-	-24 B	-0-	1026	3			N	-0-					-0-
05	1054	N	645	-0-	-409 B	-0-	645	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	881	-0-	-111 B	-0-	881	3			N	-0-					-0-
01	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
02	812	N	751	-0-	-61 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
01	775	N	315	-0-	-460	B	-0-	315	3			N	-0-					-0-
02	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
04	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
05	713	N	372	-0-	-341	B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1262	-0-	-133	B	-0-	1262	3			N	-0-					-0-
01	1302	N	1250	-0-	-52	B	-0-	1250	3			N	-0-					-0-
02	1148	N	1093	-0-	-55	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1243	-0-	-28	B	-0-	1243	3			N	-0-					-0-
04	1200	N	1196	-0-	-4	B	-0-	1196	3			N	-0-					-0-
05	1209	N	686	-0-	-523	B	-0-	686	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	892	-0-	-38	B	-0-	892	3			N	-0-					-0-
01	899	N	826	-0-	-73	B	-0-	826	3			N	-0-					-0-
02	812	N	774	-0-	-38	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					-0-
04	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
05	868	N	552	-0-	-316	B	-0-	552	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
01	837	N	599	-0-	-238	B	-0-	599	3			N	-0-					-0-
02	532	N	500	-0-	-32	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
04	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					-0-
05	558	N	472	-0-	-86	B	-0-	472	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	714	-0-	-61	B	-0-	714	3			N	-0-					-0-
01	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
02	644	N	612	-0-	-32	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	700	-0-	-13	B	-0-	700	3			N	-0-					-0-
04	690	N	673	-0-	-17	B	-0-	673	3			N	-0-					-0-
05	682	N	431	-0-	-251	B	-0-	431	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
01	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
02	224	N	185	-0-	-39	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
04	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
05	217	N	138	-0-	-79	B	-0-	138	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	434	N	316	-0-	-118 B	-0-	316	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
01	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
02	2016	N	1942	-0-	-74 B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
04	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
05	2139	N	1720	-0-	-419 B	-0-	1720	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	930	N	654	-0-	-276 B	-0-	654	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	111	-0-	-169 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	149	-0-	-47 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
*05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	140	N	73	-0-	-67 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	217	N	23	-0-	-194 B	-0-	23	3			N	-0-					-0-
02	224	N	14	-0-	-210 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	7	-0-	-241 B	-0-	7	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
01	930	N	838	-0-	-92 B	-0-	838	3			N	-0-					-0-
02	812	N	666	-0-	-146 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
02	56	N	43	-0-	-13	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
01	1147	N	904	-0-	-243	B	-0-	904	3			N	-0-					-0-
02	896	N	813	-0-	-83	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	867	-0-	-94	B	-0-	867	3			N	-0-					-0-
04	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
05	899	N	561	-0-	-338	B	-0-	561	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
02	672	N	630	-0-	-42	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-
05	713	N	654	-0-	-59	B	-0-	654	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
05	217	N	88	-0-	-129	B	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	270	N	210	-0-	-60	B	-0-	210	3			N	-0-					-0-
05	341	N	143	-0-	-198	B	-0-	143	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	346	-0-	-367	B	-0-	346	3			N	-0-					-0-
01	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
02	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
01	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	958	-0-	-96	B	-0-	958	3			N	-0-					-0-
01	992	N	950	-0-	-42	B	-0-	950	3			N	-0-					-0-
02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	931	-0-	-30	B	-0-	931	3			N	-0-					-0-
04	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
05	992	N	771	-0-	-221	B	-0-	771	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
05	775	N	664	-0-	-111 B	-0-	664	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
02	616	N	566	-0-	-50 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
04	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-
05	682	N	386	-0-	-296 B	-0-	386	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	899	N	442	-0-	-457 B	-0-	442	3			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	837	N	420	-0-	-417 B	-0-	420	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-
01	2418	N	1808	-0-	-610	B	-0-	1808	3			N	-0-					-0-
02	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
04	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
05	2356	N	1950	-0-	-406	B	-0-	1950	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
02	392	N	346	-0-	-46	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-
04	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
05	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	248	N	126	-0-	-122	B	-0-	126	3			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	248	N	94	-0-	-154	B	-0-	94	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
01	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
02	896	N	719	-0-	-177	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
04	900	N	873	-0-	-27	B	-0-	873	3			N	-0-					-0-
05	806	N	480	-0-	-326	B	-0-	480	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
01	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
02	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	660	-0-	-208	B	-0-	660	3			N	-0-					-0-
04	870	N	831	-0-	-39	B	-0-	831	3			N	-0-					-0-
05	868	N	482	-0-	-386	B	-0-	482	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
02	1036	N	775	-0-	-261	B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1088	-0-	-59	B	-0-	1088	3			N	-0-					-0-
04	1080	N	1069	-0-	-11	B	-0-	1069	3			N	-0-					-0-
*05	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

12	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-					-0-
02	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-					-0-
04	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-					-0-
05	527	N	135	-0-	-392	B	-0-	135	3		N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

12	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	148	-0-	-131	B	-0-	148	3		N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	3		N	-0-					-0-
05	279	N	168	-0-	-111	B	-0-	168	3		N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

12	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-					-0-
01	552	N	552	-0-	-0-	B	-0-	552	3		N	-0-					-0-
02	476	N	462	-0-	-14	B	-0-	462	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15	B	-0-	512	3		N	-0-					-0-
04	510	N	471	-0-	-39	B	-0-	471	3		N	-0-					-0-
05	527	N	281	-0-	-246	B	-0-	281	3		N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

12	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-					-0-
02	252	N	242	-0-	-10	B	-0-	242	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3	B	-0-	276	3		N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3		N	-0-					-0-
05	279	N	186	-0-	-93	B	-0-	186	3		N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

12	2023	N	2023	-0-	-0-	B	-0-	2023	3		N	-0-					-0-
01	1922	N	1863	-0-	-59	B	-0-	1863	3		N	-0-					-0-
02	2072	N	1470	-0-	-602	B	-0-	1470	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0-	B	-0-	1994	3		N	-0-					-0-
04	2010	N	2010	-0-	-0-	B	-0-	2010	3		N	-0-					-0-
05	1643	N	1637	-0-	-6	B	-0-	1637	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
01	775	N	711	-0-	-64	B	-0-	711	3			N	-0-					-0-
02	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	709	-0-	-66	B	-0-	709	3			N	-0-					-0-
04	690	N	665	-0-	-25	B	-0-	665	3			N	-0-					-0-
05	713	N	670	-0-	-43	B	-0-	670	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
01	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
02	1540	N	813	-0-	-727	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	858	-0-	-196	B	-0-	858	3			N	-0-					-0-
04	930	N	836	-0-	-94	B	-0-	836	3			N	-0-					-0-
05	899	N	315	-0-	-584	B	-0-	315	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	998	-0-	-149	B	-0-	998	3			N	-0-					-0-
01	992	N	917	-0-	-75	B	-0-	917	3			N	-0-					-0-
02	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
04	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
05	1023	N	385	-0-	-638	B	-0-	385	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

12	744	N	654	-0-	-90	B	-0-	654	3			N	-0-					-0-
01	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-
02	616	N	575	-0-	-41	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
04	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
05	651	N	313	-0-	-338	B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

12	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
02	588	N	539	-0-	-49	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
04	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
05	589	N	350	-0-	-239	B	-0-	350	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

12	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
01	930	N	776	-0-	-154	B	-0-	776	3			N	-0-					-0-
02	728	N	665	-0-	-63	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
04	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-
05	744	N	537	-0-	-207	B	-0-	537	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

12	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
01	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
04	450	N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-
05	496	N	281	-0-	-215	B	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1243	-0-	-152	B	-0-	1243	3			N	-0-					-0-
01	1271	N	1198	-0-	-73	B	-0-	1198	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1235	-0-	-5	B	-0-	1235	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
05	1333	N	1012	-0-	-321	B	-0-	1012	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-
01	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
05	341	N	170	-0-	-171	B	-0-	170	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	416	-0-	-142	B	-0-	416	3			N	-0-					-0-
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
02	448	N	377	-0-	-71	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
05	403	N	289	-0-	-114	B	-0-	289	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	356	-0-	-109	B	-0-	356	3			N	-0-					-0-
01	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
05	558	N	329	-0-	-229	B	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	330	N	263	-0-	-67	B	-0-	263	3			N	-0-					-0-
05	341	N	178	-0-	-163	B	-0-	178	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	588	N	448	-0-	-140	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	492	-0-	-97	B	-0-	492	3			N	-0-					-0-
04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
05	496	N	329	-0-	-167	B	-0-	329	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
01	589	N	565	-0-	-24	B	-0-	565	3			N	-0-					-0-
02	504	N	483	-0-	-21	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-
04	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
05	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	B	-0-	1398	3			N	-0-					-0-
02	1288	N	1162	-0-	-126	B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1154	-0-	-303	B	-0-	1154	3			N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
05	1302	N	762	-0-	-540	B	-0-	762	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
01	1054	N	962	-0-	-92	B	-0-	962	3			N	-0-					-0-
02	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	888	-0-	-104	B	-0-	888	3			N	-0-					-0-
04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
05	961	N	690	-0-	-271	B	-0-	690	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
01	1023	N	739	-0-	-284	B	-0-	739	3			N	-0-					-0-
02	700	N	648	-0-	-52	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
04	720	N	684	-0-	-36	B	-0-	684	3			N	-0-					-0-
05	713	N	611	-0-	-102	B	-0-	611	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	560	N	384	-0-	-176	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	643	-0-	-101	B	-0-	643	3			N	-0-					-0-
04	780	N	656	-0-	-124	B	-0-	656	3			N	-0-					-0-
*05	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
01	1922	N	1719	-0-	-203	B	-0-	1719	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
04	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
05	1643	N	1576	-0-	-67	B	-0-	1576	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
01	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	621	-0-	-371	B	-0-	621	3			N	-0-					-0-
04	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-
05	930	N	580	-0-	-350	B	-0-	580	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
01	806	N	711	-0-	-95	B	-0-	711	3			N	-0-					-0-
02	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	618	-0-	-95	B	-0-	618	3			N	-0-					-0-
04	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
05	713	N	455	-0-	-258	B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
05	527	N	342	-0-	-185 B	-0-	342	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	99	-0-	-242 B	-0-	99	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
*05	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
*05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	747	-0-	-90 B	-0-	747	3			N	-0-					-0-
01	806	N	614	-0-	-192 B	-0-	614	3			N	-0-					-0-
02	700	N	629	-0-	-71 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
05	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	1395	N	1258	-0-	-137 B	-0-	1258	3			N	-0-					-0-
02	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1604	N	1473	-0-	-131 B	-0-	1473	3			N	-0-					-0-
01	1550	N	1407	-0-	-143 B	-0-	1407	3			N	-0-					-0-
02	1344	N	1309	-0-	-35 B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-
04	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
05	1457	N	521	-0-	-936 B	-0-	521	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
01	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					-0-
02	952	N	933	-0-	-19 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	1023	N	620	-0-	-403 B	-0-	620	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	1953	N	1795	-0-	-158 B	-0-	1795	3			N	-0-					-0-
02	1764	N	1408	-0-	-356 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1714	N	1156	-0-	-558 B	-0-	1156	3			N	-0-					-0-
04	1740	N	1159	-0-	-581 B	-0-	1159	3			N	-0-					-0-
05	1550	N	781	-0-	-769 B	-0-	781	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	496	-0-	-124 B	-0-	496	3			N	-0-					-0-
01	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	589	N	374	-0-	-215 B	-0-	374	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	837	N	516	-0-	-321 B	-0-	516	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
05	155	N	101	-0-	-54	B	-0-	101	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
02	224	N	207	-0-	-17	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
04	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
05	217	N	136	-0-	-81	B	-0-	136	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	962	-0-	-92	B	-0-	962	3			N	-0-					-0-
01	961	N	943	-0-	-18	B	-0-	943	3			N	-0-					-0-
02	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	865	-0-	-96	B	-0-	865	3			N	-0-					-0-
04	900	N	896	-0-	-4	B	-0-	896	3			N	-0-					-0-
05	930	N	717	-0-	-213	B	-0-	717	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
01	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
04	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
*05	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
05	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	308	N	234	-0-	-74	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
04	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
05	248	N	113	-0-	-135	B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
01	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
04	1020	N	910	-0-	-110	B	-0-	910	3			N	-0-					-0-
05	992	N	355	-0-	-637	B	-0-	355	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1252	-0-	-143	B	-0-	1252	3			N	-0-					-0-
01	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-
02	1148	N	1078	-0-	-70	B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1232	-0-	-8	B	-0-	1232	3			N	-0-					-0-
04	1200	N	1165	-0-	-35	B	-0-	1165	3			N	-0-					-0-
05	1209	N	664	-0-	-545	B	-0-	664	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	784	N	665	-0-	-119	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
04	780	N	652	-0-	-128	B	-0-	652	3			N	-0-					-0-
05	744	N	382	-0-	-362	B	-0-	382	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
02	252	N	239	-0-	-13	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
05	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
05	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	201	-0-	-419	B	-0-	201	3			N	-0-					-0-
01	620	N	309	-0-	-311	B	-0-	309	3			N	-0-					-0-
02	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
04	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
05	682	N	503	-0-	-179	B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	995	-0-	-152 B	-0-	995	3			N	-0-					-0-
01	1054	N	854	-0-	-200 B	-0-	854	3			N	-0-					-0-
02	924	N	843	-0-	-81 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
05	217	N	111	-0-	-106 B	-0-	111	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
05	806	N	271	-0-	-535 B	-0-	271	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	252	N	247	-0-	-5	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
05	279	N	225	-0-	-54	B	-0-	225	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
01	1674	N	1132	-0-	-542	B	-0-	1132	3			N	-0-					-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
05	1364	N	1072	-0-	-292	B	-0-	1072	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
01	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-
02	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-
04	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
05	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
01	713	N	621	-0-	-92	B	-0-	621	3			N	-0-					-0-
02	560	N	487	-0-	-73	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
04	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
05	527	N	446	-0-	-81	B	-0-	446	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
01	620	N	504	-0-	-116	B	-0-	504	3			N	-0-					-0-
02	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	437	-0-	-121	B	-0-	437	3			N	-0-					-0-
04	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
05	589	N	494	-0-	-95	B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
01	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	541	-0-	-265 B	-0-	541	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	56	N	23	-0-	-33 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
01	1023	N	874	-0-	-149 B	-0-	874	3			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1528	-0-	-1 B	-0-	1528	3			N	-0-					-0-
04	1410	N	1255	-0-	-155 B	-0-	1255	3			N	-0-					-0-
05	1333	N	1153	-0-	-180 B	-0-	1153	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
05	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
01	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
02	588	N	514	-0-	-74 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
04	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
05	558	N	338	-0-	-220 B	-0-	338	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	560	N	514	-0-	-46 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
01	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	620	N	512	-0-	-108 B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
02	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
02	560	N	504	-0-	-56 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
05	558	N	298	-0-	-260 B	-0-	298	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
02	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
05	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	1023	N	655	-0-	-368 B	-0-	655	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
05	961	N	466	-0-	-495 B	-0-	466	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

12	961	N	910	-0-	-51	B	-0-	910	3			N	-0-					-0-
01	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
*05	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

12	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
01	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
02	560	N	418	-0-	-142	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	439	-0-	-119	B	-0-	439	3			N	-0-					-0-
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-
05	465	N	199	-0-	-266	B	-0-	199	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

12	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
01	1550	N	1530	-0-	-20	B	-0-	1530	3			N	-0-					-0-
02	1456	N	1336	-0-	-120	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1393	-0-	-126	B	-0-	1393	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
05	1488	N	1428	-0-	-60	B	-0-	1428	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
04	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
05	155	N	88	-0-	-67	B	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	248	N	132	-0-	-116 B	-0-	132	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
02	588	N	573	-0-	-15 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	3			N	-0-					-0-
*05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
*05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
02	532	N	522	-0-	-10 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
01	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-
02	812	N	740	-0-	-72	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
04	900	N	877	-0-	-23	B	-0-	877	3			N	-0-					-0-
05	806	N	784	-0-	-22	B	-0-	784	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	56	N	45	-0-	-11	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-
05	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
01	1209	N	1040	-0-	-169	B	-0-	1040	3			N	-0-					-0-
02	1092	N	745	-0-	-347	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	525	-0-	-498	B	-0-	525	3			N	-0-					-0-
04	1020	N	403	-0-	-617	B	-0-	403	3			N	-0-					-0-
05	837	N	368	-0-	-469	B	-0-	368	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-
04	600	N	589	-0-	-11	B	-0-	589	3			N	-0-					-0-
05	589	N	389	-0-	-200	B	-0-	389	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
05	186	N	69	-0-	-117	B	-0-	69	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1439	N	2223	-0-	784	B	1691	2223	3			N	-0-					-0-
01	2662	N	2155	-0-	-507	B	1184	2155	3			N	-0-					-0-
02	2982		1857	-0-	-1125	B	59	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 59																		
03	1523		1935	-0-	412	B	471	1935	3			N	-0-					-0-
04	2575	N	2104	-0-	-471	B	-0-	2104	3			N	-0-					-0-
05	1922	N	1267	-0-	-655	B	-0-	1267	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
04	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
*05	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1100	-0-	-78	B	-0-	1100	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
02	1036	N	936	-0-	-100	B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1051	-0-	-34	B	-0-	1051	3			N	-0-					-0-
04	1050	N	1032	-0-	-18	B	-0-	1032	3			N	-0-					-0-
05	1023	N	742	-0-	-281	B	-0-	742	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
02	1372	N	1304	-0-	-68	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1523	-0-	-27	B	-0-	1523	3			N	-0-					-0-
04	1470	N	1464	-0-	-6	B	-0-	1464	3			N	-0-					-0-
05	1457	N	999	-0-	-458	B	-0-	999	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	560	N	555	-0-	-5	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	600	-0-	-144	B	-0-	600	3			N	-0-					-0-
04	660	N	566	-0-	-94	B	-0-	566	3			N	-0-					-0-
05	620	N	542	-0-	-78	B	-0-	542	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
05	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	620	N	449	-0-	-171	B	-0-	449	3			N	-0-					-0-
02	448	N	413	-0-	-35	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	465	N	169	-0-	-296	B	-0-	169	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	826	-0-	-135	B	-0-	826	3			N	-0-					-0-
01	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
05	899	N	473	-0-	-426	B	-0-	473	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

12	1426	N	1189	-0-	-237	B	-0-	1189	3			N	-0-					-0-
01	1333	N	1245	-0-	-88	B	-0-	1245	3			N	-0-					-0-
02	1120	N	1003	-0-	-117	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
05	1116	N	1065	-0-	-51	B	-0-	1065	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

12	961	N	883	-0-	-78	B	-0-	883	3			N	-0-					-0-
01	868	N	723	-0-	-145	B	-0-	723	3			N	-0-					-0-
02	784	N	773	-0-	-11	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
04	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
05	868	N	714	-0-	-154	B	-0-	714	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

12	1333	N	1180	-0-	-153	B	-0-	1180	3			N	-0-					-0-
01	1178	N	1072	-0-	-106	B	-0-	1072	3			N	-0-					-0-
02	1092	N	1052	-0-	-40	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
05	1178	N	982	-0-	-196	B	-0-	982	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

12	713	N	649	-0-	-64	B	-0-	649	3			N	-0-					-0-
01	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
02	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
04	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-
05	651	N	602	-0-	-49	B	-0-	602	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
01	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
02	1484	N	1398	-0-	-86 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-
04	1530	N	1508	-0-	-22 B	-0-	1508	3			N	-0-					-0-
05	1550	N	1300	-0-	-250 B	-0-	1300	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
05	1798	N	1449	-0-	-349 B	-0-	1449	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
05	775	N	536	-0-	-239 B	-0-	536	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1798	N	1127	-0-	-671 B	-0-	1127	3			N	-0-					-0-
02	1624	N	1305	-0-	-319 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1687	N	1679	-0-	-8 B	-0-	1679	3			N	-0-					-0-
04	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
05	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
02	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
04	1320	N	1139	-0-	-181 B	-0-	1139	3			N	-0-					-0-
05	1271	N	1080	-0-	-191 B	-0-	1080	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
01	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	541	-0-	-79	B	-0-	541	3			N	-0-					-0-
01	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
02	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	400	-0-	-127	B	-0-	400	3			N	-0-					-0-
04	510	N	390	-0-	-120	B	-0-	390	3			N	-0-					-0-
05	558	N	312	-0-	-246	B	-0-	312	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
01	1643	N	1532	-0-	-111	B	-0-	1532	3			N	-0-					-0-
02	1484	N	1283	-0-	-201	B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
04	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
05	1426	N	953	-0-	-473	B	-0-	953	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
01	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
04	630	N	589	-0-	-41	B	-0-	589	3			N	-0-					-0-
05	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-
01	899	N	791	-0-	-108	B	-0-	791	3			N	-0-					-0-
02	784	N	764	-0-	-20	B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
04	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
05	837	N	598	-0-	-239	B	-0-	598	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	1008	N	731	-0-	-277	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1019	-0-	-4	B	-0-	1019	3			N	-0-					-0-
04	990	N	977	-0-	-13	B	-0-	977	3			N	-0-					-0-
*05	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	308	-0-	-64	B	-0-	308	3			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
04	330	N	297	-0-	-33	B	-0-	297	3			N	-0-					-0-
05	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	658	-0-	-148 B	-0-	658	3			N	-0-					-0-
01	806	N	603	-0-	-203 B	-0-	603	3			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	620	N	336	-0-	-284 B	-0-	336	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
02	448	N	260	-0-	-188 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
*05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
02	1764	N	1686	-0-	-78 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
04	1800	N	1796	-0-	-4 B	-0-	1796	3			N	-0-					-0-
05	1860	N	1722	-0-	-138 B	-0-	1722	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-
05	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
01	1674	N	1653	-0-	-21	B	-0-	1653	3			N	-0-					-0-
02	1512	N	1436	-0-	-76	B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1665	N	1664	-0-	-1	B	-0-	1664	3			N	-0-					-0-
04	1590	N	1584	-0-	-6	B	-0-	1584	3			N	-0-					-0-
05	1581	N	956	-0-	-625	B	-0-	956	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
01	1767	N	1737	-0-	-30	B	-0-	1737	3			N	-0-					-0-
02	1596	N	1489	-0-	-107	B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1698	N	1592	-0-	-106	B	-0-	1592	3			N	-0-					-0-
04	1680	N	1636	-0-	-44	B	-0-	1636	3			N	-0-					-0-
05	1643	N	909	-0-	-734	B	-0-	909	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
01	1953	N	1586	-0-	-367	B	-0-	1586	3			N	-0-					-0-
02	1764	N	1750	-0-	-14	B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
04	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
05	1953	N	1566	-0-	-387	B	-0-	1566	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	273	-0-	-99	B	-0-	273	3			N	-0-					-0-
04	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
05	372	N	234	-0-	-138	B	-0-	234	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
01	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
02	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
04	840	N	761	-0-	-79	B	-0-	761	3			N	-0-					-0-
05	837	N	536	-0-	-301	B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	532	N	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
04	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
05	558	N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1028	-0-	-150 B	-0-	1028	3			N	-0-					-0-
01	1116	N	926	-0-	-190 B	-0-	926	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
04	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
05	1023	N	503	-0-	-520 B	-0-	503	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
01	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-
02	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
04	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
05	1860	N	1814	-0-	-46 B	-0-	1814	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	841	-0-	-58 B	-0-	841	3			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-
02	1540	N	1521	-0-	-19 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-
04	1650	N	1570	-0-	-80 B	-0-	1570	3			N	-0-					-0-
05	1674	N	1488	-0-	-186 B	-0-	1488	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779		2265	-0-	486 B	2086	2265	3			N	-0-					-0-
01	2898		2350	-0-	-548 B	1538	2350	3			N	-0-					-0-
02	3221		2121	-0-	-1100 B	438	2121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 438																	
03	1873		2171	-0-	298 B	736	2171	3			N	-0-					-0-
04	2324		2094	-0-	-230 B	506	2094	3			N	-0-					-0-
05	2356	#	1342	-0-	-1014 B	-508	1342	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	868	N	501	-0-	-367 B	-0-	501	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	310	N	30	-0-	-280 B	-0-	30	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2454		4188	-0-	1734 B	8039	4188	3			N	-0-					-0-
01	3365		4159	-0-	794 B	8833	4159	3			N	-0-					-0-
02	3697		3539	-0-	-158 B	8675	3539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8675																	
03	2566		4056	-0-	1490 B	10165	4056	3			N	-0-					-0-
04	2863		3921	-0-	1058 B	11223	3921	3			N	-0-					-0-
05	3308		2842	-0-	-466 B	10757	2842	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
01	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-
05	651	N	429	-0-	-222 B	-0-	429	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1037	-0-	-110 B	-0-	1037	3			N	-0-					-0-
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	1085	N	711	-0-	-374 B	-0-	711	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	248	N	117	-0-	-131 B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	476	N	414	-0-	-62 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	653	-0-	-153 B	-0-	653	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
05	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
05	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
01	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
04	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
05	1581	N	917	-0-	-664 B	-0-	917	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	496	N	342	-0-	-154 B	-0-	342	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
02	560	N	476	-0-	-84 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	504	N	427	-0-	-77 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
04	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
*05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
02	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
02	588	N	538	-0-	-50 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1767	N	1466	-0-	-301 B	-0-	1466	3			N	-0-					-0-
02	1568	N	1556	-0-	-12 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1410	N	1245	-0-	-165 B	-0-	1245	3			N	-0-					-0-
05	1736	N	1501	-0-	-235 B	-0-	1501	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
01	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	279	N	181	-0-	-98 B	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1317	-0-	-202 B	-0-	1317	3			N	-0-					-0-
01	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1260	-0-	-42 B	-0-	1260	3			N	-0-					-0-
04	1290	N	1215	-0-	-75 B	-0-	1215	3			N	-0-					-0-
05	1395	N	1134	-0-	-261 B	-0-	1134	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	1372	N	1084	-0-	-288 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1158	-0-	-113 B	-0-	1158	3			N	-0-					-0-
04	1170	N	1098	-0-	-72 B	-0-	1098	3			N	-0-					-0-
05	1209	N	925	-0-	-284 B	-0-	925	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1498		2970	-0-	1472 B	5321	2970	3			N	-0-					-0-
01	2703		3385	-0-	682 B	6003	3385	3			N	-0-					-0-
02	3023		2544	-0-	-479 B	5524	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5524																	
03	1583		2695	-0-	1112 B	6636	2695	3			N	-0-					-0-
04	2099		2722	-0-	623 B	7259	2722	3			N	-0-					-0-
*05	2545		2044	-0-	-501 B	6758	2044	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	336	N	192	-0-	-144 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1641	N	1306	-0-	-335 B	-0-	1306	3			N	-0-					-0-
01	1457	N	1263	-0-	-194 B	-0-	1263	3			N	-0-					-0-
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1208	-0-	-94 B	-0-	1208	3			N	-0-					-0-
04	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
05	1271	N	1078	-0-	-193 B	-0-	1078	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
01	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
02	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1616	N	1530	-0-	-86	B	-0-	1530	3			N	-0-					-0-
04	1920	N	1586	-0-	-334	B	-0-	1586	3			N	-0-					-0-
05	1674	N	1189	-0-	-485	B	-0-	1189	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
01	2046	N	1966	-0-	-80	B	-0-	1966	3			N	-0-					-0-
02	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
04	1890	N	1881	-0-	-9	B	-0-	1881	3			N	-0-					-0-
05	1922	N	1643	-0-	-279	B	-0-	1643	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
01	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
02	448	N	440	-0-	-8	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
04	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-
05	496	N	304	-0-	-192	B	-0-	304	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
01	2294	N	1898	-0-	-396	B	-0-	1898	3			N	-0-					-0-
02	1988	N	1937	-0-	-51	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
04	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
05	2139	N	1783	-0-	-356	B	-0-	1783	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
01	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
02	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
04	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
*05	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
01	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
05	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
04	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
05	403	N	277	-0-	-126 B	-0-	277	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1705	N	1671	-0-	-34 B	-0-	1671	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1605	-0-	-115 B	-0-	1605	3			N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
05	1705	N	1284	-0-	-421 B	-0-	1284	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
02	1400	N	717	-0-	-683 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1200	N	1048	-0-	-152 B	-0-	1048	3			N	-0-					-0-
*05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	311	-0-	-30	B	-0-	311	3		N	-0-			-0-
01	310	N	308	-0-	-2	B	-0-	308	3		N	-0-			-0-
02	280	N	277	-0-	-3	B	-0-	277	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	302	-0-	-8	B	-0-	302	3		N	-0-			-0-
04	300	N	256	-0-	-44	B	-0-	256	3		N	-0-			-0-
05	310	N	83	-0-	-227	B	-0-	83	3		N	-0-			-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

12	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
01	403	N	388	-0-	-15	B	-0-	388	3		N	-0-			-0-
02	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	347	-0-	-56	B	-0-	347	3		N	-0-			-0-
04	390	N	377	-0-	-13	B	-0-	377	3		N	-0-			-0-
05	403	N	249	-0-	-154	B	-0-	249	3		N	-0-			-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	793	-0-	-75	B	-0-	793	3			N	-0-					-0-
01	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-
02	728	N	693	-0-	-35	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	739	-0-	-67	B	-0-	739	3			N	-0-					-0-
04	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
05	775	N	607	-0-	-168	B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1503	N	1464	-0-	-39	B	-0-	1464	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1316	N	1275	-0-	-41	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-
04	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
05	1426	N	861	-0-	-565	B	-0-	861	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
01	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
02	756	N	744	-0-	-12	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	846	-0-	-22	B	-0-	846	3			N	-0-					-0-
04	900	N	841	-0-	-59	B	-0-	841	3			N	-0-					-0-
05	837	N	824	-0-	-13	B	-0-	824	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	837	-0-	-124	B	-0-	837	3			N	-0-					-0-
01	930	N	825	-0-	-105	B	-0-	825	3			N	-0-					-0-
02	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
04	810	N	797	-0-	-13	B	-0-	797	3			N	-0-					-0-
05	837	N	654	-0-	-183	B	-0-	654	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
02	840	N	584	-0-	-256	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	642	-0-	-102	B	-0-	642	3			N	-0-					-0-
04	660	N	615	-0-	-45	B	-0-	615	3			N	-0-					-0-
05	651	N	231	-0-	-420	B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1330	-0-	-3	B	-0-	1330	3			N	-0-					-0-
01	1550	N	1347	-0-	-203	B	-0-	1347	3			N	-0-					-0-
02	1316	N	1201	-0-	-115	B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
04	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
05	1333	N	502	-0-	-831	B	-0-	502	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	248	N	40	-0-	-208	B	-0-	40	3			N	-0-					-0-
02	196	N	29	-0-	-167	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	21	-0-	-134	B	-0-	21	3			N	-0-					-0-
04	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
01	1364	N	1195	-0-	-169	B	-0-	1195	3			N	-0-					-0-
02	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1347	-0-	-203	B	-0-	1347	3			N	-0-					-0-
04	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
05	1333	N	787	-0-	-546	B	-0-	787	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
02	308	N	235	-0-	-73 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
04	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
05	248	N	95	-0-	-153 B	-0-	95	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1588	N	1463	-0-	-125 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-
02	1316	N	1287	-0-	-29 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1415	-0-	-42 B	-0-	1415	3			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
05	1426	N	1143	-0-	-283 B	-0-	1143	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	858	-0-	-72 B	-0-	858	3			N	-0-					-0-
01	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	3			N	-0-					-0-
05	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
05	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
01	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
02	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
04	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-
*05	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	961	-0-	-93	B	-0-	961	3			N	-0-					-0-
01	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	956	-0-	-5	B	-0-	956	3			N	-0-					-0-
04	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
05	961	N	755	-0-	-206	B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

12	372	N	218	-0-	-154	B	-0-	218	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
02	224	N	203	-0-	-21	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
04	270	N	179	-0-	-91	B	-0-	179	3			N	-0-					-0-
05	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

12	682	N	640	-0-	-42	B	-0-	640	3			N	-0-					-0-
01	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
02	560	N	465	-0-	-95	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	517	-0-	-134	B	-0-	517	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
05	527	N	419	-0-	-108	B	-0-	419	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

12	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
01	2700	N	2700	-0-	-0-	B	-0-	2700	3			N	-0-					-0-
02	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
04	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
05	1705	N	1467	-0-	-238	B	-0-	1467	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

12	1641	N	1523	-0-	-118	B	-0-	1523	3			N	-0-					-0-
01	1643	N	1614	-0-	-29	B	-0-	1614	3			N	-0-					-0-
02	1316	N	1198	-0-	-118	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1127	-0-	-392	B	-0-	1127	3			N	-0-					-0-
04	1560	N	1276	-0-	-284	B	-0-	1276	3			N	-0-					-0-
05	1333	N	863	-0-	-470	B	-0-	863	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1329	-0-	-35 B	-0-	1329	3			N	-0-					-0-
01	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-
02	1232	N	1044	-0-	-188 B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	974	-0-	-359 B	-0-	974	3			N	-0-					-0-
04	1260	N	1248	-0-	-12 B	-0-	1248	3			N	-0-					-0-
05	1147	N	792	-0-	-355 B	-0-	792	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

12	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-
01	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-
05	930	N	549	-0-	-381 B	-0-	549	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

12	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
04	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

12	1271	N	1105	-0-	-166 B	-0-	1105	3			N	-0-					-0-
01	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
02	1008	N	966	-0-	-42 B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1013	-0-	-103 B	-0-	1013	3			N	-0-					-0-
04	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
05	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1609	N	1547	-0-	-62	B	-0-	1547	3			N	-0-					-0-
01	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
02	1568	N	1250	-0-	-318	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1434	-0-	-116	B	-0-	1434	3			N	-0-					-0-
04	1530	N	1479	-0-	-51	B	-0-	1479	3			N	-0-					-0-
05	1395	N	1230	-0-	-165	B	-0-	1230	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	N	1450	-0-	-181	B	-0-	1450	3			N	-0-					-0-
01	1519	N	1390	-0-	-129	B	-0-	1390	3			N	-0-					-0-
02	1344	N	1260	-0-	-84	B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
04	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
05	1395	N	1234	-0-	-161	B	-0-	1234	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
02	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
04	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
*05	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
01	1271	N	1059	-0-	-212	B	-0-	1059	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1098	-0-	-18	B	-0-	1098	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
05	1178	N	920	-0-	-258	B	-0-	920	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
01	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
02	616	N	593	-0-	-23	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	665	-0-	-17	B	-0-	665	3			N	-0-					-0-
04	660	N	641	-0-	-19	B	-0-	641	3			N	-0-					-0-
05	651	N	629	-0-	-22	B	-0-	629	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
05	961	N	843	-0-	-118 B	-0-	843	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	620	N	302	-0-	-318 B	-0-	302	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	558	N	230	-0-	-328 B	-0-	230	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1588	N	1493	-0-	-95 B	-0-	1493	3			N	-0-					-0-
01	1488	N	1453	-0-	-35 B	-0-	1453	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-
04	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
05	1488	N	1239	-0-	-249 B	-0-	1239	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
04	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
05	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-
05	403	N	271	-0-	-132 B	-0-	271	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	671	-0-	-178 B	-0-	671	2			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
02	672	N	266	-0-	-406 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	2			N	-0-					-0-
04	660	N	124	-0-	-536 B	-0-	124	2			N	-0-					-0-
*05	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	261	-0-	-128 B	-0-	261	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	392	N	25	-0-	-367 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	59	-0-	-189 B	-0-	59	2			N	-0-					-0-
04	330	N	24	-0-	-306 B	-0-	24	2			N	-0-					-0-
*05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	712	N	525	-0-	-187 B	-0-	525	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
04	510	N	448	-0-	-62 B	-0-	448	2			N	-0-					-0-
*05	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	252	N	129	-0-	-123 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-
04	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
05	837	N	642	-0-	-195	-0-	642	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

12	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

12	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

12	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

12	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	341	N	39	-0-	-302	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

12	1736	N	1442	-0-	-294	-0-	256	1	1186	2	N	-0-					-0-
01	1736	N	1627	-0-	-109	-0-	287	1	1340	2	N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	307	1	1343	2	N	-0-					-0-
03	2217	N	2217	-0-	-0-	-0-	348	1	1869	2	N	-0-					-0-
04	2358	N	2358	-0-	-0-	-0-	432	1	1926	2	N	-0-					-0-
*05	2441	N	2441	-0-	-0-	-0-	446	1	1995	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
02	392	N	292	-0-	-100	-0-	292	2			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	532	N	457	-0-	-75	-0-	457	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	600	N	406	-0-	-194	-0-	406	2			N	-0-					-0-
05	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
04	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
05	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	403	N	223	-0-	-180	-0-	223	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
01	620	N	470	-0-	-150	-0-	470	2			N	-0-					-0-
02	560	N	383	-0-	-177	-0-	383	2			N	-0-					-0-
03	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-
04	450	N	380	-0-	-70	-0-	380	2			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
05	310	N	147	-0-	-163	-0-	147	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1108	-0-	-318	-0-	1108	2			N	-0-					-0-
01	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-
05	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
05	651	N	344	-0-	-307	-0-	344	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	536	-0-	-208	-0-	536	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-
05	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-
02	784	N	733	-0-	-51	-0-	733	3			N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*05	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

12	558	N	264	-0-	-294	-0-	264	3			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	476	N	355	-0-	-121	-0-	355	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

12	496	N	483	-0-	-13	-0-	475	3	8	9	N	7					297
01	496	N	485	-0-	-11	-0-	479	3	6	9	N	5					302
02	420	N	395	-0-	-25	-0-	393	3	2	9	N	2					304
03	496	N	428	-0-	-68	-0-	417	3	11	9	N	10					314
04	480	N	408	-0-	-72	-0-	397	3	11	9	N	10					324
05	434	N	406	-0-	-28	-0-	403	3	3	9	N	3					327

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					49
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					49
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					77
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					77
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					77
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	150	1	225	3	N	1					124
							1	9									
01	372	N	345	-0-	-27	-0-	140	1	204	3	N	1					125
							1	9									
02	321	N	321	-0-	-0-	-0-	130	1	190	3	N	1					126
							1	9									
03	372	N	355	-0-	-17	-0-	145	1	206	3	N	4					130
							4	9									
04	345	N	345	-0-	-0-	-0-	140	1	203	3	N	2					132
							2	9									
*05	343	N	343	-0-	-0-	-0-	145	1	198	3	N	-0-					132

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					129
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	588	-0-	-218	-0-	588	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	780	N	701	-0-	-79	-0-	701	3			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	703	-0-	-10	-0-	155	1	548	3	N	-0-					115
01	713	N	658	-0-	-55	-0-	145	1	513	3	N	-0-					115
02	616	N	584	-0-	-32	-0-	130	1	454	3	N	-0-					115
03	713	N	639	-0-	-74	-0-	145	1	494	3	N	-0-					115
04	630	N	616	-0-	-14	-0-	145	1	471	3	N	-0-					115
05	651	N	623	-0-	-28	-0-	145	1	478	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					155
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					155
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					155
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					155
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					155

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					354
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					354
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					354
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					354
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

12	628	N	628	-0-	-0-	-0-	145	1	482	3	N	1					139
							1	9									
01	589	N	578	-0-	-11	-0-	145	1	430	3	N	3					142
							3	9									
02	557	N	557	-0-	-0-	-0-	130	1	418	3	N	8					150
							9	9									
03	620	N	565	-0-	-55	-0-	145	1	414	3	N	5					155
							6	9									
04	570	N	537	-0-	-33	-0-	140	1	391	3	N	5					160
							6	9									
05	620	N	530	-0-	-90	-0-	145	1	382	3	N	3					163
							3	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

12	217	N	207	-0-	-10	-0-	207	3			N	-0-					20
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					20
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					20
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

12	403	N	367	-0-	-36	-0-	135	1	232	3	N	-0-					15
01	403	N	173	-0-	-230	-0-	70	1	101	3	N	2					17
							2	9									
02	364	N	202	-0-	-162	-0-	85	1	117	3	N	-0-					17
03	372	N	263	-0-	-109	-0-	110	1	152	3	N	1					18
							1	9									
04	383	N	383	-0-	-0-	-0-	140	1	242	3	N	1					19
							1	9									
*05	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					19

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

12	483	N	483	-0-	-0-	-0-	150	1	333	3	N	-0-					178
01	470	N	470	-0-	-0-	-0-	145	1	325	3	N	-0-					178
02	418	N	418	-0-	-0-	-0-	130	1	285	3	N	3					181
							3	9									
03	496	N	418	-0-	-78	-0-	145	1	272	3	N	1					182
							1	9									
04	450	N	431	-0-	-19	-0-	140	1	290	3	N	1					183
							1	9									
05	465	N	439	-0-	-26	-0-	145	1	293	3	N	1					184
							1	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					99
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					99
02	168	N	26	-0-	-142	-0-	26	3			N	-0-					99
03	186	N	105	-0-	-81	-0-	105	3			N	-0-					99
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					99
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

12	651	N	603	-0-	-48	-0-	150	1	453	3	N	-0-					441
01	620	N	606	-0-	-14	-0-	145	1	461	3	N	-0-					441
02	504	N	441	-0-	-63	-0-	130	1	311	3	N	-0-					441
03	589	N	379	-0-	-210	-0-	145	1	234	3	N	-0-					441
04	629	N	629	-0-	-0-	-0-	140	1	489	3	N	-0-					441
*05	540	N	540	-0-	-0-	-0-	145	1	395	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

12	341	N	340	-0-	-1	-0-	150	1	190	3	N	-0-					35
01	341	N	321	-0-	-20	-0-	145	1	176	3	N	-0-					35
02	308	N	289	-0-	-19	-0-	130	1	159	3	N	-0-					35
03	341	N	312	-0-	-29	-0-	145	1	167	3	N	-0-					35
04	301	N	301	-0-	-0-	-0-	140	1	161	3	N	-0-					35
05	310	N	307	-0-	-3	-0-	145	1	162	3	N	-0-					35

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

12	558	N	558	-0-	-0-	-0-	150	1	408	3	N	-0-					64
01	558	N	528	-0-	-30	-0-	145	1	383	3	N	-0-					64
02	476	N	473	-0-	-3	-0-	130	1	343	3	N	-0-					64
03	558	N	518	-0-	-40	-0-	150	1	368	3	N	-0-					64
04	510	N	509	-0-	-1	-0-	145	1	364	3	N	-0-					64
05	527	N	520	-0-	-7	-0-	150	1	370	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 12-13-2012

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					8
01	101	N	101	-0-	-0-	-0-	100	3	1	9	N	1					9
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					9
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					9
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					9
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					9

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					6
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					6
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					6
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					6
*05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	150	1	728	3	N	-0-					61
01	868	N	842	-0-	-26	-0-	145	1	697	3	N	-0-					61
02	738	N	738	-0-	-0-	-0-	130	1	608	3	N	-0-					61
03	868	N	807	-0-	-61	-0-	145	1	659	3	N	3					64
							3	9									
04	810	N	762	-0-	-48	-0-	140	1	621	3	N	1					65
							1	9									
05	806	N	773	-0-	-33	-0-	145	1	627	3	N	1					66
							1	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

12	449	N	449	-0-	-0-	-0-	150	1	292	3	N	6					187
							7	9									
01	465	N	426	-0-	-39	-0-	145	1	274	3	N	6					193
							7	9									
02	392	N	374	-0-	-18	-0-	130	1	238	3	N	5					198
							6	9									
03	434	N	411	-0-	-23	-0-	145	1	258	3	N	7					205
							8	9									
04	420	N	401	-0-	-19	-0-	140	1	255	3	N	5					210
							6	9									
05	403	N	402	-0-	-1	-0-	145	1	254	3	N	3					213
							3	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

12	478	N	478	-0-	-0-	-0-	150	1	317	3	N	10					388
							11	9									
01	465	N	456	-0-	-9	-0-	145	1	300	3	N	10					398
							11	9									
02	392	N	389	-0-	-3	-0-	130	1	248	3	N	10					408
							11	9									
03	465	N	397	-0-	-68	-0-	140	1	257	3	N	-0-					408
04	450	N	413	-0-	-37	-0-	140	1	273	3	N	-0-					408
05	434	N	424	-0-	-10	-0-	145	1	279	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					130
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					130
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					130
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					130
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

12	189	N	189	-0-	-0-	-0-	75	1	114	3	N	-0-					10
01	186	N	179	-0-	-7	-0-	72	1	107	3	N	-0-					10
02	168	N	159	-0-	-9	-0-	63	1	96	3	N	-0-					10
03	186	N	175	-0-	-11	-0-	69	1	106	3	N	-0-					10
04	180	N	169	-0-	-11	-0-	66	1	103	3	N	-0-					10
05	186	N	174	-0-	-12	-0-	69	1	105	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					27
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					27
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					27
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					27
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0-	-0-	150	1	1097	3	N	-0-					274
01	1240	N	1179	-0-	-61	-0-	145	1	1034	3	N	-0-					274
02	1092	N	1013	-0-	-79	-0-	130	1	883	3	N	-0-					274
03	1240	N	1142	-0-	-98	-0-	145	1	978	3	N	17					291
							19	9									
04	1140	N	1126	-0-	-14	-0-	140	1	978	3	N	7					298
							8	9									
*05	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					14
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					145
01	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					146
02	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1					147
03	620	N	614	-0-	-6	-0-	613	3	1	9	N	1					148
04	600	N	560	-0-	-40	-0-	559	3	1	9	N	1					149
05	620	N	587	-0-	-33	-0-	586	3	1	9	N	1					150

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	395	-0-	-101	-0-	110	1	285	3	N	-0-					105
01	465	N	363	-0-	-102	-0-	100	1	262	3	N	1					106
							1	9									
02	380	N	380	-0-	-0-	-0-	100	1	279	3	N	1					107
							1	9									
03	403	N	371	-0-	-32	-0-	100	1	269	3	N	2					109
							2	9									
04	360	N	329	-0-	-31	-0-	95	1	228	3	N	5					114
							6	9									
05	434	N	247	-0-	-187	-0-	75	1	170	3	N	2					116
							2	9									

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					179
01	124	N	21	-0-	-103	-0-	21	3			N	-0-					179
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					179
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					179
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					179
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					135
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	1	N	-0-	-0-	-1	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

12	279	N	221	-0-	-58	-0-	221	3			N	-0-					173
01	279	N	222	-0-	-57	-0-	222	3			N	-0-					173
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					173
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					173
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					173
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

12	620	N	510	-0-	-110	-0-	145	1	351	3	N	13					264
							14	9									
01	589	N	403	-0-	-186	-0-	115	1	271	3	N	15					279
							17	9									
02	451	N	451	-0-	-0-	-0-	125	1	309	3	N	15					294
							17	9									
03	604	N	604	-0-	-0-	-0-	145	1	442	3	N	15					309
							17	9									
04	630	N	630	-0-	-0-	-0-	140	1	486	3	N	4					313
							4	9									
*05	812	N	812	-0-	-0-	-0-	145	1	664	3	N	3					316
							3	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					150
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					150
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					150
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					56
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					56
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					56
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					56
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					56

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					7
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					7
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					7
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					7
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

12	187	N	187	-0-	-0-	-0-	155	1	32	3	N	-0-					28
01	186	N	181	-0-	-5	-0-	150	1	31	3	N	-0-					28
02	168	N	163	-0-	-5	-0-	135	1	28	3	N	-0-					28
03	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28
04	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-					28
05	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

12	562	N	562	-0-	-0-	-0-	150	1	412	3	N	-0-					149
01	558	N	488	-0-	-70	-0-	140	1	348	3	N	-0-					149
02	532	N	440	-0-	-92	-0-	120	1	320	3	N	-0-					149
03	558	N	498	-0-	-60	-0-	145	1	353	3	N	-0-					149
04	483	N	483	-0-	-0-	-0-	145	1	338	3	N	-0-					149
05	496	N	495	-0-	-1	-0-	150	1	345	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

12	279	N	159	-0-	-120	-0-	159	3			N	-0-					30
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					30
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					30
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					30
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					30
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

12	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	244	-0-	-190	-0-	244	3			N	-0-					-0-
01	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					64
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					64
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					64
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					64
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					66
01	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					70
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					70
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					70
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					70
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	756	N	705	-0-	-51	-0-	705	3			N	-0-					-0-
03	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	775	N	645	-0-	-130	-0-	645	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

12	496	N	222	-0-	-274	-0-	222	3			N	-0-					-0-
01	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-
02	392	N	270	-0-	-122	-0-	270	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	348	-0-	-210	-0-	348	3			N	-0-					-0-
02	504	N	344	-0-	-160	-0-	344	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

12	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	3			N	-0-					-0-
02	308	N	110	-0-	-198	-0-	110	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

12	589	N	269	-0-	-320	-0-	269	3			N	-0-					-0-
01	589	N	231	-0-	-358	-0-	231	3			N	-0-					-0-
02	476	N	363	-0-	-113	-0-	363	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

12	1364	N	1051	-0-	-313	-0-	1051	3			N	-0-					-0-
01	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
02	1148	N	1037	-0-	-111	-0-	1037	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
05	1147	N	368	-0-	-779	-0-	368	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

12	1333	N	877	-0-	-456	-0-	877	3			N	-0-					-0-
01	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-
02	1176	N	1062	-0-	-114	-0-	1062	3			N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	1014	3			N	-0-					-0-
05	1178	N	957	-0-	-221	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	217	N	87	-0-	-130	-0-	87	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	249	-0-	-216	-0-	249	3			N	-0-					-0-
01	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
05	589	N	255	-0-	-334	-0-	255	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
01	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	2800	N	2908	-0-	108	108	2908	3			N	-0-					-0-
03	3100	N	3846	-0-	746	854	3846	3			N	-0-					-0-
04	3000	N	3445	-0-	445	1299	3445	3			N	-0-					-0-
*05	4482	X	3183	-0-	-1299	-0-	3183	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	528	-0-	-929	-0-	528	3			N	-0-					-0-
01	775	N	241	-0-	-534	-0-	241	3			N	-0-					-0-
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					-0-
03	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	3			N	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1209	N	1001	-0-	-208	-0-	1001	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0- B	-0-	19	1	1036	2	N	-0-					11
01	885	N	885	-0-	-0- B	-0-	32	1	853	2	N	-0-					11
02	1030	N	1030	-0-	-0- B	-0-	29	1	1001	2	N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	32	1	1204	2	N	-0-					11
04	1060	N	1060	-0-	-0- B	-0-	30	1	1021	2	N	8					19
							9	9									
05	1023	N	1019	-0-	-4 B	-0-	32	1	985	2	N	2					21
							2	9									

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					91
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					91
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					91
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					91
04	810	N	578	-0-	-232	-0-	481	2	97	9	N	88	179	1			-0-
*05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

12	1271	N	865	-0-	-406	-0-	28	1	837	2	N	-0-					82
01	1116	N	706	-0-	-410	-0-	28	1	678	2	N	-0-					82
02	812	N	788	-0-	-24	-0-	28	1	760	2	N	-0-					82
03	868	N	784	-0-	-84	-0-	31	1	753	2	N	-0-					82
04	814	N	814	-0-	-0-	-0-	156	1	658	2	N	-0-					82
*05	948	N	948	-0-	-0-	-0-	275	1	673	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	408	-0-	-1421	-0-	408	3			N	-0-					-0-
01	1612	N	56	-0-	-1556	-0-	56	3			N	-0-					-0-
02	1036	N	99	-0-	-937	-0-	99	3			N	-0-					-0-
03	403	N	116	-0-	-287	-0-	116	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					50
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					50
02	252	N	92	-0-	-160	-0-	92	3			N	-0-					50
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					50
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					50
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

12	961	N	926	-0-	-35	-0-	926	3			N	-0-					108
01	1114	N	1114	-0-	-0-	-0-	1081	3	33	9	N	30					138
02	903	N	903	-0-	-0-	-0-	888	3	15	9	N	14					152
03	947	N	947	-0-	-0-	-0-	923	3	24	9	N	22					174
04	1080	N	959	-0-	-121	-0-	946	3	13	9	N	12	158	1			28
05	992	N	951	-0-	-41	-0-	939	3	12	9	N	11					39

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

*10	2133	N	2133	-0-	-0-	-0-	2125	3	8	9	N	7	162	1			-0-
*11	2160	N	2015	-0-	-145	-0-	2015	3			N	-0-					-0-
*12	2170	N	2128	-0-	-42	-0-	2128	3			N	-0-					-0-
*01	2325	N	2018	-0-	-307	-0-	2018	3			N	-0-					-0-
*02	1876	N	1801	-0-	-75	-0-	1801	3			N	-0-					-0-
*03	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
*04	1950	N	1935	-0-	-15	-0-	1935	3			N	-0-					-0-
*05	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					182
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					182
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					182
03	1333	N	870	-0-	-463	-0-	870	3			N	-0-					182
04	1200	N	819	-0-	-381	-0-	819	3			N	-0-					182
05	1023	N	716	-0-	-307	-0-	715	3	1	9	N	1					183

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

12	5510	X	2188	-0-	-3322	-0-	2188	2			N	-0-					-0-
01	2790	X	2301	-0-	-489	-0-	2301	2			N	-0-					-0-
02	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
05	3689	X	3670	-0-	-19	-0-	3670	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
02	2240	N	1899	-0-	-341	-0-	1899	2			N	-0-					-0-
03	2201	N	2166	-0-	-35	-0-	2166	2			N	-0-					-0-
04	2100	N	2031	-0-	-69	-0-	2031	2			N	-0-					-0-
*05	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

12	2012	X	2012	-0-	-0-	-0-	62	1	1950	2	N	-0-					39
01	1984	X	1749	-0-	-235	-0-	62	1	1687	2	N	-0-					39
02	1680	X	1438	-0-	-242	-0-	56	1	1382	2	N	-0-					39
03	2015	X	1740	-0-	-275	-0-	62	1	1678	2	N	-0-					39
04	1950	X	1345	-0-	-605	-0-	60	1	1285	2	N	-0-					39
05	2015	X	1225	-0-	-790	-0-	62	1	1151	2	N	11					50
							12	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

12	1684	N	1684	-0-	-0-	-0-	62	1	1537	2	N	77	51	1			215
							85	9									
01	1977	N	1977	-0-	-0-	-0-	62	1	1896	2	N	17					232
							19	9									
02	1484	N	1444	-0-	-40	-0-	56	1	1388	2	N	-0-	192	1			40
03	1674	N	1519	-0-	-155	-0-	62	1	1425	2	N	29					69
							32	9									
04	1920	N	1436	-0-	-484	-0-	60	1	1354	2	N	20					89
							22	9									
05	1612	N	1503	-0-	-109	-0-	62	1	1408	2	N	30					119
							33	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

12	636	X	636	-0-	-0-	-0-	60	1	576	2	N	-0-					99
01	579	X	579	-0-	-0-	-0-	60	1	519	2	N	-0-					99
02	616	X	517	-0-	-99	-0-	52	1	447	2	N	16	1	8			114
							18	9									
03	682	X	571	-0-	-111	-0-	62	1	509	2	N	-0-					114
04	660	X	544	-0-	-116	-0-	60	1	481	2	N	3	3	8			114
							3	9									
05	651	X	546	-0-	-105	-0-	62	1	484	2	N	-0-					114

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	31	N	-0-	-0-	-31	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6143 X	6143	-0-	-0-	-0-	6143	3			N	-0-					12
01	5691 X	5691	-0-	-0-	-0-	5691	3			N	-0-					12
02	5729 X	5729	-0-	-0-	-0-	5729	3			N	-0-					12
03	6317 X	6317	-0-	-0-	-0-	6317	3			N	-0-					12
04	6034 X	6034	-0-	-0-	-0-	6034	3			N	-0-					12
*05	6344 X	6344	-0-	-0-	-0-	6343	3	1	9	N	1					13

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					N	-0-					40
01	3100 N	5456	-0-	2356	2356	5456	2			N	-0-					40
02	2800 N	3005	-0-	205	2561	3005	2			N	-0-					40
03	3100 N	2616	-0-	-484	2077	2616	2			N	-0-					40
04	3000 N	1827	-0-	-1173	904	1818	2	9	9	N	8					48
*05	3734 X	2830	-0-	-904	-0-	2830	2			N	-0-					48

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14277 X	14277	-0-	-0-	-0-	14277	2			N	-0-					-0-
01	13888 X	13888	-0-	-0-	-0-	13888	2			N	-0-					-0-
02	11593 X	11593	-0-	-0-	-0-	11593	2			N	-0-					-0-
03	13389 X	13389	-0-	-0-	-0-	13389	2			N	-0-					-0-
04	12449 X	12449	-0-	-0-	-0-	12449	2			N	-0-					-0-
*05	12737 X	12737	-0-	-0-	-0-	12737	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

12	155	N	126	-0-	-29	-0-	2	1	122	3	N	-0-					-0-
							2	4									
01	140	N	140	-0-	-0-	-0-	2	1	137	3	N	-0-					-0-
							1	4									
02	102	N	102	-0-	-0-	-0-	2	1	98	3	N	-0-					-0-
							2	4									
03	133	N	133	-0-	-0-	-0-	2	1	130	3	N	-0-					-0-
							1	4									
04	150	N	143	-0-	-7	-0-	2	1	139	3	N	-0-					-0-
							2	4									
*05	168	N	168	-0-	-0-	-0-	4	1	162	3	N	-0-					-0-
							2	4									

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

12	1519	N	1435	-0-	-84	-0-	1401	3	34	9	N	31					113
01	1612	N	1247	-0-	-365	-0-	1247	3			N	-0-					113
02	1316	N	1164	-0-	-152	-0-	1157	3	7	9	N	6					119
03	1426	N	1244	-0-	-182	-0-	1227	3	17	9	N	15					134
04	1200	N	1193	-0-	-7	-0-	1182	3	11	9	N	10					144
05	1302	N	1076	-0-	-226	-0-	1061	3	15	9	N	14					158

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	372	-0-	-93	-0-	8	1	362	3	N	-0-					-0-
							2	4									
01	354	N	354	-0-	-0-	-0-	6	1	346	3	N	-0-					-0-
							2	4									
02	420	N	343	-0-	-77	-0-	7	1	334	3	N	-0-					-0-
							2	4									
03	372	N	369	-0-	-3	-0-	5	1	363	3	N	-0-					-0-
							1	4									
04	357	N	357	-0-	-0-	-0-	6	1	349	3	N	-0-					-0-
							2	4									
*05	378	N	378	-0-	-0-	-0-	7	1	368	3	N	-0-					-0-
							3	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	17	1	760	3	N	-0-					141
							2	4									
01	775	N	620	-0-	-155	-0-	13	1	606	3	N	-0-					141
							1	4									
02	784	N	631	-0-	-153	-0-	14	1	615	3	N	-0-					141
							2	4									
03	775	N	547	-0-	-228	-0-	10	1	536	3	N	-0-					141
							1	4									
04	600	N	558	-0-	-42	-0-	10	1	546	3	N	-0-					141
							2	4									
05	713	N	565	-0-	-148	-0-	14	1	549	3	N	-0-					141
							2	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2546	N	2546	-0-	-0-	-0-	76	1	2438	3	N	27					168
							2	4	30	9							
01	2542	N	2498	-0-	-44	-0-	79	1	2412	3	N	5					173
							1	4	6	9							
02	2296	N	2218	-0-	-78	-0-	70	1	2146	3	N	-0-					173
							2	4									
03	2542	N	2440	-0-	-102	-0-	49	1	2360	3	N	27	193	1			7
							1	4	30	9							
04	2430	N	2274	-0-	-156	-0-	61	1	2208	3	N	3					10
							2	4	3	9							
05	2449	N	2368	-0-	-81	-0-	65	1	2282	3	N	17					27
							2	4	19	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	428	-0-	-750	-0-	12	1	414	3	N	-0-					-0-
							2	4									
01	2631	N	2631	-0-	-0-	-0-	45	1	2584	3	N	-0-					-0-
							2	4									
02	2800	N	2942	-0-	142	142	53	1	2887	3	N	-0-					-0-
							2	4									
03	2961	N	2819	-0-	-142	-0-	36	1	2782	3	N	-0-					-0-
							1	4									
04	3000	N	3618	-0-	618	618	67	1	3549	3	N	-0-					-0-
							2	4									
*05	4082	X	3464	-0-	-618	-0-	68	1	3394	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	458	-0-	-596	-0-	458	3			N	-0-					-0-
01	1054	N	412	-0-	-642	-0-	412	3			N	-0-					-0-
02	476	N	274	-0-	-202	-0-	274	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	13	1	583	3	N	-0-					109
							2	4									
01	589	N	583	-0-	-6	-0-	11	1	571	3	N	-0-					109
							1	4									
02	532	N	503	-0-	-29	-0-	11	1	490	3	N	-0-					109
							2	4									
03	589	N	572	-0-	-17	-0-	8	1	563	3	N	-0-					109
							1	4									
04	570	N	547	-0-	-23	-0-	11	1	534	3	N	-0-					109
							2	4									
*05	764	N	764	-0-	-0-	-0-	27	1	735	3	N	-0-					109
							2	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1395	-0-	-31	-0-	1392	3	3	9	N	3					47
01	1395	N	1317	-0-	-78	-0-	1317	3			N	-0-					47
02	1316	N	1089	-0-	-227	-0-	1086	3	3	9	N	3					50
03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					50
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					50
*05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					50

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	25	1	1018	3	N	-0-					-0-
							2	4									
01	1178	N	1107	-0-	-71	-0-	34	1	1072	3	N	-0-					-0-
							1	4									
02	883	N	883	-0-	-0-	-0-	20	1	861	3	N	-0-					-0-
							2	4									
03	1054	N	839	-0-	-215	-0-	13	1	825	3	N	-0-					-0-
							1	4									
04	1080	N	660	-0-	-420	-0-	14	1	644	3	N	-0-					-0-
							2	4									
05	992	N	560	-0-	-432	-0-	19	1	538	3	N	-0-					-0-
							3	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2369	-0-	-452	-0-	29	1	2338	3	N	-0-					-0-
							2	4									
01	2821	X	2389	-0-	-432	-0-	40	1	2348	3	N	-0-					-0-
							1	4									
02	2436	X	2033	-0-	-403	-0-	28	1	2003	3	N	-0-					-0-
							2	4									
03	2480	X	2109	-0-	-371	-0-	20	1	2087	3	N	-0-					-0-
							2	4									
04	2310	X	2075	-0-	-235	-0-	27	1	2046	3	N	-0-					-0-
							2	4									
05	2263	N	1888	-0-	-375	-0-	27	1	1859	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	128	-0-	-554	-0-	12	1	114	3	N	-0-					2
							2	4									
01	589	N	22	-0-	-567	-0-	21	3	1	4	N	-0-					2
02	728	N	435	-0-	-293	-0-	16	1	419	3	N	-0-					2
03	1403	N	1403	-0-	-0-	-0-	37	1	1365	3	N	-0-					2
							1	4									
04	2220	N	2220	-0-	-0-	-0-	77	1	2129	3	N	10					12
							3	4	11	9							
*05	2600	N	2600	-0-	-0-	-0-	76	1	2522	3	N	-0-					12
							2	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

12	547	N	547	-0-	-0-	-0-	13	1	532	3	N	-0-					-0-
							2	4									
01	806	N	219	-0-	-587	-0-	7	1	211	3	N	-0-					-0-
							1	4									
02	560	N	331	-0-	-229	-0-	9	1	320	3	N	-0-					-0-
							2	4									
03	558	N	245	-0-	-313	-0-	4	1	240	3	N	-0-					-0-
							1	4									
04	360	N	360	-0-	-0-	-0-	10	1	348	3	N	-0-					-0-
							2	4									
*05	460	N	460	-0-	-0-	-0-	17	1	440	3	N	-0-					-0-
							3	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

12	4714	X	4714	-0-	-0-	-0-	38	1	4674	3	N	-0-					121
							2	4									
01	4630	X	4630	-0-	-0-	-0-	39	1	4590	3	N	-0-					121
							1	4									
02	4070	X	4070	-0-	-0-	-0-	37	1	4031	3	N	-0-					121
							2	4									
03	4360	X	4360	-0-	-0-	-0-	22	1	4337	3	N	-0-					121
							1	4									
04	4192	X	4192	-0-	-0-	-0-	28	1	4118	3	N	40					161
							2	4	44	9							
*05	4493	X	4493	-0-	-0-	-0-	23	1	4446	3	N	20					181
							2	4	22	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					184
01	1705	N	1066	-0-	-639	-0-	1066	2			N	-0-					184
02	1708	N	900	-0-	-808	-0-	900	2			N	-0-					184
03	1860	N	722	-0-	-1138	-0-	722	2			N	-0-					184
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					184
05	992	N	960	-0-	-32	-0-	960	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2132	N	2132	-0-	-0-	-0-	2128	2	4	9	N	4					303
01	2263	N	1852	-0-	-411	-0-	1845	2	7	9	N	6					309
02	1652	N	1478	-0-	-174	-0-	1469	2	9	9	N	8					317
03	2139	N	1504	-0-	-635	-0-	1490	2	14	9	N	13					330
04	2262	N	2262	-0-	-0-	-0-	2255	2	7	9	N	6	301	1			35
05	1643	N	1532	-0-	-111	-0-	1532	2			N	-0-					35

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	926	-0-	-190	-0-	926	2			N	-0-					90
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					90
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
03	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					90
04	1290	N	1184	-0-	-106	-0-	1184	2			N	-0-					90
05	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53754	X	37640	-0-	-16114	-0-	37498	2	142	9	N	129	194	1			227
01	50871	X	34479	-0-	-16392	-0-	34393	2	86	9	N	78	193	1			112
02	42224	X	31365	-0-	-10859	-0-	31249	2	116	9	N	105					217
03	43245	X	32472	-0-	-10773	-0-	32340	2	132	9	N	120	189	1			148
04	38640	X	30272	-0-	-8368	-0-	30094	2	178	9	N	162					310
05	28086	X	26673	-0-	-1413	-0-	26485	2	188	9	N	171	191	1			290

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4717	-0-	-57	-0-	58	1	4659	2	N	-0-					7
01	4340	X	2518	-0-	-1822	-0-	60	1	2458	2	N	-0-					7
02	3920	X	2560	-0-	-1360	-0-	44	1	2516	2	N	-0-					7
03	4712	X	2981	-0-	-1731	-0-	60	1	2921	2	N	-0-					7
04	4560	X	2805	-0-	-1755	-0-	56	1	2749	2	N	-0-					7
05	4712	X	3649	-0-	-1063	-0-	26	1	3623	2	N	-0-					7

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	140	-0-	-1844	-0-	140	2			N	-0-					-0-
01	1984	X	686	-0-	-1298	-0-	686	2			N	-0-					-0-
02	1792	X	1205	-0-	-587	-0-	1205	2			N	-0-					-0-
03	1984	X	1210	-0-	-774	-0-	1210	2			N	-0-					-0-
*04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1045	-0-	-1435	-0-	55	1	990	2	N	-0-					61
01	2356	N	1410	-0-	-946	-0-	21	1	1389	2	N	-0-	1	7			60
02	840	N	-0-	-0-	-840	-0-					N	-0-					60
03	1054	N	806	-0-	-248	-0-	806	2			N	-0-					60
*04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2014 - P&A 02/10/14

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2175	N	2175	-0-	-0-	-0-	31	1	2097	2	N	43					103
							47	9									
01	2172	N	2172	-0-	-0-	-0-	31	1	2076	2	N	59					162
							65	9									
02	1932	N	1863	-0-	-69	-0-	28	1	1829	2	N	5	95	1			72
							6	9									
03	2170	N	2079	-0-	-91	-0-	31	1	2017	2	N	28					100
							31	9									
04	2100	N	2005	-0-	-95	-0-	30	1	1934	2	N	37					137
							41	9									
05	2077	N	2053	-0-	-24	-0-	31	1	2022	2	N	-0-					137

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2440	N	2440	-0-	-0-	-0-	180	1	2260	2	N	-0-					10
01	2232	N	1596	-0-	-636	-0-	186	1	1410	2	N	-0-					10
02	1820	N	1530	-0-	-290	-0-	105	1	1425	2	N	-0-					10
03	2754	N	2754	-0-	-0-	-0-	168	1	2586	2	N	-0-					10
04	3000	N	3091	-0-	91	91	180	1	2911	2	N	-0-					10
*05	2197	N	2106	-0-	-91	-0-	186	1	1920	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	499	-0-	-121	-0-	176	1	323	2	N	-0-					2
01	850	N	850	-0-	-0-	-0-	496	1	354	2	N	-0-					2
02	1036	N	669	-0-	-367	-0-	243	1	426	2	N	-0-					2
03	784	N	784	-0-	-0-	-0-	432	1	352	2	N	-0-					2
04	810	N	662	-0-	-148	-0-	480	1	182	2	N	-0-					2
*05	970	N	970	-0-	-0-	-0-	496	1	474	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1567	N	1567	-0-	-0-	-0-	31	1	1536	2	N	-0-					-0-
01	1767	N	1346	-0-	-421	-0-	31	1	1315	2	N	-0-					-0-
02	1680	N	1093	-0-	-587	-0-	23	1	1070	2	N	-0-					-0-
03	1581	N	776	-0-	-805	-0-	30	1	746	2	N	-0-					-0-
04	1290	N	761	-0-	-529	-0-	30	1	731	2	N	-0-					-0-
05	1209	N	398	-0-	-811	-0-	31	1	367	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2352	N	2352	-0-	-0-	-0-	40	1	2312	2	N	-0-					2
01	2015	N	933	-0-	-1082	-0-	46	1	887	2	N	-0-					2
02	2296	N	1979	-0-	-317	-0-	56	1	1923	2	N	-0-					2
03	2356	N	2244	-0-	-112	-0-	62	1	2182	2	N	-0-					2
04	2056	N	2056	-0-	-0-	-0-	56	1	2000	2	N	-0-					2
*05	2347	N	2347	-0-	-0-	-0-	62	1	2285	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

12	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					22
01	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					22
02	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					22
03	3100	N	3128	-0-	28	28	3128	2			N	-0-					22
04	2995	N	2967	-0-	-28	-0-	2967	2			N	-0-					22
*05	3100	N	3291	-0-	191	191	3291	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

12	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
02	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
03	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
04	4729	X	4729	-0-	-0-	-0-	4729	2			N	-0-					-0-
*05	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

12	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
04	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-
*05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

12	1984	N	1700	-0-	-284	-0-	1700	2			N	-0-					-0-
01	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	2			N	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
*05	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	360	-0-	-353	-0-	360	2			N	-0-					10
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					10
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					10
04	540	N	360	-0-	-180	-0-	360	2			N	-0-					10
05	1023	N	241	-0-	-782	-0-	241	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
04	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
*05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					182
01	341	N	38	-0-	-303	-0-	38	2			N	-0-					182
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					182
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					182
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					182
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
01	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
03	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
04	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
*05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

12	4166	X	4166	-0-	-0-	-0-	102	1	4064	2	N	-0-					-0-
01	2883	X	2608	-0-	-275	-0-	76	1	2532	2	N	-0-					-0-
02	3499	X	3499	-0-	-0-	-0-	102	1	3397	2	N	-0-					-0-
03	3141	X	3141	-0-	-0-	-0-	86	1	3055	2	N	-0-					-0-
04	2790	X	1537	-0-	-1253	-0-	51	1	1486	2	N	-0-					-0-
*05	3660	X	3660	-0-	-0-	-0-	102	1	3558	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

12	1147	N	860	-0-	-287	-0-	117	1	743	2	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	27	1	167	2	N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

12	434	#	393	-0-	-41	B	-12549	3	1	390	2	N	-0-				119
01	434	#	332	-0-	-102	B	-12651	1	1	331	2	N	-0-				119
02	392	#	324	-0-	-68	B	-12719	324	2			N	-0-				119
03	403	#	298	-0-	-105	B	-12824	298	2			N	-0-				119
04	390	#	332	-0-	-58	B	-12882	332	2			N	-0-				119
05	403	#	148	-0-	-255	B	-13137	148	2			N	-0-				119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

12	806	N	799	-0-	-7		-0-	799	2			N	-0-				20
01	775	N	593	-0-	-182		-0-	593	2			N	-0-				20
02	616	N	508	-0-	-108		-0-	508	2			N	-0-				20
03	806	N	457	-0-	-349		-0-	457	2			N	-0-				20
04	570	N	513	-0-	-57		-0-	513	2			N	-0-				20
05	558	N	480	-0-	-78		-0-	480	2			N	-0-				20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

12	625	N	625	-0-	-0-		-0-	625	3			N	-0-				171
01	654	N	654	-0-	-0-		-0-	606	3	48	9	N	44	189	1		26
02	560	N	537	-0-	-23		-0-	536	3	1	9	N	1				27
03	620	N	413	-0-	-207		-0-	413	3			N	-0-				27
04	630	N	372	-0-	-258		-0-	372	3			N	-0-				27
05	589	N	344	-0-	-245		-0-	344	3			N	-0-				27

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2656	N	2656	-0-	-0-	-0-	2641	3	15	9	N	14					116
01	2554	N	2554	-0-	-0-	-0-	2523	3	31	9	N	28					144
02	2365	N	2365	-0-	-0-	-0-	2336	3	29	9	N	26					170
03	2644	N	2644	-0-	-0-	-0-	2620	3	24	9	N	22					192
04	2352	N	2352	-0-	-0-	-0-	2334	3	18	9	N	16					208
*05	2582	N	2582	-0-	-0-	-0-	2550	3	32	9	N	29					237

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

12	1180	N	1180	-0-	-0-	-0-	5	1	1173	3	N	-0-					45
							2	4									
01	1378	N	1378	-0-	-0-	-0-	10	1	1367	3	N	-0-					45
							1	4									
02	1036	N	1017	-0-	-19	-0-	7	1	1008	3	N	-0-					45
							2	4									
03	1178	N	1111	-0-	-67	-0-	5	1	1104	3	N	1					46
							1	4	1	9							
04	1320	N	1057	-0-	-263	-0-	7	1	1048	3	N	-0-					46
							2	4									
05	2914	X	1082	-0-	-1832	-0-	6	1	1070	3	N	4					50
							2	4	4	9							

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

12	1050	N	1050	-0-	-0-	-0-	9	1	1039	3	N	-0-					7
							2	4									
01	1116	N	911	-0-	-205	-0-	9	1	901	3	N	-0-					7
							1	4									
02	820	N	820	-0-	-0-	-0-	9	1	798	3	N	10					17
							2	4	11	9							
03	1177	N	1177	-0-	-0-	-0-	9	1	1166	3	N	1					18
							1	4	1	9							
04	1190	N	1190	-0-	-0-	-0-	18	1	1166	3	N	4					22
							2	4	4	9							
*05	1223	N	1223	-0-	-0-	-0-	16	1	1203	3	N	2					24
							2	4	2	9							

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

12	937	N	937	-0-	-0-	-0-	22	1	913	3	N	-0-					114
							2	4									
01	868	N	702	-0-	-166	-0-	15	1	676	3	N	9					123
							1	4	10	9							
02	697	N	697	-0-	-0-	-0-	19	1	675	3	N	1					124
							2	4	1	9							
03	930	N	360	-0-	-570	-0-	8	1	349	3	N	2					126
							1	4	2	9							
04	690	N	411	-0-	-279	-0-	11	1	398	3	N	-0-					126
							2	4									
05	775	N	402	-0-	-373	-0-	8	1	392	3	N	-0-					126
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	422	-0-	-229	-0-	13	1 2 4	407	3	N	-0-					87
01	589	N	421	-0-	-168	-0-	13	1 1 4	407	3	N	-0-					87
02	392	N	268	-0-	-124	-0-	10	1 2 4	256	3	N	-0-					87
03	530	N	530	-0-	-0-	-0-	14	1 1 4	515	3	N	-0-					87
04	670	N	670	-0-	-0-	-0-	22	1 2 4	646	3	N	-0-					87
*05	430	N	430	-0-	-0-	-0-	6	1 2 4	422	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

12	3347	X	3347	-0-	-0-	-0-	122	1 2 4	3223	3	N	-0-					124
01	3061	X	3061	-0-	-0-	-0-	106	1 1 4	2954	3	N	-0-					124
02	2584	X	2584	-0-	-0-	-0-	101	1 2 4	2481	3	N	-0-					124
03	1809	X	1809	-0-	-0-	-0-	45	1 1 4	1763	3	N	-0-					124
04	1625	X	1625	-0-	-0-	-0-	52	1 2 4	1571	3	N	-0-					124
*05	1502	X	1502	-0-	-0-	-0-	53	1 2 4	1447	3	N	-0-					124

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

12	620	N	422	-0-	-198	-0-	422	3			N	-0-					245
01	682	N	563	-0-	-119	-0-	563	3			N	-0-					245
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					245
03	434	N	368	-0-	-66	-0-	368	3			N	-0-					245
04	540	N	303	-0-	-237	-0-	303	3			N	-0-					245
05	682	N	207	-0-	-475	-0-	207	3			N	-0-					245

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					138
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					138
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					138
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					138
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					138
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					138

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	982	-0-	-1777	-0-	66	1	916	2	N	-0-					83
01	2759	X	2261	-0-	-498	-0-	33	1	2228	2	N	-0-					83
02	560	N	-0-	-0-	-560	-0-					N	-0-					83
03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					83
*04	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	-0-	63	1	969	2	Y	-0-					116
01	1144	N	1144	-0-	-0-	-0-	17	1	1127	2	Y	-0-					116
02	728	N	-0-	-0-	-728	-0-					Y	-0-					116
03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					116
*04	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					116
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	196	-0-	-207	-0-	188	2	8	9	N	7					57
01	403	N	91	-0-	-312	-0-	91	2			N	-0-					57
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					57
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					57
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					57
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					57

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	7	1	239	2	N	-0-					132
01	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					132
02	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					132
03	248	N	99	-0-	-149	-0-	10	1	89	2	N	-0-					132
04	480	N	96	-0-	-384	-0-	10	1	86	2	N	-0-					132
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

12	9300 X	4217	-0-	-5083	-0-	4156	2	61	9	N	55	195	1			93
01	9300 X	7417	-0-	-1883	-0-	7380	2	37	9	N	34					127
02	8400 X	7789	-0-	-611	-0-	7694	2	95	9	N	86					213
03	9300 X	7196	-0-	-2104	-0-	7141	2	55	9	N	50	193	1			70
04	8079 X	8079	-0-	-0-	-0-	8018	2	61	9	N	55					125
*05	7668 X	7668	-0-	-0-	-0-	7627	2	41	9	N	37					162

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	29	-0-	-1180	-0-	15	1	14	2	N	-0-					108
01	1426	N	36	-0-	-1390	-0-	32	1	4	2	N	-0-					108
02	588	N	42	-0-	-546	-0-	16	1	26	2	N	-0-					108
03	228	N	228	-0-	-0-	-0-	48	1	167	2	N	12					120
							13	9									
04	403	N	403	-0-	-0-	-0-	63	1	338	2	N	2					122
							2	9									
*05	696	N	696	-0-	-0-	-0-	127	1	569	2	N	-0-					122

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-					60
01	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-					60
02	465	N	465	-0-	-0-	-0-	18	1	447	2	N	-0-					60
03	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-					60
04	660	N	529	-0-	-131	-0-	30	1	499	2	N	-0-					60
*05	798	N	798	-0-	-0-	-0-	31	1	767	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1426	-0-	-1116	-0-	38	1	1388	2	N	-0-					97
01	2542	X	1457	-0-	-1085	-0-	89	1	1368	2	N	-0-					97
02	2455	X	2455	-0-	-0-	-0-	117	1	2338	2	N	-0-					97
03	1919	X	1919	-0-	-0-	-0-	111	1	1808	2	N	-0-					97
04	1846	X	1846	-0-	-0-	-0-	114	1	1732	2	N	-0-					97
05	2542	X	1868	-0-	-674	-0-	108	1	1760	2	N	-0-					97

NEWFIELD EXPLORATION COMPANY 606617
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	891	-0-	-39	-0-	891	2			N	-0-					36
01	403	N	-0-	-0-	-403	-0-					N	-0-					36
02	840	N	721	-0-	-119	-0-	721	2			N	-0-					36
03	899	N	751	-0-	-148	-0-	751	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					36

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					137
01	1767	N	247	-0-	-1520	-0-	246	2	1	9	N	1					138
02	1260	N	241	-0-	-1019	-0-	241	2			N	-0-					138
03	1581	N	921	-0-	-660	-0-	921	2			N	-0-					138
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					138
*05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					138

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1518	-0-	-249	-0-	1518	2			N	-0-					87
01	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					87
02	1624	N	1371	-0-	-253	-0-	1371	2			N	-0-					87
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87
04	1951	N	1951	-0-	-0-	-0-	1944	2	7	9	N	6					93
*05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					93

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

12	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2					216
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					216
02	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					216
03	2503	N	2503	-0-	-0-	-0-	2502	3	1	9	N	1					217
04	2252	N	2252	-0-	-0-	-0-	2212	2	40	9	N	36					253
*05	2411	N	2411	-0-	-0-	-0-	2401	2	10	9	N	9					262

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					27
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					27
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					27
03	463	N	463	-0-	-0-	-0-	463	1			N	-0-					27
04	540	N	421	-0-	-119	-0-	421	2			N	-0-					27
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					62
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					62
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					62
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					62
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					62
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3498	X	3498	-0-	-0-	-0-	3472	2	26	9	N	24					109
01	2870	X	2870	-0-	-0-	-0-	2835	2	35	9	N	32					141
02	3386	X	3386	-0-	-0-	-0-	3380	2	6	9	N	5					146
03	4089	X	4089	-0-	-0-	-0-	4049	2	40	9	N	36					182
*04	3699	X	3699	-0-	-0-	-0-	3678	2	21	9	N	19					201
*05	3083	X	3083	-0-	-0-	-0-	3060	2	23	9	N	21	168	1			54

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					200
01	1147	N	559	-0-	-588	-0-	559	2			N	-0-					200
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					200
*04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	506	2	8	9	N	7					64
01	626	N	626	-0-	-0-	-0-	613	2	13	9	N	12					76
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					76
03	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					81
04	506	N	506	-0-	-0-	-0-	486	2	20	9	N	18					99
*05	410	N	410	-0-	-0-	-0-	388	2	22	9	N	20					119

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2888	X	2888	-0-	-0-	-0-	37	1	2849	3	N	-0-					-0-
							2	4									
01	2716	X	2716	-0-	-0-	-0-	40	1	2675	3	N	-0-					-0-
							1	4									
02	2268	X	2130	-0-	-138	-0-	31	1	2097	3	N	-0-					-0-
							2	4									
03	2730	X	2730	-0-	-0-	-0-	28	1	2701	3	N	-0-					-0-
							1	4									
04	2663	X	2663	-0-	-0-	-0-	35	1	2626	3	N	-0-					-0-
							2	4									
*05	2765	X	2765	-0-	-0-	-0-	38	1	2725	3	N	-0-					-0-
							2	4									

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	435	-0-	-2665	-0-	80	1	355	3	N	-0-					6
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					6
*02	3717	X	3717	-0-	-0-	-0-	80	1	3637	3	N	-0-					6
*03	4148	X	4148	-0-	-0-	-0-	80	1	4068	3	N	-0-					6
*04	3746	X	3746	-0-	-0-	-0-	80	1	3666	3	N	-0-					6
*05	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					N	-0-					15
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					15
02	476	N	464	-0-	-12	-0-	464	2			N	-0-					15
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					15
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					15
05	527	N	444	-0-	-83	-0-	444	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
							2	4									
01	573	N	573	-0-	-0-	-0-	13	1	559	3	N	-0-					-0-
							1	4									
02	516	N	516	-0-	-0-	-0-	13	1	501	3	N	-0-					-0-
							2	4									
03	547	N	547	-0-	-0-	-0-	10	1	536	3	N	-0-					-0-
							1	4									
04	554	N	554	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-
							2	4									
*05	630	N	630	-0-	-0-	-0-	15	1	613	3	N	-0-					-0-
							2	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	427	-0-	-255	-0-	28	1	386	3	N	10					190
							2	4	11	9							
01	748	N	748	-0-	-0-	-0-	25	1	719	3	N	3					193
							1	4	3	9							
02	560	N	558	-0-	-2	-0-	23	1	531	3	N	2					195
							2	4	2	9							
03	607	N	607	-0-	-0-	-0-	12	1	581	3	N	12					207
							1	4	13	9							
*04	720	N	505	-0-	-215	-0-	21	1	474	3	N	7	190	1			24
							2	4	8	9							
05	620	N	474	-0-	-146	-0-	17	1	454	3	N	1					25
							2	4	1	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	#	2561	-0-	-601	-0-	2561	2			N	-0-					47
01	2366	R	2366	-0-	-0-	-0-	2366	2			N	-0-					47
02	2092	R	2092	-0-	-0-	-0-	2092	2			N	-0-					47
03	2739	R	2739	-0-	-0-	-0-	2739	2			N	-0-					47
04	2490	#	2258	-0-	-232	-0-	2258	2			N	-0-					47
05	2573	#	2332	-0-	-241	-0-	2332	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
01	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
02	1092	N	990	-0-	-102 B	-0-	990	2			N	-0-					-0-
03	1147	N	1084	-0-	-63 B	-0-	1084	2			N	-0-					-0-
04	1080	N	1061	-0-	-19 B	-0-	1061	2			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	2			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
*04	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
*05	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
01	1860	N	1768	-0-	-92 B	-0-	1768	2			N	-0-					-0-
02	1596	N	1558	-0-	-38 B	-0-	1558	2			N	-0-					-0-
03	1891	N	1755	-0-	-136 B	-0-	1755	2			N	-0-					-0-
*04	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
*05	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
04	480	N	453	-0-	-27 B	-0-	453	2			N	-0-					-0-
05	465	N	377	-0-	-88 B	-0-	377	2			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	112	N	72	-0-	-40 B	-0-	72	2			N	-0-					-0-
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	476	N	418	-0-	-58 B	-0-	418	2			N	-0-					-0-
03	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	465	N	384	-0-	-81 B	-0-	384	2			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
01	1240	N	1001	-0-	-239 B	-0-	1001	2			N	-0-					-0-
02	1064	N	911	-0-	-153 B	-0-	911	2			N	-0-					-0-
03	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
04	960	N	823	-0-	-137 B	-0-	823	2			N	-0-					-0-
05	1023	N	820	-0-	-203 B	-0-	820	2			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
*05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	434	N	364	-0-	-70 B	-0-	364	2			N	-0-					-0-
02	336	N	260	-0-	-76 B	-0-	260	2			N	-0-					-0-
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
01	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
02	392	N	363	-0-	-29	B	-0-	363	2			N	-0-					-0-
03	527	N	418	-0-	-109	B	-0-	418	2			N	-0-					-0-
*04	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
*05	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
01	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
02	644	N	640	-0-	-4	B	-0-	640	2			N	-0-					-0-
03	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
*04	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
05	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
02	84	N	48	-0-	-36	B	-0-	48	2			N	-0-					-0-
03	93	N	22	-0-	-71	B	-0-	22	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
02	1064	N	1003	-0-	-61	B	-0-	1003	2			N	-0-					-0-
03	1085	N	1033	-0-	-52	B	-0-	1033	2			N	-0-					-0-
*04	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-
*05	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
01	2046	N	2030	-0-	-16	B	-0-	2030	2			N	-0-					-0-
02	1750	N	1750	-0-	-0-	B	-0-	1750	2			N	-0-					-0-
03	1984	N	1962	-0-	-22	B	-0-	1962	2			N	-0-					-0-
04	1950	N	1830	-0-	-120	B	-0-	1830	2			N	-0-					-0-
*05	1970	N	1970	-0-	-0-	B	-0-	1970	2			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-
01	930	N	875	-0-	-55	B	-0-	875	2			N	-0-					-0-
02	980	N	918	-0-	-62	B	-0-	918	2			N	-0-					-0-
03	1023	N	1002	-0-	-21	B	-0-	1002	2			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-
*05	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	2			N	-0-					-0-
03	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-
04	270	N	254	-0-	-16	B	-0-	254	2			N	-0-					-0-
05	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
01	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
02	364	N	363	-0-	-1	B	-0-	363	2			N	-0-					-0-
03	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
04	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-
*05	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-
01	1271	N	1215	-0-	-56	B	-0-	1215	2			N	-0-					-0-
02	1008	N	991	-0-	-17	B	-0-	991	2			N	-0-					-0-
03	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
*04	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
*05	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
02	1092	N	997	-0-	-95	B	-0-	997	2			N	-0-					-0-
03	1147	N	1037	-0-	-110	B	-0-	1037	2			N	-0-					-0-
*04	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-
05	1116	N	1087	-0-	-29	B	-0-	1087	2			N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
02	504	N	442	-0-	-62	B	-0-	442	2			N	-0-					-0-
03	527	N	508	-0-	-19	B	-0-	508	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
05	496	N	475	-0-	-21	B	-0-	475	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
01	992	N	965	-0-	-27	B	-0-	965	2			N	-0-					-0-
02	896	N	895	-0-	-1	B	-0-	895	2			N	-0-					-0-
03	1023	N	971	-0-	-52	B	-0-	971	2			N	-0-					-0-
04	930	N	925	-0-	-5	B	-0-	925	2			N	-0-					-0-
05	992	N	958	-0-	-34	B	-0-	958	2			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
02	700	N	602	-0-	-98	B	-0-	602	2			N	-0-					-0-
03	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
*04	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
05	682	N	674	-0-	-8	B	-0-	674	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	2			N	-0-					-0-
03	620	N	529	-0-	-91 B	-0-	529	2			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03	682	N	672	-0-	-10 B	-0-	672	2			N	-0-					-0-
*04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	682	N	644	-0-	-38 B	-0-	644	2			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
02	980	N	890	-0-	-90 B	-0-	890	2			N	-0-					-0-
03	1054	N	1029	-0-	-25 B	-0-	1029	2			N	-0-					-0-
*04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
*05	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	896	N	676	-0-	-220 B	-0-	676	2			N	-0-					-0-
03	899	N	640	-0-	-259 B	-0-	640	2			N	-0-					-0-
04	780	N	625	-0-	-155 B	-0-	625	2			N	-0-					-0-
05	744	N	115	-0-	-629 B	-0-	115	2			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	336	N	190	-0-	-146 B	-0-	190	2			N	-0-					-0-
03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
04	330	N	193	-0-	-137 B	-0-	193	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	2			N	-0-					-0-
03	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
04	240	N	157	-0-	-83 B	-0-	157	2			N	-0-					-0-
*05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
03	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
04	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
05	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
01	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
02	504	N	320	-0-	-184 B	-0-	320	2			N	-0-					-0-
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

12	713	N	610	-0-	-103	B	-0-	130	1	480	2	N	-0-					-0-
01	806	N	496	-0-	-310	B	-0-	130	1	366	2	N	-0-					-0-
02	672	N	477	-0-	-195	B	-0-	130	1	347	2	N	-0-					-0-
03	620	N	235	-0-	-385	B	-0-	130	1	105	2	N	-0-					-0-
04	480	N	248	-0-	-232	B	-0-	130	1	118	2	N	-0-					-0-
05	527	N	248	-0-	-279	B	-0-	130	1	118	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

12	527	N	523	-0-	-4	B	-0-	523	2			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
03	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
04	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

12	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
01	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
02	1792	N	1752	-0-	-40 B	-0-	1752	2			N	-0-					-0-
03	2015	N	1727	-0-	-288 B	-0-	1727	2			N	-0-					-0-
04	2070	N	1399	-0-	-671 B	-0-	1399	2			N	-0-					-0-
05	1953	N	1777	-0-	-176 B	-0-	1777	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	-0-	-0-	-3100	39034					N	-0-					97
01	3100	N	-0-	-0-	-3100	35934					N	-0-					97
02	2800	N	-0-	-0-	-2800	33134					N	-0-					97
03	3100	N	-0-	-0-	-3100	30034					N	-0-					97
*04	3000	N	-0-	-0-	-3000	27034					N	-0-					97
*05	3100	N	-0-	-0-	-3100	23934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

12	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-	172	1			35
01	2244	N	2244	-0-	-0-	-0-	2236	2	8	9	N	7					42
02	2128	N	1996	-0-	-132	-0-	1984	2	12	9	N	11					53
03	2294	N	2175	-0-	-119	-0-	2167	2	8	9	N	7					60
*04	2171	N	2171	-0-	-0-	-0-	2160	2	11	9	N	10					70
*05	2394	N	2394	-0-	-0-	-0-	2385	2	9	9	N	8					78

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

12	217	#	195	-0-	-22	-0-	195	2			N	-0-					163
01	217	#	169	-0-	-48	-0-	169	2			N	-0-					163
02	401	R	401	-0-	-0-	-0-	401	2			N	-0-					163
03	761	R	761	-0-	-0-	-0-	761	2			N	-0-					163
04	551	R	551	-0-	-0-	-0-	551	2			N	-0-					163
05	434	#	124	-0-	-310	-0-	124	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

12	1896	R	1896	-0-	-0-	-0-	1896	2			N	-0-					156
01	1773	R	1773	-0-	-0-	-0-	1773	2			N	-0-					156
02	1736	#	1404	-0-	-332	-0-	1404	2			N	-0-					156
03	1922	#	1200	-0-	-722	-0-	1200	2			N	-0-					156
04	1860	#	1382	-0-	-478	-0-	1382	2			N	-0-					156
05	1891	#	404	-0-	-1487	-0-	404	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

12	3611	R	3611	-0-	-0-	-0-	77	1	3519	3	N	12					188
							2	4	13	9							
01	3268	R	3268	-0-	-0-	-0-	62	1	3203	3	N	2					190
							1	4	2	9							
02	2802	R	2802	-0-	-0-	-0-	67	1	2730	3	N	3					193
							2	4	3	9							
03	2945	#	2725	-0-	-220	-0-	39	1	2685	3	N	-0-					193
							1	4									
04	3060	R	3060	-0-	-0-	-0-	71	1	2981	3	N	5					198
							2	4	6	9							
05	2945	#	2776	-0-	-169	-0-	64	1	2689	3	N	19					217
							2	4	21	9							

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	#	518	-0-	-195	-0-	515	2	3	9	N	3					247
*11	704	R	704	-0-	-0-	-0-	704	2			N	-0-					247
*12	713	#	601	-0-	-112	-0-	601	2			N	-0-					247
*01	651	#	612	-0-	-39	-0-	612	2			N	-0-	179	1			68
*02	644	#	608	-0-	-36	-0-	608	2			N	-0-					68
*03	721	R	721	-0-	-0-	-0-	721	2			N	-0-					68
*04	690	#	564	-0-	-126	-0-	564	2			N	-0-					68
05	682	#	620	-0-	-62	-0-	620	2			N	-0-					68

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

12	2776	N	2776	-0-	-0-	-0-	55	1	2710	3	N	8					282
							2	4	9	9							
01	2852	N	2584	-0-	-268	-0-	42	1	2538	3	N	2					284
							2	4	2	9							
02	2240	N	2198	-0-	-42	-0-	50	1	2132	3	N	13					297
							2	4	14	9							
03	2790	N	2203	-0-	-587	-0-	22	1	2170	3	N	9					306
							1	4	10	9							
04	2511	N	2511	-0-	-0-	-0-	49	1	2446	3	N	13					319
							2	4	14	9							
*05	2568	N	2568	-0-	-0-	-0-	51	1	2478	3	N	34					353
							2	4	37	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

12	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	2			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

12	2015	#	1861	-0-	-154	-0-	1861	3			N	-0-					63
01	2015	#	1729	-0-	-286	-0-	1729	3			N	-0-					63
02	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					63
03	1860	#	1761	-0-	-99	-0-	1761	3			N	-0-					63
04	1800	#	1723	-0-	-77	-0-	1723	3			N	-0-					63
05	1860	#	1657	-0-	-203	-0-	1657	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

12	806	#	775	-0-	-31	-0-	774	3	1	9	N	1					128
01	806	#	752	-0-	-54	-0-	731	3	21	9	N	19					147
02	700	#	632	-0-	-68	-0-	632	3			N	-0-					147
03	775	#	664	-0-	-111	-0-	664	3			N	-0-					147
04	750	#	674	-0-	-76	-0-	674	3			N	-0-					147
05	775	#	701	-0-	-74	-0-	701	3			N	-0-					147

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

12	992	#	929	-0-	-63	-0-	912	3	17	9	N	15					162
01	992	#	464	-0-	-528	-0-	464	3			N	-0-					162
02	896	#	384	-0-	-512	-0-	371	3	13	9	N	12					174
03	992	#	328	-0-	-664	-0-	328	3			N	-0-					174
04	960	#	384	-0-	-576	-0-	384	3			N	-0-					174
05	930	#	779	-0-	-151	-0-	779	3			N	-0-					174

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

12	2294	#	2163	-0-	-131	-0-	2160	2	3	9	N	3					249
01	2294	#	2101	-0-	-193	-0-	2099	2	2	9	N	2	183	1			68
02	2072	#	1948	-0-	-124	-0-	1948	2			N	-0-					68
03	2294	#	2174	-0-	-120	-0-	2174	2			N	-0-					68
04	2130	#	2068	-0-	-62	-0-	2062	2	6	9	N	5					73
05	2170	#	2105	-0-	-65	-0-	2095	2	10	9	N	9					82

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

12	1209	#	1038	-0-	-171	-0-	1016	2	22	9	N	20	178	1			49
01	1240	#	1083	-0-	-157	-0-	1081	2	2	9	N	2					51
02	1120	#	985	-0-	-135	-0-	983	2	2	9	N	2					53
03	1240	#	1131	-0-	-109	-0-	1131	2			N	-0-					53
04	1080	#	1074	-0-	-6	-0-	1056	2	18	9	N	16					69
05	1085	#	1033	-0-	-52	-0-	1019	2	14	9	N	13					82

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

12	955	R	955	-0-	-0-	-0-	933	2	22	9	N	20					59
01	1008	R	1008	-0-	-0-	-0-	980	2	28	9	N	25					84
02	889	R	889	-0-	-0-	-0-	869	2	20	9	N	18					102
03	961	#	843	-0-	-118	-0-	818	2	25	9	N	23					125
04	990	#	841	-0-	-149	-0-	830	2	11	9	N	10					135
05	1023	#	496	-0-	-527	-0-	487	2	9	9	N	8					143

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	376	-0-	-244	-0-	376	2			N	-0-					80
01	713	#	487	-0-	-226	-0-	487	2			N	-0-					80
02	494	R	494	-0-	-0-	-0-	494	2			N	-0-					80
03	527	#	494	-0-	-33	-0-	494	2			N	-0-					80
04	510	#	4	-0-	-506	-0-	4	2			N	-0-					80
05	558	#	-0-	-0-	-558	-0-					N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

*07	1054	#	849	-0-	-205	-0-	849	2			N	-0-	30	7			133
*08	1054	#	898	-0-	-156	-0-	898	2			N	-0-					133
*09	1020	#	-0-	-0-	-1020	-0-					N	-0-					133
*10	1085	#	1057	-0-	-28	-0-	1057	2			N	-0-					133
*11	1050	#	1032	-0-	-18	-0-	1032	2			N	-0-					133
*12	1016	R	1016	-0-	-0-	-0-	1016	2			N	-0-					133
*01	963	R	963	-0-	-0-	-0-	963	2			N	-0-					133
*02	952	#	840	-0-	-112	-0-	840	2			N	-0-					133
*03	1054	#	875	-0-	-179	-0-	875	2			N	-0-					133
*04	1020	#	847	-0-	-173	-0-	847	2			N	-0-					133
*05	1023	#	977	-0-	-46	-0-	977	2			N	-0-					133

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

12	1454	R	1454	-0-	-0-	-0-	140	1	1314	2	N	-0-					189
01	1221	R	1221	-0-	-0-	-0-	131	1	1090	2	N	-0-					189
02	1092	#	885	-0-	-207	-0-	125	1	760	2	N	-0-					189
03	1457	#	925	-0-	-532	-0-	140	1	785	2	N	-0-					189
04	1410	#	913	-0-	-497	-0-	135	1	778	2	N	-0-					189
05	1457	#	984	-0-	-473	-0-	140	1	844	2	N	-0-					189

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

12	620	#	557	-0-	-63	-0-	539	3	18	9	N	16					94
01	589	#	566	-0-	-23	-0-	551	3	15	9	N	14					108
02	532	#	520	-0-	-12	-0-	506	3	14	9	N	13					121
03	564	R	564	-0-	-0-	-0-	547	3	17	9	N	15					136
*04	541	R	541	-0-	-0-	-0-	529	3	12	9	N	11					147
05	589	#	556	-0-	-33	-0-	541	3	15	9	N	14					161

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1750	N	1750	-0-	-0-	B	-0-	1725	3	25	9	N	23					173
01	2404	N	2404	-0-	-0-	B	-0-	2262	3	142	9	N	129	179	1			123
02	2014	N	2014	-0-	-0-	B	-0-	1944	3	70	9	N	64					187
03/01 BALANCING DATE STATUS -> -0-																		
03	2237	N	2237	-0-	-0-	B	-0-	2109	3	128	9	N	116					303
04	2142	N	2142	-0-	-0-	B	-0-	2007	3	135	9	N	123	193	1			233
*05	1442	N	1442	-0-	-0-	B	-0-	1421	3	21	9	N	19					252

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4058	-0-	4058	B	132499	974	1	2946	2	N	125	181	1			244
								138	9									
01	2618		1969	-0-	-649	B	131850	748	1	1154	2	N	61					305
								67	9									
02	0		2172	-0-	2172	B	134022	766	1	1316	2	N	82	5	1	5	8	377
								90	9									
03/01 BALANCING DATE STATUS -> 134022																		
03	0		2778	-0-	2778	B	136800	744	1	1900	2	N	122	179	1			320
								134	9									
04	2895		2060	-0-	-835	B	135965	1030	1	960	2	N	64					384
								70	9									
05	0		2224	-0-	2224	B	138189	902	1	1246	2	N	69	187	1			266
								76	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3654	-0-	3654	B	-14922	1056	1	2415	2	N	166	182	1			253
								183	9									
01	458		2762	-0-	2304	B	-12618	1047	1	1576	2	N	126					379
								139	9									
02	0		2004	-0-	2004	B	-10614	974	1	934	2	N	87					466
								96	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10614																		
03	0		2257	-0-	2257	B	2257	1079	1	1048	2	N	118	178	1			406
								130	9									
04	593		2662	-0-	2069	B	4326	1014	1	1541	2	N	97	176	1			327
								107	9									
05	0		2389	-0-	2389	B	6715	844	1	1431	2	N	104	185	1			246
								114	9									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

12	281	N	281	-0-	-0- B	-0-	72	1	207	3	N	-0-					144
							2	4									
01	217	N	175	-0-	-42 B	-0-	54	1	120	3	N	-0-					144
							1	4									
02	156	N	156	-0-	-0- B	-0-	41	1	83	3	N	27					171
							2	4	30	9							
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	34	1	104	3	N	22					193
							1	4	24	9							
04	180	N	147	-0-	-33 B	-0-	48	1	97	3	N	-0-	20	5			173
							2	4									
*05	241	N	241	-0-	-0- B	-0-	72	1	152	3	N	14	179	1			8
							2	4	15	9							

CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

12	972	N	972	-0-	-0- B	-0-	963	2	9	9	N	8					213
01	956	N	956	-0-	-0- B	-0-	948	2	8	9	N	7					220
02	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					220
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	937	2	9	9	N	8					228
*04	851	N	851	-0-	-0- B	-0-	849	2	2	9	N	2					230
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					230

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2527	-0-	-232	-0-	138	1	2364	2	N	23					72
							25	9									
01	2852	X	2465	-0-	-387	-0-	138	1	2325	2	N	2					74
							2	9									
02	2576	X	2200	-0-	-376	-0-	125	1	2055	2	N	18	59	1			33
							20	9									
03	2852	X	2316	-0-	-536	-0-	138	1	2171	2	N	6					39
							7	9									
04	2730	X	2671	-0-	-59	-0-	133	1	2532	2	N	5					44
							6	9									
*05	2709	X	2709	-0-	-0-	-0-	138	1	2543	2	N	25					69
							28	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					105
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					105
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					105
*04	0	N	-0-	-0-	-0-	B -0-					N	-0-					105
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					105

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	0	W	15945	-0-	15945	B 261710	1079	1	14758	2	N	98	181	1			236
							108	9									
01	0	W	15001	-0-	15001	B 276711	1054	1	13769	2	N	162	185	1			213
							178	9									
02	0	W	12685	-0-	12685	B 289396	961	1	11694	2	N	27					240
							30	9									
03/01 BALANCING DATE STATUS -> 289396																	
03	0		13578	-0-	13578	B 302974	1067	1	12361	2	N	136	190	1			186
							150	9									
04	0		12419	-0-	12419	B 315393	1040	1	11290	2	N	81	188	1			79
							89	9									
05	0		12251	-0-	12251	B 327644	1079	1	11103	2	N	63					142
							69	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					32
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					32
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					32
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	48	1	219	2	N	20					53
							22	9									
01	289	N	289	-0-	-0-	-0-	62	1	223	2	N	4					57
							4	9									
02	231	N	231	-0-	-0-	-0-	44	1	187	2	N	-0-					57
03	279	N	258	-0-	-21	-0-	62	1	196	2	N	-0-					57
04	270	N	202	-0-	-68	-0-	60	1	135	2	N	6					63
							7	9									
05	248	N	181	-0-	-67	-0-	62	1	109	2	N	9					72
							10	9									

ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	141	-0-	-572	-0-	105	2	36	9	N	33					81
01	713	X	247	-0-	-466	-0-	3	1	230	2	N	13					94
							14	9									
02	504	X	-0-	-0-	-504	-0-					N	11					105
03	243	X	243	-0-	-0-	-0-	228	2	15	9	N	14					119
*04	224	X	224	-0-	-0-	-0-	210	2	14	9	N	13					132
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					132

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		10290	-0-	10290	10290	10290	2			N	-0-					86
01	DLQ G-10		10653	-0-	10653	20943	10653	2			N	-0-					86
02	DLQ G-10		9865	-0-	9865	30808	9865	2			N	-0-					86
03	41192	X	10384	-0-	-30808	-0-	10384	2			N	-0-					86
04	10070	X	10070	-0-	-0-	-0-	10070	2			N	-0-					86
05	10354	X	10191	-0-	-163	-0-	10191	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12152	X	3971	-0-	-8181	-0-	3914	2	57	9	N	52	194	1			119
01	12152	X	5362	-0-	-6790	-0-	5317	2	45	9	N	41					160
02	10976	X	5958	-0-	-5018	-0-	5912	2	46	9	N	42					202
03	12152	X	6307	-0-	-5845	-0-	6254	2	53	9	N	48					250
04	11760	X	3918	-0-	-7842	-0-	3896	2	22	9	N	20	190	1			80
05	12152	X	4746	-0-	-7406	-0-	4720	2	26	9	N	24					104

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1590	X	1538	-0-	-52	-0-	60	1	1478	2	N	-0-					72
*07	1643	X	1210	-0-	-433	-0-	38	1	1172	2	N	-0-					72
*08	1643	X	1635	-0-	-8	-0-	62	1	1573	2	N	-0-					72
*09	1560	X	1525	-0-	-35	-0-	58	1	1467	2	N	-0-					72
*10	1612	X	1488	-0-	-124	-0-	60	1	1428	2	N	-0-					72
*11	1591	X	1591	-0-	-0-	-0-	60	1	1531	2	N	-0-					72
*12	1643	X	1311	-0-	-332	-0-	52	1	1259	2	N	-0-					72
*01	1643	X	1324	-0-	-319	-0-	56	1	1268	2	N	-0-					72
*02	1484	X	1377	-0-	-107	-0-	56	1	1321	2	N	-0-					72
*03	1643	X	1478	-0-	-165	-0-	62	1	1416	2	N	-0-					72
*04	1590	X	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					72
05	1519	X	1450	-0-	-69	-0-	62	1	1388	2	N	-0-					72

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					77
01	1160	N	1160	-0-	-0-	-0-	17	1	1143	2	N	-0-					77
02	896	N	-0-	-0-	-896	-0-					N	-0-					77
03	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-					77
*04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

12	589	N	471	-0-	-118	-0-	23	1	448	2	N	-0-					213
01	651	N	597	-0-	-54	-0-	21	1	576	2	N	-0-					213
02	644	N	608	-0-	-36	-0-	23	1	585	2	N	-0-					213
03	717	N	717	-0-	-0-	-0-	24	1	693	2	N	-0-					213
04	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-					213
05	682	N	483	-0-	-199	-0-	20	1	463	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					35
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					35
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					35
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	54	1	817	2	N	-0-					141
01	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					141
02	964	N	964	-0-	-0-	-0-	56	1	908	2	N	-0-					141
03	795	N	795	-0-	-0-	-0-	60	1	735	2	N	-0-					141
04	898	N	898	-0-	-0-	-0-	60	1	835	2	N	3	3	8			141
							3	9									
*05	802	N	802	-0-	-0-	-0-	62	1	740	2	N	-0-					141

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

12	2697	X	2282	-0-	-415	-0-	60	1	2035	2	N	170	189	1			360
							187	9									
01	2697	X	2558	-0-	-139	-0-	60	1	2198	2	N	273	348	1	8	8	277
							300	9									
02	2436	X	2321	-0-	-115	-0-	56	1	2070	2	N	177	183	1	2	8	269
							195	9									
03	2697	X	2488	-0-	-209	-0-	62	1	2148	2	N	253	193	1	6	8	323
							278	9									
04	2610	X	2322	-0-	-288	-0-	60	1	2127	2	N	123	183	1	2	8	261
							135	9									
05	2573	X	2022	-0-	-551	-0-	60	1	1837	2	N	114	14	8			361
							125	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

12	1054	N	835	-0-	-219	-0-	835	3			N	-0-					34
01	1395	N	531	-0-	-864	-0-	531	3			N	-0-					34
02	1064	N	440	-0-	-624	-0-	440	3			N	-0-					34
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					34
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					34
*05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

12	837	N	697	-0-	-140	-0-	653	2	44	9	N	40					206
01	1944	N	1944	-0-	-0-	-0-	1935	2	9	9	N	8					214
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					214
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					214
04	1890	N	1007	-0-	-883	-0-	1007	2			N	-0-					214
*05	3100	N	3207	-0-	107	107	3207	2			N	-0-					214

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	62	1	594	2	N	-0-					150
01	769	N	769	-0-	-0-	-0-	60	1	709	2	N	-0-					150
02	665	N	665	-0-	-0-	-0-	56	1	603	2	N	5					155
							6	9									
03	651	N	630	-0-	-21	-0-	62	1	568	2	N	-0-					155
04	750	N	620	-0-	-130	-0-	60	1	560	2	N	-0-					155
05	744	N	667	-0-	-77	-0-	62	1	605	2	N	-0-					155

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	506	-0-	-145	-0-	31	1	475	2	N	-0-					67
01	651	N	434	-0-	-217	-0-	31	1	403	2	N	-0-					67
02	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					67
03	678	N	678	-0-	-0-	-0-	31	1	647	2	N	-0-					67
04	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					67
*05	733	N	733	-0-	-0-	-0-	31	1	702	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1173	-0-	-36	-0-	1173	2			N	-0-					18
01	1333	N	564	-0-	-769	-0-	564	2			N	-0-					18
02	1064	N	966	-0-	-98	-0-	966	2			N	-0-					18
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1302	-0-	-93	-0-	1300	2	2	9	N	2					38
01	1364	N	1177	-0-	-187	-0-	1177	2			N	-0-					38
02	1176	N	890	-0-	-286	-0-	887	2	3	9	N	3					41
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					41

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

12	3100	X	2697	-0-	-403	-0-	2697	2			N	-0-					14
01	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					14
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					14
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					14
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					14
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					14

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

12	14B2 EXT		171	-0-	171	2246	171	2			N	-0-					-0-
01	14B2 EXT		205	-0-	205	2451	205	2			N	-0-					-0-
02	14B2 EXT		184	-0-	184	2635	184	2			N	-0-					-0-
03	14B2 EXT		213	-0-	213	2848	213	2			N	-0-					-0-
04	3049	X	201	-0-	-2848	-0-	201	2			N	-0-					-0-
*05	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

12	682	N	657	-0-	-25	-0-	1	1	655	2	N	1					47
							1	9									
01	657	N	657	-0-	-0-	-0-	1	1	655	2	N	1					48
							1	9									
02	616	N	569	-0-	-47	-0-	1	1	567	2	N	1					49
							1	9									
03	621	N	621	-0-	-0-	-0-	1	1	619	2	N	1					50
							1	9									
04	721	N	721	-0-	-0-	-0-	1	1	719	2	N	1					51
							1	9									
*05	663	N	663	-0-	-0-	-0-	1	1	661	2	N	1					52
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	126	-0-	-308	-0-	22	1	104	2	N	-0-					73
01	435	R	435	-0-	-0-	-0-	50	1	385	2	N	-0-					73
02	432	R	432	-0-	-0-	-0-	56	1	376	2	N	-0-					73
03	454	R	454	-0-	-0-	-0-	62	1	392	2	N	-0-					73
04	440	R	440	-0-	-0-	-0-	60	1	380	2	N	-0-					73
*05	479	R	479	-0-	-0-	-0-	62	1	398	2	N	17					90
							19	9									

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	R	880	-0-	-0-	-0-	880	2			N	-0-					27
01	868	#	816	-0-	-52	-0-	816	2			N	-0-					27
02	728	#	611	-0-	-117	-0-	611	2			N	-0-					27
03	1004	R	1004	-0-	-0-	-0-	1004	2			N	-0-					27
04	840	#	796	-0-	-44	-0-	796	2			N	-0-					27
05	868	#	698	-0-	-170	-0-	698	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	1084	-0-	-32	-0-	31	1	1053	2	N	-0-					132
01	1116	#	1035	-0-	-81	-0-	31	1	1004	2	N	-0-					132
02	1008	#	931	-0-	-77	-0-	931	2			N	-0-					132
03	1116	#	1034	-0-	-82	-0-	1034	2			N	-0-					132
04	1050	#	1034	-0-	-16	-0-	1034	2			N	-0-					132
05	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	R	497	-0-	-0-	-0-	62	1	435	2	N	-0-					45
01	536	R	536	-0-	-0-	-0-	62	1	474	2	N	-0-					45
02	460	R	460	-0-	-0-	-0-	56	1	404	2	N	-0-					45
03	514	R	514	-0-	-0-	-0-	62	1	452	2	N	-0-					45
04	514	R	514	-0-	-0-	-0-	60	1	454	2	N	-0-					45
*05	529	R	529	-0-	-0-	-0-	62	1	467	2	N	-0-					45

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	875	-0-	-86	-0-	62	1	794	2	N	17					172
							19	9									
01	961	#	283	-0-	-678	-0-	30	1	253	2	N	-0-					172
02	868	#	615	-0-	-253	-0-	48	1	559	2	N	7					179
							8	9									
03	930	#	241	-0-	-689	-0-	32	1	206	2	N	3					182
							3	9									
04	1293	R	1293	-0-	-0-	-0-	60	1	1205	2	N	25					207
							28	9									
*05	1266	R	1266	-0-	-0-	-0-	18	1	1244	2	N	4					211
							4	9									

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	#	916	-0-	-417	-0-	913	3	3	9	N	3					135
01	1333	#	724	-0-	-609	-0-	716	3	8	9	N	7					142
02	1176	#	983	-0-	-193	-0-	966	3	17	9	N	15					157
03	1302	#	1153	-0-	-149	-0-	1144	3	9	9	N	8					165
04	1223	R	1223	-0-	-0-	-0-	1210	3	13	9	N	12					177
*05	1247	R	1247	-0-	-0-	-0-	1238	3	9	9	N	8					185

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

12	2201	#	2067	-0-	-134	-0-	2053	2	14	9	N	13					75
01	2201	#	1930	-0-	-271	-0-	1919	2	11	9	N	10					85
02	1904	#	1848	-0-	-56	-0-	1835	2	13	9	N	12					97
03	2108	#	1797	-0-	-311	-0-	1789	2	8	9	N	7					104
04	2040	#	1981	-0-	-59	-0-	1969	2	12	9	N	11					115
05	2077	#	1992	-0-	-85	-0-	1977	2	15	9	N	14					129

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

12	0	W	3405	-0-	3405	B	53382	3405	3		N	-0-					30
01	0	W	3309	-0-	3309	B	56691	3309	3		N	-0-					30
02	0	W	2795	-0-	2795	B	59486	2795	3		N	-0-					30
*03	0	W	3072	-0-	3072	B	62558	3072	3		N	-0-					30
*04	0	W	2940	-0-	2940	B	65498	2940	3		N	-0-					30
*05	0	W	3062	-0-	3062	B	68560	3062	3		N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

12	2160	N	2160	-0-	-0-	B	-0-	2157	3	3	9	N	3				83
01	3038	N	2158	-0-	-880	B	-0-	2136	3	22	9	N	20				103
02	2701	N	2701	-0-	-0-	B	-0-	2694	3	7	9	N	6				109
03	2777	N	2777	-0-	-0-	B	-0-	2766	3	11	9	N	10				119
04	2890	N	2890	-0-	-0-	B	-0-	2883	3	7	9	N	6				125
*05	3105	X	3105	-0-	-0-	B	-0-	3102	3	3	9	N	3				128

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

12	T. A.		1707	-0-	1707	B	1707	1672	2	35	9	N	32				169
01	T. A.		1676	-0-	1676	B	3383	1631	2	45	9	N	41	182	1		28
02	T. A.		1510	-0-	1510	B	4893	1492	2	18	9	N	16				44
03	6551	X	1658	-0-	-4893	B	-0-	1633	2	25	9	N	23				67
04	1620	N	1601	-0-	-19	B	-0-	1562	2	39	9	N	35				102
05	1674	N	1652	-0-	-22	B	-0-	1594	2	58	9	N	53	137	1		18

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1530	N	1724	-0-	194 B	-15492	60	1	1664	2	N	-0-					142
*07	806	N	901	-0-	95 B	-15397	62	1	839	2	N	-0-					142
*08	2170	N	1014	-0-	-1156 B	-15397	60	1	954	2	N	-0-					142
*09	1710	N	1387	-0-	-323 B	-15397	60	1	1327	2	N	-0-					142
*10	899	N	1400	-0-	501 B	-14896	62	1	1338	2	N	-0-					142
*11	990	N	1326	-0-	336 B	-14560	60	1	1266	2	N	-0-					142
*12	1426	N	1017	-0-	-409 B	-14560	62	1	955	2	N	-0-					142
*01	1395	N	1271	-0-	-124 B	-14560	62	1	1209	2	N	-0-					142
*02	1232	N	1003	-0-	-229 B	-14560	56	1	947	2	N	-0-					142
*03	1023	N	1357	-0-	334 B	-14226	62	1	1295	2	N	-0-					142
*04	1230	N	1489	-0-	259 B	-13967	60	1	1429	2	N	-0-					142
*05	1116	N	1567	-0-	451 B	-13516	62	1	1505	2	N	-0-					142

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

12	1488	N	1360	-0-	-128 B	-0-	62	1	1298	2	N	-0-					22
01	1457	N	1384	-0-	-73 B	-0-	62	1	1322	2	N	-0-					22
02	1288	N	1063	-0-	-225 B	-0-	56	1	1007	2	N	-0-					22
03	1439	N	1439	-0-	-0- B	-0-	62	1	1368	2	N	8					30
							9	9									
04	1350	N	1013	-0-	-337 B	-0-	56	1	948	2	N	8					38
							9	9									
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					38

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

12	345	N	345	-0-	-0- B	-0-	62	1	283	2	N	-0-					45
01	372	N	262	-0-	-110 B	-0-	62	1	199	2	N	1					46
							1	9									
02	308	N	149	-0-	-159 B	-0-	56	1	93	2	N	-0-					46
03	341	N	175	-0-	-166 B	-0-	62	1	111	2	N	2					48
							2	9									
04	333	N	333	-0-	-0- B	-0-	60	1	270	2	N	3					51
							3	9									
*05	359	N	359	-0-	-0- B	-0-	38	1	315	2	N	5					56
							6	9									

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

12	3286	X	3238	-0-	-48 B	-0-	97	1	3118	2	N	21					51
							23	9									
01	3286	X	2397	-0-	-889 B	-0-	87	1	2306	2	N	4	53	1			2
							4	9									
02	2968	X	2764	-0-	-204 B	-0-	87	1	2667	2	N	9					11
							10	9									
03	3286	X	2834	-0-	-452 B	-0-	97	1	2715	2	N	20					31
							22	9									
04	3180	X	1760	-0-	-1420 B	-0-	87	1	1671	2	N	2					33
							2	9									
05	3224	X	2246	-0-	-978 B	-0-	97	1	2146	2	N	3					36
							3	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1606	-0-		-37	B	-0-	97	1	1485	2	N	22					62
									24	9									
01	1400	N	1400	-0-		-0-	B	-0-	97	1	1263	2	N	36	62	1			36
									40	9									
02	1708	N	1295	-0-		-413	B	-0-	87	1	1205	2	N	3					39
									3	9									
03	1844	N	1844	-0-		-0-	B	-0-	97	1	1710	2	N	34					73
									37	9									
04	1596	N	1596	-0-		-0-	B	-0-	94	1	1477	2	N	23					96
									25	9									
*05	1615	N	1615	-0-		-0-	B	-0-	97	1	1497	2	N	19					115
									21	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2666	-0-		-217	B	-0-	97	1	2510	2	N	54	102	1			42
									59	9									
01	2355	N	2355	-0-		-0-	B	-0-	87	1	2198	2	N	64	74	1			32
									70	9									
02	2688	N	2140	-0-		-548	B	-0-	84	1	2001	2	N	50					82
									55	9									
03	2666	N	2132	-0-		-534	B	-0-	97	1	1985	2	N	45	73	1			54
									50	9									
04	2280	N	2224	-0-		-56	B	-0-	94	1	2064	2	N	60					114
									66	9									
*05	2360	N	2360	-0-		-0-	B	-0-	97	1	2190	2	N	66	115	1			65
									73	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	531	-0-		-151	B	-0-	524	2	7	9	N	6	87	1			19
01	868	N	868	-0-		-0-	B	-0-	868	2			N	-0-					19
02	1067	N	1067	-0-		-0-	B	-0-	1059	2	8	9	N	7					26
03	1099	N	1099	-0-		-0-	B	-0-	1096	2	3	9	N	3					29
04	1057	N	1057	-0-		-0-	B	-0-	1044	2	13	9	N	12					41
*05	1093	N	1093	-0-		-0-	B	-0-	1091	2	2	9	N	2					43

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	538	-0-		-51	B	-0-	310	2	228	9	N	207					349
01	744	N	737	-0-		-7	B	-0-	489	2	248	9	N	225	375	1			199
02	618	N	618	-0-		-0-	B	-0-	406	2	212	9	N	193	190	1			202
03	761	N	761	-0-		-0-	B	-0-	434	2	327	9	N	297	191	1			308
*04	795	N	795	-0-		-0-	B	-0-	464	2	331	9	N	301	365	1			244
05	682	N	662	-0-		-20	B	-0-	615	2	47	9	N	43	180	1			107

PERRYTON (ST. LOUIS) //CONT.// 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

12	372	N	352	-0-	-20	-0-	31	1	321	2	N	-0-					80
01	372	N	321	-0-	-51	-0-	31	1	290	2	N	-0-					80
02	336	N	329	-0-	-7	-0-	28	1	301	2	N	-0-					80
03	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					80
04	358	N	358	-0-	-0-	-0-	30	1	328	2	N	-0-					80
*05	373	N	373	-0-	-0-	-0-	31	1	342	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

12	740	R	740	-0-	-0-	-0-	62	1	678	2	N	-0-					119
01	735	R	735	-0-	-0-	-0-	62	1	673	2	N	-0-					119
02	660	R	660	-0-	-0-	-0-	56	1	604	2	N	-0-					119
03	744	#	724	-0-	-20	-0-	62	1	661	2	N	1					120
							1	9									
04	720	#	708	-0-	-12	-0-	60	1	648	2	N	-0-					120
05	744	#	721	-0-	-23	-0-	62	1	657	2	N	2					122
							2	9									

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

12	806	#	764	-0-	-42	-0-	762	2	2	9	N	2					111
01	806	#	766	-0-	-40	-0-	766	2			N	-0-					111
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					111
03	845	R	845	-0-	-0-	-0-	845	2			N	-0-					111
04	832	R	832	-0-	-0-	-0-	831	2	1	9	N	1					112
*05	878	R	878	-0-	-0-	-0-	878	2			N	-0-					112

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

12	1960	N	1960	-0-	-0-	-0-	1866	2	94	9	N	85					275
01	1781	N	1781	-0-	-0-	-0-	1749	2	32	9	N	29	174	1			130
02	1758	N	1758	-0-	-0-	-0-	1675	2	83	9	N	75					205
03	1899	N	1899	-0-	-0-	-0-	1821	2	78	9	N	71					276
04	1835	N	1835	-0-	-0-	-0-	1767	2	68	9	N	62	188	1			150
*05	1923	N	1923	-0-	-0-	-0-	1840	2	83	9	N	75					225

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

12	571	X	571	-0-	-0-	-0-	571	2			N	-0-					147
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					147
02	546	X	546	-0-	-0-	-0-	546	2			N	-0-					147
03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					147
04	540	X	516	-0-	-24	-0-	516	2			N	-0-					147
05	620	X	569	-0-	-51	-0-	569	2			N	-0-					147

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	#	1830	-0-	-92	-0-	1681	2	149	9	N	135	190	1			29
01	1922	#	1367	-0-	-555	-0-	1361	2	6	9	N	5					34
02	1736	#	1524	-0-	-212	-0-	1522	2	2	9	N	2					36
03	1829	#	1421	-0-	-408	-0-	1353	2	68	9	N	62					98
04	1770	#	1676	-0-	-94	-0-	1645	2	31	9	N	28					126
05	1829	#	1747	-0-	-82	-0-	1711	2	36	9	N	33					159

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N		-0-	-0-	-31	-0-					N	-0-					2
01	0	N		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N		-0-	-0-	-0-	-0-					N	-0-					2
03	0	N		-0-	-0-	-0-	-0-					N	-0-					2
04	0	N		-0-	-0-	-0-	-0-					N	-0-					2
05	0	N		-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

12	310	N	298	-0-	-12	-0-	62	1	236	2	N	-0-					144
01	217	N	175	-0-	-42	-0-	50	1	125	2	N	-0-					144
02	163	N	163	-0-	-0-	-0-	52	1	111	2	N	-0-					144
03	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					144
04	180	N	176	-0-	-4	-0-	26	1	150	2	N	-0-					144
*05	248	N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					144

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

12	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					127
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					127
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					127
03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					127
04	1110	N	887	-0-	-223	-0-	887	2			N	-0-					127
*05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

12	620	N	522	-0-	-98	-0-	522	2			N	-0-					141
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					141
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					141
03	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			141
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					141
05	961	N	842	-0-	-119	-0-	842	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

12	775	N	735	-0-	-40	-0-	735	2			N	-0-					24
01	775	N	756	-0-	-19	-0-	756	2			N	-0-					24
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					24
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					24
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					24
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2103	N	2103	-0-	-0-	-0-	31	1	2072	2	N	-0-					142
01	2118	N	2118	-0-	-0-	-0-	31	1	2087	2	N	-0-					142
02	1979	N	1979	-0-	-0-	-0-	28	1	1951	2	N	-0-					142
03	2141	N	2141	-0-	-0-	-0-	31	1	2110	2	N	-0-					142
04	2040	N	1757	-0-	-283	-0-	30	1	1727	2	N	-0-					142
*05	2322	N	2322	-0-	-0-	-0-	31	1	2291	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1023	-0-	-217	-0-	1023	3			N	-0-					68
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					68
02	980	N	835	-0-	-145	-0-	835	3			N	-0-					68
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					68
04	960	N	776	-0-	-184	-0-	776	3			N	-0-					68
*05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	298	-0-	-43	-0-	298	3			N	-0-					-0-
01	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	280	#	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	#	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	692	R	692	-0-	-0-	-0-	692	2			N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	875	-0-	-86	-0-	875	2			N	-0-					-0-
01	961	#	788	-0-	-173	-0-	31	1	757	2	N	-0-					-0-
02	868	#	635	-0-	-233	-0-	635	2			N	-0-					-0-
03	961	#	727	-0-	-234	-0-	727	2			N	-0-					-0-
04	840	#	679	-0-	-161	-0-	679	2			N	-0-					-0-
05	868	#	-0-	-0-	-868	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	472	-0-	-148	-0-	31	1	441	2	N	-0-					158
01	620	#	525	-0-	-95	-0-	31	1	494	2	N	-0-					158
02	560	#	406	-0-	-154	-0-	28	1	378	2	N	-0-					158
03	589	#	406	-0-	-183	-0-	30	1	376	2	N	-0-					158
04	540	#	330	-0-	-210	-0-	30	1	300	2	N	-0-					158
05	527	#	344	-0-	-183	-0-	31	1	313	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1742	-0-	-180 B	-0-	1738	2	4	9	N	4					101
01	1922	X	930	-0-	-992 B	-0-	930	2			N	-0-					101
02	1736	X	1127	-0-	-609 B	-0-	1116	2	11	9	N	10					111
03	1736	X	1493	-0-	-243 B	-0-	1479	2	14	9	N	13					124
04	1680	X	1481	-0-	-199 B	-0-	1462	2	19	9	N	17					141
05	1736	X	1627	-0-	-109 B	-0-	1618	2	9	9	N	8					149

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	706	-0-	-317 B	-0-	62	1	644	2	N	-0-					-0-
01	1023	X	705	-0-	-318 B	-0-	62	1	643	2	N	-0-					-0-
02	924	X	739	-0-	-185 B	-0-	56	1	683	2	N	-0-					-0-
03	1023	X	696	-0-	-327 B	-0-	62	1	634	2	N	-0-					-0-
04	990	X	600	-0-	-390 B	-0-	56	1	544	2	N	-0-					-0-
05	806	X	554	-0-	-252 B	-0-	62	1	492	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

12	93	N	87	-0-	-6 B	-23498	50	1	34	2	N	3					167
							3	9									
01	93	N	58	-0-	-35 B	-23498	42	1	16	2	N	-0-					167
02	84	N	57	-0-	-27 B	-23498	38	1	19	2	N	-0-					167
03	93	N	26	-0-	-67 B	-23498	18	1	8	2	N	-0-					167
04	60	N	7	-0-	-53 B	-23498	4	1	3	2	N	-0-					167
05	62	N	-0-	-0-	-62 B	-23498					N	-0-					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

12	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					75
01	31	N	27	-0-	-4	-0-	20	1	7	2	N	-0-					75
02	28	N	19	-0-	-9	-0-	12	1	7	2	N	-0-					75
03	6	N	5	-0-	-1	-0-	2	1	3	2	N	-0-					75
04	30	N	4	-0-	-26	-0-	2	1	2	2	N	-0-					75
*05	33	N	33	-0-	-0-	-0-	24	1	9	2	N	-0-					75

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

12	861	N	861	-0-	-0-	-0-	62	1	799	2	N	-0-					125
01	899	N	750	-0-	-149	-0-	62	1	688	2	N	-0-					125
02	857	N	857	-0-	-0-	-0-	56	1	801	2	N	-0-					125
03	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					125
04	896	N	896	-0-	-0-	-0-	60	1	836	2	N	-0-					125
*05	988	N	988	-0-	-0-	-0-	62	1	926	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

12	1395	#	966	-0-	-429	-0-	963	2	3	9	N	3					309
01	1395	#	956	-0-	-439	-0-	956	2			N	-0-					309
02	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					309
03	1706	R	1706	-0-	-0-	-0-	1706	2			N	-0-					309
04	1541	R	1541	-0-	-0-	-0-	1434	2	107	9	N	97					406
*05	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					406

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	259	-0-	-144	-0-	259	2			N	-0-					8
01	630	X	630	-0-	-0-	-0-	630	2			N	-0-					8
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					8
03	923	X	923	-0-	-0-	-0-	892	2	31	9	N	28	14	1	14	8	8
04	600	X	326	-0-	-274	-0-	326	2			N	-0-					8
05	837	X	347	-0-	-490	-0-	347	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	468	-0-	-28	-0-	468	2			N	-0-	20	1			87
01	496	X	457	-0-	-39	-0-	457	2			N	-0-					87
02	448	X	413	-0-	-35	-0-	413	2			N	-0-					87
03	496	X	454	-0-	-42	-0-	454	2			N	-0-					87
04	450	X	449	-0-	-1	-0-	449	2			N	-0-	8	1			79
*05	467	X	467	-0-	-0-	-0-	467	2			N	-0-	1	1			78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					187
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					187
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					187
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					187
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					187
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3240	#	1914	-0-	-1326 B	-21145	52	1	1862	2	N	-0-					16
*07	3348	#	2198	-0-	-1150 B	-22295	54	1	2144	2	N	-0-					16
*08	3348	#	2252	-0-	-1096 B	-23391	60	1	2192	2	N	-0-					16
*09	1950	#	1381	-0-	-569 B	-23960	54	1	1327	2	N	-0-					16
*10	2201	#	1869	-0-	-332 B	-24292	56	1	1813	2	N	-0-					16
*11	2190	#	-0-	-0-	-2190 B	-26482					N	-0-					16
*12	2263	#	1317	-0-	-946 B	-27428	28	1	1289	2	N	-0-					16
*01	2263	#	2104	-0-	-159 B	-27587	46	1	2058	2	N	-0-					16
*02	1680	#	2049	-0-	369 B	-27218	56	1	1993	2	N	-0-					16
*03	1860	#	2193	-0-	333 B	-26885	62	1	2131	2	N	-0-					16
*04	2040	#	1746	-0-	-294 B	-27179	42	1	1704	2	N	-0-					16
*05	2263	#	2088	-0-	-175 B	-27354	62	1	2026	2	N	-0-					16

PHILCON-MAXWELL (MORROW, LO) //CONT.// 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	406	-0-	406 B	-11440	406	2			N	-0-					87
01	DLQ	G-10	419	-0-	419 B	-11021	419	2			N	-0-					87
02	DLQ	G-10	248	-0-	248 B	-10773	248	2			N	-0-					87
03	DLQ	G-10	336	-0-	336 B	-10437	336	2			N	-0-					87
04	DLQ	G-10	281	-0-	281 B	-10156	281	2			N	-0-					87
05	DLQ	G-10	340	-0-	340 B	-9816	340	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

12	2232	#	1177	-0-	-1055	-0-	1177	3			N	-0-					-0-
01	2232	#	940	-0-	-1292	-0-	940	3			N	-0-					-0-
02	2016	#	762	-0-	-1254	-0-	762	3			N	-0-					-0-
03	2232	#	819	-0-	-1413	-0-	819	3			N	-0-					-0-
04	1170	#	797	-0-	-373	-0-	797	3			N	-0-					-0-
05	1178	#	294	-0-	-884	-0-	294	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

12	2015	X	1299	-0-	-716	-0-	1299	2			N	-0-					-0-
01	2015	X	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
02	1736	X	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
03	1922	X	255	-0-	-1667	-0-	255	2			N	-0-					-0-
04	1950	X	1551	-0-	-399	-0-	1551	2			N	-0-					-0-
05	2015	X	1920	-0-	-95	-0-	1920	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

12	2542	X	1464	-0-	-1078	-0-	542	1	922	2	N	-0-					-0-
01	2542	X	1679	-0-	-863	-0-	542	1	1137	2	N	-0-					-0-
02	2296	X	1469	-0-	-827	-0-	490	1	979	2	N	-0-					-0-
03	2232	X	1586	-0-	-646	-0-	543	1	1043	2	N	-0-					-0-
04	1620	X	1331	-0-	-289	-0-	543	1	788	2	N	-0-					-0-
05	1674	X	1396	-0-	-278	-0-	543	1	853	2	N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

12	6231	X	5891	-0-	-340	-0-	5891	3			N	-0-					40
01	6231	X	5581	-0-	-650	-0-	5581	3			N	-0-					40
02	5600	X	4847	-0-	-753	-0-	4847	3			N	-0-					40
03	6014	X	5121	-0-	-893	-0-	5121	3			N	-0-					40
04	5820	X	5046	-0-	-774	-0-	5042	3	4	9	N	4					44
05	5890	X	5245	-0-	-645	-0-	5245	3			N	-0-					44

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

12	153	N	153	-0-	-0-	-0-	62	1	91	2	N	-0-					55
01	168	N	168	-0-	-0-	-0-	62	1	106	2	N	-0-					55
02	140	N	139	-0-	-1	-0-	56	1	83	2	N	-0-					55
03	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					55
04	150	N	141	-0-	-9	-0-	56	1	85	2	N	-0-					55
05	155	N	136	-0-	-19	-0-	56	1	80	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	62	1 2 9	737	2	N	2					172
01	577	N	577	-0-	-0-	-0-	62	1 3 9	512	2	N	3					175
02	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					175
03	806	N	419	-0-	-387	-0-	62	1	357	2	N	-0-					175
04	570	N	426	-0-	-144	-0-	52	1	374	2	N	-0-					175
*05	619	N	619	-0-	-0-	-0-	56	1	563	2	N	-0-					175

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

12	7812	X	6572	-0-	-1240	-0-	35	1	6537	2	N	-0-					-0-
01	7812	X	7136	-0-	-676	-0-	42	1	7094	2	N	-0-					-0-
02	7840	X	5724	-0-	-2116	-0-	37	1	5687	2	N	-0-					-0-
03	8680	X	1327	-0-	-7353	-0-	9	1	1318	2	N	-0-					-0-
04	9447	X	9447	-0-	-0-	-0-	45	1	9402	2	N	-0-					-0-
*05	7382	X	7382	-0-	-0-	-0-	29	1	7353	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

12	2077	#	1923	-0-	-154	-0-	15	1 6 9	1902	2	N	5					160
01	2416	R	2416	-0-	-0-	-0-	15	1 1 9	2400	2	N	1					161
02	2240	#	1857	-0-	-383	-0-	15	1 11 9	1831	2	N	10					171
03	3029	R	3029	-0-	-0-	-0-	15	1 17 9	2997	2	N	15					186
04	2839	R	2839	-0-	-0-	-0-	15	1 4 9	2820	2	N	4					190
05	2418	#	2133	-0-	-285	-0-	15	1 6 9	2112	2	N	5					195

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

12	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					33
01	10	N	9	-0-	-1 B	-0-	2	1	7	2	N	-0-					33
02	11	N	9	-0-	-2 B	-0-	2	1	7	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					33
04	9	N	7	-0-	-2 B	-0-	2	1	5	2	N	-0-					33
05	9	N	8	-0-	-1 B	-0-	2	1	6	2	N	-0-					33

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30 B	-0-	50	1	13	2	N	-0-					119
01	93	N	90	-0-	-3 B	-0-	42	1	48	2	N	-0-					119
02	113	N	113	-0-	-0- B	-0-	56	1	57	2	N	-0-					119
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	44	1	30	2	N	-0-					119
04	90	N	25	-0-	-65 B	-0-	20	1	5	2	N	-0-					119
05	124	N	26	-0-	-98 B	-0-	16	1	10	2	N	-0-					119

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

12	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					83
01	2170	N	1800	-0-	-370	-0-	1800	3			N	-0-					83
02	2126	N	2126	-0-	-0-	-0-	2124	3	2	9	N	2					85
03	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					85
04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					85
05	2356	N	2347	-0-	-9	-0-	2347	3			N	-0-					85

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

12	3484	X	3151	-0-	-333	-0-	3151	3			N	-0-					85
01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					85
02	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					85
03	3406	X	3406	-0-	-0-	-0-	3406	3			N	-0-					85
04	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					85
*05	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

12	372	#	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	282	R	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	336	#	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	372	#	66	-0-	-306	-0-	66	3			N	-0-					-0-
04	360	#	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	341	#	316	-0-	-25	-0-	316	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

12	589	#	563	-0-	-26	-0-	563	3			N	-0-					-0-
01	496	#	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	532	#	414	-0-	-118	-0-	414	3			N	-0-					-0-
03	589	#	109	-0-	-480	-0-	109	3			N	-0-					-0-
04	570	#	522	-0-	-48	-0-	522	3			N	-0-					-0-
05	558	#	525	-0-	-33	-0-	525	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	364	#	270	-0-	-94	-0-	270	3			N	-0-					-0-
03	403	#	72	-0-	-331	-0-	72	3			N	-0-					-0-
04	390	#	341	-0-	-49	-0-	341	3			N	-0-					-0-
05	372	#	343	-0-	-29	-0-	343	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	364	#	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	#	77	-0-	-326	-0-	77	3			N	-0-					-0-
04	390	#	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	403	#	365	-0-	-38	-0-	365	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	3			N	-0-					-0-
02	308	#	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	341	#	178	-0-	-163	-0-	178	3			N	-0-					-0-
*04	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*05	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	R	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	775	#	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	728	#	669	-0-	-59	-0-	669	3			N	-0-					-0-
03	806	#	178	-0-	-628	-0-	178	3			N	-0-					-0-
*04	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*05	851	R	851	-0-	-0-	-0-	851	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	420	#	300	-0-	-120	-0-	300	3			N	-0-					-0-
03	465	#	190	-0-	-275	-0-	190	3			N	-0-					-0-
04	450	#	308	-0-	-142	-0-	308	3			N	-0-					-0-
05	434	#	340	-0-	-94	-0-	340	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	574	-0-	-46	-0-	574	3			N	-0-					-0-
01	496	#	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	560	#	421	-0-	-139	-0-	421	3			N	-0-					-0-
03	620	#	111	-0-	-509	-0-	111	3			N	-0-					-0-
04	600	#	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	#	535	-0-	-54	-0-	535	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	341	#	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-
*04	336	R	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*05	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	139	-0-	-202	-0-	139	3			N	-0-					-0-
04	330	#	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	310	#	250	-0-	-60	-0-	250	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

12	279	#	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	252	#	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	279	#	51	-0-	-228	-0-	51	3			N	-0-					-0-
04	270	#	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	248	#	244	-0-	-4	-0-	244	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

12	434	#	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	341	#	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	392	#	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	434	#	79	-0-	-355	-0-	79	3			N	-0-					-0-
04	420	#	375	-0-	-45	-0-	375	3			N	-0-					-0-
05	403	#	377	-0-	-26	-0-	377	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

12	589	R	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	546	R	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	560	#	400	-0-	-160	-0-	400	3			N	-0-					-0-
03	620	#	255	-0-	-365	-0-	255	3			N	-0-					-0-
04	600	#	412	-0-	-188	-0-	412	3			N	-0-					-0-
05	589	#	452	-0-	-137	-0-	452	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

12	217	#	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	248	#	180	-0-	-68	-0-	180	3			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	3			N	-0-					-0-
03	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-
*04	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

12	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	186	#	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	3			N	-0-					-0-
03	186	#	94	-0-	-92	-0-	94	3			N	-0-					-0-
*04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	325	-0-	-295	-0-	325	2			N	-0-					-0-
01	527	#	280	-0-	-247	-0-	280	2			N	-0-					-0-
02	476	#	349	-0-	-127	-0-	349	2			N	-0-					-0-
03	527	#	345	-0-	-182	-0-	345	2			N	-0-					-0-
04	593	R	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*05	617	R	617	-0-	-0-	-0-	617	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	812	-0-	-428	-0-	812	3			N	-0-					-0-
01	992	#	482	-0-	-510	-0-	482	3			N	-0-					-0-
02	868	#	684	-0-	-184	-0-	684	3			N	-0-					-0-
03	899	#	347	-0-	-552	-0-	347	3			N	-0-					-0-
04	870	#	688	-0-	-182	-0-	688	3			N	-0-					-0-
05	806	#	741	-0-	-65	-0-	741	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1215	R	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1054	#	842	-0-	-212	-0-	842	3			N	-0-					-0-
02	1140	R	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
03	1209	#	636	-0-	-573	-0-	636	3			N	-0-					-0-
04	1170	#	852	-0-	-318	-0-	852	3			N	-0-					-0-
05	1271	#	1093	-0-	-178	-0-	1093	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	217	#	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

12	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

12	1488	#	1427	-0-	-61	-0-	1427	3			N	-0-					-0-
01	1426	#	1146	-0-	-280	-0-	1146	3			N	-0-					-0-
02	1347	R	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	1426	#	1377	-0-	-49	-0-	1377	3			N	-0-					-0-
04	1540	R	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
05	1488	#	1386	-0-	-102	-0-	1386	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

12	1922	#	1643	-0-	-279	-0-	1643	3			N	-0-					-0-
01	1922	#	970	-0-	-952	-0-	970	3			N	-0-					-0-
02	1512	#	1140	-0-	-372	-0-	1140	3			N	-0-					-0-
03	1674	#	1033	-0-	-641	-0-	1033	3			N	-0-					-0-
04	1620	#	1248	-0-	-372	-0-	1248	3			N	-0-					-0-
*05	1664	R	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

12	2511	#	2116	-0-	-395	-0-	2116	3			N	-0-					-0-
01	2325	#	1343	-0-	-982	-0-	1343	3			N	-0-					-0-
02	2193	R	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
03	2232	#	1880	-0-	-352	-0-	1880	3			N	-0-					-0-
04	2368	R	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
05	2418	#	2414	-0-	-4	-0-	2414	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	R	256	-0-	-0-	-0-	238	3	18	9	N	16	7	1			9
01	230	R	230	-0-	-0-	-0-	223	3	7	9	N	6					15
02	147	R	147	-0-	-0-	-0-	141	3	6	9	N	5					20
03	350	R	350	-0-	-0-	-0-	346	3	4	9	N	4	8	1			16
04	286	R	286	-0-	-0-	-0-	284	3	2	9	N	2					18
05	124	#	106	-0-	-18	-0-	99	3	7	9	N	6	8	1			16

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	#	1305	-0-	-369	-0-	1305	3			Y	-0-					-0-
01	1674	#	774	-0-	-900	-0-	774	3			Y	-0-					-0-
02	1512	#	1099	-0-	-413	-0-	1099	3			Y	-0-					-0-
03	1550	#	724	-0-	-826	-0-	724	3			Y	-0-					-0-
04	1500	#	1435	-0-	-65	-0-	1435	3			Y	-0-					-0-
*05	1545	R	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	1115	-0-	-94	-0-	1115	3			N	-0-					-0-
01	1209	#	804	-0-	-405	-0-	804	3			N	-0-					-0-
02	1092	#	1054	-0-	-38	-0-	1054	3			N	-0-					-0-
03	1116	#	703	-0-	-413	-0-	703	3			N	-0-					-0-
04	1116	R	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*05	1277	R	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2487	R	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
01	2325	#	1475	-0-	-850	-0-	1475	3			N	-0-					-0-
02	2100	#	2095	-0-	-5	-0-	2095	3			N	-0-					-0-
03	2325	#	648	-0-	-1677	-0-	648	3			N	-0-					-0-
04	2250	#	1285	-0-	-965	-0-	1285	3			N	-0-					-0-
05	2325	#	1383	-0-	-942	-0-	1383	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	671	-0-	-197	-0-	671	3			N	-0-					-0-
01	744	#	465	-0-	-279	-0-	465	3			N	-0-					-0-
02	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	#	336	-0-	-346	-0-	336	3			N	-0-					-0-
04	660	#	450	-0-	-210	-0-	450	3			N	-0-					-0-
05	713	#	577	-0-	-136	-0-	577	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

12	217	#	86	-0-	-131	-0-	86	3			Y	-0-					-0-
01	217	#	19	-0-	-198	-0-	19	3			Y	-0-					-0-
02	196	#	22	-0-	-174	-0-	22	3			Y	-0-					-0-
03	400	R	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	708	R	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*05	663	R	663	-0-	-0-	-0-	663	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

12	866	R	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
01	744	#	704	-0-	-40	-0-	704	3			Y	-0-					-0-
02	710	R	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
03	673	R	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
04	1071	R	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
*05	1131	R	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

12	903	R	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	837	#	626	-0-	-211	-0-	626	3			N	-0-					-0-
02	848	R	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	899	#	480	-0-	-419	-0-	480	3			N	-0-					-0-
04	870	#	643	-0-	-227	-0-	643	3			N	-0-					-0-
05	930	#	825	-0-	-105	-0-	825	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

12	476	R	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	465	#	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	450	#	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	465	#	415	-0-	-50	-0-	415	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	#	1254	-0-	-265	-0-	1254	3			N	-0-					-0-
01	1519	#	823	-0-	-696	-0-	823	3			N	-0-					-0-
02	1232	#	967	-0-	-265	-0-	967	3			N	-0-					-0-
03	1364	#	720	-0-	-644	-0-	720	3			N	-0-					-0-
04	1373	R	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
05	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	517	-0-	-10	-0-	517	3			Y	-0-					-0-
01	527	#	520	-0-	-7	-0-	520	3			Y	-0-					-0-
02	509	R	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	527	#	488	-0-	-39	-0-	488	3			Y	-0-					-0-
04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*05	566	R	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	702	R	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	547	R	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*05	701	R	701	-0-	-0-	-0-	701	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	444	-0-	-300	-0-	444	3			N	-0-					-0-
01	620	#	321	-0-	-299	-0-	321	3			N	-0-					-0-
02	588	#	400	-0-	-188	-0-	400	3			N	-0-					-0-
03	651	#	153	-0-	-498	-0-	153	3			N	-0-					-0-
04	630	#	430	-0-	-200	-0-	430	3			N	-0-					-0-
*05	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		320	-0-	320	320	320	3			N	-0-					-0-
01	14B2 EXT		191	-0-	191	511	191	3			N	-0-					-0-
02	14B2 EXT		271	-0-	271	782	271	3			N	-0-					-0-
03	1004	R	222	-0-	-782	-0-	222	3			N	-0-					-0-
04	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	#	1847	-0-	-881	-0-	1847	3			N	-0-					-0-
01	2170	#	1095	-0-	-1075	-0-	1095	3			N	-0-					-0-
02	1708	#	1556	-0-	-152	-0-	1556	3			N	-0-					-0-
03	1860	#	724	-0-	-1136	-0-	724	3			N	-0-					-0-
04	1800	#	1435	-0-	-365	-0-	1435	3			N	-0-					-0-
05	1860	#	1545	-0-	-315	-0-	1545	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	658	-0-	-334	-0-	658	3			N	-0-					-0-
01	992	#	476	-0-	-516	-0-	476	3			N	-0-					-0-
02	924	#	593	-0-	-331	-0-	593	3			N	-0-					-0-
03	1023	#	192	-0-	-831	-0-	192	3			N	-0-					-0-
04	990	#	537	-0-	-453	-0-	537	3			N	-0-					-0-
*05	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

12	775	#	641	-0-	-134	-0-	641	3			N	-0-					-0-
01	713	#	464	-0-	-249	-0-	464	3			N	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	3			N	-0-					-0-
03	744	#	19	-0-	-725	-0-	19	3			N	-0-					-0-
04	720	#	54	-0-	-666	-0-	54	3			N	-0-					-0-
05	651	#	75	-0-	-576	-0-	75	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

12	1643	#	1069	-0-	-574	-0-	1069	3			N	-0-					-0-
01	1364	#	773	-0-	-591	-0-	773	3			N	-0-					-0-
02	1288	#	964	-0-	-324	-0-	964	3			N	-0-					-0-
03	1426	#	326	-0-	-1100	-0-	326	3			N	-0-					-0-
04	1380	#	912	-0-	-468	-0-	912	3			N	-0-					-0-
*05	1281	R	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

12	1178	#	625	-0-	-553	-0-	625	3			Y	-0-					-0-
01	1116	#	452	-0-	-664	-0-	452	3			Y	-0-					-0-
02	1036	#	465	-0-	-571	-0-	465	3			Y	-0-					-0-
03	1147	#	-0-	-0-	-1147	-0-					Y	-0-					-0-
04	1110	#	-0-	-0-	-1110	-0-					Y	-0-					-0-
05	620	#	-0-	-0-	-620	-0-					Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

12	1488	#	889	-0-	-599	-0-	889	3			Y	-0-					-0-
01	1333	#	643	-0-	-690	-0-	643	3			Y	-0-					-0-
02	1232	#	802	-0-	-430	-0-	802	3			Y	-0-					-0-
03	1364	#	273	-0-	-1091	-0-	273	3			Y	-0-					-0-
04	1320	#	764	-0-	-556	-0-	764	3			Y	-0-					-0-
*05	1074	R	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

12	2635	#	2241	-0-	-394	-0-	2241	3			N	-0-					-0-
01	2635	#	1329	-0-	-1306	-0-	1329	3			N	-0-					-0-
02	2380	#	1887	-0-	-493	-0-	1887	3			N	-0-					-0-
03	2449	#	994	-0-	-1455	-0-	994	3			N	-0-					-0-
04	2370	#	1972	-0-	-398	-0-	1972	3			N	-0-					-0-
05	2232	#	2122	-0-	-110	-0-	2122	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2660	R	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
01	2046	#	1577	-0-	-469	-0-	1577	3			N	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
03	2046	#	1178	-0-	-868	-0-	1178	3			N	-0-					-0-
04	2335	R	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
*05	2513	R	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

12	1550	#	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
01	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-
02	1344	#	920	-0-	-424	-0-	920	3			N	-0-					-0-
03	1488	#	297	-0-	-1191	-0-	297	3			N	-0-					-0-
04	1440	#	831	-0-	-609	-0-	831	3			N	-0-					-0-
*05	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

12	1891	#	1233	-0-	-658	-0-	1233	3			N	-0-					-0-
01	1860	#	892	-0-	-968	-0-	892	3			N	-0-					-0-
02	1736	#	1113	-0-	-623	-0-	1113	3			N	-0-					-0-
03	1922	#	335	-0-	-1587	-0-	335	3			N	-0-					-0-
04	1860	#	939	-0-	-921	-0-	939	3			N	-0-					-0-
*05	1319	R	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

12	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	T. A.		45	-0-	45	45	45	3			Y	-0-					-0-
03	T. A.		10	-0-	10	55	10	3			Y	-0-					-0-
04	T. A.		27	-0-	27	82	27	3			Y	-0-					-0-
*05	120	R	38	-0-	-82	-0-	38	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

12	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1022	R	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*05	1874	R	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	186	#	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

12	2350	R	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2046	#	1629	-0-	-417	-0-	1629	3			N	-0-					-0-
02	2206	R	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
03	2232	#	1259	-0-	-973	-0-	1259	3			N	-0-					-0-
04	2160	#	1689	-0-	-471	-0-	1689	3			N	-0-					-0-
05	2232	#	2166	-0-	-66	-0-	2166	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

12	124	#	86	-0-	-38	-0-	86	3			N	-0-					50
01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					50
02	248	R	248	-0-	-0-	-0-	248	3			N	-0-					50
03	175	R	175	-0-	-0-	-0-	175	3			N	-0-					50
04	271	R	271	-0-	-0-	-0-	271	3			N	-0-					50
*05	628	R	628	-0-	-0-	-0-	628	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

12	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
01	155	#	19	-0-	-136	-0-	19	3			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

12	1953	#	1639	-0-	-314	-0-	1639	3			N	-0-					-0-
01	1953	#	858	-0-	-1095	-0-	858	3			N	-0-					-0-
02	1764	#	1304	-0-	-460	-0-	1304	3			N	-0-					-0-
03	1643	#	919	-0-	-724	-0-	919	3			N	-0-					-0-
04	1590	#	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
05	1643	#	1017	-0-	-626	-0-	1017	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

12	775	#	753	-0-	-22	-0-	753	3			N	-0-					-0-
01	771	R	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	672	#	662	-0-	-10	-0-	662	3			N	-0-					-0-
03	744	#	669	-0-	-75	-0-	669	3			N	-0-					-0-
04	750	#	652	-0-	-98	-0-	652	3			N	-0-					-0-
05	775	#	697	-0-	-78	-0-	697	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

12	279	#	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	248	#	179	-0-	-69	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	1137	-0-	-258	-0-	1137	3			N	-0-					-0-
01	1364	#	788	-0-	-576	-0-	788	3			N	-0-					-0-
02	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1147	#	564	-0-	-583	-0-	564	3			N	-0-					-0-
04	1110	#	756	-0-	-354	-0-	756	3			N	-0-					-0-
05	1178	#	969	-0-	-209	-0-	969	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

12	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	#	305	-0-	-129	-0-	305	3			N	-0-					-0-
02	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-
04	420	#	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	465	#	433	-0-	-32	-0-	433	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

12	63	R	52	-0-	-11	-0-	52	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
*05	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

12	186	#	153	-0-	-33	-0-	153	2			Y	-0-					13
01	186	#	123	-0-	-63	-0-	123	2			Y	-0-					13
02	203	R	203	-0-	-0-	-0-	203	2			Y	-0-					13
03	186	#	172	-0-	-14	-0-	172	2			Y	-0-					13
04	233	R	233	-0-	-0-	-0-	233	2			Y	-0-					13
05	217	#	174	-0-	-43	-0-	174	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
01	992	#	32	-0-	-960	-0-	1	1	31	2	N	-0-					-0-
02	364	#	30	-0-	-334	-0-	30	2			N	-0-					-0-
03	341	#	31	-0-	-310	-0-	1	1	30	2	N	-0-					-0-
*04	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-	146	1			-0-

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

12	1302	#	1242	-0-	-60	B	-45286	1185	3	57	9	N	52				419
01	1302	#	1184	-0-	-118	B	-45404	1067	3	117	9	N	106	178	1		347
02	1176	#	1239	-0-	63	B	-45341	1081	3	158	9	N	144	177	1		314
03	1240	#	1334	-0-	94	B	-45247	1182	3	152	9	N	138				452
04	1200	#	1074	-0-	-126	B	-45373	1057	3	17	9	N	15	177	1		290
05	1364	#	951	-0-	-413	B	-45786	951	3			N	-0-				290

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

12	589	#	82	-0-	-507	B	-55015	82	3			N	-0-				185
01	589	#	-0-	-0-	-589	B	-55604					N	17				202
02	280	#	158	-0-	-122	B	-55726	105	3	53	9	N	48				250
03	186	#	118	-0-	-68	B	-55794	57	3	61	9	N	55	180	1		125
04	90	#	-0-	-0-	-90	B	-55884					N	35				160
05	186	#	-0-	-0-	-186	B	-56070					N	32				192

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

12	14B2 EXT		-0-	-0-	-0-	B	-555					N	-0-				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-555					N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-555					N	NO RPT				-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-555					N	NO RPT				-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-555					N	NO RPT				-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-555					N	NO RPT				-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				87
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				87
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				87
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				87
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				87
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

12	4247	#	3392	-0-	-855	-0-	3319	2	73	9	N	66					210
01	4247	#	2890	-0-	-1357	-0-	2814	2	76	9	N	69	202	1			77
02	3836	#	2667	-0-	-1169	-0-	2583	2	84	9	N	76					153
03	3999	#	2393	-0-	-1606	-0-	2327	2	66	9	N	60					213
04	3870	#	2420	-0-	-1450	-0-	2418	2	2	9	N	2					215
05	3379	#	3303	-0-	-76	-0-	3303	2			N	-0-					215

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

12	1023	#	973	-0-	-50	-0-	52	1	921	2	N	-0-					108
01	1023	#	177	-0-	-846	-0-	48	1	129	2	N	-0-					108
02	924	#	-0-	-0-	-924	-0-					N	-0-					108
03	1332	R	1332	-0-	-0-	-0-	32	1	1300	2	N	-0-					108
04	960	#	209	-0-	-751	-0-	20	1	189	2	N	-0-					108
05	961	#	-0-	-0-	-961	-0-					N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

12	837	N	771	-0-	-66	-0-	748	3	23	9	N	21					81
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					81
02	783	N	783	-0-	-0-	-0-	653	3	130	9	N	118	186	1			13
03	775	N	754	-0-	-21	-0-	746	3	8	9	N	7					20
04	969	N	969	-0-	-0-	-0-	739	3	230	9	N	209	180	1			49
05	868	N	756	-0-	-112	-0-	756	3			N	-0-					49

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

12	1116	N	913	-0-	-203	-0-	32	1	879	3	N	-0-					141
							2	4									
01	1085	N	900	-0-	-185	-0-	22	1	877	3	N	-0-					141
							1	4									
02	977	N	977	-0-	-0-	-0-	27	1	948	3	N	-0-					141
							2	4									
03	950	N	950	-0-	-0-	-0-	21	1	928	3	N	-0-					141
							1	4									
04	870	N	832	-0-	-38	-0-	31	1	799	3	N	-0-					141
							2	4									
05	1085	N	819	-0-	-266	-0-	32	1	785	3	N	-0-					141
							2	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

12	1085	N	906	-0-	-179	-0-	10	1	896	2	N	-0-					55
01	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					55
02	986	N	986	-0-	-0-	-0-	10	1	976	2	N	-0-					55
03	1075	N	1075	-0-	-0-	-0-	10	1	1065	2	N	-0-					55
04	1028	N	1028	-0-	-0-	-0-	10	1	1018	2	N	-0-					55
05	1085	N	982	-0-	-103	-0-	10	1	972	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF. 11568 - 12804

12	1488	X	1389	-0-	-99	-0-	1369	2	20	9	N	18					129
01	1488	X	1335	-0-	-153	-0-	1315	2	20	9	N	18					147
02	1344	X	1114	-0-	-230	-0-	1104	2	10	9	N	9					156
03	1457	X	1239	-0-	-218	-0-	1219	2	20	9	N	18					174
04	1476	X	1476	-0-	-0-	-0-	1454	2	22	9	N	20					194
*05	1536	X	1536	-0-	-0-	-0-	1502	2	34	9	N	31	191	1			34

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF. 11816 - 12854

12	3255	X	2745	-0-	-510	-0-	2731	2	14	9	N	13					66
01	3038	X	2563	-0-	-475	-0-	2563	2			N	-0-					66
02	2688	X	2242	-0-	-446	-0-	2228	2	14	9	N	13					79
03	2976	X	2914	-0-	-62	-0-	2914	2			N	-0-					79
04	2880	X	2299	-0-	-581	-0-	2263	2	36	9	N	33					112
05	2759	X	1943	-0-	-816	-0-	1900	2	43	9	N	39					151

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF. 11009 - 12761

12	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					5
01	1705	X	1181	-0-	-524	-0-	1181	2			N	-0-					5
02	1540	X	734	-0-	-806	-0-	734	2			N	-0-					5
03	1705	X	851	-0-	-854	-0-	851	2			N	-0-					5
04	1500	X	791	-0-	-709	-0-	791	2			N	-0-					5
05	1178	X	840	-0-	-338	-0-	840	2			N	-0-					5

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2537	-0-	-625	-0-	2537	2			N	-0-					18
01	3038	X	2354	-0-	-684	-0-	2354	2			N	-0-					18
02	2660	X	2013	-0-	-647	-0-	2013	2			N	-0-					18
03	2821	X	2678	-0-	-143	-0-	2678	2			N	-0-					18
04	2730	X	1600	-0-	-1130	-0-	1572	2	28	9	N	25					43
05	2542	X	1315	-0-	-1227	-0-	1279	2	36	9	N	33					76

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2102	-0-	-533	-0-	2069	2	33	9	N	30					104
01	2480	X	2131	-0-	-349	-0-	2095	2	36	9	N	33					137
02	2212	X	1847	-0-	-365	-0-	1836	2	11	9	N	10					147
03	2449	X	1474	-0-	-975	-0-	1448	2	26	9	N	24					171
04	2310	X	1838	-0-	-472	-0-	1820	2	18	9	N	16					187
05	2139	X	1907	-0-	-232	-0-	1870	2	37	9	N	34	189	1			32

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17267	X	14428	-0-	-2839	-0-	1012	1	13214	2	N	184					422
							202	9									
01	17267	X	14204	-0-	-3063	-0-	893	1	13159	2	N	138	197	1			363
							152	9									
02	15596	X	13342	-0-	-2254	-0-	818	1	12323	2	N	183	194	1			352
							201	9									
03	16678	X	15074	-0-	-1604	-0-	863	1	14035	2	N	160	369	1			143
							176	9									
04	14520	X	13941	-0-	-579	-0-	1019	1	12682	2	N	218	190	1			171
							240	9									
*05	15099	X	15099	-0-	-0-	-0-	1074	1	13820	2	N	186	192	1			165
							205	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60295	X	15067	-0-	-45228	-0-	14783	2	284	9	N	258	384	1			170
01	21328	X	13318	-0-	-8010	-0-	13081	2	237	9	N	215	184	1			201
02	17360	X	10865	-0-	-6495	-0-	10675	2	190	9	N	173					374
03	17856	X	10996	-0-	-6860	-0-	10739	2	257	9	N	234	379	1			229
04	15540	X	11237	-0-	-4303	-0-	10996	2	241	9	N	219	190	1			258
05	15066	X	10411	-0-	-4655	-0-	10214	2	197	9	N	179	188	1			249

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	12181	-0-	12181	288236	1044	1	10718	2	N	381	197	1			363
							419	9									
01	0	W	11301	-0-	11301	299537	1032	1	9943	2	N	296	382	1			277
							326	9									
02	0	W	9240	-0-	9240	308777	642	1	8184	2	N	376	387	1			266
							414	9									
03	318705	X	9928	-0-	-308777	-0-	1008	1	8604	2	N	287	380	1			173
							316	9									
04	9687	X	9687	-0-	-0-	-0-	1044	1	8295	2	N	316	190	1			299
							348	9									
*05	10200	X	10200	-0-	-0-	-0-	1079	1	8799	2	N	293	380	1			212
							322	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150598	X	21044	-0-	-129554	-0-	20779	2	265	9	N	241	389	1			151
01	150598	X	20276	-0-	-130322	-0-	20022	2	254	9	N	231	186	1			196
02	136024	X	17213	-0-	-118811	-0-	17002	2	211	9	N	192	192	1			196
03	150598	X	18169	-0-	-132429	-0-	17942	2	227	9	N	206	187	1			215
*04	145740	X	16803	-0-	-128937	-0-	16464	2	339	9	N	308	375	1			148
*05	21049	X	16871	-0-	-4178	-0-	16520	2	351	9	N	319	177	1			290

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					45
01	1426	N	1317	-0-	-109	-0-	1317	2			N	-0-					45
02	1316	N	475	-0-	-841	-0-	475	2			N	-0-					45
03	1488	N	390	-0-	-1098	-0-	390	2			N	-0-					45
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
05	527	N	154	-0-	-373	-0-	154	2			N	-0-					45

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3018	-0-	-454	-0-	2950	2	68	9	N	62					271
01	3472	X	2321	-0-	-1151	-0-	2321	2			N	-0-					271
02	2828	X	2129	-0-	-699	-0-	2038	2	91	9	N	83	191	1			163
03	3131	X	2409	-0-	-722	-0-	2380	2	29	9	N	26					189
04	2910	X	2626	-0-	-284	-0-	2578	2	48	9	N	44	190	1			43
05	3007	X	2884	-0-	-123	-0-	2818	2	66	9	N	60					103

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			41
01	0	N	-0-	-0-	-0-	-0-					N	8					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	267	197	1			119
04	359	N	359	-0-	-0-	-0-	301	2	58	9	N	53					172
05	0	N	-0-	-0-	-0-	-0-					N	77					249

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					70
01	1085	N	960	-0-	-125	-0-	960	2			N	-0-					70
02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					70
03	1116	N	1037	-0-	-79	-0-	1029	2	8	9	N	7					77
04	843	N	843	-0-	-0-	-0-	822	2	21	9	N	19	1	8			95
05	992	N	689	-0-	-303	-0-	681	2	8	9	N	7					102

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	22151	-0-	19051	19051	22151	2			N	-0-					147
01	3100	N	1384	-0-	-1716	17335	1384	2			N	-0-					147
02	2800	N	805	-0-	-1995	15340	805	2			N	-0-					147
03	15829	X	489	-0-	-15340	-0-	488	2	1	9	N	1					148
04	2250	X	284	-0-	-1966	-0-	284	2			N	-0-					148
05	2325	X	177	-0-	-2148	-0-	177	2			N	-0-					148

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2408	N	2408	-0-	-0-	-0-	2394	2	14	9	N	13					152
01	2202	N	2202	-0-	-0-	-0-	2084	2	118	9	N	107	192	1			67
02	2044	N	2023	-0-	-21	-0-	2022	2	1	9	N	1	1	8			67
03	2418	N	2261	-0-	-157	-0-	2252	2	9	9	N	8					75
04	2342	N	2342	-0-	-0-	-0-	2267	2	75	9	N	68	99	1			44
05	2232	N	2073	-0-	-159	-0-	2042	2	31	9	N	28					72

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1295	-0-	-38	-0-	1275	2	20	9	N	18					104
01	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					104
02	1204	N	1119	-0-	-85	-0-	1112	2	7	9	N	6					110
03	1302	N	1287	-0-	-15	-0-	1248	2	39	9	N	35					145
04	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3	121	1			27
05	1240	N	1164	-0-	-76	-0-	1163	2	1	9	N	1					28

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					279
01	1984	N	1822	-0-	-162	-0-	1822	2			N	-0-					279
02	1708	N	1434	-0-	-274	-0-	1434	2			N	-0-					279
03	1705	N	1375	-0-	-330	-0-	1375	2			N	-0-					279
04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					279
*05	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					279

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2292	N	2292	-0-	-0-	-0-	2252	2	40	9	N	36	2	8			216
01	2034	N	2034	-0-	-0-	-0-	2008	2	26	9	N	24					240
02	2100	N	1385	-0-	-715	-0-	1365	2	20	9	N	18	196	1	1	8	61
03	2294	N	1811	-0-	-483	-0-	1745	2	66	9	N	60					121
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					121
05	1519	N	1224	-0-	-295	-0-	1224	2			N	-0-					121

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

12	0	W	908	-0-	908	28416	908	2			N	-0-					84
01	0	W	-0-	-0-	-0-	28416					N	-0-					84
02	0	W	853	-0-	853	29269	845	2	8	9	N	7					91
03	0	W	968	-0-	968	30237	950	2	18	9	N	16					107
*04	3000	N	919	-0-	-2081	28156	905	2	14	9	N	13					120
05	0	N	NO RPT	-0-	-0-	28156					N	NO RPT					120

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

12	93	X	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	93	X	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	112	X	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	124	X	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	X	62	-0-	-58	-0-	62	3			N	-0-					-0-
*05	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

12	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	X	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

12	558	N	741	-0-	183	B	-1419	734	2	7	9	N	6	190	1				10
01	806	N	778	-0-	-28	B	-1419	772	2	6	9	N	5						15
02	616	N	632	-0-	16	B	-1403	618	2	14	9	N	13						28
03	744	N	591	-0-	-153	B	-1403	589	2	2	9	N	2						30
04	750	N	628	-0-	-122	B	-1403	628	2			N	-0-						30
05	713	N	596	-0-	-117	B	-1403	596	2			N	-0-						30

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

12	1364	#	1379	-0-	15	B	-13324	1378	3	1	9	N	1	1	8				35
01	1550	#	1322	-0-	-228	B	-13552	1321	3	1	9	N	1	1	8				35
02	1400	#	1142	-0-	-258	B	-13810	1141	3	1	9	N	1	1	8				35
03	1550	#	1398	-0-	-152	B	-13962	1396	3	2	9	N	2	2	8				35
04	1410	#	1462	-0-	52	B	-13910	1459	3	3	9	N	3	3	8				35
05	1364	#	1565	-0-	201	B	-13709	1562	3	3	9	N	3	3	8				35

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	118	-0-	-6 B	-5548	53	3	65	9	N	59	178	1	1	8	2
01	124	#	77	-0-	-47 B	-5595	77	3			N	-0-					2
02	84	#	60	-0-	-24 B	-5619	60	3			N	-0-					2
03	124	#	85	-0-	-39 B	-5658	82	3	3	9	N	3					5
04	120	#	156	-0-	36 B	-5622	156	3			N	-0-					5
05	124	#	75	-0-	-49 B	-5671	75	3			N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					75
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					75
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					75
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					75
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					75
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					23
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					23
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					23
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					23
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					23
05	372	N	298	-0-	-74	-0-	298	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					35
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					35
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					29
01	248	N	130	-0-	-118	-0-	130	2			N	-0-					29
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					29
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					29
04	190	N	190	-0-	-0-	-0-	169	2	21	9	N	19					48
05	217	N	163	-0-	-54	-0-	161	2	2	9	N	2					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					73
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					73
02	616	N	512	-0-	-104	-0-	512	2			N	-0-					73
03	620	N	510	-0-	-110	-0-	510	2			N	-0-					73
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					73
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					33
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					33
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					33
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					33
05	155	N	121	-0-	-34	-0-	121	2			N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					100
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					100
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					100
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					100
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					100
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3339	X	3339	-0-	-0-	-0-	3335	2	4	9	N	4					76
01	3348	X	3220	-0-	-128	-0-	3214	2	6	9	N	5					81
02	3024	X	2867	-0-	-157	-0-	2863	2	4	9	N	4					85
03	3348	X	3150	-0-	-198	-0-	3088	2	62	9	N	56					141
04	3240	X	2913	-0-	-327	-0-	2859	2	54	9	N	49					190
05	3348	X	2947	-0-	-401	-0-	2945	2	2	9	N	2					192

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					55
01	217	N	-0-	-0-	-217	-0-					N	-0-					55
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					55
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					55
04	174	N	174	-0-	-0-	-0-	145	2	29	9	N	26					81
05	186	N	150	-0-	-36	-0-	148	2	2	9	N	2					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					36
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					36
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					36
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					88
01	372	N	132	-0-	-240	-0-	132	2			N	-0-					88
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					88
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					88
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					88
*05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					88

APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

12	1278	N	1278	-0-	-0-	-0-	44	1	1226	2	N	7					168
							8	9									
01	1504	X	1504	-0-	-0-	-0-	39	1	1454	2	N	10					178
							11	9									
02	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					178
03	683	X	683	-0-	-0-	-0-	672	2	11	9	N	10					188
04	4086	X	4086	-0-	-0-	-0-	343	1	3739	2	N	4	180	1			12
							4	9									
*05	4576	X	4576	-0-	-0-	-0-	533	1	3971	2	N	65					77
							72	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

12	3366	X	3366	-0-	-0-	-0-	636	1	2632	2	N	89	212	1			90
							98	9									
01	3038	X	2054	-0-	-984	-0-	2020	2	34	9	N	31					121
02	2744	X	1486	-0-	-1258	-0-	1469	2	17	9	N	15					136
03	3038	X	1605	-0-	-1433	-0-	1569	2	36	9	N	33					169
04	2940	X	1230	-0-	-1710	-0-	1217	2	13	9	N	12					181
05	3038	X	1215	-0-	-1823	-0-	1180	2	35	9	N	32					213

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

12	5210	X	5210	-0-	-0-	-0-	5113	2	97	9	N	88	28	1			155
01	5177	X	4745	-0-	-432	-0-	4676	2	69	9	N	63					218
02	4676	X	2267	-0-	-2409	-0-	2220	2	47	9	N	43	182	1			79
03	5177	X	3410	-0-	-1767	-0-	3389	2	21	9	N	19					98
04	5010	X	2819	-0-	-2191	-0-	2817	2	2	9	N	2					100
05	5177	X	3273	-0-	-1904	-0-	3271	2	2	9	N	2					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6553	X	6553	-0-	-0-	-0-	6461	2	92	9	N	84	28	1			171
01	6413	X	6413	-0-	-0-	-0-	6372	2	41	9	N	37					208
02	5691	X	5691	-0-	-0-	-0-	5655	2	36	9	N	33					241
03	5975	X	5975	-0-	-0-	-0-	5903	2	72	9	N	65	190	1			116
04	5709	X	5709	-0-	-0-	-0-	5673	2	36	9	N	33					149
*05	6199	X	6199	-0-	-0-	-0-	6180	2	19	9	N	17					166

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6631	X	6631	-0-	-0-	-0-	6440	2	191	9	N	174	222	1			98
01	6510	X	6445	-0-	-65	-0-	6290	2	155	9	N	141					239
02	5880	X	5547	-0-	-333	-0-	5396	2	151	9	N	137	181	1			195
03	6510	X	6376	-0-	-134	-0-	6243	2	133	9	N	121					316
04	6300	X	5901	-0-	-399	-0-	5774	2	127	9	N	115	187	1			244
05	6510	X	6037	-0-	-473	-0-	5893	2	144	9	N	131	181	1			194

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					129
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					129
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					129
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					129
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					129
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	565	-0-	-551	-0-	565	3			N	-0-					48
01	899	N	557	-0-	-342	-0-	557	3			N	-0-					48
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					48
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					48
*04	540	N	494	-0-	-46	-0-	494	3			N	-0-					48
05	589	N	474	-0-	-115	-0-	474	3			N	-0-					2

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	931	-0-	-154	-0-	927	3	4	9	N	4	181	1			40
01	1085	N	1004	-0-	-81	-0-	1003	3	1	9	N	1	1	8			40
02	1053	N	1053	-0-	-0-	-0-	1008	3	45	9	N	41					81
03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					81
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					81
05	1178	N	1060	-0-	-118	-0-	1048	3	12	9	N	11	3	8			89

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1104	-0-	-12	-0-	1087	3	17	9	N	15					97
01	1873	N	1873	-0-	-0-	-0-	1848	3	25	9	N	23					120
02	1344	N	1192	-0-	-152	-0-	1188	3	4	9	N	4					124
03	1609	N	1609	-0-	-0-	-0-	1586	3	23	9	N	21					145
04	1800	N	1361	-0-	-439	-0-	1340	3	21	9	N	19					164
*05	1439	N	1439	-0-	-0-	-0-	1422	3	17	9	N	15					179

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	496	N	339	-0-	-157	-0-	339	3	N	-0-			13
01	403	N	322	-0-	-81	-0-	322	3	N	-0-			13
02	336	N	256	-0-	-80	-0-	256	3	N	-0-			13
03	341	N	340	-0-	-1	-0-	340	3	N	-0-			13
04	362	N	362	-0-	-0-	-0-	362	3	N	-0-			13
*05	364	N	364	-0-	-0-	-0-	364	3	N	-0-			13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2056	N	2056	-0-	-0-	-0-	559	1	N	25	12	8	144
							28	9					
01	2088	N	2088	-0-	-0-	-0-	593	1	N	26	4	8	166
							29	9					
02	1845	N	1845	-0-	-0-	-0-	513	1	N	33	3	8	196
							36	9					
03	2316	N	2316	-0-	-0-	-0-	694	1	N	-0-			196
04	1996	N	1996	-0-	-0-	-0-	606	1	N	3	3	8	196
							3	9					
*05	1985	N	1985	-0-	-0-	-0-	687	1	N	27	19	8	204
							30	9					

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1891	N	1153	-0-	-738	-0-	1138	3	15 9 N	14	2	8	124
01	1981	N	1981	-0-	-0-	-0-	1961	3	20 9 N	18	1	8	141
02	1950	N	1950	-0-	-0-	-0-	1937	3	13 9 N	12	1	8	152
03	2065	N	2065	-0-	-0-	-0-	2048	3	17 9 N	15			167
04	1968	N	1968	-0-	-0-	-0-	1950	3	18 9 N	16	27	1	156
*05	2197	N	2197	-0-	-0-	-0-	2182	3	15 9 N	14	6	8	164

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	620	N	565	-0-	-55	-0-	565	3	N	-0-			-0-
01	868	N	624	-0-	-244	-0-	624	3	N	-0-			-0-
02	1120	N	794	-0-	-326	-0-	794	3	N	-0-			-0-
03	703	N	703	-0-	-0-	-0-	703	3	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	660	3	N	-0-			-0-
05	868	N	714	-0-	-154	-0-	714	3	N	-0-			-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3	N	-0-			69
01	259	N	259	-0-	-0-	-0-	259	3	N	-0-			69
02	224	N	194	-0-	-30	-0-	194	3	N	-0-			69
03	310	N	226	-0-	-84	-0-	226	3	N	-0-			69
04	240	N	205	-0-	-35	-0-	205	3	N	-0-			69
05	217	N	193	-0-	-24	-0-	193	3	N	-0-			69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	837	N	786	-0-	-51	-0-	776	3	10 9 N	9	2	8	195
01	837	N	794	-0-	-43	-0-	788	3	6 9 N	5			200
02	784	N	660	-0-	-124	-0-	660	3	N	-0-			200
03	775	N	746	-0-	-29	-0-	740	3	6 9 N	5			205
04	780	N	734	-0-	-46	-0-	712	3	22 9 N	20			225
*05	809	N	809	-0-	-0-	-0-	791	3	18 9 N	16			241

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1931	N	1931	-0-	-0-	-0-	1925	3	6	9	N	5					82
01	1855	N	1855	-0-	-0-	-0-	1820	3	35	9	N	32					114
02	2279	N	2279	-0-	-0-	-0-	2245	3	34	9	N	31					145
03	2062	N	2062	-0-	-0-	-0-	2029	3	33	9	N	30					175
04	2134	N	2134	-0-	-0-	-0-	2110	3	24	9	N	22					197
05	2511	N	2128	-0-	-383	-0-	2098	3	30	9	N	27					224

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3977	X	3977	-0-	-0-	-0-	3923	3	54	9	N	49	2	8			107
01	3964	X	3964	-0-	-0-	-0-	3943	3	21	9	N	19	2	8			124
02	3627	X	3627	-0-	-0-	-0-	3604	3	23	9	N	21	1	8			144
03	4043	X	4043	-0-	-0-	-0-	3993	3	50	9	N	45					189
04	3920	X	3920	-0-	-0-	-0-	3869	3	51	9	N	46	191	1	1	8	43
*05	3973	X	3973	-0-	-0-	-0-	3908	3	65	9	N	59	3	8			99

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	107	-0-	-48	-0-	71	3	36	9	N	33					145
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					145
02	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					149
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					149
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					149
*05	163	N	163	-0-	-0-	-0-	156	3	7	9	N	6					155

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1449	-0-	-70	-0-	1441	3	8	9	N	7	3	8			142
01	1519	N	1399	-0-	-120	-0-	1381	3	18	9	N	16	1	8			157
02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					157
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					157
04	1526	N	1526	-0-	-0-	-0-	1519	3	7	9	N	6	1	8			162
05	1519	N	1262	-0-	-257	-0-	1259	3	3	9	N	3	3	8			162

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2969	-0-	-224	-0-	2968	3	1	9	N	1	1	8			112
01	3162	X	2735	-0-	-427	-0-	2724	3	11	9	N	10					122
02	2688	X	2487	-0-	-201	-0-	2479	3	8	9	N	7					129
03	2976	X	2753	-0-	-223	-0-	2736	3	17	9	N	15					144
04	2880	X	2806	-0-	-74	-0-	2751	3	55	9	N	50	162	1			32
05	2976	X	2805	-0-	-171	-0-	2776	3	29	9	N	26	3	8			55

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

12	2232	N	1417	-0-	-815	-0-	1411	3	6	9	N	5	4	8			158
01	2325	N	1936	-0-	-389	-0-	1900	3	36	9	N	33	1	8			190
02	1820	N	1820	-0-	-0-	-0-	1811	3	9	9	N	8	1	8			197
03	1927	N	1927	-0-	-0-	-0-	1924	3	3	9	N	3					200
04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					203
05	2015	N	1839	-0-	-176	-0-	1827	3	12	9	N	11	6	8			208

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

12	4278	X	2551	-0-	-1727	-0-	490	1	2042	3	N	17					156
							19	9									
01	4278	X	2012	-0-	-2266	-0-	149	1	1842	3	N	19	1	8			174
							21	9									
02	3808	X	2479	-0-	-1329	-0-	2426	3	53	9	N	48	1	8			221
03	4216	X	2679	-0-	-1537	-0-	2649	3	30	9	N	27					248
04	3450	X	2785	-0-	-665	-0-	2708	3	77	9	N	70	2	8			316
*05	3078	X	3078	-0-	-0-	-0-	3053	3	25	9	N	23	8	8			331

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

12	1302	N	657	-0-	-645	-0-	547	1	109	3	N	1	1	8			105
							1	9									
01	1736	N	487	-0-	-1249	-0-	430	1	57	3	N	-0-					105
02	756	N	118	-0-	-638	-0-	96	1	20	3	N	2					107
							2	9									
03	1316	N	1316	-0-	-0-	-0-	957	1	326	3	N	30					137
							33	9									
04	843	N	843	-0-	-0-	-0-	739	1	100	3	N	4	1	8			140
							4	9									
*05	2099	N	2099	-0-	-0-	-0-	1743	1	319	3	N	34	22	8			152
							37	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

12	341	N	304	-0-	-37	-0-	300	3	4	9	N	4					147
01	310	N	301	-0-	-9	-0-	298	3	3	9	N	3					150
02	280	N	250	-0-	-30	-0-	248	3	2	9	N	2					152
03	310	N	230	-0-	-80	-0-	228	3	2	9	N	2					154
04	300	N	271	-0-	-29	-0-	268	3	3	9	N	3					157
*05	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4	3	8			158

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

12	3131	X	2923	-0-	-208	-0-	2878	3	45	9	N	41	3	8			75
01	3131	X	3128	-0-	-3	-0-	3084	3	44	9	N	40	1	8			114
02	2828	X	2706	-0-	-122	-0-	2672	3	34	9	N	31	1	8			144
03	3248	X	3248	-0-	-0-	-0-	3190	3	58	9	N	53					197
04	3030	X	2624	-0-	-406	-0-	2609	3	15	9	N	14	1	8			210
05	3131	X	2776	-0-	-355	-0-	2759	3	17	9	N	15	182	1			43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	947	3	30	9	N	27					113
01	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					121
02	840	N	731	-0-	-109	-0-	725	3	6	9	N	5					126
03	992	N	782	-0-	-210	-0-	771	3	11	9	N	10					136
04	930	N	753	-0-	-177	-0-	742	3	11	9	N	10					146
*05	836	N	836	-0-	-0-	-0-	825	3	11	9	N	10					156

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

12	1457	N	1419	-0-	-38	-0-	1416	3	3	9	N	3	3	8			125
01	2697	N	1469	-0-	-1228	-0-	1466	3	3	9	N	3	1	8			127
02	1288	N	1257	-0-	-31	-0-	1248	3	9	9	N	8	1	8			134
03	1426	N	1338	-0-	-88	-0-	1318	3	20	9	N	18					152
04	1410	N	1268	-0-	-142	-0-	1260	3	8	9	N	7					159
05	1395	N	1308	-0-	-87	-0-	1295	3	13	9	N	12	9	8			162

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

12	2325	N	1835	-0-	-490	-0-	1833	3	2	9	N	2	2	8			45
01	2356	N	1846	-0-	-510	-0-	1846	3			N	-0-					45
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					45
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					45
04	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					45
*05	2118	N	2118	-0-	-0-	-0-	2111	3	7	9	N	6	6	8			45

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

12	4894	X	4894	-0-	-0-	-0-	437	1	4337	3	N	109	9	8			195
							120	9									
01	5549	X	5379	-0-	-170	-0-	461	1	4862	3	N	51	3	8			243
							56	9									
02	5017	X	5017	-0-	-0-	-0-	472	1	4478	3	N	61	194	1	3	8	107
							67	9									
03	5768	X	5768	-0-	-0-	-0-	588	1	5095	3	N	77					184
							85	9									
04	5421	X	5421	-0-	-0-	-0-	419	1	4928	3	N	67	2	8			249
							74	9									
05	5549	X	4297	-0-	-1252	-0-	342	1	3924	3	N	28	15	8			262
							31	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

12	1876	N	1876	-0-	-0-	-0-	1856	3	20	9	N	18					85
01	2004	N	2004	-0-	-0-	-0-	1974	3	30	9	N	27					112
02	1510	N	1510	-0-	-0-	-0-	1499	3	11	9	N	10	1	8			121
03	1792	N	1792	-0-	-0-	-0-	1738	3	54	9	N	49					170
04	1910	N	1910	-0-	-0-	-0-	1888	3	22	9	N	20					190
*05	1833	N	1833	-0-	-0-	-0-	1810	3	23	9	N	21	183	1			28

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1470	-0-	-18	-0-	1451	3	19	9	N	17	4	8			165
01	1488	N	1454	-0-	-34	-0-	1436	3	18	9	N	16	1	8			180
02	1288	N	1193	-0-	-95	-0-	1171	3	22	9	N	20	1	8			199
03	1457	N	1320	-0-	-137	-0-	1314	3	6	9	N	5					204
04	1410	N	1180	-0-	-230	-0-	1179	3	1	9	N	1					205
05	1333	N	1188	-0-	-145	-0-	1181	3	7	9	N	6	6	8			205

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	547	-0-	-228	-0-	547	2			N	-0-					23
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					23
02	588	N	352	-0-	-236	-0-	352	2			N	-0-					23
03	558	N	326	-0-	-232	-0-	326	2			N	-0-					23
04	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					30
*05	599	N	599	-0-	-0-	-0-	589	2	10	9	N	9	3	8			36

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3687	X	3687	-0-	-0-	-0-	495	1	3147	3	N	41	21	8			159
							45	9									
01	4000	X	4000	-0-	-0-	-0-	513	1	3450	3	N	34	6	8			187
							37	9									
02	3592	X	3592	-0-	-0-	-0-	465	1	3085	3	N	38	6	8			219
							42	9									
03	4240	X	4240	-0-	-0-	-0-	578	1	3640	3	N	20					239
							22	9									
04	4050	X	4050	-0-	-0-	-0-	502	1	3486	3	N	56	192	1	4	8	99
							62	9									
*05	4778	X	4778	-0-	-0-	-0-	624	1	4069	3	N	77	31	8			145
							85	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2088	-0-	-547	-0-	2085	3	3	9	N	3					257
01	2635	X	2142	-0-	-493	-0-	2094	3	48	9	N	44					301
02	2380	X	1983	-0-	-397	-0-	1946	3	37	9	N	34	1	8			334
03	2511	X	2178	-0-	-333	-0-	2147	3	31	9	N	28	193	1			169
04	2340	X	2120	-0-	-220	-0-	2097	3	23	9	N	21					190
05	2201	X	2170	-0-	-31	-0-	2150	3	20	9	N	18	3	8			205

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1431	-0-	-88	-0-	1413	3	18	9	N	16					184
01	1519	N	1418	-0-	-101	-0-	1407	3	11	9	N	10					194
02	1316	N	1285	-0-	-31	-0-	1275	3	10	9	N	9					203
03	1426	N	1402	-0-	-24	-0-	1392	3	10	9	N	9					212
04	1380	N	1305	-0-	-75	-0-	1288	3	17	9	N	15	187	1			40
05	1426	N	1330	-0-	-96	-0-	1318	3	12	9	N	11					51

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	293	3	4	9	N	4	171	1			80
01	248	N	134	-0-	-114	-0-	134	3			N	-0-					80
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					80
03	641	N	641	-0-	-0-	-0-	619	3	22	9	N	20					100
04	120	N	84	-0-	-36	-0-	80	3	4	9	N	4					104
*05	170	N	170	-0-	-0-	-0-	148	3	22	9	N	20					124

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1631	-0-	-322	-0-	1610	3	21	9	N	19	1	8			121
01	1922	N	1791	-0-	-131	-0-	1773	3	18	9	N	16					137
02	1842	N	1842	-0-	-0-	-0-	1829	3	13	9	N	12					149
03	2015	N	2015	-0-	-0-	-0-	1993	3	22	9	N	20					169
04	1751	N	1751	-0-	-0-	-0-	1725	3	26	9	N	24	1	8			192
05	2046	N	1668	-0-	-378	-0-	1656	3	12	9	N	11	6	8			197

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	93	N	-0-	-0-	-93	-0-					N	-0-					169
04	0	N	-0-	-0-	-0-	-0-					N	-0-					169
05	0	N	-0-	-0-	-0-	-0-					N	-0-					169

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

12	1798	N	1204	-0-	-594	-0-	1009	1	148	3	N	43	3	8			172
							47	9									
01	1072	N	1072	-0-	-0-	-0-	1071	1	1	9	N	1	29	1			144
02	1015	N	1015	-0-	-0-	-0-	1011	1	4	9	N	4					148
03	1209	N	220	-0-	-989	-0-	112	1	105	3	N	3					151
							3	9									
04	1050	N	113	-0-	-937	-0-	62	1	51	3	N	-0-					151
05	1116	N	188	-0-	-928	-0-	61	1	127	3	N	-0-					151

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

12	882	N	882	-0-	-0-	-0-	858	3	24	9	N	22	7	8			195
01	1116	N	709	-0-	-407	-0-	691	3	18	9	N	16	1	8			210
02	644	N	380	-0-	-264	-0-	350	3	30	9	N	27	4	8			233
03	868	N	707	-0-	-161	-0-	688	3	19	9	N	17					250
04	690	N	629	-0-	-61	-0-	410	1	209	3	N	9	2	8			257
							10	9									
05	434	N	95	-0-	-339	-0-	88	1	7	9	N	6	3	8			260

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					107
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	155	N	15	-0-	-140	-0-	15	3			N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

12	35	N	35	-0-	-0-	-0-	32	1	3	9	N	3	3	8			84
01	93	N	-0-	-0-	-93	-0-					N	-0-					84
02	56	N	-0-	-0-	-56	-0-					N	-0-					84
03	31	N	-0-	-0-	-31	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2149	X	2149	-0-	-0-	-0-	445	1	1602	3	N	93	13	8			217
							102	9									
01	1581	N	326	-0-	-1255	-0-	282	1	44	9	N	40	1	8			256
02	1428	N	272	-0-	-1156	-0-	185	1	87	9	N	79	180	1	1	8	154
03	1581	N	381	-0-	-1200	-0-	286	1	95	9	N	86					240
04	2424	N	2424	-0-	-0-	-0-	440	1	1881	3	N	94	186	1	3	8	145
							103	9									
*05	2661	N	2661	-0-	-0-	-0-	573	1	1971	3	N	106	24	8			227
							117	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

12	651	N	603	-0-	-48	-0-	603	3			N	-0-					31
01	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					36
02	504	N	463	-0-	-41	-0-	455	3	8	9	N	7					43
03	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					44
04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
*05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					45

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

12	2852	X	2739	-0-	-113	-0-	660	1	1992	3	N	79	15	8			187
							87	9									
01	2852	X	2325	-0-	-527	-0-	673	1	1595	3	N	52					239
							57	9									
02	2576	X	1828	-0-	-748	-0-	583	1	1193	3	N	47	187	1	4	8	95
							52	9									
03	2852	X	858	-0-	-1994	-0-	523	1	312	3	N	21					116
							23	9									
04	2640	X	1260	-0-	-1380	-0-	711	1	543	3	N	5					121
							6	9									
05	2728	X	1011	-0-	-1717	-0-	680	1	280	3	N	46					167
							51	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

12	806	N	738	-0-	-68	-0-	738	3			N	-0-					131
01	651	N	613	-0-	-38	-0-	613	3			N	-0-					131
02	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1	1	8			131
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					131
04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					131
*05	1582	N	1582	-0-	-0-	-0-	1574	3	8	9	N	7	3	8			107

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

12	2015	N	1869	-0-	-146	-0-	1847	3	22	9	N	20	2	8			77
01	1984	N	1864	-0-	-120	-0-	1840	3	24	9	N	22					99
02	1736	N	1683	-0-	-53	-0-	1662	3	21	9	N	19					118
03	1864	N	1864	-0-	-0-	-0-	1840	3	24	9	N	22					140
04	1803	N	1803	-0-	-0-	-0-	1781	3	22	9	N	20	1	8			159
*05	1861	N	1861	-0-	-0-	-0-	1840	3	21	9	N	19	6	8			172

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3590	X	3590	-0-	-0-	-0-	776	1	2773	3	N	37	20	8			114
							41	9									
01	4213	X	4213	-0-	-0-	-0-	824	1	3364	3	N	23	7	8			130
							25	9									
02	3248	X	3039	-0-	-209	-0-	746	1	2276	3	N	15	3	8			142
							17	9									
03	3596	X	3370	-0-	-226	-0-	785	1	2579	3	N	5					147
							6	9									
04	3600	X	3253	-0-	-347	-0-	663	1	2577	3	N	12	2	8			157
							13	9									
05	3720	X	3160	-0-	-560	-0-	709	1	2389	3	N	56	16	8			197
							62	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

12	1767	N	1055	-0-	-712	-0-	1038	3	17	9	N	15	5	8			112
01	1767	N	1339	-0-	-428	-0-	1330	3	9	9	N	8					120
02	1120	N	934	-0-	-186	-0-	923	3	11	9	N	10					130
03	1054	N	1030	-0-	-24	-0-	1017	3	13	9	N	12					142
04	1290	N	1224	-0-	-66	-0-	1210	3	14	9	N	13					155
*05	1371	N	1371	-0-	-0-	-0-	1341	3	30	9	N	27	5	8			177

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

12	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3					150
01	3427	X	3427	-0-	-0-	-0-	3397	3	30	9	N	27					177
02	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					177
03	2573	N	1839	-0-	-734	-0-	1824	3	15	9	N	14					191
04	2850	X	1724	-0-	-1126	-0-	1718	3	6	9	N	5					196
05	2945	X	2133	-0-	-812	-0-	2133	3			N	-0-					196

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

12	2263	N	181	-0-	-2082	-0-	179	1	1	3	N	1	1	8			135
							1	9									
01	80	N	80	-0-	-0-	-0-	80	1			N	-0-					135
02	336	N	321	-0-	-15	-0-	313	1	8	9	N	7	3	8			139
03	296	N	296	-0-	-0-	-0-	293	1	3	9	N	3					142
04	524	N	524	-0-	-0-	-0-	513	1	11	9	N	10	5	8			147
*05	744	N	744	-0-	-0-	-0-	694	1	50	9	N	45	45	8			147

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

12	1054	N	973	-0-	-81	-0-	950	3	23	9	N	21	4	8			78
01	1023	N	835	-0-	-188	-0-	832	3	3	9	N	3	1	8			80
02	924	N	853	-0-	-71	-0-	852	3	1	9	N	1	1	8			80
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					80
04	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	N	6	1	8			85
*05	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	N	8	8	8			85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1831	N	1831	-0-	-0-	-0-	685	1	1111	3	N	32	12	8			43
							35	9									
01	1605	N	1605	-0-	-0-	-0-	701	1	841	3	N	57	5	8			95
							63	9									
02	1656	N	1656	-0-	-0-	-0-	645	1	965	3	N	42	4	8			133
							46	9									
03	1762	N	1762	-0-	-0-	-0-	758	1	982	3	N	20					153
							22	9									
04	1587	N	1587	-0-	-0-	-0-	581	1	985	3	N	19	2	8			170
							21	9									
*05	1447	N	1447	-0-	-0-	-0-	612	1	794	3	N	37	15	8			192
							41	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3499	X	3499	-0-	-0-	-0-	540	1	2919	3	N	36	30	8			110
							40	9									
01	4381	X	4381	-0-	-0-	-0-	685	1	3641	3	N	50	7	8			153
							55	9									
02	2982	X	2982	-0-	-0-	-0-	591	1	2311	3	N	73	4	8			222
							80	9									
03	2457	X	2457	-0-	-0-	-0-	629	1	1766	3	N	56					278
							62	9									
04	1792	X	1792	-0-	-0-	-0-	583	1	1197	3	N	11	2	8			287
							12	9									
*05	1870	X	1870	-0-	-0-	-0-	697	1	1006	3	N	152	191	1	4	8	244
							167	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2236	N	2236	-0-	-0-	-0-	458	1	1697	3	N	74	11	8			177
							81	9									
01	2139	N	2115	-0-	-24	-0-	417	1	1655	3	N	39	4	8			212
							43	9									
02	2016	N	1803	-0-	-213	-0-	391	1	1375	3	N	34	4	8			242
							37	9									
03	2330	N	2330	-0-	-0-	-0-	443	1	1842	3	N	41	189	1			94
							45	9									
04	2449	N	2449	-0-	-0-	-0-	448	1	1969	3	N	29	3	8			120
							32	9									
*05	2161	N	2161	-0-	-0-	-0-	427	1	1660	3	N	67	23	8			164
							74	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2858	X	2858	-0-	-0-	-0-	494	1	2309	3	N	50	45	8			159
							55	9									
01	3317	X	1526	-0-	-1791	-0-	346	1	1118	3	N	56	11	8			204
							62	9									
02	2996	X	2330	-0-	-666	-0-	461	1	1823	3	N	42	190	1	13	8	43
							46	9									
03	3317	X	2783	-0-	-534	-0-	567	1	2192	3	N	22					65
							24	9									
04	2760	X	1909	-0-	-851	-0-	434	1	1447	3	N	25	6	8			84
							28	9									
05	2852	X	1305	-0-	-1547	-0-	347	1	710	3	N	225	171	1	13	8	125
							248	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1354	N	1354	-0-	-0-	-0-	916	1	423	3	N	14	9	8			177
							15	9									
01	1646	N	1646	-0-	-0-	-0-	1067	1	576	3	N	3	3	8			177
							3	9									
02	840	N	491	-0-	-349	-0-	484	1	7	9	N	6	1	8			182
03	1364	N	226	-0-	-1138	-0-	150	1	76	9	N	69					251
04	1590	N	246	-0-	-1344	-0-	238	1	8	9	N	7	1	8			257
05	558	N	365	-0-	-193	-0-	335	1	30	9	N	27	8	8			276

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	427	1	414	3	N	30	20	8			157
							33	9									
01	1085	N	575	-0-	-510	-0-	399	1	172	3	N	4	4	8			157
							4	9									
02	616	N	441	-0-	-175	-0-	384	1	51	3	N	5	3	8			159
							6	9									
03	1019	N	1019	-0-	-0-	-0-	450	1	566	3	N	3					162
							3	9									
04	872	N	872	-0-	-0-	-0-	469	1	373	3	N	27	5	8			184
							30	9									
*05	837	N	837	-0-	-0-	-0-	402	1	305	3	N	118	186	1	13	8	103
							130	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1248	-0-	-85	-0-	1239	3	9	9	N	8					53
01	1271	N	1222	-0-	-49	-0-	1205	3	17	9	N	15	1	8			67
02	1120	N	1079	-0-	-41	-0-	1075	3	4	9	N	4	1	8			70
03	1240	N	1194	-0-	-46	-0-	1187	3	7	9	N	6					76
04	1553	N	1553	-0-	-0-	-0-	1551	3	2	9	N	2					78
*05	1985	N	1985	-0-	-0-	-0-	1951	3	34	9	N	31	6	8			103

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	29	1	28	3	N	-0-					169
01	155	N	47	-0-	-108	-0-	40	1	7	3	N	-0-					169
02	140	N	108	-0-	-32	-0-	60	1	14	3	N	31					200
							34	9									
03	715	N	715	-0-	-0-	-0-	459	1	206	3	N	45					245
							50	9									
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					245
05	124	N	104	-0-	-20	-0-	55	1	49	3	N	-0-					245

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1590	-0-	-580	-0-	796	1	792	3	N	2					246
							2	9									
01	2170	X	1029	-0-	-1141	-0-	629	1	376	3	N	22	1	8			267
							24	9									
02	1960	X	935	-0-	-1025	-0-	695	1	175	3	N	59	7	8			319
							65	9									
03	2170	X	947	-0-	-1223	-0-	888	1	59	9	N	54					373
04	2100	X	905	-0-	-1195	-0-	831	1	74	9	N	67	186	1	5	8	249
05	1581	X	926	-0-	-655	-0-	851	1	75	9	N	68	43	8			274

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	813	-0-	-861	-0-	494	1	278	3	N	37	9	8			86
							41	9									
01	775	N	709	-0-	-66	-0-	506	1	161	3	N	38	3	8			121
							42	9									
02	765	N	765	-0-	-0-	-0-	458	1	267	3	N	36	3	8			154
							40	9									
03	1065	N	1065	-0-	-0-	-0-	572	1	459	3	N	31					185
							34	9									
04	960	N	960	-0-	-0-	-0-	529	1	411	3	N	18	2	8			201
							20	9									
*05	882	N	882	-0-	-0-	-0-	495	1	336	3	N	46	16	8			231
							51	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					N	-0-					40
01	806	N	-0-	-0-	-806	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	100	-0-	-3372	-0-	66	1	34	9	N	31	3	8			337
01	3472	X	650	-0-	-2822	-0-	327	1	309	3	N	13	3	8			347
							14	9									
02	2464	X	1317	-0-	-1147	-0-	392	1	921	3	N	4	4	8			347
							4	9									
03	2728	X	1738	-0-	-990	-0-	604	1	1120	3	N	13	193	1			167
							14	9									
04	2875	X	2875	-0-	-0-	-0-	723	1	2146	3	N	5	5	8			167
							6	9									
*05	1731	X	1731	-0-	-0-	-0-	343	1	1363	3	N	23	20	8			170
							25	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	841	-0-	-89	-0-	404	1	408	3	N	26	8	8			140
							29	9									
01	899	N	717	-0-	-182	-0-	358	1	342	3	N	15	3	8			152
							17	9									
02	756	N	596	-0-	-160	-0-	332	1	254	3	N	9	2	8			159
							10	9									
03	837	N	676	-0-	-161	-0-	342	1	325	3	N	8					167
							9	9									
04	716	N	716	-0-	-0-	-0-	381	1	322	3	N	12	2	8			177
							13	9									
*05	1103	N	1103	-0-	-0-	-0-	451	1	541	3	N	101	27	8			251
							111	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2085	N	2085	-0-	-0-	-0-	191	1	1882	3	N	11					287
							12	9									
01	3100	N	3142	-0-	42	42	434	1	2706	3	N	2					289
							2	9									
02	2800	N	2803	-0-	3	45	281	1	2522	3	N	-0-					289
03	2077	N	2009	-0-	-68	-0-	300	1	1709	3	N	-0-					289
04	2880	X	399	-0-	-2481	-0-	68	1	331	3	N	-0-					289
05	2976	X	321	-0-	-2655	-0-	318	3	3	9	N	3	3	8			289

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2444	-0-	-67	-0-	532	1	1859	3	N	48	10	8			81
							53	9									
01	2387	N	2310	-0-	-77	-0-	486	1	1750	3	N	67	4	8			144
							74	9									
02	2184	N	2068	-0-	-116	-0-	465	1	1535	3	N	62	4	8			202
							68	9									
03	2449	N	2132	-0-	-317	-0-	523	1	1525	3	N	76	178	1			100
							84	9									
04	2250	N	1838	-0-	-412	-0-	383	1	1448	3	N	6	2	8			104
							7	9									
*05	2404	N	2404	-0-	-0-	-0-	465	1	1825	3	N	104	18	8			190
							114	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	15	1	30	9	N	27	2	8			214
01	5	N	2	-0-	-3	-0-	2	1			N	-0-					214
02	511	N	511	-0-	-0-	-0-	509	1	2	9	N	2	2	8			214
03	3100	N	5780	-0-	2680	2680	1110	1	4648	3	N	20					234
							22	9									
04	3000	N	2702	-0-	-298	2382	798	1	1854	3	N	45	15	8			264
							50	9									
*05	3100	N	3085	-0-	-15	2367	970	1	1982	3	N	121	109	8			276
							133	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	35	-0-	-864	-0-	26	1	9	9	N	8					232
01	899	X	379	-0-	-520	-0-	108	1	269	3	N	2	159	1	2	8	73
							2	9									
02	3721	X	3721	-0-	-0-	-0-	981	1	2651	3	N	81	15	8			139
							89	9									
03	4864	X	4864	-0-	-0-	-0-	1593	1	3221	3	N	45					184
							50	9									
04	2560	X	2560	-0-	-0-	-0-	1156	1	1358	3	N	42	7	8			219
							46	9									
*05	2673	X	2673	-0-	-0-	-0-	1327	1	1279	3	N	61	34	8			246
							67	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2710	N	2710	-0-	-0-	-0-	838	1	1871	3	N	1	1	8			104
							1	9									
01	1891	N	1581	-0-	-310	-0-	594	1	986	3	N	1	1	8			104
							1	9									
02	1708	N	746	-0-	-962	-0-	380	1	362	3	N	4					108
							4	9									
03	1891	N	1344	-0-	-547	-0-	474	1	869	3	N	1					109
							1	9									
04	1530	N	967	-0-	-563	-0-	418	1	538	3	N	10					119
							11	9									
*05	1024	N	1024	-0-	-0-	-0-	476	1	539	3	N	8	6	8			121
							9	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

12	7440	X	5468	-0-	-1972	-0-	5454	3	14	9	N	13	2	8			170
01	7440	X	5905	-0-	-1535	-0-	5901	3	4	9	N	4					174
02	6580	X	4940	-0-	-1640	-0-	4928	3	12	9	N	11					185
03	7037	X	6994	-0-	-43	-0-	6860	3	134	9	N	122					307
04	6487	X	6487	-0-	-0-	-0-	6426	3	61	9	N	55	193	1			169
*05	6148	X	6148	-0-	-0-	-0-	6117	3	31	9	N	28					197

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					188
01	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					190
02	448	N	413	-0-	-35	-0-	390	3	23	9	N	21					211
03	494	N	494	-0-	-0-	-0-	484	3	10	9	N	9					220
04	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					223
*05	483	N	483	-0-	-0-	-0-	474	3	9	9	N	8					231

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

12	124	N	27	-0-	-97	-0-	27	3			N	-0-					60
01	155	N	12	-0-	-143	-0-	12	3			N	-0-					60
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					60
03	31	N	-0-	-0-	-31	-0-					N	-0-					60
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					60
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

12	1922	N	1288	-0-	-634	-0-	192	1	1086	3	N	9	9	8			101
							10	9									
01	1891	N	655	-0-	-1236	-0-	214	1	435	3	N	5	2	8			104
							6	9									
02	1120	N	724	-0-	-396	-0-	223	1	475	3	N	24	6	8			122
							26	9									
03	1302	N	787	-0-	-515	-0-	260	1	502	3	N	23					145
							25	9									
04	1237	N	1237	-0-	-0-	-0-	347	1	823	3	N	61	9	8			197
							67	9									
*05	955	N	955	-0-	-0-	-0-	249	1	667	3	N	35	32	8			200
							39	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1411	-0-	-232	-0-	466	1	909	3	N	33	11	8			199
							36	9									
01	1488	N	1252	-0-	-236	-0-	415	1	807	3	N	27	187	1	4	8	35
							30	9									
02	1260	N	1127	-0-	-133	-0-	385	1	723	3	N	17	3	8			49
							19	9									
03	1426	N	1194	-0-	-232	-0-	368	1	816	3	N	9					58
							10	9									
04	1200	N	1084	-0-	-116	-0-	286	1	764	3	N	31	2	8			87
							34	9									
*05	1378	N	1378	-0-	-0-	-0-	376	1	936	3	N	60	23	8			124
							66	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-	-0-	-0-	471	1	1265	3	N	52	24	8			85
							57	9									
01	1240	N	986	-0-	-254	-0-	436	1	542	3	N	7	7	8			85
							8	9									
02	1876	N	1161	-0-	-715	-0-	398	1	756	3	N	6	6	8			85
							7	9									
03	1798	N	1176	-0-	-622	-0-	422	1	742	3	N	11					96
							12	9									
04	1608	N	1608	-0-	-0-	-0-	444	1	1147	3	N	15	9	8			102
							17	9									
*05	1864	N	1864	-0-	-0-	-0-	465	1	1199	3	N	182	184	1	45	8	55
							200	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					87
01	217	N	-0-	-0-	-217	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1116	-0-	-434	-0-	1105	3	11	9	N	10					133
01	1271	N	1167	-0-	-104	-0-	1157	3	10	9	N	9	1	8			141
02	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	N	5					146
03	1155	N	1155	-0-	-0-	-0-	1136	3	19	9	N	17					163
04	1272	N	1272	-0-	-0-	-0-	1265	3	7	9	N	6					169
*05	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	N	5	3	8			171

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3061	-0-	-8	-0-	645	1	2390	3	N	24	12	8			178
							26	9									
01	3069	X	1824	-0-	-1245	-0-	490	1	1305	3	N	26	3	8			201
							29	9									
02	2772	X	2410	-0-	-362	-0-	540	1	1850	3	N	18	4	8			215
							20	9									
03	3069	X	2998	-0-	-71	-0-	754	1	2104	3	N	127					342
							140	9									
04	2970	X	2858	-0-	-112	-0-	726	1	2090	3	N	38	4	8			376
							42	9									
*05	3072	X	3072	-0-	-0-	-0-	536	1	2497	3	N	35	29	8			382
							39	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1563	N	1563	-0-	-0-	-0-	1015	1	541	3	N	6					165
							7	9									
01	1504	N	1504	-0-	-0-	-0-	903	1	597	3	N	4					169
							4	9									
02	1877	N	1877	-0-	-0-	-0-	817	1	1060	3	N	-0-					169
03	1185	N	1185	-0-	-0-	-0-	420	1	764	3	N	1					170
							1	9									
04	480	N	452	-0-	-28	-0-	423	1	29	9	N	26	2	8			194
05	496	N	257	-0-	-239	-0-	198	1	59	9	N	54	6	8			242

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1516	N	1516	-0-	-0-	-0-	1476	3	40	9	N	36	3	8			165
01	1910	N	1910	-0-	-0-	-0-	1898	3	12	9	N	11	2	8			174
02	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	1	8			175
03	1740	N	1740	-0-	-0-	-0-	1710	3	30	9	N	27					202
04	1860	N	1303	-0-	-557	-0-	1285	3	18	9	N	16	1	8			217
05	1860	N	1123	-0-	-737	-0-	1109	3	14	9	N	13	6	8			224

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2624	-0-	-600	-0-	404	1	2198	3	N	20	7	8			233
							22	9									
01	3069	X	1207	-0-	-1862	-0-	97	1	1101	3	N	8	4	8			237
							9	9									
02	2716	X	995	-0-	-1721	-0-	393	1	592	3	N	9	1	8			245
							10	9									
03	3007	X	1839	-0-	-1168	-0-	418	1	1410	3	N	10					255
							11	9									
04	2550	X	2437	-0-	-113	-0-	407	1	2029	3	N	1	1	8			255
							1	9									
05	2635	X	1992	-0-	-643	-0-	346	1	1636	3	N	9	5	8			259
							10	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	-0-	-0-	-744	-0-					N	-0-					62
01	589	N	-0-	-0-	-589	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	368	-0-	-1089	-0-	330	1	38	3	N	-0-					105
01	372	N	44	-0-	-328	-0-	44	1			N	-0-					105
02	588	N	157	-0-	-431	-0-	149	1	8	9	N	7	2	8			110
03	411	N	411	-0-	-0-	-0-	344	1	66	3	N	1					111
							1	9									
04	30	N	-0-	-0-	-30	-0-					N	-0-					111
05	186	N	-0-	-0-	-186	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3497	-0-	-409	-0-	3463	3	34	9	N	31	3	8			197
01	3813	X	3646	-0-	-167	-0-	3611	3	35	9	N	32					229
02	3388	X	3036	-0-	-352	-0-	3008	3	28	9	N	25	175	1			79
03	3683	X	3683	-0-	-0-	-0-	3647	3	36	9	N	33					112
04	3540	X	3275	-0-	-265	-0-	3274	3	1	9	N	1					113
05	3658	X	3378	-0-	-280	-0-	3376	3	2	9	N	2	2	8			113

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	493	1	75	9	N	68	11	8			194
01	775	N	592	-0-	-183	-0-	515	1	77	9	N	70	182	1	4	8	78
02	560	N	429	-0-	-131	-0-	370	1	59	9	N	54	1	8			131
03	639	N	639	-0-	-0-	-0-	564	1	75	9	N	68					199
04	740	N	740	-0-	-0-	-0-	683	1	57	9	N	52	6	8			245
*05	717	N	717	-0-	-0-	-0-	629	1	26	3	N	56	194	1	44	8	63
							62	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2122	-0-	-513	-0-	2069	3	53	9	N	48	2	8			180
01	2604	X	2498	-0-	-106	-0-	2420	3	78	9	N	71	188	1	1	8	62
02	2352	X	2186	-0-	-166	-0-	2129	3	57	9	N	52	1	8			113
03	2511	X	2417	-0-	-94	-0-	2369	3	48	9	N	44					157
04	2430	X	2284	-0-	-146	-0-	2237	3	47	9	N	43	1	8			199
05	2511	X	2353	-0-	-158	-0-	2312	3	41	9	N	37	176	1	7	8	53

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1425	N	1425	-0-	-0-	-0-	459	1	929	3	N	34	3	8			150
							37	9									
01	1364	N	1147	-0-	-217	-0-	319	1	798	3	N	27	1	8			176
							30	9									
02	1316	N	1108	-0-	-208	-0-	313	1	765	3	N	27					203
							30	9									
03	1426	N	1330	-0-	-96	-0-	374	1	931	3	N	23					226
							25	9									
04	1299	N	1299	-0-	-0-	-0-	347	1	906	3	N	42	170	1	1	8	97
							46	9									
*05	1447	N	1447	-0-	-0-	-0-	390	1	1018	3	N	35	8	8			124
							39	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	905	-0-	-211	-0-	438	1	427	3	N	36	3	8			122
							40	9									
01	1085	N	1036	-0-	-49	-0-	400	1	564	3	N	65	2	8			185
							72	9									
02	760	N	760	-0-	-0-	-0-	368	1	349	3	N	39	2	8			222
							43	9									
03	1073	N	1073	-0-	-0-	-0-	461	1	600	3	N	11	189	1			44
							12	9									
04	990	N	944	-0-	-46	-0-	334	1	580	3	N	27	1	8			70
							30	9									
*05	1095	N	1095	-0-	-0-	-0-	403	1	649	3	N	39	13	8			96
							43	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					99
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					99
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					99
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					99
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					99
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2905	-0-	-195	-0-	746	1	2112	3	N	43	20	8			55
							47	9									
01	2139	X	1734	-0-	-405	-0-	571	1	1135	3	N	25	7	8			73
							28	9									
02	1512	X	445	-0-	-1067	-0-	416	1	29	9	N	26	5	8			94
03	2914	X	2335	-0-	-579	-0-	708	1	1610	3	N	15					109
							17	9									
04	2820	X	497	-0-	-2323	-0-	480	1	17	9	N	15	4	8			120
05	2914	X	336	-0-	-2578	-0-	278	1	58	9	N	53	23	8			150

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

12	4771	X	4771	-0-	-0-	-0-	4768	3	3	9	N	3	3	8			133
01	4815	X	4815	-0-	-0-	-0-	4814	3	1	9	N	1	1	8			133
02	4125	X	4125	-0-	-0-	-0-	4124	3	1	9	N	1	1	8			133
03	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					133
04	4650	X	4529	-0-	-121	-0-	4529	3			N	-0-					133
05	4805	X	4803	-0-	-2	-0-	4739	3	64	9	N	58	8	8			169

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

12	4681	X	4681	-0-	-0-	-0-	4679	3	2	9	N	2					89
01	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					89
02	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					89
03	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					89
04	4560	X	3914	-0-	-646	-0-	3914	3			N	-0-					89
05	4712	X	4088	-0-	-624	-0-	4088	3			N	-0-					89

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

12	3566	X	3566	-0-	-0-	-0-	3557	3	9	9	N	8	8	8			51
01	3286	X	3231	-0-	-55	-0-	3228	3	3	9	N	3	3	8			51
02	3024	X	3024	-0-	-0-	-0-	3021	3	3	9	N	3	3	8			51
03	3565	X	3405	-0-	-160	-0-	3377	3	28	9	N	25					76
04	3450	X	2192	-0-	-1258	-0-	2191	3	1	9	N	1	1	8			76
05	3565	X	2062	-0-	-1503	-0-	2044	3	18	9	N	16	11	8			80

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

12	1395	N	1338	-0-	-57	-0-	1321	3	17	9	N	15					40
01	1364	N	1227	-0-	-137	-0-	1208	3	19	9	N	17					57
02	1232	N	1068	-0-	-164	-0-	1043	3	25	9	N	23					80
03	1333	N	1128	-0-	-205	-0-	1106	3	22	9	N	20					100
04	1200	N	1028	-0-	-172	-0-	1013	3	15	9	N	14					114
05	1178	N	1048	-0-	-130	-0-	1029	3	19	9	N	17	2	8			129

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

12	4154	X	4126	-0-	-28	-0-	4125	3	1	9	N	1	1	8			219
01	4154	X	3838	-0-	-316	-0-	3830	3	8	9	N	7	1	8			225
02	3976	X	3520	-0-	-456	-0-	3457	3	63	9	N	57	1	8			281
03	4402	X	3825	-0-	-577	-0-	3817	3	8	9	N	7	185	1			103
04	4260	X	3680	-0-	-580	-0-	3595	3	85	9	N	77					180
05	4123	X	4118	-0-	-5	-0-	4099	3	19	9	N	17					197

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1661	N	1661	-0-	-0-	-0-	1653	3	8	9	N	7	2	8			115
01	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					115
02	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					115
03	2298	N	2298	-0-	-0-	-0-	2262	3	36	9	N	33					148
04	2266	N	2266	-0-	-0-	-0-	2257	3	9	9	N	8	1	8			155
*05	2493	N	2493	-0-	-0-	-0-	2419	3	74	9	N	67	9	8			213

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

12	3038	X	2735	-0-	-303	-0-	2706	3	29	9	N	26	1	8			115
01	3038	X	2687	-0-	-351	-0-	2645	3	42	9	N	38					153
02	2716	X	2402	-0-	-314	-0-	2365	3	37	9	N	34					187
03	2821	X	2648	-0-	-173	-0-	2612	3	36	9	N	33	181	1			39
04	2670	X	2542	-0-	-128	-0-	2509	3	33	9	N	30					69
05	2728	X	2588	-0-	-140	-0-	2559	3	29	9	N	26	2	8			93

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

12	39	N	2	-0-	-37	-0-	2	3			N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	12	N	-0-	-0-	-12	-0-					N	-0-					175
03	2	N	-0-	-0-	-2	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

12	930	N	211	-0-	-719	-0-	183	1	28	9	N	25	182	1	5	8	149
01	558	N	319	-0-	-239	-0-	305	1	14	9	N	13	8	8			154
02	1026	N	1026	-0-	-0-	-0-	452	1	374	3	N	182	10	8			326
							200	9									
03	1567	N	1567	-0-	-0-	-0-	616	1	805	3	N	133	364	1			95
							146	9									
04	1695	N	1695	-0-	-0-	-0-	596	1	791	3	N	280	13	8			362
							308	9									
*05	2061	N	2061	-0-	-0-	-0-	632	1	1333	3	N	87	184	1	88	8	167
							96	9									

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

12	1322	N	1322	-0-	-0-	-0-	448	1	760	3	N	104	187	1	16	8	72
							114	9									
01	1333	N	861	-0-	-472	-0-	420	1	373	3	N	62	5	8			129
							68	9									
02	1062	N	1062	-0-	-0-	-0-	376	1	594	3	N	84	4	8			209
							92	9									
03	1333	N	824	-0-	-509	-0-	372	1	399	3	N	48	195	1			62
							53	9									
04	1030	N	1030	-0-	-0-	-0-	410	1	536	3	N	76	4	8			134
							84	9									
05	1178	N	1014	-0-	-164	-0-	400	1	445	3	N	154	183	1	11	8	94
							169	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

12	1550	N	1539	-0-	-11	-0-	1508	3	31	9	N	28					137
01	1519	N	1358	-0-	-161	-0-	1314	3	44	9	N	40					177
02	1428	N	1222	-0-	-206	-0-	1197	3	25	9	N	23					200
03	1519	N	1398	-0-	-121	-0-	1357	3	41	9	N	37	185	1			52
04	1320	N	1317	-0-	-3	-0-	1289	3	28	9	N	25					77
05	1364	N	1359	-0-	-5	-0-	1324	3	35	9	N	32					109

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	X	-0-	-0-	-14	-0-					N	67					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	0	X	-0-	-0-	-0-	-0-					N	2					94
03	0	X	-0-	-0-	-0-	-0-					N	3					97
04	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					97
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					97

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2378	-0-	-9	-0-	2322	3	56	9	N	51	195	1	3	8	47
01	2387	N	2387	-0-	-0-	-0-	2323	3	64	9	N	58	1	8			104
02	2156	N	2104	-0-	-52	-0-	2075	3	29	9	N	26	1	8			129
03	2387	N	2341	-0-	-46	-0-	2285	3	56	9	N	51					180
04	2310	N	2213	-0-	-97	-0-	2180	3	33	9	N	30	1	8			209
05	2325	N	2242	-0-	-83	-0-	2194	3	48	9	N	44	6	8			247

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2249	N	2249	-0-	-0-	-0-	452	1	1760	3	N	34	11	8			127
							37	9									
01	2483	N	2483	-0-	-0-	-0-	470	1	1962	3	N	46	4	8			169
							51	9									
02	2219	N	2219	-0-	-0-	-0-	427	1	1729	3	N	57	3	8			223
							63	9									
03	2462	N	2462	-0-	-0-	-0-	524	1	1873	3	N	59	191	1			91
							65	9									
04	1230	N	460	-0-	-770	-0-	416	1	44	9	N	40	2	8			129
05	1271	N	358	-0-	-913	-0-	325	1	33	9	N	30	8	8			151

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3101	X	3101	-0-	-0-	-0-	3040	3	61	9	N	55	6	8			184
01	3178	X	3178	-0-	-0-	-0-	3144	3	34	9	N	31	2	8			213
02	2632	X	2555	-0-	-77	-0-	2519	3	36	9	N	33	181	1	1	8	64
03	3100	X	2745	-0-	-355	-0-	2691	3	54	9	N	49					113
04	3090	X	2583	-0-	-507	-0-	2549	3	34	9	N	31	1	8			143
05	3193	X	2732	-0-	-461	-0-	2635	3	97	9	N	88	14	8			217

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	405	-0-	-184	-0-	302	1	88	3	N	14	9	8			50
							15	9									
01	589	N	11	-0-	-578	-0-	11	1			N	-0-					50
02	532	N	34	-0-	-498	-0-	32	1	2	9	N	2					52
03	403	N	101	-0-	-302	-0-	81	1	20	9	N	18					70
04	741	N	741	-0-	-0-	-0-	503	1	229	3	N	8	5	8			73
							9	9									
*05	1668	N	1668	-0-	-0-	-0-	629	1	870	3	N	154	88	8			139
							169	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

12	899	N	798	-0-	-101	-0-	798	3			N	-0-					62
01	806	N	438	-0-	-368	-0-	438	3			N	-0-					62
02	756	N	638	-0-	-118	-0-	638	3			N	-0-					62
03	806	N	722	-0-	-84	-0-	722	3			N	-0-					62
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					62
*05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

12	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					74
01	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					79
02	1963	N	1963	-0-	-0-	-0-	1952	3	11	9	N	10					89
03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					89
04	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					89
*05	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					89

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

12	2728	N	579	-0-	-2149	-0-	579	3			N	-0-					131
01	2666	N	-0-	-0-	-2666	-0-					N	-0-					131
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					131
03	T. A.		-0-	-0-	-190	-0-					N	-0-					131
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

12	3100	X	2883	-0-	-217	-0-	2883	3			N	-0-					65
01	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					65
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					65
03	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33					98
04	3000	X	2930	-0-	-70	-0-	2893	3	37	9	N	34					132
05	3100	X	2918	-0-	-182	-0-	2904	3	14	9	N	13					145

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

12	1705	N	1598	-0-	-107	-0-	1584	3	14	9	N	13					87
01	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					105
02	1545	N	1545	-0-	-0-	-0-	1539	3	6	9	N	5					110
03	1760	N	1760	-0-	-0-	-0-	1738	3	22	9	N	20					130
04	1766	N	1766	-0-	-0-	-0-	1752	3	14	9	N	13					143
05	1705	N	1674	-0-	-31	-0-	1662	3	12	9	N	11					154

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5125	X	5125	-0-	-0-	-0-	5059	3	66	9	N	60	109	1			129
01	5060	X	5060	-0-	-0-	-0-	4981	3	79	9	N	72					201
02	4555	X	4555	-0-	-0-	-0-	4497	3	58	9	N	53					254
03	5033	X	5033	-0-	-0-	-0-	4948	3	85	9	N	77	183	1			148
04	4800	X	4768	-0-	-32	-0-	4703	3	65	9	N	59					207
05	4960	X	4893	-0-	-67	-0-	4843	3	50	9	N	45					252

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

12	807	N	807	-0-	-0-	-0-	785	3	22	9	N	20	78	1			119
01	1298	N	1298	-0-	-0-	-0-	1263	3	35	9	N	32					151
02	738	N	738	-0-	-0-	-0-	718	3	20	9	N	18					169
03	806	N	781	-0-	-25	-0-	770	3	11	9	N	10					179
04	1260	N	726	-0-	-534	-0-	719	3	7	9	N	6					185
05	806	N	658	-0-	-148	-0-	648	3	10	9	N	9					194

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

12	3410	X	3339	-0-	-71	-0-	3303	3	36	9	N	33	106	1			71
01	3410	X	3220	-0-	-190	-0-	3195	3	25	9	N	23					94
02	3080	X	2878	-0-	-202	-0-	2837	3	41	9	N	37					131
03	3379	X	3183	-0-	-196	-0-	3147	3	36	9	N	33					164
04	3270	X	3042	-0-	-228	-0-	3006	3	36	9	N	33					197
05	3348	X	3007	-0-	-341	-0-	2948	3	59	9	N	54					251

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

12	3928	X	3928	-0-	-0-	-0-	3884	3	44	9	N	40	125	1			87
01	3875	X	3846	-0-	-29	-0-	3799	3	47	9	N	43					130
02	3500	X	3463	-0-	-37	-0-	3417	3	46	9	N	42					172
03	3875	X	3783	-0-	-92	-0-	3731	3	52	9	N	47					219
04	3750	X	3628	-0-	-122	-0-	3586	3	42	9	N	38					257
05	3875	X	3705	-0-	-170	-0-	3669	3	36	9	N	33					291

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

12	1612	N	1388	-0-	-224	-0-	1388	3			N	-0-					115
01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					115
02	1316	N	1266	-0-	-50	-0-	1266	3			N	-0-					115
03	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					115
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					115
*05	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					115

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

12	1767	N	1739	-0-	-28	-0-	1739	3			N	-0-					60
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					60
02	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					60
03	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					60
04	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					60
05	2294	N	2190	-0-	-104	-0-	2190	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

12	1736	N	1473	-0-	-263	-0-	1449	3	24	9	N	22					164
01	1550	N	1462	-0-	-88	-0-	1445	3	17	9	N	15					179
02	1372	N	1296	-0-	-76	-0-	1274	3	22	9	N	20					199
03	1488	N	1360	-0-	-128	-0-	1346	3	14	9	N	13					212
04	1410	N	1326	-0-	-84	-0-	1309	3	17	9	N	15					227
05	1426	N	1322	-0-	-104	-0-	1296	3	26	9	N	24					251

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1796	-0-	-126	-0-	1768	3	28	9	N	25	73	1			115
01	1860	N	1777	-0-	-83	-0-	1758	3	19	9	N	17					132
02	1652	N	1606	-0-	-46	-0-	1576	3	30	9	N	27					159
03	1798	N	1794	-0-	-4	-0-	1776	3	18	9	N	16					175
04	1781	N	1781	-0-	-0-	-0-	1760	3	21	9	N	19					194
*05	1784	N	1784	-0-	-0-	-0-	1767	3	17	9	N	15					209

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

12	2015	N	1779	-0-	-236	-0-	1779	3			N	-0-					88
01	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					88
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					88
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					88
04	1967	N	1967	-0-	-0-	-0-	1963	3	4	9	N	4					92
*05	2030	N	2030	-0-	-0-	-0-	2027	3	3	9	N	3					95

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

12	2542	N	2415	-0-	-127	-0-	2374	3	41	9	N	37					133
01	2480	N	2372	-0-	-108	-0-	2329	3	43	9	N	39					172
02	2184	N	2128	-0-	-56	-0-	2093	3	35	9	N	32					204
03	2418	N	2331	-0-	-87	-0-	2279	3	52	9	N	47					251
04	2310	N	2240	-0-	-70	-0-	2201	3	39	9	N	35					286
05	2356	N	2272	-0-	-84	-0-	2244	3	28	9	N	25	197	1			114

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

12	615	N	615	-0-	-0-	-0-	598	3	17	9	N	15					127
01	355	N	355	-0-	-0-	-0-	335	3	20	9	N	18					145
02	532	N	311	-0-	-221	-0-	302	3	9	9	N	8					153
03	620	N	321	-0-	-299	-0-	311	3	10	9	N	9					162
04	330	N	321	-0-	-9	-0-	307	3	14	9	N	13					175
05	341	N	340	-0-	-1	-0-	319	3	21	9	N	19					194

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

12	651	N	525	-0-	-126	-0-	523	3	2	9	N	2					88
01	620	N	339	-0-	-281	-0-	333	3	6	9	N	5					93
02	504	N	273	-0-	-231	-0-	271	3	2	9	N	2					95
03	527	N	307	-0-	-220	-0-	301	3	6	9	N	5					100
04	330	N	238	-0-	-92	-0-	235	3	3	9	N	3					103
05	310	N	273	-0-	-37	-0-	270	3	3	9	N	3					106

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

12	682	N	607	-0-	-75	-0-	607	3			N	-0-					113
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					113
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					113
03	620	N	539	-0-	-81	-0-	539	3			N	-0-					113
04	600	N	424	-0-	-176	-0-	424	3			N	-0-					113
05	589	N	414	-0-	-175	-0-	414	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

12	434	N	371	-0-	-63	-0-	371	3			N	-0-					50
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					50
02	392	N	303	-0-	-89	-0-	303	3			N	-0-					50
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					50
04	360	N	176	-0-	-184	-0-	176	3			N	-0-					50
05	341	N	172	-0-	-169	-0-	172	3			N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1637	-0-	-37	-0-	1624	3	13	9	N	12	77	1			103
01	1674	N	1095	-0-	-579	-0-	1071	3	24	9	N	22					125
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					125
03	T. A.		-0-	-0-	-530	-0-					N	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					125
05	T. A.		474	-0-	474	474	474	3			N	-0-					125

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

12	1178	N	510	-0-	-668	-0-	510	2			N	-0-					69
01	930	N	676	-0-	-254	-0-	676	2			N	-0-					69
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					69
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					69
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					69
05	775	N	637	-0-	-138	-0-	637	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

12	2046	N	352	-0-	-1694	-0-	272	1	69	2	N	10					229
							11	9									
01	1767	N	612	-0-	-1155	-0-	612	1			N	-0-					229
02	991	N	991	-0-	-0-	-0-	952	1	39	2	N	-0-					229
03	1115	N	1115	-0-	-0-	-0-	1054	1	61	2	N	-0-					229
04	1033	N	1033	-0-	-0-	-0-	1020	1	13	2	N	-0-					229
05	1085	N	16	-0-	-1069	-0-	14	2	2	9	N	2					231

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

12	2694	N	2694	-0-	-0-	-0-	2658	2	36	9	N	33					190
01	2624	N	2624	-0-	-0-	-0-	2576	2	48	9	N	44					234
02	2612	N	2612	-0-	-0-	-0-	2567	2	45	9	N	41					275
03	2889	N	2889	-0-	-0-	-0-	2836	2	53	9	N	48					323
*04	2752	N	2752	-0-	-0-	-0-	2704	2	48	9	N	44	192	1			175
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

12	2586	N	2586	-0-	-0-	-0-	2569	2	17	9	N	15					197
01	2512	N	2512	-0-	-0-	-0-	2492	2	20	9	N	18					215
02	2277	N	2277	-0-	-0-	-0-	2257	2	20	9	N	18					233
03	2503	N	2503	-0-	-0-	-0-	2470	2	33	9	N	30					263
*04	2414	N	2414	-0-	-0-	-0-	2385	2	29	9	N	26	192	1			97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

12	DLQ G-10		3935	-0-	3935	3935	3885	2	50	9	N	45					310
01	DLQ G-10		3816	-0-	3816	7751	3771	2	45	9	N	41	196	1			155
02	DLQ G-10		3427	-0-	3427	11178	3379	2	48	9	N	44					199
03	14919	X	3741	-0-	-11178	-0-	3680	2	61	9	N	55					254
04	3569	X	3569	-0-	-0-	-0-	3539	2	30	9	N	27					281
05	3937	X	2596	-0-	-1341	-0-	2578	2	18	9	N	16					297

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682 N	409	-0-	-273	-0-	409	2			N	-0-					-0-
01	651 N	351	-0-	-300	-0-	351	2			N	-0-					-0-
02	504 N	389	-0-	-115	-0-	389	2			N	-0-					-0-
03	403 N	363	-0-	-40	-0-	363	2			N	-0-					-0-
04	375 N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	434 N	-0-	-0-	-434	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620 #	-0-	-0-	-620	-0-					N	-0-					163
01	186 #	-0-	-0-	-186	-0-					N	-0-					163
02	168 #	-0-	-0-	-168	-0-					N	-0-					163
03	62 #	-0-	-0-	-62	-0-					N	-0-					163
04	0 #	-0-	-0-	-0-	-0-					N	-0-					163
05	0 #	-0-	-0-	-0-	-0-					N	-0-					163

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	744	N	680	-0-	-64	-0-	680	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	806	N	392	-0-	-414	-0-	392	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
05	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

12	31	#	13	-0-	-18	-0-	6	1	7	2	N	-0-					166
01	31	#	5	-0-	-26	-0-	2	1	3	2	N	-0-					166
02	14	#	6	-0-	-8	-0-	4	1	2	2	N	-0-					166
03	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166
04	13	#	6	-0-	-7	-0-	2	1	4	2	N	-0-					166
*05	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					166

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1062	-0-	-240	-0-	31	1	1030	2	N	1					158
							1	9									
01	988	N	988	-0-	-0-	-0-	31	1	953	2	N	4					162
							4	9									
02	1036	N	890	-0-	-146	-0-	28	1	862	2	N	-0-					162
03	1054	N	982	-0-	-72	-0-	31	1	950	2	N	1					163
							1	9									
04	960	N	933	-0-	-27	-0-	30	1	892	2	N	10					173
							11	9									
05	992	N	927	-0-	-65	-0-	31	1	896	2	N	-0-					173

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					30
02	387	N	387	-0-	-0-	-0-	18	1	369	2	N	-0-					30
03	429	N	429	-0-	-0-	-0-	25	1	402	2	N	2					32
							2	9									
04	231	N	231	-0-	-0-	-0-	14	1	208	2	N	8					40
							9	9									
05	434	N	261	-0-	-173	-0-	15	1	246	2	N	-0-					40

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

12	401	N	401	-0-	-0-	-0-	11	1	390	2	N	-0-					120
01	341	N	141	-0-	-200	-0-	9	1	132	2	N	-0-					120
02	224	N	215	-0-	-9	-0-	10	1	205	2	N	-0-					120
03	403	N	128	-0-	-275	-0-	7	1	121	2	N	-0-					120
04	150	N	149	-0-	-1	-0-	9	1	140	2	N	-0-					120
05	248	N	150	-0-	-98	-0-	9	1	141	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	114328	X	107982	-0-	-6346	-0-	107391	2	591	9	N	537	570	1		104
01	114328	X	105125	-0-	-9203	-0-	103881	2	1244	9	N	1131	1117	1		118
02	102228	X	92785	-0-	-9443	-0-	92178	2	607	9	N	552	553	1		117
03	113181	X	100782	-0-	-12399	-0-	99838	2	944	9	N	858	909	1		66
*04	106920	X	95196	-0-	-11724	-0-	94518	2	678	9	N	616	543	1		139
05	107973	X	97199	-0-	-10774	-0-	96406	2	793	9	N	721	763	1		97

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

12	29952	X	29952	-0-	-0-	-0-	581	1	28959	2	N	372	374	1		113
							3	4	409	9						
01	27554	X	27554	-0-	-0-	-0-	539	1	26610	2	N	365	386	1		92
							3	4	402	9						
02	24460	X	24460	-0-	-0-	-0-	582	1	23674	2	N	183	181	1		94
							3	4	201	9						
03	26777	X	26777	-0-	-0-	-0-	452	1	25893	2	N	390	376	1		108
							3	4	429	9						
04	25417	X	25417	-0-	-0-	-0-	625	1	24507	2	N	256	183	1		181
							3	4	282	9						
*05	24162	X	24162	-0-	-0-	-0-	630	1	23179	2	N	317	387	1		111
							4	4	349	9						

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

12	45756	X	45756	-0-	-0-	-0-	597	1	44677	2	N	435	378	1		117
							3	4	479	9						
01	47769	X	47769	-0-	-0-	-0-	531	1	46608	2	N	570	553	1		134
							3	4	627	9						
02	40219	X	40219	-0-	-0-	-0-	560	1	39315	2	N	310	378	1		66
							3	4	341	9						
03	46161	X	46161	-0-	-0-	-0-	446	1	45108	2	N	549	556	1		59
							3	4	604	9						
04	44625	X	44625	-0-	-0-	-0-	622	1	43587	2	N	375	374	1		60
							3	4	413	9						
*05	45415	X	45415	-0-	-0-	-0-	669	1	44113	2	N	572	548	1		84
							4	4	629	9						

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

12	2077	X	2077	-0-	-0-	-0-	2053	2	24	9	N	22				143
01	3880	X	3880	-0-	-0-	-0-	333	1	3479	2	N	60				203
							2	4	66	9						
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-				203
03	2077	N	-0-	-0-	-2077	-0-					N	-0-				203
*04	2850	X	4	-0-	-2846	-0-	4	2			N	-0-				203
05	2945	X	-0-	-0-	-2945	-0-					N	-0-				203

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

12	0		97512	-0-	97512	190248	96931	2	2	4	N	526	560	1		82
							579	9								
01	284602	X	94354	-0-	-190248	-0-	93096	2	1	4	N	1143	1103	1		122
							1257	9								
02	91980	X	83130	-0-	-8850	-0-	82255	2	2	4	N	794	777	1		139
							873	9								
03	101835	X	89402	-0-	-12433	-0-	88002	2	1	4	N	1272	1310	1		101
							1399	9								
04	98550	X	85186	-0-	-13364	-0-	84445	2	2	4	N	672	565	1		208
							739	9								
05	101835	X	NO RPT	-0-	-101835	-0-					N	NO RPT				208

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	9074	X	-0-	-0-	-9074	-0-					N	-0-					-0-
02	9772	X	7202	-0-	-2570	-0-	7064	2	2	4	N	124					124
							136	9									
03	10819	X	-0-	-0-	-10819	-0-					N	-0-					124
04	10470	X	6954	-0-	-3516	-0-	6896	2	2	4	N	51					175
							56	9									
05	10819	X	7389	-0-	-3430	-0-	7326	2	2	4	N	55	177	1			53
							61	9									

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2015 - PLUGGED 06/29/15

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

12	1457	N	1275	-0-	-182	-0-	1201	2	74	9	N	67					214
01	1333	N	949	-0-	-384	-0-	850	2	99	9	N	90					304
02	1540	N	1325	-0-	-215	-0-	1130	2	195	9	N	177	194	1			287
03	1289	N	1289	-0-	-0-	-0-	1079	2	210	9	N	191	184	1			294
04	1242	N	1242	-0-	-0-	-0-	1191	2	51	9	N	46	191	1			149
05	1457	N	1112	-0-	-345	-0-	1112	2			N	-0-					149

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

12	49445	X	43255	-0-	-6190	-0-	41623	2	1632	9	N	1484	1608	1			390
01	45694	X	41983	-0-	-3711	-0-	40417	2	1566	9	N	1424	1469	1			345
02	41104	X	36623	-0-	-4481	-0-	35105	2	1518	9	N	1380	1103	1			622
03	45508	X	39142	-0-	-6366	-0-	37347	2	1795	9	N	1632	1836	1			418
04	42120	X	39871	-0-	-2249	-0-	38306	2	1565	9	N	1423	1434	1			407
05	43245	X	40267	-0-	-2978	-0-	38727	2	1540	9	N	1400	1452	1			355

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

12	28954	X	20826	-0-	-8128	-0-	20580	3	246	9	N	224	194	1			194
01	28954	X	22033	-0-	-6921	-0-	21791	3	242	9	N	220	194	1			220
02	23632	X	19297	-0-	-4335	-0-	18996	2	301	9	N	274	196	1			298
03	23467	X	15476	-0-	-7991	-0-	15285	2	191	9	N	174	394	1			78
04	22230	X	12977	-0-	-9253	-0-	12799	2	178	9	N	162					240
05	22041	X	14402	-0-	-7639	-0-	14234	2	168	9	N	153	190	1			203

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17174	X	15446	-0-	-1728	-0-	15293	2	153	9	N	139	197	1			157
01	16957	X	15203	-0-	-1754	-0-	15057	2	146	9	N	133	197	1			93
02	14924	X	13536	-0-	-1388	-0-	13413	2	123	9	N	112					205
03	16523	X	14829	-0-	-1694	-0-	14712	2	117	9	N	106	191	1			120
04	15360	X	13669	-0-	-1691	-0-	13509	2	160	9	N	145	187	1			78
05	15438	X	14093	-0-	-1345	-0-	13911	2	182	9	N	165					243

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	807	-0-	-123	-0-	794	3	13	9	N	12					107
01	899	N	725	-0-	-174	-0-	718	3	7	9	N	6					113
02	840	N	715	-0-	-125	-0-	708	2	7	9	N	6					119
03	806	N	-0-	-0-	-806	-0-					N	7					126
04	690	N	-0-	-0-	-690	-0-					N	7					133
05	806	N	-0-	-0-	-806	-0-					N	6					139

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	673	3	156	9	N	142	178	1			156
01	992	N	83	-0-	-909	-0-	49	3	34	9	N	31					187
02	840	N	-0-	-0-	-840	-0-					N	11					198
03	837	N	426	-0-	-411	-0-	217	2	209	9	N	190					388
04	90	N	10	-0-	-80	-0-	8	2	2	9	N	2					390
*05	272	N	272	-0-	-0-	-0-	226	2	46	9	N	42					432

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	17	-0-	-1719	-0-	17	3			N	-0-					101
01	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					101
02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-	101	1			-0-
03	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
04	3420	X	2215	-0-	-1205	-0-	2215	3			N	-0-					-0-
05	3534	X	2375	-0-	-1159	-0-	2375	3			N	-0-					-0-

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-	86	1			-0-
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	1050	N	234	-0-	-816	-0-	234	3			N	-0-					-0-
05	1085	N	126	-0-	-959	-0-	126	3			N	-0-					-0-

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7136	-0-	-1110	-0-	7136	2			N	-0-					236
01	7843	X	7041	-0-	-802	-0-	7041	2			N	-0-					236
02	7084	X	6059	-0-	-1025	-0-	6059	2			N	-0-					236
03	7812	X	6588	-0-	-1224	-0-	6588	2			N	-0-					236
04	7260	X	6125	-0-	-1135	-0-	6118	2	7	9	N	6	184	1			58
05	7130	X	6182	-0-	-948	-0-	6132	2	50	9	N	45					103

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133300	X	110553	-0-	-22747	-0-	109781	2	772	9	N	702	694	1			300
01	129983	X	106802	-0-	-23181	-0-	106414	2	388	9	N	353	391	1			262
02	114632	X	31161	-0-	-83471	-0-	30857	2	304	9	N	276	381	1			157
03	122357	X	31510	-0-	-90847	-0-	31117	2	393	9	N	357	196	1			318
04	106980	X	30176	-0-	-76804	-0-	29837	2	339	9	N	308	376	1			250
05	110546	X	29488	-0-	-81058	-0-	29182	2	306	9	N	278	378	1			150

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75082	X	55166	-0-	-19916	-0-	54603	2	563	9	N	512	589	1			253
01	69626	X	58860	-0-	-10766	-0-	58309	2	551	9	N	501	387	1			367
02	55104	X	54643	-0-	-461	-0-	54279	2	364	9	N	331	386	1			312
03	61008	X	53459	-0-	-7549	-0-	52979	2	480	9	N	436	380	1			368
04	56970	X	49218	-0-	-7752	-0-	48913	2	305	9	N	277	383	1			262
05	60512	X	49375	-0-	-11137	-0-	49287	2	88	9	N	80	189	1			153

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

12	4247	X	3846	-0-	-401	-0-	3726	2	120	9	N	109					229
01	3999	X	3440	-0-	-559	-0-	3422	2	18	9	N	16					245
02	3612	X	3014	-0-	-598	-0-	2922	2	92	9	N	84	191	1			138
03	3999	X	3326	-0-	-673	-0-	3214	2	112	9	N	102					240
04	3720	X	3068	-0-	-652	-0-	2977	2	91	9	N	83	190	1			133
05	3844	X	3017	-0-	-827	-0-	2897	2	120	9	N	109					242

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

12	27931	X	23620	-0-	-4311	-0-	23448	2	172	9	N	156	192	1			294
01	27590	X	22765	-0-	-4825	-0-	22626	2	139	9	N	126	199	1			221
02	22960	X	19003	-0-	-3957	-0-	18890	2	113	9	N	103					324
03	25420	X	17305	-0-	-8115	-0-	17100	2	205	9	N	186	195	1			315
04	23910	X	15719	-0-	-8191	-0-	15543	2	176	9	N	160	191	1			284
05	23622	X	16245	-0-	-7377	-0-	16063	2	182	9	N	165	189	1			260

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

12	49104	X	22310	-0-	-26794	-0-	22163	2	147	9	N	134	196	1			313
01	29388	X	16799	-0-	-12589	-0-	16680	2	119	9	N	108					421
02	26544	X	13579	-0-	-12965	-0-	13476	2	103	9	N	94	198	1			317
03	28985	X	12232	-0-	-16753	-0-	12232	2			N	-0-					317
04	21600	X	10136	-0-	-11464	-0-	9897	2	239	9	N	217	187	1			347
05	22320	X	10860	-0-	-11460	-0-	10763	2	97	9	N	88					435

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

12	7006	X	3300	-0-	-3706	-0-	3300	2			N	-0-					228
01	5828	X	1376	-0-	-4452	-0-	1376	2			N	-0-					228
02	4732	X	156	-0-	-4576	-0-	156	2			N	-0-					228
03	4774	X	71	-0-	-4703	-0-	71	2			N	-0-					228
04	3180	X	91	-0-	-3089	-0-	71	2	20	9	N	18					246
05	3286	X	74	-0-	-3212	-0-	74	2			N	-0-					246

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

12	38285	X	34048	-0-	-4237	-0-	33542	2	506	9	N	460	395	1			360
01	37727	X	31346	-0-	-6381	-0-	30855	2	491	9	N	446	583	1			223
02	32368	X	27442	-0-	-4926	-0-	27028	2	414	9	N	376	392	1			207
03	35433	X	29820	-0-	-5613	-0-	29350	2	470	9	N	427	392	1			242
04	32940	X	31685	-0-	-1255	-0-	31238	2	447	9	N	406	380	1			268
*05	46751	X	46751	-0-	-0-	-0-	46310	2	441	9	N	401	380	1			289

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

12	15345	X	14880	-0-	-465	-0-	14394	2	486	9	N	442	554	1			234
01	15066	X	13360	-0-	-1706	-0-	12880	2	480	9	N	436	178	1			492
02	15680	X	11132	-0-	-4548	-0-	10802	2	330	9	N	300	352	1			440
03	17360	X	11553	-0-	-5807	-0-	11168	2	385	9	N	350	188	1			602
04	16800	X	11114	-0-	-5686	-0-	11114	2			N	-0-					602
05	14880	X	12093	-0-	-2787	-0-	11856	2	237	9	N	215	535	1			282

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36053	X	35434	-0-	-619	-0-	35056	2	378	9	N	344	197	1			389
01	35650	X	33453	-0-	-2197	-0-	33229	2	224	9	N	204	395	1			198
02	32116	X	30065	-0-	-2051	-0-	29847	2	218	9	N	198	191	1			205
03	35557	X	31437	-0-	-4120	-0-	31210	2	227	9	N	206	198	1			213
04	34290	X	30958	-0-	-3332	-0-	30704	2	254	9	N	231	188	1			256
05	35433	X	30590	-0-	-4843	-0-	30289	2	301	9	N	274	190	1			340

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

12	99975	X	73523	-0-	-26452	-0-	72780	2	743	9	N	675	608	1			367
01	92442	X	72110	-0-	-20332	-0-	71524	2	586	9	N	533	621	1			279
02	83496	X	67345	-0-	-16151	-0-	66842	2	503	9	N	457	380	1			356
03	85095	X	62910	-0-	-22185	-0-	62331	2	579	9	N	526	582	1			300
04	82350	X	55065	-0-	-27285	-0-	55061	2	4	9	N	4					304
05	74555	X	58957	-0-	-15598	-0-	58486	2	471	9	N	428	382	1			350

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

12	0	W	104283	-0-	104283	3772836	103460	3	823	9	N	748	969	1			234
01	0	W	100728	-0-	100728	3873564	99930	3	798	9	N	725	616	1			343
02	0	W	96185	-0-	96185	3969749	95488	2	697	9	N	634	591	1			386
03	3990851	X	21102	-0-	-3969749	-0-	20343	2	759	9	N	690	761	1			315
04	112170	X	20970	-0-	-91200	-0-	20911	2	59	9	N	54					369
05	106485	X	22463	-0-	-84022	-0-	21828	2	635	9	N	577	570	1			376

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

12	5115	X	-0-	-0-	-5115	-0-					N	-0-	79	1			75
01	3472	X	-0-	-0-	-3472	-0-					N	79					154
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					154
03	279	X	-0-	-0-	-279	-0-					N	-0-					154
04	0	X	-0-	-0-	-0-	-0-					N	27					181
05	0	X	-0-	-0-	-0-	-0-					N	-0-					181

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

12	184109	X	65819	-0-	-118290	-0-	65131	2	688	9	N	625	581	1			294
01	184109	X	50478	-0-	-133631	-0-	49924	2	554	9	N	504	595	1			203
02	46225	X	46225	-0-	-0-	-0-	45856	2	369	9	N	335	381	1			157
03	50055	X	50055	-0-	-0-	-0-	49625	2	430	9	N	391	196	1			352
04	63690	X	45652	-0-	-18038	-0-	45503	2	149	9	N	135					487
05	65813	X	46752	-0-	-19061	-0-	46392	2	360	9	N	327	568	1			246

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

12	266848	X	80711	-0-	-186137	-0-	79308	2	1403	9	N	1275	969	1			306
01	266848	X	75850	-0-	-190998	-0-	74868	2	982	9	N	893	784	1			415
02	DELQ PR		65522	-0-	65522	65522	64737	2	785	9	N	714	789	1			340
03	132786	X	67264	-0-	-65522	-0-	66461	2	803	9	N	730	578	1			492
04	78120	X	64048	-0-	-14072	-0-	63279	2	769	9	N	699	753	1			438
05	80724	X	62022	-0-	-18702	-0-	61226	2	796	9	N	724	740	1			422

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

12	0	W	61498	-0-	61498	806259	59982	3	1516	9	N	1378	1730	1			346
01	0	W	62008	-0-	62008	868267	60451	3	1557	9	N	1415	1360	1			401
02	0	W	57822	-0-	57822	926089	56623	3	1199	9	N	1090	1174	1			317
03	0	W	48479	-0-	48479	974568	47476	2	1003	9	N	912	764	1			465
04	0	W	56288	-0-	56288	1030856	55068	2	1220	9	N	1109	944	1			630
*05	1081622	X	50766	-0-	-1030856	-0-	50025	2	741	9	N	674	755	1			549

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	66151	-0-	66151	1998137	65859	2	292	9	N	265	436	1			245
01	0	W	64421	-0-	64421	2062558	63806	2	615	9	N	559	407	1			397
02	0	W	64096	-0-	64096	2126654	63531	3	565	9	N	514	588	1			323
03	2191379	X	64725	-0-	-2126654	-0-	64237	2	488	9	N	444	390	1			377
04	72690	X	58963	-0-	-13727	-0-	58791	2	172	9	N	156					533
05	70959	X	63568	-0-	-7391	-0-	63104	2	464	9	N	422	556	1			399

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

12	209622	X	180659	-0-	-28963	-0-	175084	3	5575	9	N	5068	4898	1			702
01	209622	X	145083	-0-	-64539	-0-	140572	3	4511	9	N	4101	4270	1			533
02	189336	X	122989	-0-	-66347	-0-	119393	3	3596	9	N	3269	3237	1			565
03	209622	X	128779	-0-	-80843	-0-	124928	2	3851	9	N	3501	3326	1			740
04	202860	X	110441	-0-	-92419	-0-	106863	2	3578	9	N	3253	3233	1			760
*05	104019	X	104019	-0-	-0-	-0-	101441	2	2578	9	N	2344	2457	1			647

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

12	195610	X	77809	-0-	-117801	-0-	76685	2	1124	9	N	1022	1153	1			261
01	195610	X	66971	-0-	-128639	-0-	66081	2	890	9	N	809	773	1			297
02	176680	X	56110	-0-	-120570	-0-	55372	2	738	9	N	671	593	1			375
03	195610	X	50573	-0-	-145037	-0-	49855	2	718	9	N	653	586	1			442
04	189300	X	53806	-0-	-135494	-0-	53118	2	688	9	N	625	904	1			163
*05	66141	X	66141	-0-	-0-	-0-	65416	2	725	9	N	659	567	1			255

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

12	75581	X	75581	-0-	-0-	-0-	73329	3	2252	9	N	2047	2165	1			387
01	67661	X	67661	-0-	-0-	-0-	65553	3	2108	9	N	1916	2111	1			192
02	61065	X	61065	-0-	-0-	-0-	59277	3	1788	9	N	1625	1377	1			440
03	56947	X	56947	-0-	-0-	-0-	55279	2	1668	9	N	1516	1564	1			392
04	48748	X	48748	-0-	-0-	-0-	47370	2	1378	9	N	1253	1322	1			323
*05	60111	X	60111	-0-	-0-	-0-	59113	2	998	9	N	907	568	1			662

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

12	2170	X	1331	-0-	-839	-0-	30	1	1299	2	N	-0-					-0-
							2	4									
01	2170	X	1261	-0-	-909	-0-	22	1	1238	2	N	-0-					-0-
							1	4									
02	1960	X	1127	-0-	-833	-0-	26	1	1099	2	N	-0-					-0-
							2	4									
03	1984	X	1391	-0-	-593	-0-	23	1	1367	2	N	-0-					-0-
							1	4									
*04	1890	X	1890	-0-	-0-	-0-	45	1	1843	2	N	-0-					-0-
							2	4									
05	1333	X	-0-	-0-	-1333	-0-					N	20					20

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

12	1209	X	1133	-0-	-76	-0-	1133	3			N	-0-					62
01	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					62
02	952	X	865	-0-	-87	-0-	865	3			N	-0-					62
03	1147	X	998	-0-	-149	-0-	998	3			N	-0-					62
04	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					62
*05	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

12	527	N	461	-0-	-66	-0-	461	2			N	-0-					7
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					7
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					7
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7
04	510	N	461	-0-	-49	-0-	461	2			N	-0-					7
05	527	N	468	-0-	-59	-0-	468	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09118 08/31/2014

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

12	1364	N	1077	-0-	-287	-0-	1060	2	17	9	N	15					287
01	1171	N	1171	-0-	-0-	-0-	1121	2	50	9	N	45	186	1			146
02	1120	N	824	-0-	-296	-0-	804	2	20	9	N	18					164
03	1085	N	953	-0-	-132	-0-	920	2	33	9	N	30					194
04	1140	N	752	-0-	-388	-0-	741	2	11	9	N	10					204
*05	1006	N	1006	-0-	-0-	-0-	962	2	44	9	N	40					244

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

12	2635	X	1099	-0-	-1536	-0-	1068	2	31	9	N	28					294
01	2635	X	1395	-0-	-1240	-0-	1352	2	43	9	N	39	188	1			145
02	2380	X	863	-0-	-1517	-0-	837	2	26	9	N	24					169
03	2635	X	366	-0-	-2269	-0-	366	2			N	-0-					169
04	1740	X	255	-0-	-1485	-0-	254	2	1	9	N	1					170
05	1395	X	241	-0-	-1154	-0-	237	2	4	9	N	4					174

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

12	1271	X	582	-0-	-689	-0-	582	2			N	-0-					124
01	1271	X	504	-0-	-767	-0-	503	2	1	9	N	1					125
02	448	X	262	-0-	-186	-0-	12	1	250	2	N	-0-					125
03	589	N	148	-0-	-441	-0-	148	2			N	-0-					125
04	480	N	292	-0-	-188	-0-	292	2			N	-0-					125
*05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					125

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

12	3472	X	1842	-0-	-1630	-0-	1842	2			N	-0-					179
01	2263	X	1366	-0-	-897	-0-	1364	2	2	9	N	2					181
02	2044	X	1309	-0-	-735	-0-	1309	2			N	-0-					181
03	1891	X	1224	-0-	-667	-0-	1201	2	23	9	N	21					202
04	2572	X	2572	-0-	-0-	-0-	2541	2	31	9	N	28					230
*05	2585	N	2585	-0-	-0-	-0-	2516	2	69	9	N	63					293

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30074	X	30074	-0-	-0-	-0-	909	1	28391	2	N	704	751	1			289
							774	9									
01	27521	X	27521	-0-	-0-	-0-	995	1	25842	2	N	622	735	1			176
							684	9									
02	23493	X	23493	-0-	-0-	-0-	974	1	21903	2	N	560	375	1			361
							616	9									
03	22166	X	22166	-0-	-0-	-0-	1041	1	20366	2	N	690	543	1			508
							759	9									
04	19842	X	19842	-0-	-0-	-0-	812	1	18433	2	N	543	550	1			501
							597	9									
*05	25847	X	25847	-0-	-0-	-0-	1079	1	24115	2	N	594	733	1			362
							653	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

12	4092	X	1247	-0-	-2845	-0-	1247	2			N	-0-					129
01	7461	X	7461	-0-	-0-	-0-	7248	2	213	9	N	194	187	1			136
02	7448	X	7448	-0-	-0-	-0-	7258	2	190	9	N	173					309
03	9579	X	9579	-0-	-0-	-0-	9294	2	285	9	N	259	369	1			199
04	9593	X	9593	-0-	-0-	-0-	9353	2	240	9	N	218	183	1			234
*05	9158	X	9158	-0-	-0-	-0-	8937	2	221	9	N	201	184	1			251

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

12	307148	X	221331	-0-	-85817	-0-	264	1	217514	2	N	3230	3403	1			296
							3553	9									
01	307148	X	228459	-0-	-78689	-0-	153	1	224764	2	N	3220	2843	1			673
							3542	9									
02	277424	X	182191	-0-	-95233	-0-	179751	2	2440	9	N	2218	2452	1			439
03	307148	X	170587	-0-	-136561	-0-	167941	2	2646	9	N	2405	2642	1			202
04	297240	X	149695	-0-	-147545	-0-	147470	2	2225	9	N	2023	1704	1			521
05	228470	X	141846	-0-	-86624	-0-	139867	2	1979	9	N	1799	1860	1			460

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

12	653	N	653	-0-	-0-	-0-	12	1	639	3	N	-0-					20
							2	4									
01	682	N	474	-0-	-208	-0-	4	1	469	3	N	-0-					20
							1	4									
02	574	N	574	-0-	-0-	-0-	6	1	566	3	N	-0-					20
							2	4									
03	651	N	435	-0-	-216	-0-	3	1	431	3	N	-0-					20
							1	4									
04	615	N	615	-0-	-0-	-0-	6	1	607	3	N	-0-					20
							2	4									
05	651	N	522	-0-	-129	-0-	7	1	513	3	N	-0-					20
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					81
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
03	19	N	19	-0-	-0-	-0-	3	1	15	3	N	-0-					81
							1	4									
04	6	N	6	-0-	-0-	-0-	1	1	3	3	N	-0-					81
							2	4									
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	237	-0-	-42	-0-	21	1	214	3	N	-0-					72
							2	4									
01	217	N	167	-0-	-50	-0-	30	1	136	3	N	-0-					72
							1	4									
02	281	N	281	-0-	-0-	-0-	12	1	267	3	N	-0-					72
							2	4									
03	248	N	187	-0-	-61	-0-	6	1	180	3	N	-0-					72
							1	4									
04	200	N	200	-0-	-0-	-0-	8	1	190	3	N	-0-					72
							2	4									
05	310	N	171	-0-	-139	-0-	8	1	161	3	N	-0-					72
							2	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	2	1	156	3	N	3					35
							2	4	3	9							
01	155	N	153	-0-	-2	-0-	2	1	146	3	N	4					39
							1	4	4	9							
02	161	N	161	-0-	-0-	-0-	3	1	150	3	N	5					44
							2	4	6	9							
03	155	N	97	-0-	-58	-0-	1	1	92	3	N	3					47
							1	4	3	9							
04	190	N	190	-0-	-0-	-0-	2	1	175	3	N	10					57
							2	4	11	9							
*05	190	N	190	-0-	-0-	-0-	5	1	183	3	N	-0-					57
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

12	1224	N	1224	-0-	-0-	-0-	31	1	1191	3	N	-0-					225
							2	4									
01	1147	N	1143	-0-	-4	-0-	54	1	1088	3	N	-0-					225
							1	4									
02	1092	N	1007	-0-	-85	-0-	32	1	973	3	N	-0-					225
							2	4									
03	1209	N	1104	-0-	-105	-0-	10	1	1027	3	N	60	169	1			116
							1	4	66	9							
04	1262	N	1262	-0-	-0-	-0-	17	1	1158	3	N	77					193
							2	4	85	9							
*05	1660	N	1660	-0-	-0-	-0-	27	1	1609	3	N	20					213
							2	4	22	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

12	651	N	517	-0-	-134	-0-	517	2			N	-0-					112
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					112
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
03	527	N	347	-0-	-180	-0-	345	2	2	9	N	2					114
04	330	N	309	-0-	-21	-0-	308	2	1	9	N	1					115
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					115

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

12	390	N	390	-0-	-0-	-0-	7	1	381	3	N	-0-					113
							2	4									
01	388	N	388	-0-	-0-	-0-	5	1	382	3	N	-0-					113
							1	4									
02	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					113
							2	4									
03	403	N	389	-0-	-14	-0-	4	1	384	3	N	-0-					113
							1	4									
04	390	N	350	-0-	-40	-0-	5	1	343	3	N	-0-					113
							2	4									
05	403	N	365	-0-	-38	-0-	6	1	357	3	N	-0-					113
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	7	1	452	3	N	-0-					30
							2	4									
01	170	N	170	-0-	-0-	-0-	2	1	167	3	N	-0-					30
							1	4									
02	175	N	175	-0-	-0-	-0-	3	1	170	3	N	-0-					30
							2	4									
03	465	N	18	-0-	-447	-0-	17	3	1	4	N	-0-					30
04	167	N	167	-0-	-0-	-0-	2	1	163	3	N	-0-					30
							2	4									
*05	895	N	895	-0-	-0-	-0-	15	1	878	3	N	-0-					30
							2	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	542	-0-	-202	-0-	5	1	535	3	N	-0-					47
							2	4									
01	589	N	495	-0-	-94	-0-	3	1	491	3	N	-0-					47
							1	4									
02	509	N	509	-0-	-0-	-0-	4	1	503	3	N	-0-					47
							2	4									
03	641	N	641	-0-	-0-	-0-	3	1	559	3	N	71					118
							1	4	78	9							
04	707	N	707	-0-	-0-	-0-	6	1	699	3	N	-0-					118
							2	4									
*05	731	N	731	-0-	-0-	-0-	6	1	723	3	N	-0-					118
							2	4									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	16	1	812	3	N	-0-					45
							2	4									
01	713	N	691	-0-	-22	-0-	15	1	675	3	N	-0-					45
							1	4									
02	644	N	615	-0-	-29	-0-	10	1	603	3	N	-0-					45
							2	4									
03	837	N	529	-0-	-308	-0-	14	1	514	3	N	-0-					45
							1	4									
04	846	N	846	-0-	-0-	-0-	22	1	822	3	N	-0-					45
							2	4									
*05	695	N	695	-0-	-0-	-0-	11	1	682	3	N	-0-					45
							2	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5					45
01	694	N	694	-0-	-0-	-0-	691	3	1	4	N	2					47
							2	9									
02	644	N	624	-0-	-20	-0-	621	3	3	9	N	3					50
03	775	N	637	-0-	-138	-0-	633	3	4	9	N	4					54
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					54
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					54

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					176
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					176
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					176
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					176
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					176
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					176

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1011	-0-	-291	-0-	11	1	975	3	N	21					192
							2	4	23	9							
01	2790	X	1632	-0-	-1158	-0-	18	1	1589	3	N	22	182	1			32
							1	4	24	9							
02	2520	X	1268	-0-	-1252	-0-	16	1	1250	3	N	-0-					32
							2	4									
03	1261	N	1261	-0-	-0-	-0-	11	1	1232	3	N	15					47
							1	4	17	9							
04	1590	N	1430	-0-	-160	-0-	17	1	1398	3	N	12					59
							2	4	13	9							
*05	1662	N	1662	-0-	-0-	-0-	20	1	1612	3	N	25					84
							2	4	28	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					55
01	558	N	394	-0-	-164	-0-	390	3	4	9	N	4					59
02	483	N	483	-0-	-0-	-0-	480	3	3	9	N	3					62
03	558	N	472	-0-	-86	-0-	464	3	8	9	N	7					69
04	487	N	487	-0-	-0-	-0-	481	3	6	9	N	5					74
*05	596	N	596	-0-	-0-	-0-	593	3	3	9	N	3					77

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	11	1	890	3	N	-0-					202
							2	4									
01	869	N	869	-0-	-0-	-0-	10	1	814	3	N	40					242
							1	4	44	9							
02	756	N	738	-0-	-18	-0-	10	1	726	3	N	-0-					242
							2	4									
03	899	N	757	-0-	-142	-0-	9	1	747	3	N	-0-					242
							1	4									
04	840	N	739	-0-	-101	-0-	13	1	723	3	N	-0-					242
							3	4									
*05	861	N	861	-0-	-0-	-0-	8	1	851	3	N	-0-					242
							2	4									

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	-0-	22	1	1331	3	N	20					121
							2	4	22	9							
01	1271	N	466	-0-	-805	-0-	7	1	458	3	N	-0-					121
							1	4									
02	700	N	103	-0-	-597	-0-	4	3	2	4	N	88	184	1			25
							97	9									
03	1364	N	28	-0-	-1336	-0-	27	3	1	4	N	-0-					25
04	450	N	2	-0-	-448	-0-	2	4			N	-0-					25
05	124	N	2	-0-	-122	-0-	2	4			N	-0-					25

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	11	1	998	3	N	-0-					101
							2	4									
01	933	N	933	-0-	-0-	-0-	23	1	846	3	N	57					158
							1	4	63	9							
02	950	N	950	-0-	-0-	-0-	21	1	927	3	N	-0-					158
							2	4									
03	1023	N	900	-0-	-123	-0-	8	1	890	3	N	1	8	5			151
							1	4	1	9							
04	1043	N	1043	-0-	-0-	-0-	12	1	1018	3	N	10					161
							2	4	11	9							
*05	1348	N	1348	-0-	-0-	-0-	23	1	1249	3	N	67	178	1			50
							2	4	74	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

12	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					40
01	1240	N	1180	-0-	-60	-0-	1161	3	19	9	N	17					57
02	1036	N	927	-0-	-109	-0-	927	3			N	-0-					57
03	1364	N	895	-0-	-469	-0-	895	3			N	-0-					57
04	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					57
*05	1730	N	1730	-0-	-0-	-0-	1660	3	70	9	N	64					121

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

12	1457	N	1367	-0-	-90	-0-	24	1	1341	3	N	-0-					20
							2	4									
01	1426	N	1255	-0-	-171	-0-	20	1	1234	3	N	-0-					20
							1	4									
02	1176	N	1131	-0-	-45	-0-	20	1	1109	3	N	-0-					20
							2	4									
03	1364	N	1085	-0-	-279	-0-	15	1	1069	3	N	-0-					20
							1	4									
04	1264	N	1264	-0-	-0-	-0-	21	1	1241	3	N	-0-					20
							2	4									
*05	1440	N	1440	-0-	-0-	-0-	27	1	1411	3	N	-0-					20
							2	4									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1829	-0-	-0-	-0-	26	1	1801	3	N	-0-					121
							2	4									
01	1395	N	988	-0-	-407	-0-	12	1	953	3	N	20					141
							1	4	22	9							
02	1140	N	1140	-0-	-0-	-0-	18	1	1074	3	N	42					183
							2	4	46	9							
03	1829	N	884	-0-	-945	-0-	8	1	875	3	N	-0-					183
							1	4									
04	1317	N	1317	-0-	-0-	-0-	17	1	1297	3	N	-0-					183
							3	4									
*05	2391	N	2391	-0-	-0-	-0-	34	1	2320	3	N	32	197	1			18
							2	4	35	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	912	-0-	-235	-0-	15	1	880	3	N	14	34	5			59
							2	4	15	9							
01	1054	N	976	-0-	-78	-0-	15	1	959	3	N	-0-	14	5			45
							2	4									
02	2800	N	4579	-0-	1779	1779	75	1	4485	3	N	15					60
							2	4	17	9							
03	3100	N	10884	-0-	7784	9563	141	1	10326	3	N	378	378	1			60
							1	4	416	9							
04	3000	N	5737	-0-	2737	12300	74	1	5278	3	N	348	362	1			46
							2	4	383	9							
*05	18054	X	5754	-0-	-12300	-0-	79	1	5309	3	N	331	179	1			198
							2	4	364	9							

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	15	1	636	3	N	-0-					20
							2	4									
01	496	N	340	-0-	-156	-0-	15	1	324	3	N	-0-					20
							1	4									
02	280	N	278	-0-	-2	-0-	6	1	270	3	N	-0-					20
							2	4									
03	651	N	101	-0-	-550	-0-	1	1	99	3	N	-0-					20
							1	4									
04	330	N	235	-0-	-95	-0-	6	1	227	3	N	-0-					20
							2	4									
*05	773	N	773	-0-	-0-	-0-	22	1	749	3	N	-0-					20
							2	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

12	682	N	343	-0-	-339	-0-	5	1	325	3	N	10					121
							2	4	11	9							
01	578	N	578	-0-	-0-	-0-	7	1	570	3	N	-0-					121
							1	4									
02	566	N	566	-0-	-0-	-0-	7	1	540	3	N	15					136
							2	4	17	9							
03	439	N	439	-0-	-0-	-0-	4	1	434	3	N	-0-					136
							1	4									
04	570	N	517	-0-	-53	-0-	6	1	483	3	N	24					160
							2	4	26	9							
05	620	N	506	-0-	-114	-0-	8	1	495	3	N	1					161
							2	4	1	9							

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

12	2343	N	155	-0-	-2188	-0-	2	1	151	3	N	-0-					22
							2	4									
01	248	N	209	-0-	-39	-0-	1	1	207	3	N	-0-					22
							1	4									
02	258	N	258	-0-	-0-	-0-	3	1	253	3	N	-0-					22
							2	4									
03	246	N	246	-0-	-0-	-0-	2	1	241	3	N	2					24
							1	4	2	9							
04	251	N	251	-0-	-0-	-0-	3	1	246	3	N	-0-					24
							2	4									
*05	289	N	289	-0-	-0-	-0-	5	1	282	3	N	-0-					24
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11250	X	10704	-0-	-546	-0-	803	1	9715	3	N	169					404
							186	9									
*10	15562	X	-0-	-0-	-15562	-0-					N	-0-	175	1			229
*11	15060	X	-0-	-0-	-15060	-0-					N	-0-					229
*12	15562	X	-0-	-0-	-15562	-0-					N	-0-					229
*01	11067	X	-0-	-0-	-11067	-0-					N	-0-					229
*02	9996	X	-0-	-0-	-9996	-0-					N	-0-					229
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					229
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					229
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-	180	1			49

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

12	410	N	410	-0-	-0-	-0-	397	2	13	9	N	12					1317
01	651	N	317	-0-	-334	-0-	304	2	13	9	N	12					1329
02	364	N	251	-0-	-113	-0-	238	2	13	9	N	12					1341
03	357	N	357	-0-	-0-	-0-	344	2	13	9	N	12					1353
*04	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3					1356
*05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1356

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					1865
01	1612	N	1170	-0-	-442	-0-	1170	2			N	-0-					1865
02	1810	N	1810	-0-	-0-	-0-	1787	2	23	9	N	21					1886
03	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	N	13					1899
*04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					1899
05	2015	N	1677	-0-	-338	-0-	1647	2	30	9	N	27					1926

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					140
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					140
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					140
03	558	N	-0-	-0-	-558	-0-					N	105	190	1			55
04	600	N	458	-0-	-142	-0-	458	2			N	-0-					55
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					55

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

12	3100	N	5067	-0-	1967	4155	4379	2	688	9	N	625	722	1			320
01	3100	N	4118	-0-	1018	5173	3633	2	485	9	N	441	179	1			582
02	2800	N	2884	-0-	84	5257	2741	2	143	9	N	130	355	1			357
03	5257	X	-0-	-0-	-5257	-0-					N	243	352	1			248
04	3837	X	3837	-0-	-0-	-0-	3578	2	259	9	N	235	180	1			303
*05	4341	X	4341	-0-	-0-	-0-	4133	2	208	9	N	189	359	1			133

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	N	5101	-0-	2001	4828	5092	2	9	9	N	8	180	1			90
*01	3100	N	3514	-0-	414	5242	3514	2			N	-0-					90
*02	2800	N	1387	-0-	-1413	3829	1387	2			N	-0-					90
*03	3829	X	-0-	-0-	-3829	-0-					N	-0-					90
*04	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					90
*05	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					90

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					215
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					215
03	62	N	-0-	-0-	-62	-0-					N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215
05	31	N	-0-	-0-	-31	-0-					N	-0-					215

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					32
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32
02	530	N	530	-0-	-0-	-0-	496	2	34	9	N	31					63
03	558	N	-0-	-0-	-558	-0-					N	5					68
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					68
*05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

12	2099	N	2099	-0-	-0-	-0-	1944	2	155	9	N	141	358	1			105
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					105
02	1645	N	1645	-0-	-0-	-0-	1477	2	168	9	N	153					258
03	1767	N	-0-	-0-	-1767	-0-					N	29	177	1			110
04	1710	N	409	-0-	-1301	-0-	409	2			N	-0-					110
05	1767	N	295	-0-	-1472	-0-	295	2			N	-0-					110

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

12	3100	N	9420	-0-	6320	12960	9420	2			N	-0-					277
01	3100	N	7515	-0-	4415	17375	7515	2			N	-0-					277
02	23550	X	6175	-0-	-17375	-0-	6175	2			N	-0-					277
03	1891	X	-0-	-0-	-1891	-0-					N	2	176	1			103
04	2411	X	2411	-0-	-0-	-0-	2308	2	103	9	N	94					197
*05	3300	X	3300	-0-	-0-	-0-	3283	2	17	9	N	15					212

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1819	N	1819	-0-	-0-	-0-	1555	2	264	9	N	240	358	1			127
01	1724	N	1724	-0-	-0-	-0-	1592	2	132	9	N	120					247
02	1647	N	1647	-0-	-0-	-0-	1418	2	229	9	N	208	182	1			273
03	1550	N	-0-	-0-	-1550	-0-					N	261	354	1			180
04	2093	N	2093	-0-	-0-	-0-	1884	2	209	9	N	190	180	1			190
05	1550	N	1406	-0-	-144	-0-	1299	2	107	9	N	97	172	1			115

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	47	2	224	9	N	204	177	1			175
01	338	N	338	-0-	-0-	-0-	305	2	33	9	N	30					205
02	126	N	126	-0-	-0-	-0-	24	2	102	9	N	93	178	1			120
03	279	N	-0-	-0-	-279	-0-					N	-0-					120
04	1678	N	1678	-0-	-0-	-0-	1582	2	96	9	N	87					207
*05	528	N	528	-0-	-0-	-0-	483	2	45	9	N	41					248

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3412	-0-	3412	60920	2748	2	664	9	N	604	587	1			390
01	0	W	3286	-0-	3286	64206	2673	2	613	9	N	557	784	1			163
02	0	W	2656	-0-	2656	66862	2124	2	532	9	N	484	392	1			255
03	0	W	3238	-0-	3238	70100	2654	2	584	9	N	531	388	1			398
04	3000	N	3056	-0-	56	70156	2502	2	554	9	N	504	581	1			321
*05	3100	N	2813	-0-	-287	69869	2364	2	449	9	N	408	388	1			341

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1648	-0-	-336	-0-	27	1	1621	2	N	-0-					198
01	2073	N	2073	-0-	-0-	-0-	19	1	2054	2	N	-0-					198
02	1680	N	1351	-0-	-329	-0-	20	1	1331	2	N	-0-					198
03	2259	N	2259	-0-	-0-	-0-	31	1	2228	2	N	-0-					198
04	2010	N	1789	-0-	-221	-0-	30	1	1759	2	N	-0-					198
*05	1838	N	1838	-0-	-0-	-0-	31	1	1803	2	N	4					202
							4	9									

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3604	-0-	-457	-0-	31	1	3479	2	N	85					243
							94	9									
01	3565	X	3522	-0-	-43	-0-	31	1	3418	2	N	66	195	1			114
							73	9									
02	3220	X	3069	-0-	-151	-0-	28	1	2985	2	N	51					165
							56	9									
03	3596	X	3376	-0-	-220	-0-	31	1	3295	2	N	45					210
							50	9									
04	3480	X	3262	-0-	-218	-0-	30	1	3179	2	N	48					258
							53	9									
*05	3984	X	3984	-0-	-0-	-0-	31	1	3844	2	N	99					357
							109	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2770	-0-	-702	-0-	27	1	2693	2	N	45					305
							50	9									
01	3472	X	2896	-0-	-576	-0-	19	1	2808	2	N	63					368
							69	9									
02	3136	X	2397	-0-	-739	-0-	20	1	2311	2	N	60					428
							66	9									
03	3474	X	3474	-0-	-0-	-0-	30	1	3305	2	N	126	391	1			163
							139	9									
04	3245	X	3245	-0-	-0-	-0-	30	1	3174	2	N	37					200
							41	9									
*05	3582	X	3582	-0-	-0-	-0-	31	1	3441	2	N	100	198	1			102
							110	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1925	-0-	-400	-0-	26	1	1836	2	N	57	200	1			142
							63	9									
01	2325	N	2175	-0-	-150	-0-	19	1	2106	2	N	45					187
							50	9									
02	1820	N	1697	-0-	-123	-0-	20	1	1589	2	N	80					267
							88	9									
03	2705	N	2705	-0-	-0-	-0-	31	1	2555	2	N	108	196	1			179
							119	9									
04	2219	N	2219	-0-	-0-	-0-	30	1	2119	2	N	64					243
							70	9									
*05	2329	N	2329	-0-	-0-	-0-	31	1	2208	2	N	82					325
							90	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	125	-0-	-123	-0-	27	1	98	2	N	-0-					90
01	248	N	151	-0-	-97	-0-	21	1	130	2	N	-0-					90
02	130	N	130	-0-	-0-	-0-	28	1	102	2	N	-0-					90
03	124	N	110	-0-	-14	-0-	17	1	93	2	N	-0-					90
04	150	N	107	-0-	-43	-0-	23	1	84	2	N	-0-					90
05	155	N	115	-0-	-40	-0-	31	1	84	2	N	-0-					90

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5238	-0-	-373	-0-	31	1	5106	2	N	92					342
							101	9									
01	4898	X	4266	-0-	-632	-0-	31	1	4157	2	N	71					413
							78	9									
02	4424	X	3845	-0-	-579	-0-	28	1	3760	2	N	52	198	1			267
							57	9									
03	5239	X	3858	-0-	-1381	-0-	31	1	3741	2	N	78					345
							86	9									
04	5070	X	4337	-0-	-733	-0-	30	1	4244	2	N	57	188	1			214
							63	9									
*05	5579	X	5579	-0-	-0-	-0-	31	1	5443	2	N	95					309
							105	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2294	-0-	-93	-0-	31	1	2237	2	N	24					307
							26	9									
01	2294	N	2255	-0-	-39	-0-	31	1	2160	2	N	58					365
							64	9									
02	2047	N	2047	-0-	-0-	-0-	28	1	1917	2	N	93	185	1			273
							102	9									
03	2294	N	1968	-0-	-326	-0-	30	1	1888	2	N	45					318
							50	9									
04	2190	N	1965	-0-	-225	-0-	29	1	1891	2	N	41	184	1			175
							45	9									
*05	2562	N	2562	-0-	-0-	-0-	31	1	2393	2	N	125					300
							138	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2237	N	2237	-0-	-0-	-0-	31	1	2161	2	N	41	180	1			116
							45	9									
01	2263	N	2101	-0-	-162	-0-	31	1	2048	2	N	20					136
							22	9									
02	2044	N	1800	-0-	-244	-0-	28	1	1772	2	N	-0-					136
03	2232	N	1974	-0-	-258	-0-	31	1	1943	2	N	-0-					136
04	2040	N	1871	-0-	-169	-0-	30	1	1841	2	N	-0-					136
05	1984	N	1943	-0-	-41	-0-	31	1	1912	2	N	-0-					136

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3213	-0-	113	257	30	1	3149	2	N	31					398
							34	9									
01	3560	X	3303	-0-	-257	-0-	31	1	3253	2	N	17					415
							19	9									
02	2996	X	2996	-0-	-0-	-0-	28	1	2937	2	N	28					443
							31	9									
03	3259	X	3259	-0-	-0-	-0-	30	1	3173	2	N	51	191	1			303
							56	9									
04	3087	X	3087	-0-	-0-	-0-	29	1	3032	2	N	24					327
							26	9									
*05	3567	X	3567	-0-	-0-	-0-	31	1	3500	2	N	33					360
							36	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	27	1	102	2	N	-0-					153
01	155	N	152	-0-	-3	-0-	21	1	131	2	N	-0-					153
02	140	N	94	-0-	-46	-0-	28	1	66	2	N	-0-					153
03	124	N	121	-0-	-3	-0-	31	1	90	2	N	-0-					153
04	150	N	118	-0-	-32	-0-	26	1	86	2	N	5					158
							6	9									
*05	130	N	130	-0-	-0-	-0-	31	1	99	2	N	-0-					158

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2728	-0-	-341	-0-	31	1	2664	2	N	30					142
							33	9									
01	2549	X	2549	-0-	-0-	-0-	31	1	2473	2	N	41					183
							45	9									
02	2128	X	2118	-0-	-10	-0-	28	1	2047	2	N	39					222
							43	9									
03	2728	X	2489	-0-	-239	-0-	31	1	2430	2	N	25					247
							28	9									
04	2460	N	2287	-0-	-173	-0-	29	1	2251	2	N	6					253
							7	9									
*05	2932	N	2932	-0-	-0-	-0-	31	1	2825	2	N	69					322
							76	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1717	-0-	-50	-0-	29	1	1669	2	N	17	202	1			62
							19	9									
01	1628	N	1628	-0-	-0-	-0-	31	1	1591	2	N	5					67
							6	9									
02	1540	N	1478	-0-	-62	-0-	28	1	1450	2	N	-0-					67
03	1705	N	1523	-0-	-182	-0-	30	1	1493	2	N	-0-					67
04	1590	N	1556	-0-	-34	-0-	29	1	1513	2	N	13					80
							14	9									
*05	1726	N	1726	-0-	-0-	-0-	31	1	1664	2	N	28					108
							31	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2447	-0-	-188	-0-	31	1	2371	2	N	41					290
							45	9									
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					290
02	2352	N	40	-0-	-2312	-0-	11	1	29	9	N	26	201	1			115
03	2449	N	79	-0-	-2370	-0-	20	1	59	2	N	-0-					115
04	155	N	155	-0-	-0-	-0-	26	1	129	2	N	-0-					115
*05	315	N	315	-0-	-0-	-0-	27	1	288	2	N	-0-					115

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	X	315	-0-	-0-	-0-	30	1	285	2	N	-0-					263
01	665	X	665	-0-	-0-	-0-	26	1	639	2	N	-0-					263
02	224	X	12	-0-	-212	-0-	12	1			N	-0-					263
03	3100	N	3202	-0-	102	102	26	1	3131	2	N	41					304
							45	9									
04	1994	N	1892	-0-	-102	-0-	17	1	1875	2	N	-0-					304
*05	3100	N	3479	-0-	379	379	24	1	3455	2	N	-0-					304

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	31	1	340	2	N	-0-					125
01	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					125
02	308	N	216	-0-	-92	-0-	28	1	188	2	N	-0-					125
03	372	N	247	-0-	-125	-0-	31	1	216	2	N	-0-					125
04	600	N	481	-0-	-119	-0-	30	1	451	2	N	-0-					125
*05	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-					125

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0-	-0-	31	1	1355	2	N	5					234
							6	9									
01	1469	N	1469	-0-	-0-	-0-	31	1	1416	2	N	20					254
							22	9									
02	1064	N	1004	-0-	-60	-0-	27	1	977	2	N	-0-					254
03	1395	N	1051	-0-	-344	-0-	31	1	1020	2	N	-0-					254
04	1410	N	1059	-0-	-351	-0-	30	1	1029	2	N	-0-					254
*05	1621	N	1621	-0-	-0-	-0-	31	1	1572	2	N	16					270
							18	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

12	1953	N	1450	-0-	-503	-0-	26	1	1400	2	N	22					160
							24	9									
01	1829	N	1725	-0-	-104	-0-	18	1	1687	2	N	18					178
							20	9									
02	1428	N	1375	-0-	-53	-0-	20	1	1331	2	N	22					200
							24	9									
03	1979	N	1979	-0-	-0-	-0-	29	1	1909	2	N	37					237
							41	9									
04	1680	N	1629	-0-	-51	-0-	29	1	1599	2	N	1					238
							1	9									
*05	2084	N	2084	-0-	-0-	-0-	30	1	1997	2	N	52					290
							57	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

12	682	N	212	-0-	-470	-0-	28	1	184	2	N	-0-					270
01	434	N	261	-0-	-173	-0-	22	1	239	2	N	-0-					270
02	280	N	213	-0-	-67	-0-	28	1	185	2	N	-0-					270
03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					270
04	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					270
05	248	N	246	-0-	-2	-0-	31	1	215	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

12	6809	X	6809	-0-	-0-	-0-	31	1	6623	2	N	141	201	1			305
							155	9									
01	5867	X	5867	-0-	-0-	-0-	31	1	5704	2	N	120					425
							132	9									
02	4020	X	4020	-0-	-0-	-0-	27	1	3916	2	N	70					495
							77	9									
03	3550	X	3550	-0-	-0-	-0-	30	1	3472	2	N	44	201	1			338
							48	9									
04	2943	X	2943	-0-	-0-	-0-	30	1	2852	2	N	55					393
							61	9									
*05	4486	X	4486	-0-	-0-	-0-	31	1	4367	2	N	80					473
							88	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	4700	-0-	-2492	-0-	30	1	4606	2	N	58	193	1			187
							64	9									
01	5456	X	5340	-0-	-116	-0-	31	1	5215	2	N	85					272
							94	9									
02	4403	X	4403	-0-	-0-	-0-	28	1	4290	2	N	77					349
							85	9									
03	4712	X	4580	-0-	-132	-0-	30	1	4475	2	N	68					417
							75	9									
04	5160	X	4150	-0-	-1010	-0-	30	1	4056	2	N	58	197	1			278
							64	9									
05	5332	X	4492	-0-	-840	-0-	31	1	4419	2	N	38					316
							42	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5319	-0-	-757	-0-	31	1	5167	2	N	110					470
							121	9									
01	5983	X	4511	-0-	-1472	-0-	30	1	4341	2	N	127					597
							140	9									
02	5404	X	2008	-0-	-3396	-0-	27	1	1930	2	N	46					643
							51	9									
03	5983	X	3239	-0-	-2744	-0-	30	1	3084	2	N	114	202	1			555
							125	9									
04	5160	X	4240	-0-	-920	-0-	30	1	4055	2	N	141	361	1			335
							155	9									
05	5301	X	4027	-0-	-1274	-0-	31	1	3930	2	N	60					395
							66	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	7999	X	7999	-0-	-0-	-0-	30	1	7864	2	N	95					337
							105	9									
01	6913	X	5099	-0-	-1814	-0-	30	1	4959	2	N	100					437
							110	9									
02	5908	X	2002	-0-	-3906	-0-	15	1	1952	2	N	32	184	1			285
							35	9									
03	7998	X	4110	-0-	-3888	-0-	31	1	4027	2	N	47					332
							52	9									
04	7740	X	4525	-0-	-3215	-0-	30	1	4437	2	N	53					385
							58	9									
05	6138	X	4128	-0-	-2010	-0-	31	1	4045	2	N	47					432
							52	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	4677	-0-	-1089	-0-	31	1	4511	2	N	123	199	1			293
							135	9									
01	5704	X	4264	-0-	-1440	-0-	30	1	4088	2	N	133	187	1			239
							146	9									
02	4956	X	3185	-0-	-1771	-0-	28	1	3100	2	N	52					291
							57	9									
03	5363	X	3152	-0-	-2211	-0-	31	1	3064	2	N	52					343
							57	9									
04	4530	X	3813	-0-	-717	-0-	30	1	3725	2	N	53					396
							58	9									
05	4681	X	3809	-0-	-872	-0-	31	1	3670	2	N	98					494
							108	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	6004	-0-	-2893	-0-	28	1	5939	2	N	34	400	1			347
							37	9									
01	6014	X	5842	-0-	-172	-0-	24	1	5760	2	N	53					400
							58	9									
02	5432	X	4087	-0-	-1345	-0-	27	1	4036	2	N	22					422
							24	9									
03	6014	X	4889	-0-	-1125	-0-	31	1	4816	2	N	38					460
							42	9									
04	5820	X	4212	-0-	-1608	-0-	30	1	4138	2	N	40					500
							44	9									
05	5363	X	5145	-0-	-218	-0-	31	1	5057	2	N	52					552
							57	9									

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

12	62	N	50	-0-	-12	-0-	50	2			N	-0-					55
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					55
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					55
03	62	N	52	-0-	-10	-0-	49	2	3	9	N	3					58
04	30	N	28	-0-	-2	-0-	22	2	6	9	N	5					63
*05	45	N	45	-0-	-0-	-0-	43	2	2	9	N	2					65

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

12	155	N	111	-0-	-44	-0-	111	2			N	-0-					136
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					136
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					136
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					136
04	120	N	103	-0-	-17	-0-	63	2	40	9	N	36					172
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					172

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

12	1643	N	1294	-0-	-349	-0-	1293	2	1	9	N	1					96
01	1643	N	1183	-0-	-460	-0-	1157	2	26	9	N	24					120
02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16					136
03	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					136
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					136
05	1364	N	935	-0-	-429	-0-	925	2	10	9	N	9					144

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

12	682	N	539	-0-	-143	-0-	60	1	436	3	N	39	189	1			132
							43	9									
01	868	N	868	-0-	-0-	-0-	102	1	746	3	N	18					150
							20	9									
02	784	N	677	-0-	-107	-0-	79	1	579	3	N	17					167
							19	9									
03	687	N	687	-0-	-0-	-0-	79	1	577	3	N	28					195
							31	9									
04	840	N	57	-0-	-783	-0-	7	1	50	3	N	-0-					195
*05	945	N	945	-0-	-0-	-0-	110	1	809	3	N	24					219
							26	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12803	X	7886	-0-	-4917	-0-	787	1	7082	3	N	15					258
							17	9									
01	12803	X	8298	-0-	-4505	-0-	828	1	7446	3	N	22					280
							24	9									
02	9800	X	7768	-0-	-2032	-0-	775	1	6976	3	N	15					295
							17	9									
03	10726	X	9502	-0-	-1224	-0-	946	1	8511	3	N	41	188	1			148
							45	9									
04	9119	X	9119	-0-	-0-	-0-	910	1	8192	3	N	15					163
							17	9									
05	DLQ G-10		9667	-0-	9667	9667	963	1	8667	3	N	34					197
							37	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

12	992	N	500	-0-	-492	-0-	60	1	440	3	N	-0-					54
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					54
02	728	N	688	-0-	-40	-0-	83	1	605	3	N	-0-					54
03	1151	N	1151	-0-	-0-	-0-	138	1	1013	3	N	-0-					54
04	935	N	935	-0-	-0-	-0-	112	1	823	3	N	-0-					54
*05	938	N	938	-0-	-0-	-0-	113	1	825	3	N	-0-					54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

12	1694	N	1694	-0-	-0-	-0-	152	1	1529	3	N	12					137
							13	9									
01	1228	N	1228	-0-	-0-	-0-	110	1	1111	3	N	6					143
							7	9									
02	1596	N	845	-0-	-751	-0-	76	1	761	3	N	7					150
							8	9									
03	1705	N	749	-0-	-956	-0-	67	1	676	3	N	5					155
							6	9									
04	1200	N	520	-0-	-680	-0-	47	1	473	3	N	-0-					155
*05	2006	N	2006	-0-	-0-	-0-	180	1	1823	3	N	3					158
							3	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2014 - P&A 05/15/14

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

12	1426	N	1301	-0-	-125	-0-	154	1	1132	3	N	14					204
							15	9									
01	1395	N	1275	-0-	-120	-0-	150	1	1102	3	N	21					225
							23	9									
02	1267	N	1267	-0-	-0-	-0-	151	1	1110	3	N	5					230
							6	9									
03	1439	N	1439	-0-	-0-	-0-	172	1	1258	3	N	8					238
							9	9									
04	1410	N	1410	-0-	-0-	-0-	168	1	1236	3	N	5					243
							6	9									
*05	1450	N	1450	-0-	-0-	-0-	169	1	1240	3	N	37					280
							41	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	34	1	251	3	N	-0-					117
01	359	N	359	-0-	-0-	-0-	43	1	316	3	N	-0-					117
02	334	N	334	-0-	-0-	-0-	40	1	294	3	N	-0-					117
03	279	N	185	-0-	-94	-0-	22	1	163	3	N	-0-					117
04	360	N	148	-0-	-212	-0-	18	1	130	3	N	-0-					117
05	372	N	89	-0-	-283	-0-	11	1	78	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	127	1	928	3	N	12					178
							13	9									
01	1147	N	949	-0-	-198	-0-	111	1	818	3	N	18					196
							20	9									
02	952	N	952	-0-	-0-	-0-	112	1	819	3	N	19					215
							21	9									
03	1055	N	1055	-0-	-0-	-0-	124	1	913	3	N	16					231
							18	9									
04	930	N	837	-0-	-93	-0-	100	1	737	3	N	-0-					231
05	1054	N	960	-0-	-94	-0-	112	1	822	3	N	24					255
							26	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2651	-0-	-201	-0-	308	1	2256	3	N	79	176	1			187
							87	9									
01	2852	N	2727	-0-	-125	-0-	310	1	2273	3	N	131					318
							144	9									
02	2576	N	2576	-0-	-0-	-0-	297	1	2181	3	N	89					407
							98	9									
03	2890	N	2890	-0-	-0-	-0-	334	1	2446	3	N	100	190	1			317
							110	9									
04	2716	N	2716	-0-	-0-	-0-	312	1	2285	3	N	108	182	1			243
							119	9									
05	2852	N	2738	-0-	-114	-0-	319	1	2340	3	N	72					315
							79	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	411	-0-	-643	-0-	49	1	360	3	N	2					227
							2	9									
01	930	N	837	-0-	-93	-0-	100	1	736	3	N	1					228
							1	9									
02	888	N	888	-0-	-0-	-0-	106	1	774	3	N	7					235
							8	9									
03	659	N	659	-0-	-0-	-0-	76	1	561	3	N	20	190	1			65
							22	9									
04	810	N	527	-0-	-283	-0-	63	1	464	3	N	-0-					65
05	992	N	591	-0-	-401	-0-	71	1	520	3	N	-0-					65

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - PLUGGED 03/16/15

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4537	-0-		-733	-0-	536	1	3933	3	N	62					162
								68	9									
01	5177	X	4460	-0-		-717	-0-	527	1	3861	3	N	65					227
								72	9									
02	4676	X	4362	-0-		-314	-0-	512	1	3751	3	N	90					317
								99	9									
03	5115	X	3932	-0-		-1183	-0-	462	1	3385	3	N	77	192	1			202
								85	9									
04	4680	X	4481	-0-		-199	-0-	522	1	3832	3	N	115	194	1			123
								127	9									
05	4836	X	4239	-0-		-597	-0-	502	1	3684	3	N	48					171
								53	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1137	-0-		-351	-0-	126	1	921	3	N	82	180	1			115
								90	9									
01	1147	N	1139	-0-		-8	-0-	120	1	878	3	N	128					243
								141	9									
02	1234	N	1234	-0-		-0-	-0-	132	1	966	3	N	124					367
								136	9									
03	1147	N	1038	-0-		-109	-0-	112	1	823	3	N	94	176	1			285
								103	9									
04	1138	N	1138	-0-		-0-	-0-	125	1	919	3	N	85	187	1			183
								94	9									
05	1364	N	1197	-0-		-167	-0-	131	1	960	3	N	96					279
								106	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1831	-0-		-339	-0-	216	1	1587	3	N	25					142
								28	9									
01	2170	N	1629	-0-		-541	-0-	194	1	1421	3	N	13					155
								14	9									
02	2016	N	631	-0-		-1385	-0-	75	1	550	3	N	5					160
								6	9									
03	1829	N	1606	-0-		-223	-0-	192	1	1406	3	N	7					167
								8	9									
04	1700	N	1700	-0-		-0-	-0-	203	1	1490	3	N	6					173
								7	9									
*05	2144	N	2144	-0-		-0-	-0-	257	1	1887	3	N	-0-					173

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-		-0-	-0-	57	1	583	3	N	4					125
								4	9									
01	620	N	559	-0-		-61	-0-	50	1	506	3	N	3					128
								3	9									
02	604	N	604	-0-		-0-	-0-	54	1	548	3	N	2					130
								2	9									
03	651	N	425	-0-		-226	-0-	38	1	384	3	N	3					133
								3	9									
04	671	N	671	-0-		-0-	-0-	60	1	609	3	N	2					135
								2	9									
*05	702	N	702	-0-		-0-	-0-	63	1	638	3	N	1					136
								1	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	678	-0-	-35	-0-	668	2	10	9	N	9					106
01	713	N	503	-0-	-210	-0-	495	2	8	9	N	7					113
02	616	N	492	-0-	-124	-0-	17	1	472	2	N	3					116
							3	9									
03	682	N	587	-0-	-95	-0-	583	2	4	9	N	4					120
04	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					122
*05	902	N	902	-0-	-0-	-0-	884	2	18	9	N	16					138

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

12	744	N	650	-0-	-94	-0-	650	2			N	-0-					2
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					2
02	588	N	569	-0-	-19	-0-	30	1	539	2	N	-0-					2
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					2
04	630	N	553	-0-	-77	-0-	553	2			N	-0-					2
05	620	N	564	-0-	-56	-0-	564	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

12	186	N	168	-0-	-18	-0-	166	2	2	9	N	2					37
01	217	N	183	-0-	-34	-0-	182	2	1	9	N	1					38
02	169	N	169	-0-	-0-	-0-	4	1	161	2	N	4					42
							4	9									
03	155	N	126	-0-	-29	-0-	125	2	1	9	N	1					43
04	180	N	51	-0-	-129	-0-	51	2			N	-0-					43
05	186	N	-0-	-0-	-186	-0-					N	-0-					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					199
01	822	N	822	-0-	-0-	-0-	820	2	2	9	N	2					201
02	594	N	594	-0-	-0-	-0-	8	1	583	2	N	3					204
							3	9									
03	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2					206
04	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					208
*05	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					209

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					45
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					45
02	455	N	455	-0-	-0-	-0-	86	1	369	2	N	-0-					45
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					45
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					45
*05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

12	1705	X	394	-0-	-1311	-0-	361	2	33	9	N	30					340
01	1705	X	167	-0-	-1538	-0-	153	2	14	9	N	13					353
02	1540	X	96	-0-	-1444	-0-	4	1	92	2	N	-0-					353
03	1705	X	77	-0-	-1628	-0-	77	2			N	-0-					353
04	1650	X	684	-0-	-966	-0-	592	2	92	9	N	84	194	1			243
*05	2652	X	2652	-0-	-0-	-0-	2479	2	173	9	N	157					400

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	28	N	-0-	-0-	-28	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

12	1798	N	1344	-0-	-454	-0-	1331	2	13	9	N	12					157
01	1550	N	1360	-0-	-190	-0-	1348	2	12	9	N	11					168
02	1195	N	1195	-0-	-0-	-0-	54	1	1130	2	N	10					178
							11	9									
03	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15					193
04	1320	N	1265	-0-	-55	-0-	1250	2	15	9	N	14					207
*05	1333	N	1329	-0-	-4	-0-	1311	2	18	9	N	16					223

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

12	1524	N	1524	-0-	-0-	-0-	1505	2	19	9	N	17					182
01	1643	N	1643	-0-	-0-	-0-	1631	2	12	9	N	11					193
02	1359	N	1359	-0-	-0-	-0-	71	1	1284	2	N	4					197
							4	9									
03	1682	N	1682	-0-	-0-	-0-	1658	2	24	9	N	22					219
04	1618	N	1618	-0-	-0-	-0-	1608	2	10	9	N	9	172	1			56
*05	1548	N	1548	-0-	-0-	-0-	1531	2	17	9	N	15					71

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

12	217	N	153	-0-	-64	-0-	142	2	11	9	N	10					218
01	248	N	161	-0-	-87	-0-	157	2	4	9	N	4					222
02	252	N	106	-0-	-146	-0-	6	1	99	2	N	1					223
							1	9									
03	155	N	97	-0-	-58	-0-	89	2	8	9	N	7					230
04	150	N	-0-	-0-	-150	-0-					N	-0-					230
05	124	N	-0-	-0-	-124	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

12	1395	N	1240	-0-	-155	-0-	1226	2	14	9	N	13					120
01	1271	N	1137	-0-	-134	-0-	1120	2	17	9	N	15					135
02	1028	N	1028	-0-	-0-	-0-	35	1	982	2	N	10					145
							11	9									
03	1240	N	1236	-0-	-4	-0-	1219	2	17	9	N	15					160
04	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					172
*05	1177	N	1177	-0-	-0-	-0-	1163	2	14	9	N	13					185

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	970	2	20	9	N	18					298
01	1122	N	1122	-0-	-0-	-0-	1078	2	44	9	N	40					338
02	1105	N	1105	-0-	-0-	-0-	17	1	1049	2	N	35					373
							39	9									
03	1226	N	1226	-0-	-0-	-0-	1180	2	46	9	N	42					415
04	1248	N	1248	-0-	-0-	-0-	1204	2	44	9	N	40	190	1			265
*05	1026	N	1026	-0-	-0-	-0-	990	2	36	9	N	33					298

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1140	-0-	-69	-0-	1120	2	20	9	N	18					118
01	1178	N	1118	-0-	-60	-0-	1101	2	17	9	N	15					133
02	1008	N	964	-0-	-44	-0-	38	1	913	2	N	12					145
							13	9									
03	1147	N	1112	-0-	-35	-0-	1090	2	22	9	N	20					165
04	1080	N	1064	-0-	-16	-0-	1045	2	19	9	N	17					182
*05	1081	N	1081	-0-	-0-	-0-	1063	2	18	9	N	16					198

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		12343	-0-	12343	22217	12171	2	172	9	N	156					423
01	DLQ G-10		12672	-0-	12672	34889	12460	2	212	9	N	193	388	1			228
02	42731	X	7842	-0-	-34889	-0-	293	1	7446	2	N	94					322
							103	9									
03	13255	X	13255	-0-	-0-	-0-	680	1	12365	2	N	191	193	1			320
							210	9									
04	12270	X	11988	-0-	-282	-0-	11722	2	266	9	N	242	194	1			368
*05	12679	X	11813	-0-	-866	-0-	680	1	10962	2	N	155	189	1			334
							171	9									

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2484	-0-	-399	-0-	47	1	2387	3	N	44	195	1			20
							2	4	48	9							
01	2139	X	1689	-0-	-450	-0-	25	1	1612	3	N	46					66
							1	4	51	9							
02	1932	X	1673	-0-	-259	-0-	33	1	1638	3	N	-0-					66
							2	4									
03	2480	X	1290	-0-	-1190	-0-	17	1	1255	3	N	15					81
							1	4	17	9							
04	2400	X	1755	-0-	-645	-0-	40	1	1669	3	N	40					121
							2	4	44	9							
*05	2823	X	2823	-0-	-0-	-0-	58	1	2741	3	N	20					141
							2	4	22	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29432	X	29432	-0-	-0-	-0-	28968	2	464	9	N	422	199	1			650
01	32178	X	29286	-0-	-2892	-0-	28757	2	529	9	N	481	789	1			342
02	29064	X	25976	-0-	-3088	-0-	631	1	24901	2	N	404	394	1			352
							444	9									
03	31558	X	28850	-0-	-2708	-0-	418	1	27971	2	N	419	379	1			392
							461	9									
04	28710	X	27359	-0-	-1351	-0-	26612	2	747	9	N	679	383	1			688
05	29419	X	28868	-0-	-551	-0-	418	1	28141	2	N	281	391	1			578
							309	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294		1087	-0-	-1207	-0-	1087	2			N	-0-					-0-
01	2294		1061	-0-	-1233	-0-	1061	2			N	-0-					-0-
02	2072		1027	-0-	-1045	-0-	1020	2	7	9	N	6					6
03	1365	R	1365	-0-	-0-	-0-	1351	2	14	9	N	13					19
04	1050	#	672	-0-	-378	-0-	672	2			N	-0-					19
05	1147	#	-0-	-0-	-1147	-0-					N	-0-					19

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1510	-0-	-71	-0-	10	1	1499	2	N	1					203
							1	9									
01	1550	N	1246	-0-	-304	-0-	10	1	1230	2	N	5					208
							6	9									
02	1400	N	773	-0-	-627	-0-	10	1	763	2	N	-0-					208
03	1519	N	1393	-0-	-126	-0-	10	1	1375	2	N	7					215
							8	9									
04	1577	N	1577	-0-	-0-	-0-	10	1	1548	2	N	17	192	1			40
							19	9									
*05	1484	N	1484	-0-	-0-	-0-	10	1	1460	2	N	13					53
							14	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	620	N	495	-0-	-125	-0-	495	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*05	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

12	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	2			N	-0-					-0-
02	1400	N	1329	-0-	-71	-0-	1329	2			N	-0-					-0-
03	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					-0-
04	1440	N	1339	-0-	-101	-0-	1339	2			N	-0-					-0-
05	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

12	868	N	806	-0-	-62	-0-	130	1	676	2	N	-0-					-0-
01	1178	N	742	-0-	-436	-0-	130	1	612	2	N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	130	1	836	2	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	130	1	929	2	N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	130	1	1163	2	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	130	1	889	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

12	310	#	235	-0-	-75	-0-	235	3			N	-0-					43
01	124	#	-0-	-0-	-124	-0-					N	-0-					43
02	546	R	546	-0-	-0-	-0-	545	3	1	9	N	1					44
03	403	#	86	-0-	-317	-0-	86	3			N	-0-					44
04	943	R	943	-0-	-0-	-0-	943	3			N	-0-					44
*05	894	R	894	-0-	-0-	-0-	894	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

12	690	R	690	-0-	-0-	-0-	690	3			N	-0-					102
01	857	R	857	-0-	-0-	-0-	857	3			N	-0-					102
02	760	R	760	-0-	-0-	-0-	760	3			N	-0-					102
03	682	#	632	-0-	-50	-0-	632	3			N	-0-					102
04	840	#	710	-0-	-130	-0-	710	3			N	-0-					102
05	868	#	701	-0-	-167	-0-	701	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

12	1023	#	950	-0-	-73	-0-	943	2	7	9	N	6					221
01	1085	#	924	-0-	-161	-0-	914	2	10	9	N	9					230
02	980	#	834	-0-	-146	-0-	826	2	8	9	N	7					237
03	1085	#	858	-0-	-227	-0-	848	2	10	9	N	9					246
04	960	#	937	-0-	-23	-0-	933	2	4	9	N	4					250
*05	968	R	968	-0-	-0-	-0-	962	2	6	9	N	5					255

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

12	2030	R	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
01	1922	#	1737	-0-	-185	-0-	1737	3			N	-0-					-0-
02	1680	#	1221	-0-	-459	-0-	1221	3			N	-0-					-0-
03	2015	#	1669	-0-	-346	-0-	1669	3			N	-0-					-0-
04	1950	#	1857	-0-	-93	-0-	1857	3			N	-0-					-0-
05	2015	#	1600	-0-	-415	-0-	1600	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

12	2356	#	2005	-0-	-351	-0-	2005	3			N	-0-					140
01	2356	#	2022	-0-	-334	-0-	2022	3			N	-0-					140
02	2128	#	1407	-0-	-721	-0-	1407	3			N	-0-					140
03	2170	#	1943	-0-	-227	-0-	1943	3			N	-0-					140
04	2010	#	1998	-0-	-12	-0-	1998	3			N	-0-					140
05	2015	#	1835	-0-	-180	-0-	1835	3			N	-0-					140

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

12	14B2	EXT	18	-0-	18	32	18	3			N	-0-					15
01	14B2	EXT	5	-0-	5	37	5	3			N	-0-					15
02	14B2	EXT	149	-0-	149	186	74	3	75	9	N	68					83
03	14B2	EXT	315	-0-	315	501	298	3	17	9	N	15					98
04	14B2	EXT	310	-0-	310	811	299	3	11	9	N	10					108
*05	1027	R	216	-0-	-811	-0-	216	3			N	-0-					108

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

12	2170	#	1696	-0-	-474	-0-	1696	2			N	-0-					-0-
01	2170	#	1773	-0-	-397	-0-	1773	2			N	-0-					-0-
02	1736	#	1632	-0-	-104	-0-	1632	2			N	-0-					-0-
03	1860	#	1700	-0-	-160	-0-	1700	2			N	-0-					-0-
04	2291	R	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
*05	2173	R	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2244	R	2244	-0-	-0-	-0-	2244	2			N	-0-	36	7			-0-
01	2232	#	2031	-0-	-201	-0-	2031	2			N	-0-					-0-
02	2016	#	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2232	#	1992	-0-	-240	-0-	1992	2			N	-0-					-0-
04	2160	#	2153	-0-	-7	-0-	2153	2			N	-0-					-0-
*05	2266	R	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	238	-0-	-72	-0-	238	2			N	-0-					-0-
01	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	403	R	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
01	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	#	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	#	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	#	382	-0-	-8	-0-	382	2			N	-0-					-0-
05	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1437	-0-	-206	-0-	31	1	1406	2	N	-0-					-0-
01	1643	#	1304	-0-	-339	-0-	31	1	1273	2	N	-0-					-0-
02	1428	#	768	-0-	-660	-0-	26	1	742	2	N	-0-					-0-
03	1581	#	1416	-0-	-165	-0-	31	1	1385	2	N	-0-					-0-
04	1555	R	1555	-0-	-0-	-0-	30	1	1525	2	N	-0-					-0-
05	1426	#	1228	-0-	-198	-0-	31	1	1197	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	#	2039	-0-	-100	-0-	29	1	2010	2	N	-0-					-0-
01	2325	#	1394	-0-	-931	-0-	20	1	1374	2	N	-0-					-0-
02	2100	#	2034	-0-	-66	-0-	26	1	2008	2	N	-0-					-0-
03	2325	#	1862	-0-	-463	-0-	31	1	1831	2	N	-0-					-0-
04	2289	R	2289	-0-	-0-	-0-	30	1	2259	2	N	-0-					-0-
*05	2347	R	2347	-0-	-0-	-0-	31	1	2316	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1073	-0-	-12	-0-	31	1	1042	2	N	-0-					-0-
01	1085	#	589	-0-	-496	-0-	16	1	573	2	N	-0-					-0-
02	1225	R	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					-0-
03	1085	#	915	-0-	-170	-0-	31	1	884	2	N	-0-					-0-
04	1329	R	1329	-0-	-0-	-0-	30	1	1299	2	N	-0-					-0-
05	1364	#	1295	-0-	-69	-0-	31	1	1264	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	#	2809	-0-	-74	-0-	2809	2			N	-0-					85
01	2926	R	2926	-0-	-0-	-0-	2922	2	4	9	N	4					89
02	2156	#	1547	-0-	-609	-0-	1547	2			N	-0-					89
03	2821	#	2702	-0-	-119	-0-	2702	2			N	-0-					89
04	2820	#	2777	-0-	-43	-0-	2777	2			N	-0-					89
05	2914	#	1156	-0-	-1758	-0-	1134	2	22	9	N	20					109

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	R	1339	-0-	-0-	-0-	130	1	1209	2	N	-0-					200
01	1209	#	949	-0-	-260	-0-	130	1	819	2	N	-0-					200
02	1092	#	861	-0-	-231	-0-	130	1	731	2	N	-0-					200
03	1209	#	1051	-0-	-158	-0-	59	1	992	2	N	-0-					200
04	2387	R	2387	-0-	-0-	-0-	130	1	2257	2	N	-0-					200
*05	2383	R	2383	-0-	-0-	-0-	130	1	2253	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	1695	-0-	-599	-0-	1695	2			N	-0-					-0-
01	2356	#	2138	-0-	-218	-0-	2138	2			N	-0-					-0-
02	2238	R	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
03	2525	R	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
04	2494	R	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
*05	2575	R	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	544	-0-	-572	-0-	202	1	169	2	N	157	181	1			125
							173	9									
01	1116	#	502	-0-	-614	-0-	202	1	201	2	N	90					215
							99	9									
02	588	#	521	-0-	-67	-0-	202	1	208	2	N	101	181	1			135
							111	9									
03	589	#	516	-0-	-73	-0-	202	1	170	2	N	131					266
							144	9									
04	570	#	505	-0-	-65	-0-	202	1	108	2	N	177	177	1			266
							195	9									
05	589	#	189	-0-	-400	-0-	111	1	78	2	N	-0-					266

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	R	770	-0-	-0-	-0-	202	1	568	2	N	-0-					-0-
01	527	#	7	-0-	-520	-0-	7	1			N	-0-					-0-
02	700	#	371	-0-	-329	-0-	72	1	299	2	N	-0-					-0-
03	775	#	194	-0-	-581	-0-	194	2			N	-0-					-0-
04	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	#	-0-	-0-	-775	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	538	-0-	-485	-0-	130	1	386	2	N	20					30
							22	9									
01	1023	#	511	-0-	-512	-0-	130	1	381	2	N	-0-					30
02	924	#	908	-0-	-16	-0-	130	1	761	2	N	15					45
							17	9									
03	1020	R	1020	-0-	-0-	-0-	130	1	851	2	N	35					80
							39	9									
04	803	R	803	-0-	-0-	-0-	108	1	691	2	N	4					84
							4	9									
05	992	#	351	-0-	-641	-0-	63	1	288	2	N	-0-					84

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	R	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	744	#	324	-0-	-420	-0-	324	2			N	-0-					-0-
02	672	#	237	-0-	-435	-0-	237	2			N	-0-					-0-
03	744	#	38	-0-	-706	-0-	38	2			N	-0-					-0-
04	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	620	#	509	-0-	-111	-0-	509	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	#	1643	-0-	-31	-0-	202	1	1353	2	N	80					210
							88	9									
01	1674	#	1230	-0-	-444	-0-	163	1	1043	2	N	22					232
							24	9									
02	1512	#	1305	-0-	-207	-0-	159	1	1065	2	N	74	182	1			124
							81	9									
03	1674	#	1562	-0-	-112	-0-	202	1	1302	2	N	53					177
							58	9									
04	1592	R	1592	-0-	-0-	-0-	202	1	1327	2	N	57					234
							63	9									
05	1643	#	1541	-0-	-102	-0-	202	1	1292	2	N	43					277
							47	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	#	1824	-0-	-129	-0-	1666	2	158	9	N	144	183	1			241
01	1953	#	1819	-0-	-134	-0-	1625	2	194	9	N	176	179	1			238
02	1764	#	821	-0-	-943	-0-	631	2	190	9	N	173	179	1			232
03	1922	#	1486	-0-	-436	-0-	1304	2	182	9	N	165	185	1			212
04	1830	#	1800	-0-	-30	-0-	1756	2	44	9	N	40					252
*05	2040	R	2040	-0-	-0-	-0-	1822	2	218	9	N	198	163	1			287

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2378	R	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2418	#	2336	-0-	-82	-0-	2336	2			N	-0-					-0-
02	2240	#	2097	-0-	-143	-0-	2097	2			N	-0-					-0-
03	2480	#	2367	-0-	-113	-0-	2367	2			N	-0-					-0-
04	2400	#	2293	-0-	-107	-0-	2293	2			N	-0-					-0-
05	2387	#	2138	-0-	-249	-0-	2138	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					-0-
01	930	#	512	-0-	-418	-0-	63	1	449	2	N	-0-					-0-
02	926	R	926	-0-	-0-	-0-	130	1	796	2	N	-0-					-0-
03	930	#	923	-0-	-7	-0-	130	1	793	2	N	-0-					-0-
04	900	#	845	-0-	-55	-0-	130	1	715	2	N	-0-					-0-
05	1023	#	909	-0-	-114	-0-	130	1	779	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	994	-0-	-804	-0-	994	2			N	-0-					-0-
01	1798	#	564	-0-	-1234	-0-	564	2			N	-0-					-0-
02	1624	#	275	-0-	-1349	-0-	275	2			N	-0-					-0-
03	1798	#	418	-0-	-1380	-0-	418	2			N	-0-					-0-
04	3020	R	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
*05	2563	R	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	#	1088	-0-	-493	-0-	1088	2			N	-0-					-0-
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					-0-
02	1344	#	931	-0-	-413	-0-	931	2			N	-0-					-0-
03	1426	#	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
04	1305	R	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*05	1460	R	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	583	-0-	-68	-0-	583	2			N	-0-					139
01	603	R	603	-0-	-0-	-0-	603	2			N	-0-					139
02	538	R	538	-0-	-0-	-0-	538	2			N	-0-					139
03	589	#	488	-0-	-101	-0-	488	2			N	-0-					139
04	570	#	266	-0-	-304	-0-	266	2			N	-0-					139
05	589	#	269	-0-	-320	-0-	269	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	465	#	391	-0-	-74	-0-	391	2			N	-0-					-0-
02	420	#	332	-0-	-88	-0-	332	2			N	-0-					-0-
03	465	#	224	-0-	-241	-0-	224	2			N	-0-					-0-
04	390	#	220	-0-	-170	-0-	220	2			N	-0-					-0-
05	403	#	376	-0-	-27	-0-	376	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8825	R	8825	-0-	-0-	-0-	8825	2			N	-0-					-0-
01	9734	#	7900	-0-	-1834	-0-	7900	2			N	-0-					-0-
02	8792	#	6310	-0-	-2482	-0-	6310	2			N	-0-					-0-
03	9734	#	6844	-0-	-2890	-0-	6844	2			N	-0-					-0-
04	9330	#	8189	-0-	-1141	-0-	8189	2			N	-0-					-0-
05	8835	#	7949	-0-	-886	-0-	7949	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2661	R	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
01	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					-0-
02	2070	R	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2232	#	1894	-0-	-338	-0-	1894	2			N	-0-					-0-
04	2776	R	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
*05	2847	R	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	465	#	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	#	325	-0-	-95	-0-	325	2			N	-0-					-0-
03	465	#	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*05	447	R	447	-0-	-0-	-0-	447	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	664	-0-	-80	-0-	664	2			N	-0-					-0-
01	744	#	653	-0-	-91	-0-	653	2			N	-0-					-0-
02	644	#	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	713	#	521	-0-	-192	-0-	521	2			N	-0-					-0-
04	660	#	501	-0-	-159	-0-	501	2			N	-0-					-0-
05	651	#	547	-0-	-104	-0-	547	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1503	-0-	-140	-0-	1483	2	20	9	N	18					267
01	1643	#	1483	-0-	-160	-0-	1466	2	17	9	N	15	158	1			124
02	1456	#	1365	-0-	-91	-0-	1348	2	17	9	N	15					139
03	1581	#	1347	-0-	-234	-0-	1327	2	20	9	N	18					157
04	1530	#	1371	-0-	-159	-0-	1349	2	22	9	N	20					177
05	1519	#	1467	-0-	-52	-0-	1452	2	15	9	N	14					191

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2758	R	2758	-0-	-0-	-0-	29	1	2729	2	N	-0-					96
01	2684	R	2684	-0-	-0-	-0-	28	1	2656	2	N	-0-					96
02	2656	R	2656	-0-	-0-	-0-	28	1	2628	2	N	-0-					96
03	2759	N	2346	-0-	-413	-0-	31	1	2315	2	N	-0-					96
04	2610	N	2052	-0-	-558	-0-	30	1	2022	2	N	-0-					96
05	2945	N	1050	-0-	-1895	-0-	31	1	1019	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					17
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					17
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					17
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					17
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					17
05	341	N	340	-0-	-1	-0-	340	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	283	-0-	-182	-0-	283	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	510	N	117	-0-	-393	-0-	117	3			N	-0-					-0-
05	465	N	140	-0-	-325	-0-	140	3			N	-0-					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1126	-0-	-114	-0-	29	1	1097	2	N	-0-					143
01	1240	N	1125	-0-	-115	-0-	28	1	1097	2	N	-0-					143
02	1036	N	922	-0-	-114	-0-	26	1	896	2	N	-0-					143
03	1322	N	1322	-0-	-0-	-0-	31	1	1221	2	N	64					207
							70	9									
04	1080	N	1021	-0-	-59	-0-	30	1	990	2	N	1	144	1			64
							1	9									
*05	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	464	-0-	-1	-0-	28	1	436	2	N	-0-					170
01	558	N	287	-0-	-271	-0-	26	1	261	2	N	-0-					170
02	364	N	260	-0-	-104	-0-	26	1	234	2	N	-0-					170
03	701	N	701	-0-	-0-	-0-	31	1	670	2	N	-0-					170
04	717	N	717	-0-	-0-	-0-	30	1	687	2	N	-0-					170
*05	736	N	736	-0-	-0-	-0-	31	1	703	2	N	2					172
							2	9									

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1540	-0-	-165	-0-	28	1	1512	2	N	-0-					192
01	1727	X	1727	-0-	-0-	-0-	29	1	1698	2	N	-0-					192
02	1540	X	1108	-0-	-432	-0-	27	1	1081	2	N	-0-					192
03	1705	X	1381	-0-	-324	-0-	31	1	1350	2	N	-0-					192
04	1680	X	1278	-0-	-402	-0-	30	1	1248	2	N	-0-					192
*05	1782	X	1782	-0-	-0-	-0-	31	1	1751	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	230	-0-	-173 B	-0-	230	2			N	-0-					22
01	145	N	145	-0-	-0- B	-0-	37	2	108	9	N	98					120
02	335	N	335	-0-	-0- B	-0-	1	2	334	9	N	304	357	1			67
03	655	N	655	-0-	-0- B	-0-	57	2	598	9	N	544	381	1			230
04	150	N	124	-0-	-26 B	-0-	29	2	95	9	N	86	168	1			148
05	372	N	-0-	-0-	-372 B	-0-					N	176	177	1			147

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
01	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	2			N	-0-					-0-
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
05	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/15/2013 - SEE REMARKS

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					27
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					27
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					27
05	248	N	-0-	-0-	-248	-0-					N	-0-					27

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2348	N	2348	-0-	-0-	-0-	2329	2	19	9	N	17					165
01	2356	N	2234	-0-	-122	-0-	2220	2	14	9	N	13					178
02	2100	N	2075	-0-	-25	-0-	2071	2	4	9	N	4					182
03	2356	N	2285	-0-	-71	-0-	2272	2	13	9	N	12					194
04	2279	N	2279	-0-	-0-	-0-	2239	2	40	9	N	36					230
05	2294	N	2250	-0-	-44	-0-	2229	2	21	9	N	19	183	1			66

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

12	1054	N	935	-0-	-119	B	-0-	30	1	905	2	N	-0-					-0-
01	1023	N	964	-0-	-59	B	-0-	29	1	935	2	N	-0-					-0-
02	896	N	746	-0-	-150	B	-0-	26	1	720	2	N	-0-					-0-
03	1144	N	1144	-0-	-0-	B	-0-	31	1	1113	2	N	-0-					-0-
04	930	N	917	-0-	-13	B	-0-	30	1	887	2	N	-0-					-0-
*05	841	N	841	-0-	-0-	B	-0-	31	1	810	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

12	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					44
01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					44
02	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					44
03	701	N	701	-0-	-0-	B	-0-	699	2	2	9	N	2					46
04	330	N	-0-	-0-	-330	B	-0-					N	2					48
*05	1629	N	1629	-0-	-0-	B	-0-	1627	2	2	9	N	2					50

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

12	0	N	-0-	-0-	-0-		-0-					N	-0-					115
01	0	N	-0-	-0-	-0-		-0-					N	-0-					115
02	0	N	-0-	-0-	-0-		-0-					N	-0-					115
03	0	N	-0-	-0-	-0-		-0-					N	-0-					115
04	0	N	-0-	-0-	-0-		-0-					N	-0-					115
05	0	N	-0-	-0-	-0-		-0-					N	-0-					115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

12	1054	#	744	-0-	-310		-0-	744	2			N	-0-					195
01	1178	#	704	-0-	-474		-0-	704	2			N	-0-					195
02	1092	#	756	-0-	-336		-0-	756	2			N	-0-					195
03	1209	#	861	-0-	-348		-0-	861	2			N	-0-					195
04	1170	#	841	-0-	-329		-0-	841	2			N	-0-					195
*05	855	R	855	-0-	-0-		-0-	855	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					111
01	1395	#	617	-0-	-778	-0-	616	3	1	9	N	1					112
02	1876	#	1170	-0-	-706	-0-	1170	3			N	-0-					112
03	2077	#	1608	-0-	-469	-0-	1608	3			N	-0-					112
04	2010	#	1342	-0-	-668	-0-	1342	3			N	-0-					112
05	1705	#	1541	-0-	-164	-0-	1532	3	9	9	N	8	4	1	4	8	112

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	442	-0-	-23	-0-	442	2			N	-0-					2
01	465	#	407	-0-	-58	-0-	407	2			N	-0-					2
02	420	#	119	-0-	-301	-0-	119	2			N	-0-					2
03	150	#	-0-	-0-	-150	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	147	-0-	-8	-0-	31	1	116	2	N	-0-					215
01	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215
02	148	R	148	-0-	-0-	-0-	28	1	120	2	N	-0-					215
03	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215
04	150	R	150	-0-	-0-	-0-	30	1	120	2	N	-0-					215
*05	158	R	158	-0-	-0-	-0-	31	1	127	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	R	482	-0-	-0-	-0-	482	2			N	-0-					117
01	409	R	409	-0-	-0-	-0-	409	2			N	-0-					117
02	504	#	322	-0-	-182	-0-	322	2			N	-0-					117
03	558	#	459	-0-	-99	-0-	459	2			N	-0-					117
04	553	R	553	-0-	-0-	-0-	553	2			N	-0-					117
05	496	#	451	-0-	-45	-0-	451	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2682	R	2682	-0-	-0-	-0-	2682	2			N	-0-					131
01	2356	#	2240	-0-	-116	-0-	2240	2			N	-0-					131
02	2471	R	2471	-0-	-0-	-0-	2471	2			N	-0-					131
03	2356	#	2140	-0-	-216	-0-	2140	2			N	-0-					131
04	2280	#	1949	-0-	-331	-0-	1939	2	10	9	N	9					140
05	2356	#	1302	-0-	-1054	-0-	1302	2			N	-0-					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	403	#	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	364	#	273	-0-	-91	-0-	273	2			N	-0-					-0-
03	403	#	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	390	#	224	-0-	-166	-0-	224	2			N	-0-					-0-
05	403	#	223	-0-	-180	-0-	223	2			N	-0-					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		2824	-0-	-4926	211638	2703	2	121	9	N	110	158	1			323
01	7750		2196	-0-	-5554	206084	2100	2	96	9	N	87					410
02	7000		1798	-0-	-5202	200882	1740	2	58	9	N	53					463
03	7750		1831	-0-	-5919	194963	1664	2	167	9	N	152	194	1			421
*04	156851		864	-0-	-155987	38976	787	2	77	9	N	70					491
05	41168		NO RPT	-0-	-41168	-0-					N	NO RPT					491

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SHIRE (GRANITE WASH) //CONT.// 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2754	-0-	-1152	-0-	130	1	2624	2	N	-0-					-0-
01	3906	X	2668	-0-	-1238	-0-	130	1	2538	2	N	-0-					-0-
02	3528	X	2310	-0-	-1218	-0-	130	1	2180	2	N	-0-					-0-
03	3348	X	2376	-0-	-972	-0-	130	1	2246	2	N	-0-					-0-
04	2910	X	2186	-0-	-724	-0-	130	1	2056	2	N	-0-					-0-
05	2759	X	2149	-0-	-610	-0-	130	1	2019	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
05	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					44
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					44
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					44
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					44
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					44
*05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					44

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

12	12	X	5	-0-	-7	-0-	5	2			N	-0-					-0-
01	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-
02	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
03	8	X	3	-0-	-5	-0-	3	1			N	-0-					-0-
04	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
05	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

12	682	X	124	-0-	-558	-0-	124	2			N	-0-					118
01	682	X	197	-0-	-485	-0-	197	2			N	-0-					118
02	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					118
03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					118
*04	1417	X	1417	-0-	-0-	-0-	1414	2	3	9	N	3					121
*05	1422	X	1422	-0-	-0-	-0-	1386	2	36	9	N	33					154

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	386	-0-	-389	-0-	386	2			N	-0-					102
01	775	X	728	-0-	-47	-0-	728	2			N	-0-					102
02	835	X	835	-0-	-0-	-0-	835	2			N	-0-					102
03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					102
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					102
05	930	X	900	-0-	-30	-0-	900	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1475	-0-	-230	-0-	953	1	424	2	N	89	192	1			57
							98	9									
01	1767	X	1139	-0-	-628	-0-	725	1	348	2	N	60					117
							66	9									
02	1596	X	139	-0-	-1457	-0-	130	2	9	9	N	8					125
03	1767	X	150	-0-	-1617	-0-	117	2	33	9	N	30					155
04	1470	X	134	-0-	-1336	-0-	101	2	33	9	N	30					185
05	1488	X	41	-0-	-1447	-0-	33	2	8	9	N	7					192

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7624	X	7624	-0-	-0-	-0-	7462	2	162	9	N	147	31	1			185
01	7572	X	7572	-0-	-0-	-0-	7411	2	161	9	N	146	191	1			140
02	6757	X	6757	-0-	-0-	-0-	6629	2	128	9	N	116					256
03	7126	X	7126	-0-	-0-	-0-	7003	2	123	9	N	112	189	1			179
04	6600	X	6449	-0-	-151	-0-	6360	2	89	9	N	81	186	1			74
05	6820	X	6423	-0-	-397	-0-	6332	2	91	9	N	83					157

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8789	X	8789	-0-	-0-	-0-	1037	1	7611	2	N	128	231	1			95
							141	9									
01	6051	X	6051	-0-	-0-	-0-	845	1	5123	2	N	75					170
							83	9									
02	3889	X	3889	-0-	-0-	-0-	690	1	3143	2	N	51					221
							56	9									
03	5817	X	5817	-0-	-0-	-0-	877	1	4865	2	N	68					289
							75	9									
04	7713	X	7713	-0-	-0-	-0-	998	1	6612	2	N	94	184	1			199
							103	9									
*05	7106	X	7106	-0-	-0-	-0-	1076	1	5950	2	N	73					272
							80	9									

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	1			85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

12	1271	X	679	-0-	-592	-0-	679	2			N	-0-					13
01	1302	X	482	-0-	-820	-0-	482	2			N	-0-					13
02	1176	X	507	-0-	-669	-0-	507	2			N	-0-					13
03	1302	X	470	-0-	-832	-0-	450	2	20	9	N	18					31
04	690	X	564	-0-	-126	-0-	556	2	8	9	N	7					38
05	682	X	383	-0-	-299	-0-	383	2			N	-0-					38

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

12	313	N	313	-0-	-0-	-0-	261	2	52	9	N	47					80
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					80
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					80
03	310	N	94	-0-	-216	-0-	94	2			N	-0-					80
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					80
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					80

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - P&A 12/12/14

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

12	4185 X	3926	-0-	-259	-0-	3926	2			N	-0-					46
*01	4185 X	3787	-0-	-398	-0-	3787	2			N	-0-					46
*02	3556 X	3390	-0-	-166	-0-	3390	2			N	-0-					46
*03	3937 X	3705	-0-	-232	-0-	3705	2			N	-0-					46
*04	3810 X	3462	-0-	-348	-0-	3462	2			N	-0-					46
05	3937 X	3489	-0-	-448	-0-	3489	2			N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

12	3131 X	2634	-0-	-497	-0-	2634	2			N	-0-					195
01	3131 X	2700	-0-	-431	-0-	2700	2			N	-0-					195
02	2660 X	2456	-0-	-204	-0-	2456	2			N	-0-					195
03	2945 X	2570	-0-	-375	-0-	2570	2			N	-0-					195
04	2850 X	2397	-0-	-453	-0-	2386	2	11	9	N	10					205
05	2728 X	2376	-0-	-352	-0-	2376	2			N	-0-					205

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

12	4309 X	4099	-0-	-210	-0-	4013	2	86	9	N	78	183	1			121
01	4309 X	3813	-0-	-496	-0-	3761	2	52	9	N	47					168
02	3752 X	3447	-0-	-305	-0-	3425	2	22	9	N	20					188
03	4092 X	4075	-0-	-17	-0-	4054	2	21	9	N	19					207
04	4021 X	4021	-0-	-0-	-0-	4003	2	18	9	N	16					223
*05	4154 X	4154	-0-	-0-	-0-	4130	2	24	9	N	22					245

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

12	4708 X	4708	-0-	-0-	-0-	4640	3	68	9	N	62	186	1			94
01	4743 X	4547	-0-	-196	-0-	4489	3	58	9	N	53					147
02	4284 X	4030	-0-	-254	-0-	3983	2	47	9	N	43					190
03	4743 X	4533	-0-	-210	-0-	4483	3	50	9	N	45					235
04	4560 X	4170	-0-	-390	-0-	4162	3	8	9	N	7					242
05	4712 X	4322	-0-	-390	-0-	4302	3	20	9	N	18					260

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1680	-0-	-211	-0-	1680	3			N	-0-					161
01	1891	X	1670	-0-	-221	-0-	1670	3			N	-0-					161
02	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					161
03	1705	X	1636	-0-	-69	-0-	1636	3			N	-0-					161
04	1639	X	1639	-0-	-0-	-0-	1626	3	13	9	N	12					173
05	1953	X	1740	-0-	-213	-0-	1740	3			N	-0-					173

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	526	-0-	-249	-0-	498	3	28	9	N	25	186	1			60
01	992	X	247	-0-	-745	-0-	244	3	3	9	N	3					63
02	896	X	687	-0-	-209	-0-	685	2	2	9	N	2					65
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					65
04	810	X	780	-0-	-30	-0-	780	3			N	-0-					65
*05	789	X	789	-0-	-0-	-0-	789	3			N	-0-					65

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2014 - P&A 12/08/14

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1849	-0-	-11	-0-	1765	3	84	9	N	76	184	1			72
01	1953	X	1755	-0-	-198	-0-	1732	3	23	9	N	21					93
02	1764	X	1612	-0-	-152	-0-	1588	2	24	9	N	22					115
03	1953	X	1769	-0-	-184	-0-	1739	3	30	9	N	27					142
04	1800	X	1601	-0-	-199	-0-	1601	3			N	-0-					142
05	1860	X	1671	-0-	-189	-0-	1671	3			N	-0-					142

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4038	-0-	-674	-0-	3900	2	138	9	N	125	186	1			70
01	4712	X	3848	-0-	-864	-0-	3817	2	31	9	N	28					98
02	4032	X	3475	-0-	-557	-0-	3423	2	52	9	N	47					145
03	4464	X	4228	-0-	-236	-0-	4148	2	80	9	N	73					218
04	3990	X	3620	-0-	-370	-0-	3563	2	57	9	N	52					270
*05	4064	X	4064	-0-	-0-	-0-	3996	2	68	9	N	62					332

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	51	-0-	-104	-0-	51	3			N	-0-					209
01	155	X	60	-0-	-95	-0-	60	3			N	-0-					209
02	140	X	64	-0-	-76	-0-	64	2			N	-0-					209
03	124	X	98	-0-	-26	-0-	98	3			N	-0-					209
04	147	X	147	-0-	-0-	-0-	147	3			N	-0-					209
*05	128	X	128	-0-	-0-	-0-	128	3			N	-0-					209

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3034	-0-	-469	-0-	3032	2	2	9	N	2					83
01	3503	X	3044	-0-	-459	-0-	3033	2	11	9	N	10					93
02	2968	X	2670	-0-	-298	-0-	2648	2	22	9	N	20					113
03	3286	X	3034	-0-	-252	-0-	2995	2	39	9	N	35					148
04	3150	X	2898	-0-	-252	-0-	2857	2	41	9	N	37					185
05	3038	X	2963	-0-	-75	-0-	2938	2	25	9	N	23					208

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3175	-0-	-297	-0-	3145	3	30	9	N	27					240
01	3503	X	3295	-0-	-208	-0-	3265	3	30	9	N	27	200	1			67
02	3164	X	2771	-0-	-393	-0-	2746	2	25	9	N	23					90
03	3722	X	3722	-0-	-0-	-0-	3667	3	55	9	N	50					140
04	3471	X	3471	-0-	-0-	-0-	3428	3	43	9	N	39					179
*05	3632	X	3632	-0-	-0-	-0-	3620	3	12	9	N	11					190

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4803	-0-	-405	-0-	4786	3	17	9	N	15					125
01	5208	X	4862	-0-	-346	-0-	4840	3	22	9	N	20					145
02	4704	X	4183	-0-	-521	-0-	4166	2	17	9	N	15					160
03	5115	X	4530	-0-	-585	-0-	4500	3	30	9	N	27					187
04	4710	X	4467	-0-	-243	-0-	4444	3	23	9	N	21					208
05	4867	X	4584	-0-	-283	-0-	4563	3	21	9	N	19					227

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3539	-0-	-646	-0-	3486	2	53	9	N	48	180	1			69
01	4185	X	3415	-0-	-770	-0-	3368	2	47	9	N	43					112
02	3416	X	2887	-0-	-529	-0-	2840	2	47	9	N	43					155
03	3689	X	2844	-0-	-845	-0-	2787	2	57	9	N	52					207
04	3420	X	2847	-0-	-573	-0-	2836	2	11	9	N	10					217
05	3534	X	3146	-0-	-388	-0-	3123	2	23	9	N	21					238

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1609	-0-	-685	-0-	1561	3	48	9	N	44	193	1			67
01	2294	X	1520	-0-	-774	-0-	1475	3	45	9	N	41					108
02	1960	X	1763	-0-	-197	-0-	1715	2	48	9	N	44					152
03	2201	X	2201	-0-	-0-	-0-	2126	3	75	9	N	68					220
04	2135	X	2135	-0-	-0-	-0-	2122	3	13	9	N	12					232
*05	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					232

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2654	-0-	-942	-0-	2654	2			N	-0-					57
01	3596	X	2623	-0-	-973	-0-	2617	2	6	9	N	5					62
02	3136	X	2040	-0-	-1096	-0-	2040	2			N	-0-					62
03	3069	X	2820	-0-	-249	-0-	2800	2	20	9	N	18					80
04	2910	X	2479	-0-	-431	-0-	2435	2	44	9	N	40					120
05	2666	X	2248	-0-	-418	-0-	2141	2	107	9	N	97					217

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2041	-0-	-687	-0-	1920	2	121	9	N	110	181	1			83
01	2728	X	1780	-0-	-948	-0-	1752	2	28	9	N	25					108
02	2464	X	1550	-0-	-914	-0-	1511	2	39	9	N	35					143
03	2418	X	1485	-0-	-933	-0-	1435	2	50	9	N	45					188
04	1980	X	1802	-0-	-178	-0-	1770	2	32	9	N	29					217
05	2046	X	1476	-0-	-570	-0-	1451	2	25	9	N	23					240

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2213	-0-	-546	-0-	2097	3	116	9	N	105	203	1			81
01	2759	X	2505	-0-	-254	-0-	2431	3	74	9	N	67					148
02	2492	X	1693	-0-	-799	-0-	1628	2	65	9	N	59					207
03	2697	X	2470	-0-	-227	-0-	2431	3	39	9	N	35					242
04	2430	X	2281	-0-	-149	-0-	2250	3	31	9	N	28					270
05	2511	X	2421	-0-	-90	-0-	2421	3			N	-0-					270

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3335	-0-	-571	-0-	3270	2	65	9	N	59	189	1			86
01	3906	X	3703	-0-	-203	-0-	3652	2	51	9	N	46					132
02	3528	X	2672	-0-	-856	-0-	2622	2	50	9	N	45					177
03	3906	X	3347	-0-	-559	-0-	3303	2	44	9	N	40					217
04	3780	X	3300	-0-	-480	-0-	3280	2	20	9	N	18					235
*05	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					235

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	2719	-0-	-3109	-0-	2686	2	33	9	N	30	175	1			52
01	5704	X	3459	-0-	-2245	-0-	3420	2	39	9	N	35					87
02	3836	X	3140	-0-	-696	-0-	3089	2	51	9	N	46					133
03	3968	X	3496	-0-	-472	-0-	3437	2	59	9	N	54					187
04	3750	X	3274	-0-	-476	-0-	3235	2	39	9	N	35					222
*05	3765	X	3765	-0-	-0-	-0-	3745	2	20	9	N	18					240

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2912	-0-	-467	-0-	2912	2			N	-0-					193
01	3379	X	2694	-0-	-685	-0-	2694	2			N	-0-					193
02	3052	X	2126	-0-	-926	-0-	2126	2			N	-0-					193
03	3255	X	1482	-0-	-1773	-0-	1482	2			N	-0-					193
04	2820	X	1718	-0-	-1102	-0-	1718	2			N	-0-					193
05	2914	X	1738	-0-	-1176	-0-	1738	2			N	-0-					193

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3272	-0-	-882	-0-	3210	2	62	9	N	56	186	1			87
01	4154	X	4094	-0-	-60	-0-	4010	2	84	9	N	76					163
02	3752	X	3395	-0-	-357	-0-	3316	2	79	9	N	72					235
03	3999	X	2686	-0-	-1313	-0-	2629	2	57	9	N	52					287
04	3960	X	2609	-0-	-1351	-0-	2545	2	64	9	N	58					345
05	4092	X	2648	-0-	-1444	-0-	2648	2			N	-0-					345

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3722	-0-	-618	-0-	3683	3	39	9	N	35	174	1			50
01	4340	X	3495	-0-	-845	-0-	3464	3	31	9	N	28					78
02	3808	X	3265	-0-	-543	-0-	3248	2	17	9	N	15					93
03	4123	X	3557	-0-	-566	-0-	3525	3	32	9	N	29					122
04	3690	X	3407	-0-	-283	-0-	3352	3	55	9	N	50					172
05	3720	X	3497	-0-	-223	-0-	3441	3	56	9	N	51					223

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6189	X	6189	-0-	-0-	-0-	6102	3	87	9	N	79					216
01	6040	X	6040	-0-	-0-	-0-	5985	3	55	9	N	50	184	1			82
02	5484	X	5484	-0-	-0-	-0-	5433	2	51	9	N	46					128
03	6491	X	6491	-0-	-0-	-0-	6447	3	44	9	N	40					168
04	6588	X	6588	-0-	-0-	-0-	6560	3	28	9	N	25					193
*05	7129	X	7129	-0-	-0-	-0-	7083	3	46	9	N	42					235

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	799	-0-	-968	-0-	711	2	88	9	N	80	200	1			45
01	1767	X	1136	-0-	-631	-0-	1136	2			N	-0-					45
02	1288	X	1049	-0-	-239	-0-	92	1	921	2	N	33					78
							36	9									
03	1426	X	1388	-0-	-38	-0-	153	1	1129	2	N	96					174
							106	9									
04	1110	X	958	-0-	-152	-0-	61	1	879	2	N	16					190
							18	9									
05	1147	X	952	-0-	-195	-0-	941	2	11	9	N	10					200

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

12	2263	N	2263	-0-	-0-	-0-	460	1	1730	2	N	66					252
							73	9									
01	2170	N	2110	-0-	-60	-0-	346	1	1702	2	N	56					308
							62	9									
02	1770	N	1770	-0-	-0-	-0-	294	1	1388	2	N	80					388
							88	9									
03	2323	N	2323	-0-	-0-	-0-	415	1	1816	2	N	84	188	1			284
							92	9									
04	2407	N	2407	-0-	-0-	-0-	449	1	1869	2	N	81	183	1			182
							89	9									
*05	2380	N	2380	-0-	-0-	-0-	384	1	1946	2	N	45					227
							50	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

12	1457	N	1197	-0-	-260	-0-	1193	2	4	9	N	4					159
01	1364	N	903	-0-	-461	-0-	892	2	11	9	N	10					169
02	1092	N	570	-0-	-522	-0-	567	2	3	9	N	3					172
03	1209	N	659	-0-	-550	-0-	656	2	3	9	N	3					175
04	870	N	513	-0-	-357	-0-	513	2			N	-0-					175
05	620	N	526	-0-	-94	-0-	526	2			N	-0-					175

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1571	-0-	-10	-0-	1570	2	1	9	N	1					43
01	1519	N	1033	-0-	-486	-0-	1029	2	4	9	N	4					47
02	1428	N	1059	-0-	-369	-0-	1056	2	3	9	N	3					50
03	1581	N	1555	-0-	-26	-0-	1555	2			N	-0-					50
04	1188	N	1188	-0-	-0-	-0-	1174	2	14	9	N	13					63
*05	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					68

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

12	5673	X	5291	-0-	-382	-0-	5289	2	2	9	N	2					157
01	5673	X	5062	-0-	-611	-0-	5055	2	7	9	N	6					163
02	5124	X	4784	-0-	-340	-0-	4783	2	1	9	N	1					164
03	5452	X	5452	-0-	-0-	-0-	5430	2	22	9	N	20	169	1			15
04	5130	X	3223	-0-	-1907	-0-	3220	2	3	9	N	3					18
05	4898	X	-0-	-0-	-4898	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					28
01	2232	N	1911	-0-	-321	-0-	1911	2			N	-0-					28
02	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					28
03	2139	N	1710	-0-	-429	-0-	1710	2			N	-0-					28
04	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					28
05	2573	N	1536	-0-	-1037	-0-	1536	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					139
01	3100	N	3621	-0-	521	521	3621	2			N	-0-					139
02	1814	N	1293	-0-	-521	-0-	1293	2			N	-0-					139
03	3100	N	4304	-0-	1204	1204	4304	2			N	-0-					139
04	3000	N	3800	-0-	800	2004	3800	2			N	-0-					139
*05	5564	X	3560	-0-	-2004	-0-	3560	2			N	-0-					139

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	2917	-0-	-1020	-0-	2915	3	2	9	N	2					99
01	3937	X	2737	-0-	-1200	-0-	2716	3	21	9	N	19					118
02	3276	X	2075	-0-	-1201	-0-	2075	2			N	-0-					118
03	3472	X	2695	-0-	-777	-0-	2695	3			N	-0-					118
04	2970	X	2315	-0-	-655	-0-	2315	3			N	-0-					118
05	2914	X	2261	-0-	-653	-0-	2261	3			N	-0-					118

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1186	-0-	-364	-0-	1186	2			N	-0-					220
01	1550	#	1191	-0-	-359	-0-	1191	2			N	-0-					220
02	1288	#	917	-0-	-371	-0-	917	2			N	-0-					220
03	1395	#	1110	-0-	-285	-0-	1110	2			N	-0-					220
04	1350	#	1067	-0-	-283	-0-	1067	2			N	-0-					220
05	1178	#	1052	-0-	-126	-0-	1052	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4203	-0-	-230	-0-	31	1	4078	2	N	85	37	8			125
							94	9									
01	4433	X	3340	-0-	-1093	-0-	31	1	3234	2	N	68					193
							75	9									
02	4004	X	3443	-0-	-561	-0-	28	1	3317	2	N	89	170	1	35	8	77
							98	9									
03	4278	X	3749	-0-	-529	-0-	31	1	3675	2	N	39	11	8			105
							43	9									
*04	4080	X	3455	-0-	-625	-0-	30	1	3301	2	N	113	5	8			213
							124	9									
*05	4216	X	3177	-0-	-1039	-0-	3143	2	34	9	N	31	160	1			84

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

12	5270	X	4656	-0-	-614	-0-	434	1	3983	2	N	217					350
							239	9									
01	4898	X	4132	-0-	-766	-0-	31	1	4082	2	N	17	181	1			186
							19	9									
02	3556	X	3329	-0-	-227	-0-	28	1	3183	2	N	107					293
							118	9									
03	4650	X	2000	-0-	-2650	-0-	1968	2	32	9	N	29					322
04	4500	X	2576	-0-	-1924	-0-	2477	2	99	9	N	90	180	1			232
05	4650	X	2099	-0-	-2551	-0-	2093	2	6	9	N	5					237

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

12	589	X	252	-0-	-337	-0-	124	1	128	2	N	-0-					154
01	434	X	249	-0-	-185	-0-	124	1	125	2	N	-0-					154
02	242	X	242	-0-	-0-	-0-	112	1	130	2	N	-0-					154
03	679	X	679	-0-	-0-	-0-	124	1	555	2	N	-0-					154
04	409	X	409	-0-	-0-	-0-	120	1	289	2	N	-0-					154
05	279	X	136	-0-	-143	-0-	136	2			N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

12	4278	X	2338	-0-	-1940	-0-	2338	2			N	-0-					202
01	4185	X	2549	-0-	-1636	-0-	2542	2	7	9	N	6	6	8			202
02	3584	X	1938	-0-	-1646	-0-	1938	2			N	-0-					202
03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					202
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					202
*05	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

12	5053	X	4883	-0-	-170	-0-	4883	2			N	-0-					155
01	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					155
02	5096	X	4567	-0-	-529	-0-	4567	2			N	-0-					155
03	5642	X	4485	-0-	-1157	-0-	4485	2			N	-0-					155
04	5460	X	4614	-0-	-846	-0-	4614	2			N	-0-					155
05	5456	X	5099	-0-	-357	-0-	5099	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					126
01	341	N	233	-0-	-108	-0-	233	2			N	-0-					126
02	308	N	288	-0-	-20	-0-	288	2			N	-0-	126	7			-0-
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	62	1	640	2	N	-0-					22
01	682	N	679	-0-	-3	-0-	60	1	619	2	N	-0-					22
02	644	N	425	-0-	-219	-0-	42	1	383	2	N	-0-					22
03	742	N	742	-0-	-0-	-0-	62	1	680	2	N	-0-					22
04	675	N	675	-0-	-0-	-0-	56	1	619	2	N	-0-					22
*05	681	N	681	-0-	-0-	-0-	62	1	619	2	N	-0-					22

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
05	1767	N	1599	-0-	-168	-0-	1599	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2113	-0-	-119	-0-	2113	2			N	-0-					-0-
01	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-
04	2040	N	2036	-0-	-4	-0-	2036	2			N	-0-					-0-
*05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					61
01	496	N	349	-0-	-147	-0-	20	1	329	2	N	-0-					61
02	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					61
03	528	N	528	-0-	-0-	-0-	31	1	497	2	N	-0-					61
04	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					61
05	651	N	529	-0-	-122	-0-	31	1	498	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	30	1	296	2	N	-0-					27
01	341	N	211	-0-	-130	-0-	13	1	198	2	N	-0-					27
02	308	N	120	-0-	-188	-0-	8	1	112	2	N	-0-					27
03	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					27
04	497	N	497	-0-	-0-	-0-	30	1	467	2	N	-0-					27
*05	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1885	-0-	-68	-0-	29	1	1856	2	N	-0-					85
01	1736	N	1626	-0-	-110	-0-	24	1	1588	2	N	13					98
							14	9									
02	1540	N	1390	-0-	-150	-0-	25	1	1354	2	N	10					108
							11	9									
03	2150	N	2150	-0-	-0-	-0-	30	1	2120	2	N	-0-					108
04	1888	N	1888	-0-	-0-	-0-	30	1	1850	2	N	7					115
							8	9									
*05	1961	N	1961	-0-	-0-	-0-	31	1	1924	2	N	5					120
							6	9									

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	364	N	223	-0-	-141	-0-	223	2			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					228
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					228
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					228
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					228
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					228
05	1178	N	1143	-0-	-35	-0-	1143	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2242	-0-	-176	-0-	2242	3			N	-0-					119
01	2325	N	2202	-0-	-123	-0-	2202	3			N	-0-					119
02	2044	N	1925	-0-	-119	-0-	1925	3			N	-0-					119
03	2232	N	2138	-0-	-94	-0-	2138	3			N	-0-					119
04	2130	N	2029	-0-	-101	-0-	2029	3			N	-0-					119
05	2139	N	2118	-0-	-21	-0-	2118	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					-0-
03	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

12	186	N	-0-	-0-	-186	B	-0-				N	-0-					232
01	17	N	17	-0-	-0-	B	-0-	17	2		N	-0-					232
02	28	N	3	-0-	-25	B	-0-	3	2		N	-0-					232
03	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-					232
04	30	N	-0-	-0-	-30	B	-0-				N	10					242
05	3	N	-0-	-0-	-3	B	-0-				N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2075	X	2075	-0-	-0-	-0-	2049	3	26	9	N	24					41
01	2378	X	2378	-0-	-0-	-0-	2369	3	9	9	N	8					49
02	1951	X	1951	-0-	-0-	-0-	1941	3	10	9	N	9					58
03	1044	X	1044	-0-	-0-	-0-	1043	3	1	9	N	1					59
04	2155	X	2155	-0-	-0-	-0-	2154	3	1	9	N	1					60
*05	3100	N	6562	-0-	3462	3462	6548	3	14	9	N	13					73

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	295	-0-	-139	-0-	295	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					170
01	4619	X	2736	-0-	-1883	-0-	2716	2	20	9	N	18					188
02	3780	X	3198	-0-	-582	-0-	3174	2	24	9	N	22					210
03	4178	X	4178	-0-	-0-	-0-	4116	2	62	9	N	56					266
04	3510	X	2600	-0-	-910	-0-	2546	2	54	9	N	49	170	1			145
*05	4239	X	4239	-0-	-0-	-0-	4156	2	83	9	N	75	4	8			216

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	436	-0-	-339	-0-	436	3			N	-0-					25
01	775	#	429	-0-	-346	-0-	429	3			N	-0-					25
02	700	#	411	-0-	-289	-0-	411	3			N	-0-					25
03	434	#	378	-0-	-56	-0-	378	3			N	-0-					25
04	488	R	488	-0-	-0-	-0-	488	3			N	-0-					25
*05	535	R	535	-0-	-0-	-0-	535	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8168	X	8168	-0-	-0-	-0-	8134	2	34	9	N	31					215
01	9951	X	8119	-0-	-1832	-0-	8104	2	15	9	N	14					229
02	8316	X	6246	-0-	-2070	-0-	6243	2	3	9	N	3					232
03	9207	X	7311	-0-	-1896	-0-	7302	2	9	9	N	8					240
04	8910	X	8128	-0-	-782	-0-	8128	2			N	-0-					240
05	8153	X	7170	-0-	-983	-0-	7170	2			N	-0-					240

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	775	N	299	-0-	-476	-0-	299	2			N	-0-					-0-
04	690	N	439	-0-	-251	-0-	439	2			N	-0-					-0-
05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1836	-0-	-24	-0-	310	1	1526	2	N	-0-					99
01	1591	N	1591	-0-	-0-	-0-	280	1	1311	2	N	-0-					99
02	1693	N	1693	-0-	-0-	-0-	280	1	1413	2	N	-0-					99
03	1829	N	1782	-0-	-47	-0-	300	1	1482	2	N	-0-					99
04	1741	N	1741	-0-	-0-	-0-	300	1	1441	2	N	-0-					99
05	1860	N	1789	-0-	-71	-0-	310	1	1479	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					126
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					126
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					126
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					126
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126
*05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					45
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					45
03	93	N	34	-0-	-59	-0-	34	2			N	-0-					45
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45
*05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3692	R	3692	-0-	-0-	-0-	3688	3	4	9	N	4					169
01	3244	R	3244	-0-	-0-	-0-	3242	3	2	9	N	2					171
02	3567	R	3567	-0-	-0-	-0-	3567	3			N	-0-					171
03	3482	R	3482	-0-	-0-	-0-	3478	3	4	9	N	4	1	1	1	8	173
04	3316	R	3316	-0-	-0-	-0-	3314	3	2	9	N	2					175
*05	3570	R	3570	-0-	-0-	-0-	3570	3			N	-0-					175

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
04	900	N	644	-0-	-256	-0-	644	2			N	-0-					-0-
05	899	N	653	-0-	-246	-0-	653	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

12	1116	#	749	-0-	-367	-0-	202	1	547	2	N	-0-					124
01	1023	#	674	-0-	-349	-0-	111	1	563	2	N	-0-					124
02	924	#	624	-0-	-300	-0-	130	1	494	2	N	-0-					124
03	744	#	351	-0-	-393	-0-	111	1	240	2	N	-0-					124
04	720	#	374	-0-	-346	-0-	101	1	273	2	N	-0-					124
05	744	#	431	-0-	-313	-0-	111	1	320	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

12	1178	N	1055	-0-	-123	-0-	1035	2	20	9	N	18					110
01	1116	N	1096	-0-	-20	-0-	1094	2	2	9	N	2					112
02	980	N	697	-0-	-283	-0-	691	2	6	9	N	5					117
03	1054	N	989	-0-	-65	-0-	979	2	10	9	N	9					126
04	1050	N	1012	-0-	-38	-0-	997	2	15	9	N	14					140
*05	1083	N	1083	-0-	-0-	-0-	1068	2	15	9	N	14					154

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-	18	1			12
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

12	1146	N	1146	-0-	-0-	-0-	1113	2	33	9	Y	30	87	1			44
01	1147	N	1123	-0-	-24	-0-	1079	2	44	9	Y	40					84
02	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	Y	25	86	1			23
03	1181	N	1181	-0-	-0-	-0-	1148	2	33	9	Y	30					53
04	1185	N	1185	-0-	-0-	-0-	1146	2	39	9	Y	35					88
*05	1167	N	1167	-0-	-0-	-0-	1145	2	22	9	Y	20					108

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

12	1168	N	1168	-0-	-0-	-0-	1113	2	55	9	Y	50	87	1			114
01	1147	N	1134	-0-	-13	-0-	1079	2	55	9	Y	50					164
02	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	Y	45	86	1			123
03	1198	N	1198	-0-	-0-	-0-	1148	2	50	9	Y	45					168
04	1201	N	1201	-0-	-0-	-0-	1146	2	55	9	Y	50					218
*05	1184	N	1184	-0-	-0-	-0-	1145	2	39	9	Y	35					253

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

12	1085	N	989	-0-	-96	-0-	983	2	6	9	N	5					102
01	1023	N	950	-0-	-73	-0-	944	2	6	9	N	5					107
02	924	N	884	-0-	-40	-0-	878	2	6	9	N	5					112
03	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					117
04	930	N	898	-0-	-32	-0-	892	2	6	9	N	5					122
05	992	N	852	-0-	-140	-0-	846	2	6	9	N	5					127

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

12	1612	X	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
03	1364	X	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
04	1470	X	1198	-0-	-272	-0-	1198	2			N	-0-					-0-
05	1519	X	1070	-0-	-449	-0-	1070	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

12	2604	X	2043	-0-	-561	-0-	279	1	1764	2	N	-0-					-0-
01	2077	X	1972	-0-	-105	-0-	29	1	1943	2	N	-0-					-0-
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					-0-
03	2139	X	2073	-0-	-66	-0-	2073	2			N	-0-					-0-
04	2070	X	1735	-0-	-335	-0-	1735	2			N	-0-					-0-
05	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					-0-
01	DLQ G-10		706	-0-	706	1843	706	2			Y	-0-					-0-
02	500	N	962	-0-	462	2305	962	2			Y	-0-					-0-
03	3100	N	1022	-0-	-2078	227	1022	2			Y	-0-					-0-
04	1319	N	1092	-0-	-227	-0-	1092	2			Y	-0-					-0-
*05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

12	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					12
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					12
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					12
03	775	N	761	-0-	-14	-0-	761	2			N	-0-					12
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
*05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

12	1767	N	1674	-0-	-93	-0-	1674	3			N	-0-					35
01	1736	N	1583	-0-	-153	-0-	1583	3			N	-0-					35
02	1568	N	1461	-0-	-107	-0-	1461	3			N	-0-					35
03	1674	N	1538	-0-	-136	-0-	1538	3			N	-0-					35
04	1530	N	1444	-0-	-86	-0-	1444	3			N	-0-					35
05	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
	KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220																
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
	KARPER OIL & GAS CORPORATION 451280																
	ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364																
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
04	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
	XTO ENERGY INC. 945936																
	HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114																
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE																	
CONOCOPHILLIPS COMPANY 172232																	
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A																	
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	QUESTA ENERGY CORPORATION 684634																
	HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163																
12	2356	X	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
01	2356	X	1982	-0-	-374	-0-	1982	3			N	-0-					-0-
02	2128	X	1913	-0-	-215	-0-	1913	3			N	-0-					-0-
03	2356	X	2007	-0-	-349	-0-	2007	3			N	-0-					-0-
04	2160	X	1928	-0-	-232	-0-	1928	3			N	-0-					-0-
05	2232	X	2174	-0-	-58	-0-	2174	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	6014	-0-	-0-	-0-	62 2	1 4	5950	3	N	-0-					74
01	3920	X	3920	-0-	-0-	-0-	42 1	1 4	3877	3	N	-0-					74
02	3794	X	3794	-0-	-0-	-0-	39 2	1 4	3751 2	3 9	N	2					76
03	3278	X	3278	-0-	-0-	-0-	25 1	1 4	3252	3	N	-0-					76
04	3966	X	3966	-0-	-0-	-0-	3964	3	2	4	N	-0-					76
*05	4493	X	4493	-0-	-0-	-0-	4491	3	2	4	N	-0-					76

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
01	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
02	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
04	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
05	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	630	-0-	-52	-0-	11	1	617	3	N	-0-					29
							2	4									
01	651	X	580	-0-	-71	-0-	10	1	569	3	N	-0-					29
							1	4									
02	588	X	534	-0-	-54	-0-	7	1	525	3	N	-0-					29
							2	4									
03	651	X	557	-0-	-94	-0-	3	1	553	3	N	-0-					29
							1	4									
04	630	X	465	-0-	-165	-0-	4	1	459	3	N	-0-					29
							2	4									
05	620	X	573	-0-	-47	-0-	6	1	565	3	N	-0-					29
							2	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

12	3038	X	2845	-0-	-193	-0-	2845	3			N	-0-					135
01	3038	X	2449	-0-	-589	-0-	2449	3			N	-0-					135
02	1960	X	1929	-0-	-31	-0-	1929	3			N	-0-					135
03	2852	X	2483	-0-	-369	-0-	2483	3			N	-0-					135
04	2760	X	2093	-0-	-667	-0-	2093	3			N	-0-					135
05	2852	X	2570	-0-	-282	-0-	2570	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

12	403	X	361	-0-	-42	-0-	361	3			N	-0-					62
01	372	X	359	-0-	-13	-0-	359	3			N	-0-					62
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					62
03	652	X	652	-0-	-0-	-0-	652	3			N	-0-					62
04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					62
*05	399	X	399	-0-	-0-	-0-	399	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	532	N	435	-0-	-97	-0-	435	2			N	-0-					-0-
03	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1609	-0-	-34	-0-	1609	3			N	-0-					-0-
01	1643	#	1425	-0-	-218	-0-	1425	3			N	-0-					-0-
02	1484	#	400	-0-	-1084	-0-	400	3			N	-0-					-0-
03	1612	#	495	-0-	-1117	-0-	495	3			N	-0-					-0-
04	1560	#	973	-0-	-587	-0-	973	3			N	-0-					-0-
05	1612	#	1064	-0-	-548	-0-	1064	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	604	-0-	-233	-0-	604	3			N	-0-					-0-
01	837	#	214	-0-	-623	-0-	214	3			N	-0-					-0-
02	756	#	320	-0-	-436	-0-	320	3			N	-0-					-0-
03	837	#	681	-0-	-156	-0-	681	3			N	-0-					-0-
04	810	#	523	-0-	-287	-0-	523	3			N	-0-					-0-
05	589	#	308	-0-	-281	-0-	308	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	746	-0-	-29	-0-	746	2			N	-0-					-0-
01	837	#	690	-0-	-147	-0-	690	2			N	-0-					-0-
02	756	#	579	-0-	-177	-0-	579	2			N	-0-					-0-
03	806	#	777	-0-	-29	-0-	777	2			N	-0-					-0-
04	720	#	689	-0-	-31	-0-	689	2			N	-0-					-0-
05	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF. 12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	689	-0-	-551	-0-	20	1	669	2	N	-0-					68
01	1178	N	452	-0-	-726	-0-	452	2			N	-0-					68
02	644	N	447	-0-	-197	-0-	20	1	427	2	N	-0-					68
03	865	N	865	-0-	-0-	-0-	22	1	682	2	N	146	175	1			39
							161	9									
04	450	N	327	-0-	-123	-0-	5	1	322	2	N	-0-					39
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2941	X	2941	-0-	-0-	-0-	2866	3	75	9	N	68					158
01	3236	X	3236	-0-	-0-	-0-	3186	3	50	9	N	45					203
02	3072	X	3072	-0-	-0-	-0-	3059	3	13	9	N	12					215
03	3381	X	3381	-0-	-0-	-0-	3302	3	79	9	N	72	185	1			102
04	3154	X	3154	-0-	-0-	-0-	3120	3	34	9	N	31					133
*05	3429	X	3429	-0-	-0-	-0-	3410	3	19	9	N	17					150

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

12	2914	X	2621	-0-	-293	-0-	868	1	1665	3	N	80					175
							88	9									
01	2914	X	2195	-0-	-719	-0-	821	1	1291	3	N	75	192	1			58
							83	9									
02	2632	X	2028	-0-	-604	-0-	785	1	1166	3	N	70					128
							77	9									
03	2852	X	2153	-0-	-699	-0-	868	1	1233	3	N	47					175
							52	9									
04	2130	N	2082	-0-	-48	-0-	850	1	1193	3	N	35					210
							39	9									
05	2232	N	502	-0-	-1730	-0-	199	1	256	3	N	43	176	1			77
							47	9									

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

12	1350	N	1350	-0-	-0-	-0-	553	1	797	2	N	-0-					102
01	1023	N	964	-0-	-59	-0-	964	2			N	-0-					102
02	1026	N	1026	-0-	-0-	-0-	872	2	154	9	N	140	192	1			50
03	1725	N	1725	-0-	-0-	-0-	430	1	1295	2	N	-0-					50
04	2111	N	2111	-0-	-0-	-0-	684	1	1427	2	N	-0-					50
*05	2230	N	2230	-0-	-0-	-0-	646	1	1485	2	N	90					140
							99	9									

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

12	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					11
01	1302	N	1096	-0-	-206	-0-	1096	3			N	-0-					11
02	1148	N	1107	-0-	-41	-0-	1107	3			N	-0-					11
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					11
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					11
05	1240	N	1171	-0-	-69	-0-	1158	3	13	9	N	12					23

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

12	5735	X	174	-0-	-5561	-0-	168	1	6	9	N	5					149
01	5735	X	2439	-0-	-3296	-0-	404	1	2011	2	N	22					171
							24	9									
02	5180	X	5037	-0-	-143	-0-	943	1	4072	2	N	20					191
							22	9									
03	4650	X	4371	-0-	-279	-0-	1257	1	3097	2	N	15	186	1			20
							17	9									
04	3540	X	3540	-0-	-0-	-0-	837	1	2697	2	N	5					25
							6	9									
05	5580	X	4167	-0-	-1413	-0-	1211	1	2953	2	N	3					28
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1772	-0-	-460	-0-	1772	3			N	-0-					83
01	2232	X	1646	-0-	-586	-0-	1646	3			N	-0-					83
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					83
03	2077	X	1582	-0-	-495	-0-	1582	3			N	-0-					83
04	1830	X	1498	-0-	-332	-0-	1498	3			N	-0-					83
05	2108	N	1455	-0-	-653	-0-	1455	3			N	-0-					83

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					20
01	837	N	788	-0-	-49	-0-	788	2			N	-0-					20
02	728	N	645	-0-	-83	-0-	612	2	33	9	N	30					50
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					50
04	750	N	622	-0-	-128	-0-	622	2			N	-0-					50
05	713	N	698	-0-	-15	-0-	698	2			N	-0-					50

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2014

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

12	1519	N	1498	-0-	-21	-0-	28	1	1470	2	N	-0-					29
01	1519	N	884	-0-	-635	-0-	884	2			N	-0-					29
02	1372	N	1264	-0-	-108	-0-	1264	2			N	-0-					29
03	2130	N	2130	-0-	-0-	-0-	367	1	1684	2	N	72					101
							79	9									
04	2342	N	2342	-0-	-0-	-0-	843	1	1387	2	N	102	181	1			22
							112	9									
*05	2234	N	2234	-0-	-0-	-0-	878	1	1356	2	N	-0-					22

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

12	620	N	573	-0-	-47	-0-	573	2			N	-0-					110
01	744	N	545	-0-	-199	-0-	544	2	1	9	N	1					111
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					111
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					111
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					111
*05	1247	N	1247	-0-	-0-	-0-	1234	2	13	9	N	12					123

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

12	17319	X	17319	-0-	-0-	-0-	1009	1	16029	2	N	255	387	1			356
							281	9									
01	16461	X	16282	-0-	-179	-0-	1079	1	14887	2	N	287	390	1			253
							316	9									
02	14868	X	14052	-0-	-816	-0-	974	1	12819	2	N	235	184	1			304
							259	9									
03	16461	X	15351	-0-	-1110	-0-	1079	1	13989	2	N	257	374	1			187
							283	9									
04	15930	X	14752	-0-	-1178	-0-	1035	1	13431	2	N	260	375	1			72
							286	9									
05	16461	X	14453	-0-	-2008	-0-	958	1	13176	2	N	290	190	1			172
							319	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29071	X	29071	-0-	-0-	-0-	1806 2189	1 9	25076	2	N	1990	2290	1			528
01	26837	X	26837	-0-	-0-	-0-	1735 2918	1 9	22184	2	N	2653	2656	1			525
02	24419	X	24419	-0-	-0-	-0-	1739 2155	1 9	20525	2	N	1959	1717	1			767
03	26286	X	26286	-0-	-0-	-0-	1957 2224	1 9	22105	2	N	2022	2253	1			536
04	22824	X	22824	-0-	-0-	-0-	1783 2008	1 9	19033	2	N	1825	1494	1			867
*05	22539	X	22539	-0-	-0-	-0-	1957 1981	1 9	18601	2	N	1801	2032	1			636

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5701	X	5701	-0-	-0-	-0-	853 232	1 9	4616	2	N	211	194	1			175
01	5208	X	2895	-0-	-2313	-0-	691 184	1 9	2020	2	N	167					342
02	4676	X	2426	-0-	-2250	-0-	340 178	1 9	1908	2	N	162	189	1			315
03	5208	X	5201	-0-	-7	-0-	627 290	1 9	4284	2	N	264	189	1			390
04	5040	X	4654	-0-	-386	-0-	772 250	1 9	3632	2	N	227	371	1			246
05	5208	X	4755	-0-	-453	-0-	839 234	1 9	3682	2	N	213	179	1			280

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17360	X	15463	-0-	-1897	-0-	859 300	1 9	14304	2	N	273	192	1			266
01	16492	X	12195	-0-	-4297	-0-	590 366	1 9	11239	2	N	333	379	1			220
02	14868	X	11606	-0-	-3262	-0-	716 186	1 9	10704	2	N	169	195	1			194
03	16224	X	16224	-0-	-0-	-0-	815 394	1 9	15015	2	N	358	180	1			372
04	17134	X	17134	-0-	-0-	-0-	850 387	1 9	15897	2	N	352	571	1			153
05	15469	X	14559	-0-	-910	-0-	878 389	1 9	13292	2	N	354	374	1			133

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34534	X	30340	-0-	-4194	-0-	29650	2	690	9	N	627	569	1			383
01	34069	X	29189	-0-	-4880	-0-	28499	2	690	9	N	627	771	1			239
02	29960	X	24654	-0-	-5306	-0-	24079	2	575	9	N	523	384	1			378
03	31930	X	27437	-0-	-4493	-0-	26820	2	617	9	N	561	563	1	1	8	375
04	30330	X	27375	-0-	-2955	-0-	26770	2	605	9	N	550	555	1			370
05	30349	X	27285	-0-	-3064	-0-	26655	2	630	9	N	573	768	1			175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33836	X	33836	-0-	-0-	-0-	864	1	30909	2	N	1875	1881	1			724
							2063	9									
01	29790	X	29790	-0-	-0-	-0-	857	1	26769	2	N	1967	2080	1			611
							2164	9									
02	26820	X	26820	-0-	-0-	-0-	755	1	24459	2	N	1460	1344	1			727
							1606	9									
03	28936	X	28936	-0-	-0-	-0-	878	1	26243	2	N	1650	1689	1			688
							1815	9									
04	28110	X	28110	-0-	-0-	-0-	850	1	25401	2	N	1690	1881	1			497
							1859	9									
*05	27582	X	27582	-0-	-0-	-0-	878	1	25036	2	N	1516	1499	1			514
							1668	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

12	36239	X	34845	-0-	-1394	-0-	33903	2	942	9	N	856	1139	1			325
01	36239	X	33135	-0-	-3104	-0-	32331	2	804	9	N	731	764	1			292
02	32732	X	28141	-0-	-4591	-0-	27442	2	699	9	N	635	388	1			539
03	36239	X	29174	-0-	-7065	-0-	28956	2	218	9	N	198	572	1	1	8	164
04	35070	X	26249	-0-	-8821	-0-	26249	2			N	-0-					164
05	34844	X	27274	-0-	-7570	-0-	26629	2	645	9	N	586	381	1			369

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

12	2407	N	2407	-0-	-0-	-0-	2268	2	139	9	N	126					293
01	2369	N	2369	-0-	-0-	-0-	2267	2	102	9	N	93	189	1			197
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					197
03	2303	N	2303	-0-	-0-	-0-	2237	2	66	9	N	60					257
04	2115	N	2115	-0-	-0-	-0-	2014	2	101	9	N	92	185	1			164
*05	1997	N	1997	-0-	-0-	-0-	1961	2	36	9	N	33					197

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

12	12300	X	12300	-0-	-0-	-0-	1061	1	11011	2	N	207	191	1			260
							228	9									
01	12183	X	12133	-0-	-50	-0-	873	1	11005	2	N	232	193	1			299
							255	9									
02	11004	X	10912	-0-	-92	-0-	882	1	9887	2	N	130	380	1			49
							143	9									
03	12360	X	12360	-0-	-0-	-0-	1076	1	11069	2	N	195	187	1			57
							215	9									
04	11790	X	11596	-0-	-194	-0-	1044	1	10346	2	N	187					244
							206	9									
05	12183	X	11512	-0-	-671	-0-	1079	1	10224	2	N	190	188	1			246
							209	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

12	13857	X	10690	-0-	-3167	-0-	10368	2	322	9	N	293	380	1			315
01	13640	X	10132	-0-	-3508	-0-	9767	2	365	9	N	332	370	1			277
02	12124	X	10138	-0-	-1986	-0-	9796	2	342	9	N	311	375	1			213
03	13206	X	10609	-0-	-2597	-0-	10227	2	382	9	N	347	367	1			193
04	12780	X	10824	-0-	-1956	-0-	10466	2	358	9	N	325	372	1			146
05	11222	X	10422	-0-	-800	-0-	10085	2	337	9	N	306	189	1			263

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21797	X	21797	-0-	-0-	-0-	365	1	20907	2	N	477	388	1			218
							525	9									
01	21340	X	21340	-0-	-0-	-0-	285	1	20546	2	N	463	382	1			299
							509	9									
02	19007	X	19007	-0-	-0-	-0-	119	1	18448	2	N	400	382	1			317
							440	9									
03	20192	X	20192	-0-	-0-	-0-	327	1	19378	2	N	443	563	1			197
							487	9									
04	19165	X	19165	-0-	-0-	-0-	396	1	18307	2	N	420	381	1			236
							462	9									
*05	19270	X	19270	-0-	-0-	-0-	409	1	18396	2	N	423	373	1			286
							465	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22227	X	21636	-0-	-591	-0-	878	1	20297	2	N	419	191	1			400
							461	9									
01	22227	X	20756	-0-	-1471	-0-	840	1	19430	2	N	442	563	1			279
							486	9									
02	20076	X	18459	-0-	-1617	-0-	772	1	17201	2	N	442	367	1			354
							486	9									
03	22227	X	20286	-0-	-1941	-0-	878	1	18871	2	N	488	563	1			279
							537	9									
04	20940	X	19344	-0-	-1596	-0-	850	1	17990	2	N	458	380	1			357
							504	9									
05	21638	X	19438	-0-	-2200	-0-	878	1	18067	2	N	448	566	1			239
							493	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11224	X	11224	-0-	-0-	-0-	1553	1	9323	2	N	316	189	1			381
							348	9									
01	11628	X	11628	-0-	-0-	-0-	1557	1	9829	2	N	220					601
							242	9									
02	8868	X	8868	-0-	-0-	-0-	1380	1	7294	2	N	176	376	1			401
							194	9									
03	9338	X	9338	-0-	-0-	-0-	1361	1	7691	2	N	260	562	1			99
							286	9									
04	8980	X	8980	-0-	-0-	-0-	1519	1	7255	2	N	187	192	1			94
							206	9									
*05	9045	X	9045	-0-	-0-	-0-	1570	1	7194	2	N	255	191	1			158
							281	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15215	X	15215	-0-	-0-	-0-	878	1	13789	2	N	498	385	1			267
							548	9									
01	14415	X	14193	-0-	-222	-0-	826	1	12863	2	N	458	363	1			362
							504	9									
02	13541	X	13541	-0-	-0-	-0-	663	1	12435	2	N	403	389	1			376
							443	9									
03	14729	X	14729	-0-	-0-	-0-	821	1	13382	2	N	478	555	1			299
							526	9									
04	13950	X	13136	-0-	-814	-0-	824	1	11843	2	N	426	373	1			352
							469	9									
05	14415	X	13368	-0-	-1047	-0-	838	1	12077	2	N	412	190	1			574
							453	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7120	-0-		-1436	-0-	878	1	6075	2	N	152					251
								167	9									
01	8525	X	6418	-0-		-2107	-0-	745	1	5538	2	N	123	198	1			176
								135	9									
02	7700	X	4985	-0-		-2715	-0-	571	1	4263	2	N	137					313
								151	9									
03	8029	X	6972	-0-		-1057	-0-	758	1	6049	2	N	150	373	1			90
								165	9									
04	7590	X	6940	-0-		-650	-0-	815	1	5970	2	N	141					231
								155	9									
*05	7647	X	7647	-0-		-0-	-0-	878	1	6591	2	N	162	189	1			204
								178	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	7384	-0-		-4024	-0-	1575	1	5586	2	N	203	193	1			233
								223	9									
01	11408	X	6980	-0-		-4428	-0-	1037	1	5591	2	N	320	189	1			364
								352	9									
02	10304	X	6667	-0-		-3637	-0-	1244	1	5134	2	N	263	381	1			246
								289	9									
03	9300	X	8403	-0-		-897	-0-	1636	1	6448	2	N	290	358	1			178
								319	9									
04	8071	X	8071	-0-		-0-	-0-	1586	1	6149	2	N	305	190	1			293
								336	9									
*05	8070	X	8070	-0-		-0-	-0-	1647	1	6053	2	N	336	372	1			257
								370	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26753	X	25620	-0-		-1133	-0-	878	1	24125	2	N	561	575	1			329
								617	9									
01	26753	X	24723	-0-		-2030	-0-	878	1	23201	2	N	585	774	1			140
								644	9									
02	24164	X	21406	-0-		-2758	-0-	793	1	20027	2	N	533	383	1			290
								586	9									
03	26753	X	23294	-0-		-3459	-0-	824	1	21833	2	N	579	556	1			313
								637	9									
04	25350	X	22084	-0-		-3266	-0-	814	1	20683	2	N	534	571	1			276
								587	9									
05	25606	X	22424	-0-		-3182	-0-	844	1	20994	2	N	533	566	1			243
								586	9									

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21142	X	20440	-0-		-702	-0-	694	1	19303	2	N	403	727	1			179
								443	9									
01	21142	X	20027	-0-		-1115	-0-	876	1	18658	2	N	448	376	1			251
								493	9									
02	19096	X	16399	-0-		-2697	-0-	793	1	15182	2	N	385	382	1			254
								424	9									
03	21018	X	18965	-0-		-2053	-0-	832	1	17665	2	N	425	377	1			302
								468	9									
04	20100	X	17621	-0-		-2479	-0-	802	1	16299	2	N	473	568	1			207
								520	9									
05	20429	X	18009	-0-		-2420	-0-	878	1	16603	2	N	480	558	1			129
								528	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

12	19220	X	18940	-0-	-280	-0-	18524	2	416	9	N	378	383	1			337
01	19220	X	18499	-0-	-721	-0-	18056	2	443	9	N	403	581	1			159
02	17360	X	16614	-0-	-746	-0-	16240	2	374	9	N	340					499
03	19220	X	17631	-0-	-1589	-0-	17177	2	454	9	N	413	567	1			345
04	18510	X	16924	-0-	-1586	-0-	16514	2	410	9	N	373	186	1			532
05	18941	X	16508	-0-	-2433	-0-	16125	2	383	9	N	348	741	1			139

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

12	31250	X	31250	-0-	-0-	-0-	1669	1	27553	2	N	1844	1723	1			907
							2028	9									
01	33701	X	33701	-0-	-0-	-0-	1654	1	30108	2	N	1763	2092	1			578
							1939	9									
02	20963	X	20963	-0-	-0-	-0-	1315	1	18144	2	N	1367	1337	1			608
							1504	9									
03	22124	X	22124	-0-	-0-	-0-	1756	1	18517	2	N	1683	1696	1			595
							1851	9									
04	20299	X	20299	-0-	-0-	-0-	1585	1	16859	2	N	1686	1285	1			996
							1855	9									
*05	23003	X	23003	-0-	-0-	-0-	1756	1	19639	2	N	1462	1490	1			968
							1608	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

12	712	N	712	-0-	-0-	-0-	681	2	31	9	N	28					43
01	310	N	-0-	-0-	-310	-0-					N	-0-					43
02	1013	N	1013	-0-	-0-	-0-	959	2	54	9	N	49					92
03	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30					122
04	548	N	548	-0-	-0-	-0-	530	2	18	9	N	16					138
*05	787	N	787	-0-	-0-	-0-	777	2	10	9	N	9					147

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

12	7502	X	5782	-0-	-1720	-0-	878	1	4744	2	N	145	192	1			134
							160	9									
01	7254	X	7086	-0-	-168	-0-	878	1	5989	2	N	199	181	1			152
							219	9									
02	6552	X	6038	-0-	-514	-0-	793	1	5029	2	N	196	192	1			156
							216	9									
03	7192	X	5430	-0-	-1762	-0-	707	1	4591	2	N	120	192	1			84
							132	9									
04	6960	X	6781	-0-	-179	-0-	817	1	5768	2	N	178					262
							196	9									
05	7099	X	6506	-0-	-593	-0-	878	1	5493	2	N	123	189	1			196
							135	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12022	X	12022	-0-	-0-	-0-	878	1	10631	2	N	466	385	1			235
							513	9									
01	11891	X	11891	-0-	-0-	-0-	763	1	10547	2	N	528	581	1			182
							581	9									
02	12362	X	12362	-0-	-0-	-0-	793	1	10995	2	N	522	578	1			126
							574	9									
03	11988	X	11988	-0-	-0-	-0-	821	1	10639	2	N	480	355	1			251
							528	9									
04	11573	X	11573	-0-	-0-	-0-	726	1	10319	2	N	480	379	1			352
							528	9									
*05	11722	X	11722	-0-	-0-	-0-	815	1	10380	2	N	479	571	1			260
							527	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

12	20398	X	13024	-0-	-7374	-0-	1006	1	11688	2	N	300	195	1			344
							330	9									
01	19096	X	13278	-0-	-5818	-0-	1073	1	11855	2	N	318	376	1			286
							350	9									
02	16296	X	10551	-0-	-5745	-0-	927	1	9339	2	N	259	192	1			353
							285	9									
03	16678	X	10986	-0-	-5692	-0-	1079	1	9576	2	N	301	376	1			278
							331	9									
04	14100	X	10425	-0-	-3675	-0-	1031	1	9068	2	N	296	377	1			197
							326	9									
05	13268	X	10637	-0-	-2631	-0-	1076	1	9258	2	N	275	189	1			283
							303	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

12	0	W	18977	-0-	18977	527388	1006	1	17555	2	N	378	190	1			369
							416	9									
01	0	W	18840	-0-	18840	546228	1003	1	17640	2	N	179	195	1			353
							197	9									
02	0	W	16560	-0-	16560	562788	974	1	15260	2	N	296	388	1			261
							326	9									
03	0	W	17200	-0-	17200	579988	1079	1	15736	2	N	350	380	1			231
							385	9									
04	595633	X	15645	-0-	-579988	-0-	954	1	14282	2	N	372	381	1			222
							409	9									
05	18972	X	14880	-0-	-4092	-0-	1079	1	13492	2	N	281	372	1			131
							309	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3229	-0-	-770	-0-	3218	2	11	9	N	10					162
01	3844	X	352	-0-	-3492	-0-	344	2	8	9	N	7					169
02	3728	X	3728	-0-	-0-	-0-	3667	2	61	9	N	55	181	1			43
03	3999	X	2676	-0-	-1323	-0-	2646	2	30	9	N	27					70
04	3870	X	3401	-0-	-469	-0-	3327	2	74	9	N	67					137
05	3999	X	3369	-0-	-630	-0-	3288	2	81	9	N	74					211

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3577	X	3577	-0-	-0-	-0-	3568	2	9	9	N	8	127	1	1	8	27
01	2939	X	2939	-0-	-0-	-0-	2919	2	20	9	N	18					45
02	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					45
03	3131	X	3131	-0-	-0-	-0-	3129	2	2	9	N	2	1	8			46
04	2550	X	2244	-0-	-306	-0-	2244	2			N	-0-					46
*05	3405	X	3405	-0-	-0-	-0-	3404	2	1	9	N	1					47

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2150	-0-	-361	-0-	2144	2	6	9	N	5	46	1			73
01	2077	N	1867	-0-	-210	-0-	1835	2	32	9	N	29					102
02	2100	N	1628	-0-	-472	-0-	1627	2	1	9	N	1					103
03	2139	N	2086	-0-	-53	-0-	2077	2	9	9	N	8					111
04	1800	N	1630	-0-	-170	-0-	1627	2	3	9	N	3	102	1			12
05	1798	N	1480	-0-	-318	-0-	1477	2	3	9	N	3					15

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

12	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					105
01	1922	N	751	-0-	-1171	-0-	751	2			N	-0-					105
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					105
03	1891	N	-0-	-0-	-1891	-0-					N	1	1	8			105
04	T. A.		-0-	-0-	-24	-0-					N	-0-	50	1			55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

12	3100	N	3156	-0-	56	129	3099	2	57	9	N	52	147	1			59
01	2961	N	2832	-0-	-129	-0-	2771	2	61	9	N	55					114
02	2408	X	2251	-0-	-157	-0-	2199	2	52	9	N	47					161
03	2666	X	2327	-0-	-339	-0-	2272	2	55	9	N	50	146	1			65
04	2580	X	2324	-0-	-256	-0-	2309	2	15	9	N	14					79
*05	3132	X	3132	-0-	-0-	-0-	3063	2	69	9	N	63					142

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

12	1477	N	1477	-0-	-0-	-0-	1445	2	32	9	N	29	118	1			100
01	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44					144
02	1288	N	1070	-0-	-218	-0-	1042	2	28	9	N	25					169
03	1488	N	1285	-0-	-203	-0-	1249	2	36	9	N	33					202
04	1585	N	1585	-0-	-0-	-0-	1554	2	31	9	N	28	143	1			87
*05	1424	N	1424	-0-	-0-	-0-	1400	2	24	9	N	22					109

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

12	2660	X	2660	-0-	-0-	-0-	2586	2	74	9	N	67					142
01	2913	X	2913	-0-	-0-	-0-	2834	2	79	9	N	72					214
02	2714	X	2714	-0-	-0-	-0-	2647	2	67	9	N	61	182	1			93
03	2994	X	2994	-0-	-0-	-0-	2910	2	84	9	N	76	1	8			168
04	2789	X	2789	-0-	-0-	-0-	2724	2	65	9	N	59	75	1			152
*05	2597	X	2597	-0-	-0-	-0-	2538	2	59	9	N	54					206

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

12	2170	N	2103	-0-	-67	-0-	2103	2			N	-0-					162
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					162
02	1708	N	1083	-0-	-625	-0-	1083	2			N	-0-					162
03	2108	N	1615	-0-	-493	-0-	1607	2	8	9	N	7					169
04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-	53	1			116
05	1209	N	942	-0-	-267	-0-	942	2			N	-0-					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

12	2015	X	783	-0-	-1232	-0-	783	2			N	-0-					22
01	2015	X	684	-0-	-1331	-0-	655	2	29	9	N	26					48
02	1820	X	38	-0-	-1782	-0-	28	2	10	9	N	9					57
03	2015	X	1219	-0-	-796	-0-	1164	2	55	9	N	50					107
04	1950	X	1234	-0-	-716	-0-	1217	2	17	9	N	15					122
*05	1228	N	1228	-0-	-0-	-0-	1193	2	35	9	N	32					154

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

12	2787	N	2787	-0-	-0-	-0-	2768	2	19	9	N	17					104
01	1860	N	1268	-0-	-592	-0-	1235	2	33	9	N	30					134
02	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					134
03	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					134
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					134
*05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					134

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

12	2976	X	2633	-0-	-343	-0-	2633	2			N	-0-					47
01	2976	X	1465	-0-	-1511	-0-	1465	2			N	-0-					47
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					47
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					47
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					47
05	2635	X	-0-	-0-	-2635	-0-					N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

12	3782	X	25	-0-	-3757	-0-	25	2			N	-0-					216
01	3782	X	737	-0-	-3045	-0-	737	2			N	-0-					216
02	13965	X	13965	-0-	-0-	-0-	13661	2	304	9	N	276	182	1			310
03	11790	X	11790	-0-	-0-	-0-	11514	2	276	9	N	251	367	1	1	8	193
04	10162	X	10162	-0-	-0-	-0-	9908	2	254	9	N	231	339	1	1	8	84
*05	9935	X	9935	-0-	-0-	-0-	9827	2	108	9	N	98					182

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

12	1364	N	1229	-0-	-135	-0-	1177	2	52	9	N	47	179	1			45
01	1426	N	1003	-0-	-423	-0-	972	2	31	9	N	28					73
02	1316	N	711	-0-	-605	-0-	698	2	13	9	N	12					85
03	1386	N	1386	-0-	-0-	-0-	1342	2	44	9	N	40					125
04	2618	N	2618	-0-	-0-	-0-	2538	2	80	9	N	73	105	1	1	8	92
*05	3100	N	4352	-0-	1252	1252	4151	2	201	9	N	183					275

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2459	-0-	-610	-0-	2392	2	67	9	N	61	117	1	1	8	110
01	3069	X	2636	-0-	-433	-0-	2603	2	33	9	N	30					140
02	2660	X	2311	-0-	-349	-0-	2278	2	33	9	N	30					170
03	2945	X	2621	-0-	-324	-0-	2567	2	54	9	N	49	1	8			218
04	2850	X	1458	-0-	-1392	-0-	1449	2	9	9	N	8	174	1			52
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					52

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

12	2356	N	1675	-0-	-681	-0-	1667	2	8	9	N	7	144	1			32
01	2387	N	489	-0-	-1898	-0-	489	2			N	-0-					32
02	2800	N	2860	-0-	60	60	2799	2	61	9	N	55					87
03	2166	N	2106	-0-	-60	-0-	2064	2	42	9	N	38					125
04	2288	N	2288	-0-	-0-	-0-	2238	2	50	9	N	45	94	1			76
*05	3224	X	3224	-0-	-0-	-0-	3135	2	89	9	N	81					157

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

12	250	N	250	-0-	-0-	-0-	249	2	1	9	N	1					173
01	992	N	362	-0-	-630	-0-	358	2	4	9	N	4					177
02	588	N	408	-0-	-180	-0-	399	2	9	9	N	8					185
03	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13	165	1			33
04	T. A.		-0-	-0-	-12	-0-					N	-0-					33
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

12	1147	N	1110	-0-	-37	-0-	1093	2	17	9	N	15					92
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					92
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					92
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					92
04	1260	N	1118	-0-	-142	-0-	1118	2			N	-0-					92
05	1457	N	984	-0-	-473	-0-	960	2	24	9	N	22					114

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

12	2418	N	1840	-0-	-578	-0-	1809	2	31	9	N	28	183	1			100
01	2418	N	35	-0-	-2383	-0-	33	2	2	9	N	2					102
02	1978	N	1978	-0-	-0-	-0-	1950	2	28	9	N	25					127
03	2214	N	2214	-0-	-0-	-0-	2201	2	13	9	N	12					139
04	2334	N	2334	-0-	-0-	-0-	2278	2	56	9	N	51	134	1	1	8	55
05	2201	N	2129	-0-	-72	-0-	2115	2	14	9	N	13					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	865	-0-	-840	-0-	865	2			N	-0-					85
01	1643	N	449	-0-	-1194	-0-	449	2			N	-0-					85
02	1708	N	769	-0-	-939	-0-	765	2	4	9	N	4	49	1			40
03	1370	N	1370	-0-	-0-	-0-	1367	2	3	9	N	3					43
04	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					50
*05	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					50

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2060	N	2060	-0-	-0-	-0-	1992	2	68	9	N	62					144
01	682	N	575	-0-	-107	-0-	549	2	26	9	N	24	131	1	3	8	34
02	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26					60
03	1954	N	1954	-0-	-0-	-0-	1908	2	46	9	N	42					102
04	1885	N	1885	-0-	-0-	-0-	1842	2	43	9	N	39	72	1			69
*05	1886	N	1886	-0-	-0-	-0-	1847	2	39	9	N	35					104

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2883	-0-	-0-	-0-	2842	2	41	9	N	37					132
01	2356	X	2284	-0-	-72	-0-	2240	2	44	9	N	40					172
02	2128	N	2092	-0-	-36	-0-	2067	2	25	9	N	23					195
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-	171	1			24
04	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					24
*05	2733	N	2733	-0-	-0-	-0-	2690	2	43	9	N	39					63

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2796	-0-	-304	-0-	2720	2	76	9	N	69	179	1	1	8	83
01	3100	X	1991	-0-	-1109	-0-	1950	2	41	9	N	37	1	8			119
02	2917	X	2917	-0-	-0-	-0-	2830	2	87	9	N	79					198
03	3100	X	2840	-0-	-260	-0-	2761	2	79	9	N	72	110	1	1	8	159
04	3180	X	3180	-0-	-0-	-0-	3107	2	73	9	N	66					225
05	3100	X	2893	-0-	-207	-0-	2852	2	41	9	N	37	180	1			82

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	722	-0-	-673	-0-	722	2			N	-0-					92
01	1271	N	870	-0-	-401	-0-	867	2	3	9	N	3					95
02	896	N	343	-0-	-553	-0-	343	2			N	-0-					95
03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					95
04	T. A.		-0-	-0-	-28	-0-					N	-0-	30	1			65
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	1			33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

12	1178	N	935	-0-	-243	-0-	914	2	21	9	N	19					65
01	1209	N	921	-0-	-288	-0-	906	2	15	9	N	14					79
02	1036	N	975	-0-	-61	-0-	961	2	14	9	N	13					92
03	1048	N	1048	-0-	-0-	-0-	1003	2	45	9	N	41	73	1			60
04	1269	N	1269	-0-	-0-	-0-	1228	2	41	9	N	37					97
*05	2582	N	2582	-0-	-0-	-0-	2508	2	74	9	N	67					164

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

12	2697	X	2525	-0-	-172	-0-	2457	2	68	9	N	62					122
01	2697	X	1993	-0-	-704	-0-	1993	2			N	-0-					122
02	1876	N	1848	-0-	-28	-0-	1848	2			N	-0-					122
03	2511	N	1792	-0-	-719	-0-	1781	2	11	9	N	10					132
04	1920	N	1702	-0-	-218	-0-	1669	2	33	9	N	30					162
05	2046	N	1742	-0-	-304	-0-	1714	2	28	9	N	25					187

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					95
01	2883	N	1828	-0-	-1055	-0-	1815	2	13	9	N	12					107
02	2128	N	1488	-0-	-640	-0-	1471	2	17	9	N	15					122
03	2015	N	1605	-0-	-410	-0-	1564	2	41	9	N	37					159
04	1770	N	1385	-0-	-385	-0-	1360	2	25	9	N	23	60	1			122
05	1643	N	1633	-0-	-10	-0-	1598	2	35	9	N	32					154

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

12	2697	X	2380	-0-	-317	-0-	2318	2	62	9	N	56	1	8			209
01	2697	X	1795	-0-	-902	-0-	1764	2	31	9	N	28	110	1			127
02	2436	X	2173	-0-	-263	-0-	2107	2	66	9	N	60					187
03	2697	X	2140	-0-	-557	-0-	2056	2	84	9	N	76	186	1	1	8	76
04	2610	X	1944	-0-	-666	-0-	1894	2	50	9	N	45	68	1			53
05	2418	X	1846	-0-	-572	-0-	1805	2	41	9	N	37					90

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

12	2598	N	2598	-0-	-0-	-0-	2521	2	77	9	N	70					105
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					105
02	880	N	880	-0-	-0-	-0-	876	2	4	9	N	4					109
03	2604	N	1193	-0-	-1411	-0-	1164	2	29	9	N	26					135
04	T. A.		-0-	-0-	-30	-0-					N	-0-	121	1			14
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					14

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	120	1			47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					90
01	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			90
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					90
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					90
04	30	N	-0-	-0-	-30	-0-					N	-0-					90
05	31	N	-0-	-0-	-31	-0-					N	-0-					90

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

12	3038	X	2714	-0-	-324	-0-	2618	2	96	9	N	87	183	1	1	8	58
01	3038	X	2858	-0-	-180	-0-	2711	2	147	9	N	134					192
02	2744	X	2705	-0-	-39	-0-	2597	2	108	9	N	98	186	1			104
03	3549	X	3549	-0-	-0-	-0-	3418	2	131	9	N	119	1	8			222
04	2940	X	2538	-0-	-402	-0-	2451	2	87	9	N	79	176	1			125
05	3007	X	2211	-0-	-796	-0-	2113	2	98	9	N	89					214

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

12	1988	N	1988	-0-	-0-	-0-	1931	2	57	9	N	52					117
01	1798	N	980	-0-	-818	-0-	927	2	53	9	N	48					165
02	2043	N	2043	-0-	-0-	-0-	1991	2	52	9	N	47					212
03	1984	N	1298	-0-	-686	-0-	1251	2	47	9	N	43	148	1			107
04	1980	N	1980	-0-	-0-	-0-	1937	2	43	9	N	39	61	1			85
05	2263	N	1753	-0-	-510	-0-	1699	2	54	9	N	49					134

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

12	2573	X	1814	-0-	-759	-0-	1814	2			N	-0-					92
01	2573	X	2553	-0-	-20	-0-	2507	2	46	9	N	42					134
02	2184	X	1745	-0-	-439	-0-	1730	2	15	9	N	14	79	1			69
03	2325	X	807	-0-	-1518	-0-	787	2	20	9	N	18					87
04	2460	X	125	-0-	-2335	-0-	124	2	1	9	N	1	70	1			18
05	1922	N	39	-0-	-1883	-0-	39	2			N	-0-					18

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

12	2790	X	1085	-0-	-1705	-0-	1077	2	8	9	N	7					197
01	2790	X	1224	-0-	-1566	-0-	1169	2	55	9	N	50					247
02	2520	X	124	-0-	-2396	-0-	95	2	29	9	N	26	177	1			96
03	2790	X	139	-0-	-2651	-0-	113	2	26	9	N	24					120
04	2010	X	197	-0-	-1813	-0-	186	2	11	9	N	10					130
05	1209	X	111	-0-	-1098	-0-	98	2	13	9	N	12					142

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	117	1			56
01	434	N	38	-0-	-396	-0-	38	2			N	-0-					56
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					56
04	T. A.		-0-	-0-	-1	-0-					N	-0-	37	1			19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2149	-0-	-207	-0-	2130	2	19	9	N	17	113	1			79
01	2263	N	1781	-0-	-482	-0-	1709	2	72	9	N	65					144
02	1848	N	1842	-0-	-6	-0-	1781	2	61	9	N	55					199
03	2139	N	2066	-0-	-73	-0-	2011	2	55	9	N	50	182	1			67
04	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62					129
05	2046	N	2045	-0-	-1	-0-	1979	2	66	9	N	60					189

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	698	2	50	9	N	45	1	8			134
01	391	N	391	-0-	-0-	-0-	360	2	31	9	N	28					162
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					162
03	744	N	665	-0-	-79	-0-	629	2	36	9	N	33	133	1			62
04	T. A.		-0-	-0-	-13	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	8					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

12	496	N	135	-0-	-361	-0-	117	2	18	9	N	16					60
01	372	N	331	-0-	-41	-0-	321	2	10	9	N	9					69
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					69
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					69
04	T. A.		-0-	-0-	-11	-0-					N	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

12	0		-0-	-0-	-0-	2620					N	-0-					-0-
01	0		-0-	-0-	-0-	2620					N	-0-					-0-
02	0		-0-	-0-	-0-	2620					N	-0-					-0-
03	0		-0-	-0-	-0-	2620					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

12	3100	N	9967	-0-	6867	6867	9967	2			N	-0-					89
01	3100	N	8885	-0-	5785	12652	8884	2	1	9	N	1					90
02	2800	N	7080	-0-	4280	16932	7078	2	2	9	N	2					92
03	26269	X	9337	-0-	-16932	-0-	9337	2			N	-0-					92
04	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					92
*05	5943	X	5943	-0-	-0-	-0-	5943	2			N	-0-					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					80
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					80
02	196	N	-0-	-0-	-196	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					80
*05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					80

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					40
01	1116	N	78	-0-	-1038	-0-	78	2			N	-0-					40
02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					40
03	1023	N	779	-0-	-244	-0-	779	2			N	-0-					40
04	T. A.		-0-	-0-	-3	-0-					N	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					40

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	460	-0-	-2020	-0-	440	2	20	9	N	18					104
01	2480	X	966	-0-	-1514	-0-	955	2	11	9	N	10					114
02	2240	X	786	-0-	-1454	-0-	758	2	28	9	N	25					139
03	2480	X	342	-0-	-2138	-0-	331	2	11	9	N	10					149
04	71	X	-0-	-0-	-71	-0-					N	-0-	85	1			64
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	141	-0-	-448	-0-	127	2	14	9	N	13					105
01	310	N	129	-0-	-181	-0-	126	2	3	9	N	3					108
02	280	N	107	-0-	-173	-0-	107	2			N	-0-					108
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					108
04	120	N	34	-0-	-86	-0-	34	2			N	-0-					108
05	124	N	-0-	-0-	-124	-0-					N	-0-					108

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2767	N	2767	-0-	-0-	-0-	2716	2	51	9	N	46	1	8			152
01	2145	N	2145	-0-	-0-	-0-	2132	2	13	9	N	12					164
02	1540	N	1270	-0-	-270	-0-	1270	2			N	-0-					164
03	1705	N	1662	-0-	-43	-0-	1654	2	8	9	N	7	129	1	1	8	41
04	1650	N	1556	-0-	-94	-0-	1549	2	7	9	N	6					47
05	1395	N	1150	-0-	-245	-0-	1132	2	18	9	N	16					63

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2615	X	2615	-0-	-0-	-0-	2517	2	98	9	N	89	109	1	1	8	59
01	1489	X	1489	-0-	-0-	-0-	1475	2	14	9	N	13					72
02	1731	X	1731	-0-	-0-	-0-	1663	2	68	9	N	62	104	1			30
03	1770	X	1770	-0-	-0-	-0-	1714	2	56	9	N	51					81
04	1488	X	1488	-0-	-0-	-0-	1445	2	43	9	N	39	53	1			67
*05	1397	X	1397	-0-	-0-	-0-	1374	2	23	9	N	21					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	947	-0-	-45	-0-	911	2	36	9	N	33	1	8			170
01	1208	N	1208	-0-	-0-	-0-	1188	2	20	9	N	18					188
02	784	N	488	-0-	-296	-0-	466	2	22	9	N	20					208
03	961	N	608	-0-	-353	-0-	595	2	13	9	N	12	174	1			46
04	T. A.		-0-	-0-	-39	-0-					N	-0-					46
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					46

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

12	1674	N	1246	-0-	-428	-0-	1235	2	11	9	N	10					54
01	1674	N	615	-0-	-1059	-0-	615	2			N	-0-					54
02	1036	N	626	-0-	-410	-0-	626	2			N	-0-					54
03	1240	N	516	-0-	-724	-0-	516	2			N	-0-					54
04	T. A.		-0-	-0-	-20	-0-					N	-0-					54
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					54

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

12	155	N	-0-	-0-	-155	-0-					N	2	143	1			79
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	30	N	-0-	-0-	-30	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

12	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					130
01	3968	X	2648	-0-	-1320	-0-	2642	2	6	9	N	5					135
02	3220	X	2484	-0-	-736	-0-	2484	2			N	-0-					135
03	4774	X	2546	-0-	-2228	-0-	2533	2	13	9	N	12					147
04	4620	X	2285	-0-	-2335	-0-	2246	2	39	9	N	35	80	1			102
05	4774	X	2078	-0-	-2696	-0-	2052	2	26	9	N	24					126

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

12	155	N	-0-	-0-	-155	-0-					N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	592	N	592	-0-	-0-	-0-	584	2	8	9	N	7	33	1	1	8	15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

12	961	N	206	-0-	-755	-0-	206	2			N	-0-					50
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					50
02	616	N	244	-0-	-372	-0-	244	2			N	-0-					50
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					50
04	T. A.		-0-	-0-	-7	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4965	-0-	1865	1865	4909	2	56	9	N	51	1	8			106
01	3100	N	2829	-0-	-271	1594	2811	2	18	9	N	16					122
02	2800	N	2053	-0-	-747	847	2053	2			N	-0-					122
03	3699	X	2852	-0-	-847	-0-	2850	2	2	9	N	2					124
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-	104	1			20
*05	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					20

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

12	434	X	-0-	-0-	-434	-0-					N	-0-					30
01	434	X	-0-	-0-	-434	-0-					N	-0-					30
02	364	X	-0-	-0-	-364	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

12	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					41
01	1953	N	29	-0-	-1924	-0-	29	2			N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	93	N	-0-	-0-	-93	-0-					N	-0-					41
04	116	N	116	-0-	-0-	-0-	102	2	14	9	N	13					54
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3539	X	3539	-0-	-0-	-0-	3503	2	36	9	N	33	156	1			48
01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					51
02	3299	X	3299	-0-	-0-	-0-	3267	2	32	9	N	29					80
03	4806	X	4806	-0-	-0-	-0-	4756	2	50	9	N	45					125
04	4073	X	4073	-0-	-0-	-0-	4043	2	30	9	N	27	97	1			55
*05	4036	X	4036	-0-	-0-	-0-	4012	2	24	9	N	22					77

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1606	-0-	-471	-0-	1606	2			N	-0-					104
01	1953	N	1830	-0-	-123	-0-	1830	2			N	-0-					104
02	1848	N	1676	-0-	-172	-0-	1676	2			N	-0-					104
03	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					104
04	T. A.		9	-0-	-50	-0-	9	2			N	-0-					104
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1433	-0-	-427	-0-	1433	2			N	-0-					70
01	1608	N	1608	-0-	-0-	-0-	1594	2	14	9	N	13					83
02	1317	N	1317	-0-	-0-	-0-	1314	2	3	9	N	3					86
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					86
04	1560	N	1397	-0-	-163	-0-	1397	2			N	-0-					86
05	1457	N	1419	-0-	-38	-0-	1417	2	2	9	N	2					88

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3112	-0-	12	549	3111	2	1	9	N	1	59	1			86
01	3100	N	2564	-0-	-536	13	2564	2			N	-0-					86
02	2900	X	2887	-0-	-13	-0-	2873	2	14	9	N	13					99
03	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					99
04	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					100
*05	3051	X	3051	-0-	-0-	-0-	3045	2	6	9	N	5					105

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1347	-0-	-668	-0-	1336	2	11	9	N	10	64	1	1	8	110
01	2015	X	1160	-0-	-855	-0-	1154	2	6	9	N	5					115
02	1792	X	1149	-0-	-643	-0-	1141	2	8	9	N	7					122
03	1333	N	1316	-0-	-17	-0-	1307	2	9	9	N	8					130
04	1573	N	1573	-0-	-0-	-0-	1563	2	10	9	N	9	74	1			65
*05	1729	N	1729	-0-	-0-	-0-	1721	2	8	9	N	7					72

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1292	-0-	-971	-0-	1271	2	21	9	N	19					75
01	1736	N	1711	-0-	-25	-0-	1699	2	12	9	N	11					86
02	2800	N	3504	-0-	704	704	3491	2	13	9	N	12					98
03	3100	N	3849	-0-	749	1453	3840	2	9	9	N	8					106
04	3000	N	7125	-0-	4125	5578	7118	2	7	9	N	6					112
*05	14326	X	8748	-0-	-5578	-0-	8724	2	24	9	N	22	1	8			133

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					35
01	465	N	62	-0-	-403	-0-	62	2			N	-0-					35
02	280	N	-0-	-0-	-280	-0-					N	10					45
03	217	N	-0-	-0-	-217	-0-					N	-0-					45
04	T. A.		-0-	-0-	-2	-0-					N	-0-					45
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1867	-0-	-458	-0-	1867	2			N	-0-					52
01	2697	N	1778	-0-	-919	-0-	1761	2	17	9	N	15					67
02	1820	N	1541	-0-	-279	-0-	1541	2			N	-0-					67
03	1860	N	1677	-0-	-183	-0-	1676	2	1	9	N	1	48	1			20
04	1763	N	1763	-0-	-0-	-0-	1645	2	118	9	N	107					127
05	1705	N	1536	-0-	-169	-0-	1536	2			N	-0-					127

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					39
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3138	-0-	-303	-0-	3050	2	88	9	N	80	1	8			314
01	3782	X	2657	-0-	-1125	-0-	2587	2	70	9	N	64	180	1			198
02	3416	X	1962	-0-	-1454	-0-	1890	2	72	9	N	65	176	1			87
03	3782	X	2443	-0-	-1339	-0-	2379	2	64	9	N	58	1	8			144
04	3300	X	2635	-0-	-665	-0-	2580	2	55	9	N	50	1	8			193
05	3131	X	2799	-0-	-332	-0-	2731	2	68	9	N	62	178	1			77

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	2	N	-0-	-0-	-2	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	698	-0-	-1131	-0-	679	2	19	9	N	17	182	1			34
01	1909	N	1909	-0-	-0-	-0-	1857	2	52	9	N	47					81
02	1708	N	1022	-0-	-686	-0-	1012	2	10	9	N	9					90
03	1803	N	1803	-0-	-0-	-0-	1766	2	37	9	N	34	1	8			123
04	1860	N	1611	-0-	-249	-0-	1575	2	36	9	N	33	50	1			106
*05	1616	N	1616	-0-	-0-	-0-	1579	2	37	9	N	34					140

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	162	-0-	-1388	-0-	162	2			N	-0-					145
01	558	X	97	-0-	-461	-0-	97	2			N	-0-					145
02	504	X	406	-0-	-98	-0-	398	2	8	9	N	7					152
03	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			152
04	90	N	12	-0-	-78	-0-	6	2	6	9	N	5	127	1			30
05	465	N	-0-	-0-	-465	-0-					N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1179	-0-	-30	-0-	1153	2	26	9	N	24					102
01	1224	N	1224	-0-	-0-	-0-	1204	2	20	9	N	18					120
02	1148	N	915	-0-	-233	-0-	891	2	24	9	N	22					142
03	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24	134	1			32
04	1170	N	1067	-0-	-103	-0-	1033	2	34	9	N	31					63
*05	1158	N	1158	-0-	-0-	-0-	1125	2	33	9	N	30					93

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1883	-0-	-225	-0-	1872	2	11	9	N	10					127
01	1984	N	1498	-0-	-486	-0-	1498	2			N	-0-					127
02	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					127
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	N	3					130
04	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-	34	1			96
05	2015	N	1702	-0-	-313	-0-	1701	2	1	9	N	1					97

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	2284	-0-	-1994	-0-	2284	2			N	-0-					65
01	4278	X	2381	-0-	-1897	-0-	2381	2			N	-0-					65
02	3752	X	2143	-0-	-1609	-0-	2143	2			N	-0-					65
03	3751	X	2307	-0-	-1444	-0-	2307	2			N	-0-					65
04	2340	X	1987	-0-	-353	-0-	1974	2	13	9	N	12					77
05	2325	X	1724	-0-	-601	-0-	1724	2			N	-0-					77

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8701	X	8701	-0-	-0-	-0-	8675	2	26	9	N	24	3	8			91
01	9659	X	9659	-0-	-0-	-0-	9606	2	53	9	N	48	8	8			131
02	9085	X	9085	-0-	-0-	-0-	9057	2	28	9	N	25	114	1			42
03	10539	X	10539	-0-	-0-	-0-	10510	2	29	9	N	26	2	8			66
04	10421	X	10421	-0-	-0-	-0-	10392	2	29	9	N	26	41	1	1	8	50
*05	11204	X	11204	-0-	-0-	-0-	11175	2	29	9	N	26	49	1			27

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3587	-0-	487	487	3587	2			N	-0-					92
01	2232	N	612	-0-	-1620	-0-	612	2			N	-0-					92
02	1876	N	822	-0-	-1054	-0-	802	2	20	9	N	18					110
03	2604	X	1751	-0-	-853	-0-	1749	2	2	9	N	2					112
04	84	X	-0-	-0-	-84	-0-					N	1	65	1			48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2334	-0-	-518	-0-	2267	2	67	9	N	61	1	8			201
01	2852	X	393	-0-	-2459	-0-	393	2			N	-0-					201
02	2576	X	809	-0-	-1767	-0-	795	2	14	9	N	13					214
03	2852	X	1867	-0-	-985	-0-	1845	2	22	9	N	20	185	1	1	8	48
04	2760	X	1911	-0-	-849	-0-	1880	2	31	9	N	28	1	8			75
05	2325	X	1945	-0-	-380	-0-	1914	2	31	9	N	28					103

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	4	-0-	-27	-0-	4	2			N	-0-					196
01	5	N	-0-	-0-	-5	-0-					N	-0-					196
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					196
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					196
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					196
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	133	1			63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2175	-0-	-398	-0-	2167	2	8	9	N	7					50
01	2511	N	1569	-0-	-942	-0-	1566	2	3	9	N	3					53
02	2365	N	2365	-0-	-0-	-0-	2362	2	3	9	N	3					56
03	2170	N	1031	-0-	-1139	-0-	1031	2			N	-0-					56
04	3000	N	3146	-0-	146	146	3093	2	53	9	N	48					104
05	2604	N	2094	-0-	-510	-0-	2079	2	15	9	N	14					118

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	2	37	1			21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4345	X	4345	-0-	-0-	-0-	4328	2	17	9	N	15	1	8			164
01	5487	X	5487	-0-	-0-	-0-	5468	2	19	9	N	17	1	8			180
02	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					180
03	3951	X	3951	-0-	-0-	-0-	3948	2	3	9	N	3	55	1	1	8	127
04	3464	X	3464	-0-	-0-	-0-	3463	2	1	9	N	1	78	1			50
*05	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					50

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	221	-0-	-2228	-0-	221	2			N	-0-					30
01	2449	X	225	-0-	-2224	-0-	225	2			N	-0-					30
02	1568	X	217	-0-	-1351	-0-	217	2			N	-0-					30
03	1674	X	125	-0-	-1549	-0-	125	2			N	-0-					30
04	424	X	424	-0-	-0-	-0-	424	2			N	-0-					30
05	248	X	80	-0-	-168	-0-	80	2			N	-0-					30

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	742	-0-	-2234	-0-	740	2	2	9	N	2					63
01	2759	X	275	-0-	-2484	-0-	252	2	23	9	N	21					84
02	2128	X	182	-0-	-1946	-0-	174	2	8	9	N	7					91
03	744	N	126	-0-	-618	-0-	126	2			N	-0-					91
04	T. A.		-0-	-0-	-9	-0-					N	-0-					91
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					91

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2845	-0-	-534	-0-	2773	2	72	9	N	65					165
01	3286	X	3147	-0-	-139	-0-	3139	2	8	9	N	7					172
02	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					172
03	3707	X	3707	-0-	-0-	-0-	3627	2	80	9	N	73	187	1			58
04	3373	X	3373	-0-	-0-	-0-	3299	2	74	9	N	67					125
05	3937	X	3378	-0-	-559	-0-	3315	2	63	9	N	57					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	7124	-0-	-502	-0-	7118	2	6	9	N	5					66
01	7316	X	6983	-0-	-333	-0-	6965	2	18	9	N	16					82
02	6636	X	6559	-0-	-77	-0-	6553	2	6	9	N	5					87
03	7347	X	6866	-0-	-481	-0-	6863	2	3	9	N	3					90
04	6620	X	6268	-0-	-352	-0-	6254	2	14	9	N	13	45	1			58
05	6696	X	6370	-0-	-326	-0-	6366	2	4	9	N	4					62

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6339	X	6339	-0-	-0-	-0-	6297	2	42	9	N	38	36	1	1	8	31
01	7691	X	7691	-0-	-0-	-0-	7622	2	69	9	N	63	3	8			91
02	8498	X	8498	-0-	-0-	-0-	8448	2	50	9	N	45	101	1			35
03	8700	X	8700	-0-	-0-	-0-	8658	2	42	9	N	38	39	1	1	8	33
04	8715	X	8715	-0-	-0-	-0-	8671	2	44	9	N	40					73
*05	8693	X	8693	-0-	-0-	-0-	8654	2	39	9	N	35	50	1			58

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	102	-0-	-704	-0-	100	2	2	9	N	2	56	1			26
01	744	N	3	-0-	-741	-0-	3	2			N	-0-					26
02	644	N	216	-0-	-428	-0-	201	2	15	9	N	14					40
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					40
04	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1					41
05	248	N	-0-	-0-	-248	-0-					N	-0-					41

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1495	N	1495	-0-	-0-	-0-	1462	2	33	9	N	30					170
01	1488	N	1336	-0-	-152	-0-	1330	2	6	9	N	5					175
02	1288	N	888	-0-	-400	-0-	888	2			N	-0-					175
03	1488	N	1055	-0-	-433	-0-	939	2	116	9	N	105	182	1			98
04	T. A.		-0-	-0-	-43	-0-					N	2	68	1			32
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	8246	-0-	-1674	-0-	8240	2	6	9	N	5	161	1	1	8	51
01	9920	X	7433	-0-	-2487	-0-	7426	2	7	9	N	6	3	8			54
02	8960	X	8691	-0-	-269	-0-	8663	2	28	9	N	25	1	8			78
03	9920	X	9866	-0-	-54	-0-	9823	2	43	9	N	39	1	8			116
04	9646	X	9646	-0-	-0-	-0-	9627	2	19	9	N	17	87	1			46
05	9610	X	9401	-0-	-209	-0-	9367	2	34	9	N	31					77

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2150	X	2150	-0-	-0-	-0-	2146	2	4	9	N	4	4	8			138
01	1691	X	1691	-0-	-0-	-0-	1662	2	29	9	N	26	26	8			138
02	1372	X	1076	-0-	-296	-0-	1076	2			N	-0-					138
03	2230	X	2230	-0-	-0-	-0-	2213	2	17	9	N	15	1	8			152
04	49	X	-0-	-0-	-49	-0-					N	1					153
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	52	1			101

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12369	X	4223	-0-	-8146	-0-	4216	2	7	9	N	6					90
01	11315	X	3948	-0-	-7367	-0-	3938	2	10	9	N	9					99
02	7868	X	4096	-0-	-3772	-0-	4084	2	12	9	N	11					110
03	5177	X	3725	-0-	-1452	-0-	3723	2	2	9	N	2					112
04	4470	X	3134	-0-	-1336	-0-	3121	2	13	9	N	12					124
05	4526	X	2965	-0-	-1561	-0-	2964	2	1	9	N	1					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6737	X	6737	-0-	-0-	-0-	6670	2	67	9	N	61					170
01	6142	X	6142	-0-	-0-	-0-	6106	2	36	9	N	33	33	8			170
02	5442	X	5442	-0-	-0-	-0-	5436	2	6	9	N	5					175
03	5381	X	5381	-0-	-0-	-0-	5350	2	31	9	N	28					203
04	5543	X	5543	-0-	-0-	-0-	5512	2	31	9	N	28	131	1			100
*05	5571	X	5571	-0-	-0-	-0-	5549	2	22	9	N	20					120

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

12	3069	X	2702	-0-	-367	-0-	2692	2	10	9	N	9					84
01	3069	X	2234	-0-	-835	-0-	2212	2	22	9	N	20					104
02	2772	X	2312	-0-	-460	-0-	2301	2	11	9	N	10					114
03	3069	X	1626	-0-	-1443	-0-	1615	2	11	9	N	10					124
04	2790	X	1827	-0-	-963	-0-	1806	2	21	9	N	19	91	1			52
05	2697	X	2553	-0-	-144	-0-	2553	2			N	-0-					52

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

12	6045	X	5654	-0-	-391	-0-	5636	2	18	9	N	16					115
01	6045	X	5546	-0-	-499	-0-	5531	2	15	9	N	14	77	1			52
02	5460	X	5101	-0-	-359	-0-	5079	2	22	9	N	20					72
03	6045	X	5462	-0-	-583	-0-	5445	2	17	9	N	15					87
04	5760	X	4776	-0-	-984	-0-	4757	2	19	9	N	17					104
05	5642	X	4954	-0-	-688	-0-	4942	2	12	9	N	11					115

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

12	10788	X	8105	-0-	-2683	-0-	7966	2	139	9	N	126	224	1	5	8	29
01	9796	X	9102	-0-	-694	-0-	8885	2	217	9	N	197	170	1	9	8	47
02	8848	X	8513	-0-	-335	-0-	8372	2	141	9	N	128					175
03	9796	X	8039	-0-	-1757	-0-	7857	2	182	9	N	165	182	1	1	8	157
04	8820	X	7369	-0-	-1451	-0-	7213	2	156	9	N	142	114	1	1	8	184
*05	9530	X	9530	-0-	-0-	-0-	9319	2	211	9	N	192	263	1			113

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

12	76940	X	76940	-0-	-0-	-0-	74898	2	2042	9	N	1856	2074	1	22	8	383
01	69494	X	69494	-0-	-0-	-0-	67974	2	1520	9	N	1382	1198	1	12	8	555
02	59546	X	59546	-0-	-0-	-0-	58147	2	1399	9	N	1272	1456	1			371
03	61894	X	61894	-0-	-0-	-0-	60556	2	1338	9	N	1216	1218	1	15	8	354
04	57314	X	57314	-0-	-0-	-0-	56045	2	1269	9	N	1154	1211	1	9	8	288
*05	56094	X	56094	-0-	-0-	-0-	54709	2	1385	9	N	1259	741	1			806

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

12	9414	X	9414	-0-	-0-	-0-	9199	2	215	9	N	195	184	1	2	8	265
01	9841	X	9841	-0-	-0-	-0-	9592	2	249	9	N	226	360	1	11	8	120
02	7893	X	7893	-0-	-0-	-0-	7666	2	227	9	N	206	68	1			258
03	7676	X	7676	-0-	-0-	-0-	7471	2	205	9	N	186	359	1	1	8	84
04	8959	X	8959	-0-	-0-	-0-	8742	2	217	9	N	197	187	1	1	8	93
*05	9902	X	9902	-0-	-0-	-0-	9648	2	254	9	N	231	133	1			191

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

12	7689	X	7689	-0-	-0-	-0-	7625	2	64	9	N	58	54	1	3	8	39
01	6464	X	6464	-0-	-0-	-0-	6427	2	37	9	N	34	12	8			61
02	6576	X	6576	-0-	-0-	-0-	6540	2	36	9	N	33	74	1			20
03	7312	X	7312	-0-	-0-	-0-	7271	2	41	9	N	37	1	8			56
04	6498	X	6498	-0-	-0-	-0-	6474	2	24	9	N	22	1	8			77
*05	7214	X	7214	-0-	-0-	-0-	7189	2	25	9	N	23	73	1			27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	4663	-0-	-1506	-0-	4646	2	17	9	N	15					124
01	6169	X	4454	-0-	-1715	-0-	4430	2	24	9	N	22	103	1			43
02	5736	X	5736	-0-	-0-	-0-	5685	2	51	9	N	46					89
03	5797	X	4830	-0-	-967	-0-	4805	2	25	9	N	23					112
04	5610	X	3586	-0-	-2024	-0-	3556	2	30	9	N	27	64	1			75
05	6169	X	5370	-0-	-799	-0-	5329	2	41	9	N	37					112

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14919	X	14919	-0-	-0-	-0-	14875	2	44	9	N	40	30	8			142
01	13051	X	9425	-0-	-3626	-0-	9425	2			N	-0-					142
02	11788	X	5222	-0-	-6566	-0-	5215	2	7	9	N	6	6	8			142
03	13051	X	5379	-0-	-7672	-0-	5367	2	12	9	N	11	7	8			146
04	12630	X	10654	-0-	-1976	-0-	10654	2			N	-0-					146
05	13051	X	-0-	-0-	-13051	-0-					N	-0-					146

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39388	X	39388	-0-	-0-	-0-	38775	2	613	9	N	557	541	1	6	8	99
01	39370	X	38515	-0-	-855	-0-	37746	2	769	9	N	699	552	1	14	8	232
02	35560	X	33930	-0-	-1630	-0-	33227	2	703	9	N	639	745	1			126
03	39370	X	35375	-0-	-3995	-0-	34659	2	716	9	N	651	540	1	3	8	234
04	38100	X	33672	-0-	-4428	-0-	32976	2	696	9	N	633	694	1	2	8	171
05	39370	X	33388	-0-	-5982	-0-	32704	2	684	9	N	622	549	1			244

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110867	X	110867	-0-	-0-	-0-	107429	2	3438	9	N	3125	3075	1	42	8	712
01	97087	X	97087	-0-	-0-	-0-	94136	2	2951	9	N	2683	2608	1	34	8	753
02	78144	X	78144	-0-	-0-	-0-	75706	2	2438	9	N	2216	1869	1	3	8	1097
03	84143	X	84143	-0-	-0-	-0-	81804	2	2339	9	N	2126	2454	1	16	8	753
04	68904	X	68904	-0-	-0-	-0-	66750	2	2154	9	N	1958	1902	1	10	8	799
*05	63374	X	63374	-0-	-0-	-0-	61406	2	1968	9	N	1789	1931	1	3	8	654

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41354	X	40897	-0-	-457	-0-	40293	2	604	9	N	549	538	1	32	8	172
01	41738	X	41738	-0-	-0-	-0-	41155	2	583	9	N	530	538	1	1	8	163
02	37352	X	36730	-0-	-622	-0-	36273	2	457	9	N	415	357	1			221
03	40889	X	39957	-0-	-932	-0-	39393	2	564	9	N	513	538	1	12	8	184
04	40020	X	35786	-0-	-4234	-0-	35145	2	641	9	N	583	541	1	7	8	219
05	41354	X	37289	-0-	-4065	-0-	36715	2	574	9	N	522	362	1			379

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24583	X	16380	-0-	-8203	-0-	16033	2	347	9	N	315	353	1	9	8	78
01	24583	X	19142	-0-	-5441	-0-	18544	2	598	9	N	544	530	1	32	8	60
02	22204	X	20255	-0-	-1949	-0-	19778	2	477	9	N	434	366	1	2	8	126
03	24583	X	17461	-0-	-7122	-0-	17018	2	443	9	N	403	364	1	4	8	161
04	23790	X	17365	-0-	-6425	-0-	16826	2	539	9	N	490	516	1	2	8	133
05	22413	X	14033	-0-	-8380	-0-	13547	2	486	9	N	442	367	1			208

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15020	X	15020	-0-	-0-	-0-	14579	2	441	9	N	401	451	1	57	8	89
01	16303	X	16303	-0-	-0-	-0-	15884	2	419	9	N	381	184	1	29	8	257
02	15256	X	15256	-0-	-0-	-0-	14874	2	382	9	N	347	366	1	6	8	232
03	12996	X	12996	-0-	-0-	-0-	12488	2	508	9	N	462	532	1	14	8	148
04	11940	X	10542	-0-	-1398	-0-	10109	2	433	9	N	394	431	1	4	8	107
05	12338	X	12023	-0-	-315	-0-	11533	2	490	9	N	445	341	1	1	8	210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11655	X	11655	-0-	-0-	-0-	11175	2	480	9	N	436	347	1			246
01	11172	X	11172	-0-	-0-	-0-	10724	2	448	9	N	407	544	1			109
02	9800	X	9601	-0-	-199	-0-	9231	2	370	9	N	336	171	1			274
03	10850	X	10289	-0-	-561	-0-	9895	2	394	9	N	358	534	1	3	8	95
04	10500	X	10089	-0-	-411	-0-	9705	2	384	9	N	349	359	1	1	8	84
05	10850	X	9938	-0-	-912	-0-	9463	2	475	9	N	432	359	1	2	8	155

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41373	X	41373	-0-	-0-	-0-	40013	2	1360	9	N	1236	1243	1			388
01	40557	X	40557	-0-	-0-	-0-	39347	2	1210	9	N	1100	1093	1			395
02	36236	X	36236	-0-	-0-	-0-	34939	2	1297	9	N	1179	1251	1			323
03	38688	X	38688	-0-	-0-	-0-	37526	2	1162	9	N	1056	1092	1	4	8	283
04	37008	X	37008	-0-	-0-	-0-	35802	2	1206	9	N	1096	1103	1	1	8	275
*05	38093	X	38093	-0-	-0-	-0-	36693	2	1400	9	N	1273	1084	1	3	8	461

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14935	X	14935	-0-	-0-	-0-	14558	2	377	9	N	343	182	1	23	8	288
01	13179	X	13179	-0-	-0-	-0-	12802	2	377	9	N	343	362	1	32	8	237
02	10922	X	10922	-0-	-0-	-0-	10605	2	317	9	N	288	357	1			168
03	9796	X	9466	-0-	-330	-0-	9176	2	290	9	N	264	334	1	2	8	96
04	11446	X	11446	-0-	-0-	-0-	11107	2	339	9	N	308	175	1	1	8	228
*05	10750	X	10750	-0-	-0-	-0-	10388	2	362	9	N	329	232	1			325

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15905	X	15905	-0-	-0-	-0-	15287	2	618	9	N	562	543	1	8	8	216
01	18902	X	18902	-0-	-0-	-0-	18137	2	765	9	N	695	749	1	8	8	154
02	13702	X	13702	-0-	-0-	-0-	13146	2	556	9	N	505	557	1			102
03	14229	X	13306	-0-	-923	-0-	12725	2	581	9	N	528	544	1	8	8	78
04	13770	X	8690	-0-	-5080	-0-	8224	2	466	9	N	424	348	1	3	8	151
*05	15509	X	15509	-0-	-0-	-0-	14922	2	587	9	N	534	529	1			156

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21018	X	18176	-0-	-2842	-0-	17611	2	565	9	N	514	369	1	7	8	220
01	21018	X	15368	-0-	-5650	-0-	14905	2	463	9	N	421	511	1	2	8	128
02	18984	X	16666	-0-	-2318	-0-	16169	2	497	9	N	452	379	1	1	8	200
03	20026	X	13514	-0-	-6512	-0-	13121	2	393	9	N	357	371	1	2	8	184
04	19380	X	15457	-0-	-3923	-0-	15037	2	420	9	N	382	484	1	1	8	81
05	18445	X	16151	-0-	-2294	-0-	15565	2	586	9	N	533	545	1			69

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32209	X	25731	-0-	-6478	-0-	25185	2	546	9	N	496	544	1	16	8	298
01	31434	X	24755	-0-	-6679	-0-	24100	2	655	9	N	595	366	1	6	8	521
02	28000	X	21508	-0-	-6492	-0-	20954	2	554	9	N	504	733	1			292
03	29698	X	23946	-0-	-5752	-0-	23296	2	650	9	N	591	734	1	9	8	140
04	24900	X	23219	-0-	-1681	-0-	22623	2	596	9	N	542	367	1	6	8	309
05	25730	X	15745	-0-	-9985	-0-	15297	2	448	9	N	407	184	1			532

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	4137	-0-	-4016	-0-	3721	2	416	9	N	378	501	1	11	8	30
01	8153	X	6197	-0-	-1956	-0-	5712	2	485	9	N	441	357	1	6	8	108
02	7364	X	6267	-0-	-1097	-0-	5838	2	429	9	N	390	360	1	1	8	137
03	8153	X	5170	-0-	-2983	-0-	4622	2	548	9	N	498	501	1	9	8	125
04	7320	X	4979	-0-	-2341	-0-	4505	2	474	9	N	431	340	1	2	8	214
05	6944	X	4589	-0-	-2355	-0-	4165	2	424	9	N	385	477	1			122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19935	X	19935	-0-	-0-	-0-	19035	2	900	9	N	818	737	1	7	8	306
01	18391	X	18391	-0-	-0-	-0-	17607	2	784	9	N	713	498	1	16	8	505
02	17584	X	17584	-0-	-0-	-0-	16832	2	752	9	N	684	921	1			268
03	19933	X	19749	-0-	-184	-0-	18785	2	964	9	N	876	731	1	7	8	406
04	19785	X	19785	-0-	-0-	-0-	18912	2	873	9	N	794	827	1	4	8	369
*05	20330	X	20330	-0-	-0-	-0-	19438	2	892	9	N	811	887	1			293

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

12	23651	X	23651	-0-	-0-	-0-	22426	2	1225	9	N	1114	891	1			476
01	37693	X	37693	-0-	-0-	-0-	36578	2	1115	9	N	1014	1268	1			222
02	33304	X	33304	-0-	-0-	-0-	32300	2	1004	9	N	913	880	1			255
03	35301	X	35301	-0-	-0-	-0-	34311	2	990	9	N	900	894	1	6	8	255
04	31293	X	31293	-0-	-0-	-0-	30291	2	1002	9	N	911	823	1	3	8	340
*05	27753	X	27753	-0-	-0-	-0-	26874	2	879	9	N	799	904	1	2	8	233

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

12	88236	X	88236	-0-	-0-	-0-	84519	2	3717	9	N	3379	3010	1	14	8	576
01	66675	X	66675	-0-	-0-	-0-	63967	2	2708	9	N	2462	2447	1	3	8	588
02	50040	X	50040	-0-	-0-	-0-	48461	2	1579	9	N	1435	1575	1	1	8	447
03	49836	X	49836	-0-	-0-	-0-	48598	2	1238	9	N	1125	1218	1	1	8	353
04	49779	X	49779	-0-	-0-	-0-	48359	2	1420	9	N	1291	1453	1			191
*05	44622	X	44622	-0-	-0-	-0-	43725	2	897	9	N	815	685	1			321

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

12	11749	X	10741	-0-	-1008	-0-	10309	2	432	9	N	393	329	1	10	8	183
01	11749	X	10433	-0-	-1316	-0-	10011	2	422	9	N	384	523	1	4	8	40
02	10612	X	7567	-0-	-3045	-0-	7244	2	323	9	N	294	184	1	1	8	149
03	11749	X	10540	-0-	-1209	-0-	10101	2	439	9	N	399	356	1	4	8	188
04	12387	X	12387	-0-	-0-	-0-	11858	2	529	9	N	481	544	1	2	8	123
05	10726	X	10172	-0-	-554	-0-	9707	2	465	9	N	423	355	1			191

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

12	12431	X	9552	-0-	-2879	-0-	9066	2	486	9	N	442	345	1	10	8	182
01	12431	X	9388	-0-	-3043	-0-	8902	2	486	9	N	442	534	1	1	8	89
02	10388	X	6829	-0-	-3559	-0-	6415	2	414	9	N	376	354	1			111
03	10540	X	10132	-0-	-408	-0-	9550	2	582	9	N	529	553	1	6	8	81
04	9540	X	9245	-0-	-295	-0-	8660	2	585	9	N	532	366	1	4	8	243
05	9548	X	9371	-0-	-177	-0-	8780	2	591	9	N	537	547	1			233

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

12	51691	X	51691	-0-	-0-	-0-	50079	2	1612	9	N	1465	1276	1	16	8	494
01	50047	X	50047	-0-	-0-	-0-	48521	2	1526	9	N	1387	1595	1	2	8	284
02	43534	X	43534	-0-	-0-	-0-	42216	2	1318	9	N	1198	1056	1	1	8	425
03	41677	X	41677	-0-	-0-	-0-	40306	2	1371	9	N	1246	1401	1	3	8	267
04	42038	X	42038	-0-	-0-	-0-	40507	2	1531	9	N	1392	1248	1	2	8	409
*05	42929	X	42929	-0-	-0-	-0-	41282	2	1647	9	N	1497	1475	1	3	8	428

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

12	37200	X	34674	-0-	-2526	-0-	33666	2	1008	9	N	916	912	1			404
01	37200	X	32489	-0-	-4711	-0-	31425	2	1064	9	N	967	1092	1			279
02	33600	X	28233	-0-	-5367	-0-	27257	2	976	9	N	887	927	1			239
03	37200	X	30087	-0-	-7113	-0-	29265	2	822	9	N	747	734	1	3	8	249
04	36000	X	28079	-0-	-7921	-0-	27297	2	782	9	N	711	737	1			223
05	34689	X	27918	-0-	-6771	-0-	27111	2	807	9	N	734	719	1	1	8	237

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

12	45601	X	36091	-0-	-9510	-0-	34864	2	1227	9	N	1115	1084	1	13	8	241
01	45601	X	37410	-0-	-8191	-0-	36179	2	1231	9	N	1119	1083	1	3	8	274
02	41188	X	32191	-0-	-8997	-0-	31188	2	1003	9	N	912	903	1	1	8	282
03	42563	X	34358	-0-	-8205	-0-	33160	2	1198	9	N	1089	1258	1	6	8	107
04	38880	X	28869	-0-	-10011	-0-	27827	2	1042	9	N	947	848	1	2	8	204
05	37417	X	27041	-0-	-10376	-0-	25999	2	1042	9	N	947	988	1			163

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

12	40300	X	38515	-0-	-1785	-0-	37384	2	1131	9	N	1028	922	1			278
01	39691	X	39691	-0-	-0-	-0-	38654	2	1037	9	N	943	1054	1			167
02	37430	X	37430	-0-	-0-	-0-	36554	2	876	9	N	796	730	1			233
03	42324	X	42324	-0-	-0-	-0-	41320	2	1004	9	N	913	928	1	4	8	214
04	41193	X	41193	-0-	-0-	-0-	40266	2	927	9	N	843	920	1	3	8	134
*05	41393	X	41393	-0-	-0-	-0-	40487	2	906	9	N	824	735	1	4	8	219

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

*12	0	Z	12375	-0-	12375	859951	11447	2	928	9	N	844	720	1	15	8	201
*01	0	Z	9682	-0-	9682	869633	8855	2	827	9	N	752	709	1	1	8	243
*02	0	Z	10352	-0-	10352	879985	9589	2	763	9	N	694	713	1			224
*03	0	Z	10468	-0-	10468	890453	9606	2	862	9	N	784	883	1	7	8	118
*04	0	Z	10935	-0-	10935	901388	10154	2	781	9	N	710	708	1	3	8	117
*05	0	Z	9851	-0-	9851	911239	9009	2	842	9	N	765	710	1			172

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

12	55063	X	55063	-0-	-0-	-0-	53882	2	1181	9	N	1074	1281	1	39	8	95
01	52019	X	52019	-0-	-0-	-0-	50748	2	1271	9	N	1155	1089	1	3	8	158
02	42840	X	37618	-0-	-5222	-0-	36750	2	868	9	N	789	735	1	2	8	210
03	47430	X	45975	-0-	-1455	-0-	45084	2	891	9	N	810	884	1	6	8	130
04	45900	X	38103	-0-	-7797	-0-	37316	2	787	9	N	715	728	1			117
05	47430	X	37543	-0-	-9887	-0-	36648	2	895	9	N	814	722	1	2	8	207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38068	X	30951	-0-	-7117	-0-	29495	2	1456	9	N	1324	1306	1	11	8	245
01	35898	X	26891	-0-	-9007	-0-	25686	2	1205	9	N	1095	935	1	3	8	402
02	30716	X	23940	-0-	-6776	-0-	22900	2	1040	9	N	945	1109	1			238
03	33325	X	28158	-0-	-5167	-0-	26891	2	1267	9	N	1152	1278	1	6	8	106
04	30480	X	25462	-0-	-5018	-0-	24311	2	1151	9	N	1046	907	1	4	8	241
05	30938	X	25426	-0-	-5512	-0-	24197	2	1229	9	N	1117	1098	1			260

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87606	X	70474	-0-	-17132	-0-	68754	2	1720	9	N	1564	1671	1	6	8	291
01	87606	X	60345	-0-	-27261	-0-	59267	2	1078	9	N	980	931	1	1	8	339
02	76104	X	49763	-0-	-26341	-0-	48723	2	1040	9	N	945	925	1			359
03	84258	X	59672	-0-	-24586	-0-	58330	2	1342	9	N	1220	1292	1	7	8	280
04	74280	X	53761	-0-	-20519	-0-	52698	2	1063	9	N	966	923	1	4	8	319
05	70463	X	51323	-0-	-19140	-0-	50071	2	1252	9	N	1138	1113	1			344

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52793	X	42412	-0-	-10381	-0-	41759	2	653	9	N	594	720	1	14	8	265
01	52793	X	41212	-0-	-11581	-0-	40498	2	714	9	N	649	712	1	24	8	178
02	47684	X	35970	-0-	-11714	-0-	35322	2	648	9	N	589	548	1			219
03	50251	X	36711	-0-	-13540	-0-	36088	2	623	9	N	566	643	1	6	8	136
04	43380	X	33957	-0-	-9423	-0-	33387	2	570	9	N	518	535	1	5	8	114
05	42408	X	33937	-0-	-8471	-0-	33351	2	586	9	N	533	351	1			296

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77400	X	77400	-0-	-0-	-0-	74807	2	2593	9	N	2357	2154	1	67	8	563
01	73518	X	73518	-0-	-0-	-0-	71239	2	2279	9	N	2072	1952	1	16	8	667
02	63136	X	63136	-0-	-0-	-0-	61210	2	1926	9	N	1751	1719	1	7	8	692
03	58278	X	58278	-0-	-0-	-0-	56467	2	1811	9	N	1646	1969	1	17	8	352
04	53757	X	53757	-0-	-0-	-0-	51898	2	1859	9	N	1690	1632	1	6	8	404
*05	53646	X	53646	-0-	-0-	-0-	51681	2	1965	9	N	1786	1835	1	6	8	349

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133827	X	61871	-0-	-71956	-0-	59415	2	2456	9	N	2233	2184	1	33	8	336
01	117335	X	49711	-0-	-67624	-0-	47806	2	1905	9	N	1732	1813	1	29	8	226
02	100212	X	39301	-0-	-60911	-0-	37806	2	1495	9	N	1359	1209	1	1	8	375
03	92318	X	41738	-0-	-50580	-0-	40059	2	1679	9	N	1526	1488	1	9	8	404
04	59700	X	37065	-0-	-22635	-0-	35566	2	1499	9	N	1363	1365	1	3	8	399
05	50592	X	36035	-0-	-14557	-0-	34541	2	1494	9	N	1358	1485	1			272

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208320	X	116739	-0-	-91581	-0-	112891	2	3848	9	N	3498	3416	1	30	8	626
01	200136	X	97845	-0-	-102291	-0-	94943	2	2902	9	N	2638	3028	1	3	8	233
02	180768	X	79598	-0-	-101170	-0-	77171	2	2427	9	N	2206	1837	1	2	8	600
03	152024	X	77335	-0-	-74689	-0-	75293	2	2042	9	N	1856	2146	1	6	8	304
04	71574	X	71574	-0-	-0-	-0-	69507	2	2067	9	N	1879	1780	1	1	8	402
*05	73288	X	73288	-0-	-0-	-0-	70986	2	2302	9	N	2093	2217	1			278

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

12	75733	X	57293	-0-	-18440	-0-	55466	2	1827	9	N	1661	1623	1	42	8	365
01	56459	X	56459	-0-	-0-	-0-	54552	2	1907	9	N	1734	1614	1	31	8	454
02	47889	X	47889	-0-	-0-	-0-	46068	2	1821	9	N	1655	1827	1			282
03	67518	X	51868	-0-	-15650	-0-	50052	2	1816	9	N	1651	1584	1	24	8	325
04	60210	X	45948	-0-	-14262	-0-	44451	2	1497	9	N	1361	1496	1	14	8	176
05	57288	X	45887	-0-	-11401	-0-	44262	2	1625	9	N	1477	1219	1			434

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

12	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
01	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

12	244284	X	244284	-0-	-0-	-0-	236030	2	8254	9	N	7504	7712	1	164	8	506
01	202582	X	202582	-0-	-0-	-0-	195686	2	6896	9	N	6269	5795	1	47	8	933
02	169657	X	169657	-0-	-0-	-0-	164248	2	5409	9	N	4917	4738	1	7	8	1105
03	215327	X	215327	-0-	-0-	-0-	209914	2	5413	9	N	4921	5264	1	71	8	691
04	199373	X	199373	-0-	-0-	-0-	194169	2	5204	9	N	4731	4686	1	22	8	714
*05	193195	X	193195	-0-	-0-	-0-	188035	2	5160	9	N	4691	4745	1	38	8	622

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160518	X	36665	-0-	-123853	-0-	35437	2	1228	9	N	1116	1074	1	14	8	318
01	160518	X	40342	-0-	-120176	-0-	38902	2	1440	9	N	1309	1304	1	1	8	322
02	54516	X	31556	-0-	-22960	-0-	30436	2	1120	9	N	1018	1221	1			119
03	54715	X	32700	-0-	-22015	-0-	31546	2	1154	9	N	1049	1097	1	8	8	63
04	46620	X	29511	-0-	-17109	-0-	28361	2	1150	9	N	1045	722	1	6	8	380
05	40331	X	28320	-0-	-12011	-0-	27252	2	1068	9	N	971	1106	1			245

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97402	X	23585	-0-	-73817	-0-	22604	2	981	9	N	892	904	1	12	8	196
01	97402	X	21847	-0-	-75555	-0-	20856	2	991	9	N	901	920	1	1	8	176
02	33768	X	18238	-0-	-15530	-0-	17377	2	861	9	N	783	720	1			239
03	33232	X	18821	-0-	-14411	-0-	17992	2	829	9	N	754	878	1	5	8	110
04	27690	X	16819	-0-	-10871	-0-	16027	2	792	9	N	720	713	1	4	8	113
05	23591	X	16330	-0-	-7261	-0-	15536	2	794	9	N	722	711	1			124

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204321	X	61526	-0-	-142795	-0-	59625	2	1901	9	N	1728	1760	1	9	8	520
01	204321	X	52955	-0-	-151366	-0-	51341	2	1614	9	N	1467	1460	1	15	8	512
02	105224	X	42745	-0-	-62479	-0-	41613	2	1132	9	N	1029	1130	1			411
03	86242	X	46580	-0-	-39662	-0-	45137	2	1443	9	N	1312	1432	1	7	8	284
04	69210	X	43282	-0-	-25928	-0-	41875	2	1407	9	N	1279	1297	1	4	8	262
05	61535	X	41885	-0-	-19650	-0-	40535	2	1350	9	N	1227	1226	1			263

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122543	X	42503	-0-	-80040	-0-	41045	2	1458	9	N	1325	1648	1	16	8	291
01	122543	X	35864	-0-	-86679	-0-	34846	2	1018	9	N	925	923	1	7	8	286
02	110684	X	25585	-0-	-85099	-0-	24749	2	836	9	N	760	741	1			305
03	88381	X	25881	-0-	-62500	-0-	25071	2	810	9	N	736	744	1	6	8	291
04	57060	X	18497	-0-	-38563	-0-	17922	2	575	9	N	523	551	1	2	8	261
05	42501	X	17221	-0-	-25280	-0-	16681	2	540	9	N	491	540	1			212

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33758	X	33758	-0-	-0-	-0-	32534	2	1224	9	N	1113	891	1			222
*01	50375	X	44522	-0-	-5853	-0-	42997	2	1525	9	N	1386	1202	1			406
*02	45500	X	39038	-0-	-6462	-0-	37774	2	1264	9	N	1149	1086	1			469
*03	50375	X	40137	-0-	-10238	-0-	38913	2	1224	9	N	1113	1411	1	20	8	151
*04	48750	X	36050	-0-	-12700	-0-	34860	2	1190	9	N	1082	918	1	11	8	304
*05	50375	X	35583	-0-	-14792	-0-	34438	2	1145	9	N	1041	1001	1			344

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108934	X	108934	-0-	-0-	-0-	106195	2	2739	9	N	2490	2012	1			478
01	185411	X	177471	-0-	-7940	-0-	172937	2	4534	9	N	4122	4176	1			424
02	167468	X	129850	-0-	-37618	-0-	126854	2	2996	9	N	2724	2709	1			439
03	185411	X	125814	-0-	-59597	-0-	123149	2	2665	9	N	2423	2120	1	22	8	720
04	179430	X	106457	-0-	-72973	-0-	104213	2	2244	9	N	2040	2335	1	11	8	414
05	185411	X	93360	-0-	-92051	-0-	91444	2	1916	9	N	1742	1807	1			349

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58871	X	58871	-0-	-0-	-0-	55859	2	3012	9	N	2738	2454	1			284
01	80445	X	49138	-0-	-31307	-0-	46576	2	2562	9	N	2329	2370	1			243
02	72660	X	36751	-0-	-35909	-0-	34687	2	2064	9	N	1876	1834	1			285
03	80445	X	38358	-0-	-42087	-0-	36634	2	1724	9	N	1567	1616	1	4	8	232
04	77850	X	34096	-0-	-43754	-0-	32420	2	1676	9	N	1524	1444	1	4	8	308
05	80445	X	33434	-0-	-47011	-0-	31898	2	1536	9	N	1396	1551	1	3	8	150

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	132420	X	41305	-0-	-91115	-0-	37038	3	4267	9	Y	3879	3835	1			244
*07	136834	X	38906	-0-	-97928	-0-	34851	3	4055	9	Y	3686	3799	1	1	8	130
*08	136834	X	35660	-0-	-101174	-0-	32325	3	3335	9	Y	3032	2945	1			217
*09	132420	X	31925	-0-	-100495	-0-	28729	3	3196	9	Y	2905	2905	1			217
*10	136834	X	30265	-0-	-106569	-0-	27228	3	3037	9	Y	2761	2785	1			193
*11	132420	X	28195	-0-	-104225	-0-	25459	3	2736	9	Y	2487	2419	1			261
*12	136834	X	27503	-0-	-109331	-0-	24797	3	2706	9	Y	2460	2452	1	2	8	267
*01	136834	X	23782	-0-	-113052	-0-	22013	3	1769	9	Y	1608	1682	1	1	8	192
*02	123592	X	21468	-0-	-102124	-0-	20100	3	1368	9	Y	1244	1178	1	2	8	256
*03	11090	X	11090	-0-	-0-	-0-	10404	3	686	9	Y	624	828	1			52
*04	28170	X	8210	-0-	-19960	-0-	7867	3	343	9	Y	312	341	1			23
05	27497	X	16182	-0-	-11315	-0-	80	1	15781	3	Y	292	280	1	1	8	34
							321	9									

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20057	X	15784	-0-	-4273	-0-	15532	2	252	9	N	229	180	1			1203
01	19065	X	7229	-0-	-11836	-0-	7097	2	132	9	N	120	187	1			1136
02	16464	X	237	-0-	-16227	-0-	237	2			N	-0-					1136
03	16957	X	199	-0-	-16758	-0-	199	2			N	-0-					1136
04	15690	X	99	-0-	-15591	-0-	99	2			N	-0-					1136
05	15779	X	48	-0-	-15731	-0-	48	2			N	-0-					1136

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24676	X	17219	-0-	-7457	-0-	16387	2	832	9	N	756	538	1			1368
01	23684	X	15427	-0-	-8257	-0-	14691	2	736	9	N	669	555	1			1482
02	20328	X	13609	-0-	-6719	-0-	13105	2	504	9	N	458	529	1			1411
03	21235	X	14156	-0-	-7079	-0-	13677	2	479	9	N	435	350	1			1496
04	18870	X	12608	-0-	-6262	-0-	12059	2	549	9	N	499	333	1			1662
05	17205	X	11029	-0-	-6176	-0-	10626	2	403	9	N	366	345	1			1683

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85219	X	26947	-0-	-58272	-0-	26174	2	773	9	N	703	539	1			1590
01	25765	X	25765	-0-	-0-	-0-	25141	2	624	9	N	567	887	1			1270
02	27720	X	22468	-0-	-5252	-0-	21890	2	578	9	N	525	520	1			1275
03	28768	X	25519	-0-	-3249	-0-	24699	2	820	9	N	745	173	1			1847
04	26610	X	22562	-0-	-4048	-0-	21890	2	672	9	N	611	1234	1			1224
05	26939	X	24103	-0-	-2836	-0-	23496	2	607	9	N	552	171	1			1605

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68324	X	44313	-0-	-24011	-0-	42719	2	1594	9	N	1449	1420	1			2270
01	68324	X	41075	-0-	-27249	-0-	39609	2	1466	9	N	1333	1558	1			2045
02	61712	X	33920	-0-	-27792	-0-	32726	2	1194	9	N	1085	1356	1			1774
03	41339	X	41339	-0-	-0-	-0-	40049	2	1290	9	N	1173	882	1			2065
04	47670	X	31776	-0-	-15894	-0-	30745	2	1031	9	N	937	687	1			2315
05	44299	X	30005	-0-	-14294	-0-	29026	2	979	9	N	890	1386	1			1819

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92256	X	17914	-0-	-74342	-0-	17605	2	309	9	N	281	352	1			588
01	92256	X	14649	-0-	-77607	-0-	14143	2	506	9	N	460	356	1			692
02	83328	X	10624	-0-	-72704	-0-	10372	2	252	9	N	229					921
03	92256	X	6777	-0-	-85479	-0-	6573	2	204	9	N	185	337	1			769
04	89280	X	5717	-0-	-83563	-0-	5671	2	46	9	N	42	341	1			470
05	17918	X	3237	-0-	-14681	-0-	3118	2	119	9	N	108	181	1			397

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18445	X	17877	-0-	-568	-0-	2744	1	14500	3	N	575	565	1			232
							633	9									
01	18445	X	14400	-0-	-4045	-0-	2032	1	11561	3	N	734	765	1			201
							807	9									
02	16660	X	12072	-0-	-4588	-0-	1846	1	9570	3	N	596	574	1	1	8	222
							656	9									
03	18445	X	10067	-0-	-8378	-0-	1642	1	7787	3	N	580	570	1			232
							638	9									
04	17850	X	10625	-0-	-7225	-0-	1147	1	8941	3	N	488	379	1			341
							537	9									
05	17887	X	10766	-0-	-7121	-0-	155	1	10007	3	N	549	554	1			336
							604	9									

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					65
01	124	N	82	-0-	-42	-0-	1	1	81	2	N	-0-					65
02	84	N	-0-	-0-	-84	-0-					N	-0-					65
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					65
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					65
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	816	2	21	9	N	19					35
01	816	N	816	-0-	-0-	-0-	11	1	765	2	N	36					71
							40	9									
02	728	N	-0-	-0-	-728	-0-					N	20					91
03	806	N	731	-0-	-75	-0-	719	2	12	9	N	11					102
*04	704	N	704	-0-	-0-	-0-	675	2	29	9	N	26					128
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3903	X	3903	-0-	-0-	-0-	374	1	3489	2	N	36	2	8			159
							40	9									
01	4454	X	4454	-0-	-0-	-0-	54	1	3574	2	N	751	719	1			191
							826	9									
02	3472	X	-0-	-0-	-3472	-0-					N	21					212
03	3844	X	3438	-0-	-406	-0-	3408	2	30	9	N	27					239
04	3720	X	3340	-0-	-380	-0-	3304	2	36	9	N	33	183	1			89
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					89

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3647	-0-	-73	-0-	3646	2	1	9	N	1					99
01	3750	X	3750	-0-	-0-	-0-	44	1	2905	2	N	728	719	1			108
							801	9									
02	3360	X	-0-	-0-	-3360	-0-					N	3					111
03	3689	X	3410	-0-	-279	-0-	3410	2			N	-0-					111
04	3540	X	2838	-0-	-702	-0-	2838	2			N	-0-					111
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					111

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2408	-0-	-72	-0-	2408	2			N	-0-					115
01	3003	N	3003	-0-	-0-	-0-	33	1	2172	2	N	725	719	1			121
							798	9									
02	2156	N	-0-	-0-	-2156	-0-					N	22					143
03	2418	N	2007	-0-	-411	-0-	1999	2	8	9	N	7					150
*04	1883	N	1883	-0-	-0-	-0-	1858	2	25	9	N	23					173
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	4	X	4	-0-	-0-	-0-	3	2	1	9	N	1					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	0	X	-0-	-0-	-0-	-0-					N	-0-					21
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	404	-0-	-1487	-0-	395	2	9	9	N	8					141
01	1798	N	274	-0-	-1524	-0-	4	1	253	2	N	15	100	1			56
							17	9									
02	112	N	-0-	-0-	-112	-0-					N	-0-					56
03	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					61
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					61
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1580	-0-	-156	-0-	1580	2			N	-0-					134
01	2286	N	2286	-0-	-0-	-0-	22	1	1469	2	N	723	719	1			138
							795	9									
02	1456	N	-0-	-0-	-1456	-0-					N	1					139
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					139
*04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					139
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3036	X	3036	-0-	-0-	-0-	2994	2	42	9	N	38	3	8			148
01	3651	X	3651	-0-	-0-	-0-	41	1	2761	2	N	772	719	1			201
							849	9									
02	2688	X	-0-	-0-	-2688	-0-					N	20					221
03	2976	X	2773	-0-	-203	-0-	2741	2	32	9	N	29	181	1			69
04	2880	X	2792	-0-	-88	-0-	2736	2	56	9	N	51					120
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					120

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2761	-0-	-122	-0-	312	1	2449	2	N	-0-					114
01	3100	N	5243	-0-	2143	2143	67	1	4454	2	N	656	545	1			225
							722	9									
02	2604	N	-0-	-0-	-2604	-0-					N	62					287
03	3100	N	23160	-0-	20060	20060	22919	2	241	9	N	219	170	1			336
*04	3000	N	2858	-0-	-142	19918	2858	2			N	-0-	171	1			165
05	2883	X	NO RPT	-0-	-2883	17035					N	NO RPT					165

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3473	-0-	-960	-0-	3470	2	3	9	N	3					35
01	4433	X	3624	-0-	-809	-0-	42	1	2772	2	N	736	719	1			52
							810	9									
02	3836	X	-0-	-0-	-3836	-0-					N	7					59
03	3751	X	2998	-0-	-753	-0-	2998	2			N	-0-					59
04	3630	X	2745	-0-	-885	-0-	2745	2			N	-0-					59
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					59

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3982	-0-	-17	-0-	3938	2	44	9	N	40	2	8			184
01	4564	X	4564	-0-	-0-	-0-	55	1	3685	2	N	749	719	1			214
							824	9									
02	3612	X	-0-	-0-	-3612	-0-					N	16					230
03	3999	X	3221	-0-	-778	-0-	3207	2	14	9	N	13	179	1			64
04	3840	X	3303	-0-	-537	-0-	3272	2	31	9	N	28					92
05	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3006	X	3006	-0-	-0-	-0-	863	1	2104	2	N	35	2	8			188
							39	9									
01	2924	X	2924	-0-	-0-	-0-	43	1	2840	2	N	37	160	1			65
							41	9									
02	140	N	-0-	-0-	-140	-0-					N	28					93
03	2821	N	2821	-0-	-0-	-0-	2791	2	30	9	N	27					120
*04	2802	N	2802	-0-	-0-	-0-	2774	2	28	9	N	25					145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					77
01	988	N	988	-0-	-0-	-0-	1	2	987	9	N	897	897	1			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	3	53	1			27
04	0	N	-0-	-0-	-0-	-0-					N	172	172	1			27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2874	X	2874	-0-	-0-	-0-	561	1	2249	2	N	58	100	1			80
							64	9									
01	3153	X	3153	-0-	-0-	-0-	46	1	3037	2	N	64	67	1			77
							70	9									
02	168	X	-0-	-0-	-168	-0-					N	-0-					77
03	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					77
*04	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					77
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					77

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					N	188	179	1			57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	T. A.		2	-0-	2	2	2	2			N	-0-					57
04	T. A.		-0-	-0-	-0-	2					N	-0-					57
05	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					57

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4908	X	4908	-0-	-0-	-0-	312	1	4496	2	N	91	2	8			164
							100	9									
01	6484	X	6484	-0-	-0-	-0-	83	1	5566	2	N	759	719	1			204
							835	9									
02	4452	X	-0-	-0-	-4452	-0-					N	7					211
03	4929	X	4897	-0-	-32	-0-	4897	2			N	-0-	172	1			39
04	4770	X	4752	-0-	-18	-0-	4752	2			N	-0-					39
05	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4979	X	4979	-0-	-0-	-0-	312	1	4621	2	N	42	180	1	5	8	53
							46	9									
01	4650	X	4650	-0-	-0-	-0-	56	1	3748	2	N	769	719	1			103
							846	9									
02	4004	X	-0-	-0-	-4004	-0-					N	10					113
03	4433	X	-0-	-0-	-4433	-0-					N	-0-					113
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					113
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					113

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5652	-0-	-145	-0-	5617	2	35	9	N	32	180	1	1	8	58
01	6459	X	6459	-0-	-0-	-0-	83	1	5537	2	N	763	719	1			102
							839	9									
02	5572	X	-0-	-0-	-5572	-0-					N	34					136
03	6169	X	4920	-0-	-1249	-0-	4866	2	54	9	N	49					185
04	5970	X	4791	-0-	-1179	-0-	4735	2	56	9	N	51	178	1			58
05	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					58

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1214	-0-	-522	-0-	312	1	891	2	N	10					102
							11	9									
01	2588	N	2588	-0-	-0-	-0-	23	1	1556	2	N	917	897	1			122
							1009	9									
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					122
03	1209	N	1143	-0-	-66	-0-	1135	2	8	9	N	7					129
*04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					129
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2664	-0-	-715	-0-	2651	2	13	9	N	12	1	8			138
01	3702	X	3702	-0-	-0-	-0-	54	1	3595	2	N	48					186
							53	9									
02	2436	X	-0-	-0-	-2436	-0-					N	7					193
03	2666	X	-0-	-0-	-2666	-0-					N	11					204
*04	2988	X	2988	-0-	-0-	-0-	2956	2	32	9	N	29	184	1			49
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					49

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3907	X	3907	-0-	-0-	-0-	3846	2	61	9	N	55	2	8			85
01	4540	X	4540	-0-	-0-	-0-	54	1	3626	2	N	782	719	1			148
							860	9									
02	2828	X	-0-	-0-	-2828	-0-					N	53					201
03	3131	X	2331	-0-	-800	-0-	2331	2			N	-0-					201
04	3030	X	1747	-0-	-1283	-0-	1557	2	190	9	N	173	173	1			201
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2287	-0-	-224	-0-	31	1	2231	2	N	23					85
							25	9									
01	2594	N	2594	-0-	-0-	-0-	2581	2	13	9	N	12					97
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					97
03	2396	N	2396	-0-	-0-	-0-	2368	2	28	9	N	25					122
*04	2326	N	2326	-0-	-0-	-0-	2311	2	15	9	N	14					136
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					136

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					77
01	2931	N	2931	-0-	-0-	-0-	31	1	2056	2	N	767	719	1			125
							844	9									
02	1932	N	-0-	-0-	-1932	-0-					N	4					129
03	2232	N	2035	-0-	-197	-0-	2003	2	32	9	N	29					158
*04	1877	N	1877	-0-	-0-	-0-	1874	2	3	9	N	3					161
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3396	-0-	-603	-0-	465	1	2925	2	N	5					17
							6	9									
01	3899	X	3899	-0-	-0-	-0-	46	1	3053	2	N	727	719	1			25
							800	9									
02	3276	X	-0-	-0-	-3276	-0-					N	8					33
03	3441	X	2343	-0-	-1098	-0-	2339	2	4	9	N	4					37
04	3330	X	2216	-0-	-1114	-0-	2144	2	72	9	N	65					102
05	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					102

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3670	-0-	-515	-0-	3668	2	2	9	N	2					43
01	4185	X	4158	-0-	-27	-0-	50	1	3306	2	N	729	719	1			53
							802	9									
02	3696	X	-0-	-0-	-3696	-0-					N	8					61
03	3968	X	3217	-0-	-751	-0-	3206	2	11	9	N	10					71
04	3570	X	3218	-0-	-352	-0-	3208	2	10	9	N	9					80
05	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					80

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1861	-0-	-30	-0-	1841	2	20	9	N	18					145
01	3100	N	3357	-0-	257	257	35	1	2306	2	N	924	897	1			172
							1016	9									
02	1652	N	-0-	-0-	-1652	-0-					N	6					178
03	2295	N	2295	-0-	-0-	-0-	2287	2	8	9	N	7					185
*04	2279	N	2279	-0-	-0-	-0-	2258	2	21	9	N	19					204
05	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					204

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4578	-0-	-10	-0-	312	1	4226	2	N	36					162
							40	9									
01	4844	X	4844	-0-	-0-	-0-	59	1	3957	2	N	753	719	1			196
							828	9									
02	4088	X	-0-	-0-	-4088	-0-					N	39	185	1			50
03	4588	X	3566	-0-	-1022	-0-	3534	2	32	9	N	29					79
04	4440	X	3252	-0-	-1188	-0-	3219	2	33	9	N	30					109
05	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					109

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7210	X	7210	-0-	-0-	-0-	7198	2	12	9	N	11	1	8			61
01	7620	X	7620	-0-	-0-	-0-	100	1	6689	2	N	755	719	1			97
							831	9									
02	6412	X	-0-	-0-	-6412	-0-					N	7					104
03	7099	X	6068	-0-	-1031	-0-	6068	2			N	-0-					104
04	6870	X	5441	-0-	-1429	-0-	5441	2			N	-0-					104
05	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					104

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	1805	-0-	-768	-0-	402	1	1393	2	N	9	3	8			177
							10	9									
01	2976	X	2976	-0-	-0-	-0-	32	1	2140	2	N	731	719	1			189
							804	9									
02	2184	X	-0-	-0-	-2184	-0-					N	18					207
03	1862	N	1862	-0-	-0-	-0-	1856	2	6	9	N	5					212
*04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-	187	1			25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3235	X	3235	-0-	-0-	-0-	1205	1	2022	2	N	7	7	8			38
							8	9									
01	3876	X	3876	-0-	-0-	-0-	46	1	3036	2	N	722	719	1			41
							794	9									
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					41
03	3224	X	1979	-0-	-1245	-0-	1979	2			N	-0-					41
04	3120	X	1932	-0-	-1188	-0-	1932	2			N	-0-					41
05	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					41

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1786	-0-	-415	-0-	499	1	1267	2	N	18	1	8			108
							20	9									
01	3100	N	8219	-0-	5119	5119	102	1	6828	2	N	1172	897	1			383
							1289	9									
02	2800	N	-0-	-0-	-2800	2319					N	17	191	1			209
03	3100	N	5341	-0-	2241	4560	5295	2	46	9	N	42	180	1			71
*04	3000	N	2697	-0-	-303	4257	2664	2	33	9	N	30					101
05	2201	X	NO RPT	-0-	-2201	2056					N	NO RPT					101

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1786	-0-	-167	-0-	1777	2	9	9	N	8					21
01	2357	N	2357	-0-	-0-	-0-	23	1	1531	2	N	730	719	1			32
							803	9									
02	1764	N	-0-	-0-	-1764	-0-					N	6					38
03	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					38
*04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1834	-0-	-57	-0-	312	1	1501	2	N	19					79
							21	9									
01	3100	N	3540	-0-	440	440	37	1	2499	2	N	913	897	1			95
							1004	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					96
03	1927	N	1927	-0-	-0-	-0-	1921	2	6	9	N	5					101
*04	1770	N	1770	-0-	-0-	-0-	1750	2	20	9	N	18					119
05	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					119

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	897	2	40	9	N	36	178	1			70
01	1595	N	1595	-0-	-0-	-0-	23	1	1541	2	N	28					98
							31	9									
02	672	N	-0-	-0-	-672	-0-					N	19					117
03	2101	N	2101	-0-	-0-	-0-	2067	2	34	9	N	31					148
*04	1372	N	1372	-0-	-0-	-0-	1346	2	26	9	N	24					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1513	-0-	-37	-0-	1498	2	15	9	N	14	1	8			79
01	2003	N	2003	-0-	-0-	-0-	29	1	1953	2	N	19					98
							21	9									
02	1428	N	-0-	-0-	-1428	-0-					N	12					110
03	1519	N	-0-	-0-	-1519	-0-					N	23					133
*04	2117	N	2117	-0-	-0-	-0-	2098	2	19	9	N	17					150
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2025	-0-	-858	-0-	468	1	1555	2	N	2					157
							2	9									
01	2821	X	1719	-0-	-1102	-0-	25	1	1677	2	N	15					172
							17	9									
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					172
03	3100	N	6033	-0-	2933	2933	6033	2			N	-0-					172
*04	3000	N	2400	-0-	-600	2333	2400	2			N	-0-					172
05	0	N	NO RPT	-0-	-0-	2333					N	NO RPT					172

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	1783	-0-	-1472	-0-	1770	2	13	9	N	12					124
01	3255	X	2799	-0-	-456	-0-	38	1	2530	2	N	210	179	1			155
							231	9									
02	2912	X	-0-	-0-	-2912	-0-					N	2					157
03	4913	X	4913	-0-	-0-	-0-	4891	2	22	9	N	20					177
*04	2585	X	2585	-0-	-0-	-0-	2567	2	18	9	N	16					193
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					193

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2158	-0-	-198	-0-	2119	2	39	9	N	35					137
01	3100	N	3121	-0-	21	21	45	1	3030	2	N	42					179
							46	9									
02	1960	N	-0-	-0-	-1960	-0-					N	21					200
03	2170	N	-0-	-0-	-2170	-0-					N	40	174	1			66
*04	2521	N	2521	-0-	-0-	-0-	2490	2	31	9	N	28					94
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					94

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1159	-0-	-453	-0-	1145	2	14	9	N	13					143
01	2559	X	2559	-0-	-0-	-0-	23	1	1516	2	N	927	897	1			173
							1020	9									
02	1456	X	-0-	-0-	-1456	-0-					N	6					179
03	3100	N	5675	-0-	2575	2575	5662	2	13	9	N	12	128	1			63
*04	3000	N	1887	-0-	-1113	1462	1866	2	21	9	N	19					82
05	0	N	NO RPT	-0-	-0-	1462					N	NO RPT					82

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2202	-0-	-216	-0-	2177	2	25	9	N	23					109
01	3100	N	3257	-0-	157	157	3194	2	63	9	N	57					166
02	2212	N	-0-	-0-	-2212	-0-					N	21					187
03	3100	N	3148	-0-	48	48	3094	2	54	9	N	49					236
*04	2580	N	2532	-0-	-48	-0-	2480	2	52	9	N	47	179	1			104
05	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2069	-0-	-225	-0-	468	1	1576	2	N	23					55
							25	9									
01	2294	N	237	-0-	-2057	-0-	3	1	228	2	N	5					60
							6	9									
02	2072	N	-0-	-0-	-2072	-0-					N	4					64
03	2077	N	-0-	-0-	-2077	-0-					N	5					69
*04	1245	N	1245	-0-	-0-	-0-	1233	2	12	9	N	11					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5436	X	5436	-0-	-0-	-0-	5353	2	83	9	N	75					116
01	4979	X	4979	-0-	-0-	-0-	72	1	4815	2	N	84	184	1			16
							92	9									
02	4256	X	-0-	-0-	-4256	-0-					N	5					21
03	4712	X	4610	-0-	-102	-0-	4512	2	98	9	N	89					110
04	4560	X	4115	-0-	-445	-0-	3995	2	120	9	N	109					219
05	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					219

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1923	-0-	-433	-0-	312	1	1583	2	N	25					159
							28	9									
01	3100	N	3310	-0-	210	210	34	1	2262	2	N	922	897	1			184
							1014	9									
02	1904	N	-0-	-0-	-1904	-0-					N	2					186
03	2152	N	2152	-0-	-0-	-0-	2141	2	11	9	N	10					196
*04	2140	N	2140	-0-	-0-	-0-	2116	2	24	9	N	22					218
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					218

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	312	1	1839	2	N	13					118
							14	9									
01	2558	N	2558	-0-	-0-	-0-	34	1	2292	2	N	211	184	1			145
							232	9									
02	1848	N	-0-	-0-	-1848	-0-					N	11					156
03	3100	N	5648	-0-	2548	2548	5629	2	19	9	N	17					173
*04	3000	N	1922	-0-	-1078	1470	1891	2	31	9	N	28					201
05	0	N	NO RPT	-0-	-0-	1470					N	NO RPT					201

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5174	X	5174	-0-	-0-	-0-	282	1	4848	2	N	40	4	8			67
							44	9									
01	5947	X	5947	-0-	-0-	-0-	75	1	5021	2	N	774	719	1			122
							851	9									
02	3416	X	-0-	-0-	-3416	-0-					N	43					165
03	4347	X	4347	-0-	-0-	-0-	4316	2	31	9	N	28					193
*04	4063	X	4063	-0-	-0-	-0-	4040	2	23	9	N	21	181	1			33
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6469	X	6469	-0-	-0-	-0-	1105	1	5353	2	N	10					25
							11	9									
01	5456	X	3086	-0-	-2370	-0-	45	1	3026	2	N	14					39
							15	9									
02	5040	X	-0-	-0-	-5040	-0-					N	10					49
03	5580	X	2874	-0-	-2706	-0-	2855	2	19	9	N	17					66
04	5400	X	1821	-0-	-3579	-0-	1810	2	11	9	N	10					76
05	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					76

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3385	X	3385	-0-	-0-	-0-	312	1	3025	2	N	44					99
							48	9									
01	4903	X	4903	-0-	-0-	-0-	57	1	3799	2	N	952	897	1			154
							1047	9									
02	2352	X	-0-	-0-	-2352	-0-					N	27					181
03	3337	X	3337	-0-	-0-	-0-	3291	2	46	9	N	42	174	1			49
*04	3222	X	3222	-0-	-0-	-0-	3178	2	44	9	N	40					89
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					89

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2268	N	2268	-0-	-0-	-0-	2238	2	30	9	N	27	182	1			37
01	3100	N	3371	-0-	271	271	49	1	3280	2	N	38					75
							42	9									
02	1288	N	-0-	-0-	-1288	-0-					N	16					91
03	2046	N	-0-	-0-	-2046	-0-					N	32					123
*04	2654	N	2654	-0-	-0-	-0-	2625	2	29	9	N	26					149
05	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					149

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2796	X	2796	-0-	-0-	-0-	312	1	2434	2	N	45					84
							50	9									
01	4155	X	4155	-0-	-0-	-0-	46	1	3060	2	N	954	897	1			141
							1049	9									
02	2464	N	-0-	-0-	-2464	-0-					N	25					166
03	3100	N	5383	-0-	2283	2283	5325	2	58	9	N	53	176	1			43
*04	3000	N	2672	-0-	-328	1955	2625	2	47	9	N	43					86
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					86

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3925	-0-	-291	-0-	312	1	3581	2	N	29	1	8			204
							32	9									
01	4551	X	4551	-0-	-0-	-0-	66	1	4404	2	N	74	186	1			92
							81	9									
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					92
03	23049	X	23049	-0-	-0-	-0-	22825	2	224	9	N	204	175	1			121
04	3810	X	3546	-0-	-264	-0-	3504	2	42	9	N	38					159
05	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1681	-0-	-1388	-0-	1657	2	24	9	N	22					61
01	3069	X	2502	-0-	-567	-0-	22	1	1465	2	N	923	897	1			87
							1015	9									
02	2772	X	-0-	-0-	-2772	-0-					N	1					88
03	3007	X	2461	-0-	-546	-0-	2438	2	23	9	N	21					109
*04	2596	X	2596	-0-	-0-	-0-	2572	2	24	9	N	22					131
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					131

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1220	-0-	-640	-0-	30	1	1182	2	N	7					49
							8	9									
01	2186	N	2186	-0-	-0-	-0-	17	1	1161	2	N	916	897	1			68
							1008	9									
02	1624	N	-0-	-0-	-1624	-0-					N	9					77
03	1775	N	1775	-0-	-0-	-0-	1768	2	7	9	N	6					83
*04	2035	N	2035	-0-	-0-	-0-	2007	2	28	9	N	25					108
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9276	X	9276	-0-	-0-	-0-	1390	1	7626	2	N	236	171	1			280
							260	9									
01	9654	X	9654	-0-	-0-	-0-	138	1	9221	2	N	268	356	1			192
							295	9									
02	7784	X	-0-	-0-	-7784	-0-					N	203					395
03	9309	X	9309	-0-	-0-	-0-	9058	2	251	9	N	228	363	1			260
*04	8640	X	8640	-0-	-0-	-0-	8395	2	245	9	N	223	176	1			307
05	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					307

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1683	N	1683	-0-	-0-	-0-	312	1	1354	2	N	15					142
							17	9									
01	2818	N	2818	-0-	-0-	-0-	27	1	1780	2	N	919	897	1			164
							1011	9									
02	1512	N	-0-	-0-	-1512	-0-					N	5					169
03	2527	N	2527	-0-	-0-	-0-	2517	2	10	9	N	9					178
*04	1292	N	1292	-0-	-0-	-0-	1274	2	18	9	N	16					194
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30380	X	27250	-0-	-3130	-0-	468	1	26756	2	Y	24	176	1			45
							26	9									
01	29171	X	27150	-0-	-2021	-0-	389	1	25926	2	Y	759	719	1			85
							835	9									
02	25620	X	-0-	-0-	-25620	-0-					Y	21					106
03	27745	X	25082	-0-	-2663	-0-	25059	2	23	9	Y	21					127
04	26490	X	24517	-0-	-1973	-0-	24469	2	48	9	Y	44					171
05	27249	X	NO RPT	-0-	-27249	-0-					Y	NO RPT					171

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3635	X	3635	-0-	-0-	-0-	676	1	2924	2	N	32					67
							35	9									
01	3342	X	3342	-0-	-0-	-0-	49	1	3263	2	N	27					94
							30	9									
02	2912	X	-0-	-0-	-2912	-0-					N	23					117
03	3627	X	-0-	-0-	-3627	-0-					N	24					141
04	3510	X	2508	-0-	-1002	-0-	2479	2	29	9	N	26					167
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					167

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9559	X	9559	-0-	-0-	-0-	1051	1	8210	2	Y	271	187	1			138
							298	9									
01	10128	X	10128	-0-	-0-	-0-	144	1	9614	2	Y	336	359	1			115
							370	9									
02	8484	X	-0-	-0-	-8484	-0-					Y	237	188	1			164
03	9393	X	9083	-0-	-310	-0-	8820	2	263	9	Y	239	187	1			216
04	9090	X	8806	-0-	-284	-0-	8587	2	219	9	Y	199	183	1			232
05	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					232

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10222	X	10222	-0-	-0-	-0-	9747	2	475	9	N	432	746	1			108
*01	10214	X	10214	-0-	-0-	-0-	195	1	9747	2	N	247	195	1			160
							272	9									
*02	10363	X	10363	-0-	-0-	-0-	195	1	9747	2	N	383	365	1			178
							421	9									
*03	10411	X	10411	-0-	-0-	-0-	195	1	9747	2	N	426	364	1			240
							469	9									
*04	9793	X	9793	-0-	-0-	-0-	183	1	9168	2	N	402	362	1			280
							442	9									
*05	9751	X	9751	-0-	-0-	-0-	183	1	9166	2	N	365	357	1			288
							402	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15903	X	11656	-0-	-4247	-0-	11184	2	472	9	N	429	383	1			258
*01	15903	X	11883	-0-	-4020	-0-	224	1	11184	2	N	432	567	1			123
							475	9									
*02	14084	X	11783	-0-	-2301	-0-	224	1	11184	2	N	341	181	1			283
							375	9									
03	15159	X	11854	-0-	-3305	-0-	224	1	11184	2	N	405	548	1			140
							446	9									
*04	13020	X	10437	-0-	-2583	-0-	198	1	9876	2	N	330	178	1			292
							363	9									
05	13516	X	10996	-0-	-2520	-0-	209	1	10431	2	N	324	363	1			253
							356	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

12	11866	X	11866	-0-	-0-	-0-	623	1	10649	2	N	540	550	1	1	8	244
							594	9									
01	14088	X	14088	-0-	-0-	-0-	188	1	12540	2	N	1236	1311	1			169
							1360	9									
02	8988	X	-0-	-0-	-8988	-0-					N	402	360	1			211
03	12348	X	12348	-0-	-0-	-0-	11767	2	581	9	N	528	547	1			192
*04	11160	X	11160	-0-	-0-	-0-	10694	2	466	9	N	424	352	1			264
05	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					264

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

12	17143	X	14791	-0-	-2352	-0-	1124	1	13275	2	N	356	357	1	4	8	150
							392	9									
01	16925	X	16925	-0-	-0-	-0-	233	1	15547	2	N	1041	1089	1			102
							1145	9									
02	14728	X	-0-	-0-	-14728	-0-					N	255	184	1			173
03	15531	X	14160	-0-	-1371	-0-	13808	2	352	9	N	320	355	1			138
04	14850	X	12918	-0-	-1932	-0-	12636	2	282	9	N	256	181	1			213
05	16926	X	NO RPT	-0-	-16926	-0-					N	NO RPT					213

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

12	15839	X	15839	-0-	-0-	-0-	1309	1	14205	2	N	295	166	1	1	8	230
							325	9									
01	16681	X	16681	-0-	-0-	-0-	230	1	15319	2	N	1029	1090	1			169
							1132	9									
02	14056	X	-0-	-0-	-14056	-0-					N	255	182	1			242
03	15562	X	14504	-0-	-1058	-0-	14176	2	328	9	N	298	370	1			170
04	15060	X	13609	-0-	-1451	-0-	13284	2	325	9	N	295	178	1			287
05	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					287

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

12	31465	X	26823	-0-	-4642	-0-	734	1	25657	2	N	393	368	1	6	8	254
							432	9									
01	31465	X	24261	-0-	-7204	-0-	351	1	23428	2	N	438	360	1			332
							482	9									
02	28420	X	-0-	-0-	-28420	-0-					N	309	360	1			281
03	30349	X	22783	-0-	-7566	-0-	22352	2	431	9	N	392	368	1			305
04	25950	X	NO RPT	-0-	-25950	-0-					N	NO RPT					305
05	26815	X	NO RPT	-0-	-26815	-0-					N	NO RPT					305

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5424	X	5424	-0-	-0-	-0-	1033	1	4271	2	Y	109	181	1	3	8	127
							120	9									
01	6175	X	6175	-0-	-0-	-0-	77	1	5162	2	Y	851	906	1			72
							936	9									
02	4088	X	-0-	-0-	-4088	-0-					Y	89					161
03	5021	X	5021	-0-	-0-	-0-	4892	2	129	9	Y	117	181	1			97
*04	5065	X	5065	-0-	-0-	-0-	4955	2	110	9	Y	100					197
05	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					197

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23436	X	20779	-0-	-2657	-0-	468	1	20037	2	Y	249	363	1	2	8	53
							274	9									
01	22692	X	20984	-0-	-1708	-0-	306	1	20392	2	Y	260	185	1			128
							286	9									
02	19964	X	-0-	-0-	-19964	-0-					Y	196	188	1			136
03	38440	X	38440	-0-	-0-	-0-	38172	2	268	9	Y	244	180	1			200
04	20850	X	19723	-0-	-1127	-0-	19448	2	275	9	Y	250	180	1			270
05	20987	X	NO RPT	-0-	-20987	-0-					Y	NO RPT					270

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29946	X	24720	-0-	-5226	-0-	24694	2	26	9	N	24	7	8			186
01	27621	X	26871	-0-	-750	-0-	385	1	25638	2	N	771	719	1			238
							848	9									
02	23912	X	-0-	-0-	-23912	-0-					N	20					258
03	25947	X	23393	-0-	-2554	-0-	23368	2	25	9	N	23	184	1			97
04	24330	X	23111	-0-	-1219	-0-	23080	2	31	9	N	28					125
05	26877	X	NO RPT	-0-	-26877	-0-					N	NO RPT					125

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16629	X	16629	-0-	-0-	-0-	460	1	15509	2	Y	600	564	1			230
							660	9									
01	16220	X	16220	-0-	-0-	-0-	230	1	15317	2	Y	612	736	1			106
							673	9									
02	8064	X	-0-	-0-	-8064	-0-					Y	495	375	1			226
03	15797	X	15797	-0-	-0-	-0-	15217	2	580	9	Y	527	539	1			214
*04	14922	X	14922	-0-	-0-	-0-	14366	2	556	9	Y	505	362	1			357
05	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					357

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17298	X	16246	-0-	-1052	-0-	15861	2	385	9	N	350	186	1	1	8	335
01	17954	X	17954	-0-	-0-	-0-	260	1	17335	2	N	326	367	1			294
							359	9									
02	15624	X	-0-	-0-	-15624	-0-					N	412	365	1			341
03	16895	X	14953	-0-	-1942	-0-	14582	2	371	9	N	337	364	1			314
04	15720	X	14298	-0-	-1422	-0-	13926	2	372	9	N	338	364	1			288
05	17298	X	NO RPT	-0-	-17298	-0-					N	NO RPT					288

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	141726	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9967	X	9967	-0-	-0-	-0-	746 206	1 9	9015	2	N	187					354
01	11246	X	11246	-0-	-0-	-0-	163 233	1 9	10850	2	N	212	356	1			210
02	8988	X	-0-	-0-	-8988	-0-					N	162	183	1			189
03	9951	X	9118	-0-	-833	-0-	9076	2	42	9	N	38					227
04	9630	X	7643	-0-	-1987	-0-	7454	2	189	9	N	172	175	1			224
05	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					224

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18135	X	14914	-0-	-3221	-0-	385 127	1 9	14402	2	N	115	186	1	1	8	97
01	16864	X	15075	-0-	-1789	-0-	220 163	1 9	14692	2	N	148	181	1			64
02	14952	X	-0-	-0-	-14952	-0-					N	101					165
03	15283	X	-0-	-0-	-15283	-0-					N	127	185	1			107
*04	16731	X	16731	-0-	-0-	-0-	16584	2	147	9	N	134					241
05	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					241

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23813	X	23813	-0-	-0-	-0-	730 543	1 9	22540	2	N	494	738	1			269
01	24396	X	24396	-0-	-0-	-0-	353 495	1 9	23548	2	N	450	162	1			557
02	16492	X	-0-	-0-	-16492	-0-					N	36					593
03	20154	X	20154	-0-	-0-	-0-	19388	2	766	9	N	696	725	1			564
*04	20879	X	20879	-0-	-0-	-0-	20595	2	284	9	N	258					822
05	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					822

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40039	X	40039	-0-	-0-	-0-	1401	1	37974	2	N	604	370	1	4	8	505
							664	9									
01	45648	X	45648	-0-	-0-	-0-	652	1	43435	2	N	1419	1643	1			281
							1561	9									
02	13188	X	-0-	-0-	-13188	-0-					N	805	737	1			349
03	23940	X	23940	-0-	-0-	-0-	23357	2	583	9	N	530	539	1			340
*04	39901	X	39901	-0-	-0-	-0-	39234	2	667	9	N	606	700	1			246
05	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					246

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23684	X	23017	-0-	-667	-0-	1434	1	21209	2	N	340	360	1			283
							374	9									
01	23684	X	23107	-0-	-577	-0-	335	1	22339	2	N	394	365	1			312
							433	9									
02	21392	X	-0-	-0-	-21392	-0-					N	425	373	1			364
03	23684	X	-0-	-0-	-23684	-0-					N	317	355	1			326
04	22260	X	19227	-0-	-3033	-0-	18920	2	307	9	N	279	357	1			248
05	23095	X	NO RPT	-0-	-23095	-0-					N	NO RPT					248

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23684	X	21842	-0-	-1842	-0-	21420	2	422	9	N	384	352	1			238
01	24444	X	24444	-0-	-0-	-0-	356	1	23711	2	N	343	362	1			219
							377	9									
02	21392	X	-0-	-0-	-21392	-0-					N	245	191	1			273
03	23095	X	20367	-0-	-2728	-0-	19969	2	398	9	N	362	344	1			291
04	21330	X	18299	-0-	-3031	-0-	17849	2	450	9	N	409	370	1			330
05	23684	X	NO RPT	-0-	-23684	-0-					N	NO RPT					330

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29106	X	29106	-0-	-0-	-0-	1966	1	26696	2	N	404	557	1	2	8	116
							444	9									
01	34555	X	34555	-0-	-0-	-0-	489	1	32584	2	N	1347	1257	1			206
							1482	9									
02	23800	X	-0-	-0-	-23800	-0-					N	369					575
03	26350	X	21167	-0-	-5183	-0-	20786	2	381	9	N	346	727	1			194
04	25500	X	21235	-0-	-4265	-0-	20972	2	263	9	N	239	180	1			253
05	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					253

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50987	X	50987	-0-	-0-	-0-	1340	1	48461	2	N	1078	1096	1			442
							1186	9									
01	53363	X	53363	-0-	-0-	-0-	771	1	51405	2	N	1079	1089	1			432
							1187	9									
02	18620	X	-0-	-0-	-18620	-0-					N	859	907	1			384
03	43739	X	43739	-0-	-0-	-0-	42516	2	1223	9	N	1112	1080	1			416
*04	46880	X	46880	-0-	-0-	-0-	45633	2	1247	9	N	1134	1246	1			304
05	20615	X	NO RPT	-0-	-20615	-0-					N	NO RPT					304

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

12	24800	X	21587	-0-	-3213	-0-	20739	2	848	9	N	771	763	1			340
*01	24800	X	21949	-0-	-2851	-0-	415	1	20739	2	N	723	776	1			287
							795	9									
*02	22232	X	21846	-0-	-386	-0-	415	1	20739	2	N	629	554	1			362
							692	9									
03	23591	X	21888	-0-	-1703	-0-	415	1	20739	2	N	667	557	1			472
							734	9									
*04	22170	X	20592	-0-	-1578	-0-	391	1	19537	2	N	604	716	1			360
							664	9									
05	24800	X	20881	-0-	-3919	-0-	397	1	19838	2	N	587	712	1			235
							646	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

12	22971	X	19020	-0-	-3951	-0-	1122	1	17821	2	N	70	4	8			224
							77	9									
01	23399	X	23399	-0-	-0-	-0-	342	1	22797	2	N	236	355	1			105
							260	9									
02	19824	X	-0-	-0-	-19824	-0-					N	92					197
03	21173	X	18642	-0-	-2531	-0-	18418	2	224	9	N	204	178	1			223
04	19290	X	17420	-0-	-1870	-0-	17328	2	92	9	N	84	177	1			130
05	22971	X	NO RPT	-0-	-22971	-0-					N	NO RPT					130

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

12	22847	X	21888	-0-	-959	-0-	1122	1	20372	2	N	358	354	1	1	8	105
							394	9									
01	23269	X	23269	-0-	-0-	-0-	337	1	22493	2	N	399	377	1			127
							439	9									
02	20636	X	-0-	-0-	-20636	-0-					N	291	184	1			234
03	22754	X	19696	-0-	-3058	-0-	19341	2	355	9	N	323	356	1			201
04	21180	X	18715	-0-	-2465	-0-	18340	2	375	9	N	341	352	1			190
05	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14248 X	14248	-0-	-0-	-0-	1409 358	1 9	12481	2	N	325	560	1	4	8	158
01	13409 X	13409	-0-	-0-	-0-	186 848	1 9	12375	2	N	771	552	1			377
02	6244 X	-0-	-0-	-6244	-0-					N	458	373	1			462
03	12744 X	12744	-0-	-0-	-0-	11996	2	748	9	N	680	543	1			599
*04	13161 X	13161	-0-	-0-	-0-	12557	2	604	9	N	549	537	1			611
05	6913 X	NO RPT	-0-	-6913	-0-					N	NO RPT					611

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	33356	X	28337	-0-	-5019	-0-	1742	1	26138	2	N	415	370	1			320
							457	9									
01	33356	X	29699	-0-	-3657	-0-	434	1	28940	2	N	295	179	1			436
							325	9									
02	29512	X	-0-	-0-	-29512	-0-					N	319	557	1			198
03	31713	X	8110	-0-	-23603	-0-	7920	2	190	9	N	173	172	1			199
04	27450	X	27089	-0-	-361	-0-	26896	2	193	9	N	175					374
05	29698	X	NO RPT	-0-	-29698	-0-					N	NO RPT					374

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

12	48740	X	48740	-0-	-0-	-0-	1192	1	46925	2	N	566	543	1	2	8	274
							623	9									
01	84491	X	84491	-0-	-0-	-0-	1217	1	81111	2	N	1966	1643	1			597
							2163	9									
02	21224	X	-0-	-0-	-21224	-0-					N	1871	2008	1			460
03	70503	X	70503	-0-	-0-	-0-	68442	2	2061	9	N	1874	1800	1			534
*04	67221	X	67221	-0-	-0-	-0-	66868	2	353	9	N	321	173	1			682
05	23498	X	NO RPT	-0-	-23498	-0-					N	NO RPT					682

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	34738	X	34738	-0-	-0-	-0-	1352	1	32774	2	N	556	519	1			274
							612	9									
01	31959	X	31959	-0-	-0-	-0-	464	1	30955	2	N	491	366	1			399
							540	9									
02	14000	X	-0-	-0-	-14000	-0-					N	472	377	1			494
03	32733	X	32733	-0-	-0-	-0-	32363	2	370	9	N	336	546	1			284
*04	32855	X	32855	-0-	-0-	-0-	32312	2	543	9	N	494	351	1			427
05	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					427

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

12	83938	X	83938	-0-	-0-	-0-	1962	1	79559	2	N	2197	2546	1			407
							2417	9									
01	116839	X	92087	-0-	-24752	-0-	1322	1	88147	2	N	2380	1987	1			800
							2618	9									
02	100324	X	-0-	-0-	-100324	-0-					N	2361	2558	1			603
03	98115	X	92442	-0-	-5673	-0-	90118	2	2324	9	N	2113	2164	1			552
04	85830	X	73906	-0-	-11924	-0-	72993	2	913	9	N	830	723	1			659
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					659

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292888	X	78079	-0-	-214809	-0-	1157	1	74845	2	N	1888	1448	1			677
							2077	9									
01	292888	X	63308	-0-	-229580	-0-	908	1	60566	2	N	1667	1808	1			536
							1834	9									
02	111692	X	-0-	-0-	-111692	-0-					N	1185	1101	1			620
03	102052	X	37329	-0-	-64723	-0-	36363	2	966	9	N	878	1097	1			401
04	79320	X	24248	-0-	-55072	-0-	23681	2	567	9	N	515	541	1			375
05	78089	X	NO RPT	-0-	-78089	-0-					N	NO RPT					375

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344296	X	318879	-0-	-25417	-0-	724	1	307341	2	N	9831	9241	1			1012
							10814	9									
01	329406	X	244146	-0-	-85260	-0-	3502	1	233488	2	N	6505	6866	1			651
							7156	9									
02	297528	X	-0-	-0-	-297528	-0-					N	4362	4513	1			500
03	329406	X	138119	-0-	-191287	-0-	134060	2	4059	9	N	3690	3926	1			264
04	318780	X	114782	-0-	-203998	-0-	111349	2	3433	9	N	3121	2871	1			514
05	329406	X	NO RPT	-0-	-329406	-0-					N	NO RPT					514

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2398	-0-	-702	-0-	372	1	2026	2	N	-0-	172	0			-0-
01	3069	X	1379	-0-	-1690	-0-	372	1	818	2	N	172					172
							189	9									
02	2268	X	1281	-0-	-987	-0-	336	1	945	2	N	-0-					172
03	2387	X	988	-0-	-1399	-0-	372	1	616	2	N	-0-					172
04	1320	N	1125	-0-	-195	-0-	360	1	765	2	N	-0-					172
05	1426	N	1077	-0-	-349	-0-	372	1	705	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					20
01	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					20
02	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					20
03	3813	X	1687	-0-	-2126	-0-	1687	2			N	-0-					20
04	3690	X	1461	-0-	-2229	-0-	1461	2			N	-0-					20
05	3813	X	1396	-0-	-2417	-0-	1396	2			N	-0-					20

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1886	N	1886	-0-	-0-	-0-	1868	2	18	9	N	16					155
01	1859	N	1859	-0-	-0-	-0-	1848	2	11	9	N	10					165
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165
03	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-					165
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165
05	1767	N	1723	-0-	-44	-0-	1723	2			N	-0-					165

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

12	0	A	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0		-0-	-0-	-0-	-0-						N	-0-					-0-
02	0		-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	19	-0-	19	19	19	2				N	-0-					-0-
05	14B2 EXT	34	-0-	34	53	34	2				N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

12	0	N	-0-	-0-	-0-	-0-						N	-0-					40
01	0	N	-0-	-0-	-0-	-0-						N	-0-					40
02	0	N	-0-	-0-	-0-	-0-						N	-0-					40
03	0	N	-0-	-0-	-0-	-0-						N	-0-					40
04	0	N	-0-	-0-	-0-	-0-						N	-0-					40
05	0	N	-0-	-0-	-0-	-0-						N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

12	93	N	72	-0-	-21	-0-	72	2			N	-0-					17
01	217	N	140	-0-	-77	-0-	140	2			N	-0-					17
02	28	N	-0-	-0-	-28	-0-					N	-0-					17
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					17
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

12	1829	N	1236	-0-	-593	-0-	1235	2	1	9	N	1					165
01	1612	N	1406	-0-	-206	-0-	1405	2	1	9	N	1					166
02	1624	N	-0-	-0-	-1624	-0-					N	2					168
03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					171
04	1625	N	1625	-0-	-0-	-0-	1624	2	1	9	N	1					172
*05	1664	N	1664	-0-	-0-	-0-	1661	2	3	9	N	3					175

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2012

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

12	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					115
01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					115
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					115
03	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1					116
04	2160	N	2160	-0-	-0-	-0-	2121	2	39	9	N	35					151
*05	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					151

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

12		14B2 EXT	-0-	-0-	-0-	923					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	923					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	923					N	-0-					-0-
03		14B2 EXT	1442	-0-	1442	2365	1442	2			N	-0-					-0-
04		14B2 EXT	1404	-0-	1404	3769	1404	2			N	-0-					-0-
*05	5297	X	1528	-0-	-3769	-0-	1528	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

12	992	X	558	-0-	-434	-0-	558	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

12	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					53
01	2290	X	2290	-0-	-0-	-0-	2267	2	23	9	N	21					74
02	1568	X	-0-	-0-	-1568	-0-					N	3					77
03	1736	X	23	-0-	-1713	-0-	23	2			N	-0-					77
04	1680	X	-0-	-0-	-1680	-0-					N	2					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					40
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					40
03	3100	N	25825	-0-	22725	22725	25822	2	3	9	N	3					43
04	3000	N	23253	-0-	20253	42978	23253	2			N	-0-					43
*05	3100	N	29212	-0-	26112	69090	29202	2	10	9	N	9					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					43
01	87	N	87	-0-	-0-	-0-	80	2	7	9	Y	6					49
02	84	N	-0-	-0-	-84	-0-					Y	1					50
03	155	N	129	-0-	-26	-0-	126	2	3	9	Y	3					53
*04	86	N	86	-0-	-0-	-0-	69	2	17	9	Y	15					68
*05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					68

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	140	N	-0-	-0-	-140	-0-					N	-0-					52
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	X	2117	-0-	-0-	-0-	2107	2	10	9	N	9					158
01	2449	X	2370	-0-	-79	-0-	2370	2			N	-0-					158
02	2212	X	1905	-0-	-307	-0-	1905	2			N	-0-					158
03	2449	X	2152	-0-	-297	-0-	2152	2			N	-0-					158
*04	23005	X	23005	-0-	-0-	-0-	23005	2			N	-0-					158
*05	24356	X	24356	-0-	-0-	-0-	24356	2			N	-0-					158

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2301	X	2301	-0-	-0-	-0-	2287	2	14	9	N	13					76
01	2666	X	2360	-0-	-306	-0-	2358	2	2	9	N	2					78
02	4036	X	4036	-0-	-0-	-0-	4032	2	4	9	N	4					82
03	4556	X	4556	-0-	-0-	-0-	4541	2	15	9	N	14					96
04	3592	X	3592	-0-	-0-	-0-	3485	2	107	9	N	97					193
05	4061	X	3733	-0-	-328	-0-	3711	2	22	9	N	20					213

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	647	-0-	-872	-0-	607	2	40	9	N	36	153	1			68
01	2248	N	2248	-0-	-0-	-0-	2202	2	46	9	N	42					110
02	2302	N	2302	-0-	-0-	-0-	2282	2	20	9	N	18					128
03	1021	N	1021	-0-	-0-	-0-	976	2	45	9	N	41					169
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					169
*05	2542	N	1151	-0-	-1391	-0-	1151	2			N	-0-					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

12	2759	X	1472	-0-	-1287	-0-	1472	2			N	-0-	113	1			34
01	2759	X	1714	-0-	-1045	-0-	1557	2	157	9	N	143					177
02	2492	X	1478	-0-	-1014	-0-	1478	2			N	-0-					177
03	2759	X	2004	-0-	-755	-0-	2004	2			N	-0-					177
*04	2185	X	2185	-0-	-0-	-0-	2089	2	96	9	N	87					264
*05	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-	227	1			37

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

12	2697	N	2189	-0-	-508	-0-	2177	2	12	9	N	11					168
01	2697	N	2248	-0-	-449	-0-	2238	2	10	9	N	9					177
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					177
03	2394	N	2394	-0-	-0-	-0-	2388	2	6	9	N	5					182
04	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					182
*05	2418	N	2042	-0-	-376	-0-	2042	2			N	-0-					182

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

12	1412	N	1412	-0-	-0-	-0-	1364	2	48	9	Y	44					53
01	1489	N	1489	-0-	-0-	-0-	1477	2	12	9	Y	11					64
02	1204	N	-0-	-0-	-1204	-0-					Y	28					92
03	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	Y	3					95
*04	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					95
*05	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3213	X	3213	-0-	-0-	-0-	3206	2	7	9	N	6					71
01	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					71
02	5252	X	5252	-0-	-0-	-0-	5244	2	8	9	N	7					78
03	3441	X	3359	-0-	-82	-0-	3357	2	2	9	N	2					80
04	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					80
05	5983	X	3491	-0-	-2492	-0-	3491	2			N	-0-					80

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

12	0	X	-0-	-0-	-0-	-0-					N	-0-					141
01	3162	X	11	-0-	-3151	-0-	9	2	2	9	N	2					143
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					143
03	0	X	-0-	-0-	-0-	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143
05	11	X	-0-	-0-	-11	-0-					N	-0-					143

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

12	10452	X	10452	-0-	-0-	-0-	10452	2			N	-0-					27
01	5797	X	4981	-0-	-816	-0-	4969	2	12	9	N	11					38
02	5236	X	4884	-0-	-352	-0-	4880	2	4	9	N	4					42
03	5859	X	2982	-0-	-2877	-0-	2982	2			N	-0-					42
04	5670	X	2848	-0-	-2822	-0-	2847	2	1	9	N	1					43
05	5859	X	2993	-0-	-2866	-0-	2993	2			N	-0-					43

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

12	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					90
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					90
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					90
03	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					90
04	2114	N	2114	-0-	-0-	-0-	2012	2	102	9	N	93					183
*05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					183

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

12	2852	N	2468	-0-	-384	-0-	2468	2			N	-0-					100
01	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					101
02	2408	N	1925	-0-	-483	-0-	1924	2	1	9	N	1					102
03	2480	N	1853	-0-	-627	-0-	1853	2			N	-0-					102
04	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					199
*05	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					199

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

12	3100	N	3700	-0-	600	600	3700	2			N	-0-					104
01	2844	N	2244	-0-	-600	-0-	2242	2	2	9	N	2					106
02	1926	N	1926	-0-	-0-	-0-	1792	2	134	9	N	122					228
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-	204	1			24
*04	1890	X	1560	-0-	-330	-0-	1560	2			N	-0-					24
*05	1953	X	1921	-0-	-32	-0-	1859	2	62	9	N	56					80

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

12	8725	X	8725	-0-	-0-	-0-	8725	2			N	-0-					189
01	8990	X	8722	-0-	-268	-0-	8702	2	20	9	N	18					207
02	8120	X	7577	-0-	-543	-0-	7563	2	14	9	N	13					220
03	8990	X	8161	-0-	-829	-0-	8136	2	25	9	N	23					243
04	8610	X	7627	-0-	-983	-0-	7606	2	21	9	N	19	187	1			75
05	8711	X	8155	-0-	-556	-0-	8134	2	21	9	N	19					94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					84
01	4732	X	4732	-0-	-0-	-0-	4719	2	13	9	Y	12					96
02	4094	X	4094	-0-	-0-	-0-	4075	2	19	9	Y	17					113
03	4329	X	4329	-0-	-0-	-0-	4310	2	19	9	Y	17	90	1			40
*04	3872	X	3872	-0-	-0-	-0-	3861	2	11	9	Y	10					50
*05	4743	X	3971	-0-	-772	-0-	3971	2			Y	-0-					50

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2015 - P/A 06/01/15

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					211
01	4464	X	3456	-0-	-1008	-0-	3455	2	1	9	N	1					212
02	3864	X	-0-	-0-	-3864	-0-					N	5					217
03	3968	X	3233	-0-	-735	-0-	3233	2			N	-0-					217
04	3600	X	3214	-0-	-386	-0-	3207	2	7	9	N	6	191	1			32
05	3472	X	2876	-0-	-596	-0-	2876	2			N	-0-					32

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

12	3034	X	3034	-0-	-0-	-0-	3022	2	12	9	N	11					150
01	3126	X	3126	-0-	-0-	-0-	3120	2	6	9	N	5					155
02	2744	X	2596	-0-	-148	-0-	2595	2	1	9	N	1					156
03	3038	X	2638	-0-	-400	-0-	2636	2	2	9	N	2					158
04	2940	X	2236	-0-	-704	-0-	2236	2			N	-0-					158
05	3131	X	2806	-0-	-325	-0-	2806	2			N	-0-					158

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

12	2321	X	2321	-0-	-0-	-0-	2318	2	3	9	N	3					128
01	3782	X	-0-	-0-	-3782	-0-					N	7					135
02	3416	X	-0-	-0-	-3416	-0-					N	10					145
03	3782	X	2217	-0-	-1565	-0-	2217	2			N	-0-					145
*04	3180	X	2791	-0-	-389	-0-	2761	2	30	9	N	27					172
*05	2795	X	2795	-0-	-0-	-0-	2756	2	39	9	N	35					207

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

12	2749	X	2749	-0-	-0-	-0-	2703	2	46	9	N	42					251
01	3162	X	2314	-0-	-848	-0-	2299	2	15	9	N	14					265
02	2856	X	1894	-0-	-962	-0-	1890	2	4	9	N	4					269
03	3162	X	2053	-0-	-1109	-0-	2038	2	15	9	N	14	178	1			105
04	2760	X	2109	-0-	-651	-0-	2020	2	89	9	N	81	120	1			66
05	2759	X	2050	-0-	-709	-0-	2046	2	4	9	N	4					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	863	-0-	-1214	-0-	812	2	51	9	N	46	167	1			57
01	2077	N	224	-0-	-1853	-0-	206	2	18	9	N	16					73
02	1876	N	828	-0-	-1048	-0-	793	2	35	9	N	32					105
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					105
04	2396	N	2396	-0-	-0-	-0-	2316	2	80	9	N	73					178
*05	2371	N	2371	-0-	-0-	-0-	2330	2	41	9	N	37	193	1			22

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

12	7312	X	7312	-0-	-0-	-0-	7304	2	8	9	N	7					100
01	5363	X	5024	-0-	-339	-0-	5010	2	14	9	N	13					113
02	4620	X	4486	-0-	-134	-0-	4475	2	11	9	N	10					123
03	4923	X	4923	-0-	-0-	-0-	4917	2	6	9	N	5					128
04	7080	X	4063	-0-	-3017	-0-	4048	2	15	9	N	14					142
05	7316	X	4184	-0-	-3132	-0-	4178	2	6	9	N	5					147

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

12	3702	X	3702	-0-	-0-	-0-	3650	2	52	9	N	47					243
01	3364	X	3364	-0-	-0-	-0-	3361	2	3	9	N	3	223	1			23
02	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					57
03	3754	X	3754	-0-	-0-	-0-	3624	2	130	9	N	118					175
04	3678	X	3678	-0-	-0-	-0-	3628	2	50	9	N	45					220
*05	3519	X	3519	-0-	-0-	-0-	3511	2	8	9	N	7	180	1			47

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

12	4678	X	4678	-0-	-0-	-0-	4617	2	61	9	N	55	191	1			127
01	4743	X	4285	-0-	-458	-0-	4227	2	58	9	N	53					180
02	4284	X	-0-	-0-	-4284	-0-					N	59					239
03	4743	X	4556	-0-	-187	-0-	4499	2	57	9	N	52	188	1			103
04	4560	X	4466	-0-	-94	-0-	4400	2	66	9	N	60					163
05	4681	X	3907	-0-	-774	-0-	3842	2	65	9	N	59					222

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

12	8645	X	8645	-0-	-0-	-0-	8623	2	22	9	N	20					220
01	3891	X	3891	-0-	-0-	-0-	3871	2	20	9	N	18					238
02	3253	X	3253	-0-	-0-	-0-	3223	2	30	9	N	27					265
03	8339	X	3156	-0-	-5183	-0-	3142	2	14	9	N	13					278
04	8070	X	3068	-0-	-5002	-0-	3062	2	6	9	N	5	186	1			97
05	8339	X	3175	-0-	-5164	-0-	3162	2	13	9	N	12					109

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					126
01	3658	X	3271	-0-	-387	-0-	3270	2	1	9	N	1					127
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					127
03	3968	X	1120	-0-	-2848	-0-	987	2	133	9	N	121					248
04	3840	X	3246	-0-	-594	-0-	3245	2	1	9	N	1	181	1			68
05	3968	X	3099	-0-	-869	-0-	3099	2			N	-0-					68

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					39
01	1403	N	1403	-0-	-0-	-0-	1402	2	1	9	N	1					40
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					40
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					40
*05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1175	-0-	-530	-0-	1167	2	8	9	N	7					64
01	1829	N	817	-0-	-1012	-0-	808	2	9	9	N	8					72
02	2127	N	2127	-0-	-0-	-0-	2124	2	3	9	N	3					75
03	1178	N	828	-0-	-350	-0-	827	2	1	9	N	1					76
04	0	N	-0-	-0-	-0-	-0-					N	2					78
05	2263	N	-0-	-0-	-2263	-0-					N	1					79

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

12	5152	X	5152	-0-	-0-	-0-	5146	2	6	9	N	5					160
01	3674	X	3674	-0-	-0-	-0-	3671	2	3	9	N	3					163
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					163
03	2852	X	2643	-0-	-209	-0-	2632	2	11	9	N	10					173
04	4410	X	2546	-0-	-1864	-0-	2533	2	13	9	N	12					185
05	4557	X	2765	-0-	-1792	-0-	2753	2	12	9	N	11					196

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

12	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					175
01	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3					178
02	6269	X	6269	-0-	-0-	-0-	6259	2	10	9	N	9					187
03	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1					188
04	3930	X	3197	-0-	-733	-0-	3188	2	9	9	N	8					196
05	4092	X	3230	-0-	-862	-0-	3228	2	2	9	N	2					198

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

12	3712	X	3712	-0-	-0-	-0-	3712	2			Y	-0-					42
01	3317	X	3292	-0-	-25	-0-	3285	2	7	9	Y	6					48
02	3528	X	-0-	-0-	-3528	-0-					Y	2					50
03	3906	X	2655	-0-	-1251	-0-	2645	2	10	9	Y	9					59
*04	3780	X	3016	-0-	-764	-0-	2908	2	108	9	Y	98					157
*05	3720	X	3235	-0-	-485	-0-	3235	2			Y	-0-					157

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

12	6741	X	6741	-0-	-0-	-0-	6686	2	55	9	N	50					87
01	7130	X	6802	-0-	-328	-0-	6739	2	63	9	N	57					144
02	6440	X	-0-	-0-	-6440	-0-					N	53					197
03	6975	X	6322	-0-	-653	-0-	6300	2	22	9	N	20	162	1			55
04	6750	X	6377	-0-	-373	-0-	6342	2	35	9	N	32					87
05	6789	X	6617	-0-	-172	-0-	6589	2	28	9	N	25					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	3					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	2					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19803	X	19803	-0-	-0-	-0-	19771	2	32	9	N	29	130	1			59
01	3219	X	3219	-0-	-0-	-0-	3198	2	21	9	N	19					78
02	2825	X	2825	-0-	-0-	-0-	2824	2	1	9	N	1					79
03	3077	X	3077	-0-	-0-	-0-	3062	2	15	9	N	14					93
04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					106
*05	3184	X	3184	-0-	-0-	-0-	3169	2	15	9	N	14					120

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					15
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					15
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					15
03	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					15
04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					15
05	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3214	X	3214	-0-	-0-	-0-	3197	2	17	9	N	15					105
01	3286	X	3236	-0-	-50	-0-	3221	2	15	9	N	14					119
02	2968	X	-0-	-0-	-2968	-0-					N	16					135
03	3255	X	3078	-0-	-177	-0-	3066	2	12	9	N	11					146
04	3120	X	3053	-0-	-67	-0-	3038	2	15	9	N	14					160
05	3224	X	3153	-0-	-71	-0-	3133	2	20	9	N	18					178

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3228	X	3228	-0-	-0-	-0-	3228	2			Y	-0-					97
01	3335	X	3335	-0-	-0-	-0-	3327	2	8	9	Y	7					104
02	2968	X	-0-	-0-	-2968	-0-					Y	74					178
03	3286	X	3252	-0-	-34	-0-	3246	2	6	9	Y	5					183
*04	3349	X	3349	-0-	-0-	-0-	3330	2	19	9	Y	17					200
*05	3381	X	3381	-0-	-0-	-0-	3335	2	46	9	Y	42	189	1			53

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					79
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	-0-					79
04	0	X	-0-	-0-	-0-	-0-					N	1					80
05	0	X	-0-	-0-	-0-	-0-					N	-0-					80

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0-	-0-	2180	2	42	9	N	38	169	1			96
01	2108	N	1736	-0-	-372	-0-	1688	2	48	9	N	44					140
02	1904	N	1587	-0-	-317	-0-	1535	2	52	9	N	47					187
03	2232	N	1738	-0-	-494	-0-	1718	2	20	9	N	18	180	1			25
04	1750	N	1750	-0-	-0-	-0-	1688	2	62	9	N	56					81
05	1767	N	1427	-0-	-340	-0-	1385	2	42	9	N	38					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2787	N	2787	-0-	-0-	-0-	2689	2	98	9	N	89	220	1			78
01	2847	N	2847	-0-	-0-	-0-	2730	2	117	9	N	106					184
02	2421	N	2421	-0-	-0-	-0-	2409	2	12	9	N	11					195
03	2790	N	2632	-0-	-158	-0-	2600	2	32	9	N	29	180	1			44
04	2642	N	2642	-0-	-0-	-0-	2534	2	108	9	N	98					142
*05	2874	N	2874	-0-	-0-	-0-	2817	2	57	9	N	52					194

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1708	-0-	-90	-0-	1658	2	50	9	N	45	162	1			45
01	1798	N	1768	-0-	-30	-0-	1707	2	61	9	N	55					100
02	1484	N	1477	-0-	-7	-0-	1477	2			N	-0-					100
03	1705	N	1579	-0-	-126	-0-	1551	2	28	9	N	25					125
04	1562	N	1562	-0-	-0-	-0-	1508	2	54	9	N	49					174
05	1643	N	1597	-0-	-46	-0-	1529	2	68	9	N	62	186	1			50

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3252	X	3252	-0-	-0-	-0-	3227	2	25	9	N	23					209
01	5270	X	2556	-0-	-2714	-0-	2534	2	22	9	N	20	195	1			34
02	4760	X	2280	-0-	-2480	-0-	2229	2	51	9	N	46					80
03	5270	X	2595	-0-	-2675	-0-	2576	2	19	9	N	17					97
04	4320	X	2875	-0-	-1445	-0-	2835	2	40	9	N	36					133
05	3255	X	2923	-0-	-332	-0-	2880	2	43	9	N	39					172

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1490	-0-	-29	-0-	1447	2	43	9	N	39	106	1	23	8	118
01	1899	N	1899	-0-	-0-	-0-	1879	2	20	9	N	18					136
02	1708	N	1538	-0-	-170	-0-	1538	2			N	-0-					136
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					136
*04	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					136
*05	2055	N	2055	-0-	-0-	-0-	2041	2	14	9	N	13					149

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	X	591	-0-	-0-	-0-	572	2	19	9	N	17					287
01	565	N	565	-0-	-0-	-0-	482	2	83	9	N	75	190	1			172
02	316	N	316	-0-	-0-	-0-	254	2	62	9	N	56					228
03	644	N	644	-0-	-0-	-0-	605	2	39	9	N	35					263
04	645	N	645	-0-	-0-	-0-	581	2	64	9	N	58					321
*05	1217	N	1217	-0-	-0-	-0-	1148	2	69	9	N	63	190	1			194

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					202
01	1984	N	1246	-0-	-738	-0-	1223	2	23	9	N	21					223
02	1876	N	1721	-0-	-155	-0-	1645	2	76	9	N	69					292
03	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8					300
04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					300
*05	1981	N	1981	-0-	-0-	-0-	1962	2	19	9	N	17	187	1			130

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2367	X	2367	-0-	-0-	-0-	2352	2	15	9	N	14					63
01	3038	X	2974	-0-	-64	-0-	2906	2	68	9	N	62					125
02	2800	X	2349	-0-	-451	-0-	2253	2	96	9	N	87					212
03	3100	X	2587	-0-	-513	-0-	2577	2	10	9	N	9					221
04	2850	X	2531	-0-	-319	-0-	2498	2	33	9	N	30	181	1			70
05	2976	X	2813	-0-	-163	-0-	2777	2	36	9	N	33					103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					139
01	3658	X	2983	-0-	-675	-0-	2983	2			N	-0-					139
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					139
03	4247	X	3379	-0-	-868	-0-	3379	2			N	-0-					139
04	4110	X	3199	-0-	-911	-0-	3199	2			N	-0-					139
*05	3627	X	3301	-0-	-326	-0-	3301	2			N	-0-					139

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5790	X	5790	-0-	-0-	-0-	5705	2	85	9	N	77	264	1			45
01	7068	X	6421	-0-	-647	-0-	6344	2	77	9	N	70					115
02	6300	X	5664	-0-	-636	-0-	5553	2	111	9	N	101					216
03	6634	X	5930	-0-	-704	-0-	5883	2	47	9	N	43					259
04	5790	X	5638	-0-	-152	-0-	5609	2	29	9	N	26					285
05	6417	X	5965	-0-	-452	-0-	5893	2	72	9	N	65	182	1			168

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2230	X	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
01	2108	X	1857	-0-	-251	-0-	1857	2			Y	-0-					-0-
02	2072	X	-0-	-0-	-2072	-0-					Y	-0-					-0-
03	2294	X	1932	-0-	-362	-0-	1932	2			Y	-0-					-0-
*04	2220	X	1774	-0-	-446	-0-	1759	2	15	9	Y	14					14
*05	2232	X	1627	-0-	-605	-0-	1627	2			Y	-0-					14

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3098	X	3098	-0-	-0-	-0-	3096	2	2	9	N	2					165
01	3523	X	3523	-0-	-0-	-0-	3521	2	2	9	N	2					167
02	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					167
03	2814	X	2814	-0-	-0-	-0-	2813	2	1	9	N	1					168
04	2943	X	2943	-0-	-0-	-0-	2941	2	2	9	N	2					170
*05	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8042	X	8042	-0-	-0-	-0-	7994	2	48	9	N	44					134
01	8189	X	8189	-0-	-0-	-0-	8111	2	78	9	N	71					205
02	7440	X	7440	-0-	-0-	-0-	7414	2	26	9	N	24					229
03	8029	X	7841	-0-	-188	-0-	7798	2	43	9	N	39	171	1			97
04	7770	X	7687	-0-	-83	-0-	7581	2	106	9	N	96					193
05	8246	X	7887	-0-	-359	-0-	7784	2	103	9	N	94					287

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2279	X	2279	-0-	-0-	-0-	2257	2	22	9	N	20	116	1			81
01	2604	X	2390	-0-	-214	-0-	2360	2	30	9	N	27					108
02	2268	X	-0-	-0-	-2268	-0-					N	26					134
03	2480	X	2211	-0-	-269	-0-	2180	2	31	9	N	28					162
04	2220	X	2113	-0-	-107	-0-	2107	2	6	9	N	5					167
05	2387	X	2183	-0-	-204	-0-	2157	2	26	9	N	24					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3201	X	3201	-0-	-0-	-0-	3200	2	1	9	Y	1					90
01	3472	X	3462	-0-	-10	-0-	3449	2	13	9	Y	12					102
02	3136	X	3054	-0-	-82	-0-	3034	2	20	9	Y	18					120
03	3472	X	2825	-0-	-647	-0-	2805	2	20	9	Y	18	96	1			42
*04	3090	X	2793	-0-	-297	-0-	2781	2	12	9	Y	11					53
*05	3472	X	2930	-0-	-542	-0-	2930	2			Y	-0-					53

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					131
01	3535	X	3535	-0-	-0-	-0-	3403	2	132	9	N	120					251
02	3192	X	3140	-0-	-52	-0-	3138	2	2	9	N	2					253
03	3844	X	3340	-0-	-504	-0-	3340	2			N	-0-					253
04	3720	X	3001	-0-	-719	-0-	3001	2			N	-0-	187	1			66
*05	3844	X	2919	-0-	-925	-0-	2919	2			N	-0-					66

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5194	X	5194	-0-	-0-	-0-	5194	2			Y	-0-					-0-
01	4867	X	4454	-0-	-413	-0-	4454	2			Y	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					-0-
03	3875	X	3826	-0-	-49	-0-	3826	2			Y	-0-					-0-
*04	5040	X	3706	-0-	-1334	-0-	3688	2	18	9	Y	16					16
*05	5208	X	3782	-0-	-1426	-0-	3782	2			Y	-0-					16

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3514	X	3514	-0-	-0-	-0-	3497	2	17	9	N	15					219
01	5698	X	5698	-0-	-0-	-0-	5640	2	58	9	N	53					272
02	4200	X	2458	-0-	-1742	-0-	2458	2			N	-0-	183	1			89
03	4619	X	3138	-0-	-1481	-0-	3130	2	8	9	N	7					96
04	4080	X	2731	-0-	-1349	-0-	2714	2	17	9	N	15					111
05	5704	X	2729	-0-	-2975	-0-	2710	2	19	9	N	17					128

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					35
01	3224	X	2652	-0-	-572	-0-	2649	2	3	9	N	3					38
02	2884	X	2099	-0-	-785	-0-	2095	2	4	9	N	4					42
03	3193	X	2393	-0-	-800	-0-	2393	2			N	-0-					42
04	3704	X	3704	-0-	-0-	-0-	3651	2	53	9	N	48					90
*05	3313	X	3313	-0-	-0-	-0-	3296	2	17	9	N	15					105

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6460	X	6460	-0-	-0-	-0-	6350	2	110	9	N	100	185	1			109
01	7037	X	6372	-0-	-665	-0-	6256	2	116	9	N	105					214
02	6356	X	-0-	-0-	-6356	-0-					N	-0-					214
03	6820	X	6609	-0-	-211	-0-	6587	2	22	9	N	20					234
04	6360	X	6280	-0-	-80	-0-	6280	2			N	-0-					234
*05	6461	X	6461	-0-	-0-	-0-	6413	2	48	9	N	44					278

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					98
01	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					98
02	2676	X	2676	-0-	-0-	-0-	2674	2	2	9	N	2					100
03	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					100
*04	2670	X	2453	-0-	-217	-0-	2453	2			N	-0-					100
*05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					100

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2929	X	2929	-0-	-0-	-0-	2900	2	29	9	N	26	1	8			80
01	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					80
02	2376	X	2376	-0-	-0-	-0-	2373	2	3	9	N	3					83
03	2387	X	2088	-0-	-299	-0-	2088	2			N	-0-					83
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					83
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					83

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2847	X	2847	-0-	-0-	-0-	2844	2	3	9	N	3					121
01	3565	X	2325	-0-	-1240	-0-	2318	2	7	9	N	6					127
02	3220	X	1926	-0-	-1294	-0-	1913	2	13	9	N	12					139
03	3565	X	2849	-0-	-716	-0-	2848	2	1	9	N	1					140
04	2760	X	2463	-0-	-297	-0-	2463	2			N	-0-					140
05	2852	X	2599	-0-	-253	-0-	2599	2			N	-0-					140

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4302	X	4302	-0-	-0-	-0-	4298	2	4	9	N	4					110
01	5802	X	5802	-0-	-0-	-0-	5597	2	205	9	N	186	218	1			78
02	4088	X	-0-	-0-	-4088	-0-					N	125					203
03	5468	X	5468	-0-	-0-	-0-	5356	2	112	9	N	102	215	1			90
04	5251	X	5251	-0-	-0-	-0-	5189	2	62	9	N	56					146
*05	5326	X	5326	-0-	-0-	-0-	5257	2	69	9	N	63					209

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	8					192
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					192
02	2576	X	6	-0-	-2570	-0-	6	2			N	-0-	158	1			34
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					34
*04	720	X	-0-	-0-	-720	-0-					N	-0-					34
*05	6	X	-0-	-0-	-6	-0-					N	-0-					34

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	236					374
01	1271	N	-0-	-0-	-1271	-0-					N	61	363	1			72
02	1456	N	517	-0-	-939	-0-	356	2	161	9	N	146					218
03	541	N	541	-0-	-0-	-0-	361	2	180	9	N	164	179	1			203
04	1295	N	1295	-0-	-0-	-0-	1277	2	18	9	N	16					219
*05	3100	N	11438	-0-	8338	8338	11431	2	7	9	N	6	176	1			49

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4207	X	4207	-0-	-0-	-0-	4206	2	1	9	N	1	113	1			33
01	6784	X	6784	-0-	-0-	-0-	6771	2	13	9	N	12					45
02	6026	X	6026	-0-	-0-	-0-	6003	2	23	9	N	21					66
03	4495	X	3126	-0-	-1369	-0-	3111	2	15	9	N	14					80
04	4080	X	3284	-0-	-796	-0-	3273	2	11	9	N	10					90
05	6789	X	3246	-0-	-3543	-0-	3231	2	15	9	N	14					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1476	-0-	-756	-0-	1476	2			N	-0-					-0-
01	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	24					24
03	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					24
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					24
*05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					24

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5335	X	5335	-0-	-0-	-0-	5287	2	48	9	N	44	186	1			35
01	5611	X	5300	-0-	-311	-0-	5269	2	31	9	N	28					63
02	5068	X	4702	-0-	-366	-0-	4671	2	31	9	N	28					91
03	5777	X	5777	-0-	-0-	-0-	5727	2	50	9	N	45					136
04	5493	X	5493	-0-	-0-	-0-	5465	2	28	9	N	25					161
*05	5686	X	5686	-0-	-0-	-0-	5662	2	24	9	N	22					183

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		112	-0-	112	112	112	2			Y	-0-					108
04	T. A.		442	-0-	442	554	442	2			Y	-0-					108
*05	771	X	217	-0-	-554	-0-	217	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					16
01	1736	X	1414	-0-	-322	-0-	1414	2			Y	-0-					16
02	1970	X	1970	-0-	-0-	-0-	1969	2	1	9	Y	1					17
03	1991	X	1991	-0-	-0-	-0-	1989	2	2	9	Y	2					19
*04	1620	X	1334	-0-	-286	-0-	1331	2	3	9	Y	3					22
*05	2233	X	2233	-0-	-0-	-0-	2230	2	3	9	Y	3					25

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1872	N	1872	-0-	-0-	-0-	1865	2	7	9	Y	6					22
01	1891	N	1841	-0-	-50	-0-	1841	2			Y	-0-					22
02	1708	N	1650	-0-	-58	-0-	1650	2			Y	-0-					22
03	1860	N	1242	-0-	-618	-0-	1242	2			Y	-0-					22
*04	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					22
*05	1829	N	1628	-0-	-201	-0-	1628	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2584	X	2584	-0-	-0-	-0-	2584	2			Y	-0-					22
01	3162	X	3061	-0-	-101	-0-	3061	2			Y	-0-					22
02	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					22
03	3038	X	2712	-0-	-326	-0-	2712	2			Y	-0-					22
*04	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					22
*05	3255	X	2872	-0-	-383	-0-	2868	2	4	9	Y	4					26

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1256	-0-	-480	-0-	1211	2	45	9	N	41	1	8			120
01	1891	N	1572	-0-	-319	-0-	1549	2	23	9	N	21	21	8			120
02	2071	N	2071	-0-	-0-	-0-	2051	2	20	9	N	18	1	8			137
03	2325	N	2325	-0-	-0-	-0-	2317	2	8	9	N	7	1	8			143
04	2279	N	2279	-0-	-0-	-0-	2254	2	25	9	N	23	6	8			160
*05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5413	X	5413	-0-	-0-	-0-	5377	2	36	9	N	33					114
01	6448	X	6423	-0-	-25	-0-	6362	2	61	9	N	55					169
02	5712	X	-0-	-0-	-5712	-0-					N	36					205
03	6324	X	5404	-0-	-920	-0-	5382	2	22	9	N	20					225
04	5850	X	5808	-0-	-42	-0-	5786	2	22	9	N	20					245
05	6417	X	5348	-0-	-1069	-0-	5326	2	22	9	N	20	185	1			80

BRITT RANCH UNIT WELL #: RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					53
01	3999	X	3818	-0-	-181	-0-	3806	2	12	9	Y	11					64
02	3612	X	-0-	-0-	-3612	-0-					Y	27					91
03	3999	X	3815	-0-	-184	-0-	3811	2	4	9	Y	4					95
*04	3780	X	3722	-0-	-58	-0-	3722	2			Y	-0-					95
*05	3906	X	3748	-0-	-158	-0-	3748	2			Y	-0-					95

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
01	1581	N	1508	-0-	-73	-0-	1508	2			Y	-0-					-0-
02	1400	N	1284	-0-	-116	-0-	1284	2			Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3004	X	3004	-0-	-0-	-0-	2985	2	19	9	N	17	211	1			24
01	2914	X	2881	-0-	-33	-0-	2853	2	28	9	N	25					49
02	2632	X	2554	-0-	-78	-0-	2520	2	34	9	N	31					80
03	3007	X	2825	-0-	-182	-0-	2817	2	8	9	N	7					87
04	2910	X	2560	-0-	-350	-0-	2534	2	26	9	N	24					111
05	3007	X	2765	-0-	-242	-0-	2726	2	39	9	N	35					146

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					230
01	3470	X	3470	-0-	-0-	-0-	3469	2	1	9	N	1					231
02	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					231
03	3410	X	1990	-0-	-1420	-0-	1989	2	1	9	N	1	189	1			43
04	2700	X	2325	-0-	-375	-0-	2255	2	70	9	N	64					107
05	3503	X	2267	-0-	-1236	-0-	2266	2	1	9	N	1					108

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5283	X	5283	-0-	-0-	-0-	5228	2	55	9	N	50					130
01	7254	X	4836	-0-	-2418	-0-	4767	2	69	9	N	63					193
02	6104	X	4066	-0-	-2038	-0-	4001	2	65	9	N	59					252
03	6758	X	5032	-0-	-1726	-0-	4944	2	88	9	N	80	182	1			150
04	5880	X	5187	-0-	-693	-0-	5113	2	74	9	N	67					217
05	5270	X	5235	-0-	-35	-0-	5172	2	63	9	N	57	189	1			85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					75
01	3131	X	3018	-0-	-113	-0-	3017	2	1	9	N	1					76
02	2800	X	2618	-0-	-182	-0-	2618	2			N	-0-					76
03	3007	X	2105	-0-	-902	-0-	2105	2			N	-0-					76
04	2820	X	2196	-0-	-624	-0-	2195	2	1	9	N	1					77
*05	3281	X	3281	-0-	-0-	-0-	3227	2	54	9	N	49					126

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3692	X	3692	-0-	-0-	-0-	3513	2	179	9	N	163	189	1	4	8	135
01	3689	X	3268	-0-	-421	-0-	3236	2	32	9	N	29	7	8			157
02	3332	X	3328	-0-	-4	-0-	3278	2	50	9	N	45	2	8			200
03	3689	X	3134	-0-	-555	-0-	3029	2	105	9	N	95	197	1	2	8	96
04	3570	X	3297	-0-	-273	-0-	3288	2	9	9	N	8	7	8			97
05	3689	X	3325	-0-	-364	-0-	3245	2	80	9	N	73					170

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3325	X	3325	-0-	-0-	-0-	3310	2	15	9	Y	14					45
01	4309	X	3081	-0-	-1228	-0-	2983	2	98	9	Y	89					134
02	3892	X	2564	-0-	-1328	-0-	2543	2	21	9	Y	19	121	1			32
03	3720	X	2442	-0-	-1278	-0-	2441	2	1	9	Y	1					33
*04	3420	X	2857	-0-	-563	-0-	2856	2	1	9	Y	1					34
*05	3317	X	2665	-0-	-652	-0-	2665	2			Y	-0-					34

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4000	X	4000	-0-	-0-	-0-	3987	2	13	9	Y	12					46
01	4216	X	3791	-0-	-425	-0-	3685	2	106	9	Y	96					142
02	3808	X	2804	-0-	-1004	-0-	2782	2	22	9	Y	20	128	1			34
03	4216	X	2836	-0-	-1380	-0-	2835	2	1	9	Y	1					35
*04	3870	X	2834	-0-	-1036	-0-	2834	2			Y	-0-					35
*05	3999	X	3235	-0-	-764	-0-	3235	2			Y	-0-					35

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-	116	1			30
01	3379	X	2811	-0-	-568	-0-	2811	2			N	-0-					30
02	3052	X	2727	-0-	-325	-0-	2658	2	69	9	N	63					93
03	3131	X	2481	-0-	-650	-0-	2403	2	78	9	N	71					164
04	3000	X	2546	-0-	-454	-0-	2546	2			N	-0-					164
05	3007	X	2675	-0-	-332	-0-	2578	2	97	9	N	88	185	1			67

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	836	-0-	-342	-0-	835	2	1	9	N	1	1	8			112
01	899	N	724	-0-	-175	-0-	712	2	12	9	N	11	5	8			118
02	1924	N	1924	-0-	-0-	-0-	1843	2	81	9	N	74	4	8			188
03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1					189
04	1254	N	1254	-0-	-0-	-0-	1250	2	4	9	N	4					193
05	2139	N	1063	-0-	-1076	-0-	1063	2			N	-0-					193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	947	-0-	-138	-0-	947	2			N	-0-					120
01	1302	N	909	-0-	-393	-0-	901	2	8	9	N	7					127
02	1032	N	1032	-0-	-0-	-0-	1025	2	7	9	N	6					133
03	961	N	877	-0-	-84	-0-	877	2			N	-0-					133
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					133
05	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					133

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5949	X	5949	-0-	-0-	-0-	5943	2	6	9	N	5					40
01	6006	X	6006	-0-	-0-	-0-	5999	2	7	9	N	6					46
02	5320	X	-0-	-0-	-5320	-0-					N	1					47
03	5890	X	5773	-0-	-117	-0-	5770	2	3	9	N	3					50
04	5760	X	5455	-0-	-305	-0-	5455	2			N	-0-					50
05	6014	X	5375	-0-	-639	-0-	5372	2	3	9	N	3					53

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					22
01	5022	X	2799	-0-	-2223	-0-	2774	2	25	9	Y	23					45
02	4536	X	2916	-0-	-1620	-0-	2904	2	12	9	Y	11					56
03	5022	X	1182	-0-	-3840	-0-	1179	2	3	9	Y	3	46	1			13
*04	3960	X	2321	-0-	-1639	-0-	2306	2	15	9	Y	14					27
*05	3286	X	2905	-0-	-381	-0-	2864	2	41	9	Y	37					64

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5457	X	5457	-0-	-0-	-0-	5437	2	20	9	Y	18	49	1			17
01	5859	X	3858	-0-	-2001	-0-	3858	2			Y	-0-					17
02	5180	X	3150	-0-	-2030	-0-	3150	2			Y	-0-					17
03	5735	X	4905	-0-	-830	-0-	4892	2	13	9	Y	12					29
*04	5280	X	3628	-0-	-1652	-0-	3548	2	80	9	Y	73	49	1			53
*05	5456	X	3552	-0-	-1904	-0-	3515	2	37	9	Y	34	48	1			39

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2850	N	2850	-0-	-0-	-0-	2844	2	6	9	Y	5	5	8			83
01	2599	N	2599	-0-	-0-	-0-	2570	2	29	9	Y	26	26	8			83
02	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	Y	11	7	8			87
03	2542	N	2279	-0-	-263	-0-	2278	2	1	9	Y	1	1	8			87
04	2088	N	2088	-0-	-0-	-0-	2085	2	3	9	Y	3	3	8			87
05	2542	N	2103	-0-	-439	-0-	2103	2			Y	-0-					87

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3964	X	3964	-0-	-0-	-0-	3962	2	2	9	N	2	2	8			101
01	4216	X	3581	-0-	-635	-0-	3580	2	1	9	N	1	1	8			101
02	3808	X	3615	-0-	-193	-0-	3614	2	1	9	N	1	1	8			101
03	4216	X	3276	-0-	-940	-0-	3275	2	1	9	N	1	1	8			101
04	4080	X	3111	-0-	-969	-0-	3109	2	2	9	N	2	2	8			101
05	3999	X	3123	-0-	-876	-0-	3123	2			N	-0-					101

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3910	X	3910	-0-	-0-	-0-	3852	2	58	9	N	53	174	1			98
01	4805	X	3862	-0-	-943	-0-	3807	2	55	9	N	50					148
02	4340	X	3361	-0-	-979	-0-	3315	2	46	9	N	42					190
03	4805	X	3698	-0-	-1107	-0-	3679	2	19	9	N	17					207
04	3780	X	3649	-0-	-131	-0-	3601	2	48	9	N	44	183	1			68
05	3906	X	3117	-0-	-789	-0-	3076	2	41	9	N	37					105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-	182	1			45
01	3286	X	3096	-0-	-190	-0-	3052	2	44	9	N	40					85
02	3052	X	2870	-0-	-182	-0-	2850	2	20	9	N	18					103
03	3379	X	3166	-0-	-213	-0-	3162	2	4	9	N	4					107
04	3270	X	3008	-0-	-262	-0-	2997	2	11	9	N	10					117
05	3193	X	3024	-0-	-169	-0-	3024	2			N	-0-					117

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	5316	X	5316	-0-	-0-	-0-	5142	2	174	9	Y	158					158
*05	5444	X	5444	-0-	-0-	-0-	5316	2	128	9	Y	116	190	1			84

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3976	-0-	3976	3976	3943	2	33	9	N	30					213
01	T. A.		-0-	-0-	-0-	3976					N	50	198	1			65
02	T. A.		3325	-0-	3325	7301	3325	2			N	-0-					65
03	T. A.		3557	-0-	3557	10858	3557	2			N	-0-					65
04	T. A.		2378	-0-	2378	13236	2378	2			N	-0-					65
05	T. A.		-0-	-0-	-0-	13236					N	-0-					65

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3926	X	3926	-0-	-0-	-0-	3911	2	15	9	N	14					153
01	4371	X	4267	-0-	-104	-0-	4179	2	88	9	N	80	199	1			34
02	3948	X	3890	-0-	-58	-0-	3886	2	4	9	N	4					38
03	4262	X	4262	-0-	-0-	-0-	4256	2	6	9	N	5					43
04	3888	X	3888	-0-	-0-	-0-	3873	2	15	9	N	14					57
05	4309	X	3785	-0-	-524	-0-	3750	2	35	9	N	32					89

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3306	X	3306	-0-	-0-	-0-	3262	2	44	9	Y	40	44	1			15
01	3224	X	3018	-0-	-206	-0-	3018	2			Y	-0-					15
02	2912	X	2445	-0-	-467	-0-	2445	2			Y	-0-					15
03	3255	X	2908	-0-	-347	-0-	2896	2	12	9	Y	11					26
*04	3210	X	3027	-0-	-183	-0-	2955	2	72	9	Y	65	44	1			47
*05	3317	X	3044	-0-	-273	-0-	3010	2	34	9	Y	31	43	1			35

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1788	X	1788	-0-	-0-	-0-	1788	2			Y	-0-					21
01	3441	X	1761	-0-	-1680	-0-	1736	2	25	9	Y	23					44
02	3108	X	-0-	-0-	-3108	-0-					Y	10					54
03	5363	X	1733	-0-	-3630	-0-	1730	2	3	9	Y	3	44	1			13
*04	2910	X	1616	-0-	-1294	-0-	1602	2	14	9	Y	13					26
*05	1798	X	1695	-0-	-103	-0-	1656	2	39	9	Y	35					61

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					31
01	5332	X	3821	-0-	-1511	-0-	3729	2	92	9	Y	84					115
02	4816	X	3529	-0-	-1287	-0-	3479	2	50	9	Y	45	135	1			25
03	5332	X	-0-	-0-	-5332	-0-					Y	78					103
*04	5010	X	-0-	-0-	-5010	-0-					Y	48	67	1			84
*05	4371	X	-0-	-0-	-4371	-0-					Y	19	62	1			41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4699	X	4699	-0-	-0-	-0-	4681	2	18	9	N	16					105
01	5084	X	5024	-0-	-60	-0-	4944	2	80	9	N	73					178
02	4439	X	4439	-0-	-0-	-0-	4332	2	107	9	N	97	185	1			90
03	4854	X	4854	-0-	-0-	-0-	4793	2	61	9	N	55					145
04	4560	X	4041	-0-	-519	-0-	3983	2	58	9	N	53					198
05	5022	X	3845	-0-	-1177	-0-	3788	2	57	9	N	52	187	1			63

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					25
01	5735	X	5735	-0-	-0-	-0-	5665	2	70	9	N	64					89
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					89
03	5523	X	5523	-0-	-0-	-0-	5523	2			N	-0-					89
04	5330	X	5330	-0-	-0-	-0-	5329	2	1	9	N	1					90
05	5735	X	5490	-0-	-245	-0-	5490	2			N	-0-					90

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3516	X	3516	-0-	-0-	-0-	3488	2	28	9	N	25					165
01	4030	X	3227	-0-	-803	-0-	3192	2	35	9	N	32					197
02	3500	X	2755	-0-	-745	-0-	2741	2	14	9	N	13					210
03	3875	X	2915	-0-	-960	-0-	2870	2	45	9	N	41					251
04	3390	X	2887	-0-	-503	-0-	2866	2	21	9	N	19	187	1			83
*05	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					133

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3238	X	3238	-0-	-0-	-0-	3230	2	8	9	Y	7	45	1			15
01	6665	X	2435	-0-	-4230	-0-	2435	2			Y	-0-					15
02	6020	X	1455	-0-	-4565	-0-	1455	2			Y	-0-					15
03	3224	X	2363	-0-	-861	-0-	2350	2	13	9	Y	12					27
*04	3120	X	-0-	-0-	-3120	-0-					Y	63	44	1			46
*05	3224	X	-0-	-0-	-3224	-0-					Y	32	42	1			36

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2872	N	2872	-0-	-0-	-0-	2847	2	25	9	Y	23					46
01	3100	N	3114	-0-	14	14	3008	2	106	9	Y	96					142
02	2436	N	2332	-0-	-104	-0-	2310	2	22	9	Y	20	128	1			34
03	2883	N	2419	-0-	-464	-0-	2417	2	2	9	Y	2					36
*04	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					36
*05	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					36

BRITT RANCH I 4 WELL #: RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5932	X	5932	-0-	-0-	-0-	5906	2	26	9	N	24	185	1			88
01	6386	X	6330	-0-	-56	-0-	6330	2			N	-0-					88
02	5768	X	5293	-0-	-475	-0-	5279	2	14	9	N	13					101
03	6076	X	4512	-0-	-1564	-0-	4511	2	1	9	N	1					102
04	5880	X	4603	-0-	-1277	-0-	4596	2	7	9	N	6					108
*05	6700	X	6700	-0-	-0-	-0-	6700	2			N	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2996	X	2996	-0-	-0-	-0-	2977	2	19	9	Y	17					22
01	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	Y	22					44
02	3819	X	3819	-0-	-0-	-0-	3807	2	12	9	Y	11					55
03	2914	X	2760	-0-	-154	-0-	2757	2	3	9	Y	3	45	1			13
*04	2991	X	2991	-0-	-0-	-0-	2979	2	12	9	Y	11					24
*05	4216	X	3045	-0-	-1171	-0-	3042	2	3	9	Y	3					27

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

12	3797	X	3797	-0-	-0-	-0-	3615	2	182	9	N	165	4	8			253
01	3658	X	-0-	-0-	-3658	-0-					N	192	201	1			244
02	3304	X	1970	-0-	-1334	-0-	1958	2	12	9	N	11	200	1			55
03	3658	X	3335	-0-	-323	-0-	3277	2	58	9	N	53					108
04	3540	X	2095	-0-	-1445	-0-	1983	2	112	9	N	102					210
05	3658	X	-0-	-0-	-3658	-0-					N	40					250

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

12	3261	X	3261	-0-	-0-	-0-	3246	2	15	9	N	14	14	8			28
01	3906	X	-0-	-0-	-3906	-0-					N	59	59	8			28
02	3528	X	2842	-0-	-686	-0-	2823	2	19	9	N	17	15	8			30
03	3906	X	3156	-0-	-750	-0-	3149	2	7	9	N	6	6	8			30
04	3780	X	2106	-0-	-1674	-0-	2092	2	14	9	N	13	13	8			30
05	3255	X	-0-	-0-	-3255	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

12	5757	X	5757	-0-	-0-	-0-	5641	2	116	9	Y	105	115	1			26
01	5177	X	5137	-0-	-40	-0-	5137	2			Y	-0-					26
02	5320	X	-0-	-0-	-5320	-0-					Y	107	112	1			21
03	5890	X	-0-	-0-	-5890	-0-					Y	65					86
*04	5700	X	-0-	-0-	-5700	-0-					Y	49	56	1			79
05	5766	X	-0-	-0-	-5766	-0-					Y	76	59	1			96

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

12	5797	X	5797	-0-	-0-	-0-	5797	2			Y	-0-					26
01	6045	X	6017	-0-	-28	-0-	5940	2	77	9	Y	70					96
02	5460	X	-0-	-0-	-5460	-0-					Y	37	112	1			21
03	5828	X	-0-	-0-	-5828	-0-					Y	65					86
*04	5610	X	-0-	-0-	-5610	-0-					Y	49	56	1			79
05	6014	X	-0-	-0-	-6014	-0-					Y	76	59	1			96

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

12	3111	X	3111	-0-	-0-	-0-	3066	2	45	9	Y	41	57	1			48
01	3038	X	2001	-0-	-1037	-0-	1957	2	44	9	Y	40					88
02	2744	X	1801	-0-	-943	-0-	1747	2	54	9	Y	49	60	1			77
03	3100	X	2340	-0-	-760	-0-	2314	2	26	9	Y	24	59	1			42
*04	3000	X	2438	-0-	-562	-0-	2388	2	50	9	Y	45					87
05	3100	X	2904	-0-	-196	-0-	2878	2	26	9	Y	24	57	1			54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4017	X	4017	-0-	-0-	-0-	4014	2	3	9	Y	3					52
01	5116	X	5116	-0-	-0-	-0-	5065	2	51	9	Y	46					98
02	4620	X	4589	-0-	-31	-0-	4555	2	34	9	Y	31					129
03	5115	X	4390	-0-	-725	-0-	4382	2	8	9	Y	7	116	1			20
*04	4950	X	4301	-0-	-649	-0-	4248	2	53	9	Y	48					68
05	5115	X	4202	-0-	-913	-0-	4172	2	30	9	Y	27					95

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5474	X	5474	-0-	-0-	-0-	5423	2	51	9	N	46	117	1			103
01	5828	X	5172	-0-	-656	-0-	5114	2	58	9	N	53					156
02	5404	X	4490	-0-	-914	-0-	4384	2	106	9	N	96					252
03	5983	X	4943	-0-	-1040	-0-	4943	2			N	-0-	175	1			77
*04	5790	X	5073	-0-	-717	-0-	5019	2	54	9	N	49					126
05	5487	X	5218	-0-	-269	-0-	5146	2	72	9	N	65					191

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					78
01	899	X	-0-	-0-	-899	-0-					N	1					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	1					80
04	0	X	-0-	-0-	-0-	-0-					N	2					82
05	0	X	-0-	-0-	-0-	-0-					N	-0-					82

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
01	1426	N	1367	-0-	-59	-0-	1349	2	18	9	Y	16					16
02	1512	N	1308	-0-	-204	-0-	1307	2	1	9	Y	1					17
03	1643	N	-0-	-0-	-1643	-0-					Y	2					19
*04	0	N	-0-	-0-	-0-	-0-					Y	3					22
05	1457	N	-0-	-0-	-1457	-0-					Y	4					26

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					103
01	4154	X	2208	-0-	-1946	-0-	2208	2			N	-0-					103
02	3752	X	1949	-0-	-1803	-0-	1949	2			N	-0-					103
03	4154	X	3791	-0-	-363	-0-	3650	2	141	9	N	128					231
04	3362	X	3362	-0-	-0-	-0-	3361	2	1	9	N	1					232
*05	3587	X	3587	-0-	-0-	-0-	3586	2	1	9	N	1					233

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4415	X	4415	-0-	-0-	-0-	4389	2	26	9	N	24					206
01	4588	X	4420	-0-	-168	-0-	4354	2	66	9	N	60					266
02	4060	X	3866	-0-	-194	-0-	3822	2	44	9	N	40	193	1			113
03	4495	X	4282	-0-	-213	-0-	4201	2	81	9	N	74					187
04	4350	X	4243	-0-	-107	-0-	4177	2	66	9	N	60	182	1			65
05	4433	X	4389	-0-	-44	-0-	4310	2	79	9	N	72					137

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4459	X	4459	-0-	-0-	-0-	4330	2	129	9	N	117					216
01	6417	X	4536	-0-	-1881	-0-	4481	2	55	9	N	50	115	1			151
02	5796	X	3791	-0-	-2005	-0-	3789	2	2	9	N	2					153
03	6138	X	4103	-0-	-2035	-0-	4081	2	22	9	N	20					173
04	5460	X	4319	-0-	-1141	-0-	4269	2	50	9	N	45					218
05	4526	X	4454	-0-	-72	-0-	4392	2	62	9	N	56					274

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5744	X	5744	-0-	-0-	-0-	5729	2	15	9	Y	14					55
01	6045	X	4805	-0-	-1240	-0-	4753	2	52	9	Y	47					102
02	5460	X	5340	-0-	-120	-0-	5304	2	36	9	Y	33					135
03	6045	X	5437	-0-	-608	-0-	5428	2	9	9	Y	8	121	1			22
*04	5550	X	5138	-0-	-412	-0-	5082	2	56	9	Y	51					73
05	5921	X	5331	-0-	-590	-0-	5299	2	32	9	Y	29					102

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

12	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	Y	45	60	1			49
01	4557	X	2760	-0-	-1797	-0-	2715	2	45	9	Y	41					90
02	4116	X	2079	-0-	-2037	-0-	2023	2	56	9	Y	51	61	1			80
03	4557	X	1230	-0-	-3327	-0-	1204	2	26	9	Y	24	61	1			43
*04	3690	X	2902	-0-	-788	-0-	2852	2	50	9	Y	45					88
*05	3422	X	3422	-0-	-0-	-0-	3400	2	22	9	Y	20	58	1			50

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

12	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					108
01	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-					108
02	1120	N	1061	-0-	-59	-0-	1051	2	10	9	N	9					117
03	1147	N	951	-0-	-196	-0-	951	2			N	-0-					117
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					117
05	1178	N	871	-0-	-307	-0-	871	2			N	-0-					117

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

12	2366	X	2366	-0-	-0-	-0-	2366	2			Y	-0-					23
01	4061	X	2023	-0-	-2038	-0-	1998	2	25	9	Y	23					46
02	3332	X	1840	-0-	-1492	-0-	1828	2	12	9	Y	11					57
03	3689	X	2216	-0-	-1473	-0-	2214	2	2	9	Y	2	46	1			13
*04	2850	X	2378	-0-	-472	-0-	2365	2	13	9	Y	12					25
*05	2362	X	2362	-0-	-0-	-0-	2355	2	7	9	Y	6					31

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

12	6278	X	6278	-0-	-0-	-0-	6255	2	23	9	Y	21					48
01	11811	X	6158	-0-	-5653	-0-	6069	2	89	9	Y	81					129
02	6552	X	5116	-0-	-1436	-0-	5083	2	33	9	Y	30	58	1			101
03	7223	X	6269	-0-	-954	-0-	6206	2	63	9	Y	57	65	1			93
*04	6120	X	6120	-0-	-0-	-0-	6119	2	1	9	Y	1	62	1			32
05	6293	X	6263	-0-	-30	-0-	6263	2			Y	-0-					32

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

12	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
01	1271	N	1093	-0-	-178	-0-	1093	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	-0-					N	24					24
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

12	3210	X	3210	-0-	-0-	-0-	3195	2	15	9	Y	14	46	1			16
01	3286	X	1249	-0-	-2037	-0-	1249	2			Y	-0-					16
02	2968	X	529	-0-	-2439	-0-	529	2			Y	-0-					16
03	3286	X	2209	-0-	-1077	-0-	2196	2	13	9	Y	12					28
*04	3120	X	1022	-0-	-2098	-0-	948	2	74	9	Y	67	46	1			49
05	3224	X	621	-0-	-2603	-0-	585	2	36	9	Y	33	45	1			37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7953	X	7953	-0-	-0-	-0-	7898	2	55	9	Y	50	62	1			52
01	8060	X	7809	-0-	-251	-0-	7762	2	47	9	Y	43					95
02	7280	X	-0-	-0-	-7280	-0-					Y	54	65	1			84
03	7936	X	7705	-0-	-231	-0-	7677	2	28	9	Y	25	64	1			45
*04	7710	X	7338	-0-	-372	-0-	7277	2	61	9	Y	55					100
05	7967	X	7356	-0-	-611	-0-	7207	2	149	9	Y	135	66	1			169

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

12	5393	X	5393	-0-	-0-	-0-	5292	2	101	9	N	92	183	1			105
01	6572	X	3746	-0-	-2826	-0-	3677	2	69	9	N	63					168
02	5936	X	4989	-0-	-947	-0-	4904	2	85	9	N	77					245
03	8468	X	8468	-0-	-0-	-0-	8440	2	28	9	N	25	189	1			81
04	5220	X	4489	-0-	-731	-0-	4397	2	92	9	N	84					165
05	5518	X	4472	-0-	-1046	-0-	4375	2	97	9	N	88	180	1			73

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

12	5572	X	5572	-0-	-0-	-0-	5549	2	23	9	Y	21					59
01	5797	X	4786	-0-	-1011	-0-	4732	2	54	9	Y	49					108
02	5322	X	5322	-0-	-0-	-0-	5283	2	39	9	Y	35					143
03	5812	X	5812	-0-	-0-	-0-	5802	2	10	9	Y	9	129	1			23
*04	5473	X	5473	-0-	-0-	-0-	5414	2	59	9	Y	54					77
05	5890	X	5854	-0-	-36	-0-	5820	2	34	9	Y	31					108

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

12	5951	X	5951	-0-	-0-	-0-	5951	2			Y	-0-					43
01	11532	X	6291	-0-	-5241	-0-	6208	2	83	9	Y	75					118
02	6356	X	5750	-0-	-606	-0-	5720	2	30	9	Y	27	53	1			92
03	7037	X	5896	-0-	-1141	-0-	5834	2	62	9	Y	56	60	1			88
*04	6611	X	6611	-0-	-0-	-0-	6610	2	1	9	Y	1	59	1			30
*05	6790	X	6790	-0-	-0-	-0-	6790	2			Y	-0-					30

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

12	5552	X	5552	-0-	-0-	-0-	5512	2	40	9	Y	36					48
01	6076	X	5951	-0-	-125	-0-	5861	2	90	9	Y	82					130
02	5488	X	4569	-0-	-919	-0-	4538	2	31	9	Y	28	59	1			99
03	6076	X	5467	-0-	-609	-0-	5398	2	69	9	Y	63	65	1			97
*04	5760	X	5089	-0-	-671	-0-	5089	2			Y	-0-	64	1			33
05	5952	X	5504	-0-	-448	-0-	5504	2			Y	-0-					33

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

12	3670	X	3670	-0-	-0-	-0-	3651	2	19	9	N	17	152	1			19
01	4061	X	3482	-0-	-579	-0-	3479	2	3	9	N	3					22
02	3668	X	3322	-0-	-346	-0-	3277	2	45	9	N	41					63
03	14667	X	14667	-0-	-0-	-0-	14648	2	19	9	N	17					80
04	14239	X	14239	-0-	-0-	-0-	14238	2	1	9	N	1					81
*05	14779	X	14779	-0-	-0-	-0-	14756	2	23	9	N	21					102

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

12	2809	N	2809	-0-	-0-	-0-	2786	2	23	9	Y	21	1	8			71
01	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					71
02	2321	N	2321	-0-	-0-	-0-	2281	2	40	9	Y	36	1	8			106
03	2360	N	2360	-0-	-0-	-0-	2330	2	30	9	Y	27					133
04	2370	N	2370	-0-	-0-	-0-	2297	2	73	9	Y	66	4	8			195
*05	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	Y	8					203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1827	-0-	-281	-0-	1631	2	196	9	N	178	192	1	3	8	140
01	2108	X	-0-	-0-	-2108	-0-					N	75	3	8			212
02	2310	X	2310	-0-	-0-	-0-	2276	2	34	9	N	31					243
03	2423	X	2423	-0-	-0-	-0-	2422	2	1	9	N	1	200	1			44
04	1770	X	1517	-0-	-253	-0-	1511	2	6	9	N	5					49
05	2108	X	-0-	-0-	-2108	-0-					N	10					59

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2616	X	2616	-0-	-0-	-0-	2606	2	10	9	Y	9	46	1			29
01	3100	X	2737	-0-	-363	-0-	2712	2	25	9	Y	23					52
02	2800	X	2397	-0-	-403	-0-	2364	2	33	9	Y	30					82
03	2883	X	2724	-0-	-159	-0-	2681	2	43	9	Y	39	92	1			29
*04	2760	X	2458	-0-	-302	-0-	2458	2			Y	-0-					29
05	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					29

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5254	X	5254	-0-	-0-	-0-	5203	2	51	9	N	46					157
01	5456	X	5019	-0-	-437	-0-	4949	2	70	9	N	64					221
02	4928	X	4139	-0-	-789	-0-	4105	2	34	9	N	31					252
03	5456	X	4622	-0-	-834	-0-	4554	2	68	9	N	62	178	1			136
04	5280	X	4371	-0-	-909	-0-	4325	2	46	9	N	42					178
05	5239	X	4803	-0-	-436	-0-	4722	2	81	9	N	74					252

THOMAS BRITT 6 WELL #: RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2012

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2045	-0-	-249	-0-	2028	2	17	9	N	15					165
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					165
02	2072	X	1670	-0-	-402	-0-	1667	2	3	9	N	3					168
03	2294	X	1800	-0-	-494	-0-	1800	2			N	-0-					168
04	2010	X	1260	-0-	-750	-0-	1260	2			N	-0-					168
05	2046	X	-0-	-0-	-2046	-0-					N	-0-					168

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2980	X	2980	-0-	-0-	-0-	2926	2	54	9	N	49	2	8			223
01	2449	X	-0-	-0-	-2449	-0-					N	83	6	8			300
02	2928	X	2928	-0-	-0-	-0-	2900	2	28	9	N	25	198	1			127
03	2615	X	2615	-0-	-0-	-0-	2603	2	12	9	N	11					138
04	2370	X	1840	-0-	-530	-0-	1821	2	19	9	N	17					155
05	2449	X	-0-	-0-	-2449	-0-					N	13					168

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8148	X	8148	-0-	-0-	-0-	8140	2	8	9	N	7					187
01	7872	X	7872	-0-	-0-	-0-	7824	2	48	9	N	44					231
02	6482	X	6482	-0-	-0-	-0-	6461	2	21	9	N	19					250
03	6749	X	6749	-0-	-0-	-0-	6746	2	3	9	N	3					253
04	6219	X	6219	-0-	-0-	-0-	6218	2	1	9	N	1					254
*05	5974	X	5974	-0-	-0-	-0-	5911	2	63	9	N	57					311

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3956	X	3956	-0-	-0-	-0-	3939	2	17	9	N	15	111	1			51
01	4619	X	3652	-0-	-967	-0-	3652	2			N	-0-					51
02	4032	X	3440	-0-	-592	-0-	3419	2	21	9	N	19					70
03	5042	X	5042	-0-	-0-	-0-	5012	2	30	9	N	27					97
04	4829	X	4829	-0-	-0-	-0-	4817	2	12	9	N	11					108
*05	5065	X	5065	-0-	-0-	-0-	5026	2	39	9	N	35					143

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4389	X	4389	-0-	-0-	-0-	4070	2	319	9	N	290	183	1			298
01	5518	X	4997	-0-	-521	-0-	4993	2	4	9	N	4					302
02	4928	X	-0-	-0-	-4928	-0-					N	5					307
03	5301	X	5045	-0-	-256	-0-	5038	2	7	9	N	6					313
04	4590	X	4357	-0-	-233	-0-	4356	2	1	9	N	1					314
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					314

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5064	X	5064	-0-	-0-	-0-	4985	2	79	9	N	72	109	1			101
01	6286	X	6286	-0-	-0-	-0-	6238	2	48	9	N	44					145
02	4844	X	4699	-0-	-145	-0-	4599	2	100	9	N	91					236
03	5363	X	4657	-0-	-706	-0-	4612	2	45	9	N	41	184	1			93
04	5190	X	4642	-0-	-548	-0-	4568	2	74	9	N	67					160
05	5890	X	4626	-0-	-1264	-0-	4563	2	63	9	N	57					217

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5160	X	5160	-0-	-0-	-0-	5064	2	96	9	Y	87	96	1			57
01	5363	X	5276	-0-	-87	-0-	5223	2	53	9	Y	48					105
02	5516	X	3493	-0-	-2023	-0-	3429	2	64	9	Y	58					163
03	6107	X	2754	-0-	-3353	-0-	2668	2	86	9	Y	78	182	1	2	8	57
*04	5910	X	3270	-0-	-2640	-0-	3178	2	92	9	Y	84	5	8			136
05	5270	X	3770	-0-	-1500	-0-	3668	2	102	9	Y	93	125	1			104

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	62	N	-0-	-0-	-62	-0-					N	-0-					130
02	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	2					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	62	N	-0-	-0-	-62	-0-					N	-0-					132

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22394	X	22394	-0-	-0-	-0-	22352	2	42	9	N	38	117	1			50
01	23653	X	22231	-0-	-1422	-0-	22178	2	53	9	N	48					98
02	21196	X	19593	-0-	-1603	-0-	19567	2	26	9	N	24					122
03	22878	X	21594	-0-	-1284	-0-	21541	2	53	9	N	48					170
04	22110	X	20734	-0-	-1376	-0-	20702	2	32	9	N	29					199
05	22382	X	20961	-0-	-1421	-0-	20927	2	34	9	N	31	184	1			46

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P&A 07/15/14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4655	X	4655	-0-	-0-	-0-	4600	2	55	9	N	50					131
01	4836	X	4315	-0-	-521	-0-	4245	2	70	9	N	64					195
02	4368	X	3598	-0-	-770	-0-	3595	2	3	9	N	3					198
03	4836	X	4156	-0-	-680	-0-	4097	2	59	9	N	54	179	1			73
04	4650	X	4184	-0-	-466	-0-	4137	2	47	9	N	43					116
05	4650	X	4331	-0-	-319	-0-	4277	2	54	9	N	49					165

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

12	1581	X	1475	-0-	-106	-0-	1455	2	20	9	N	18					173
01	1581	X	-0-	-0-	-1581	-0-					N	94	195	1			72
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					72
03	1581	X	1390	-0-	-191	-0-	1389	2	1	9	N	1					73
04	1440	X	1171	-0-	-269	-0-	1169	2	2	9	N	2					75
05	1581	X	-0-	-0-	-1581	-0-					N	8					83

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

12	1459	X	1459	-0-	-0-	-0-	1455	2	4	9	N	4	4	8			-0-
01	1512	X	1512	-0-	-0-	-0-	1471	2	41	9	N	37	37	8			-0-
02	2104	N	2104	-0-	-0-	-0-	2098	2	6	9	N	5	5	8			-0-
03	2071	N	2071	-0-	-0-	-0-	2068	2	3	9	N	3	3	8			-0-
04	2022	N	2022	-0-	-0-	-0-	2011	2	11	9	N	10	10	8			-0-
*05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

12	828	X	828	-0-	-0-	-0-	792	2	36	9	N	33					204
01	21824	X	65	-0-	-21759	-0-	65	2			N	-0-	162	1			42
02	18900	X	238	-0-	-18662	-0-	238	2			N	-0-					42
03	19406	X	2127	-0-	-17279	-0-	2127	2			N	-0-					42
*04	17910	X	8835	-0-	-9075	-0-	8699	2	136	9	N	124					166
*05	20569	X	20569	-0-	-0-	-0-	20313	2	256	9	N	233	190	1			209

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

12	4837	X	4837	-0-	-0-	-0-	4767	2	70	9	N	64	114	1			112
01	5084	X	5053	-0-	-31	-0-	4986	2	67	9	N	61					173
02	4508	X	4282	-0-	-226	-0-	4215	2	67	9	N	61					234
03	4836	X	3738	-0-	-1098	-0-	3673	2	65	9	N	59	176	1			117
04	4680	X	3795	-0-	-885	-0-	3723	2	72	9	N	65					182
*05	5456	X	5456	-0-	-0-	-0-	5382	2	74	9	N	67					249

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

12	4656	X	4656	-0-	-0-	-0-	4589	2	67	9	Y	61					142
01	5115	X	5075	-0-	-40	-0-	5034	2	41	9	Y	37					179
02	4564	X	4527	-0-	-37	-0-	4521	2	6	9	Y	5					184
03	5053	X	4690	-0-	-363	-0-	4689	2	1	9	Y	1	93	1			92
*04	4920	X	4661	-0-	-259	-0-	4629	2	32	9	Y	29					121
05	5084	X	4584	-0-	-500	-0-	4569	2	15	9	Y	14					135

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

12	2617	X	2617	-0-	-0-	-0-	2555	2	62	9	Y	56					136
01	3348	X	2597	-0-	-751	-0-	2557	2	40	9	Y	36					172
02	2947	X	2947	-0-	-0-	-0-	2943	2	4	9	Y	4					176
03	3106	X	3106	-0-	-0-	-0-	3105	2	1	9	Y	1	89	1			88
*04	3112	X	3112	-0-	-0-	-0-	3080	2	32	9	Y	29					117
05	3255	X	3152	-0-	-103	-0-	3137	2	15	9	Y	14					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3552	X	3552	-0-	-0-	-0-	3542	2	10	9	Y	9	47	1			28
01	3751	X	3543	-0-	-208	-0-	3518	2	25	9	Y	23					51
02	3388	X	3238	-0-	-150	-0-	3205	2	33	9	Y	30					81
03	3620	X	3620	-0-	-0-	-0-	3577	2	43	9	Y	39	91	1			29
*04	3450	X	3340	-0-	-110	-0-	3340	2			Y	-0-					29
05	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					29

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10916	X	10916	-0-	-0-	-0-	10916	2			N	-0-					-0-
01	13485	X	10223	-0-	-3262	-0-	10223	2			N	-0-					-0-
02	11004	X	8983	-0-	-2021	-0-	8983	2			N	-0-					-0-
03	12121	X	-0-	-0-	-12121	-0-					N	-0-					-0-
04	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-
05	10912	X	-0-	-0-	-10912	-0-					N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17319	X	17319	-0-	-0-	-0-	17228	2	91	9	N	83					311
01	18785	X	18785	-0-	-0-	-0-	18482	2	303	9	N	275	362	1			224
02	16706	X	16706	-0-	-0-	-0-	16444	2	262	9	N	238	188	1			274
03	16492	X	14658	-0-	-1834	-0-	14248	2	410	9	N	373	375	1			272
04	15960	X	15131	-0-	-829	-0-	14869	2	262	9	N	238	372	1			138
*05	20643	X	20643	-0-	-0-	-0-	20390	2	253	9	N	230					368

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5197	X	5197	-0-	-0-	-0-	5197	2			N	-0-					109
01	5921	X	5087	-0-	-834	-0-	5087	2			N	-0-					109
02	5292	X	5138	-0-	-154	-0-	5137	2	1	9	N	1					110
03	5859	X	5119	-0-	-740	-0-	5118	2	1	9	N	1					111
04	5130	X	4846	-0-	-284	-0-	4846	2			N	-0-					111
05	5704	X	5102	-0-	-602	-0-	5102	2			N	-0-					111

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3463	X	3463	-0-	-0-	-0-	3339	2	124	9	N	113					288
01	3689	X	3641	-0-	-48	-0-	3544	2	97	9	N	88	195	1			181
02	3332	X	3106	-0-	-226	-0-	3008	2	98	9	N	89					270
03	3503	X	2550	-0-	-953	-0-	2493	2	57	9	N	52	185	1			137
04	3360	X	2742	-0-	-618	-0-	2644	2	98	9	N	89					226
*05	3949	X	3949	-0-	-0-	-0-	3923	2	26	9	N	24					250

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4849	X	4849	-0-	-0-	-0-	4752	2	97	9	N	88					191
01	4743	X	3956	-0-	-787	-0-	3864	2	92	9	N	84					275
02	5040	X	3680	-0-	-1360	-0-	3602	2	78	9	N	71					346
03	5580	X	4046	-0-	-1534	-0-	4004	2	42	9	N	38	184	1			200
04	5400	X	4014	-0-	-1386	-0-	4005	2	9	9	N	8					208
05	4836	X	4210	-0-	-626	-0-	4152	2	58	9	N	53					261

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8411	X	8411	-0-	-0-	-0-	8280	2	131	9	N	119	187	1			62
01	9517	X	7419	-0-	-2098	-0-	7285	2	134	9	N	122					184
02	8316	X	6446	-0-	-1870	-0-	6347	2	99	9	N	90					274
03	8835	X	8180	-0-	-655	-0-	8000	2	180	9	N	164	188	1			250
04	8130	X	7931	-0-	-199	-0-	7726	2	205	9	N	186	190	1			246
05	8401	X	7612	-0-	-789	-0-	7425	2	187	9	N	170	191	1			225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2324	X	2166	-0-	-158	-0-	2166	2			N	-0-					-0-
03	2573	X	2308	-0-	-265	-0-	2308	2			N	-0-					-0-
04	2460	X	1586	-0-	-874	-0-	1586	2			N	-0-					-0-
05	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11372	X	11372	-0-	-0-	-0-	11372	2			N	-0-					-0-
01	14136	X	7868	-0-	-6268	-0-	7868	2			N	-0-					-0-
02	12684	X	6546	-0-	-6138	-0-	6546	2			N	-0-					-0-
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					N	-0-					-0-
05	11377	X	-0-	-0-	-11377	-0-					N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10904	X	10904	-0-	-0-	-0-	10904	2			N	-0-					-0-
01	23550	X	23550	-0-	-0-	-0-	23550	2			N	-0-					-0-
02	21108	X	21108	-0-	-0-	-0-	21108	2			N	-0-					-0-
03	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-
04	22470	X	-0-	-0-	-22470	-0-					N	-0-					-0-
05	23560	X	-0-	-0-	-23560	-0-					N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18360	X	18360	-0-	-0-	-0-	18360	2			N	-0-					-0-
01	24304	X	20544	-0-	-3760	-0-	20544	2			N	-0-					-0-
02	21952	X	18206	-0-	-3746	-0-	18206	2			N	-0-					-0-
*03	24304	X	17103	-0-	-7201	-0-	17103	2			N	-0-					-0-
04	20430	X	16192	-0-	-4238	-0-	16192	2			N	-0-					-0-
05	20553	X	NO RPT	-0-	-20553	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8233	X	8233	-0-	-0-	-0-	8233	2			N	-0-					-0-
01	9238	X	6295	-0-	-2943	-0-	6295	2			N	-0-					-0-
02	8344	X	5502	-0-	-2842	-0-	5502	2			N	-0-					-0-
03	9238	X	8139	-0-	-1099	-0-	8139	2			N	-0-					-0-
04	15390	X	-0-	-0-	-15390	-0-					N	-0-					-0-
05	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18895	X	18895	-0-	-0-	-0-	18895	2			N	-0-					-0-
01	34534	X	31309	-0-	-3225	-0-	31309	2			N	-0-					-0-
02	31164	X	27942	-0-	-3222	-0-	27942	2			N	-0-					-0-
03	34503	X	32143	-0-	-2360	-0-	32143	2			N	-0-					-0-
04	30990	X	30761	-0-	-229	-0-	30761	2			N	-0-					-0-
*05	31517	X	31517	-0-	-0-	-0-	31517	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
01	13485	X	8956	-0-	-4529	-0-	8956	2			N	-0-					-0-
02	12180	X	7840	-0-	-4340	-0-	7840	2			N	-0-					-0-
03	13485	X	11458	-0-	-2027	-0-	11458	2			N	-0-					-0-
04	10607	X	10607	-0-	-0-	-0-	10607	2			N	-0-					-0-
*05	10885	X	10885	-0-	-0-	-0-	10885	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16028	X	16028	-0-	-0-	-0-	16028	2	N	-0-					-0-
01	17247	X	17247	-0-	-0-	-0-	17247	2	N	-0-					-0-
02	16156	X	15334	-0-	-822	-0-	15334	2	N	-0-					-0-
03	17887	X	14875	-0-	-3012	-0-	14875	2	N	-0-					-0-
04	17310	X	13924	-0-	-3386	-0-	13924	2	N	-0-					-0-
05	17236	X	NO RPT	-0-	-17236	-0-			N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7393	X	7393	-0-	-0-	-0-	7378	2	15	9	N	14					185
01	8649	X	7744	-0-	-905	-0-	7720	2	24	9	N	22					207
02	7812	X	7267	-0-	-545	-0-	7248	2	19	9	N	17					224
03	9248	X	9248	-0-	-0-	-0-	9246	2	2	9	N	2					226
04	10940	X	10940	-0-	-0-	-0-	10940	2			N	-0-					226
*05	11923	X	11923	-0-	-0-	-0-	11923	2			N	-0-					226

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24605	X	24605	-0-	-0-	-0-	23677	2	928	9	Y	844	874	1	6	8	392
01	24025	X	22311	-0-	-1714	-0-	21351	2	960	9	Y	873	888	1	4	8	373
02	26768	X	18657	-0-	-8111	-0-	17935	2	722	9	Y	656	604	1	1	8	424
03	29636	X	26245	-0-	-3391	-0-	25435	2	810	9	Y	736	1009	1	6	8	145
04	28680	X	18586	-0-	-10094	-0-	17953	2	633	9	Y	575	579	1	7	8	134
05	24614	X	17291	-0-	-7323	-0-	16531	2	760	9	Y	691	662	1			163

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23591	X	23591	-0-	-0-	-0-	23567	2	24	9	N	22					105
01	25296	X	23274	-0-	-2022	-0-	23243	2	31	9	N	28					133
02	22428	X	20735	-0-	-1693	-0-	20610	2	125	9	N	114	162	1			85
03	24335	X	-0-	-0-	-24335	-0-					N	7					92
04	23310	X	-0-	-0-	-23310	-0-					N	42					134
05	23591	X	-0-	-0-	-23591	-0-					N	90	176	1			48

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35285	X	35285	-0-	-0-	-0-	34993	2	292	9	N	265	192	1	3	8	372
01	30159	X	30159	-0-	-0-	-0-	29772	2	387	9	N	352	190	1	19	8	515
02	12993	X	12993	-0-	-0-	-0-	12822	2	171	9	N	155	384	1	1	8	285
03	8871	X	8871	-0-	-0-	-0-	8521	2	350	9	N	318	199	1	2	8	402
04	8340	X	4810	-0-	-3530	-0-	4580	2	230	9	N	209	194	1			417
05	8618	X	7562	-0-	-1056	-0-	7339	2	223	9	N	203	392	1			228

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24196	X	24196	-0-	-0-	-0-	23979	2	217	9	Y	197	261	1			139
01	26040	X	22256	-0-	-3784	-0-	21997	2	259	9	Y	235	266	1			108
02	23520	X	20823	-0-	-2697	-0-	20606	2	217	9	Y	197	187	1			118
03	26040	X	22196	-0-	-3844	-0-	21945	2	251	9	Y	228	316	1			30
*04	25110	X	20466	-0-	-4644	-0-	20250	2	216	9	Y	196	185	1			41
05	24211	X	19408	-0-	-4803	-0-	19195	2	213	9	Y	194	188	1			47

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7625	X	7625	-0-	-0-	-0-	7625	2			N	-0-					72
01	8184	X	4508	-0-	-3676	-0-	4506	2	2	9	N	2					74
02	7392	X	4034	-0-	-3358	-0-	4034	2			N	-0-					74
03	8184	X	7176	-0-	-1008	-0-	7176	2			N	-0-					74
04	7380	X	6785	-0-	-595	-0-	6785	2			N	-0-					74
05	7626	X	7053	-0-	-573	-0-	7053	2			N	-0-					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					-0-
01	9486	X	4828	-0-	-4658	-0-	4828	2			N	-0-					-0-
02	8568	X	4198	-0-	-4370	-0-	4198	2			N	-0-					-0-
03	9486	X	7861	-0-	-1625	-0-	7861	2			N	-0-					-0-
04	7770	X	7455	-0-	-315	-0-	7455	2			N	-0-					-0-
05	8029	X	7756	-0-	-273	-0-	7756	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
01	16585	X	11253	-0-	-5332	-0-	11253	2			N	-0-					-0-
02	13972	X	9934	-0-	-4038	-0-	9934	2			N	-0-					-0-
03	15469	X	13349	-0-	-2120	-0-	13349	2			N	-0-					-0-
04	12558	X	12558	-0-	-0-	-0-	12558	2			N	-0-					-0-
*05	12960	X	12960	-0-	-0-	-0-	12960	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01	7600	X	7600	-0-	-0-	-0-	7600	2			N	-0-					152
02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					152
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					152
04	2250	X	-0-	-0-	-2250	-0-					N	6					158
05	2325	X	1172	-0-	-1153	-0-	1122	2	50	9	N	45					203

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4571	X	4571	-0-	-0-	-0-	4348	2	223	9	Y	203	265	1			141
01	7325	X	7325	-0-	-0-	-0-	7063	2	262	9	Y	238	270	1			109
02	5544	X	3889	-0-	-1655	-0-	3668	2	221	9	Y	201	190	1			120
03	6138	X	4721	-0-	-1417	-0-	4467	2	254	9	Y	231	321	1			30
*04	5940	X	4871	-0-	-1069	-0-	4652	2	219	9	Y	199	188	1			41
05	6138	X	5110	-0-	-1028	-0-	4893	2	217	9	Y	197	190	1			48

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19706	X	19706	-0-	-0-	-0-	19706	2			Y	-0-					-0-
01	22692	X	19880	-0-	-2812	-0-	19880	2			Y	-0-					-0-
02	20496	X	17703	-0-	-2793	-0-	17703	2			Y	-0-					-0-
03	22692	X	-0-	-0-	-22692	-0-					Y	-0-					-0-
*04	19890	X	-0-	-0-	-19890	-0-					Y	-0-					-0-
05	19871	X	-0-	-0-	-19871	-0-					Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20264	X	20264	-0-	-0-	-0-	20264	2			N	-0-					-0-
01	26660	X	24206	-0-	-2454	-0-	24206	2			N	-0-					-0-
02	23576	X	21484	-0-	-2092	-0-	21484	2			N	-0-					-0-
03	25544	X	22955	-0-	-2589	-0-	22955	2			N	-0-					-0-
04	24300	X	21135	-0-	-3165	-0-	21135	2			N	-0-					-0-
05	24211	X	20662	-0-	-3549	-0-	20662	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13729	X	13729	-0-	-0-	-0-	13564	2	165	9	N	150					293
01	14911	X	13048	-0-	-1863	-0-	12821	2	227	9	N	206	368	1			131
02	12964	X	11680	-0-	-1284	-0-	11502	2	178	9	N	162					293
03	14198	X	12582	-0-	-1616	-0-	12453	2	129	9	N	117	180	1			230
04	13290	X	12141	-0-	-1149	-0-	11898	2	243	9	N	221	192	1			259
05	13733	X	12499	-0-	-1234	-0-	12257	2	242	9	N	220	191	1			288

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12491	X	12491	-0-	-0-	-0-	11667	2	824	9	Y	749	696	1			388
01	15686	X	12649	-0-	-3037	-0-	11488	2	1161	9	Y	1055	1121	1			322
02	14168	X	10887	-0-	-3281	-0-	10085	2	802	9	Y	729	391	1			660
03	15686	X	-0-	-0-	-15686	-0-					Y	1082	1450	1			292
*04	13230	X	-0-	-0-	-13230	-0-					Y	977	907	1			362
05	12648	X	-0-	-0-	-12648	-0-					Y	996	927	1			431

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14122	X	14122	-0-	-0-	-0-	13190	2	932	9	N	847	563	1			462
01	20646	X	9527	-0-	-11119	-0-	8691	2	836	9	N	760	926	1			296
02	18116	X	11160	-0-	-6956	-0-	10400	2	760	9	N	691	356	1			631
03	19995	X	12855	-0-	-7140	-0-	12136	2	719	9	N	654	925	1			360
04	18780	X	13681	-0-	-5099	-0-	12871	2	810	9	N	736	730	1			366
*05	15220	X	15220	-0-	-0-	-0-	14355	2	865	9	N	786	902	1			250

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6978	X	6978	-0-	-0-	-0-	6760	2	218	9	N	198	201	1	3	8	287
01	6988	X	6988	-0-	-0-	-0-	6764	2	224	9	N	204	199	1			292
02	5929	X	5929	-0-	-0-	-0-	5735	2	194	9	N	176	198	1			270
03	7938	X	7938	-0-	-0-	-0-	7738	2	200	9	N	182	201	1	4	8	247
04	6136	X	6136	-0-	-0-	-0-	5859	2	277	9	N	252	388	1	5	8	106
05	6324	X	5616	-0-	-708	-0-	5458	2	158	9	N	144					250

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5068	X	5068	-0-	-0-	-0-	4860	2	208	9	N	189	191	1			195
01	6851	X	5146	-0-	-1705	-0-	4900	2	246	9	N	224	192	1			227
02	6188	X	3425	-0-	-2763	-0-	3259	2	166	9	N	151	193	1			185
03	6727	X	4649	-0-	-2078	-0-	4462	2	187	9	N	170	193	1			162
04	5940	X	3792	-0-	-2148	-0-	3605	2	187	9	N	170	194	1	13	8	125
05	5146	X	4322	-0-	-824	-0-	4144	2	178	9	N	162	194	1			93

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15496	X	15496	-0-	-0-	-0-	15496	2			N	-0-					130
01	20682	X	20682	-0-	-0-	-0-	20680	2	2	9	N	2					132
02	18652	X	18652	-0-	-0-	-0-	18652	2			N	-0-					132
03	20584	X	15330	-0-	-5254	-0-	15330	2			N	-0-					132
04	19920	X	14660	-0-	-5260	-0-	14660	2			N	-0-					132
05	20677	X	15226	-0-	-5451	-0-	15226	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15419	X	15419	-0-	-0-	-0-	15419	2			N	-0-					18
01	20361	X	20361	-0-	-0-	-0-	20361	2			N	-0-					18
02	18564	X	18252	-0-	-312	-0-	18252	2			N	-0-					18
03	20553	X	15724	-0-	-4829	-0-	15724	2			N	-0-					18
04	19890	X	15808	-0-	-4082	-0-	15808	2			N	-0-					18
05	20367	X	17108	-0-	-3259	-0-	17108	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7761	X	7761	-0-	-0-	-0-	7320	2	441	9	N	401	567	1	3	8	228
01	10509	X	7864	-0-	-2645	-0-	7460	2	404	9	N	367	401	1	9	8	185
02	8680	X	7668	-0-	-1012	-0-	7275	2	393	9	N	357	399	1			143
03	9052	X	8053	-0-	-999	-0-	7620	2	433	9	N	394	386	1	3	8	148
04	8760	X	7907	-0-	-853	-0-	7477	2	430	9	N	391	395	1	7	8	137
05	8494	X	7424	-0-	-1070	-0-	7014	2	410	9	N	373	404	1			106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6644	X	6644	-0-	-0-	-0-	6112	2	532	9	N	484	534	1			212
01	6510	X	6370	-0-	-140	-0-	5794	2	576	9	N	524	549	1			187
02	5880	X	5433	-0-	-447	-0-	5018	2	415	9	N	377	186	1			378
03	6510	X	5607	-0-	-903	-0-	5233	2	374	9	N	340	565	1			153
*04	6503	X	6503	-0-	-0-	-0-	6002	2	501	9	N	455	381	1			227
05	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					227

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5011	X	5011	-0-	-0-	-0-	4149	2	862	9	N	784	961	1	14	8	167
01	5735	X	4552	-0-	-1183	-0-	3837	2	715	9	N	650	576	1	1	8	240
02	5068	X	4759	-0-	-309	-0-	4097	2	662	9	N	602	583	1			259
03	5814	X	5814	-0-	-0-	-0-	5205	2	609	9	N	554	675	1	12	8	126
04	5430	X	3089	-0-	-2341	-0-	2563	2	526	9	N	478	392	1	17	8	195
05	5270	X	4325	-0-	-945	-0-	3722	2	603	9	N	548	495	1			248

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10458	X	10458	-0-	-0-	-0-	10136	2	322	9	N	293	196	1			342
01	11067	X	10965	-0-	-102	-0-	10654	2	311	9	N	283	369	1			256
02	9996	X	9265	-0-	-731	-0-	8953	2	312	9	N	284	181	1			359
03	12012	X	12012	-0-	-0-	-0-	11725	2	287	9	N	261	559	1			61
04	10410	X	9804	-0-	-606	-0-	9552	2	252	9	N	229	180	1			110
05	10974	X	10129	-0-	-845	-0-	9872	2	257	9	N	234	181	1			163

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14227	X	14227	-0-	-0-	-0-	13718	2	509	9	N	463	513	1			244
01	16616	X	13617	-0-	-2999	-0-	13107	2	510	9	N	464	381	1			327
02	15008	X	11966	-0-	-3042	-0-	11518	2	448	9	N	407	366	1			368
03	16616	X	13260	-0-	-3356	-0-	12739	2	521	9	N	474	554	1			288
04	15060	X	13110	-0-	-1950	-0-	12620	2	490	9	N	445	519	1			214
05	14229	X	13335	-0-	-894	-0-	12848	2	487	9	N	443	555	1			102

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15975	X	15975	-0-	-0-	-0-	14857	2	1118	9	N	1016	1170	1	40	8	530
01	15977	X	15977	-0-	-0-	-0-	14930	2	1047	9	N	952	796	1	3	8	683
02	12964	X	11988	-0-	-976	-0-	11054	2	934	9	N	849	974	1			558
03	16700	X	16700	-0-	-0-	-0-	15710	2	990	9	N	900	787	1	63	8	608
04	15450	X	12676	-0-	-2774	-0-	11573	2	1103	9	N	1003	979	1	89	8	543
05	15965	X	12951	-0-	-3014	-0-	11990	2	961	9	N	874	965	1			452

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14480	X	14480	-0-	-0-	-0-	13772	2	708	9	Y	644	760	1	1	8	307
01	15014	X	15014	-0-	-0-	-0-	14288	2	726	9	Y	660	655	1	3	8	309
02	12768	X	12763	-0-	-5	-0-	11948	2	815	9	Y	741	709	1	2	8	339
03	19623	X	19623	-0-	-0-	-0-	18916	2	707	9	Y	643	818	1	5	8	159
04	13680	X	12659	-0-	-1021	-0-	12086	2	573	9	Y	521	579	1	6	8	95
05	14136	X	11613	-0-	-2523	-0-	10916	2	697	9	Y	634	542	1			187

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25508	X	25508	-0-	-0-	-0-	24982	2	526	9	N	478	374	1			306
01	19096	X	16473	-0-	-2623	-0-	16100	2	373	9	N	339	380	1			265
02	16800	X	14584	-0-	-2216	-0-	14273	2	311	9	N	283	368	1			180
03	24565	X	24565	-0-	-0-	-0-	24239	2	326	9	N	296	373	1			103
04	18480	X	14803	-0-	-3677	-0-	14363	2	440	9	N	400	380	1			123
05	19096	X	16408	-0-	-2688	-0-	15938	2	470	9	N	427	190	1			360

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27207	X	27207	-0-	-0-	-0-	26990	2	217	9	Y	197	261	1			139
01	29636	X	23742	-0-	-5894	-0-	23483	2	259	9	Y	235	266	1			108
02	26768	X	20854	-0-	-5914	-0-	20637	2	217	9	Y	197	187	1			118
03	29636	X	23203	-0-	-6433	-0-	22952	2	251	9	Y	228	316	1			30
*04	28680	X	21644	-0-	-7036	-0-	21428	2	216	9	Y	196	185	1			41
05	27218	X	22208	-0-	-5010	-0-	21991	2	217	9	Y	197	190	1			48

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5543	X	5543	-0-	-0-	-0-	4931	2	612	9	N	556	571	1	2	8	324
01	4590	X	4590	-0-	-0-	-0-	4111	2	479	9	N	435	401	1			358
02	4153	X	4153	-0-	-0-	-0-	3546	2	607	9	N	552	587	1	2	8	321
03	5973	X	5973	-0-	-0-	-0-	5454	2	519	9	N	472	571	1	1	8	221
04	6992	X	6992	-0-	-0-	-0-	6494	2	498	9	N	453	382	1	2	8	290
*05	7155	X	7155	-0-	-0-	-0-	6651	2	504	9	N	458	591	1			157

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20586	X	20586	-0-	-0-	-0-	20139	2	447	9	N	406	329	1			369
01	22909	X	19924	-0-	-2985	-0-	19465	2	459	9	N	417	545	1			241
02	20384	X	17580	-0-	-2804	-0-	17185	2	395	9	N	359	362	1			238
03	22351	X	19368	-0-	-2983	-0-	18906	2	462	9	N	420	387	1			271
04	20730	X	18501	-0-	-2229	-0-	18072	2	429	9	N	390	371	1			290
05	20584	X	18630	-0-	-1954	-0-	18204	2	426	9	N	387	572	1			105

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12791	X	12791	-0-	-0-	-0-	11480	2	1311	9	N	1192	965	1			646
01	18106	X	18106	-0-	-0-	-0-	16457	2	1649	9	N	1499	1530	1			615
02	15765	X	15765	-0-	-0-	-0-	14498	2	1267	9	N	1152	1170	1			597
03	16300	X	16300	-0-	-0-	-0-	14853	2	1447	9	N	1315	1542	1			370
04	16967	X	16967	-0-	-0-	-0-	15536	2	1431	9	N	1301	1176	1	89	8	406
*05	17473	X	17473	-0-	-0-	-0-	16079	2	1394	9	N	1267	960	1			713

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2376	X	2376	-0-	-0-	-0-	2126	2	250	9	Y	227	256	1			115
01	2976	X	2716	-0-	-260	-0-	2401	2	315	9	Y	286	187	1			214
02	2688	X	2111	-0-	-577	-0-	1893	2	218	9	Y	198	194	1			218
03	2976	X	2656	-0-	-320	-0-	2435	2	221	9	Y	201	244	1			175
04	2880	X	2215	-0-	-665	-0-	2008	2	207	9	Y	188	252	1	21	8	90
05	2728	X	2302	-0-	-426	-0-	2134	2	168	9	Y	153	169	1			74

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10003	X	10003	-0-	-0-	-0-	9835	2	168	9	N	153	174	1			149
01	13330	X	11731	-0-	-1599	-0-	11652	2	79	9	N	72					221
02	11704	X	10382	-0-	-1322	-0-	10227	2	155	9	N	141	189	1			173
03	12803	X	11301	-0-	-1502	-0-	11301	2			N	-0-					173
*04	11910	X	10868	-0-	-1042	-0-	10760	2	108	9	N	98	189	1			82
05	11718	X	10673	-0-	-1045	-0-	10587	2	86	9	N	78					160

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12833	X	12833	-0-	-0-	-0-	12259	2	574	9	N	522	369	1			378
01	18597	X	18597	-0-	-0-	-0-	17983	2	614	9	N	558	733	1			203
02	16691	X	16691	-0-	-0-	-0-	16161	2	530	9	N	482	383	1			302
03	17035	X	17035	-0-	-0-	-0-	16443	2	592	9	N	538	560	1			280
04	16790	X	16790	-0-	-0-	-0-	16252	2	538	9	N	489	559	1			210
*05	17125	X	17125	-0-	-0-	-0-	16608	2	517	9	N	470	531	1			149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5159	X	5159	-0-	-0-	-0-	4889	2	270	9	Y	245	327	1			124
01	6045	X	5635	-0-	-410	-0-	5327	2	308	9	Y	280	195	1			209
02	5504	X	5504	-0-	-0-	-0-	5187	2	317	9	Y	288	190	1			307
03	6045	X	5072	-0-	-973	-0-	4805	2	267	9	Y	243	340	1			210
04	5850	X	4860	-0-	-990	-0-	4543	2	317	9	Y	288	316	1	59	8	123
05	6045	X	5252	-0-	-793	-0-	5047	2	205	9	Y	186	219	1			90

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9633	X	9633	-0-	-0-	-0-	9215	2	418	9	N	380	561	1			153
01	11315	X	10637	-0-	-678	-0-	10337	2	300	9	N	273	186	1			240
02	10220	X	9556	-0-	-664	-0-	9282	2	274	9	N	249					489
03	11315	X	8974	-0-	-2341	-0-	8652	2	322	9	N	293	367	1			415
04	10680	X	8720	-0-	-1960	-0-	8424	2	296	9	N	269	540	1			144
05	10633	X	9282	-0-	-1351	-0-	8926	2	356	9	N	324	366	1			102

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8895	X	8895	-0-	-0-	-0-	8441	2	454	9	Y	413	325	1			285
01	9889	X	9399	-0-	-490	-0-	8962	2	437	9	Y	397	187	1			495
02	8848	X	8299	-0-	-549	-0-	7817	2	482	9	Y	438	369	1			564
03	9796	X	8571	-0-	-1225	-0-	8163	2	408	9	Y	371	736	1			199
*04	9270	X	7887	-0-	-1383	-0-	7416	2	471	9	Y	428	180	1			447
05	9393	X	7979	-0-	-1414	-0-	7481	2	498	9	Y	453	560	1			340

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5292	X	5292	-0-	-0-	-0-	4846	2	446	9	N	405	355	1			300
01	6665	X	5423	-0-	-1242	-0-	4958	2	465	9	N	423	576	1			147
02	5712	X	4358	-0-	-1354	-0-	3892	2	466	9	N	424					571
03	7409	X	4780	-0-	-2629	-0-	4472	2	308	9	N	280	574	1			277
04	7170	X	4840	-0-	-2330	-0-	4420	2	420	9	N	382	361	1			298
05	7409	X	4921	-0-	-2488	-0-	4499	2	422	9	N	384	373	1			309

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7965	X	7965	-0-	-0-	-0-	7514	2	451	9	N	410	156	1			355
01	11594	X	7664	-0-	-3930	-0-	7212	2	452	9	N	411	519	1			247
02	10472	X	6038	-0-	-4434	-0-	5697	2	341	9	N	310	174	1			383
03	11594	X	6940	-0-	-4654	-0-	6564	2	376	9	N	342	512	1			213
04	9990	X	7032	-0-	-2958	-0-	6672	2	360	9	N	327	190	1			350
*05	7987	X	7987	-0-	-0-	-0-	7568	2	419	9	N	381	371	1			360

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16633	X	16633	-0-	-0-	-0-	15973	2	660	9	N	600	356	1			465
01	17732	X	15191	-0-	-2541	-0-	14589	2	602	9	N	547	537	1			475
02	15904	X	14562	-0-	-1342	-0-	13997	2	565	9	N	514	559	1			430
03	17515	X	15025	-0-	-2490	-0-	14461	2	564	9	N	513	734	1			209
04	16080	X	14755	-0-	-1325	-0-	14258	2	497	9	N	452	363	1			298
05	16647	X	14462	-0-	-2185	-0-	13968	2	494	9	N	449	559	1			188

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9123	X	9123	-0-	-0-	-0-	8804	2	319	9	N	290	397	1			353
01	14260	X	7637	-0-	-6623	-0-	7504	2	133	9	N	121	379	1			95
02	12404	X	6809	-0-	-5595	-0-	6404	2	405	9	N	368	359	1			104
03	13516	X	9314	-0-	-4202	-0-	9042	2	272	9	N	247	201	1			150
04	11790	X	8576	-0-	-3214	-0-	8339	2	237	9	N	215	181	1			184
*05	9869	X	9869	-0-	-0-	-0-	9609	2	260	9	N	236	188	1			232

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10572	X	10572	-0-	-0-	-0-	9850	2	722	9	N	656	548	1			377
01	12927	X	9993	-0-	-2934	-0-	9323	2	670	9	N	609	588	1			398
02	11508	X	8664	-0-	-2844	-0-	8177	2	487	9	N	443	533	1			308
03	12741	X	9700	-0-	-3041	-0-	9160	2	540	9	N	491	553	1			246
04	11310	X	9566	-0-	-1744	-0-	9074	2	492	9	N	447	359	1			334
05	10571	X	9383	-0-	-1188	-0-	8917	2	466	9	N	424	569	1			189

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8074	X	8074	-0-	-0-	-0-	7539	2	535	9	N	486	511	1			255
01	10881	X	8197	-0-	-2684	-0-	7662	2	535	9	N	486	552	1			189
02	9436	X	7326	-0-	-2110	-0-	6761	2	565	9	N	514	184	1			519
03	10013	X	8213	-0-	-1800	-0-	7552	2	661	9	N	601	927	1			193
04	9420	X	7906	-0-	-1514	-0-	7287	2	619	9	N	563	375	1			381
05	8184	X	7284	-0-	-900	-0-	6736	2	548	9	N	498	561	1			318

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9295	X	9295	-0-	-0-	-0-	8693	2	602	9	Y	547	709	1			279
01	10075	X	9492	-0-	-583	-0-	9050	2	442	9	Y	402	180	1			501
02	9100	X	8830	-0-	-270	-0-	8298	2	532	9	Y	484	559	1			426
03	10075	X	8653	-0-	-1422	-0-	8100	2	553	9	Y	503	727	1			202
*04	9017	X	9017	-0-	-0-	-0-	8480	2	537	9	Y	488	363	1			327
05	9765	X	8846	-0-	-919	-0-	8272	2	574	9	Y	522	369	1			480

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25137	X	25137	-0-	-0-	-0-	25043	2	94	9	N	85					264
01	27590	X	25020	-0-	-2570	-0-	24899	2	121	9	N	110	180	1			194
02	24416	X	22076	-0-	-2340	-0-	21987	2	89	9	N	81					275
03	26536	X	24414	-0-	-2122	-0-	24304	2	110	9	N	100					375
04	24960	X	23941	-0-	-1019	-0-	23873	2	68	9	N	62	189	1			248
05	25141	X	24211	-0-	-930	-0-	24115	2	96	9	N	87	190	1			145

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21208	X	21208	-0-	-0-	-0-	19868	2	1340	9	N	1218	881	1			770
01	20518	X	20518	-0-	-0-	-0-	19197	2	1321	9	N	1201	1510	1			461
02	18172	X	18172	-0-	-0-	-0-	16970	2	1202	9	N	1093	573	1			981
03	20770	X	20770	-0-	-0-	-0-	19549	2	1221	9	N	1110	1502	1			589
04	19766	X	19766	-0-	-0-	-0-	18601	2	1165	9	N	1059	946	1			702
*05	20205	X	20205	-0-	-0-	-0-	18998	2	1207	9	N	1097	1121	1			678

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

12	52525	X	52525	-0-	-0-	-0-	51733	2	792	9	N	720	742	1			1070
01	50736	X	50736	-0-	-0-	-0-	50187	2	549	9	N	499	672	1			897
02	32164	X	32164	-0-	-0-	-0-	31516	2	648	9	N	589	351	1			1135
03	53211	X	53211	-0-	-0-	-0-	52918	2	293	9	N	266	555	1			846
04	50003	X	50003	-0-	-0-	-0-	49596	2	407	9	N	370	356	1			860
*05	56613	X	56613	-0-	-0-	-0-	55704	2	909	9	N	826	756	1			930

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

12	14575	X	14575	-0-	-0-	-0-	12719	2	1856	9	N	1687	1336	1			730
01	15345	X	14030	-0-	-1315	-0-	12586	2	1444	9	N	1313	1545	1			498
02	13860	X	12529	-0-	-1331	-0-	11074	2	1455	9	N	1323	1117	1			704
03	15345	X	13953	-0-	-1392	-0-	12311	2	1642	9	N	1493	1749	1			448
04	14850	X	13151	-0-	-1699	-0-	11696	2	1455	9	N	1323	1283	1			488
05	14570	X	13848	-0-	-722	-0-	12293	2	1555	9	N	1414	1280	1			622

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

12	5477	X	5477	-0-	-0-	-0-	4415	2	1062	9	N	965	721	1			439
01	17577	X	14690	-0-	-2887	-0-	13653	2	1037	9	N	943	766	1			616
02	15876	X	12718	-0-	-3158	-0-	12002	2	716	9	N	651	944	1			323
03	17422	X	14208	-0-	-3214	-0-	13160	2	1048	9	N	953	922	1			354
04	16410	X	13935	-0-	-2475	-0-	12953	2	982	9	N	893	932	1			315
05	14694	X	14126	-0-	-568	-0-	13097	2	1029	9	N	935	739	1			511

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

12	12012	X	12012	-0-	-0-	-0-	11480	3	532	9	N	484	196	1			486
01	13764	X	11062	-0-	-2702	-0-	10637	2	425	9	N	386	379	1			493
02	12432	X	9454	-0-	-2978	-0-	9107	2	347	9	N	315	356	1			452
03	13361	X	10968	-0-	-2393	-0-	10588	2	380	9	N	345	544	1			253
04	12930	X	10537	-0-	-2393	-0-	10115	2	422	9	N	384	191	1			446
05	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					446

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

12	22135	X	22135	-0-	-0-	-0-	21366	3	769	9	N	699	363	1			492
01	23746	X	21821	-0-	-1925	-0-	21138	2	683	9	N	621	928	1			185
02	21364	X	19334	-0-	-2030	-0-	18739	2	595	9	N	541					726
03	22909	X	21676	-0-	-1233	-0-	21017	2	659	9	N	599	1123	1			202
04	21780	X	20175	-0-	-1605	-0-	19601	2	574	9	N	522	552	1			172
05	22134	X	NO RPT	-0-	-22134	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14489	X	14489	-0-	-0-	-0-	14117	2	372	9	N	338	370	1			334
01	17050	X	13624	-0-	-3426	-0-	13298	2	326	9	N	296	377	1			253
02	14980	X	11781	-0-	-3199	-0-	11496	2	285	9	N	259	191	1			321
03	15903	X	11368	-0-	-4535	-0-	11136	2	232	9	N	211	348	1			184
04	14760	X	8048	-0-	-6712	-0-	7864	2	184	9	N	167	190	1			161
05	14477	X	10697	-0-	-3780	-0-	10411	2	286	9	N	260	185	1			236

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	560	704	1			195
01	21793	X	19316	-0-	-2477	-0-	18619	2	697	9	N	634	384	1			445
02	19600	X	-0-	-0-	-19600	-0-					N	581	379	1			647
03	21235	X	19528	-0-	-1707	-0-	18778	2	750	9	N	682	943	1			386
04	20130	X	18659	-0-	-1471	-0-	18022	2	637	9	N	579	561	1			404
05	19313	X	18991	-0-	-322	-0-	18369	2	622	9	N	565	743	1			226

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20807	X	20807	-0-	-0-	-0-	20282	2	525	9	N	477	360	1			309
01	23188	X	20423	-0-	-2765	-0-	19757	2	666	9	N	605	563	1			351
02	20328	X	-0-	-0-	-20328	-0-					N	278	187	1			442
03	21886	X	19816	-0-	-2070	-0-	19160	2	656	9	N	596	549	1			489
04	20610	X	18592	-0-	-2018	-0-	17997	2	595	9	N	541	753	1			277
05	20801	X	19195	-0-	-1606	-0-	18630	2	565	9	N	514	571	1			220

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23607	X	23607	-0-	-0-	-0-	23564	2	43	9	N	39					204
01	25575	X	23259	-0-	-2316	-0-	23116	2	143	9	N	130	197	1			137
02	22596	X	20532	-0-	-2064	-0-	20532	2			N	-0-					137
03	24552	X	22361	-0-	-2191	-0-	22359	2	2	9	N	2					139
04	23310	X	21226	-0-	-2084	-0-	21226	2			N	-0-					139
05	23622	X	21612	-0-	-2010	-0-	21591	2	21	9	N	19					158

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41370	X	41370	-0-	-0-	-0-	40735	3	635	9	N	577	373	1			452
01	45074	X	13995	-0-	-31079	-0-	13298	2	697	9	N	634	560	1			526
02	40712	X	35414	-0-	-5298	-0-	34803	2	611	9	N	555	539	1			542
03	43679	X	38317	-0-	-5362	-0-	37627	2	690	9	N	627	920	1			249
04	40050	X	35898	-0-	-4152	-0-	35324	2	574	9	N	522	376	1			395
05	41385	X	36621	-0-	-4764	-0-	36041	2	580	9	N	527	558	1			364

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39757	X	39757	-0-	-0-	-0-	39757	3			N	-0-	107	1			26
01	53134	X	46178	-0-	-6956	-0-	46178	2			N	-0-					26
02	46760	X	40772	-0-	-5988	-0-	40772	2			N	-0-					26
03	50499	X	44132	-0-	-6367	-0-	44132	2			N	-0-					26
04	47820	X	41727	-0-	-6093	-0-	41727	2			N	-0-					26
05	46190	X	42294	-0-	-3896	-0-	42294	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23946	X	23946	-0-	-0-	-0-	23946	2			N	-0-					-0-
01	26319	X	22183	-0-	-4136	-0-	22183	2			N	-0-					-0-
02	23520	X	18591	-0-	-4929	-0-	18591	2			N	-0-					-0-
03	25792	X	22796	-0-	-2996	-0-	22796	2			N	-0-					-0-
04	24750	X	22576	-0-	-2174	-0-	22576	2			N	-0-					-0-
05	23932	X	22962	-0-	-970	-0-	22962	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8111	X	8111	-0-	-0-	-0-	7225	2	886	9	N	805	723	1			612
01	8711	X	7942	-0-	-769	-0-	7055	2	887	9	N	806	757	1			661
02	7868	X	6929	-0-	-939	-0-	6185	2	744	9	N	676	747	1			590
03	8711	X	7706	-0-	-1005	-0-	6943	2	763	9	N	694	901	1			383
04	7950	X	7270	-0-	-680	-0-	6519	2	751	9	N	683	551	1			515
05	8122	X	7461	-0-	-661	-0-	6747	2	714	9	N	649	940	1			224

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

12	5698	X	5698	-0-	-0-	-0-	5477	2	221	9	N	201	177	1			215
01	6572	X	-0-	-0-	-6572	-0-					N	260	192	1			283
02	5936	X	4976	-0-	-960	-0-	4653	2	323	9	N	294	188	1			389
03	6572	X	5294	-0-	-1278	-0-	5056	2	238	9	N	216	387	1			218
04	5940	X	5074	-0-	-866	-0-	4811	2	263	9	N	239	191	1			266
05	5704	X	5175	-0-	-529	-0-	4908	2	267	9	N	243	369	1			140

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

12	8632	X	8632	-0-	-0-	-0-	7999	2	633	9	N	575	544	1			274
01	9610	X	7871	-0-	-1739	-0-	7413	2	458	9	N	416	555	1			135
02	8512	X	7116	-0-	-1396	-0-	6602	2	514	9	N	467	365	1			237
03	9362	X	7393	-0-	-1969	-0-	6914	2	479	9	N	435	367	1			305
04	8790	X	7268	-0-	-1522	-0-	6803	2	465	9	N	423	349	1			379
05	8618	X	8009	-0-	-609	-0-	7470	2	539	9	N	490	361	1			508

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

12	13529	X	13529	-0-	-0-	-0-	12769	2	760	9	N	691	692	1			389
01	16213	X	11556	-0-	-4657	-0-	10447	2	1109	9	N	1008	765	1			632
02	16128	X	9850	-0-	-6278	-0-	8934	2	916	9	N	833	734	1			731
03	17856	X	12642	-0-	-5214	-0-	11602	2	1040	9	N	945	1281	1			395
04	17280	X	12480	-0-	-4800	-0-	11464	2	1016	9	N	924	895	1			424
05	13516	X	12784	-0-	-732	-0-	11705	2	1079	9	N	981	933	1			472

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

12	80848	X	42889	-0-	-37959	-0-	41117	2	1772	9	N	1611	1698	1			384
01	0	W	40636	-0-	40636	40636	38830	2	1806	9	N	1642	1572	1			454
02	0	W	34931	-0-	34931	75567	33619	2	1312	9	N	1193	1097	1	3	8	547
03	0	W	49530	-0-	49530	125097	47752	2	1778	9	N	1616	1900	1	5	8	258
04	0	W	34777	-0-	34777	159874	33274	2	1503	9	N	1366	1244	1	9	8	371
*05	192968	X	33094	-0-	-159874	-0-	31486	2	1608	9	N	1462	1492	1			341

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	102506	X	102506	-0-	-0-	-0-	312	1	98919	2	N	2977	2988	1			291
							3275	9									
*01	82483	X	82483	-0-	-0-	-0-	1104	1	78869	2	N	2282	1968	1			605
							2510	9									
*02	74588	X	74588	-0-	-0-	-0-	1003	1	71618	2	N	1788	1844	1			549
							1967	9									
*03	71237	X	71237	-0-	-0-	-0-	962	1	68726	2	N	1408	1621	1			336
							1549	9									
*04	63128	X	63128	-0-	-0-	-0-	851	1	60799	2	N	1344	1258	1			422
							1478	9									
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

*07	0		81090	-0-	81090	81090	982	1	78709	2	N	1272	901	1			371
							1399	9									
08	0	W	83176	-0-	83176	164266	1050	1	81491	2	N	577	718	1			230
							635	9									
09	0	W	63283	-0-	63283	227549	1066	1	60739	2	N	1344	1273	1			301
							1478	9									
10	0	W	52099	-0-	52099	279648	1372	1	49431	2	N	1178	1288	1	3	8	188
							1296	9									
11	0	W	41281	-0-	41281	320929	1266	1	39311	2	N	640	535	1	3	8	290
							704	9									
12	0	W	36726	-0-	36726	357655	1312	1	34470	2	N	858	911	1			237
							944	9									
01	0	W	53612	-0-	53612	411267	727	1	51962	2	N	839	932	1			144
							923	9									
02	0	W	28005	-0-	28005	439272	370	1	26452	2	N	1075	1101	1			118
							1183	9									
03	0	W	28119	-0-	28119	467391	374	1	26732	2	N	921	712	1			327
							1013	9									
04	0	W	43498	-0-	43498	510889	590	1	42170	2	N	671	722	1			276
							738	9									
05	0	W	NO RPT	-0-	-0-	510889					N	NO RPT					276

RIZLEY-BRUMMETT 22 WELL #: 1H RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	68974	-0-	68974	68974	932	1	66557	2	N	1350	1282	1			339
							1485	9									
02	0	W	57182	-0-	57182	126156	745	1	53222	2	N	2923	2965	1			297
							3215	9									
03	0	W	55469	-0-	55469	181625	748	1	53393	2	N	1207	1262	1			242
							1328	9									
04	0	W	50709	-0-	50709	232334	685	1	48931	2	N	994	898	1			338
							1093	9									
05	0	W	NO RPT	-0-	-0-	232334					N	NO RPT					338

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF. 12744 - 12953

12	0	W	722	-0-	722	11482	701	3	21	9	N	19					159
01	0	W	596	-0-	596	12078	577	3	19	9	N	17					176
02	0	W	771	-0-	771	12849	751	3	20	9	N	18					194
03	0	W	1088	-0-	1088	13937	1064	3	24	9	N	22					216
04	3000	N	1807	-0-	-1193	12744	1776	3	31	9	N	28					244
*05	3100	N	3543	-0-	443	13187	3493	3	50	9	N	45	184	1			105

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF. 13064 - 17082

12	24986	X	19329	-0-	-5657	-0-	897	1	17999	2	N	394	551	1			264
							433	9									
01	24986	X	19685	-0-	-5301	-0-	877	1	18470	2	N	307	354	1			217
							338	9									
02	22568	X	16602	-0-	-5966	-0-	880	1	15499	2	N	203	356	1			64
							223	9									
03	23746	X	20310	-0-	-3436	-0-	958	1	19147	2	N	186	173	1			77
							205	9									
04	20921	X	20921	-0-	-0-	-0-	1039	1	19523	2	N	326	172	1			231
							359	9									
*05	21968	X	21968	-0-	-0-	-0-	1106	1	20581	2	N	255	180	1			306
							281	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF. 13450 - 17585

12	6386	X	4839	-0-	-1547	-0-	198	1	4437	2	N	185	172	1			193
							204	9									
01	5952	X	3987	-0-	-1965	-0-	198	1	3615	2	N	158	181	1			170
							174	9									
02	5292	X	3621	-0-	-1671	-0-	179	1	3300	2	N	129					299
							142	9									
03	5332	X	2560	-0-	-2772	-0-	6	1	2421	2	N	121	181	1			239
							133	9									
04	5160	X	1275	-0-	-3885	-0-	1250	2	25	9	N	23					262
*05	4836	X	1018	-0-	-3818	-0-	929	2	89	9	N	81	173	1			170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SM ENERGY COMPANY 788997
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12685 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	Z	41158	-0-	41158	41158	39616	2	1542	9	N	1402	1528	1	278
*01	0	Z	41877	-0-	41877	83035	792	1	39616	2	N	1335	958	1	655
							1469	9							
*02	0	Z	41597	-0-	41597	124632	792	1	39616	2	N	1081	1282	1	454
							1189	9							
03	0	Z	41495	-0-	41495	166127	792	1	39616	2	N	988	1082	1	360
							1087	9							
04	0	Z	28585	-0-	28585	194712	543	1	27141	2	N	819	731	1	448
							901	9							
05	14B2	EXT	NO RPT	-0-	-0-	194712					N	NO RPT			448

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	2			78
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			78

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

12	598	N	598	-0-	-0-	-0-	598	2			N	-0-			35
01	620	N	382	-0-	-238	-0-	382	2			N	-0-			35
02	588	N	528	-0-	-60	-0-	528	2			N	-0-			35
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-			35
*04	658	N	658	-0-	-0-	-0-	28	1	630	2	N	-0-			35
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19646	X	19646	-0-	-0-	-0-	19339	2	307	9	N	279	376	1			40
01	18185	X	18185	-0-	-0-	-0-	17657	2	528	9	N	480	385	1			135
02	14565	X	14565	-0-	-0-	-0-	14158	2	407	9	N	370	381	1			124
03	14852	X	14852	-0-	-0-	-0-	14369	2	483	9	N	439	381	1			182
*04	14082	X	14082	-0-	-0-	-0-	580	1	13066	2	N	396	390	1			188
							436	9									
*05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					188

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					64
01	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					64
02	2391	N	2391	-0-	-0-	-0-	2201	2	190	9	N	173	192	1			45
03	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					45
*04	2491	N	2491	-0-	-0-	-0-	106	1	2384	2	N	1	1	1			45
							1	9									
*05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					45

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2043	-0-	-499	-0-	2043	2			N	-0-					207
01	2542	X	1988	-0-	-554	-0-	1988	2			N	-0-					207
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					207
03	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					207
*04	2460	X	2245	-0-	-215	-0-	95	1	2149	2	N	1	1	1			207
							1	9									
*05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2257	X	2257	-0-	-0-	-0-	2157	2	100	9	N	91	191	1			58
01	2278	X	2278	-0-	-0-	-0-	2186	2	92	9	N	84					142
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					142
03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	N	80	4	1			218
*04	2490	N	2490	-0-	-0-	-0-	102	1	2302	2	N	78	188	1			108
							86	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					108

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					114
01	5006	X	5006	-0-	-0-	-0-	4877	2	129	9	N	117	189	1			42
02	4708	X	4708	-0-	-0-	-0-	4629	2	79	9	N	72					114
03	5137	X	5137	-0-	-0-	-0-	5058	2	79	9	N	72					186
*04	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-	1	7			185
05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					185

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	-0-	-0-	-589	-0-					N	-0-					150
01	0	X	-0-	-0-	-0-	-0-					N	-0-					150
02	0	W	-0-	-0-	-0-	-0-					N	-0-					150
03	0	W	-0-	-0-	-0-	-0-					N	-0-					150
04	0	W	-0-	-0-	-0-	-0-					N	-0-					150
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3580	X	3580	-0-	-0-	-0-	871	1	2574	2	N	123					182
							135	9									
01	3441	X	3105	-0-	-336	-0-	852	1	2189	2	N	58	193	1			47
							64	9									
02	3108	X	2900	-0-	-208	-0-	760	1	2140	2	N	-0-					47
03	3441	X	3168	-0-	-273	-0-	821	1	2195	2	N	138					185
							152	9									
*04	3330	X	2879	-0-	-451	-0-	936	1	1941	2	N	2	1	1			186
							2	9									
*05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					186

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					153
01	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					153
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					153
03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					153
*04	3065	X	3065	-0-	-0-	-0-	124	1	2788	2	N	139	1	1			291
							153	9									
*05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					291

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	802	-0-	-159	-0-	802	2			N	-0-					64
01	938	N	938	-0-	-0-	-0-	775	2	163	9	N	148	191	1			21
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					21
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					21
*04	986	N	986	-0-	-0-	-0-	899	2	87	9	N	79					100
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					100

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					28
03	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					29
*04	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					29
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1949	N	1949	-0-	-0-	-0-	1916	2	33	9	N	30	188	1			25
01	1891	N	1371	-0-	-520	-0-	1324	2	47	9	N	43					68
02	1708	N	1645	-0-	-63	-0-	1632	2	13	9	N	12					80
03	1891	N	1880	-0-	-11	-0-	1811	2	69	9	N	63					143
*04	1547	N	1547	-0-	-0-	-0-	66	1	1480	2	N	1	1	1			143
							1	9									
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					143

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2818	N	2818	-0-	-0-	-0-	2740	2	78	9	N	71					155
01	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					155
02	2099	N	2099	-0-	-0-	-0-	2060	2	39	9	N	35					190
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	189	1			60
*04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					60
*05	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					99
01	0	W	4795	-0-	4795	4795	4795	2			N	-0-					99
02	6387	X	1592	-0-	-4795	-0-	1592	2			N	-0-					99
03	3480	X	3480	-0-	-0-	-0-	3399	2	81	9	N	74					173
*04	4507	X	4507	-0-	-0-	-0-	189	1	4244	2	N	67	194	1			46
							74	9									
*05	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					46

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	W	-0-	-0-	-0-	-0-					N	-0-					20
03	0	W	-0-	-0-	-0-	-0-					N	-0-					20
04	0	W	-0-	-0-	-0-	-0-					N	-0-					20
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6571	X	6571	-0-	-0-	-0-	6440	2	131	9	N	119	191	1			112
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					112
02	3699	X	3699	-0-	-0-	-0-	3594	2	105	9	N	95					207
03	3866	X	3866	-0-	-0-	-0-	3754	2	112	9	N	102	190	1			119
*04	2820	X	-0-	-0-	-2820	-0-					N	-0-					119
*05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					119

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					13
01	868	N	775	-0-	-93	-0-	775	2			N	-0-					13
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					13
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13
*04	1078	N	1078	-0-	-0-	-0-	46	1	1031	2	N	1	1	1			13
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					72
*04	1112	N	1112	-0-	-0-	-0-	47	1	1064	2	N	1	1	1			72
							1	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2462	N	2462	-0-	-0-	-0-	2394	2	68	9	N	62					274
01	1745	N	1745	-0-	-0-	-0-	1682	2	63	9	N	57	191	1			140
02	2105	N	2105	-0-	-0-	-0-	2032	2	73	9	N	66					206
03	2227	X	2227	-0-	-0-	-0-	2160	2	67	9	N	61					267
*04	2066	X	2066	-0-	-0-	-0-	85	1	1922	2	N	54	189	1			132
							59	9									
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7412	X	7412	-0-	-0-	-0-	1079	1	6157	2	N	160	182	1			122
							176	9									
01	7336	X	7336	-0-	-0-	-0-	1067	1	6106	2	N	148	195	1			75
							163	9									
02	6369	X	6369	-0-	-0-	-0-	961	1	5319	2	N	81					156
							89	9									
03	3160	X	3160	-0-	-0-	-0-	539	1	2551	2	N	64	192	1			28
							70	9									
*04	6892	X	6892	-0-	-0-	-0-	1260	1	5510	2	N	111	3	1			136
							122	9									
*05	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					136

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					141
01	3100	N	4063	-0-	963	963	4063	2			N	-0-					141
02	2294	N	1331	-0-	-963	-0-	1331	2			N	-0-					141
03	2573	N	1387	-0-	-1186	-0-	1387	2			N	-0-					141
*04	2940	X	1104	-0-	-1836	-0-	47	1	1053	2	N	4	1	1			144
							4	9									
*05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					144

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2103	N	2103	-0-	-0-	-0-	2059	2	44	9	N	40					174
01	2032	N	2032	-0-	-0-	-0-	2010	2	22	9	N	20					194
02	1892	N	1892	-0-	-0-	-0-	1848	2	44	9	N	40					234
03	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					234
*04	1740	N	1538	-0-	-202	-0-	65	1	1472	2	N	1	1	1			234
							1	9									
*05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					234

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3360	X	3360	-0-	-0-	-0-	878	1	2370	2	N	102	193	1			60
							112	9									
01	3455	X	3455	-0-	-0-	-0-	878	1	2485	2	N	84					144
							92	9									
02	2993	X	2993	-0-	-0-	-0-	793	1	2200	2	N	-0-					144
03	3293	X	3293	-0-	-0-	-0-	878	1	2301	2	N	104	186	1			62
							114	9									
*04	2902	X	2902	-0-	-0-	-0-	923	1	1978	2	N	1	1	1			62
							1	9									
*05	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1957	X	1957	-0-	-0-	-0-	1948	2	9	9	N	8					93
01	1754	X	1754	-0-	-0-	-0-	1748	2	6	9	N	5					98
02	1790	X	1790	-0-	-0-	-0-	1788	2	2	9	N	2					100
03	2089	X	2089	-0-	-0-	-0-	2087	2	2	9	N	2					102
*04	1860	N	1860	-0-	-0-	-0-	79	1	1780	2	N	1	1	1			102
							1	9									
*05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					102

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3891	X	3891	-0-	-0-	-0-	3890	2	1	9	N	1					54
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					54
02	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					54
03	3612	X	3612	-0-	-0-	-0-	3578	2	34	9	N	31					85
*04	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					85
*05	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					85

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					12
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					12
02	1512	N	1428	-0-	-84	-0-	1428	2			N	-0-					12
03	1829	N	1539	-0-	-290	-0-	1464	2	75	9	N	68					80
04	1950	N	1585	-0-	-365	-0-	67	1	1500	2	N	16	1	1			95
							18	9									
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2151	N	2151	-0-	-0-	-0-	2035	2	116	9	N	105					150
01	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					150
02	1986	N	1986	-0-	-0-	-0-	1869	2	117	9	N	106	189	1			67
03	2139	N	1902	-0-	-237	-0-	1838	2	64	9	N	58					125
*04	1997	N	1997	-0-	-0-	-0-	1958	2	39	9	N	35					160
*05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					160

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2006	N	2006	-0-	-0-	-0-	1940	2	66	9	N	60	191	1			85
01	1868	N	1868	-0-	-0-	-0-	1818	2	50	9	N	45					130
02	1652	N	1609	-0-	-43	-0-	1609	2			N	-0-					130
03	2015	N	1644	-0-	-371	-0-	1593	2	51	9	N	46					176
*04	1800	N	1358	-0-	-442	-0-	58	1	1299	2	N	1	1	1			176
							1	9									
*05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					176

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					57

WORKED OVER ANOTHER ZONE.. 02/18/2014

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1599	-0-	-292	-0-	1580	2	19	9	N	17					216
01	1767	N	1462	-0-	-305	-0-	1432	2	30	9	N	27	191	1			52
02	1708	N	1562	-0-	-146	-0-	1466	2	96	9	N	87					139
03	1612	N	1415	-0-	-197	-0-	1415	2			N	-0-					139
*04	1410	N	1126	-0-	-284	-0-	48	1	1071	2	N	6	1	1			144
							7	9									
*05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					144

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2253	-0-	-382	-0-	690	1	1523	3	N	36					123
							40	9									
01	2635	N	2438	-0-	-197	-0-	723	1	1636	3	N	72					195
							79	9									
02	2352	N	2242	-0-	-110	-0-	779	1	1441	3	N	20					215
							22	9									
03	2543	N	2543	-0-	-0-	-0-	864	1	1635	3	N	40	183	1			72
							44	9									
*04	2514	N	2514	-0-	-0-	-0-	828	1	1611	2	N	68					140
							75	9									
05	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					140

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2744	X	2744	-0-	-0-	-0-	2731	2	13	9	N	12	185	1			50
01	2635	X	2589	-0-	-46	-0-	2589	2			N	-0-					50
02	2380	X	2101	-0-	-279	-0-	2101	2			N	-0-					50
03	2966	X	2966	-0-	-0-	-0-	2848	2	118	9	N	107					157
*04	2550	X	2419	-0-	-131	-0-	103	1	2315	2	N	1	1	1			157
							1	9									
*05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					157

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	5577	-0-	-3351	-0-	1032	1	4401	2	N	131					221
							144	9									
01	6386	X	5145	-0-	-1241	-0-	871	1	4216	2	N	53	195	1			79
							58	9									
02	5768	X	4251	-0-	-1517	-0-	845	1	3315	2	N	83					162
							91	9									
03	6045	X	5606	-0-	-439	-0-	954	1	4476	2	N	160	183	1			139
							176	9									
04	5400	X	4734	-0-	-666	-0-	822	1	3882	2	N	27					166
							30	9									
05	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					166

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5655	X	5655	-0-	-0-	-0-	5558	2	97	9	N	88	190	1			90
01	5394	X	5270	-0-	-124	-0-	5200	2	70	9	N	64					154
02	4872	X	4399	-0-	-473	-0-	4399	2			N	-0-					154
03	5394	X	4996	-0-	-398	-0-	4889	2	107	9	N	97					251
*04	5220	X	4400	-0-	-820	-0-	187	1	4209	2	N	4	2	1			253
							4	9									
*05	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					253

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12152	X	455	-0-	-11697	-0-	396	1	59	9	N	54	384	1			115
01	12028	X	33	-0-	-11995	-0-	33	1			N	-0-					115
02	10903	X	10903	-0-	-0-	-0-	227	1	10676	2	N	-0-					115
03	12140	X	12140	-0-	-0-	-0-	663	1	11477	2	N	-0-					115
*04	11009	X	11009	-0-	-0-	-0-	1279	1	9654	2	N	69	5	1			179
							76	9									
05	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					179

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1336	-0-	-121	-0-	1250	2	86	9	N	78	195	1			50
01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					50
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					50
03	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					50
*04	1357	N	1357	-0-	-0-	-0-	50	1	1130	2	N	161	184	1			27
							177	9									
*05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					27

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13258	X	13258	-0-	-0-	-0-	13038	2	220	9	N	200	193	1			179
01	11873	X	9604	-0-	-2269	-0-	9503	2	101	9	N	92	194	1			77
02	12096	X	5660	-0-	-6436	-0-	5618	2	42	9	N	38					115
03	13392	X	6459	-0-	-6933	-0-	6266	2	193	9	N	175	203	1			87
*04	12960	X	5273	-0-	-7687	-0-	223	1	5028	2	N	20	3	1			104
							22	9									
*05	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					104

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2835	-0-	-296	-0-	831	1	1892	2	N	102					179
							112	9									
01	3131	X	1331	-0-	-1800	-0-	878	1	398	2	N	50					229
							55	9									
02	2828	X	570	-0-	-2258	-0-	490	1	80	9	N	73	188	1			114
03	3007	X	858	-0-	-2149	-0-	779	1	79	9	N	72					186
*04	2730	X	588	-0-	-2142	-0-	544	1	44	9	N	40	190	1			36
*05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					36

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					227
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					227
02	1372	N	1070	-0-	-302	-0-	1070	2			N	-0-					227
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					227
*04	780	N	640	-0-	-140	-0-	27	1	613	2	N	-0-					227
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5110	X	5110	-0-	-0-	-0-	4987	2	123	9	N	112					167
01	5084	X	4990	-0-	-94	-0-	4895	2	95	9	N	86	193	1			60
02	4644	X	4644	-0-	-0-	-0-	4563	2	81	9	N	74					134
03	5236	X	5236	-0-	-0-	-0-	5213	2	23	9	N	21					155
*04	4950	X	4932	-0-	-18	-0-	206	1	4627	2	N	90	194	1			51
							99	9									
*05	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					51

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	0	W	-0-	-0-	-0-	-0-					N	-0-					25
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	W	-0-	-0-	-0-	-0-					N	-0-					103
03	0	W	-0-	-0-	-0-	-0-					N	-0-					103
04	0	W	-0-	-0-	-0-	-0-					N	4					107
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					107

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2015 - PLUGGED 02/20/15

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7286	X	7286	-0-	-0-	-0-	7252	2	34	9	N	31					139
01	7450	X	7450	-0-	-0-	-0-	7348	2	102	9	N	93	189	1			43
02	6863	X	6863	-0-	-0-	-0-	6826	2	37	9	N	34					77
03	7006	X	6995	-0-	-11	-0-	6984	2	11	9	N	10	7	1			80
*04	7228	X	7228	-0-	-0-	-0-	303	1	6829	2	N	87	4	1			163
							96	9									
*05	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					163

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2424	-0-	-242	-0-	2424	2			N	-0-					60
01	2813	X	2813	-0-	-0-	-0-	2767	2	46	9	N	42					102
02	2487	X	2487	-0-	-0-	-0-	2468	2	19	9	N	17					119
03	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					119
*04	2710	N	2710	-0-	-0-	-0-	115	1	2594	2	N	1	1	1			119
							1	9									
05	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					157
01	2666	X	2576	-0-	-90	-0-	2576	2			N	-0-					157
02	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					157
03	3954	X	3954	-0-	-0-	-0-	3874	2	80	9	N	73					230
*04	2883	X	2883	-0-	-0-	-0-	123	1	2759	2	N	1	1	1			230
							1	9									
*05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					230

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	-0-					130
02	0	W	-0-	-0-	-0-	-0-					N	-0-					130
03	0	W	-0-	-0-	-0-	-0-					N	-0-					130
04	0	W	-0-	-0-	-0-	-0-					N	-0-					130
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3054	X	3054	-0-	-0-	-0-	822	1	2231	2	N	1					106
							1	9									
01	3224	X	3224	-0-	-0-	-0-	785	1	2351	2	N	80					186
							88	9									
02	2688	X	2116	-0-	-572	-0-	605	1	1511	2	N	-0-					186
03	2976	X	2752	-0-	-224	-0-	627	1	2083	2	N	38					224
							42	9									
04	2880	X	2804	-0-	-76	-0-	654	1	2128	2	N	20	189	1			55
							22	9									
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					55

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2430	-0-	-205	-0-	2429	2	1	9	N	1	190	1			45
01	2635	X	2274	-0-	-361	-0-	2209	2	65	9	N	59					104
02	2380	X	2278	-0-	-102	-0-	2278	2			N	-0-					104
03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					104
*04	2844	X	2844	-0-	-0-	-0-	121	1	2722	2	N	1	1	1			104
							1	9									
*05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					104

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					82
01	4549	X	4549	-0-	-0-	-0-	4480	2	69	9	N	63					145
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					145
03	4448	X	4448	-0-	-0-	-0-	4336	2	112	9	N	102					247
*04	4264	X	4264	-0-	-0-	-0-	181	1	4081	2	N	2	194	1			55
							2	9									
*05	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4235	-0-	-1252	-0-	4050	2	185	9	N	168	370	1			119
01	5487	X	5357	-0-	-130	-0-	5274	2	83	9	N	75					194
02	4872	X	4311	-0-	-561	-0-	4297	2	14	9	N	13					207
03	5394	X	4305	-0-	-1089	-0-	4142	2	163	9	N	148	204	1			151
*04	5220	X	4156	-0-	-1064	-0-	175	1	3948	2	N	30	8	1			173
							33	9									
*05	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					173

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2702	-0-	-119	-0-	2650	2	52	9	N	47	372	1			155
01	2821	X	2228	-0-	-593	-0-	2228	2			N	-0-					155
02	2548	X	2459	-0-	-89	-0-	2459	2			N	-0-					155
03	2821	X	2583	-0-	-238	-0-	2515	2	68	9	N	62					217
*04	2892	X	2892	-0-	-0-	-0-	120	1	2699	2	N	66	1	1			282
							73	9									
*05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					282

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					129
01	930	N	774	-0-	-156	-0-	774	2			N	-0-					129
02	896	N	824	-0-	-72	-0-	824	2			N	-0-					129
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					129
*04	832	N	832	-0-	-0-	-0-	35	1	789	2	N	7					136
							8	9									
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					98
01	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					98
02	4246	X	4246	-0-	-0-	-0-	4147	2	99	9	N	90					188
03	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					208
*04	4256	X	4256	-0-	-0-	-0-	181	1	4072	2	N	3	2	1			209
							3	9									
*05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					209

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4993	X	4993	-0-	-0-	-0-	4921	2	72	9	N	65					125
01	4493	X	4493	-0-	-0-	-0-	4456	2	37	9	N	34					159
02	4530	X	4530	-0-	-0-	-0-	4457	2	73	9	N	66	192	1			33
03	4931	X	4931	-0-	-0-	-0-	4869	2	62	9	N	56					89
*04	4084	X	4084	-0-	-0-	-0-	174	1	3908	2	N	2	2	1			90
							2	9									
*05	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8429	X	8429	-0-	-0-	-0-	1079	1	7264	2	N	78					216
							86	9									
01	7290	X	7290	-0-	-0-	-0-	1079	1	6198	2	N	12	182	1			46
							13	9									
02	6941	X	6941	-0-	-0-	-0-	943	1	5943	2	N	50					96
							55	9									
03	5975	X	5975	-0-	-0-	-0-	1079	1	4808	2	N	80					176
							88	9									
*04	5812	X	5812	-0-	-0-	-0-	1160	1	4641	2	N	10	2	1			184
							11	9									
*05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					184

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	3123	-0-	-2209	-0-	3123	2			N	-0-					80
01	5270	X	4300	-0-	-970	-0-	4182	2	118	9	N	107					187
02	4480	X	3266	-0-	-1214	-0-	3183	2	83	9	N	75					262
03	4960	X	3626	-0-	-1334	-0-	3617	2	9	9	N	8	188	1			82
*04	4170	X	3909	-0-	-261	-0-	161	1	3623	2	N	114	2	1			194
							125	9									
*05	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					194

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	4					207
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4402	-0-	-651	-0-	4347	2	55	9	N	50					117
01	5053	X	4419	-0-	-634	-0-	4318	2	101	9	N	92					209
02	4564	X	3834	-0-	-730	-0-	3834	2			N	-0-					209
03	4557	X	4399	-0-	-158	-0-	4313	2	86	9	N	78	188	1			99
*04	4410	X	4410	-0-	-0-	-0-	188	1	4220	2	N	2	2	1			99
							2	9									
*05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					99

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9845	X	9845	-0-	-0-	-0-	9717	2	128	9	N	116	191	1			68
01	9393	X	9072	-0-	-321	-0-	9040	2	32	9	N	29					97
02	8484	X	8207	-0-	-277	-0-	8152	2	55	9	N	50					147
03	9610	X	8751	-0-	-859	-0-	8685	2	66	9	N	60					207
*04	9300	X	8770	-0-	-530	-0-	8737	2	33	9	N	30					237
*05	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					237

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4866	X	4866	-0-	-0-	-0-	4803	2	63	9	N	57					144
01	4634	X	4634	-0-	-0-	-0-	4604	2	30	9	N	27					171
02	4056	X	4056	-0-	-0-	-0-	3984	2	72	9	N	65	186	1			50
03	4534	X	4534	-0-	-0-	-0-	4488	2	46	9	N	42					92
*04	4477	X	4477	-0-	-0-	-0-	4444	2	33	9	N	30					122
05	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6164	X	6164	-0-	-0-	-0-	6164	2			N	-0-					117
01	5801	X	5801	-0-	-0-	-0-	5670	2	131	9	N	119					236
02	6198	X	6198	-0-	-0-	-0-	6059	2	139	9	N	126	191	1			171
03	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					171
*04	4202	X	4202	-0-	-0-	-0-	172	1	3881	2	N	135	2	1			304
							149	9									
*05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					304

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6041	X	6041	-0-	-0-	-0-	5923	2	118	9	N	107					234
01	5221	X	5221	-0-	-0-	-0-	5190	2	31	9	N	28					262
02	5618	X	5618	-0-	-0-	-0-	5584	2	34	9	N	31	183	1			110
03	6016	X	6016	-0-	-0-	-0-	5966	2	50	9	N	45					155
*04	6398	X	6398	-0-	-0-	-0-	270	1	6083	2	N	41	3	1			193
							45	9									
*05	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					193

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5545	-0-	-128	-0-	5446	2	99	9	N	90					178
01	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	188	1			72
02	5124	X	4906	-0-	-218	-0-	4831	2	75	9	N	68					140
03	5744	X	5744	-0-	-0-	-0-	5677	2	67	9	N	61	191	1			10
*04	5490	X	5358	-0-	-132	-0-	225	1	5059	2	N	67	3	1			74
							74	9									
*05	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					74

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7118	X	7118	-0-	-0-	-0-	854	1	6147	2	N	106	191	1			107
							117	9									
01	7031	X	7031	-0-	-0-	-0-	878	1	6032	2	N	110	185	1			32
							121	9									
02	6220	X	6220	-0-	-0-	-0-	793	1	5369	2	N	53					85
							58	9									
03	6550	X	6550	-0-	-0-	-0-	850	1	5619	2	N	74					159
							81	9									
*04	5818	X	5818	-0-	-0-	-0-	1054	1	4696	2	N	62	2	1			219
							68	9									
*05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					219

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4953	X	4953	-0-	-0-	-0-	617	1	4288	2	N	44					216
							48	9									
01	5362	X	5362	-0-	-0-	-0-	878	1	4444	2	N	36	190	1			62
							40	9									
02	4587	X	4587	-0-	-0-	-0-	793	1	3739	2	N	50					112
							55	9									
03	5051	X	5051	-0-	-0-	-0-	878	1	4140	2	N	30					142
							33	9									
*04	4780	X	4780	-0-	-0-	-0-	1014	1	3693	2	N	66	2	1			206
							73	9									
*05	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4351	-0-	-764	-0-	4274	2	77	9	N	70	191	1			33
01	4805	X	4303	-0-	-502	-0-	4303	2			N	-0-					33
02	4172	X	3663	-0-	-509	-0-	3629	2	34	9	N	31					64
03	4526	X	4153	-0-	-373	-0-	4113	2	40	9	N	36					100
04	4200	X	3924	-0-	-276	-0-	165	1	3708	2	N	46	2	1			144
							51	9									
05	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					144

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25947	X	15590	-0-	-10357	-0-	15459	2	131	9	N	119	194	1			72
01	25947	X	14562	-0-	-11385	-0-	14413	2	149	9	N	135					207
02	23436	X	15290	-0-	-8146	-0-	15284	2	6	9	N	5	192	1			20
03	19530	X	11282	-0-	-8248	-0-	11183	2	99	9	N	90					110
04	18900	X	16492	-0-	-2408	-0-	698	1	15714	2	N	73	9	1			174
							80	9									
05	16926	X	NO RPT	-0-	-16926	-0-					N	NO RPT					174

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	8077	-0-	-293	-0-	8025	2	52	9	N	47					176
01	8370	X	7020	-0-	-1350	-0-	7020	2			N	-0-					176
02	7560	X	7494	-0-	-66	-0-	7342	2	152	9	N	138	192	1			122
03	8370	X	7653	-0-	-717	-0-	7588	2	65	9	N	59					181
*04	7920	X	7748	-0-	-172	-0-	325	1	7315	2	N	98	193	1			86
							108	9									
*05	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					86

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6630	-0-	-562	-0-	6630	2			N	-0-					88
01	6851	X	6180	-0-	-671	-0-	6108	2	72	9	N	65					153
02	6188	X	5418	-0-	-770	-0-	5418	2			N	-0-					153
03	6851	X	6379	-0-	-472	-0-	6379	2			N	-0-					153
*04	6529	X	6529	-0-	-0-	-0-	275	1	6197	2	N	52	3	1			202
							57	9									
*05	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					202

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2399	-0-	-236	-0-	2399	3			N	-0-					13
01	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					13
02	2380	X	2225	-0-	-155	-0-	2225	3			N	-0-					13
03	2635	X	2505	-0-	-130	-0-	2505	3			N	-0-					13
*04	4766	X	4766	-0-	-0-	-0-	4762	2	4	9	N	4					17
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					17

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					85
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					85
02	842	N	842	-0-	-0-	-0-	803	2	39	9	N	35					120
03	964	N	964	-0-	-0-	-0-	821	2	143	9	N	130					250
*04	820	N	820	-0-	-0-	-0-	34	1	773	2	N	12	185	1			77
							13	9									
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15097	X	9778	-0-	-5319	-0-	9664	2	114	9	N	104					271
01	15097	X	9528	-0-	-5569	-0-	9453	2	75	9	N	68	189	1			150
02	11480	X	8331	-0-	-3149	-0-	8217	2	114	9	N	104					254
03	11563	X	8840	-0-	-2723	-0-	8762	2	78	9	N	71	191	1			134
*04	9840	X	7978	-0-	-1862	-0-	334	1	7516	2	N	116	4	1			246
							128	9									
*05	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					246

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	10170	-0-	-91	-0-	150	1	9948	2	N	65	388	1			133
							72	9									
01	10261	X	9346	-0-	-915	-0-	57	1	9192	2	N	88					221
							97	9									
02	9268	X	8852	-0-	-416	-0-	680	1	8172	2	N	-0-					221
03	10261	X	9593	-0-	-668	-0-	878	1	8591	2	N	113	189	1			145
							124	9									
*04	9840	X	9159	-0-	-681	-0-	1199	1	7874	2	N	78	4	1			219
							86	9									
*05	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					219

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8522	X	8522	-0-	-0-	-0-	8433	2	89	9	N	81					202
01	7750	X	7748	-0-	-2	-0-	7623	2	125	9	N	114					316
02	8539	X	8539	-0-	-0-	-0-	8373	2	166	9	N	151	195	1			272
03	9080	X	9080	-0-	-0-	-0-	8958	2	122	9	N	111					383
*04	8715	X	8715	-0-	-0-	-0-	367	1	8258	2	N	82	4	1			461
							90	9									
*05	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					461

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9548	X	9045	-0-	-503	-0-	8936	2	109	9	N	99					239
01	9548	X	9096	-0-	-452	-0-	9030	2	66	9	N	60	187	1			112
02	8624	X	7804	-0-	-820	-0-	7685	2	119	9	N	108					220
03	9548	X	8430	-0-	-1118	-0-	8338	2	92	9	N	84	189	1			115
*04	9210	X	8066	-0-	-1144	-0-	339	1	7639	2	N	80	4	1			191
							88	9									
*05	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					191

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6832	-0-	-794	-0-	835	1	5843	2	N	140	195	1			143
							154	9									
01	7626	X	6626	-0-	-1000	-0-	878	1	5663	2	N	77					220
							85	9									
02	6888	X	6398	-0-	-490	-0-	793	1	5536	2	N	63	193	1			90
							69	9									
03	7409	X	6945	-0-	-464	-0-	873	1	5953	2	N	108					198
							119	9									
*04	7170	X	6646	-0-	-524	-0-	1070	1	5519	2	N	52	3	1			247
							57	9									
*05	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					247

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5309	-0-	-116	-0-	5230	2	79	9	N	72					212
01	5425	X	5375	-0-	-50	-0-	5297	2	78	9	N	71	195	1			88
02	4900	X	4745	-0-	-155	-0-	4730	2	15	9	N	14					102
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					102
*04	5356	X	5356	-0-	-0-	-0-	225	1	5058	2	N	66	3	1			165
							73	9									
*05	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					165

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					105
01	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					105
02	4521	X	4521	-0-	-0-	-0-	4480	2	41	9	N	37					142
03	4386	X	4386	-0-	-0-	-0-	4344	2	42	9	N	38					180
*04	3579	X	3579	-0-	-0-	-0-	151	1	3407	2	N	19	2	1			197
							21	9									
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					197

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	3597	-0-	-1363	-0-	3563	2	34	9	N	31					137
01	4960	X	3994	-0-	-966	-0-	3953	2	41	9	N	37					174
02	4200	X	3349	-0-	-851	-0-	3280	2	69	9	N	63					237
03	4216	X	3588	-0-	-628	-0-	3578	2	10	9	N	9	192	1			54
*04	3870	X	3702	-0-	-168	-0-	157	1	3543	2	N	2	2	1			54
							2	9									
*05	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					54

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					241
01	2424	X	2424	-0-	-0-	-0-	2283	2	141	9	N	128					369
02	1764	X	331	-0-	-1433	-0-	318	2	13	9	N	12					381
03	2647	X	2647	-0-	-0-	-0-	2640	2	7	9	N	6					387
*04	2595	X	2595	-0-	-0-	-0-	110	1	2483	2	N	2	1	1			388
							2	9									
*05	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					388

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13795	X	12122	-0-	-1673	-0-	12122	2			N	-0-					152
01	13795	X	12383	-0-	-1412	-0-	12361	2	22	9	N	20					172
02	12404	X	10586	-0-	-1818	-0-	10582	2	4	9	N	4					176
03	13671	X	11995	-0-	-1676	-0-	11995	2			N	-0-					176
04	12240	X	11737	-0-	-503	-0-	11661	2	76	9	N	69	191	1			54
05	12369	X	NO RPT	-0-	-12369	-0-					N	NO RPT					54

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7210	X	7210	-0-	-0-	-0-	851	1	6296	2	N	57					100
							63	9									
01	7345	X	7345	-0-	-0-	-0-	878	1	6328	2	N	126	185	1			41
							139	9									
02	6527	X	6527	-0-	-0-	-0-	793	1	5684	2	N	45					86
							50	9									
03	7323	X	7323	-0-	-0-	-0-	878	1	6324	2	N	110					196
							121	9									
*04	6769	X	6769	-0-	-0-	-0-	1098	1	5588	2	N	75	184	1			87
							83	9									
*05	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3660	X	3660	-0-	-0-	-0-	3605	2	55	9	N	50					122
01	3544	X	3544	-0-	-0-	-0-	3498	2	46	9	N	42					164
02	3713	X	3713	-0-	-0-	-0-	3608	2	105	9	N	95	187	1			72
03	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3					75
*04	3786	X	3786	-0-	-0-	-0-	158	1	3567	2	N	55	2	1			128
							61	9									
*05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					128

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11966	X	10949	-0-	-1017	-0-	10830	2	119	9	N	108	198	1			122
01	10850	X	10707	-0-	-143	-0-	10579	2	128	9	N	116					238
02	9317	X	9317	-0-	-0-	-0-	9254	2	63	9	N	57					295
03	10943	X	10491	-0-	-452	-0-	10438	2	53	9	N	48	190	1			153
*04	10590	X	10280	-0-	-310	-0-	435	1	9783	2	N	56	5	1			204
							62	9									
*05	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					204

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9878	X	9878	-0-	-0-	-0-	1079	1	8602	3	N	179	184	1			150
							197	9									
01	8199	X	8199	-0-	-0-	-0-	969	1	7139	3	N	83					233
							91	9									
02	6998	X	6998	-0-	-0-	-0-	957	1	5940	3	N	92	185	1			140
							101	9									
03	8253	X	8253	-0-	-0-	-0-	1079	1	6989	3	N	168	15	1	15	8	278
							185	9									
*04	7922	X	7922	-0-	-0-	-0-	1024	1	6788	2	N	100	188	1			190
							110	9									
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					190

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	7650	-0-	-38	-0-	7529	2	121	9	N	110					202
01	7688	X	7457	-0-	-231	-0-	7427	2	30	9	N	27					229
02	6944	X	6742	-0-	-202	-0-	6700	2	42	9	N	38	190	1			77
03	8519	X	8519	-0-	-0-	-0-	8399	2	120	9	N	109					186
*04	7440	X	7190	-0-	-250	-0-	302	1	6787	2	N	92	194	1			84
							101	9									
*05	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					84

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18941	X	17348	-0-	-1593	-0-	17238	2	110	9	N	100					179
01	18967	X	18967	-0-	-0-	-0-	18826	2	141	9	N	128	193	1			114
02	17108	X	16222	-0-	-886	-0-	16145	2	77	9	N	70					184
03	21160	X	21160	-0-	-0-	-0-	21013	2	147	9	N	134	189	1			129
*04	18987	X	18987	-0-	-0-	-0-	18875	2	112	9	N	102					231
05	18972	X	NO RPT	-0-	-18972	-0-					N	NO RPT					231

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4812	-0-	-644	-0-	4800	2	12	9	N	11					104
01	5456	X	4494	-0-	-962	-0-	4414	2	80	9	N	73					177
02	4732	X	4537	-0-	-195	-0-	4470	2	67	9	N	61	193	1			45
03	5115	X	4800	-0-	-315	-0-	4666	2	134	9	N	122					167
*04	5688	X	5688	-0-	-0-	-0-	238	1	5349	2	N	92	3	1			256
							101	9									
*05	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					256

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2658	-0-	2658	2658	737	1	1750	2	N	155	190	1			152
							171	9									
01	0	W	2809	-0-	2809	5467	980	1	1654	2	N	159	196	1			115
							175	9									
02	0	W	2564	-0-	2564	8031	925	1	1540	2	N	90					205
							99	9									
03	0	W	1855	-0-	1855	9886	889	1	853	2	N	103	187	1			121
							113	9									
04	0	W	1527	-0-	1527	11413	835	1	608	2	N	76					197
							84	9									
05	0	W	NO RPT	-0-	-0-	11413					N	NO RPT					197

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42528	X	42528	-0-	-0-	-0-	42373	2	155	9	N	141	193	1			208
01	46221	X	34710	-0-	-11511	-0-	34612	2	98	9	N	89	187	1			110
02	41748	X	31164	-0-	-10584	-0-	31074	2	90	9	N	82					192
03	46221	X	27345	-0-	-18876	-0-	27256	2	89	9	N	81	184	1	1	8	88
04	41160	X	11432	-0-	-29728	-0-	486	1	10931	2	N	14	6	1			96
							15	9									
05	42532	X	NO RPT	-0-	-42532	-0-					N	NO RPT					96

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2354	-0-	-343	-0-	2354	2			N	-0-					153
01	2697	X	1946	-0-	-751	-0-	1927	2	19	9	N	17					170
02	2436	X	1668	-0-	-768	-0-	1666	2	2	9	N	2					172
03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					172
*04	2948	X	2948	-0-	-0-	-0-	125	1	2822	2	N	1	1	1			172
							1	9									
*05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					172

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10549	X	10549	-0-	-0-	-0-	712	1	9687	2	N	136					220
							150	9									
01	9424	X	8653	-0-	-771	-0-	878	1	7687	2	N	80	195	1			105
							88	9									
02	8512	X	7644	-0-	-868	-0-	776	1	6791	2	N	70					175
							77	9									
03	9424	X	8444	-0-	-980	-0-	878	1	7509	2	N	52					227
							57	9									
*04	9120	X	8112	-0-	-1008	-0-	1152	1	6905	2	N	50	4	1			273
							55	9									
*05	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					273

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	2					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31877	X	31877	-0-	-0-	-0-	31742	2	135	9	N	123					144
01	30932	X	30932	-0-	-0-	-0-	30868	2	64	9	N	58	187	1			15
02	27493	X	27493	-0-	-0-	-0-	27493	2			N	-0-					15
03	30072	X	30072	-0-	-0-	-0-	29777	2	295	9	N	268	191	1			92
*04	28882	X	28882	-0-	-0-	-0-	1994	1	26649	2	N	217	238	1			71
							239	9									
*05	28334	X	NO RPT	-0-	-28334	-0-					N	NO RPT					71

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31602	X	31602	-0-	-0-	-0-	30545	2	1057	9	Y	961	772	1			529
01	31783	X	31783	-0-	-0-	-0-	30893	2	890	9	Y	809	947	1			391
02	29604	X	29604	-0-	-0-	-0-	28794	2	810	9	Y	736	765	1			362
03	32523	X	32523	-0-	-0-	-0-	31657	2	866	9	Y	787	770	1			379
*04	30618	X	30618	-0-	-0-	-0-	1266	1	28507	2	Y	768	779	1			368
							845	9									
05	18166	X	NO RPT	-0-	-18166	-0-					Y	NO RPT					368

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7771	X	7771	-0-	-0-	-0-	7771	2			Y	-0-					64
01	7755	X	7755	-0-	-0-	-0-	7755	2			Y	-0-					64
02	6986	X	6986	-0-	-0-	-0-	6873	2	113	9	Y	103					167
03	6987	X	6987	-0-	-0-	-0-	6941	2	46	9	Y	42	184	1			25
*04	6959	X	6959	-0-	-0-	-0-	481	1	6430	2	Y	44	38	1			31
							48	9									
05	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68976	X	68976	-0-	-0-	-0-	67051	2	1925	9	Y	1750	1738	1	2	8	549
01	65649	X	65649	-0-	-0-	-0-	63888	2	1761	9	Y	1601	1520	1			630
02	58208	X	58208	-0-	-0-	-0-	56720	2	1488	9	Y	1353	907	0	765	1	311
03	62677	X	62677	-0-	-0-	-0-	61090	2	1587	9	Y	1443	1333	0	45	1	376
04	16440	X	15256	-0-	-1184	-0-	633	1	14249	2	Y	340	202	1			297
							374	9									
05	16337	X	NO RPT	-0-	-16337	-0-					Y	NO RPT					297

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17174	X	16815	-0-	-359	-0-	868	1	15530	2	Y	379	385	1			248
							417	9									
01	17174	X	16214	-0-	-960	-0-	857	1	14957	2	Y	364	382	1			230
							400	9									
02	15512	X	14767	-0-	-745	-0-	793	1	13621	2	Y	321	384	1			167
							353	9									
03	17174	X	16223	-0-	-951	-0-	873	1	14950	2	Y	364	380	1			151
							400	9									
04	16620	X	15579	-0-	-1041	-0-	1460	1	13737	2	Y	347	199	1			299
							382	9									
05	16802	X	NO RPT	-0-	-16802	-0-					Y	NO RPT					299

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55947	X	55947	-0-	-0-	-0-	54850	2	1097	9	Y	997	980	0			146
01	52340	X	52340	-0-	-0-	-0-	51244	2	1096	9	Y	996	389	0	382	1	371
02	43435	X	43435	-0-	-0-	-0-	42565	2	870	9	Y	791	44	0	385	1	733
03	45703	X	45703	-0-	-0-	-0-	44706	2	997	9	Y	906	1218	1			421
*04	43456	X	43456	-0-	-0-	-0-	1809	1	40712	2	Y	850	28	0	791	1	452
							935	9									
05	14663	X	NO RPT	-0-	-14663	-0-					Y	NO RPT					452

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13787	X	13787	-0-	-0-	-0-	13470	2	317	9	N	288	278	0			162
01	13896	X	13896	-0-	-0-	-0-	13614	2	282	9	N	256	241	0			177
02	12478	X	12478	-0-	-0-	-0-	12127	2	351	9	N	319	324	0			172
03	14662	X	14662	-0-	-0-	-0-	14267	2	395	9	N	359	297	0	29	1	205
*04	14260	X	14260	-0-	-0-	-0-	597	1	13429	2	N	213	228	0	20	1	170
							234	9									
05	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					170

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79255	X	79255	-0-	-0-	-0-	53453	2	23506	3	N	2087	914	0	962	1	1056
							2296	9									
01	0	W	74202	-0-	74202	74202	51276	2	20852	3	N	1885	650	0	1329	1	962
							2074	9									
02	0	W	67902	-0-	67902	142104	46793	2	19183	3	N	1751	736	0	928	1	1049
							1926	9									
03	0	W	72798	-0-	72798	214902	50474	2	20224	3	N	1909	707	0	1177	1	1074
							2100	9									
*04	282657	X	67755	-0-	-214902	-0-	2796	1	62923	2	N	1851	758	0	1061	1	1106
							2036	9									
*05	15438	X	NO RPT	-0-	-15438	-0-					N	NO RPT					1106

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

12	14198	X	13861	-0-	-337	-0-	13679	2	182	9	Y	165	381	1			130
01	14198	X	13058	-0-	-1140	-0-	12696	2	362	9	Y	329	183	1			276
02	12824	X	11885	-0-	-939	-0-	11742	2	143	9	Y	130	186	1			220
03	14198	X	13927	-0-	-271	-0-	13587	2	340	9	Y	309	411	1			118
04	13740	X	13145	-0-	-595	-0-	550	1	12373	2	Y	202	203	1			117
							222	9									
05	13857	X	NO RPT	-0-	-13857	-0-					Y	NO RPT					117

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

12	16926	X	14376	-0-	-2550	-0-	14020	2	356	9	Y	324	306	0			451
01	16926	X	14350	-0-	-2576	-0-	14022	2	328	9	Y	298	177	0	189	1	383
02	14840	X	13530	-0-	-1310	-0-	13323	2	207	9	Y	188	195	0			376
03	16089	X	13824	-0-	-2265	-0-	13586	2	238	9	Y	216	155	0	40	1	397
04	14760	X	13163	-0-	-1597	-0-	553	1	12456	2	Y	140	130	0	17	1	390
							154	9									
05	14973	X	NO RPT	-0-	-14973	-0-					Y	NO RPT					390

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

12	1595457	X	140993	-0-	-1454464	-0-	137598	2	3395	9	Y	3086	1125	0	1921	1	587
01	133173	X	133173	-0-	-0-	-0-	129947	2	3226	9	Y	2933	647	0	1915	1	958
02	99528	X	99528	-0-	-0-	-0-	96931	2	2597	9	Y	2361	93	0	2490	1	736
03	82757	X	82757	-0-	-0-	-0-	79955	2	2802	9	Y	2547	607	0	1652	1	1023
*04	38753	X	38753	-0-	-0-	-0-	1610	1	36252	2	Y	810	13	0	980	1	440
							891	9									
05	17918	X	NO RPT	-0-	-17918	-0-					Y	NO RPT					440

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18879	X	17745	-0-	-1134	-0-	808	1	16724	2	Y	194	185	0			186
							213	9									
01	20542	X	20542	-0-	-0-	-0-	878	1	19468	2	Y	178	148	0			216
							196	9									
02	17052	X	16835	-0-	-217	-0-	793	1	15748	2	Y	267	261	0			222
							294	9									
03	18879	X	17831	-0-	-1048	-0-	878	1	16635	2	Y	289	248	0	17	1	246
							318	9									
04	18270	X	14547	-0-	-3723	-0-	1371	1	12936	2	Y	218	201	0	202	1	62
							240	9									
05	18879	X	NO RPT	-0-	-18879	-0-					Y	NO RPT					62

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

12	14167	X	14131	-0-	-36	-0-	878	1	12971	2	Y	256	195	1			200
							282	9									
01	14167	X	13455	-0-	-712	-0-	832	1	12306	2	Y	288	380	1			108
							317	9									
02	13101	X	13101	-0-	-0-	-0-	793	1	12064	2	Y	222	191	1			139
							244	9									
03	14167	X	12972	-0-	-1195	-0-	830	1	11858	2	Y	258	189	1			208
							284	9									
04	13710	X	12411	-0-	-1299	-0-	1233	1	10923	2	Y	232	381	1			59
							255	9									
05	14167	X	NO RPT	-0-	-14167	-0-					Y	NO RPT					59

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

12	14530	X	14530	-0-	-0-	-0-	14183	2	347	9	Y	315	302	0			88
01	14477	X	14105	-0-	-372	-0-	13849	2	256	9	Y	233	216	0			105
02	13076	X	12655	-0-	-421	-0-	12304	2	351	9	Y	319	318	0			106
03	14477	X	13942	-0-	-535	-0-	13567	2	375	9	Y	341	275	0	36	1	136
04	14010	X	13516	-0-	-494	-0-	558	1	12569	2	Y	354	328	0	24	1	138
							389	9									
05	14477	X	NO RPT	-0-	-14477	-0-					Y	NO RPT					138

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

12	15159	X	14812	-0-	-347	-0-	14452	2	360	9	Y	327	338	0			66
01	15159	X	14300	-0-	-859	-0-	14016	2	284	9	Y	258	268	0			56
02	13692	X	12572	-0-	-1120	-0-	12353	2	219	9	Y	199	204	0			51
03	15159	X	13451	-0-	-1708	-0-	12916	2	535	9	Y	486	354	0	110	1	73
04	14340	X	13170	-0-	-1170	-0-	869	1	11612	2	Y	626	502	0	95	1	102
							689	9									
05	14818	X	NO RPT	-0-	-14818	-0-					Y	NO RPT					102

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

12	14380	X	14380	-0-	-0-	-0-	854	1	13128	2	Y	362	382	1			252
							398	9									
01	14074	X	9286	-0-	-4788	-0-	709	1	8347	2	Y	209	195	1			266
							230	9									
02	12712	X	12291	-0-	-421	-0-	12006	2	285	9	Y	259	190	1			335
03	14074	X	13265	-0-	-809	-0-	12949	2	316	9	Y	287	375	1			247
04	13620	X	12899	-0-	-721	-0-	536	1	12057	2	Y	278	202	1			323
							306	9									
05	14074	X	NO RPT	-0-	-14074	-0-					Y	NO RPT					323

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24331	X	24331	-0-	-0-	-0-	23914	2	417	9	Y	379	384	1			150
01	24769	X	24769	-0-	-0-	-0-	24290	2	479	9	Y	435	388	1			197
02	21588	X	20483	-0-	-1105	-0-	20105	2	378	9	Y	344	191	1			350
03	23901	X	21969	-0-	-1932	-0-	21607	2	362	9	Y	329	565	1			114
04	23130	X	21031	-0-	-2099	-0-	878	1	19766	2	Y	352	199	1			267
							387	9									
05	23901	X	NO RPT	-0-	-23901	-0-					Y	NO RPT					267

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	30881	-0-	27781	27781	30206	2	675	9	Y	614	570	1			133
01	3100	N	36747	-0-	33647	61428	36030	2	717	9	Y	652	565	1			220
02	2800	N	28526	-0-	25726	87154	28009	2	517	9	Y	470	549	1			141
03	119119	X	31965	-0-	-87154	-0-	31320	2	645	9	Y	586	625	1			102
*04	19353	X	19353	-0-	-0-	-0-	808	1	18197	2	Y	316	202	1			216
							348	9									
05	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					216

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20680	X	20680	-0-	-0-	-0-	20187	2	493	9	Y	448	578	1			228
01	20737	X	20737	-0-	-0-	-0-	20200	2	537	9	Y	488	383	1			333
02	19158	X	19158	-0-	-0-	-0-	18687	2	471	9	Y	428	380	1			381
03	20030	X	20030	-0-	-0-	-0-	19540	2	490	9	Y	445	576	1			250
*04	19296	X	19296	-0-	-0-	-0-	800	1	18001	2	Y	450	568	1			132
							495	9									
05	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					132

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12614	X	12614	-0-	-0-	-0-	12310	2	304	9	Y	276	759	1			152
01	12589	X	12589	-0-	-0-	-0-	12248	2	341	9	Y	310	194	1			268
02	11482	X	11482	-0-	-0-	-0-	11196	2	286	9	Y	260	382	1			146
03	11735	X	11735	-0-	-0-	-0-	11401	2	334	9	Y	304	188	1			262
*04	11337	X	11337	-0-	-0-	-0-	469	1	10546	2	Y	293	388	1			167
							322	9									
05	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					167

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32292	X	32292	-0-	-0-	-0-	31173	2	1119	9	Y	1017	798	0	201	1	151
01	28768	X	27190	-0-	-1578	-0-	26381	2	809	9	Y	735	625	0	126	1	135
02	25984	X	22851	-0-	-3133	-0-	22018	2	833	9	Y	757	576	0	174	1	142
03	28768	X	25433	-0-	-3335	-0-	24754	2	679	9	Y	617	318	0	348	1	93
04	27840	X	22433	-0-	-5407	-0-	1525	1	20381	2	Y	479	385	0	98	1	89
							527	9									
05	28768	X	NO RPT	-0-	-28768	-0-					Y	NO RPT					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		76502	-0-	76502	76502	75516	2	986	9	N	896	899	0			483
01	T. A.		72034	-0-	72034	148536	70861	2	1173	9	N	1066	995	0			554
02	0	W	66735	-0-	66735	215271	65385	2	1350	9	N	1227	1244	0			537
03	0	W	NO RPT	-0-	-0-	215271					N	NO RPT					537
*04	279131	X	63860	-0-	-215271	-0-	2667	1	60031	2	N	1056	1122	0	113	1	520
							1162	9									
05	71579	X	NO RPT	-0-	-71579	-0-					N	NO RPT					520

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

12	18041	X	18041	-0-	-0-	-0-	17478	2	563	9	Y	512	382	1			325
01	17034	X	17034	-0-	-0-	-0-	16433	2	601	9	Y	546	385	1			486
02	15100	X	15100	-0-	-0-	-0-	14547	2	553	9	Y	503	769	1			220
03	17193	X	17193	-0-	-0-	-0-	16665	2	528	9	Y	480	415	1			285
*04	16043	X	16043	-0-	-0-	-0-	662	1	14904	2	Y	434	395	1			324
							477	9									
05	15066	X	NO RPT	-0-	-15066	-0-					Y	NO RPT					324

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

12	21390	X	20341	-0-	-1049	-0-	873	1	19026	2	Y	402	377	1			503
							442	9									
01	21634	X	21634	-0-	-0-	-0-	878	1	20331	2	Y	386	384	1			505
							425	9									
02	19152	X	16227	-0-	-2925	-0-	756	1	15204	2	Y	243	378	1			370
							267	9									
03	21173	X	18104	-0-	-3069	-0-	811	1	16850	2	Y	403	378	1			395
							443	9									
04	20700	X	17477	-0-	-3223	-0-	1517	1	15499	2	Y	419	390	1			423
							461	9									
05	21390	X	NO RPT	-0-	-21390	-0-					Y	NO RPT					423

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

12	35163	X	35163	-0-	-0-	-0-	34262	2	901	9	Y	819	767	1			347
01	34193	X	30635	-0-	-3558	-0-	29829	2	806	9	Y	733	769	1			311
02	30884	X	27247	-0-	-3637	-0-	26548	2	699	9	Y	635	579	1			367
03	35553	X	35553	-0-	-0-	-0-	34738	2	815	9	Y	741	763	1			345
04	33090	X	28016	-0-	-5074	-0-	1163	1	26167	2	Y	624	768	1			201
							686	9									
05	34193	X	NO RPT	-0-	-34193	-0-					Y	NO RPT					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37115	X	37115	-0-	-0-	-0-	36122	2	993	9	Y	903	649	0	205	1	160
01	35247	X	29350	-0-	-5897	-0-	28717	2	633	9	Y	575	455	0	136	1	144
02	29988	X	26198	-0-	-3790	-0-	25314	2	884	9	Y	804	596	0	188	1	164
03	35247	X	28571	-0-	-6676	-0-	27893	2	678	9	Y	616	304	0	321	1	155
04	34110	X	26858	-0-	-7252	-0-	1836	1	24537	2	Y	441	410	0	107	1	79
							485	9									
05	35247	X	NO RPT	-0-	-35247	-0-					Y	NO RPT					79

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46520	X	46520	-0-	-0-	-0-	42167	2	4353	9	Y	3957	3408	0	357	1	417
01	44059	X	44059	-0-	-0-	-0-	39920	2	4139	9	Y	3763	3566	0	243	1	371
02	36237	X	36237	-0-	-0-	-0-	34653	2	1584	9	Y	1440	1213	0	344	1	254
03	39085	X	39085	-0-	-0-	-0-	37335	2	1750	9	Y	1591	390	0	1216	1	239
*04	37581	X	37581	-0-	-0-	-0-	2533	1	33853	2	Y	1086	654	0	492	1	179
							1195	9									
05	12183	X	NO RPT	-0-	-12183	-0-					Y	NO RPT					179

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48122	X	48122	-0-	-0-	-0-	47055	2	1067	9	Y	970	951	0			235
01	45449	X	45449	-0-	-0-	-0-	44614	2	835	9	Y	759	333	0	191	1	470
02	40079	X	40079	-0-	-0-	-0-	39390	2	689	9	Y	626	37	0	573	1	486
03	43072	X	43072	-0-	-0-	-0-	42241	2	831	9	Y	755	456	1			785
*04	40566	X	40566	-0-	-0-	-0-	1697	1	38186	2	Y	621	23	0	779	1	604
							683	9									
05	24769	X	NO RPT	-0-	-24769	-0-					Y	NO RPT					604

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22258	X	16418	-0-	-5840	-0-	15574	2	844	9	Y	767	662	0	103	1	89
01	22258	X	17130	-0-	-5128	-0-	16467	2	663	9	Y	603	540	0	75	1	77
02	20104	X	12291	-0-	-7813	-0-	11574	2	717	9	Y	652	561	0	90	1	78
03	20522	X	10643	-0-	-9879	-0-	10389	2	254	9	Y	231	73	0	193	1	43
04	17160	X	9679	-0-	-7481	-0-	656	1	8770	2	Y	230	164	0	59	1	50
							253	9									
05	17143	X	NO RPT	-0-	-17143	-0-					Y	NO RPT					50

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17876	X	17876	-0-	-0-	-0-	17232	2	644	9	Y	585	458	0	125	1	110
01	15887	X	15887	-0-	-0-	-0-	15329	2	558	9	Y	507	423	0	87	1	107
02	13776	X	11291	-0-	-2485	-0-	10798	2	493	9	Y	448	349	0	102	1	104
03	17298	X	17298	-0-	-0-	-0-	16627	2	671	9	Y	610	108	0	491	1	115
*04	15582	X	15582	-0-	-0-	-0-	1051	1	14041	2	Y	445	226	0	64	1	270
							490	9									
05	15252	X	NO RPT	-0-	-15252	-0-					Y	NO RPT					270

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18972	X	14561	-0-	-4411	-0-	14100	2	461	9	Y	419	304	0	118	1	215
01	18972	X	12639	-0-	-6333	-0-	11949	2	690	9	Y	627	539	0	74	1	229
02	15932	X	12129	-0-	-3803	-0-	11381	2	748	9	Y	680	562	0	111	1	236
03	14570	X	13564	-0-	-1006	-0-	12904	2	660	9	Y	600	181	0	425	1	230
04	14100	X	13136	-0-	-964	-0-	884	1	11812	2	Y	400	241	0	254	1	135
							440	9									
05	14570	X	NO RPT	-0-	-14570	-0-					Y	NO RPT					135

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

12	83104	X	83104	-0-	-0-	-0-	80941	2	2163	9	Y	1966	1930	1			451
01	77645	X	77645	-0-	-0-	-0-	75620	2	2025	9	Y	1841	1930	1			362
02	68078	X	68078	-0-	-0-	-0-	66321	2	1757	9	Y	1597	1338	1			621
03	74138	X	74138	-0-	-0-	-0-	72227	2	1911	9	Y	1737	1876	1			482
*04	69151	X	69151	-0-	-0-	-0-	2867	1	64544	2	Y	1582	1558	1			506
							1740	9									
05	18290	X	NO RPT	-0-	-18290	-0-					Y	NO RPT					506

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

12	0	W	7629	-0-	7629	15643	6742	2	887	9	Y	806	788	0			113
01	0	W	6703	-0-	6703	22346	6531	2	172	9	Y	156	189	0			80
02	29349	X	7003	-0-	-22346	-0-	5938	2	1065	9	Y	968	899	0			149
03	8581	X	8581	-0-	-0-	-0-	8150	2	431	9	Y	392	409	0	11	1	121
*04	4364	X	4364	-0-	-0-	-0-	175	1	3930	2	Y	235	249	0	24	1	83
							259	9									
05	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					83

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

12	43245	X	28622	-0-	-14623	-0-	119	1	27648	2	Y	777	758	1			341
							855	9									
01	43245	X	37580	-0-	-5665	-0-	36605	2	975	9	Y	886	966	1			261
02	38080	X	31552	-0-	-6528	-0-	30654	2	898	9	Y	816	766	1			311
03	42098	X	22228	-0-	-19870	-0-	21688	2	540	9	Y	491	569	1			233
04	39210	X	32815	-0-	-6395	-0-	1940	1	30044	2	Y	755	570	1			418
							831	9									
05	37572	X	NO RPT	-0-	-37572	-0-					Y	NO RPT					418

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7298	-0-	7298	14963	6977	3	321	9	Y	292	287	0			168
01	0	W	9096	-0-	9096	24059	8807	3	289	9	Y	263	250	0			181
02	0	W	6623	-0-	6623	30682	6478	3	145	9	Y	132	152	0			161
03	40281	X	9599	-0-	-30682	-0-	9328	3	271	9	Y	246	203	0	16	1	188
*04	8365	X	8365	-0-	-0-	-0-	347	1	7819	2	Y	181	214	0	23	1	132
							199	9									
05	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					132

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

12	20336	X	17816	-0-	-2520	-0-	75	1	17291	2	Y	409	382	1			219
							450	9									
01	20336	X	14912	-0-	-5424	-0-	14504	2	408	9	Y	371	387	1			203
02	18368	X	11499	-0-	-6869	-0-	11239	2	260	9	Y	236	192	1			247
03	19592	X	11571	-0-	-8021	-0-	11295	2	276	9	Y	251	193	1			305
04	18060	X	10497	-0-	-7563	-0-	1091	1	9156	2	Y	227	193	1			339
							250	9									
05	17825	X	NO RPT	-0-	-17825	-0-					Y	NO RPT					339

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

12	63280	X	63280	-0-	-0-	-0-	61832	2	1448	9	Y	1316	1244	0			394
01	62065	X	62065	-0-	-0-	-0-	60473	2	1592	9	Y	1447	596	0	766	1	479
02	54305	X	54305	-0-	-0-	-0-	53008	2	1297	9	Y	1179	70	0	1146	1	442
03	59503	X	59503	-0-	-0-	-0-	58026	2	1477	9	Y	1343	1196	1			589
*04	55951	X	55951	-0-	-0-	-0-	2327	1	52370	2	Y	1140	23	0	1126	1	580
							1254	9									
05	27869	X	NO RPT	-0-	-27869	-0-					Y	NO RPT					580

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48348	X	48348	-0-	-0-	-0-	45522	2	2826	9	Y	2569	3010	1			833
01	48687	X	48687	-0-	-0-	-0-	45773	2	2914	9	Y	2649	2675	1			807
02	39224	X	39224	-0-	-0-	-0-	36867	2	2357	9	Y	2143	2103	1			847
03	39329	X	39329	-0-	-0-	-0-	36841	2	2488	9	Y	2262	2068	1			1041
*04	38197	X	38197	-0-	-0-	-0-	1526	1	34343	2	Y	2116	2112	1			1045
							2328	9									
05	26691	X	NO RPT	-0-	-26691	-0-					Y	NO RPT					1045

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30225	X	7641	-0-	-22584	-0-	6549	2	1092	9	Y	993	1036	0	27	1	133
01	32860	X	32860	-0-	-0-	-0-	30418	2	2442	9	Y	2220	2068	0	85	1	200
02	27300	X	23834	-0-	-3466	-0-	23458	2	376	9	Y	342	420	0	42	1	80
03	30225	X	22880	-0-	-7345	-0-	22464	2	416	9	Y	378	123	0	6	1	329
04	29250	X	19120	-0-	-10130	-0-	1312	1	17527	2	Y	255	207	0	249	1	128
							281	9									
05	30225	X	NO RPT	-0-	-30225	-0-					Y	NO RPT					128

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48174	X	38881	-0-	-9293	-0-	38026	2	855	9	Y	777	538	1			308
01	48174	X	34702	-0-	-13472	-0-	33920	2	782	9	Y	711	950	1			69
02	43512	X	31480	-0-	-12032	-0-	30747	2	733	9	Y	666	579	1			156
03	47430	X	32704	-0-	-14726	-0-	31970	2	734	9	Y	667	562	1	11	8	250
04	39960	X	29684	-0-	-10276	-0-	2017	1	26959	2	Y	644	762	1			132
							708	9									
05	38874	X	NO RPT	-0-	-38874	-0-					Y	NO RPT					132

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37231	X	24700	-0-	-12531	-0-	23949	2	751	9	Y	683	644	0			216
01	37231	X	30937	-0-	-6294	-0-	29244	2	1693	9	Y	1539	1397	0			358
02	27163	X	27163	-0-	-0-	-0-	26323	2	840	9	Y	764	880	0			242
03	39357	X	39357	-0-	-0-	-0-	37766	2	1591	9	Y	1446	1225	0	66	1	397
*04	36216	X	36216	-0-	-0-	-0-	1485	1	33421	2	Y	1191	1225	0	111	1	252
							1310	9									
05	30938	X	NO RPT	-0-	-30938	-0-					Y	NO RPT					252

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

12	11129	X	7752	-0-	-3377	-0-	7459	2	293	9	Y	266	254	0	52	1	87
01	11129	X	9226	-0-	-1903	-0-	8772	2	454	9	Y	413	363	0	40	1	97
02	9912	X	8284	-0-	-1628	-0-	7789	2	495	9	Y	450	386	0	61	1	100
03	10509	X	8832	-0-	-1677	-0-	8231	2	601	9	Y	546	399	0	55	1	192
04	8940	X	7185	-0-	-1755	-0-	449	1	5995	2	Y	674	604	0	90	1	172
							741	9									
05	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					172

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

12	14601	X	14596	-0-	-5	-0-	14205	2	391	9	Y	355	280	0	122	1	175
01	14601	X	12559	-0-	-2042	-0-	12237	2	322	9	Y	293	223	0	70	1	175
02	13883	X	13883	-0-	-0-	-0-	13441	2	442	9	Y	402	269	0	118	1	190
03	14601	X	10233	-0-	-4368	-0-	9714	2	519	9	Y	472	102	0	275	1	285
04	14130	X	9150	-0-	-4980	-0-	606	1	8102	2	Y	402	296	0	60	1	331
							442	9									
05	14601	X	NO RPT	-0-	-14601	-0-					Y	NO RPT					331

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

12	14539	X	14245	-0-	-294	-0-	13479	2	766	9	Y	696	671	0			236
01	14539	X	14528	-0-	-11	-0-	13826	2	702	9	Y	638	600	0			274
02	13132	X	10396	-0-	-2736	-0-	9769	2	627	9	Y	570	608	0			236
03	14539	X	11438	-0-	-3101	-0-	10687	2	751	9	Y	683	594	0	26	1	299
04	14070	X	11072	-0-	-2998	-0-	446	1	10030	2	Y	542	533	0	32	1	276
							596	9									
05	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					276

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

12	39804	X	31361	-0-	-8443	-0-	30126	2	1235	9	Y	1123	1138	0			197
01	39804	X	29920	-0-	-9884	-0-	28887	2	1033	9	Y	939	970	0			166
02	35952	X	26717	-0-	-9235	-0-	25798	2	919	9	Y	835	848	0			153
03	37293	X	27336	-0-	-9957	-0-	26331	2	1005	9	Y	914	619	0	266	1	182
04	33360	X	25364	-0-	-7996	-0-	1679	1	22435	2	Y	1136	1006	0	163	1	149
							1250	9									
05	31372	X	NO RPT	-0-	-31372	-0-					Y	NO RPT					149

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	36913	-0-	36913	1351100	35926	2	987	9	Y	897	879	0			135
01	0	W	35517	-0-	35517	1386617	34531	2	986	9	Y	896	366	0	382	1	283
02	0	W	31653	-0-	31653	1418270	30778	2	875	9	Y	795	42	0	765	1	271
03	0	W	33319	-0-	33319	1451589	32365	2	954	9	Y	867	982	1			156
*04	1482316	X	30727	-0-	-1451589	-0-	1272	1	28640	2	Y	741	11	0	557	1	329
							815	9									
*05	36921	X	NO RPT	-0-	-36921	-0-					Y	NO RPT					329

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53506	X	42666	-0-	-10840	-0-	41559	2	1107	9	Y	1006	962	1			330
01	53506	X	38919	-0-	-14587	-0-	37884	2	1035	9	Y	941	966	1			305
02	48328	X	32357	-0-	-15971	-0-	31585	2	772	9	Y	702	766	1			241
03	53320	X	32990	-0-	-20330	-0-	32173	2	817	9	Y	743	765	1			219
04	46170	X	29927	-0-	-16243	-0-	1241	1	27936	2	Y	682	777	1			124
							750	9									
05	42656	X	NO RPT	-0-	-42656	-0-					Y	NO RPT					124

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	6581	-0-	-828	-0-	6124	2	457	9	Y	415	382	1			258
01	7409	X	6123	-0-	-1286	-0-	5674	2	449	9	Y	408	569	1			97
02	6692	X	5412	-0-	-1280	-0-	5045	2	367	9	Y	334	189	1			242
03	7409	X	5762	-0-	-1647	-0-	5396	2	366	9	Y	333	378	1			197
04	7110	X	5545	-0-	-1565	-0-	220	1	4952	2	Y	339	385	1			151
							373	9									
05	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					151

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45570	X	33546	-0-	-12024	-0-	32652	2	894	9	Y	813	798	0			113
01	41664	X	31908	-0-	-9756	-0-	31052	2	856	9	Y	778	714	0			177
02	35644	X	27158	-0-	-8486	-0-	26485	2	673	9	Y	612	647	0			142
03	37448	X	29557	-0-	-7891	-0-	28747	2	810	9	Y	736	629	0	47	1	202
04	34410	X	27780	-0-	-6630	-0-	1149	1	25851	2	Y	709	695	0	66	1	150
							780	9									
05	33542	X	NO RPT	-0-	-33542	-0-					Y	NO RPT					150

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	28645	-0-	28645	652513	28434	2	211	9	Y	192	17	0	181	1	59
01	0	W	26947	-0-	26947	679460	26759	2	188	9	Y	171	34	0	124	1	72
02	0	W	23754	-0-	23754	703214	23542	2	212	9	Y	193	6	0	175	1	84
03	727908	X	24694	-0-	-703214	-0-	24383	2	311	9	Y	283	98	0	195	1	74
04	27720	X	22112	-0-	-5608	-0-	1530	1	20447	2	Y	123	117	0	48	1	32
							135	9									
05	28644	X	NO RPT	-0-	-28644	-0-					Y	NO RPT					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48989	X	48989	-0-	-0-	-0-	47013	2	1976	9	Y	1796	1745	0			347
01	0	W	44477	-0-	44477	44477	43045	2	1432	9	Y	1302	1187	0			462
02	0	W	37836	-0-	37836	82313	36583	2	1253	9	Y	1139	1200	0	184	1	217
03	122177	X	39864	-0-	-82313	-0-	38464	2	1400	9	Y	1273	1124	0	40	1	326
*04	50610	X	38143	-0-	-12467	-0-	1563	1	35185	2	Y	1268	1198	0	60	1	336
							1395	9									
05	48980	X	NO RPT	-0-	-48980	-0-					Y	NO RPT					336

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	845	793	0			205
01	33821	X	20785	-0-	-13036	-0-	18798	3	1987	9	Y	1806	1449	0	193	1	369
02	30091	X	30091	-0-	-0-	-0-	29017	3	1074	9	Y	976	1078	0			267
03	32405	X	32405	-0-	-0-	-0-	31152	3	1253	9	Y	1139	993	0	58	1	355
*04	33653	X	33653	-0-	-0-	-0-	1387	1	31210	2	Y	960	854	0	94	1	367
							1056	9									
05	33325	X	NO RPT	-0-	-33325	-0-					Y	NO RPT					367

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	44616	-0-	44616	44616	1839	1	41383	2	Y	1267	1214	0	115	1	166
							1394	9									
05	0	Z	NO RPT	-0-	-0-	44616					Y	NO RPT					166

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97913	X	97913	-0-	-0-	-0-	94383	2	3530	9	Y	3209	3134	0			343
01	87126	X	87126	-0-	-0-	-0-	84029	2	3097	9	Y	2815	2659	0			499
02	76752	X	76752	-0-	-0-	-0-	74287	2	2465	9	Y	2241	2444	0			296
03	72433	X	72433	-0-	-0-	-0-	70020	2	2413	9	Y	2194	1959	0	82	1	449
*04	71003	X	71003	-0-	-0-	-0-	2940	1	66175	2	Y	1716	1700	0	92	1	373
							1888	9									
05	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					373

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	1462	-0-	-4552	-0-	1015	1	411	2	N	33					257
							36	9									
01	6014	X	2120	-0-	-3894	-0-	664	1	1456	2	N	-0-					257
02	5432	X	-0-	-0-	-5432	-0-					N	44	193	1			108
03	35	X	35	-0-	-0-	-0-	35	1			N	-0-					108
04	2130	X	-0-	-0-	-2130	-0-					N	-0-					108
05	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44082	X	18655	-0-	-25427	-0-	18482	2	173	9	Y	157	164	0			92
01	44082	X	20197	-0-	-23885	-0-	20036	2	161	9	Y	146	21	0			217
02	39816	X	15478	-0-	-24338	-0-	15378	2	100	9	Y	91	1	0	171	1	136
03	14934	X	14934	-0-	-0-	-0-	14813	2	121	9	Y	110	171	1			75
04	29250	X	12326	-0-	-16924	-0-	370	1	11816	2	Y	127	22	0	28	1	152
							140	9									
05	20212	X	NO RPT	-0-	-20212	-0-					Y	NO RPT					152

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	40192	-0-	40192	1227869	38575	2	1617	9	Y	1470	1727	1			187
01	0	W	41139	-0-	41139	1269008	39514	2	1625	9	Y	1477	1333	1			331
02	0	W	34618	-0-	34618	1303626	33237	2	1381	9	Y	1255	1327	1			259
03	1340158	X	36532	-0-	-1303626	-0-	35140	2	1392	9	Y	1265	1340	1			184
04	43500	X	33837	-0-	-9663	-0-	1381	1	31093	2	Y	1239	965	1			458
							1363	9									
05	41137	X	NO RPT	-0-	-41137	-0-					Y	NO RPT					458

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	27886	-0-	27886	27886	1160	1	26104	2	Y	565	14	0	586	1	224
							622	9									
05	0	Z	NO RPT	-0-	-0-	27886					Y	NO RPT					224

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	47116	-0-	47116	47116	1970	1	44337	2	Y	735	588	1			305
							809	9									
05	0	Z	NO RPT	-0-	-0-	47116					Y	NO RPT					305

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	76147	-0-	76147	159194	72487	2	3660	9	N	3327	3380	1			278
01	0	W	NO RPT	-0-	-0-	159194					N	NO RPT					278
02	0	W	46180	-0-	46180	205374	43624	2	2556	9	N	2324	2338	0			221
03	0	W	45182	-0-	45182	250556	42775	2	2407	9	N	2188	704	0	1463	1	242
04	0	W	39736	-0-	39736	290292	37686	2	2050	9	N	1864	94	0	1883	1	128
05	0	X	NO RPT	-0-	-0-	290292					N	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	18556	-0-	18556	373965	17703	2	853	9	Y	775	768	1			303
01	0	Z	NO RPT	-0-	-0-	373965					Y	NO RPT					303
02	0	Z	16537	-0-	16537	390502	15810	2	727	9	Y	661	372	0	564	1	56
03	0	Z	16517	-0-	16517	407019	15770	2	747	9	Y	679	599	0	16	1	124
04	0	Z	15832	-0-	15832	422851	633	1	14256	2	Y	857	808	0	77	1	96
							943	9									
05	14B2 EXT		NO RPT	-0-	-0-	422851					Y	NO RPT					96

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	158891	X	158891	-0-	-0-	-0-	149278	2	9613	9	N	8739	6535	0	1833	1	371
03	191084	X	161553	-0-	-29531	-0-	152424	2	9129	9	N	8299	2904	0	5192	1	574
*04	184920	X	133344	-0-	-51576	-0-	6061	1	120594	2	N	6081	4981	0	862	1	812
							6689	9									
*05	191084	X	NO RPT	-0-	-191084	-0-					N	NO RPT					812

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	155973	-0-	155973	291402	149245	2	6728	9	N	6116	6239	1			283
01	449165	X	157763	-0-	-291402	-0-	152493	2	5270	9	N	4791	1534	0	3235	1	305
02	112032	X	112032	-0-	-0-	-0-	106902	2	5130	9	N	4664	4535	0			434
03	107137	X	107137	-0-	-0-	-0-	102899	2	4238	9	N	3853	1215	0	2634	1	438
*04	88915	X	88915	-0-	-0-	-0-	85327	2	3588	9	N	3262	323	0	2999	1	378
*05	73129	X	NO RPT	-0-	-73129	-0-					N	NO RPT					378

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	23175	-0-	23175	272942	22570	2	605	9	Y	550	383	0	166	1	121
01	0	W	20552	-0-	20552	293494	20130	2	422	9	Y	384	295	0	93	1	117
02	0	W	17113	-0-	17113	310607	16728	2	385	9	Y	350	208	0	136	1	123
*03	0	W	18704	-0-	18704	329311	18236	2	468	9	Y	425	40	0	126	1	366
04	0	W	16158	-0-	16158	345469	1098	1	14675	2	Y	350	266	0	263	1	187
							385	9									
05	0	W	NO RPT	-0-	-0-	345469					Y	NO RPT					187

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	13511	-0-	13511	221885	11926	2	1585	9	Y	1441	1408	0			459
01	0	Z	13245	-0-	13245	235130	12517	2	728	9	Y	662	674	0			447
02	0	Z	10679	-0-	10679	245809	10112	2	567	9	Y	515	548	0			414
03	0	Z	7747	-0-	7747	253556	7158	2	589	9	Y	535	489	0	19	1	450
04	0	Z	7340	-0-	7340	260896	286	1	6431	2	Y	566	620	0	51	1	345
							623	9									
05	0	Z	NO RPT	-0-	-0-	260896					Y	NO RPT					345

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	18717	-0-	18717	692199	18548	2	169	9	Y	154	33	0	134	1	144
*01	715975	X	23776	-0-	-692199	-0-	23083	2	693	9	Y	630	489	0	102	1	183
*02	109816	X	15846	-0-	-93970	-0-	15554	2	292	9	Y	265	149	0	131	1	168
*03	121582	X	20247	-0-	-101335	-0-	19965	2	282	9	Y	256	7	0	133	1	269
*04	117660	X	17632	-0-	-100028	-0-	1216	1	16253	2	Y	148	191	0	70	1	156
							163	9									
*05	121582	X	NO RPT	-0-	-121582	-0-					Y	NO RPT					156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	116410	-0-	116410	116410	108068	2	8342	9	Y	7584	3277	0	3593	1	714
*10	0	W	253958	-0-	253958	370368	239076	2	14882	9	Y	13529	12718	0			1525
*11	0	W	210177	-0-	210177	580545	200198	2	9979	9	Y	9072	9700	0			897
*12	0	W	194440	-0-	194440	774985	186975	2	7465	9	Y	6786	7068	0			615
*01	0	W	169183	-0-	169183	944168	163599	2	5584	9	Y	5076	5293	0			398
02	0	W	135578	-0-	135578	1079746	131277	2	4301	9	Y	3910	4009	0			299
03	0	W	109996	-0-	109996	1189742	106767	2	3229	9	Y	2935	834	0	2028	1	372
04	0	W	99609	-0-	99609	1289351	6727	1	89902	2	Y	2709	2114	0	589	1	378
							2980	9									
05	0	W	NO RPT	-0-	-0-	1289351					Y	NO RPT					378

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	W	133304	-0-	133304	133304	126575	2	6729	9	N	6117	5574	1			543
12	0	W	144834	-0-	144834	278138	138234	2	6600	9	N	6000	6315	1			228
01	0	W	NO RPT	-0-	-0-	278138					N	NO RPT					228
02	0	W	89489	-0-	89489	367627	85481	2	4008	9	N	3644	3612	0			244
03	0	W	77930	-0-	77930	445557	75353	2	2577	9	N	2343	1626	0	703	1	258
04	0	W	67265	-0-	67265	512822	65175	2	2090	9	N	1900	1734	0	176	1	248
05	0	W	NO RPT	-0-	-0-	512822					N	NO RPT					248

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	57998	-0-	57998	57998	54877	2	3121	9	N	2837	2274	1			563
01	0	Z	NO RPT	-0-	-0-	57998					N	NO RPT					563
02	0	Z	42933	-0-	42933	100931	40810	2	2123	9	N	1930	1913	1			389
03	0	Z	40787	-0-	40787	141718	38678	2	2109	9	N	1917	1972	1			363
04	0	Z	34173	-0-	34173	175891	1386	1	31188	2	N	1454	962	1			855
							1599	9									
05	0	Z	NO RPT	-0-	-0-	175891					N	NO RPT					855

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					105
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					105
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					105
03	1054	X	444	-0-	-610	-0-	444	2			N	-0-					105
04	1897	N	1897	-0-	-0-	-0-	1858	2	39	9	N	35					140
*05	3100	N	4104	-0-	1004	1004	3942	2	162	9	N	147					287

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
05	T. A.		319	-0-	319	319	319	2			N	-0-					110

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3569	-0-	469	469	3490	2	79	9	N	72					275
01	3100	N	3418	-0-	318	787	3379	2	39	9	N	35					310
02	2800	N	3824	-0-	1024	1811	3747	2	77	9	N	70					380
03	6948	X	5137	-0-	-1811	-0-	4994	2	143	9	N	130	192	1			318
04	7209	X	7209	-0-	-0-	-0-	7029	2	180	9	N	164	185	1			297
*05	8382	X	8382	-0-	-0-	-0-	8178	2	204	9	N	185					482

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					220
01	2117	N	2117	-0-	-0-	-0-	1899	2	218	9	N	198					418
02	1708	N	1708	-0-	-0-	-0-	1561	2	147	9	N	134	251	1			301
03	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					301
04	2040	N	1879	-0-	-161	-0-	1788	2	91	9	N	83					384
*05	2029	N	2029	-0-	-0-	-0-	1998	2	31	9	N	28					412

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	782	-0-	-2318	12774	772	2	10	9	N	9					310
01	3100	N	273	-0-	-2827	9947	273	2			N	-0-					310
02	2800	N	14	-0-	-2786	7161	14	2			N	-0-					310
03	3100	N	1425	-0-	-1675	5486	1405	2	20	9	N	18	216	1			112
04	3000	N	22	-0-	-2978	2508	22	2			N	-0-					112
*05	2596	N	88	-0-	-2508	-0-	88	2			N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1832	-0-	-1268	10820	1832	2			N	-0-					311
01	3100	N	2037	-0-	-1063	9757	2012	2	25	9	N	23					334
02	2800	N	1600	-0-	-1200	8557	1515	2	85	9	N	77	199	1			212
03	3100	N	1691	-0-	-1409	7148	1691	2			N	-0-					212
04	3000	N	1688	-0-	-1312	5836	1671	2	17	9	N	15					227
*05	3100	N	1770	-0-	-1330	4506	1770	2			N	-0-					227

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					391
01	3100	N	3129	-0-	29	29	3129	2			N	-0-					391
02	2800	N	5689	-0-	2889	2918	5595	2	94	9	N	85	195	1			281
03	3100	N	7942	-0-	4842	7760	7911	2	31	9	N	28					309
04	10060	X	2300	-0-	-7760	-0-	2168	2	132	9	N	120					429
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					429

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3042	-0-	-58	19867	2968	2	74	9	N	67					157
01	3100	N	2276	-0-	-824	19043	2263	2	13	9	N	12					169
02	2800	N	2774	-0-	-26	19017	2710	2	64	9	N	58					227
03	3100	N	2898	-0-	-202	18815	2848	2	50	9	N	45					272
04	3000	N	3236	-0-	236	19051	3173	2	63	9	N	57					329
*05	3100	N	2676	-0-	-424	18627	2663	2	13	9	N	12					341

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					232
01	1070	N	1070	-0-	-0-	-0-	1029	2	41	9	N	37					269
02	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					272
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					272
04	2738	N	2738	-0-	-0-	-0-	2683	2	55	9	N	50					322
*05	2461	N	2461	-0-	-0-	-0-	2310	2	151	9	N	137					459

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5165	X	5165	-0-	-0-	-0-	47	1	5118	2	N	-0-					-0-
01	4588	X	4386	-0-	-202	-0-	39	1	4347	2	N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	42	1	4606	2	N	-0-					-0-
03	4991	X	4563	-0-	-428	-0-	44	1	4519	2	N	-0-					-0-
04	4830	X	4495	-0-	-335	-0-	45	1	4450	2	N	-0-					-0-
05	4991	X	4324	-0-	-667	-0-	47	1	4277	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15934	X	14982	-0-	-952	-0-	14982	2			N	-0-					203
*01	15934	X	15282	-0-	-652	-0-	300	1	14982	2	N	-0-					203
*02	15282	X	15282	-0-	-0-	-0-	300	1	14982	2	N	-0-					203
03	15469	X	15282	-0-	-187	-0-	300	1	14982	2	N	-0-					203
*04	14880	X	14246	-0-	-634	-0-	279	1	13967	2	N	-0-					203
05	15934	X	14540	-0-	-1394	-0-	285	1	14255	2	N	-0-					203

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					161
01	3476	X	3476	-0-	-0-	-0-	3475	2	1	9	N	1	151	1			11
02	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					11
03	8009	X	8009	-0-	-0-	-0-	8009	2			N	-0-					11
04	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					11
*05	6675	X	6675	-0-	-0-	-0-	6675	2			N	-0-					11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5362 X	5362	-0-	-0-	-0-	5362	2		N	-0-			-0-
01	5296 X	5296	-0-	-0-	-0-	5296	2		N	-0-			-0-
02	4751 X	4751	-0-	-0-	-0-	4751	2		N	-0-			-0-
03	5301 X	5301	-0-	-0-	-0-	5301	2		N	-0-			-0-
04	4929 X	4929	-0-	-0-	-0-	4929	2		N	-0-			-0-
*05	5148 X	5148	-0-	-0-	-0-	5148	2		N	-0-			-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18724		18724	-0-	-0-	-0-	1029	1	17664	2	N	28			131
							31	9							
01	19210		19210	-0-	-0-	-0-	956	1	18225	2	N	26			157
							29	9							
02	16520		16275	-0-	-245	-0-	930	1	15319	2	N	24			181
							26	9							
03	19023		19023	-0-	-0-	-0-	1029	1	17964	2	N	27			208
							30	9							
*04	17763		17763	-0-	-0-	-0-	996	1	16744	2	N	21			229
							23	9							
05	18290		18482	-0-	192	192	1029	1	17425	2	N	25			254
							28	9							

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-			-0-
01	1302	N	129	-0-	-1173	-0-	129	2			N	-0-			-0-
02	1260	N	1041	-0-	-219	-0-	1041	2			N	-0-			-0-
03	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			-0-
*05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-			-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-			-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
*04	216	N	216	-0-	-0-	-0-	216	2			N	-0-			-0-
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-			-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-			-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-			-0-
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-			-0-
*05	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	X	575	-0-	-231	-0-	575	2			N	-0-			-0-
01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
02	1036	X	552	-0-	-484	-0-	552	2			N	-0-			-0-
03	1147	X	1037	-0-	-110	-0-	1037	2			N	-0-			-0-
04	900	X	431	-0-	-469	-0-	431	2			N	-0-			-0-
05	992	X	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	651	X	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	630	X	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	651	X	636	-0-	-15	-0-	636	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	351	-0-	-238	-0-	351	2			N	-0-					-0-
01	620	X	436	-0-	-184	-0-	436	2			N	-0-					-0-
02	840	X	419	-0-	-421	-0-	419	2			N	-0-					-0-
03	930	X	519	-0-	-411	-0-	519	2			N	-0-					-0-
04	900	X	454	-0-	-446	-0-	454	2			N	-0-					-0-
*05	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	79	-0-	-76	-0-	79	2			N	-0-					-0-
01	155	X	56	-0-	-99	-0-	56	2			N	-0-					-0-
02	56	X	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	90	X	50	-0-	-40	-0-	50	2			N	-0-					-0-
05	93	X	43	-0-	-50	-0-	43	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	561	-0-	-121	-0-	561	2			N	-0-					-0-
01	682	X	539	-0-	-143	-0-	539	2			N	-0-					-0-
02	448	X	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	558	X	412	-0-	-146	-0-	412	2			N	-0-					-0-
04	540	X	399	-0-	-141	-0-	399	2			N	-0-					-0-
05	558	X	462	-0-	-96	-0-	462	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					100
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					100
02	745	N	745	-0-	-0-	-0-	168	1	577	2	N	-0-					100
03	1031	N	1031	-0-	-0-	-0-	78	1	953	2	N	-0-					100
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					100
*05	917	N	917	-0-	-0-	-0-	78	1	839	2	N	-0-					100

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					82
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					82
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					82
04	2786	N	2786	-0-	-0-	-0-	2784	2	2	9	N	2					84
*05	2978	N	2978	-0-	-0-	-0-	2969	2	9	9	N	8					92

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	10	1	729	2	Y	-0-					132
01	1147	N	507	-0-	-640	-0-	10	1	495	2	Y	2					134
							2	9									
02	1155	N	1155	-0-	-0-	-0-	10	1	1145	2	Y	-0-					134
03	1454	N	1454	-0-	-0-	-0-	10	1	1444	2	Y	-0-					134
04	1207	N	1207	-0-	-0-	-0-	10	1	1197	2	Y	-0-					134
05	1271	N	20	-0-	-1251	-0-	10	1	10	2	Y	-0-					134

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	-0-	-0-	-155	-0-					N	-0-					152
01	0	#	-0-	-0-	-0-	-0-					N	-0-					152
02	0	#	-0-	-0-	-0-	-0-					N	-0-					152
03	0	#	-0-	-0-	-0-	-0-					N	-0-					152
04	0	#	-0-	-0-	-0-	-0-					N	-0-					152
05	0	#	-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					47
01	1350	R	1350	-0-	-0-	-0-	1331	2	19	9	N	17					64
02	1318	R	1318	-0-	-0-	-0-	1307	2	11	9	N	10					74
03	1488	#	1232	-0-	-256	-0-	1229	2	3	9	N	3					77
04	1440	#	1138	-0-	-302	-0-	1132	2	6	9	N	5					82
05	1488	#	1222	-0-	-266	-0-	1214	2	8	9	N	7					89

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	147	-0-	-194	-0-	146	2	1	9	Y	1					35
01	341	N	262	-0-	-79	-0-	262	2			Y	-0-					35
02	224	N	-0-	-0-	-224	-0-					Y	-0-					35
03	155	N	-0-	-0-	-155	-0-					Y	6					41
04	240	N	-0-	-0-	-240	-0-					Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0- B	-25743					N	-0-					-0-
01		0	-0-	-0-	-0- B	-25743					N	-0-					-0-
02		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	#	866	-0-	-746 B	-29313	847	2	19	9	N	17					188
01	1953	#	1503	-0-	-450 B	-29763	1473	2	30	9	N	27					215
02	1764	#	939	-0-	-825 B	-30588	925	2	14	9	N	13					228
03	1953	#	995	-0-	-958 B	-31546	976	2	19	9	N	17					245
04	1440	#	757	-0-	-683 B	-32229	749	2	8	9	N	7					252
05	1488	#	862	-0-	-626 B	-32855	862	2			N	-0-					252

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0 N	-0-	-0-	-0- B	-0-					N	-0-					10
01		0 N	-0-	-0-	-0- B	-0-					N	-0-					10
02		0 N	-0-	-0-	-0- B	-0-					N	-0-					10
03		0 N	-0-	-0-	-0- B	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
*05	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	448	N	233	-0-	-215 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	257	-0-	-487 B	-0-	257	2			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
01	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					-0-
02	952	N	917	-0-	-35 B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
*05	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

12	1293	N	1293	-0-	-0-	B	-0-	1293	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
02	1176	N	1080	-0-	-96	B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1276	-0-	-26	B	-0-	1276	2			N	-0-					-0-
04	1260	N	1226	-0-	-34	B	-0-	1226	2			N	-0-					-0-
*05	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

12	713	N	373	-0-	-340	B	-0-	373	2			N	-0-					-0-
01	744	N	283	-0-	-461	B	-0-	283	2			N	-0-					-0-
02	420	N	206	-0-	-214	B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	207	-0-	-165	B	-0-	207	2			N	-0-					-0-
04	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
*05	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

12	899	N	14	-0-	-885	B	-0-	14	2			N	-0-					-0-
01	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
02	560	N	8	-0-	-552	B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
04	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

12	899	N	677	-0-	-222	B	-0-	677	2			N	-0-					-0-
01	496	N	322	-0-	-174	B	-0-	322	2			N	-0-					-0-
02	756	N	268	-0-	-488	B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	289	-0-	-393	B	-0-	289	2			N	-0-					-0-
04	300	N	243	-0-	-57	B	-0-	243	2			N	-0-					-0-
*05	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

12	1953	N	1914	-0-	-39	B	-0-	1914	2			N	-0-					-0-
01	1922	N	1805	-0-	-117	B	-0-	1805	2			N	-0-					-0-
02	1764	N	1641	-0-	-123	B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1790	-0-	-132	B	-0-	1790	2			N	-0-					-0-
04	1740	N	1687	-0-	-53	B	-0-	1687	2			N	-0-					-0-
05	1829	N	1783	-0-	-46	B	-0-	1783	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	816	-0-	-486 B	-0-	816	2			N	-0-					-0-
01	868	N	87	-0-	-781 B	-0-	87	2			N	-0-					-0-
02	952	N	551	-0-	-401 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	560	-0-	-246 B	-0-	560	2			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*05	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2225	-0-	-286 B	-0-	321	1	1904	2	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
02	1820	N	741	-0-	-1079 B	-0-	95	1	646	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	#	1383	-0-	-1717 B	-1717	173	1	1210	2	N	-0-					-0-
04	2910	#	1432	-0-	-1478 B	-3195	226	1	1206	2	N	-0-					-0-
05	806	N	2089	-0-	1283 B	-1912	260	1	1829	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1816	-0-	-664 B	-0-	301	1	1515	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	1484	N	865	-0-	-619 B	-0-	134	1	731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1658	-0-	-171 B	-0-	235	1	1423	2	N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	406	1	1979	2	N	-0-					-0-
*05	2515	N	2515	-0-	-0- B	-0-	446	1	2069	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2062	-0-	-294 B	-0-	407	1	1655	2	N	-0-					-0-
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
02	1820	N	1304	-0-	-516 B	-0-	165	1	1139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2002	-0-	-75 B	-0-	295	1	1707	2	N	-0-					-0-
04	2510	N	2510	-0-	-0- B	-0-	432	1	2078	2	N	-0-					-0-
*05	2410	N	2410	-0-	-0- B	-0-	446	1	1964	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	1960	-0-	-1047 B	-0-	477	1	1483	2	N	-0-					-0-
01	2976	N	1119	-0-	-1857 B	-0-	243	1	876	2	N	-0-					-0-
02	1944	N	1944	-0-	-0- B	-0-	471	1	1473	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	716	-0-	-1237 B	-0-	158	1	558	2	N	-0-					-0-
04	2709	N	2709	-0-	-0- B	-0-	663	1	2046	2	N	-0-					-0-
*05	2531	N	2531	-0-	-0- B	-0-	685	1	1846	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	N	6505	-0-	-470 B	-0-	6505	2			N	-0-					-0-
01	4061	N	3201	-0-	-860 B	-0-	3201	2			N	-0-					-0-
02	6272	N	3088	-0-	-3184 B	-0-	3088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	4839	-0-	-1671 B	-0-	4839	2			N	-0-					-0-
04	3090	N	3024	-0-	-66 B	-0-	3024	2			N	-0-					-0-
*05	6556	N	6556	-0-	-0- B	-0-	6556	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3653	-0-	-253 B	-0-	930	1	2723	2	N	-0-					-0-
01	2873	N	2873	-0-	-0- B	-0-	690	1	2183	2	N	-0-					-0-
02	3556	N	3421	-0-	-135 B	-0-	840	1	2581	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3601	-0-	-57 B	-0-	930	1	2671	2	N	-0-					-0-
04	3427	N	3427	-0-	-0- B	-0-	894	1	2533	2	N	-0-					-0-
05	3782	N	3389	-0-	-393 B	-0-	854	1	2535	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	792	-0-	-324 B	-0-	348	1	444	2	N	-0-					-0-
01	620	N	3	-0-	-617 B	-0-	3	2			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	95	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	311	-0-	-495 B	-0-	101	1	210	2	N	-0-					-0-
04	1094	N	1094	-0-	-0- B	-0-	432	1	662	2	N	-0-					-0-
*05	1021	N	1021	-0-	-0- B	-0-	446	1	575	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6565	N	6565	-0-	-0- B	-0-	955	1	5610	2	N	-0-					-0-
01	6092	N	6092	-0-	-0- B	-0-	927	1	5165	2	N	-0-					-0-
02	6608	N	5495	-0-	-1113 B	-0-	837	1	4658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	5441	-0-	-1131 B	-0-	791	1	4650	2	N	-0-					-0-
04	5910	N	3576	-0-	-2334 B	-0-	536	1	3040	2	N	-0-					-0-
*05	6667	N	6667	-0-	-0- B	-0-	983	1	5684	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1723	-0-	-199 B	-0-	410	1	1313	2	N	-0-					-0-
01	1767	N	856	-0-	-911 B	-0-	198	1	658	2	N	-0-					-0-
02	1568	N	924	-0-	-644 B	-0-	207	1	717	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1197	-0-	-539 B	-0-	276	1	921	2	N	-0-					-0-
04	1708	N	1708	-0-	-0- B	-0-	422	1	1286	2	N	-0-					-0-
*05	1746	N	1746	-0-	-0- B	-0-	432	1	1314	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1557	-0-	-210 B	-0-	334	1	1223	2	N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	644	N	269	-0-	-375 B	-0-	47	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	565	-0-	-985 B	-0-	88	1	477	2	N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	281	1	974	2	N	-0-					-0-
*05	1739	N	1739	-0-	-0- B	-0-	395	1	1344	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	2574	-0-	-712 B	-0-	338	1	2236	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	756	N	376	-0-	-380 B	-0-	40	1	336	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	720	-0-	-1853 B	-0-	86	1	634	2	N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	157	1	1020	2	N	-0-					-0-
*05	1216	N	1216	-0-	-0- B	-0-	142	1	1074	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

12	6789	N	5719	-0-	-1070 B	-0-	577	1	5142	2	N	-0-					-0-
01	4867	N	2352	-0-	-2515 B	-0-	227	1	2125	2	N	-0-					-0-
02	5796	N	3650	-0-	-2146 B	-0-	303	1	3347	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6633	N	6633	-0-	-0- B	-0-	621	1	6012	2	N	-0-					-0-
04	4571	N	4571	-0-	-0- B	-0-	434	1	4137	2	N	-0-					-0-
*05	6499	N	6499	-0-	-0- B	-0-	677	1	5822	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

12	3162	N	2626	-0-	-536 B	-0-	791	1	1835	2	N	-0-					-0-
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
02	2744	N	1347	-0-	-1397 B	-0-	506	1	841	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	199	-0-	-2436 B	-0-	88	1	111	2	N	-0-					-0-
04	2469	N	2469	-0-	-0- B	-0-	610	1	1859	2	N	-0-					-0-
*05	2250	N	2250	-0-	-0- B	-0-	557	1	1693	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	2055	-0-	-425 B	-0-	357	1	1698	2	N	-0-			-0-
01	2387	N	-0-	-0-	-2387 B	-0-					N	-0-			-0-
02	1484	N	999	-0-	-485 B	-0-	128	1	871	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	184	-0-	-1862 B	-0-	20	1	164	2	N	-0-			-0-
04	2400	#	1972	-0-	-428 B	-428	248	1	1724	2	N	-0-			-0-
*05	2195	N	2623	-0-	428 B	-0-	390	1	2233	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

12	372	N	194	-0-	-178 B	-0-	194	2			N	-0-			-0-
01	248	N	69	-0-	-179 B	-0-	69	2			N	-0-			-0-
02	196	N	66	-0-	-130 B	-0-	66	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	51	-0-	-135 B	-0-	51	2			N	-0-			-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-			-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

12	3720	N	3072	-0-	-648 B	-0-	582	1	2490	2	N	-0-			-0-
01	2165	N	2165	-0-	-0- B	-0-	410	1	1755	2	N	-0-			-0-
02	3164	N	1134	-0-	-2030 B	-0-	172	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3069	N	1382	-0-	-1687 B	-0-	210	1	1172	2	N	-0-			-0-
04	2444	N	2444	-0-	-0- B	-0-	384	1	2060	2	N	-0-			-0-
*05	4121	N	4121	-0-	-0- B	-0-	685	1	3436	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

12	4588	N	2503	-0-	-2085 B	-1090	2503	2			N	-0-			-0-
01	2387	N	688	-0-	-1699 B	-1090	688	2			N	-0-			-0-
02	2744	N	1908	-0-	-836 B	-1090	1908	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1090															
03	2511	N	1289	-0-	-1222 B	-0-	1289	2			N	-0-			-0-
04	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-			-0-
*05	4168	N	4168	-0-	-0- B	-0-	4168	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	557	-0-	-249 B	-0-	163	1	394	2	N	-0-			-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-			-0-
02	126	N	126	-0-	-0- B	-0-	39	1	87	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	338	-0-	-220 B	-0-	87	1	251	2	N	-0-			-0-
04	300	N	300	-0-	-0- B	-0-	86	1	214	2	N	-0-			-0-
*05	425	N	425	-0-	-0- B	-0-	117	1	308	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4418	N	4418	-0-	-0- B	-0-	791	1	3627	2	N	-0-			-0-
01	1085	N	463	-0-	-622 B	-0-	84	1	379	2	N	-0-			-0-
02	4480	N	2	-0-	-4478 B	-0-	1	1	1	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4433	N	2158	-0-	-2275 B	-0-	324	1	1834	2	N	-0-			-0-
04	4835	N	4835	-0-	-0- B	-0-	710	1	4125	2	N	-0-			-0-
*05	4754	N	4754	-0-	-0- B	-0-	695	1	4059	2	N	-0-			-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3410	N	3241	-0-	-169 B	-0-	803	1	2438	2	N	-0-			-0-
01	3421	N	3421	-0-	-0- B	-0-	816	1	2605	2	N	-0-			-0-
02	3220	N	2839	-0-	-381 B	-0-	720	1	2119	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3496	N	3496	-0-	-0- B	-0-	893	1	2603	2	N	-0-			-0-
04	3300	N	3001	-0-	-299 B	-0-	864	1	2137	2	N	-0-			-0-
*05	3177	N	3177	-0-	-0- B	-0-	893	1	2284	2	N	-0-			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	N	2385	-0-	-405 B	-0-	769	1	1616	2	N	-0-			-0-
01	1519	N	778	-0-	-741 B	-0-	242	1	536	2	N	-0-			-0-
02	1260	N	629	-0-	-631 B	-0-	193	1	436	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	485	-0-	-1902 B	-0-	144	1	341	2	N	-0-			-0-
04	1278	N	1278	-0-	-0- B	-0-	398	1	880	2	N	-0-			-0-
*05	2202	N	2202	-0-	-0- B	-0-	700	1	1502	2	N	-0-			-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4030	N	3451	-0-	-579 B	-0-	605	1	2846	2	N	-0-			-0-
01	2170	N	1131	-0-	-1039 B	-0-	180	1	951	2	N	-0-			-0-
02	2492	N	535	-0-	-1957 B	-0-	104	1	431	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3441	N	2348	-0-	-1093 B	-0-	414	1	1934	2	N	-0-			-0-
04	2918	N	2918	-0-	-0- B	-0-	545	1	2373	2	N	-0-			-0-
*05	3145	N	3145	-0-	-0- B	-0-	609	1	2536	2	N	-0-			-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4960	N	4680	-0-	-280 B	-0-	920	1	3760	2	N	-0-			-0-
01	4867	N	4516	-0-	-351 B	-0-	883	1	3633	2	N	-0-			-0-
02	4256	N	4147	-0-	-109 B	-0-	840	1	3307	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4681	N	4598	-0-	-83 B	-0-	930	1	3668	2	N	-0-			-0-
04	4446	N	4446	-0-	-0- B	-0-	881	1	3565	2	N	-0-			-0-
05	4588	N	3800	-0-	-788 B	-0-	745	1	3055	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-					-0-
01	1550	N	1086	-0-	-464 B	-0-	1086	2			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	982	-0-	-227 B	-0-	982	2			N	-0-					-0-
04	1050	N	861	-0-	-189 B	-0-	861	2			N	-0-					-0-
05	1178	N	947	-0-	-231 B	-0-	947	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2219	-0-	-230 B	-0-	2219	2			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	2			N	-0-					-0-
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2618	N	2618	-0-	-0- B	-0-	2618	2			N	-0-					-0-
04	2400	N	2105	-0-	-295 B	-0-	2105	2			N	-0-					-0-
*05	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	N	8932	-0-	-740 B	-0-	8932	2			N	-0-					-0-
01	5614	N	5614	-0-	-0- B	-0-	5614	2			N	-0-					-0-
02	7392	N	2723	-0-	-4669 B	-0-	2723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8928	N	2253	-0-	-6675 B	-0-	2253	2			N	-0-					-0-
04	5430	N	3373	-0-	-2057 B	-0-	3373	2			N	-0-					-0-
*05	7517	N	7517	-0-	-0- B	-0-	7517	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1248	-0-	-364 B	-0-	305	1	943	2	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	97	-0-	-1143 B	-0-	23	1	74	2	N	-0-					-0-
04	1996	N	1996	-0-	-0- B	-0-	390	1	1606	2	N	-0-					-0-
*05	1434	N	1434	-0-	-0- B	-0-	314	1	1120	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1547	-0-	-34 B	-0-	403	1	1144	2	N	-0-					-0-
01	930	N	21	-0-	-909 B	-0-	21	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	158	1	454	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1152	-0-	-398 B	-0-	289	1	863	2	N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	128	1	407	2	N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	137	1	449	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	N	3731	-0-	-423 B	-0-	727	1	3004	2	N	-0-					-0-
01	2480	N	553	-0-	-1927 B	-0-	41	1	512	2	N	-0-					-0-
02	1008	N	909	-0-	-99 B	-0-	99	1	810	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2704	-0-	-1016 B	-0-	522	1	2182	2	N	-0-					-0-
04	1594	N	1594	-0-	-0- B	-0-	337	1	1257	2	N	-0-					-0-
*05	1448	N	1448	-0-	-0- B	-0-	311	1	1137	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1118	-0-	-122 B	-0-	439	1	679	2	N	-0-					-0-
01	1178	N	8	-0-	-1170 B	-0-	8	1			N	-0-					-0-
02	1036	N	81	-0-	-955 B	-0-	33	1	48	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	206	-0-	-910 B	-0-	64	1	142	2	N	-0-					-0-
04	1209	N	1209	-0-	-0- B	-0-	432	1	777	2	N	-0-					-0-
*05	531	N	531	-0-	-0- B	-0-	194	1	337	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1307	-0-	-243 B	-0-	303	1	1004	2	N	-0-					-0-
01	1581	N	258	-0-	-1323 B	-0-	258	2			N	-0-					-0-
02	952	N	744	-0-	-208 B	-0-	178	1	566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1086	-0-	-216 B	-0-	268	1	818	2	N	-0-					-0-
04	1445	N	1445	-0-	-0- B	-0-	432	1	1013	2	N	-0-					-0-
*05	1416	N	1416	-0-	-0- B	-0-	446	1	970	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	721	-0-	-1635 B	-0-	146	1	575	2	N	-0-					-0-
01	2294	N	683	-0-	-1611 B	-0-	101	1	582	2	N	-0-					-0-
02	1501	N	1501	-0-	-0- B	-0-	293	1	1208	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	1698	-0-	-0- B	-0-	332	1	1366	2	N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	413	1	1384	2	N	-0-					-0-
*05	1823	N	1823	-0-	-0- B	-0-	446	1	1377	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1932	-0-	-269 B	-0-	379	1	1553	2	N	-0-					-0-
01	1333	N	1008	-0-	-325 B	-0-	185	1	823	2	N	-0-					-0-
02	1904	N	1446	-0-	-458 B	-0-	287	1	1159	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1667	-0-	-255 B	-0-	309	1	1358	2	N	-0-					-0-
04	1917	N	1917	-0-	-0- B	-0-	403	1	1514	2	N	-0-					-0-
*05	1921	N	1921	-0-	-0- B	-0-	417	1	1504	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	2704	-0-	-551 B	-0-	600	1	2104	2	N	-0-					-0-
01	3193	N	1265	-0-	-1928 B	-0-	228	1	1037	2	N	-0-					-0-
02	2268	N	2222	-0-	-46 B	-0-	451	1	1771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2181	-0-	-516 B	-0-	431	1	1750	2	N	-0-					-0-
04	2840	N	2840	-0-	-0- B	-0-	610	1	2230	2	N	-0-					-0-
*05	2979	N	2979	-0-	-0- B	-0-	685	1	2294	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2865	-0-	13 B	-2449	2865	2			N	-0-					-0-
01	1426	N	2417	-0-	991 B	-1458	2417	2			N	-0-					-0-
02	784	N	1988	-0-	1204 B	-254	1988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-254										
03	2852	N	1145	-0-	-1707 B	-0-	1145	2			N	-0-					-0-
04	2340	N	1726	-0-	-614 B	-0-	1726	2			N	-0-					-0-
*05	2621	N	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	N	6329	-0-	-1111 B	-0-	6329	2			N	-0-					-0-
01	4061	N	3120	-0-	-941 B	-0-	3120	2			N	-0-					-0-
02	5376	N	2958	-0-	-2418 B	-0-	2958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	6324	N	1811	-0-	-4513 B	-0-	1811	2			N	-0-					-0-
04	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-
*05	5859	N	5859	-0-	-0- B	-0-	5859	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	N	3882	-0-	-334 B	-0-	602	1	3280	2	N	-0-					-0-
01	3782	N	1174	-0-	-2608 B	-0-	76	1	1098	2	N	-0-					-0-
02	3808	N	113	-0-	-3695 B	-0-	26	1	87	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3875	N	2965	-0-	-910 B	-0-	405	1	2560	2	N	-0-					-0-
04	3133	N	3133	-0-	-0- B	-0-	467	1	2666	2	N	-0-					-0-
*05	4487	N	4487	-0-	-0- B	-0-	685	1	3802	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2050	-0-	-244 B	-0-	446	1	1604	2	N	-0-					-0-
01	1240	N	1055	-0-	-185 B	-0-	209	1	846	2	N	-0-					-0-
02	1904	N	1609	-0-	-295 B	-0-	358	1	1251	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2046	N	1927	-0-	-119 B	-0-	435	1	1492	2	N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	432	1	1654	2	N	-0-					-0-
*05	2107	N	2107	-0-	-0- B	-0-	446	1	1661	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	908	-0-	-363 B	-0-	292	1	616	2	N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	138	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	899	N	471	-0-	-428 B	-0-	90	1	381	2	N	-0-					-0-
04	1252	N	1252	-0-	-0- B	-0-	391	1	861	2	N	-0-					-0-
*05	901	N	901	-0-	-0- B	-0-	273	1	628	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	N	4661	-0-	-268 B	-0-	893	1	3768	2	N	-0-					-0-
01	4402	N	4402	-0-	-0- B	-0-	850	1	3552	2	N	-0-					-0-
02	4620	N	4122	-0-	-498 B	-0-	806	1	3316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	4650	N	3527	-0-	-1123 B	-0-	637	1	2890	2	N	-0-					-0-
04	4260	N	2943	-0-	-1317 B	-0-	572	1	2371	2	N	-0-					-0-
*05	4858	N	4858	-0-	-0- B	-0-	893	1	3965	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401	N	7446	-0-	-955 B	-0-	7446	2			N	-0-					-0-
01	4433	N	3483	-0-	-950 B	-0-	3483	2			N	-0-					-0-
02	7056	N	599	-0-	-6457 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
04	6996	N	6996	-0-	-0- B	-0-	6996	2			N	-0-					-0-
*05	7789	N	7789	-0-	-0- B	-0-	7789	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13733	N	12288	-0-	-1445 B	-0-	12288	2			N	-0-					-0-
01	10721	N	10721	-0-	-0- B	-0-	10721	2			N	-0-					-0-
02	11088	N	2836	-0-	-8252 B	-0-	2836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12276	N	11460	-0-	-816 B	-0-	11460	2			N	-0-					-0-
04	10380	N	6814	-0-	-3566 B	-0-	6814	2			N	-0-					-0-
*05	12631	N	12631	-0-	-0- B	-0-	12631	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3436	-0-	-408 B	-0-	782	1	2654	2	N	-0-					-0-
01	2542	N	732	-0-	-1810 B	-0-	127	1	605	2	N	-0-					-0-
02	2940	N	2780	-0-	-160 B	-0-	560	1	2220	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3415	-0-	-26 B	-0-	691	1	2724	2	N	-0-					-0-
04	3396	N	3396	-0-	-0- B	-0-	787	1	2609	2	N	-0-					-0-
*05	3621	N	3621	-0-	-0- B	-0-	893	1	2728	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	N	4002	-0-	-462 B	-0-	611	1	3391	2	N	-0-					-0-
01	3100	N	741	-0-	-2359 B	-0-	97	1	644	2	N	-0-					-0-
02	3584	N	2955	-0-	-629 B	-0-	386	1	2569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	1160	-0-	-2839 B	-0-	162	1	998	2	N	-0-					-0-
04	3924	N	3924	-0-	-0- B	-0-	494	1	3430	2	N	-0-					-0-
*05	4442	N	4442	-0-	-0- B	-0-	642	1	3800	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	N	3801	-0-	-291 B	-0-	660	1	3141	2	N	-0-					-0-
01	3463	N	3463	-0-	-0- B	-0-	630	1	2833	2	N	-0-					-0-
02	3500	N	3329	-0-	-171 B	-0-	601	1	2728	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3691	-0-	-122 B	-0-	685	1	3006	2	N	-0-					-0-
04	3360	N	3134	-0-	-226 B	-0-	564	1	2570	2	N	-0-					-0-
*05	3699	N	3699	-0-	-0- B	-0-	669	1	3030	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	#	2106	-0-	-1087 B	-4488	367	1	1739	2	N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-7681					N	-0-					-0-
02	2884	#	979	-0-	-1905 B	-9586	133	1	846	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9586																	
03	3193	#	1519	-0-	-1674 B	-11260	192	1	1327	2	N	-0-					-0-
04	0	N	2429	-0-	2429 B	-8831	432	1	1997	2	N	-0-					-0-
05	1085	N	2296	-0-	1211 B	-7620	446	1	1850	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2666	N	2054	-0-	-612 B	-0-	476	1	1578	2	N	-0-			-0-
01	1953	N	-0-	-0-	-1953 B	-0-					N	-0-			-0-
02	2240	N	728	-0-	-1512 B	-0-	133	1	595	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-			-0-
04	2820	#	2519	-0-	-301 B	-301	486	1	2033	2	N	-0-			-0-
05	2666	#	2088	-0-	-578 B	-879	441	1	1647	2	N	-0-			-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4805	N	4332	-0-	-473 B	-0-	611	1	3721	2	N	-0-			-0-
01	3503	N	2573	-0-	-930 B	-0-	273	1	2300	2	N	-0-			-0-
02	4452	N	4268	-0-	-184 B	-0-	557	1	3711	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4340	N	4314	-0-	-26 B	-0-	557	1	3757	2	N	-0-			-0-
04	3492	N	3492	-0-	-0- B	-0-	460	1	3032	2	N	-0-			-0-
05	4712	N	3995	-0-	-717 B	-0-	515	1	3480	2	N	-0-			-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3171	N	3171	-0-	-0- B	-0-	685	1	2486	2	N	-0-			-0-
01	2294	N	626	-0-	-1668 B	-0-	121	1	505	2	N	-0-			-0-
02	2940	N	2143	-0-	-797 B	-0-	354	1	1789	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3332	N	3332	-0-	-0- B	-0-	685	1	2647	2	N	-0-			-0-
04	2194	N	2194	-0-	-0- B	-0-	455	1	1739	2	N	-0-			-0-
*05	3379	N	3379	-0-	-0- B	-0-	616	1	2763	2	N	-0-			-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5890	N	4758	-0-	-1132 B	-0-	731	1	4027	2	N	-0-			-0-
01	3596	N	2572	-0-	-1024 B	-0-	310	1	2262	2	N	-0-			-0-
02	5671	N	5671	-0-	-0- B	-0-	806	1	4865	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5631	N	5631	-0-	-0- B	-0-	893	1	4738	2	N	-0-			-0-
04	2614	N	2614	-0-	-0- B	-0-	401	1	2213	2	N	-0-			-0-
05	6293	N	4598	-0-	-1695 B	-0-	570	1	4028	2	N	-0-			-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3813	N	3726	-0-	-87 B	-0-	672	1	3054	2	N	-0-			-0-
01	3720	N	1676	-0-	-2044 B	-0-	177	1	1499	2	N	-0-			-0-
02	3099	N	3099	-0-	-0- B	-0-	471	1	2628	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3720	N	3621	-0-	-99 B	-0-	508	1	3113	2	N	-0-			-0-
04	2765	N	2765	-0-	-0- B	-0-	421	1	2344	2	N	-0-			-0-
05	3441	N	3011	-0-	-430 B	-0-	410	1	2601	2	N	-0-			-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1912	-0-	-41 B	-0-	639	1	1273	2	N	-0-			-0-
01	1860	N	84	-0-	-1776 B	-0-	84	2			N	-0-			-0-
02	1680	N	1560	-0-	-120 B	-0-	354	1	1206	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1877	-0-	-45 B	-0-	541	1	1336	2	N	-0-			-0-
04	1992	N	1992	-0-	-0- B	-0-	663	1	1329	2	N	-0-			-0-
*05	1813	N	1813	-0-	-0- B	-0-	685	1	1128	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	267	-0-	-12 B	-0-	267	3		N	-0-			-0-
01	279	N	263	-0-	-16 B	-0-	263	3		N	-0-			-0-
02	252	N	244	-0-	-8 B	-0-	244	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	262	-0-	-17 B	-0-	262	3		N	-0-			-0-
04	254	N	254	-0-	-0- B	-0-	254	3		N	-0-			-0-
05	279	N	64	-0-	-215 B	-0-	64	3		N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	622	N	622	-0-	-0- B	-0-	622	2		N	-0-			-0-
01	628	N	628	-0-	-0- B	-0-	628	2		N	-0-			-0-
02	572	N	572	-0-	-0- B	-0-	572	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	601	-0-	-19 B	-0-	601	2		N	-0-			-0-
04	612	N	612	-0-	-0- B	-0-	612	2		N	-0-			-0-
*05	632	N	632	-0-	-0- B	-0-	632	2		N	-0-			-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	864	-0-	-97 B	-0-	864	2		N	-0-			-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2		N	-0-			-0-
02	886	N	886	-0-	-0- B	-0-	886	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	964	N	964	-0-	-0- B	-0-	964	2		N	-0-			-0-
04	960	N	927	-0-	-33 B	-0-	927	2		N	-0-			-0-
05	992	N	955	-0-	-37 B	-0-	955	2		N	-0-			-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1569	N	1569	-0-	-0- B	-0-	1569	2		N	-0-			-0-
01	1581	N	1566	-0-	-15 B	-0-	1566	2		N	-0-			-0-
02	1428	N	1357	-0-	-71 B	-0-	1357	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1581	N	1545	-0-	-36 B	-0-	1545	2		N	-0-			-0-
04	1530	N	1499	-0-	-31 B	-0-	1499	2		N	-0-			-0-
*05	1554	N	1554	-0-	-0- B	-0-	1554	2		N	-0-			-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	449	N	449	-0-	-0- B	-0-	449	2		N	-0-			-0-
01	454	N	454	-0-	-0- B	-0-	454	2		N	-0-			-0-
02	392	N	366	-0-	-26 B	-0-	366	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	397	-0-	-37 B	-0-	397	2		N	-0-			-0-
04	450	N	443	-0-	-7 B	-0-	443	2		N	-0-			-0-
*05	457	N	457	-0-	-0- B	-0-	457	2		N	-0-			-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	N	1864	-0-	-275 B	-0-	1864	3		N	-0-			-0-
01	1922	N	1656	-0-	-266 B	-0-	1656	3		N	-0-			-0-
02	1848	N	1607	-0-	-241 B	-0-	1607	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1860	N	1757	-0-	-103 B	-0-	1757	3		N	-0-			-0-
04	1590	N	1568	-0-	-22 B	-0-	1568	3		N	-0-			-0-
*05	1862	N	1862	-0-	-0- B	-0-	1862	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	3311	-0-	-254 B	-0-	3311	3			N	-0-					-0-
01	3286	N	2998	-0-	-288 B	-0-	2998	3			N	-0-					-0-
02	3136	N	2923	-0-	-213 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3143	-0-	-174 B	-0-	3143	3			N	-0-					-0-
04	2910	N	2851	-0-	-59 B	-0-	2851	3			N	-0-					-0-
*05	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2793	-0-	-183 B	-0-	2793	3			N	-0-					-0-
01	2945	N	2161	-0-	-784 B	-0-	2161	3			N	-0-					-0-
02	2660	N	2250	-0-	-410 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-
04	2100	N	1754	-0-	-346 B	-0-	1754	3			N	-0-					-0-
*05	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	#	2653	-0-	-509 B	-1610	2653	3			N	-0-					-0-
01	3162	#	2349	-0-	-813 B	-2423	2349	3			N	-0-					-0-
02	2856	#	2258	-0-	-598 B	-3021	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3021																	
03	2666	N	2477	-0-	-189 B	-3021	2477	3			N	-0-					-0-
04	2280	N	2191	-0-	-89 B	-3021	2191	3			N	-0-					-0-
05	2511	N	2587	-0-	76 B	-2945	2587	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
02	616	N	206	-0-	-410 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	N	3830	-0-	-200 B	-0-	3830	3			N	-0-					-0-
01	3844	N	3085	-0-	-759 B	-0-	3085	3			N	-0-					-0-
02	3584	N	3155	-0-	-429 B	-0-	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3546	-0-	-298 B	-0-	3546	3			N	-0-					-0-
04	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-
*05	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	N	4167	-0-	-824 B	-0-	4167	3			N	-0-					-0-
01	4495	N	3551	-0-	-944 B	-0-	3551	3			N	-0-					-0-
02	4256	N	4078	-0-	-178 B	-0-	4078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3556	-0-	-598 B	-0-	3556	3			N	-0-					-0-
04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
*05	4621	N	4621	-0-	-0- B	-0-	4621	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-
04	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
*05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

12	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
01	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-
02	1372	N	1362	-0-	-10 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
05	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

12	2852	N	2850	-0-	-2 B	-0-	2850	3			N	-0-					-0-
01	2821	N	2618	-0-	-203 B	-0-	2618	3			N	-0-					-0-
02	2576	N	2464	-0-	-112 B	-0-	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
04	2520	N	2013	-0-	-507 B	-0-	2013	3			N	-0-					-0-
*05	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

12	2418	N	1680	-0-	-738 B	-0-	1680	3			N	-0-					-0-
01	2418	N	1265	-0-	-1153 B	-0-	1265	3			N	-0-					-0-
02	1652	N	958	-0-	-694 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1332	-0-	-342 B	-0-	1332	3			N	-0-					-0-
04	3000	N	4057	-0-	1057 B	1057	4057	3			N	-0-					-0-
*05	3100	N	3885	-0-	785 B	1842	3885	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1977	-0-	-255	B	-0-	1977	3			N	-0-					-0-
01	961	N	886	-0-	-75	B	-0-	886	3			N	-0-					-0-
02	1904	N	573	-0-	-1331	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	627	-0-	-1357	B	-0-	627	3			N	-0-					-0-
04	870	N	503	-0-	-367	B	-0-	503	3			N	-0-					-0-
*05	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	794	-0-	-198	B	-0-	794	3			N	-0-					-0-
01	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
02	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
04	870	N	827	-0-	-43	B	-0-	827	3			N	-0-					-0-
05	899	N	858	-0-	-41	B	-0-	858	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	678	-0-	-35	B	-0-	678	3			N	-0-					-0-
01	713	N	678	-0-	-35	B	-0-	678	3			N	-0-					-0-
02	616	N	609	-0-	-7	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
04	660	N	656	-0-	-4	B	-0-	656	3			N	-0-					-0-
05	682	N	676	-0-	-6	B	-0-	676	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1505	N	1505	-0-	-0-	B	-0-	74	1	1431	3	N	-0-					-0-
01	1571	N	1571	-0-	-0-	B	-0-	74	1	1497	3	N	-0-					-0-
02	1397	N	1397	-0-	-0-	B	-0-	67	1	1330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1535	N	1535	-0-	-0-	B	-0-	74	1	1461	3	N	-0-					-0-
04	1530	N	1523	-0-	-7	B	-0-	72	1	1451	3	N	-0-					-0-
*05	1622	N	1622	-0-	-0-	B	-0-	74	1	1548	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	431	-0-	-65	B	-0-	431	3			N	-0-					-0-
01	527	N	480	-0-	-47	B	-0-	480	3			N	-0-					-0-
02	448	N	391	-0-	-57	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
04	450	N	410	-0-	-40	B	-0-	410	3			N	-0-					-0-
*05	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1804	-0-	-56 B	-0-	1804	3			N	-0-					-0-
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	1652	N	1604	-0-	-48 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
04	1830	N	1769	-0-	-61 B	-0-	1769	3			N	-0-					-0-
*05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0- B	-0-	74	1	797	3	N	-0-					-0-
01	868	N	861	-0-	-7 B	-0-	74	1	787	3	N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	67	1	709	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-
04	840	N	818	-0-	-22 B	-0-	72	1	746	3	N	-0-					-0-
05	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					130
01	1519	N	1300	-0-	-219 B	-0-	1300	3			N	-0-					130
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					130
04	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					130
05	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
02	1204	N	1195	-0-	-9 B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	450	-0-	-914 B	-0-	450	3			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
01	1364	N	1287	-0-	-77 B	-0-	1287	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1079	-0-	-316 B	-0-	1079	3			N	-0-					-0-
04	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
*05	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
01	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
02	756	N	663	-0-	-93 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
05	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
01	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
02	784	N	749	-0-	-35 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1210	-0-	-154 B	-0-	1210	3			N	-0-					-0-
04	1350	N	1284	-0-	-66 B	-0-	1284	3			N	-0-					-0-
*05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-
01	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
02	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2841	-0-	-42 B	-0-	2841	3			N	-0-					-0-
04	2790	N	2719	-0-	-71 B	-0-	2719	3			N	-0-					-0-
05	2852	N	2794	-0-	-58 B	-0-	2794	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	572	-0-	-1195 B	-0-	572	3			N	-0-					-0-
01	2294	N	977	-0-	-1317 B	-0-	977	3			N	-0-					-0-
02	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
04	3549	N	3549	-0-	-0- B	-0-	3549	3			N	-0-					-0-
05	5177	N	3791	-0-	-1386 B	-0-	3791	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
01	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
02	784	N	676	-0-	-108 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					-0-
01	2232	N	2165	-0-	-67 B	-0-	2165	2			N	-0-					-0-
02	1960	N	1930	-0-	-30 B	-0-	1930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	2			N	-0-					-0-
04	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
*05	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4155	N	4155	-0-	-0- B	-0-	4155	3			N	-0-					-0-
01	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-
02	3752	N	3533	-0-	-219 B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4058	-0-	-96 B	-0-	4058	3			N	-0-					-0-
04	3960	N	3930	-0-	-30 B	-0-	3930	3			N	-0-					-0-
*05	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1153	-0-	-25 B	-0-	1153	3			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1008	N	979	-0-	-29 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	876	-0-	-271 B	-0-	876	3			N	-0-					-0-
04	1110	N	824	-0-	-286 B	-0-	824	3			N	-0-					-0-
05	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1224	-0-	-16 B	-0-	1224	3			N	-0-					-0-
01	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1144	-0-	-65 B	-0-	1144	3			N	-0-					-0-
04	1140	N	1137	-0-	-3 B	-0-	1137	3			N	-0-					-0-
*05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1399	-0-	-151 B	-0-	1399	3			N	-0-					-0-
01	1519	N	1367	-0-	-152 B	-0-	1367	3			N	-0-					-0-
02	1288	N	1137	-0-	-151 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1153	-0-	-242 B	-0-	1153	3			N	-0-					-0-
04	1320	N	999	-0-	-321 B	-0-	999	3			N	-0-					-0-
05	1271	N	970	-0-	-301 B	-0-	970	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
01	1736	N	622	-0-	-1114 B	-0-	622	3			N	-0-					-0-
02	1344	N	714	-0-	-630 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*05	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
01	1116	N	1047	-0-	-69 B	-0-	1047	3			N	-0-					-0-
02	1036	N	986	-0-	-50 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1553	-0-	-59 B	-0-	1553	3			N	-0-					-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	3			N	-0-					-0-
02	1428	N	1301	-0-	-127 B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
*05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
01	1178	N	662	-0-	-516 B	-0-	662	3			N	-0-					-0-
02	980	N	754	-0-	-226 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1235	-0-	-5 B	-0-	72	1	1163	3	N	-0-					-0-
01	1240	N	1225	-0-	-15 B	-0-	74	1	1151	3	N	-0-					-0-
02	1120	N	1118	-0-	-2 B	-0-	67	1	1051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1245	N	1245	-0-	-0- B	-0-	74	1	1171	3	N	-0-					-0-
04	1200	N	1190	-0-	-10 B	-0-	72	1	1118	3	N	-0-					-0-
05	1240	N	1223	-0-	-17 B	-0-	74	1	1149	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1992	-0-	-23 B	-0-	1992	3			N	-0-					-0-
01	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
02	1848	N	1733	-0-	-115 B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1803	-0-	-181 B	-0-	1803	3			N	-0-					-0-
04	1920	N	1678	-0-	-242 B	-0-	1678	3			N	-0-					-0-
05	1922	N	1823	-0-	-99 B	-0-	1823	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
01	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
05	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	980	N	242	-0-	-738 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	218	-0-	-805 B	-0-	218	3			N	-0-					-0-
04	420	N	126	-0-	-294 B	-0-	126	3			N	-0-					-0-
*05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	978	-0-	-107 B	-0-	978	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	952	N	303	-0-	-649 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	310	-0-	-682 B	-0-	310	3			N	-0-					-0-
04	450	N	374	-0-	-76 B	-0-	374	3			N	-0-					-0-
*05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1493	-0-	-212 B	-0-	1493	3			N	-0-					-0-
01	1736	N	1413	-0-	-323 B	-0-	1413	3			N	-0-					-0-
02	1316	N	1130	-0-	-186 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1130	-0-	-358 B	-0-	1130	3			N	-0-					-0-
04	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1314	-0-	-81 B	-0-	1314	3			N	-0-					-0-
01	1457	N	1240	-0-	-217 B	-0-	1240	3			N	-0-					-0-
02	1148	N	998	-0-	-150 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1111	-0-	-191 B	-0-	1111	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
*05	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
01	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
02	952	N	940	-0-	-12 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
04	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-
05	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
05	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

12	589	S	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	532	S	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	S	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
04	570	S	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
05	558	S	556	-0-	-2 B	-0-	556	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
01	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
04	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
*05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	1140	N	1046	-0-	-94 B	-0-	1046	3			N	-0-					-0-
05	1054	N	664	-0-	-390 B	-0-	664	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
05	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2151	-0-	-143 B	-0-	2151	3			N	-0-					-0-
01	2232	N	2122	-0-	-110 B	-0-	2122	3			N	-0-					-0-
02	1988	N	1852	-0-	-136 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
04	2040	N	1999	-0-	-41 B	-0-	1999	3			N	-0-					-0-
05	2046	N	2044	-0-	-2 B	-0-	2044	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
02	560	N	524	-0-	-36 B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	536	-0-	-84 B	-0-	536	2			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
*05	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-
01	1023	N	996	-0-	-27 B	-0-	996	2			N	-0-					-0-
02	924	N	890	-0-	-34 B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					-0-
04	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-
05	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	341	N	164	-0-	-177 B	-0-	164	3			N	-0-					-0-
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1992	-0-	-302 B	-0-	1992	3			N	-0-					-0-
01	2139	N	1612	-0-	-527 B	-0-	1612	3			N	-0-					-0-
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1674	-0-	-310 B	-0-	1674	3			N	-0-					-0-
04	1560	N	1049	-0-	-511 B	-0-	1049	3			N	-0-					-0-
05	1860	N	1599	-0-	-261 B	-0-	1599	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	476	-0-	-237 B	-0-	476	3			N	-0-					-0-
01	682	N	346	-0-	-336 B	-0-	346	3			N	-0-					-0-
02	504	N	262	-0-	-242 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	225	-0-	-240 B	-0-	225	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	818	-0-	-81 B	-0-	818	3			N	-0-					-0-
01	868	N	785	-0-	-83 B	-0-	785	3			N	-0-					-0-
02	756	N	680	-0-	-76 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*05	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3298	N	3298	-0-	-0-	B	-0-	3298	3			N	-0-					-0-
01	3131	N	3037	-0-	-94	B	-0-	3037	3			N	-0-					-0-
02	2828	N	2706	-0-	-122	B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	2906	-0-	-380	B	-0-	2906	3			N	-0-					-0-
04	2940	N	2876	-0-	-64	B	-0-	2876	3			N	-0-					-0-
*05	3347	N	3347	-0-	-0-	B	-0-	3347	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
01	992	N	498	-0-	-494	B	-0-	498	3			N	-0-					-0-
02	840	N	603	-0-	-237	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
04	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
*05	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

12	1426	N	1127	-0-	-299	B	-0-	1127	3			N	-0-					-0-
01	1240	N	901	-0-	-339	B	-0-	901	3			N	-0-					-0-
02	1064	N	890	-0-	-174	B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	943	-0-	-173	B	-0-	943	3			N	-0-					-0-
04	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
05	992	N	919	-0-	-73	B	-0-	919	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

12	713	S	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
01	713	S	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
02	644	S	624	-0-	-20	B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	S	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
04	678	S	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
*05	722	S	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

12	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
04	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	868	N	855	-0-	-13	B	-0-	855	3			N	-0-					-0-
02	784	N	776	-0-	-8	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
*05	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
01	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
02	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	725	-0-	-19	B	-0-	725	3			N	-0-					-0-
04	720	N	705	-0-	-15	B	-0-	705	3			N	-0-					-0-
*05	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2694	-0-	-96	B	-0-	2694	3			N	-0-					-0-
01	2914	N	2757	-0-	-157	B	-0-	2757	3			N	-0-					-0-
02	2604	N	2363	-0-	-241	B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
04	2670	N	2536	-0-	-134	B	-0-	2536	3			N	-0-					-0-
05	2604	N	2501	-0-	-103	B	-0-	2501	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2072	-0-	-67	B	-0-	2072	3			N	-0-					-0-
01	2046	N	1948	-0-	-98	B	-0-	1948	3			N	-0-					-0-
02	1932	N	721	-0-	-1211	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1963	-0-	-114	B	-0-	1963	3			N	-0-					-0-
04	3000	N	3137	-0-	137	B	137	3137	3			N	-0-					-0-
*05	2969	N	2832	-0-	-137	B	-0-	2832	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3327	-0-	-52	B	-0-	3327	3			N	-0-					-0-
01	3471	N	3471	-0-	-0-	B	-0-	3471	3			N	-0-					-0-
02	3052	N	2789	-0-	-263	B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	786	-0-	-2531	B	-0-	786	3			N	-0-					-0-
04	3671	N	3671	-0-	-0-	B	-0-	3671	3			N	-0-					-0-
*05	3451	N	3451	-0-	-0-	B	-0-	3451	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	N	3227	-0-	-865	B	-0-	3227	3			N	-0-					-0-
01	3782	N	3180	-0-	-602	B	-0-	3180	3			N	-0-					-0-
02	2996	N	2786	-0-	-210	B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	916	-0-	-2308	B	-0-	916	3			N	-0-					-0-
04	3850	N	3850	-0-	-0-	B	-0-	3850	3			N	-0-					-0-
*05	4074	N	4074	-0-	-0-	B	-0-	4074	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	961	N	343	-0-	-618 B	-0-	343	3			N	-0-					-0-
02	784	N	426	-0-	-358 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1132	-0-	-77 B	-0-	74	1	1058	3	N	-0-					-0-
01	1178	N	1100	-0-	-78 B	-0-	74	1	1026	3	N	-0-					-0-
02	1036	N	963	-0-	-73 B	-0-	67	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1076	-0-	-71 B	-0-	74	1	1002	3	N	-0-					-0-
04	1050	N	1020	-0-	-30 B	-0-	72	1	948	3	N	-0-					-0-
05	1054	N	1037	-0-	-17 B	-0-	74	1	963	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
01	1395	N	993	-0-	-402 B	-0-	993	3			N	-0-					-0-
02	1120	N	803	-0-	-317 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	800	-0-	-316 B	-0-	800	3			N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
*05	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
01	1178	N	203	-0-	-975 B	-0-	203	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1061	-0-	-117 B	-0-	1061	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
*05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	812	N	441	-0-	-371 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	181	-0-	-209 B	-0-	181	3			N	-0-					-0-
*05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2039	-0-	-69 B	-0-	2039	3			N	-0-					-0-
01	2108	N	1808	-0-	-300 B	-0-	1808	3			N	-0-					-0-
02	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
04	1740	N	1537	-0-	-203 B	-0-	1537	3			N	-0-					-0-
*05	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	577	-0-	-570 B	-0-	577	3			N	-0-					-0-
01	837	N	64	-0-	-773 B	-0-	64	3			N	-0-					-0-
02	560	N	148	-0-	-412 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	58	-0-	-531 B	-0-	58	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1246	-0-	-211 B	-0-	420	1	826	3	N	-0-					-0-
01	1457	N	1376	-0-	-81 B	-0-	465	1	911	3	N	-0-					-0-
02	1204	N	1181	-0-	-23 B	-0-	390	1	791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1204	-0-	-36 B	-0-	465	1	739	3	N	-0-					-0-
04	1320	N	1132	-0-	-188 B	-0-	435	1	697	3	N	-0-					-0-
05	1302	N	1142	-0-	-160 B	-0-	360	1	782	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
02	700	N	647	-0-	-53 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
*05	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	952	-0-	-164 B	-0-	952	3			N	-0-					-0-
01	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	900	N	892	-0-	-8 B	-0-	892	3			N	-0-					-0-
05	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	417	-0-	-141 B	-0-	417	3			N	-0-					-0-
01	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	194	-0-	-209 B	-0-	194	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3150	N	3150	-0-	-0- B	-0-	74	1	3076	3	N	-0-					-0-
01	3108	N	3108	-0-	-0- B	-0-	74	1	3034	3	N	-0-					-0-
02	3136	N	2744	-0-	-392 B	-0-	67	1	2677	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3073	-0-	-89 B	-0-	74	1	2999	3	N	-0-					-0-
04	3000	N	2941	-0-	-59 B	-0-	72	1	2869	3	N	-0-					-0-
*05	3042	N	3042	-0-	-0- B	-0-	74	1	2968	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
01	961	N	753	-0-	-208 B	-0-	753	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
04	720	N	523	-0-	-197 B	-0-	523	3			N	-0-					-0-
05	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2447	-0-	-95 B	-0-	2447	3			N	-0-					-0-
01	2666	N	2581	-0-	-85 B	-0-	2581	3			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2062	-0-	-387 B	-0-	2062	3			N	-0-					-0-
04	2490	N	1649	-0-	-841 B	-0-	1649	3			N	-0-					-0-
05	2480	N	968	-0-	-1512 B	-0-	968	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	1116	N	385	-0-	-731 B	-0-	385	3			N	-0-					-0-
02	840	N	444	-0-	-396 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*05	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	945	-0-	-326 B	-0-	945	3			N	-0-					-0-
01	1178	N	1032	-0-	-146 B	-0-	1032	3			N	-0-					-0-
02	1036	N	839	-0-	-197 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	257	-0-	-673 B	-0-	257	3			N	-0-					-0-
04	990	N	523	-0-	-467 B	-0-	523	3			N	-0-					-0-
05	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2193	N	2193	-0-	-0- B	-0-	2193	3		N	-0-			-0-
01	2083	N	2083	-0-	-0- B	-0-	2083	3		N	-0-			-0-
02	1960	N	1894	-0-	-66 B	-0-	1894	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2201	N	2201	-0-	-0- B	-0-	2201	3		N	-0-			-0-
04	2071	N	2071	-0-	-0- B	-0-	2071	3		N	-0-			-0-
05	2108	N	2009	-0-	-99 B	-0-	2009	3		N	-0-			-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	857	N	857	-0-	-0- B	-0-	857	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1572	N	1572	-0-	-0- B	-0-	1572	3		N	-0-			-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	3		N	-0-			-0-
*05	1586	N	1586	-0-	-0- B	-0-	1586	3		N	-0-			-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	1039	-0-	-46 B	-0-	1039	3		N	-0-			-0-
01	1085	N	1016	-0-	-69 B	-0-	1016	3		N	-0-			-0-
02	952	N	904	-0-	-48 B	-0-	904	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	960	-0-	-94 B	-0-	960	3		N	-0-			-0-
04	990	N	931	-0-	-59 B	-0-	931	3		N	-0-			-0-
05	992	N	966	-0-	-26 B	-0-	966	3		N	-0-			-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	651	-0-	-31 B	-0-	651	3		N	-0-			-0-
01	682	N	614	-0-	-68 B	-0-	614	3		N	-0-			-0-
02	616	N	591	-0-	-25 B	-0-	591	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	704	N	704	-0-	-0- B	-0-	704	3		N	-0-			-0-
04	681	N	681	-0-	-0- B	-0-	681	3		N	-0-			-0-
*05	690	N	690	-0-	-0- B	-0-	690	3		N	-0-			-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	764	-0-	-42 B	-0-	764	3		N	-0-			-0-
01	806	N	755	-0-	-51 B	-0-	755	3		N	-0-			-0-
02	700	N	663	-0-	-37 B	-0-	663	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	775	N	705	-0-	-70 B	-0-	705	3		N	-0-			-0-
04	736	N	736	-0-	-0- B	-0-	736	3		N	-0-			-0-
*05	773	N	773	-0-	-0- B	-0-	773	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	700	-0-	-13 B	-0-	700	2		N	-0-			-0-
01	713	N	621	-0-	-92 B	-0-	621	2		N	-0-			-0-
02	644	N	463	-0-	-181 B	-0-	463	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	501	-0-	-212 B	-0-	501	2		N	-0-			-0-
04	600	N	544	-0-	-56 B	-0-	544	2		N	-0-			-0-
*05	706	N	706	-0-	-0- B	-0-	706	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	252	N	86	-0-	-166 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
04	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
01	1550	N	996	-0-	-554 B	-0-	996	3			N	-0-					-0-
02	1512	N	785	-0-	-727 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	661	-0-	-1230 B	-0-	661	3			N	-0-					-0-
04	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
*05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1416	-0-	-41 B	-0-	1416	3			N	-0-					-0-
01	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-
02	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1184	-0-	-242 B	-0-	1184	3			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
05	1426	N	1413	-0-	-13 B	-0-	1413	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1973	-0-	-197 B	-0-	1973	3			N	-0-					-0-
01	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
02	1876	N	1873	-0-	-3 B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
04	2010	N	1245	-0-	-765 B	-0-	1245	3			N	-0-					-0-
*05	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	962	-0-	-123 B	-0-	962	3			N	-0-					-0-
01	1085	N	500	-0-	-585 B	-0-	500	3			N	-0-					-0-
02	980	N	667	-0-	-313 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	544	-0-	-417 B	-0-	544	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	744	N	387	-0-	-357 B	-0-	387	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1198	-0-	-11 B	-0-	1198	3			N	-0-					-0-
01	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					-0-
04	1170	N	1138	-0-	-32 B	-0-	1138	3			N	-0-					-0-
05	1178	N	1172	-0-	-6 B	-0-	1172	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1992	-0-	-209 B	-0-	1992	3			N	-0-					-0-
01	2232	N	1747	-0-	-485 B	-0-	1747	3			N	-0-					-0-
02	1568	N	1517	-0-	-51 B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1675	-0-	-309 B	-0-	1675	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
*05	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	961	N	715	-0-	-246 B	-0-	715	3			N	-0-					-0-
02	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1147	N	425	-0-	-722 B	-0-	425	3			N	-0-					-0-
02	952	N	562	-0-	-390 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	N	5921	-0-	-0- B	-0-	5921	3			N	-0-					-0-
01	6169	N	4772	-0-	-1397 B	-0-	4772	3			N	-0-					-0-
02	5516	N	4679	-0-	-837 B	-0-	4679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	5877	-0-	-44 B	-0-	5877	3			N	-0-					-0-
04	5815	N	5815	-0-	-0- B	-0-	5815	3			N	-0-					-0-
*05	5849	N	5849	-0-	-0- B	-0-	5849	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1201	N	1201	-0-	-0-	B	-0-	1201	3		N	-0-			-0-
01	1302	N	402	-0-	-900	B	-0-	402	3		N	-0-			-0-
02	1092	N	500	-0-	-592	B	-0-	500	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1093	-0-	-116	B	-0-	1093	3		N	-0-			-0-
04	1156	N	1156	-0-	-0-	B	-0-	1156	3		N	-0-			-0-
*05	1095	N	1095	-0-	-0-	B	-0-	1095	3		N	-0-			-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

12	880	N	880	-0-	-0-	B	-0-	880	3		N	-0-			-0-
01	868	N	231	-0-	-637	B	-0-	231	3		N	-0-			-0-
02	728	N	270	-0-	-458	B	-0-	270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	753	-0-	-115	B	-0-	753	3		N	-0-			-0-
04	796	N	796	-0-	-0-	B	-0-	796	3		N	-0-			-0-
*05	753	N	753	-0-	-0-	B	-0-	753	3		N	-0-			-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

12	992	N	960	-0-	-32	B	-0-	960	3		N	-0-			-0-
01	930	N	701	-0-	-229	B	-0-	701	3		N	-0-			-0-
02	868	N	611	-0-	-257	B	-0-	611	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	622	-0-	-339	B	-0-	622	3		N	-0-			-0-
04	909	N	909	-0-	-0-	B	-0-	909	3		N	-0-			-0-
*05	977	N	977	-0-	-0-	B	-0-	977	3		N	-0-			-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

12	1519	N	1441	-0-	-78	B	-0-	1441	3		N	-0-			-0-
01	1426	N	910	-0-	-516	B	-0-	910	3		N	-0-			-0-
02	1260	N	667	-0-	-593	B	-0-	667	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	484	-0-	-942	B	-0-	484	3		N	-0-			-0-
04	1091	N	1091	-0-	-0-	B	-0-	1091	3		N	-0-			-0-
*05	1466	N	1466	-0-	-0-	B	-0-	1466	3		N	-0-			-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

12	682	N	583	-0-	-99	B	-0-	583	3		N	-0-			-0-
01	713	N	581	-0-	-132	B	-0-	581	3		N	-0-			-0-
02	588	N	474	-0-	-114	B	-0-	474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	438	-0-	-151	B	-0-	438	3		N	-0-			-0-
04	584	N	584	-0-	-0-	B	-0-	584	3		N	-0-			-0-
*05	712	N	712	-0-	-0-	B	-0-	712	3		N	-0-			-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

12	775	N	747	-0-	-28	B	-0-	747	3		N	-0-			-0-
01	434	N	382	-0-	-52	B	-0-	382	3		N	-0-			-0-
02	756	N	354	-0-	-402	B	-0-	354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	399	-0-	-345	B	-0-	399	3		N	-0-			-0-
04	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-
*05	564	N	564	-0-	-0-	B	-0-	564	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	756	N	686	-0-	-70 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	599	-0-	-300 B	-0-	599	3			N	-0-					-0-
04	870	N	727	-0-	-143 B	-0-	727	3			N	-0-					-0-
*05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
02	1176	N	1129	-0-	-47 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-
04	1230	N	1134	-0-	-96 B	-0-	1134	3			N	-0-					-0-
05	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

12	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	700	N	485	-0-	-215 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*05	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

12	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
01	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	561	-0-	-152 B	-0-	561	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

12	372	N	131	-0-	-241 B	-0-	131	3			N	-0-					-0-
01	310	N	12	-0-	-298 B	-0-	12	3			N	-0-					-0-
02	112	N	7	-0-	-105 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

12	2666	N	1670	-0-	-996 B	-0-	1670	3			N	-0-					-0-
01	2294	N	716	-0-	-1578 B	-0-	716	3			N	-0-					-0-
02	1764	N	887	-0-	-877 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	194	-0-	-1480 B	-0-	194	3			N	-0-					-0-
04	3000	N	4090	-0-	1090 B	1090	4090	3			N	-0-					-0-
*05	3100	N	3343	-0-	243 B	1333	3343	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
01	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
*05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	806	N	490	-0-	-316 B	-0-	490	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1529	-0-	-114 B	-0-	1529	3			N	-0-					-0-
01	1643	N	1545	-0-	-98 B	-0-	1545	3			N	-0-					-0-
02	1428	N	1171	-0-	-257 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
*05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1147	N	319	-0-	-828 B	-0-	319	3			N	-0-					-0-
02	868	N	346	-0-	-522 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	676	-0-	-130 B	-0-	676	3			N	-0-					-0-
01	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-
02	616	N	417	-0-	-199 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	340	-0-	-342 B	-0-	340	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
01	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2152	-0-	-204 B	-0-	2152	3			N	-0-					-0-
01	2356	N	2150	-0-	-206 B	-0-	2150	3			N	-0-					-0-
02	2100	N	2037	-0-	-63 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
04	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
*05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

12	2728	N	2615	-0-	-113 B	-0-	2615	3			N	-0-					-0-
01	2666	N	2566	-0-	-100 B	-0-	2566	3			N	-0-					-0-
02	2352	N	2240	-0-	-112 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2478	-0-	-126 B	-0-	2478	3			N	-0-					-0-
04	2490	N	2398	-0-	-92 B	-0-	2398	3			N	-0-					-0-
05	2480	N	2476	-0-	-4 B	-0-	2476	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
01	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
02	868	N	770	-0-	-98 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
04	900	N	894	-0-	-6 B	-0-	894	2			N	-0-					-0-
*05	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

12	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	586	-0-	-220 B	-0-	586	3			N	-0-					-0-
04	840	N	636	-0-	-204 B	-0-	636	3			N	-0-					-0-
05	837	N	717	-0-	-120 B	-0-	717	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

12	2356	N	2309	-0-	-47 B	-0-	2309	3			N	-0-					-0-
01	2356	N	2333	-0-	-23 B	-0-	2333	3			N	-0-					-0-
02	2156	N	2118	-0-	-38 B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1758	-0-	-536 B	-0-	1758	3			N	-0-					-0-
04	2250	N	1684	-0-	-566 B	-0-	1684	3			N	-0-					-0-
05	2356	N	1890	-0-	-466 B	-0-	1890	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

12	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	345	-0-	-523 B	-0-	345	3			N	-0-					-0-
04	930	N	252	-0-	-678 B	-0-	252	3			N	-0-					-0-
05	930	N	400	-0-	-530 B	-0-	400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
04	780	N	537	-0-	-243 B	-0-	537	3			N	-0-					-0-
05	868	N	631	-0-	-237 B	-0-	631	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1156	-0-	-22 B	-0-	1156	3			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
04	1110	N	990	-0-	-120 B	-0-	990	3			N	-0-					-0-
05	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1199	-0-	-103 B	-0-	1199	3			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
02	1204	N	1198	-0-	-6 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	536	-0-	-673 B	-0-	536	3			N	-0-					-0-
04	1200	N	506	-0-	-694 B	-0-	506	3			N	-0-					-0-
05	1333	N	679	-0-	-654 B	-0-	679	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1482	-0-	-6 B	-0-	1482	3			N	-0-					-0-
01	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1185	-0-	-303 B	-0-	1185	3			N	-0-					-0-
04	1500	N	1313	-0-	-187 B	-0-	1313	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	754	-0-	-83 B	-0-	754	3			N	-0-					-0-
01	868	N	627	-0-	-241 B	-0-	627	3			N	-0-					-0-
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	447	-0-	-297 B	-0-	447	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*05	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
01	403	N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1335	-0-	-370 B	-0-	1335	3			N	-0-					-0-
01	1736	N	1223	-0-	-513 B	-0-	1223	3			N	-0-					-0-
02	1288	N	1075	-0-	-213 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
04	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*05	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
01	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-
02	924	N	718	-0-	-206 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	759	-0-	-264 B	-0-	759	3			N	-0-					-0-
04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	776	3			N	-0-					-0-
02	924	N	706	-0-	-218 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	775	N	724	-0-	-51 B	-0-	724	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	3037	-0-	-32 B	-0-	3037	3			N	-0-					-0-
01	3100	N	3044	-0-	-56 B	-0-	3044	3			N	-0-					-0-
02	2772	N	2637	-0-	-135 B	-0-	2637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2861	-0-	-177 B	-0-	2861	3			N	-0-					-0-
04	2940	N	2813	-0-	-127 B	-0-	2813	3			N	-0-					-0-
*05	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	2722	-0-	-502 B	-0-	2722	3			N	-0-					-0-
01	3286	#	3262	-0-	-24 B	-24	3262	3			N	-0-					-0-
02	2968	#	2574	-0-	-394 B	-418	2574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -418																	
03	3286	#	3001	-0-	-285 B	-703	3001	3			N	-0-					-0-
04	3180	#	2846	-0-	-334 B	-1037	2846	3			N	-0-					-0-
05	3286	#	2669	-0-	-617 B	-1654	2669	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1493	-0-	-150	B	-0-	1493	3			N	-0-					-0-
01	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
02	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	529	-0-	-959	B	-0-	529	3			N	-0-					-0-
04	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
*05	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	903	-0-	-27	B	-0-	903	3			N	-0-					-0-
01	930	N	893	-0-	-37	B	-0-	893	3			N	-0-					-0-
02	840	N	745	-0-	-95	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	855	-0-	-44	B	-0-	855	3			N	-0-					-0-
04	870	N	859	-0-	-11	B	-0-	859	3			N	-0-					-0-
*05	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	680	-0-	-64	B	-0-	680	3			N	-0-					-0-
01	744	N	595	-0-	-149	B	-0-	595	3			N	-0-					-0-
02	588	N	543	-0-	-45	B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	517	-0-	-165	B	-0-	517	3			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
*05	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1131	-0-	-171	B	-0-	1131	3			N	-0-					-0-
01	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
02	1176	N	167	-0-	-1009	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
*05	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	392	N	293	-0-	-99	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	310	-0-	-124	B	-0-	310	3			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	979	-0-	-44	B	-0-	979	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	980	N	406	-0-	-574	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	551	-0-	-441	B	-0-	551	3			N	-0-					-0-
04	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
*05	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
01	992	N	868	-0-	-124	B	-0-	868	3			N	-0-					-0-
02	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
04	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
*05	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	902	-0-	-90	B	-0-	902	3			N	-0-					-0-
01	930	N	806	-0-	-124	B	-0-	806	3			N	-0-					-0-
02	728	N	604	-0-	-124	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	481	-0-	-418	B	-0-	481	3			N	-0-					-0-
04	780	N	704	-0-	-76	B	-0-	704	3			N	-0-					-0-
*05	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	682	N	546	-0-	-136	B	-0-	546	3			N	-0-					-0-
02	672	N	450	-0-	-222	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	479	-0-	-265	B	-0-	479	3			N	-0-					-0-
04	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*05	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1617	-0-	-57	B	-0-	1617	3			N	-0-					-0-
01	961	N	779	-0-	-182	B	-0-	779	3			N	-0-					-0-
02	1512	N	640	-0-	-872	B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	701	-0-	-911	B	-0-	701	3			N	-0-					-0-
04	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
*05	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-
01	1519	N	1304	-0-	-215	B	-0-	1304	3			N	-0-					-0-
02	1288	N	1221	-0-	-67	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
04	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
*05	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2186	-0-	-77	B	-0-	2186	3			N	-0-					-0-
01	2263	N	2158	-0-	-105	B	-0-	2158	3			N	-0-					-0-
02	1988	N	1776	-0-	-212	B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2026	-0-	-175	B	-0-	2026	3			N	-0-					-0-
04	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
*05	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
01	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2313	-0-	-725 B	-0-	2313	3			N	-0-					-0-
01	3007	N	1955	-0-	-1052 B	-0-	1955	3			N	-0-					-0-
02	2464	N	1638	-0-	-826 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
04	1890	N	831	-0-	-1059 B	-0-	831	3			N	-0-					-0-
05	1829	N	50	-0-	-1779 B	-0-	50	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	560	N	405	-0-	-155 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3355	N	3355	-0-	-0- B	-0-	1023	1	2332	3	N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	132	1	894	3	N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	66	1	675	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7140	N	7140	-0-	-0- B	-0-	495	1	6645	3	N	-0-					-0-
04	6961	N	6961	-0-	-0- B	-0-	495	1	6466	3	N	-0-					-0-
*05	6598	N	6598	-0-	-0- B	-0-	627	1	5971	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
01	682	N	485	-0-	-197 B	-0-	485	3			N	-0-					-0-
02	532	N	412	-0-	-120 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	354	-0-	-266 B	-0-	354	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2037	-0-	-226 B	-0-	2037	3			N	-0-					-0-
01	2201	N	2045	-0-	-156 B	-0-	2045	3			N	-0-					-0-
02	1960	N	1846	-0-	-114 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1096	-0-	-950 B	-0-	1096	3			N	-0-					-0-
04	1980	N	1417	-0-	-563 B	-0-	1417	3			N	-0-					-0-
05	2046	N	1789	-0-	-257 B	-0-	1789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
01	2578	N	2578	-0-	-0-	B	-0-	2578	3			N	-0-					-0-
02	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2551	-0-	-22	B	-0-	2551	3			N	-0-					-0-
04	2490	N	2463	-0-	-27	B	-0-	2463	3			N	-0-					-0-
05	2573	N	2457	-0-	-116	B	-0-	2457	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	#	1764	-0-	-1646	B	-1646	1764	3			N	-0-					-0-
01	3410	#	701	-0-	-2709	B	-4355	701	3			N	-0-					-0-
02	3080	#	540	-0-	-2540	B	-6895	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6895																		
03	3410	#	657	-0-	-2753	B	-9648	657	3			N	-0-					-0-
04	3300	#	685	-0-	-2615	B	-12263	685	3			N	-0-					-0-
05	3410	#	1143	-0-	-2267	B	-14530	1143	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1083	-0-	-64	B	-0-	1083	3			N	-0-					-0-
01	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
02	1008	N	352	-0-	-656	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	394	-0-	-691	B	-0-	394	3			N	-0-					-0-
04	480	N	448	-0-	-32	B	-0-	448	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	781	-0-	-118	B	-0-	781	3			N	-0-					-0-
01	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
02	784	N	214	-0-	-570	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	229	-0-	-546	B	-0-	229	3			N	-0-					-0-
04	300	N	197	-0-	-103	B	-0-	197	3			N	-0-					-0-
*05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3192	-0-	92	B	126	3192	3			N	-0-					-0-
01	3100	N	3163	-0-	63	B	189	3163	3			N	-0-					-0-
02	2988	R	2799	-0-	-189	B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	#	3118	-0-	-75	B	-75	3118	3			N	-0-					-0-
04	3090	#	3059	-0-	-31	B	-106	3059	3			N	-0-					-0-
05	3193	#	3165	-0-	-28	B	-134	3165	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	#	3061	-0-	-70	B	-269	3061	3			N	-0-					-0-
01	3131	#	2972	-0-	-159	B	-428	2972	3			N	-0-					-0-
02	2828	#	2692	-0-	-136	B	-564	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -564																		
03	3131	#	3032	-0-	-99	B	-663	3032	3			N	-0-					-0-
04	3030	#	2961	-0-	-69	B	-732	2961	3			N	-0-					-0-
05	2976	N	3012	-0-	36	B	-696	3012	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
01	992	N	933	-0-	-59	B	-0-	933	3			N	-0-					-0-
02	1260	N	957	-0-	-303	B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	977	-0-	-325	B	-0-	977	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
*05	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3417	N	3417	-0-	-0-	B	-0-	3417	3			N	-0-					-0-
01	3348	N	2896	-0-	-452	B	-0-	2896	3			N	-0-					-0-
02	3080	N	2499	-0-	-581	B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2580	-0-	-830	B	-0-	2580	3			N	-0-					-0-
04	3175	N	3175	-0-	-0-	B	-0-	3175	3			N	-0-					-0-
*05	3424	N	3424	-0-	-0-	B	-0-	3424	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	940	-0-	-672	B	-0-	940	3			N	-0-					-0-
01	1271	N	137	-0-	-1134	B	-0-	137	3			N	-0-					-0-
02	896	N	304	-0-	-592	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	164	-0-	-766	B	-0-	164	3			N	-0-					-0-
04	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
05	341	N	40	-0-	-301	B	-0-	40	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	818	-0-	-608	B	-0-	818	3			N	-0-					-0-
01	1457	N	1106	-0-	-351	B	-0-	1106	3			N	-0-					-0-
02	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	740	-0-	-66	B	-0-	740	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
*05	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
01	992	N	140	-0-	-852	B	-0-	140	3			N	-0-					-0-
02	868	N	632	-0-	-236	B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	909	-0-	-83	B	-0-	909	3			N	-0-					-0-
04	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
*05	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	3365	-0-	358	B	-10551	3365	3			N	-0-					-0-
01	3689	N	2723	-0-	-966	B	-10551	2723	3			N	-0-					-0-
02	3080	N	2381	-0-	-699	B	-10551	67	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4574 CANCELLED UNDERAGE -> -5977																		
03	3379	N	2762	-0-	-617	B	-4574	74	1	2688	3	N	-0-					-0-
04	2640	N	2668	-0-	28	B	-4546	72	1	2596	3	N	-0-					-0-
05	2635	N	2851	-0-	216	B	-4330	74	1	2777	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1540	-0-	-72 B	-0-	1540	3			N	-0-					-0-
01	1643	N	1207	-0-	-436 B	-0-	1207	3			N	-0-					-0-
02	1456	N	933	-0-	-523 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1151	-0-	-399 B	-0-	1151	3			N	-0-					-0-
04	1170	N	547	-0-	-623 B	-0-	547	3			N	-0-					-0-
05	1023	N	639	-0-	-384 B	-0-	639	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2160	-0-	-103 B	-0-	2160	3			N	-0-					-0-
01	2139	N	1287	-0-	-852 B	-0-	1287	3			N	-0-					-0-
02	2016	N	1246	-0-	-770 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1340	-0-	-830 B	-0-	1340	3			N	-0-					-0-
04	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
*05	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1733	-0-	-3 B	-0-	1733	3			N	-0-					-0-
01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1294	-0-	-442 B	-0-	1294	3			N	-0-					-0-
04	1680	N	1646	-0-	-34 B	-0-	1646	3			N	-0-					-0-
*05	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1240	N	158	-0-	-1082 B	-0-	158	3			N	-0-					-0-
02	1064	N	704	-0-	-360 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1194	-0-	-77 B	-0-	1194	3			N	-0-					-0-
04	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
01	1116	N	217	-0-	-899 B	-0-	217	3			N	-0-					-0-
02	980	N	661	-0-	-319 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	N	5830	-0-	-959 B	-0-	5830	3			N	-0-					-0-
01	6696	N	6167	-0-	-529 B	-0-	6167	3			N	-0-					-0-
02	5460	N	5353	-0-	-107 B	-0-	5353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5956	N	5956	-0-	-0- B	-0-	5956	3			N	-0-					-0-
04	5970	N	5938	-0-	-32 B	-0-	5938	3			N	-0-					-0-
05	5921	N	5303	-0-	-618 B	-0-	5303	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	532	N	498	-0-	-34 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	280	-0-	-278 B	-0-	280	3			N	-0-					-0-
04	570	N	318	-0-	-252 B	-0-	318	3			N	-0-					-0-
05	558	N	346	-0-	-212 B	-0-	346	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	980	N	338	-0-	-642 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	380	-0-	-581 B	-0-	380	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2485	-0-	-26 B	-0-	2485	3			N	-0-					-0-
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	2268	N	2242	-0-	-26 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2451	-0-	-29 B	-0-	2451	3			N	-0-					-0-
04	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-
05	2480	N	2461	-0-	-19 B	-0-	2461	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1023	-0-	-62 B	-0-	1023	3			N	-0-					-0-
01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
05	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	728	N	390	-0-	-338 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	475	-0-	-207 B	-0-	475	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
*05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1698	-0-	-317 B	-0-	1698	3			N	-0-					-0-
01	620	N	393	-0-	-227 B	-0-	393	3			N	-0-					-0-
02	2662	N	2662	-0-	-0- B	-0-	306	1	2356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1482	-0-	-223 B	-0-	180	1	1302	3	N	-0-					-0-
04	1516	N	1516	-0-	-0- B	-0-	126	1	1390	3	N	-0-					-0-
*05	3100	N	5498	-0-	2398 B	2398	558	1	4940	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	606	-0-	-138 B	-0-	606	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	341	N	116	-0-	-225 B	-0-	116	3			N	-0-					-0-
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
04	1200	N	1155	-0-	-45 B	-0-	1155	3			N	-0-					-0-
*05	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2884	-0-	-61 B	-0-	2884	3			N	-0-					-0-
01	2914	N	2908	-0-	-6 B	-0-	2908	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-
04	2820	N	2785	-0-	-35 B	-0-	2785	3			N	-0-					-0-
*05	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
*05	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1793	-0-	-36 B	-0-	1793	3			N	-0-					-0-
01	1829	N	1788	-0-	-41 B	-0-	1788	3			N	-0-					-0-
02	1652	N	1628	-0-	-24 B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1491	-0-	-307 B	-0-	1491	3			N	-0-					-0-
04	1740	N	1522	-0-	-218 B	-0-	1522	3			N	-0-					-0-
05	1798	N	1616	-0-	-182 B	-0-	1616	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	S	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	S	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
02	476	S	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	S	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	S	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
05	527	S	475	-0-	-52 B	-0-	475	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
*05	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
02	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
04	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
*05	3100	N	6949	-0-	3849 B	3849	6949	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
02	2800	N	4010	-0-	1210 B	1210	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1210																	
03	3100	N	3534	-0-	434 B	1644	3534	3			N	-0-					-0-
04	3000	N	2594	-0-	-406 B	1238	2594	3			N	-0-					-0-
*05	5499	R	4261	-0-	-1238 B	-0-	4261	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	S	637	-0-	-45 B	-0-	637	3			N	-0-			-0-
01	301	S	301	-0-	-0- B	-0-	301	3			N	-0-			-0-
02	616	S	195	-0-	-421 B	-0-	195	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	S	226	-0-	-425 B	-0-	226	3			N	-0-			-0-
04	300	S	240	-0-	-60 B	-0-	240	3			N	-0-			-0-
*05	400	S	400	-0-	-0- B	-0-	400	3			N	-0-			-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-			-0-
01	806	N	800	-0-	-6 B	-0-	800	3			N	-0-			-0-
02	728	N	721	-0-	-7 B	-0-	721	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-			-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-			-0-
05	806	N	779	-0-	-27 B	-0-	779	3			N	-0-			-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-			-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-			-0-
02	910	N	910	-0-	-0- B	-0-	910	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-			-0-
04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-			-0-
05	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-			-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

12	3007	N	2831	-0-	-176 B	-0-	2831	3			N	-0-			-0-
01	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-			-0-
02	2576	N	2414	-0-	-162 B	-0-	2414	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2821	N	2785	-0-	-36 B	-0-	2785	3			N	-0-			-0-
04	3150	N	2892	-0-	-258 B	-0-	2892	3			N	-0-			-0-
*05	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-			-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

12	1891	N	1438	-0-	-453 B	-0-	74	1	1364	3	N	-0-			-0-
01	1767	N	1355	-0-	-412 B	-0-	74	1	1281	3	N	-0-			-0-
02	1400	N	1138	-0-	-262 B	-0-	67	1	1071	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1203	-0-	-223 B	-0-	74	1	1129	3	N	-0-			-0-
04	1320	N	1171	-0-	-149 B	-0-	72	1	1099	3	N	-0-			-0-
05	1271	N	1233	-0-	-38 B	-0-	74	1	1159	3	N	-0-			-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

12	961	N	961	-0-	-0- B	-0-	465	1	496	3	N	-0-			-0-
01	1054	N	148	-0-	-906 B	-0-	60	1	88	3	N	-0-			-0-
02	737	N	737	-0-	-0- B	-0-	345	1	392	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	700	-0-	-261 B	-0-	345	1	355	3	N	-0-			-0-
04	563	N	563	-0-	-0- B	-0-	300	1	263	3	N	-0-			-0-
*05	922	N	922	-0-	-0- B	-0-	465	1	457	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1338	-0-	-212	B	-0-	74	1	1264	3	N	-0-					-0-
01	1519	N	1380	-0-	-139	B	-0-	74	1	1306	3	N	-0-					-0-
02	1400	N	1277	-0-	-123	B	-0-	67	1	1210	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1449	N	1449	-0-	-0-	B	-0-	74	1	1375	3	N	-0-					-0-
04	1393	N	1393	-0-	-0-	B	-0-	72	1	1321	3	N	-0-					-0-
*05	1444	N	1444	-0-	-0-	B	-0-	74	1	1370	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2038	-0-	-101	B	-0-	2038	3			N	-0-					-0-
01	2139	N	2091	-0-	-48	B	-0-	2091	3			N	-0-					-0-
02	1904	N	1834	-0-	-70	B	-0-	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1689	-0-	-357	B	-0-	1689	3			N	-0-					-0-
04	2010	N	1803	-0-	-207	B	-0-	1803	3			N	-0-					-0-
05	2046	N	1966	-0-	-80	B	-0-	1966	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	N	5094	-0-	-238	B	-0-	5094	3			N	-0-					-0-
01	5270	N	4948	-0-	-322	B	-0-	4948	3			N	-0-					-0-
02	4676	N	4543	-0-	-133	B	-0-	4543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5084	N	4951	-0-	-133	B	-0-	4951	3			N	-0-					-0-
04	4800	N	3246	-0-	-1554	B	-0-	3246	3			N	-0-					-0-
05	5022	N	1057	-0-	-3965	B	-0-	1057	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	1863	-0-	-1361	B	-2331	1863	3			N	-0-					-0-
01	3224	#	234	-0-	-2990	B	-5321	234	3			N	-0-					-0-
02	2912	#	1266	-0-	-1646	B	-6967	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6967																		
03	3224	#	911	-0-	-2313	B	-9280	911	3			N	-0-					-0-
04	3120	#	280	-0-	-2840	B	-12120	280	3			N	-0-					-0-
05	1395	N	1254	-0-	-141	B	-12120	1254	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	476	N	459	-0-	-17	B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
01	2263	N	1881	-0-	-382 B	-0-	1881	3			N	-0-					-0-
02	2100	N	1581	-0-	-519 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1658	-0-	-636 B	-0-	1658	3			N	-0-					-0-
04	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
*05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	536	-0-	-115 B	-0-	536	3			N	-0-					-0-
01	713	N	407	-0-	-306 B	-0-	407	3			N	-0-					-0-
02	560	N	307	-0-	-253 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	307	-0-	-220 B	-0-	307	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
*05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	242	-0-	-223 B	-0-	242	3			N	-0-					-0-
01	465	N	294	-0-	-171 B	-0-	294	3			N	-0-					-0-
02	336	N	236	-0-	-100 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	991	-0-	-466 B	-0-	991	3			N	-0-					-0-
01	1333	N	1035	-0-	-298 B	-0-	1035	3			N	-0-					-0-
02	1148	N	906	-0-	-242 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	222	-0-	-770 B	-0-	222	3			N	-0-					-0-
04	990	N	368	-0-	-622 B	-0-	368	3			N	-0-					-0-
05	992	N	687	-0-	-305 B	-0-	687	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1661	-0-	-261 B	-0-	1661	3			N	-0-					-0-
01	1798	N	1463	-0-	-335 B	-0-	1463	3			N	-0-					-0-
02	1540	N	1388	-0-	-152 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1414	-0-	-260 B	-0-	1414	3			N	-0-					-0-
04	1410	N	1105	-0-	-305 B	-0-	1105	3			N	-0-					-0-
05	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	293	-0-	-141	B	-0-	293	3			N	-0-					-0-
04	420	N	217	-0-	-203	B	-0-	217	3			N	-0-					-0-
05	465	N	273	-0-	-192	B	-0-	273	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3158	-0-	-128	B	-0-	3158	3			N	-0-					-0-
01	3317	N	2766	-0-	-551	B	-0-	2766	3			N	-0-					-0-
02	2968	N	2962	-0-	-6	B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-
04	2670	N	2207	-0-	-463	B	-0-	2207	3			N	-0-					-0-
*05	3341	N	3341	-0-	-0-	B	-0-	3341	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1128	-0-	-50	B	-0-	1128	3			N	-0-					-0-
01	1178	N	968	-0-	-210	B	-0-	968	3			N	-0-					-0-
02	1036	N	1001	-0-	-35	B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
04	930	N	714	-0-	-216	B	-0-	714	3			N	-0-					-0-
*05	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	830	-0-	-69	B	-0-	830	3			N	-0-					-0-
01	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	726	-0-	-111	B	-0-	726	3			N	-0-					-0-
04	840	N	772	-0-	-68	B	-0-	772	3			N	-0-					-0-
05	868	N	790	-0-	-78	B	-0-	790	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	401	-0-	-126	B	-0-	401	3			N	-0-					-0-
01	465	N	240	-0-	-225	B	-0-	240	3			N	-0-					-0-
02	392	N	287	-0-	-105	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	224	-0-	-179	B	-0-	224	3			N	-0-					-0-
04	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-
05	310	N	142	-0-	-168	B	-0-	142	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	N	4215	-0-	-1 B	-0-	4215	3			N	-0-					-0-
01	4371	N	3584	-0-	-787 B	-0-	3584	3			N	-0-					-0-
02	3892	N	3602	-0-	-290 B	-0-	3602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4296	N	4296	-0-	-0- B	-0-	4296	3			N	-0-					-0-
04	4194	N	4194	-0-	-0- B	-0-	4194	3			N	-0-					-0-
*05	4221	N	4221	-0-	-0- B	-0-	4221	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1852	-0-	-163 B	-0-	1852	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
04	2040	N	1865	-0-	-175 B	-0-	1865	3			N	-0-					-0-
05	1891	N	1691	-0-	-200 B	-0-	1691	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-
02	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	3			N	-0-					-0-
04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
*05	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-
01	1457	N	976	-0-	-481 B	-0-	976	3			N	-0-					-0-
02	1316	N	666	-0-	-650 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	606	-0-	-882 B	-0-	606	3			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
04	420	N	297	-0-	-123 B	-0-	297	3			N	-0-					-0-
05	434	N	291	-0-	-143 B	-0-	291	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1336	-0-	-183 B	-0-	1336	3			N	-0-					-0-
01	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-
02	1232	N	988	-0-	-244 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	936	-0-	-397 B	-0-	936	3			N	-0-					-0-
04	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
*05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
01	1457	N	501	-0-	-956	B	-0-	501	3			N	-0-					-0-
02	1092	N	429	-0-	-663	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
04	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
*05	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
01	1829	N	1805	-0-	-24	B	-0-	1805	3			N	-0-					-0-
02	1568	N	1531	-0-	-37	B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1652	-0-	-84	B	-0-	1652	3			N	-0-					-0-
04	1740	N	1683	-0-	-57	B	-0-	1683	3			N	-0-					-0-
*05	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1301	-0-	-32	B	-0-	1301	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	B	-0-	1190	3			N	-0-					-0-
02	1176	N	1132	-0-	-44	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1222	-0-	-80	B	-0-	1222	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	B	-0-	1117	3			N	-0-					-0-
*05	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2334	-0-	-270	B	-0-	2334	3			N	-0-					-0-
01	2325	N	1824	-0-	-501	B	-0-	1824	3			N	-0-					-0-
02	1988	N	1730	-0-	-258	B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1714	-0-	-611	B	-0-	1714	3			N	-0-					-0-
04	1770	N	1256	-0-	-514	B	-0-	1256	3			N	-0-					-0-
05	1922	N	1370	-0-	-552	B	-0-	1370	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1118	-0-	-804	B	-0-	1118	3			N	-0-					-0-
01	1643	N	256	-0-	-1387	B	-0-	256	3			N	-0-					-0-
02	1176	N	382	-0-	-794	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	203	-0-	-913	B	-0-	203	3			N	-0-					-0-
04	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
05	434	N	45	-0-	-389	B	-0-	45	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1230	-0-	-72 B	-0-	1230	3			N	-0-					-0-
01	1333	N	1051	-0-	-282 B	-0-	1051	3			N	-0-					-0-
02	1120	N	926	-0-	-194 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	894	-0-	-346 B	-0-	894	3			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*05	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1558	-0-	-178 B	-0-	1558	3			N	-0-					-0-
01	1767	N	1449	-0-	-318 B	-0-	1449	3			N	-0-					-0-
02	1428	N	1091	-0-	-337 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1018	-0-	-532 B	-0-	1018	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
*05	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	1428	N	559	-0-	-869 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1173	-0-	-129 B	-0-	1173	3			N	-0-					-0-
01	1333	N	1137	-0-	-196 B	-0-	1137	3			N	-0-					-0-
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	469	-0-	-709 B	-0-	469	3			N	-0-					-0-
04	1110	N	576	-0-	-534 B	-0-	576	3			N	-0-					-0-
05	1116	N	917	-0-	-199 B	-0-	917	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1075	-0-	-72 B	-0-	1075	3			N	-0-					-0-
01	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
02	980	N	949	-0-	-31 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	4605	-0-	-355 B	-0-	4605	3			N	-0-					-0-
01	4898	N	4850	-0-	-48 B	-0-	4850	3			N	-0-					-0-
02	4368	N	3890	-0-	-478 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
04	4680	N	3056	-0-	-1624 B	-0-	3056	3			N	-0-					-0-
05	4309	N	2677	-0-	-1632 B	-0-	2677	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	#	2395	-0-	-1077 B	-3632	2395	3			N	-0-					-0-
01	3472	#	2453	-0-	-1019 B	-4651	2453	3			N	-0-					-0-
02	3136	#	2163	-0-	-973 B	-5624	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5624																	
03	2387	N	2506	-0-	119 B	-5505	2506	3			N	-0-					-0-
04	2370	N	1609	-0-	-761 B	-5505	1609	3			N	-0-					-0-
05	2387	N	646	-0-	-1741 B	-5505	646	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	784	N	513	-0-	-271 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	539	-0-	-267 B	-0-	539	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

12	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
01	992	N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*05	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

12	868	N	438	-0-	-430 B	-0-	438	3			N	-0-					-0-
01	868	N	530	-0-	-338 B	-0-	530	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

12	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
01	899	N	637	-0-	-262 B	-0-	637	3			N	-0-					-0-
02	784	N	536	-0-	-248 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	610	-0-	-196 B	-0-	610	3			N	-0-					-0-
04	630	N	449	-0-	-181 B	-0-	449	3			N	-0-					-0-
05	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1014	-0-	-102	B	-0-	1014	3			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
02	1064	N	552	-0-	-512	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	588	-0-	-435	B	-0-	588	3			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
*05	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
01	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-
04	780	N	760	-0-	-20	B	-0-	760	3			N	-0-					-0-
05	837	N	783	-0-	-54	B	-0-	783	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2619	N	2619	-0-	-0-	B	-0-	2619	3			N	-0-					-0-
01	2573	N	1191	-0-	-1382	B	-0-	1191	3			N	-0-					-0-
02	2605	N	2605	-0-	-0-	B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2748	N	2748	-0-	-0-	B	-0-	2748	3			N	-0-					-0-
04	2688	N	2688	-0-	-0-	B	-0-	2688	3			N	-0-					-0-
05	2883	N	2661	-0-	-222	B	-0-	2661	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
01	434	N	325	-0-	-109	B	-0-	325	3			N	-0-					-0-
02	364	N	270	-0-	-94	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	244	-0-	-159	B	-0-	244	3			N	-0-					-0-
04	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1078	-0-	-38	B	-0-	1078	3			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
02	1176	N	564	-0-	-612	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	641	-0-	-444	B	-0-	641	3			N	-0-					-0-
04	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
*05	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	579	-0-	-134	B	-0-	579	3			N	-0-					-0-
01	744	N	439	-0-	-305	B	-0-	439	3			N	-0-					-0-
02	532	N	311	-0-	-221	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	217	-0-	-372	B	-0-	217	3			N	-0-					-0-
04	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
*05	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
01	837	N	663	-0-	-174 B	-0-	663	3			N	-0-					-0-
02	672	N	541	-0-	-131 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	457	-0-	-287 B	-0-	457	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
02	616	N	547	-0-	-69 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	528	-0-	-154 B	-0-	528	3			N	-0-					-0-
04	600	N	507	-0-	-93 B	-0-	507	3			N	-0-					-0-
*05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
01	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
02	1596	N	1568	-0-	-28 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
05	1736	N	1713	-0-	-23 B	-0-	1713	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	713	N	132	-0-	-581 B	-0-	132	3			N	-0-					-0-
02	560	N	64	-0-	-496 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/19/2015 - P&A 01/19/15																	

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2154	-0-	-47 B	-0-	2154	3			N	-0-					-0-
01	2139	N	983	-0-	-1156 B	-0-	983	3			N	-0-					-0-
02	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
04	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
05	2511	N	2097	-0-	-414 B	-0-	2097	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-
01	589	N	582	-0-	-7	B	-0-	582	3		N	-0-			-0-
02	560	N	531	-0-	-29	B	-0-	531	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	592	N	592	-0-	-0-	B	-0-	592	3		N	-0-			-0-
04	570	N	546	-0-	-24	B	-0-	546	3		N	-0-			-0-
05	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	380	-0-	-54	B	-0-	380	2		N	-0-			-0-
01	434	N	383	-0-	-51	B	-0-	383	2		N	-0-			-0-
02	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	381	N	381	-0-	-0-	B	-0-	381	2		N	-0-			-0-
04	395	N	395	-0-	-0-	B	-0-	395	2		N	-0-			-0-
*05	418	N	418	-0-	-0-	B	-0-	418	2		N	-0-			-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3193	N	3130	-0-	-63	B	-0-	3130	3		N	-0-			-0-
01	3193	N	3139	-0-	-54	B	-0-	3139	3		N	-0-			-0-
02	2828	N	2753	-0-	-75	B	-0-	2753	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3131	N	3106	-0-	-25	B	-0-	3106	3		N	-0-			-0-
04	3030	N	2939	-0-	-91	B	-0-	2939	3		N	-0-			-0-
*05	3105	N	3105	-0-	-0-	B	-0-	3105	3		N	-0-			-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1860	-0-	-0-	B	-0-	1860	3		N	-0-			-0-
01	1922	N	1760	-0-	-162	B	-0-	1760	3		N	-0-			-0-
02	1708	N	1548	-0-	-160	B	-0-	1548	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1673	-0-	-187	B	-0-	1673	3		N	-0-			-0-
04	1824	N	1824	-0-	-0-	B	-0-	1824	3		N	-0-			-0-
*05	1888	N	1888	-0-	-0-	B	-0-	1888	3		N	-0-			-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1427	N	1427	-0-	-0-	B	-0-	1427	3		N	-0-			-0-
01	1296	N	1296	-0-	-0-	B	-0-	1296	3		N	-0-			-0-
02	1344	N	1059	-0-	-285	B	-0-	1059	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1238	-0-	-188	B	-0-	1238	3		N	-0-			-0-
04	1260	N	1212	-0-	-48	B	-0-	1212	3		N	-0-			-0-
05	1178	N	1097	-0-	-81	B	-0-	1097	3		N	-0-			-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	865	-0-	-34	B	-0-	865	3		N	-0-			-0-
01	868	N	834	-0-	-34	B	-0-	834	3		N	-0-			-0-
02	812	N	789	-0-	-23	B	-0-	789	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	800	-0-	-68	B	-0-	800	3		N	-0-			-0-
04	810	N	695	-0-	-115	B	-0-	695	3		N	-0-			-0-
05	868	N	684	-0-	-184	B	-0-	684	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
01	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*05	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
*05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2253	-0-	-475 B	-0-	2253	3			N	-0-					-0-
01	2821	N	2510	-0-	-311 B	-0-	2510	3			N	-0-					-0-
02	2324	N	2184	-0-	-140 B	-0-	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
04	2430	N	2316	-0-	-114 B	-0-	2316	3			N	-0-					-0-
*05	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
02	504	N	482	-0-	-22 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1829	N	1710	-0-	-119 B	-0-	1710	3			N	-0-					-0-
02	1820	N	1549	-0-	-271 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1662	-0-	-291 B	-0-	1662	3			N	-0-					-0-
04	1650	N	1498	-0-	-152 B	-0-	1498	3			N	-0-					-0-
05	1705	N	1641	-0-	-64 B	-0-	1641	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	860	-0-	-8 B	-0-	74	1	786	3	N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	74	1	941	3	N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	67	1	725	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	827	-0-	-41 B	-0-	74	1	753	3	N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	72	1	1247	3	N	-0-					-0-
*05	1427	N	1427	-0-	-0- B	-0-	74	1	1353	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
01	1178	N	1018	-0-	-160	B	-0-	1018	3			N	-0-					-0-
02	1260	N	952	-0-	-308	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1049	-0-	-191	B	-0-	1049	3			N	-0-					-0-
04	990	N	935	-0-	-55	B	-0-	935	3			N	-0-					-0-
05	1054	N	1053	-0-	-1	B	-0-	1053	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

12	589	N	371	-0-	-218	B	-0-	371	3			N	-0-					-0-
01	589	N	420	-0-	-169	B	-0-	420	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
*05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

12	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
01	682	N	554	-0-	-128	B	-0-	554	3			N	-0-					-0-
02	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	393	-0-	-196	B	-0-	393	3			N	-0-					-0-
04	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

12	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
01	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
02	588	N	519	-0-	-69	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-
04	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
05	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

12	713	N	704	-0-	-9	B	-0-	704	3			N	-0-					-0-
01	713	N	671	-0-	-42	B	-0-	671	3			N	-0-					-0-
02	644	N	600	-0-	-44	B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	687	-0-	-26	B	-0-	687	3			N	-0-					-0-
04	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
*05	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	671	-0-	-166 B	-0-	671	2			N	-0-					-0-
01	868	N	523	-0-	-345 B	-0-	523	2			N	-0-					-0-
02	616	N	493	-0-	-123 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	513	-0-	-169 B	-0-	513	2			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
*05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
01	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
02	1820	N	1607	-0-	-213 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	3			N	-0-					-0-
04	1740	N	1704	-0-	-36 B	-0-	1704	3			N	-0-					-0-
05	1767	N	1766	-0-	-1 B	-0-	1766	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
05	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
05	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1055	-0-	-30 B	-0-	1055	3			N	-0-					-0-
01	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
02	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1910	-0-	-12 B	-0-	1910	3			N	-0-					-0-
04	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-
05	1922	N	1867	-0-	-55 B	-0-	1867	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
05	775	N	627	-0-	-148 B	-0-	627	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	371	-0-	-187 B	-0-	371	3			N	-0-					-0-
01	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
*05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1629	-0-	-200 B	-0-	1629	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1422	-0-	-221 B	-0-	1422	3			N	-0-					-0-
04	1650	N	1046	-0-	-604 B	-0-	1046	3			N	-0-					-0-
05	1674	N	1280	-0-	-394 B	-0-	1280	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1263	-0-	-39 B	-0-	1263	3			N	-0-					-0-
01	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-
04	1230	N	1214	-0-	-16 B	-0-	1214	3			N	-0-					-0-
*05	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	700	N	671	-0-	-29 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
05	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
01	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
02	1708	N	1663	-0-	-45 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	556	-0-	-1335 B	-0-	556	3			N	-0-					-0-
04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
*05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
01	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3750	N	3589	-0-	-161 B	-0-	3589	3			N	-0-					-0-
07	3906	N	2952	-0-	-954 B	-0-	2952	3			N	-0-					-0-
08	3903	N	3903	-0-	-0- B	-0-	3903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
10	3780	N	3780	-0-	-0- B	-0-	3780	3			N	-0-					-0-
11	3780	N	3760	-0-	-20 B	-0-	3760	3			N	-0-					-0-
12	3886	N	3886	-0-	-0- B	-0-	3886	3			N	-0-					-0-
01	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
02	3500	N	3451	-0-	-49 B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3831	-0-	-44 B	-0-	3831	3			N	-0-					-0-
04	3720	N	3712	-0-	-8 B	-0-	3712	3			N	-0-					-0-
*05	3851	N	3851	-0-	-0- B	-0-	3851	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	1000	2			N	-0-					-0-
*05	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
*05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
01	2511	N	2444	-0-	-67 B	-0-	2444	3			N	-0-					-0-
02	2240	N	2175	-0-	-65 B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2435	-0-	-14 B	-0-	2435	3			N	-0-					-0-
04	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
*05	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1972	-0-	-12 B	-0-	1972	3			N	-0-					-0-
01	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
02	1792	N	1641	-0-	-151 B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1887	-0-	-97 B	-0-	1887	3			N	-0-					-0-
04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
*05	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1709	-0-	-182 B	-0-	1709	3			N	-0-					-0-
01	1736	N	1368	-0-	-368 B	-0-	1368	3			N	-0-					-0-
02	1624	N	1259	-0-	-365 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1355	-0-	-350 B	-0-	1355	3			N	-0-					-0-
04	1320	N	1186	-0-	-134 B	-0-	1186	3			N	-0-					-0-
*05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
02	784	N	747	-0-	-37 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
04	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
*05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	N	3333	-0-	-232 B	-0-	3333	2			N	-0-					-0-
01	3410	N	2796	-0-	-614 B	-0-	2796	2			N	-0-					-0-
02	3052	N	2786	-0-	-266 B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2743	-0-	-605 B	-0-	2743	2			N	-0-					-0-
04	2700	N	2077	-0-	-623 B	-0-	2077	2			N	-0-					-0-
*05	3519	N	3519	-0-	-0- B	-0-	3519	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
01	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-
02	196	N	42	-0-	-154 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
01	3658	N	3549	-0-	-109 B	-0-	3549	3			N	-0-					-0-
02	3276	N	3265	-0-	-11 B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3588	-0-	-8 B	-0-	3588	3			N	-0-					-0-
04	3420	N	2328	-0-	-1092 B	-0-	2328	3			N	-0-					-0-
05	3627	N	544	-0-	-3083 B	-0-	544	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
02	280	N	103	-0-	-177 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
*05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/03/2014 - P&A 12/03/14																	

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2520	-0-	-456 B	-0-	2520	3			N	-0-					-0-
01	2356	N	935	-0-	-1421 B	-0-	935	3			N	-0-					-0-
02	2576	N	2430	-0-	-146 B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2460	-0-	-51 B	-0-	2460	3			N	-0-					-0-
04	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
*05	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1480	-0-	-194 B	-0-	1480	3			N	-0-					-0-
01	1364	N	993	-0-	-371 B	-0-	993	3			N	-0-					-0-
02	1456	N	991	-0-	-465 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
04	960	N	801	-0-	-159 B	-0-	801	3			N	-0-					-0-
*05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	510	-0-	-327 B	-0-	510	3			N	-0-					-0-
01	651	N	352	-0-	-299 B	-0-	352	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
04	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
05	589	N	317	-0-	-272 B	-0-	317	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1178	N	584	-0-	-594 B	-0-	584	3			N	-0-					-0-
01	930	N	63	-0-	-867 B	-0-	63	3			N	-0-					-0-
02	588	N	134	-0-	-454 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	66	-0-	-523 B	-0-	66	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

12	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
01	589	N	151	-0-	-438 B	-0-	151	3			N	-0-					-0-
02	336	N	77	-0-	-259 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	34	-0-	-400 B	-0-	34	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

12	3224	N	2717	-0-	-507 B	-0-	2717	3			N	-0-					-0-
01	3224	N	2559	-0-	-665 B	-0-	2559	3			N	-0-					-0-
02	2828	N	2650	-0-	-178 B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3107	N	3107	-0-	-0- B	-0-	3107	3			N	-0-					-0-
04	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
*05	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

12	3937	N	3675	-0-	-262 B	-0-	3675	3			N	-0-					-0-
01	3875	N	3114	-0-	-761 B	-0-	3114	3			N	-0-					-0-
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
04	3000	N	2288	-0-	-712 B	-0-	2288	3			N	-0-					-0-
*05	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

12	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
02	140	N	12	-0-	-128 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	590	-0-	-557	B	-0-	590	3			N	-0-					-0-
01	1209	N	784	-0-	-425	B	-0-	784	3			N	-0-					-0-
02	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	511	-0-	-78	B	-0-	511	3			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
01	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-
02	504	N	454	-0-	-50	B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	459	-0-	-99	B	-0-	459	3			N	-0-					-0-
04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*05	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
01	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
02	504	N	474	-0-	-30	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
04	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2896	-0-	-18	B	-0-	2896	3			N	-0-					-0-
01	3131	N	1831	-0-	-1300	B	-0-	1831	3			N	-0-					-0-
02	2688	N	2201	-0-	-487	B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3132	N	3132	-0-	-0-	B	-0-	3132	3			N	-0-					-0-
04	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-
*05	2916	N	2916	-0-	-0-	B	-0-	2916	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/10/2015 - PLUGGED 03/10/15

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5568	N	5568	-0-	-0-	B	-0-	5568	3			N	-0-					-0-
01	3472	N	2411	-0-	-1061	B	-0-	2411	3			N	-0-					-0-
02	5154	N	5154	-0-	-0-	B	-0-	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5475	-0-	-105	B	-0-	5475	3			N	-0-					-0-
04	5351	N	5351	-0-	-0-	B	-0-	5351	3			N	-0-					-0-
05	5704	N	5222	-0-	-482	B	-0-	5222	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2278	-0-	-481	B	-0-	2278	3			N	-0-					-0-
01	2790	N	1094	-0-	-1696	B	-0-	1094	3			N	-0-					-0-
02	2072	N	1021	-0-	-1051	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1060	-0-	-1203	B	-0-	1060	3			N	-0-					-0-
04	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
*05	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
02	616	N	581	-0-	-35	B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	663	-0-	-19	B	-0-	663	2			N	-0-					-0-
04	660	N	645	-0-	-15	B	-0-	645	2			N	-0-					-0-
*05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	90	-0-	-96	B	-0-	90	3			N	-0-					-0-
01	186	N	19	-0-	-167	B	-0-	19	3			N	-0-					-0-
02	84	N	36	-0-	-48	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
01	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
02	1680	N	1343	-0-	-337	B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1319	-0-	-355	B	-0-	1319	3			N	-0-					-0-
04	1500	N	1358	-0-	-142	B	-0-	1358	3			N	-0-					-0-
05	1488	N	1338	-0-	-150	B	-0-	1338	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-
01	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-
02	700	N	687	-0-	-13	B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	753	-0-	-22	B	-0-	753	3			N	-0-					-0-
04	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
05	775	N	756	-0-	-19	B	-0-	756	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	3472	-0-	-155 B	-0-	3472	3			N	-0-					-0-
01	3658	N	3330	-0-	-328 B	-0-	3330	3			N	-0-					-0-
02	3164	N	2816	-0-	-348 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	879	-0-	-2593 B	-0-	879	3			N	-0-					-0-
04	3897	N	3897	-0-	-0- B	-0-	3897	3			N	-0-					-0-
*05	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1745	-0-	-84 B	-0-	1745	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	1680	N	633	-0-	-1047 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	736	-0-	-1000 B	-0-	736	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*05	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	588	N	530	-0-	-58 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-
04	600	N	514	-0-	-86 B	-0-	514	3			N	-0-					-0-
05	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	635	-0-	-78 B	-0-	635	2			N	-0-					-0-
04	690	N	664	-0-	-26 B	-0-	664	2			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
04	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1302	N	1143	-0-	-159 B	-0-	1143	3			N	-0-					-0-
02	1176	N	1118	-0-	-58 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*05	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

12	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
05	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
02	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1316	-0-	-296 B	-0-	1316	3			N	-0-					-0-
04	1410	N	1259	-0-	-151 B	-0-	1259	3			N	-0-					-0-
05	1364	N	1226	-0-	-138 B	-0-	1226	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

12	4340	N	4202	-0-	-138 B	-0-	4202	3			N	-0-					-0-
01	4216	N	4117	-0-	-99 B	-0-	4117	3			N	-0-					-0-
02	3836	N	3702	-0-	-134 B	-0-	3702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4046	-0-	-170 B	-0-	4046	3			N	-0-					-0-
04	3990	N	3934	-0-	-56 B	-0-	3934	3			N	-0-					-0-
05	4092	N	4080	-0-	-12 B	-0-	4080	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2733	-0-	98 B	-3388	2733	3			N	-0-					-0-
01	2697	N	2493	-0-	-204 B	-3388	2493	3			N	-0-					-0-
02	2548	N	2241	-0-	-307 B	-3388	67	1	2174	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-546 CANCELLED UNDERAGE ->		-2842										
03	2728	N	2392	-0-	-336 B	-546	74	1	2318	3	N	-0-					-0-
04	2400	N	2456	-0-	56 B	-490	72	1	2384	3	N	-0-					-0-
05	2480	N	2735	-0-	255 B	-235	74	1	2661	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1739	N	1739	-0-	-0- B	-0-	74	1	1665	3	N	-0-					-0-
01	2116	N	2116	-0-	-0- B	-0-	74	1	2042	3	N	-0-					-0-
02	1594	N	1594	-0-	-0- B	-0-	67	1	1527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1736	N	1622	-0-	-114 B	-0-	74	1	1548	3	N	-0-					-0-
04	2040	N	1520	-0-	-520 B	-0-	70	1	1450	3	N	-0-					-0-
05	1767	N	1506	-0-	-261 B	-0-	74	1	1432	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
02	420	N	328	-0-	-92 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
01	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
02	952	N	411	-0-	-541 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1023	N	464	-0-	-559 B	-0-	464	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	279	N	164	-0-	-115 B	-0-	164	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
01	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
04	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
05	1767	N	1104	-0-	-663 B	-0-	1104	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4386	-0-	-140 B	-0-	4386	2			N	-0-					-0-
01	4557	N	4049	-0-	-508 B	-0-	4049	2			N	-0-					-0-
02	4088	N	2689	-0-	-1399 B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3101	-0-	-1270 B	-0-	3101	2			N	-0-					-0-
04	3930	N	2946	-0-	-984 B	-0-	2946	2			N	-0-					-0-
05	2976	N	2892	-0-	-84 B	-0-	2892	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2075	-0-	-188 B	-0-	2075	3			N	-0-					-0-
01	2046	N	1856	-0-	-190 B	-0-	1856	3			N	-0-					-0-
02	1988	N	1808	-0-	-180 B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1975	-0-	-102 B	-0-	1975	3			N	-0-					-0-
04	1800	N	1730	-0-	-70 B	-0-	1730	3			N	-0-					-0-
*05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	5	-0-	-491 B	-0-	5	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2351	-0-	-67 B	-0-	2351	2			N	-0-					-0-
01	2542	N	2305	-0-	-237 B	-0-	2305	2			N	-0-					-0-
02	2212	N	1919	-0-	-293 B	-0-	1919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2127	-0-	-229 B	-0-	2127	2			N	-0-					-0-
04	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-
*05	2524	N	2524	-0-	-0- B	-0-	2524	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1395	N	853	-0-	-542 B	-0-	853	3			N	-0-					-0-
02	1596	N	671	-0-	-925 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	984	-0-	-969 B	-0-	984	3			N	-0-					-0-
04	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*05	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
01	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-
02	1568	N	956	-0-	-612 B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1127	-0-	-795 B	-0-	1127	3			N	-0-					-0-
04	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
*05	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-
01	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-
02	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
04	2760	N	2383	-0-	-377	B	-0-	2383	3			N	-0-					-0-
05	2821	N	2274	-0-	-547	B	-0-	2274	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
05	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	3151	-0-	-166	B	-0-	3151	3			N	-0-					-0-
01	3286	N	3186	-0-	-100	B	-0-	3186	3			N	-0-					-0-
02	2912	N	2867	-0-	-45	B	-0-	2867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
04	3090	N	3070	-0-	-20	B	-0-	3070	3			N	-0-					-0-
05	3162	N	2820	-0-	-342	B	-0-	2820	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
01	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	433	-0-	-32	B	-0-	433	3			N	-0-					-0-
04	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
04	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	669	-0-	-13	B	-0-	669	3			N	-0-					-0-
01	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
02	616	N	584	-0-	-32	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	665	-0-	-17	B	-0-	665	3			N	-0-					-0-
04	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
01	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
02	1344	N	1273	-0-	-71 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
04	1440	N	1395	-0-	-45 B	-0-	1395	3			N	-0-					-0-
*05	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1341	-0-	-85 B	-0-	1341	3			N	-0-					-0-
01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
02	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1380	N	1353	-0-	-27 B	-0-	1353	3			N	-0-					-0-
*05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	217	-0-	-1271 B	-0-	60	1	157	3	N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	75	1	532	3	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	420	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	345	1	941	3	N	-0-					-0-
04	1406	N	1406	-0-	-0- B	-0-	450	1	956	3	N	-0-					-0-
*05	1137	N	1137	-0-	-0- B	-0-	345	1	792	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	678	N	678	-0-	-0- B	-0-	72	1	606	3	N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	62	1	56	3	N	-0-					-0-
*08	241	N	241	-0-	-0- B	-0-	14	1	227	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1473	N	1473	-0-	-0- B	-0-	72	1	1401	3	N	-0-					-0-
10	1370	N	1370	-0-	-0- B	-0-	74	1	1296	3	N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	72	1	1119	3	N	-0-					-0-
12	1519	N	1104	-0-	-415 B	-0-	74	1	1030	3	N	-0-					-0-
01	1364	N	764	-0-	-600 B	-0-	74	1	690	3	N	-0-					-0-
02	1120	N	1023	-0-	-97 B	-0-	67	1	956	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	711	-0-	-405 B	-0-	74	1	637	3	N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	72	1	771	3	N	-0-					-0-
05	1147	N	665	-0-	-482 B	-0-	74	1	591	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1761	-0-	-316 B	-0-	1761	3			N	-0-					-0-
01	1612	N	422	-0-	-1190 B	-0-	422	3			N	-0-					-0-
02	1344	N	305	-0-	-1039 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	294	-0-	-1473 B	-0-	294	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	N	3017	-0-	-1230 B	-0-	3017	3			N	-0-					-0-
01	3379	N	1009	-0-	-2370 B	-0-	1009	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-
04	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
*05	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-					-0-
01	961	N	180	-0-	-781 B	-0-	180	3			N	-0-					-0-
02	728	N	228	-0-	-500 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	87	-0-	-626 B	-0-	87	3			N	-0-					-0-
04	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
05	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1590	-0-	-1076 B	-0-	1590	3			N	-0-					-0-
01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
04	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
*05	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1909	N	1909	-0-	-0- B	-0-	486	1	1423	3	N	-0-					-0-
01	1395	N	822	-0-	-573 B	-0-	288	1	534	3	N	-0-					-0-
02	1792	N	134	-0-	-1658 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	253	-0-	-1669 B	-0-	253	3			N	-0-					-0-
04	810	N	154	-0-	-656 B	-0-	154	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1159	-0-	-980 B	-0-	1159	3			N	-0-					-0-
01	1426	N	455	-0-	-971 B	-0-	455	3			N	-0-					-0-
02	1232	N	810	-0-	-422 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	647	-0-	-500 B	-0-	647	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	899	N	344	-0-	-555 B	-0-	344	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
*05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
01	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
02	2062	N	2062	-0-	-0-	B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
04	2250	N	1722	-0-	-528	B	-0-	1722	3			N	-0-					-0-
05	2294	N	1837	-0-	-457	B	-0-	1837	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1698	-0-	-131	B	-0-	1698	3			N	-0-					-0-
01	1767	N	1647	-0-	-120	B	-0-	1647	3			N	-0-					-0-
02	1596	N	1485	-0-	-111	B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1628	-0-	-77	B	-0-	1628	3			N	-0-					-0-
04	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
*05	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1242	-0-	-60	B	-0-	1242	3			N	-0-					-0-
01	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1215	-0-	-25	B	-0-	1215	3			N	-0-					-0-
04	1230	N	1163	-0-	-67	B	-0-	1163	3			N	-0-					-0-
05	1240	N	1190	-0-	-50	B	-0-	1190	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	564	-0-	-769	B	-0-	564	3			N	-0-					-0-
01	992	N	3	-0-	-989	B	-0-	3	3			N	-0-					-0-
02	1064	N	303	-0-	-761	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
04	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
05	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	526	-0-	-94	B	-0-	526	3			N	-0-					-0-
01	620	N	427	-0-	-193	B	-0-	427	3			N	-0-					-0-
02	504	N	101	-0-	-403	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
04	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
*05	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2185	-0-	-326	B	-0-	2185	2			N	-0-					-0-
01	2480	N	1921	-0-	-559	B	-0-	1921	2			N	-0-					-0-
02	2320	N	2320	-0-	-0-	B	-0-	2320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2459	N	2459	-0-	-0-	B	-0-	2459	2			N	-0-					-0-
04	2348	N	2348	-0-	-0-	B	-0-	2348	2			N	-0-					-0-
05	2573	N	2407	-0-	-166	B	-0-	2407	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
01	217	N	52	-0-	-165 B	-0-	52	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1288	N	1143	-0-	-145 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
04	1260	N	1193	-0-	-67 B	-0-	1193	3			N	-0-					-0-
05	1271	N	1240	-0-	-31 B	-0-	1240	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	897	-0-	-808 B	-0-	897	3			N	-0-					-0-
01	1240	N	40	-0-	-1200 B	-0-	40	3			N	-0-					-0-
02	1260	N	333	-0-	-927 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	137	-0-	-762 B	-0-	137	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	372	N	17	-0-	-355 B	-0-	17	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
01	341	N	98	-0-	-243 B	-0-	98	3			N	-0-					-0-
02	252	N	36	-0-	-216 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
*05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1412	-0-	-1006 B	-0-	1412	3			N	-0-					-0-
01	2232	N	1118	-0-	-1114 B	-0-	1118	3			N	-0-					-0-
02	1736	N	994	-0-	-742 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1089	-0-	-337 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-
05	1116	N	1031	-0-	-85 B	-0-	1031	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1427	-0-	-154 B	-0-	1427	3			N	-0-					-0-
01	1550	N	1449	-0-	-101 B	-0-	1449	3			N	-0-					-0-
02	1344	N	1291	-0-	-53 B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	897	-0-	-529 B	-0-	897	3			N	-0-					-0-
04	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-
05	1426	N	1257	-0-	-169 B	-0-	1257	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

12	1922	N	1712	-0-	-210	B	-0-	1712	3			N	-0-					-0-
01	1891	N	1756	-0-	-135	B	-0-	1756	3			N	-0-					-0-
02	1652	N	1584	-0-	-68	B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
04	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
*05	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

12	1612	N	1168	-0-	-444	B	-0-	1168	3			N	-0-					-0-
01	1612	N	954	-0-	-658	B	-0-	954	3			N	-0-					-0-
02	1176	N	848	-0-	-328	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	926	-0-	-252	B	-0-	926	3			N	-0-					-0-
04	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
*05	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

12	2139	N	2009	-0-	-130	B	-0-	2009	3			N	-0-					-0-
01	2139	N	2073	-0-	-66	B	-0-	2073	3			N	-0-					-0-
02	1904	N	1802	-0-	-102	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
04	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
*05	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

12	1147	N	575	-0-	-572	B	-0-	575	3			N	-0-					-0-
01	1240	N	112	-0-	-1128	B	-0-	112	3			N	-0-					-0-
02	784	N	85	-0-	-699	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	19	-0-	-570	B	-0-	19	3			N	-0-					-0-
04	120	N	14	-0-	-106	B	-0-	14	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

12	2883	N	2707	-0-	-176	B	-0-	2707	3			N	-0-					-0-
01	2635	N	2590	-0-	-45	B	-0-	2590	3			N	-0-					-0-
02	2520	N	2254	-0-	-266	B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2419	-0-	-278	B	-0-	2419	3			N	-0-					-0-
04	2520	N	2173	-0-	-347	B	-0-	2173	3			N	-0-					-0-
05	2511	N	2303	-0-	-208	B	-0-	2303	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
02	476	N	475	-0-	-1	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	784	N	761	-0-	-23	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
04	840	N	823	-0-	-17	B	-0-	823	3			N	-0-					-0-
*05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2394	-0-	-24	B	-0-	2394	3			N	-0-					-0-
01	2482	N	2482	-0-	-0-	B	-0-	2482	3			N	-0-					-0-
02	2184	N	2035	-0-	-149	B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2229	-0-	-158	B	-0-	2229	3			N	-0-					-0-
04	2400	N	2230	-0-	-170	B	-0-	2230	3			N	-0-					-0-
05	2263	N	2160	-0-	-103	B	-0-	2160	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	448	N	432	-0-	-16	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3402	-0-	-132	B	-0-	3402	3			N	-0-					-0-
01	3737	N	3737	-0-	-0-	B	-0-	3737	3			N	-0-					-0-
02	3108	N	3044	-0-	-64	B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	3254	-0-	-156	B	-0-	3254	3			N	-0-					-0-
04	3630	N	3151	-0-	-479	B	-0-	3151	3			N	-0-					-0-
*05	3509	N	3509	-0-	-0-	B	-0-	3509	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1447	-0-	-165	B	-0-	1447	3			N	-0-					-0-
01	1581	N	1430	-0-	-151	B	-0-	1430	3			N	-0-					-0-
02	1372	N	1165	-0-	-207	B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1366	-0-	-91	B	-0-	1366	3			N	-0-					-0-
04	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
*05	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1810	-0-	-81 B	-0-	1810	3			N	-0-					-0-
01	1922	N	1466	-0-	-456 B	-0-	1466	3			N	-0-					-0-
02	1708	N	1538	-0-	-170 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
04	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
*05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
02	112	N	54	-0-	-58 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564	N	6040	-0-	-1524 B	-0-	990	1	5050	3	N	-0-					-0-
01	6107	N	1261	-0-	-4846 B	-0-	297	1	964	3	N	-0-					-0-
02	6806	N	6806	-0-	-0- B	-0-	924	1	5882	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7004	N	7004	-0-	-0- B	-0-	1023	1	5981	3	N	-0-					-0-
04	4854	N	4854	-0-	-0- B	-0-	660	1	4194	3	N	-0-					-0-
05	7533	N	5361	-0-	-2172 B	-0-	726	1	4635	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1950	-0-	-406 B	-0-	1950	3			N	-0-					-0-
01	2263	N	1984	-0-	-279 B	-0-	1984	3			N	-0-					-0-
02	2016	N	1754	-0-	-262 B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	730	-0-	-1223 B	-0-	730	3			N	-0-					-0-
04	1920	N	1120	-0-	-800 B	-0-	1120	3			N	-0-					-0-
05	1953	N	1597	-0-	-356 B	-0-	1597	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	115	-0-	-381	B	-0-	115	3			N	-0-					-0-
04	480	N	476	-0-	-4	B	-0-	476	3			N	-0-					-0-
05	558	N	463	-0-	-95	B	-0-	463	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	787	-0-	-267	B	-0-	787	3			N	-0-					-0-
01	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
02	952	N	337	-0-	-615	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	387	-0-	-388	B	-0-	387	3			N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*05	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
01	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
02	700	N	690	-0-	-10	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	753	-0-	-22	B	-0-	753	3			N	-0-					-0-
04	780	N	740	-0-	-40	B	-0-	740	3			N	-0-					-0-
05	775	N	745	-0-	-30	B	-0-	745	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	682	N	411	-0-	-271	B	-0-	411	3			N	-0-					-0-
02	644	N	335	-0-	-309	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	315	-0-	-429	B	-0-	315	3			N	-0-					-0-
04	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*05	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1734	-0-	-33	B	-0-	1734	3			N	-0-					-0-
01	1767	N	880	-0-	-887	B	-0-	880	3			N	-0-					-0-
02	1512	N	1331	-0-	-181	B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
04	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
*05	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3942	N	3942	-0-	-0-	B	-0-	3942	3			N	-0-					-0-
01	3939	N	3939	-0-	-0-	B	-0-	3939	3			N	-0-					-0-
02	3500	N	3435	-0-	-65	B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3711	-0-	-226	B	-0-	3711	3			N	-0-					-0-
04	3810	N	3449	-0-	-361	B	-0-	3449	3			N	-0-					-0-
05	3813	N	3402	-0-	-411	B	-0-	3402	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	B	-0-	486	1	1035	3	N	-0-					-0-
01	961	N	528	-0-	-433	B	-0-	54	1	474	3	N	-0-					-0-
02	2263	N	2263	-0-	-0-	B	-0-	414	1	1849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2330	N	2330	-0-	-0-	B	-0-	414	1	1916	3	N	-0-					-0-
04	1578	N	1578	-0-	-0-	B	-0-	360	1	1218	3	N	-0-					-0-
05	2511	N	1896	-0-	-615	B	-0-	342	1	1554	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2639	-0-	-337	B	-0-	2639	3			N	-0-					-0-
01	2976	N	2480	-0-	-496	B	-0-	2480	3			N	-0-					-0-
02	2436	N	1845	-0-	-591	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2176	-0-	-459	B	-0-	2176	3			N	-0-					-0-
04	2614	N	2614	-0-	-0-	B	-0-	2614	3			N	-0-					-0-
*05	2916	N	2916	-0-	-0-	B	-0-	2916	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	2672	-0-	-583	B	-0-	2672	3			N	-0-					-0-
01	3255	N	2627	-0-	-628	B	-0-	2627	3			N	-0-					-0-
02	2744	N	2169	-0-	-575	B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	621	-0-	-2045	B	-0-	621	3			N	-0-					-0-
04	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
*05	2946	N	2946	-0-	-0-	B	-0-	2946	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	#	3796	-0-	-203	B	-1072	3796	3			N	-0-					-0-
01	3999	#	3887	-0-	-112	B	-1184	3887	3			N	-0-					-0-
02	3472	N	3293	-0-	-179	B	-1184	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -519 CANCELLED UNDERAGE -> -665																		
03	3782	N	3735	-0-	-47	B	-519	3735	3			N	-0-					-0-
04	3750	N	3596	-0-	-154	B	-519	3596	3			N	-0-					-0-
05	3658	N	3613	-0-	-45	B	-519	3613	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4742	N	4742	-0-	-0-	B	-0-	4742	3			N	-0-					-0-
01	4309	N	4205	-0-	-104	B	-0-	4205	3			N	-0-					-0-
02	3976	N	3354	-0-	-622	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4743	N	2844	-0-	-1899	B	-0-	2844	3			N	-0-					-0-
04	4080	N	3116	-0-	-964	B	-0-	3116	3			N	-0-					-0-
05	3720	N	3598	-0-	-122	B	-0-	3598	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1015	-0-	-70	B	-0-	1015	3			N	-0-					-0-
01	1054	N	1049	-0-	-5	B	-0-	1049	3			N	-0-					-0-
02	952	N	937	-0-	-15	B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	750	-0-	-273	B	-0-	750	3			N	-0-					-0-
04	1020	N	642	-0-	-378	B	-0-	642	3			N	-0-					-0-
*05	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNDBERG WELL #: 2 RRCID -> 276538 COMPL. DATE 10/12/2010 TOTAL DEPTH 5410 PERF. 3318 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

12	3937	N	3924	-0-	-13	B	-0-	62	1	3862	2	N	-0-					-0-
01	3968	N	3304	-0-	-664	B	-0-	62	1	3242	2	N	-0-					-0-
02	3696	N	2788	-0-	-908	B	-0-	56	1	2732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3065	-0-	-872	B	-0-	62	1	3003	2	N	-0-					-0-
04	3210	N	3134	-0-	-76	B	-0-	60	1	3074	2	N	-0-					-0-
*05	3168	N	3168	-0-	-0-	B	-0-	62	1	3106	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

12	14B2 EXT		NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																		
03	14B2 EXT		NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

12	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

12	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

12	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
01	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
*04	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
*05	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. //CONT.// 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	442	N	442	-0-	-0-	B	-0-	442	2		N	-0-			-0-
01	322	N	322	-0-	-0-	B	-0-	322	2		N	-0-			-0-
02	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-			-0-
*04	391	N	391	-0-	-0-	B	-0-	391	2		N	-0-			-0-
*05	613	N	613	-0-	-0-	B	-0-	613	2		N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1612	N	1505	-0-	-107	B	-0-	1505	2		N	-0-			-0-
01	1612	N	1400	-0-	-212	B	-0-	1400	2		N	-0-			-0-
02	1344	N	1269	-0-	-75	B	-0-	1269	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1361	-0-	-158	B	-0-	1361	2		N	-0-			-0-
04	1524	N	1524	-0-	-0-	B	-0-	1524	2		N	-0-			-0-
*05	1642	N	1642	-0-	-0-	B	-0-	1642	2		N	-0-			-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

12	1457	N	1410	-0-	-47	B	-0-	1410	2		N	-0-			-0-
01	1488	N	1347	-0-	-141	B	-0-	1347	2		N	-0-			-0-
02	1232	N	1133	-0-	-99	B	-0-	1133	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1295	-0-	-100	B	-0-	1295	2		N	-0-			-0-
04	1414	N	1414	-0-	-0-	B	-0-	1414	2		N	-0-			-0-
*05	1501	N	1501	-0-	-0-	B	-0-	1501	2		N	-0-			-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

12	1829	N	1648	-0-	-181	B	-0-	1648	2		N	-0-			-0-
01	1798	N	1050	-0-	-748	B	-0-	1050	2		N	-0-			-0-
02	1484	N	1260	-0-	-224	B	-0-	1260	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	1674	-0-	-0-	B	-0-	1674	2		N	-0-			-0-
04	1541	N	1541	-0-	-0-	B	-0-	1541	2		N	-0-			-0-
*05	1449	N	1449	-0-	-0-	B	-0-	1449	2		N	-0-			-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

12	1416	N	1416	-0-	-0-	B	-0-	1416	2		N	-0-			-0-
01	1395	N	1383	-0-	-12	B	-0-	1383	2		N	-0-			-0-
02	1260	N	1232	-0-	-28	B	-0-	1232	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1318	-0-	-108	B	-0-	1318	2		N	-0-			-0-
04	1350	N	1308	-0-	-42	B	-0-	1308	2		N	-0-			-0-
05	1364	N	1344	-0-	-20	B	-0-	1344	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1741	-0-	-119 B	-0-	1741	2			N	-0-					-0-
01	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-
02	1568	N	1451	-0-	-117 B	-0-	1451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1734	-0-	-2 B	-0-	1734	2			N	-0-					-0-
04	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
*05	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	420	-0-	-634 B	-0-	420	2			N	-0-					-0-
01	930	N	658	-0-	-272 B	-0-	658	2			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
05	775	N	315	-0-	-460 B	-0-	315	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	952	N	895	-0-	-57 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
*05	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	952	N	884	-0-	-68 B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
*05	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
01	992	N	842	-0-	-150 B	-0-	842	2			N	-0-					-0-
02	840	N	720	-0-	-120 B	-0-	720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	738	-0-	-192 B	-0-	738	2			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
*05	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1774	-0-	-55 B	-0-	1774	2			N	-0-					-0-
01	1736	N	1728	-0-	-8 B	-0-	1728	2			N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
04	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
05	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	697	-0-	-140 B	-0-	697	3			N	-0-					-0-
01	868	N	651	-0-	-217 B	-0-	651	3			N	-0-					-0-
02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
01	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	119	-0-	-191 B	-0-	119	3			N	-0-					-0-
01	310	N	8	-0-	-302 B	-0-	8	3			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
01	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
02	560	N	331	-0-	-229	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	546	-0-	-229	B	-0-	546	3			N	-0-					-0-
04	1290	N	173	-0-	-1117	B	-0-	173	3			N	-0-					-0-
05	372	N	23	-0-	-349	B	-0-	23	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
02	448	N	409	-0-	-39	B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	450	-0-	-15	B	-0-	450	2			N	-0-					-0-
04	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
05	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

12	1054	N	658	-0-	-396	B	-0-	658	2			N	-0-					-0-
01	868	N	170	-0-	-698	B	-0-	170	2			N	-0-					-0-
02	644	N	352	-0-	-292	B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	258	-0-	-393	B	-0-	258	2			N	-0-					-0-
04	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
05	403	N	122	-0-	-281	B	-0-	122	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
01	1271	N	1269	-0-	-2 B	-0-	1269	2			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1302	N	1293	-0-	-9 B	-0-	1293	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

12	3100	N	3123	-0-	23 B	23	3123	2			N	-0-					-0-
01	2480	N	2359	-0-	-121 B	-0-	2359	2			N	-0-					-0-
02	2240	N	1844	-0-	-396 B	-0-	1844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	#	2471	-0-	-660 B	-660	2471	2			N	-0-					-0-
04	3030	#	2392	-0-	-638 B	-1298	2392	2			N	-0-					-0-
05	3131	#	2948	-0-	-183 B	-1481	2948	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

12	1860	N	1767	-0-	-93 B	-0-	1767	2			N	-0-					-0-
01	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
02	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-
04	1710	N	1622	-0-	-88 B	-0-	1622	2			N	-0-					-0-
05	1674	N	1650	-0-	-24 B	-0-	1650	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

12	620	N	468	-0-	-152 B	-0-	468	2			N	-0-					-0-
01	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
02	644	N	461	-0-	-183 B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	186	-0-	-279 B	-0-	186	2			N	-0-					-0-
04	390	N	125	-0-	-265 B	-0-	125	2			N	-0-					-0-
05	496	N	155	-0-	-341 B	-0-	155	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
01	744	N	430	-0-	-314 B	-0-	430	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
*04	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*05	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	N	4583	-0-	-253 B	-0-	4583	2			N	-0-					-0-
01	3968	N	843	-0-	-3125 B	-0-	843	2			N	-0-					-0-
02	4788	N	3828	-0-	-960 B	-0-	3828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4037	-0-	-551 B	-0-	4037	2			N	-0-					-0-
04	810	N	706	-0-	-104 B	-0-	706	2			N	-0-					-0-
*05	5650	N	5650	-0-	-0- B	-0-	5650	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1056	-0-	-122 B	-0-	1056	2			N	-0-					-0-
01	1054	N	233	-0-	-821 B	-0-	233	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	1122	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3206	-0-	-80 B	-0-	3206	3			N	-0-					-0-
01	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
04	3180	N	1999	-0-	-1181 B	-0-	1999	3			N	-0-					-0-
05	3193	N	2784	-0-	-409 B	-0-	2784	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
01	899	N	31	-0-	-868 B	-0-	31	3			N	-0-					-0-
02	532	N	95	-0-	-437 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	2	-0-	-525 B	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
01	1271	N	1129	-0-	-142 B	-0-	1129	3			N	-0-					-0-
02	1120	N	1106	-0-	-14 B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1006	-0-	-17 B	-0-	1006	3			N	-0-					-0-
01	930	N	360	-0-	-570 B	-0-	360	3			N	-0-					-0-
02	924	N	739	-0-	-185 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	906	-0-	-86 B	-0-	906	3			N	-0-					-0-
04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2073	-0-	-283 B	-0-	2073	3			N	-0-					-0-
01	2170	N	1362	-0-	-808 B	-0-	1362	3			N	-0-					-0-
02	1876	N	1033	-0-	-843 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
*05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
01	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
02	1036	N	1008	-0-	-28 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
*04	1020	N	601	-0-	-419 B	-0-	601	2			N	-0-					-0-
*05	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	197	-0-	-175 B	-22409	197	2			N	-0-					-0-
01	0	N	191	-0-	191 B	-22218	191	2			N	-0-					-0-
02	224	N	182	-0-	-42 B	-22218	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6400 CANCELLED UNDERAGE -> -15818																	
03	186	N	215	-0-	29 B	-6371	215	2			N	-0-					-0-
04	180	N	179	-0-	-1 B	-6371	179	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-6371					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0- B	-0-	140	1	1420	3	N	-0-					-0-
01	1581	N	1067	-0-	-514 B	-0-	96	1	971	3	N	-0-					-0-
02	1456	N	1365	-0-	-91 B	-0-	123	1	1242	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	142	1	1439	3	N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	135	1	1365	3	N	-0-					-0-
05	1519	N	1503	-0-	-16 B	-0-	135	1	1368	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1121	-0-	-553 B	-0-	135	1	986	3	N	-0-					-0-
01	1805	N	1805	-0-	-0- B	-0-	217	1	1588	3	N	-0-					-0-
02	1456	N	1445	-0-	-11 B	-0-	173	1	1272	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	192	1	1410	3	N	-0-					-0-
04	1740	N	673	-0-	-1067 B	-0-	81	1	592	3	N	-0-					-0-
*05	1630	N	1630	-0-	-0- B	-0-	196	1	1434	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	958	-0-	-747 B	-0-	958	2			N	-0-					-0-
01	1333	N	728	-0-	-605 B	-0-	728	2			N	-0-					-0-
02	1904	N	372	-0-	-1532 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	374	-0-	-587 B	-0-	374	2			N	-0-					-0-
04	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-
*05	2695	N	2695	-0-	-0- B	-0-	2695	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
04	1290	N	1269	-0-	-21 B	-0-	1269	2			N	-0-					-0-
*05	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1412	-0-	-14	B	-0-	1412	2			N	-0-					-0-
01	1457	N	1449	-0-	-8	B	-0-	1449	2			N	-0-					-0-
02	1316	N	1277	-0-	-39	B	-0-	1277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
04	1410	N	1370	-0-	-40	B	-0-	1370	2			N	-0-					-0-
05	1426	N	1393	-0-	-33	B	-0-	1393	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1064	-0-	-83	B	-0-	1064	2			N	-0-					-0-
01	1116	N	1075	-0-	-41	B	-0-	1075	2			N	-0-					-0-
02	980	N	955	-0-	-25	B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1028	-0-	-26	B	-0-	1028	2			N	-0-					-0-
04	1050	N	1013	-0-	-37	B	-0-	1013	2			N	-0-					-0-
05	1054	N	1001	-0-	-53	B	-0-	1001	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-
01	744	N	490	-0-	-254	B	-0-	490	2			N	-0-					-0-
02	700	N	645	-0-	-55	B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	629	-0-	-84	B	-0-	629	2			N	-0-					-0-
04	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
05	713	N	699	-0-	-14	B	-0-	699	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-					-0-
01	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-
02	1736	N	1661	-0-	-75	B	-0-	1661	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1781	-0-	-79	B	-0-	1781	2			N	-0-					-0-
04	1685	N	1685	-0-	-0-	B	-0-	1685	2			N	-0-					-0-
05	1829	N	1778	-0-	-51	B	-0-	1778	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	S	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
01	523	S	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
02	532	S	508	-0-	-24	B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	S	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
04	528	S	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
05	558	S	538	-0-	-20	B	-0-	538	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
05	806	N	764	-0-	-42 B	-0-	764	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
01	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
02	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	2			N	-0-					-0-
04	1170	N	1104	-0-	-66 B	-0-	1104	2			N	-0-					-0-
05	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1220	-0-	-144 B	-0-	1220	2			N	-0-					-0-
01	1395	N	1267	-0-	-128 B	-0-	1267	2			N	-0-					-0-
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1192	-0-	-17 B	-0-	1192	2			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*05	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
01	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
*05	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
01	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
02	560	N	445	-0-	-115 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	388	-0-	-232 B	-0-	388	2			N	-0-					-0-
04	570	N	355	-0-	-215 B	-0-	355	2			N	-0-					-0-
*05	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1160	-0-	-18 B	-0-	1160	2			N	-0-					-0-
01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1140	N	1077	-0-	-63 B	-0-	1077	2			N	-0-					-0-
05	1178	N	1064	-0-	-114 B	-0-	1064	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
01	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
02	1848	N	1712	-0-	-136 B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-
04	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
05	1891	N	1821	-0-	-70 B	-0-	1821	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3744	N	3744	-0-	-0- B	-0-	3744	2			N	-0-					-0-
01	3355	N	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
02	3668	N	3224	-0-	-444 B	-0-	3224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3516	-0-	-235 B	-0-	3516	2			N	-0-					-0-
04	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-
05	3565	N	3481	-0-	-84 B	-0-	3481	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3013	N	3013	-0-	-0- B	-0-	3013	2			N	-0-					-0-
01	3100	N	3134	-0-	34 B	34	3134	2			N	-0-					-0-
02	2692	N	2658	-0-	-34 B	-0-	2658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2923	-0-	-84 B	-0-	2923	2			N	-0-					-0-
04	3030	#	2836	-0-	-194 B	-194	2836	2			N	-0-					-0-
05	3131	#	2979	-0-	-152 B	-346	2979	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2242	N	2242	-0-	-0- B	-0-	2242	2			N	-0-					-0-
01	2359	N	2359	-0-	-0- B	-0-	2359	2			N	-0-					-0-
02	2240	N	2118	-0-	-122 B	-0-	2118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
04	2280	N	2099	-0-	-181 B	-0-	2099	2			N	-0-					-0-
05	2356	N	2290	-0-	-66 B	-0-	2290	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3327	N	3327	-0-	-0- B	-0-	3327	2			N	-0-					-0-
01	4061	N	2821	-0-	-1240 B	-0-	2821	2			N	-0-					-0-
02	3304	N	2886	-0-	-418 B	-0-	2886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2909	-0-	-408 B	-0-	2909	2			N	-0-					-0-
04	2730	N	2614	-0-	-116 B	-0-	2614	2			N	-0-					-0-
*05	3371	N	3371	-0-	-0- B	-0-	3371	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
01	837	N	533	-0-	-304 B	-0-	533	2			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
05	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

12	1054	N	687	-0-	-367 B	-0-	687	2			N	-0-					-0-
01	1054	N	515	-0-	-539 B	-0-	515	2			N	-0-					-0-
02	784	N	376	-0-	-408 B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	485	-0-	-197 B	-0-	485	2			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*05	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
02	840	N	709	-0-	-131 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	721	-0-	-178 B	-0-	721	2			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
*05	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

12	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
01	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
02	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-
04	2010	N	1981	-0-	-29 B	-0-	1981	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1387	-0-	-39 B	-0-	1387	2			N	-0-					-0-
01	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-
02	1288	N	1205	-0-	-83 B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1321	-0-	-74 B	-0-	1321	2			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1808	-0-	-21 B	-0-	1808	2			N	-0-					-0-
01	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
02	1708	N	1681	-0-	-27 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
04	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
02	1148	N	1075	-0-	-73 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1178	-0-	-62 B	-0-	1178	2			N	-0-					-0-
04	1170	N	1109	-0-	-61 B	-0-	1109	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
01	682	N	517	-0-	-165 B	-0-	517	2			N	-0-					-0-
02	812	N	541	-0-	-271 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	583	-0-	-223 B	-0-	583	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*05	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
01	806	N	677	-0-	-129 B	-0-	677	2			N	-0-					-0-
02	756	N	674	-0-	-82 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	2			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
*05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
02	812	N	737	-0-	-75 B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	698	-0-	-201 B	-0-	698	2			N	-0-					-0-
04	870	N	743	-0-	-127 B	-0-	743	2			N	-0-					-0-
05	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

12	558	S	471	-0-	-87	B	-0-	471	3			N	-0-					-0-
01	496	S	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
02	420	S	407	-0-	-13	B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	S	373	-0-	-92	B	-0-	373	3			N	-0-					-0-
04	458	S	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
05	465	S	451	-0-	-14	B	-0-	451	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

12	651	N	537	-0-	-114	B	-0-	537	3			N	-0-					-0-
01	682	N	479	-0-	-203	B	-0-	479	3			N	-0-					-0-
02	476	N	413	-0-	-63	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
04	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

12	434	S	217	-0-	-217	B	-0-	217	3			N	-0-					-0-
01	403	S	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
02	364	S	288	-0-	-76	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	287	S	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
04	367	S	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*05	386	S	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	B	-0-	1079	2			N	-0-					-0-
02	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	991	-0-	-63	B	-0-	991	2			N	-0-					-0-
04	1050	N	812	-0-	-238	B	-0-	812	2			N	-0-					-0-
05	1023	N	707	-0-	-316	B	-0-	707	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1231	-0-	-102	B	-0-	1231	2			N	-0-					-0-
01	1364	N	1132	-0-	-232	B	-0-	1132	2			N	-0-					-0-
02	1148	N	988	-0-	-160	B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1072	-0-	-168	B	-0-	1072	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
*05	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
01	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	523	-0-	-128	B	-0-	523	2			N	-0-					-0-
04	480	N	446	-0-	-34	B	-0-	446	2			N	-0-					-0-
05	589	N	450	-0-	-139	B	-0-	450	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

12	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
04	240	N	193	-0-	-47	B	-0-	193	2			N	-0-					-0-
05	248	N	193	-0-	-55	B	-0-	193	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

12	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
01	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	461	-0-	-66	B	-0-	461	3			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	558	N	298	-0-	-260	B	-0-	298	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

12	837	N	789	-0-	-48	B	-0-	789	2			N	-0-					-0-
01	806	N	699	-0-	-107	B	-0-	699	2			N	-0-					-0-
02	728	N	529	-0-	-199	B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	699	-0-	-76	B	-0-	699	2			N	-0-					-0-
04	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
*05	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

12	2542 N	2517	-0-	-25	B	-0-	2517	3		N	-0-			-0-
01	2496 N	2496	-0-	-0-	B	-0-	2496	3		N	-0-			-0-
02	2296 N	2224	-0-	-72	B	-0-	2224	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2511 N	2438	-0-	-73	B	-0-	2438	3		N	-0-			-0-
04	2430 N	2365	-0-	-65	B	-0-	2365	3		N	-0-			-0-
05	2449 N	2423	-0-	-26	B	-0-	2423	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3320	-0-	220 B	608	3320	3			N	-0-					-0-
01	3100	N	2964	-0-	-136 B	472	2964	3			N	-0-					-0-
02	3164	#	2255	-0-	-909 B	-437	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -437																	
03	3503	#	2056	-0-	-1447 B	-1884	2056	3			N	-0-					-0-
04	3390	#	1803	-0-	-1587 B	-3471	1803	3			N	-0-					-0-
05	3503	#	1710	-0-	-1793 B	-5264	1710	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1759	-0-	-163 B	-0-	1759	3			N	-0-					-0-
01	1891	N	1468	-0-	-423 B	-0-	1468	3			N	-0-					-0-
02	1596	N	1315	-0-	-281 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1344	-0-	-423 B	-0-	1344	3			N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*05	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	545	-0-	-168 B	-0-	545	3			N	-0-					-0-
01	713	N	420	-0-	-293 B	-0-	420	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
01	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-
04	930	N	853	-0-	-77 B	-0-	853	3			N	-0-					-0-
05	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					24
01	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					24
02	1372	N	126	-0-	-1246 B	-0-	126	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1050	-0-	-314 B	-0-	1050	3			N	-0-					24
04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					24
*05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1163	-0-	-108 B	-0-	1163	3			N	-0-					-0-
01	1519	N	1308	-0-	-211 B	-0-	1308	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
05	1302	N	962	-0-	-340 B	-0-	962	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	912	-0-	-1134 B	-0-	912	3			N	-0-					-0-
04	1860	N	717	-0-	-1143 B	-0-	717	3			N	-0-					-0-
05	1674	N	645	-0-	-1029 B	-0-	645	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
02	252	N	209	-0-	-43 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
*05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
02	476	N	469	-0-	-7 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

12	1023	N	968	-0-	-55 B	-0-	968	2			N	-0-					-0-
01	1023	N	960	-0-	-63 B	-0-	960	2			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	948	-0-	-13 B	-0-	948	2			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
05	992	N	944	-0-	-48 B	-0-	944	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	930	N	689	-0-	-241 B	-0-	689	3			N	-0-					-0-
02	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	660	N	210	-0-	-450 B	-0-	210	3			N	-0-					-0-
05	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	3			N	-0-					-0-
05	372	N	265	-0-	-107 B	-0-	265	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

12	3162	N	3020	-0-	-142 B	-0-	3020	3			N	-0-					-0-
01	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
02	2772	N	2523	-0-	-249 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2774	-0-	-233 B	-0-	2774	3			N	-0-					-0-
04	2820	N	2791	-0-	-29 B	-0-	2791	3			N	-0-					-0-
*05	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

*12	341	# NO RPT	-0-	-341 B	-3366						N	NO RPT					-0-
*01	341	# NO RPT	-0-	-341 B	-3707						N	NO RPT					-0-
*02	308	# NO RPT	-0-	-308 B	-4015						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -1991 CANCELLED UNDERAGE -> -2024																	
*03	341	# NO RPT	-0-	-341 B	-2332						N	NO RPT					-0-
*04	330	# NO RPT	-0-	-330 B	-2662						N	NO RPT					-0-
*05	341	# NO RPT	-0-	-341 B	-3003						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
01	620	N	554	-0-	-66 B	-0-	554	2			N	-0-					-0-
02	532	N	467	-0-	-65 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	465	-0-	-124 B	-0-	465	2			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*05	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

12	496	N	405	-0-	-91 B	-0-	405	2			N	-0-					-0-
01	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
05	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

12	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
01	589	N	420	-0-	-169 B	-0-	420	2			N	-0-					-0-
02	448	N	319	-0-	-129 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
*05	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
*05	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	649	-0-	-219 B	-0-	649	2		N	-0-			-0-
01	868	N	23	-0-	-845 B	-0-	23	2		N	-0-			-0-
02	425	N	425	-0-	-0- B	-0-	425	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	327	-0-	-324 B	-0-	327	2		N	-0-			-0-
04	598	N	598	-0-	-0- B	-0-	598	2		N	-0-			-0-
*05	858	N	858	-0-	-0- B	-0-	858	2		N	-0-			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

12	62	N	13	-0-	-49 B	-0-	13	2		N	-0-			-0-
01	608	N	608	-0-	-0- B	-0-	608	2		N	-0-			-0-
02	672	N	5	-0-	-667 B	-0-	5	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
04	600	N	-0-	-0-	-600 B	-0-				N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

12	713	N	710	-0-	-3 B	-0-	710	2		N	-0-			-0-
01	713	N	680	-0-	-33 B	-0-	680	2		N	-0-			-0-
02	616	N	587	-0-	-29 B	-0-	587	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	669	-0-	-44 B	-0-	669	2		N	-0-			-0-
04	672	N	672	-0-	-0- B	-0-	672	2		N	-0-			-0-
*05	699	N	699	-0-	-0- B	-0-	699	2		N	-0-			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

12	445	N	445	-0-	-0- B	-0-	445	2		N	-0-			-0-
01	448	N	448	-0-	-0- B	-0-	448	2		N	-0-			-0-
02	420	N	394	-0-	-26 B	-0-	394	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	426	-0-	-8 B	-0-	426	2		N	-0-			-0-
04	433	N	433	-0-	-0- B	-0-	433	2		N	-0-			-0-
*05	448	N	448	-0-	-0- B	-0-	448	2		N	-0-			-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

12	664	N	664	-0-	-0- B	-0-	664	2		N	-0-			-0-
01	682	N	630	-0-	-52 B	-0-	630	2		N	-0-			-0-
02	616	N	525	-0-	-91 B	-0-	525	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	476	-0-	-175 B	-0-	476	2		N	-0-			-0-
04	600	N	591	-0-	-9 B	-0-	591	2		N	-0-			-0-
*05	591	N	591	-0-	-0- B	-0-	591	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

12	1147	N	815	-0-	-332 B	-0-	815	3			N	-0-					-0-
01	744	N	614	-0-	-130 B	-0-	614	3			N	-0-					-0-
02	896	N	447	-0-	-449 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	630	-0-	-176 B	-0-	630	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
02	84	N	65	-0-	-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	240	N	38	-0-	-202 B	-0-	38	2			N	-0-					-0-
*05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

12	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
01	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
02	2240	N	2089	-0-	-151 B	-0-	2089	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-
04	1980	N	1519	-0-	-461 B	-0-	1519	2			N	-0-					-0-
05	2325	N	1956	-0-	-369 B	-0-	1956	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2224	N	2224	-0-	-0-	B	-0-	2224	2			N	-0-					-0-
01	2226	N	2226	-0-	-0-	B	-0-	2226	2			N	-0-					-0-
02	2044	N	1932	-0-	-112	B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2180	-0-	-52	B	-0-	2180	2			N	-0-					-0-
04	2160	N	2029	-0-	-131	B	-0-	2029	2			N	-0-					-0-
05	2139	N	2115	-0-	-24	B	-0-	2115	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2009	N	2009	-0-	-0-	B	-0-	2009	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	B	-0-	1798	2			N	-0-					-0-
02	1820	N	1474	-0-	-346	B	-0-	1474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1876	-0-	-139	B	-0-	1876	2			N	-0-					-0-
04	1914	N	1914	-0-	-0-	B	-0-	1914	2			N	-0-					-0-
*05	1885	N	1885	-0-	-0-	B	-0-	1885	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	S	968	-0-	-1388	B	-0-	968	2			N	-0-					-0-
01	968	S	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
02	868	S	675	-0-	-193	B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	S	358	-0-	-603	B	-0-	358	2			N	-0-					-0-
04	930	S	221	-0-	-709	B	-0-	221	2			N	-0-					-0-
*05	1040	S	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	B	-0-	1279	2			N	-0-					-0-
02	1148	N	1110	-0-	-38	B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1265	-0-	-6	B	-0-	1265	2			N	-0-					-0-
04	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
*05	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5472	N	5472	-0-	-0-	B	-0-	5472	2			N	-0-					-0-
01	6112	N	6112	-0-	-0-	B	-0-	6112	2			N	-0-					-0-
02	5908	N	5323	-0-	-585	B	-0-	5323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6527	N	6527	-0-	-0-	B	-0-	6527	2			N	-0-					-0-
04	5910	N	4063	-0-	-1847	B	-0-	4063	2			N	-0-					-0-
*05	6070	N	6070	-0-	-0-	B	-0-	6070	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
01	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
02	2016	N	1945	-0-	-71 B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2068	-0-	-71 B	-0-	2068	2			N	-0-					-0-
04	2070	N	1384	-0-	-686 B	-0-	1384	2			N	-0-					-0-
*05	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4512	N	4512	-0-	-0- B	-0-	4512	2			N	-0-					-0-
01	4367	N	4367	-0-	-0- B	-0-	4367	2			N	-0-					-0-
02	3462	N	3462	-0-	-0- B	-0-	3462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4394	-0-	-132 B	-0-	4394	2			N	-0-					-0-
04	4230	N	2758	-0-	-1472 B	-0-	2758	2			N	-0-					-0-
*05	4279	N	4279	-0-	-0- B	-0-	4279	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
02	924	N	771	-0-	-153 B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	827	-0-	-134 B	-0-	827	2			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	2			N	-0-					-0-
05	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	504	-0-	-85 B	-0-	504	3			N	-0-					-0-
01	620	N	247	-0-	-373 B	-0-	247	3			N	-0-					-0-
02	476	N	133	-0-	-343 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	243	-0-	-253 B	-0-	243	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1905	-0-	-48 B	-0-	1905	3			N	-0-					-0-
01	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-
02	1708	N	1707	-0-	-1 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
05	1891	N	1871	-0-	-20 B	-0-	1871	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	N	1676	-0-	-1765 B	-0-	1676	3			N	-0-					-0-
01	3100	N	2040	-0-	-1060 B	-0-	2040	3			N	-0-					-0-
02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
04	1980	N	512	-0-	-1468 B	-0-	512	3			N	-0-					-0-
05	3131	N	922	-0-	-2209 B	-0-	922	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2950	N	2950	-0-	-0-	B	-0-	2950	3		N	-0-			-0-
01	3503	N	3166	-0-	-337	B	-0-	3166	3		N	-0-			-0-
02	3136	N	3136	-0-	-0-	B	-0-	3136	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3474	N	3474	-0-	-0-	B	-0-	3474	3		N	-0-			-0-
04	3489	N	3489	-0-	-0-	B	-0-	3489	3		N	-0-			-0-
*05	3794	N	3794	-0-	-0-	B	-0-	3794	3		N	-0-			-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2254	N	2254	-0-	-0-	B	-0-	2254	3		N	-0-			-0-
01	2232	N	2167	-0-	-65	B	-0-	2167	3		N	-0-			-0-
02	2016	N	1947	-0-	-69	B	-0-	1947	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2263	N	2179	-0-	-84	B	-0-	2179	3		N	-0-			-0-
04	2182	N	2182	-0-	-0-	B	-0-	2182	3		N	-0-			-0-
*05	2231	N	2231	-0-	-0-	B	-0-	2231	3		N	-0-			-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1676	N	1676	-0-	-0-	B	-0-	1676	3		N	-0-			-0-
01	1674	N	1665	-0-	-9	B	-0-	1665	3		N	-0-			-0-
02	1512	N	1440	-0-	-72	B	-0-	1440	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	1451	-0-	-223	B	-0-	1451	3		N	-0-			-0-
04	1620	N	1470	-0-	-150	B	-0-	1470	3		N	-0-			-0-
05	1581	N	1551	-0-	-30	B	-0-	1551	3		N	-0-			-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2604	N	2365	-0-	-239	B	-0-	2365	3		N	-0-			-0-
01	2542	N	414	-0-	-2128	B	-0-	414	3		N	-0-			-0-
02	2212	N	2037	-0-	-175	B	-0-	2037	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2449	N	2449	-0-	-0-	B	-0-	2449	3		N	-0-			-0-
04	1960	N	1960	-0-	-0-	B	-0-	1960	3		N	-0-			-0-
*05	2485	N	2485	-0-	-0-	B	-0-	2485	3		N	-0-			-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1164	-0-	-107	B	-0-	1164	3		N	-0-			-0-
01	1271	N	204	-0-	-1067	B	-0-	204	3		N	-0-			-0-
02	1092	N	1003	-0-	-89	B	-0-	1003	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1206	N	1206	-0-	-0-	B	-0-	1206	3		N	-0-			-0-
04	965	N	965	-0-	-0-	B	-0-	965	3		N	-0-			-0-
*05	1223	N	1223	-0-	-0-	B	-0-	1223	3		N	-0-			-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	B	-0-	1038	2		N	-0-			-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	2		N	-0-			-0-
02	2177	N	2177	-0-	-0-	B	-0-	2177	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2282	N	2282	-0-	-0-	B	-0-	2282	2		N	-0-			-0-
04	2194	N	2194	-0-	-0-	B	-0-	2194	2		N	-0-			-0-
05	2418	N	2273	-0-	-145	B	-0-	2273	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2264	N	2264	-0-	-0- B	-0-	2264	2			N	-0-					-0-
01	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2463	N	2463	-0-	-0- B	-0-	2463	2			N	-0-					-0-
04	2370	N	2304	-0-	-66 B	-0-	2304	2			N	-0-					-0-
05	2449	N	2365	-0-	-84 B	-0-	2365	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
01	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	1147	N	908	-0-	-239 B	-0-	908	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	546	-0-	-477 B	-0-	546	3			N	-0-					-0-
01	868	N	157	-0-	-711 B	-0-	157	3			N	-0-					-0-
02	532	N	227	-0-	-305 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
01	1767	N	334	-0-	-1433 B	-0-	334	3			N	-0-					-0-
02	2156	N	1965	-0-	-191 B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
*05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	168	N	61	-0-	-107 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
01	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
02	252	N	191	-0-	-61 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	187	-0-	-92 B	-0-	187	2			N	-0-					-0-
04	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1685	-0-	-20 B	-0-	1685	2			N	-0-					-0-
01	1674	N	502	-0-	-1172 B	-0-	502	2			N	-0-					-0-
02	700	N	260	-0-	-440 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	449	-0-	-1225 B	-0-	449	2			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3093	-0-	-7 B	818	3093	3			N	-0-					-0-
01	3100	N	2558	-0-	-542 B	276	2558	3			N	-0-					-0-
02	2800	N	2491	-0-	-309 B	-0-	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2502	-0-	-505 B	-0-	2502	3			N	-0-					-0-
04	3840	#	846	-0-	-2994 B	-2994	846	3			N	-0-					-0-
05	3968	#	2487	-0-	-1481 B	-4475	2487	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	813	N	813	-0-	-0-	B	-0-	813	3		N	-0-			-0-
01	779	N	779	-0-	-0-	B	-0-	779	3		N	-0-			-0-
02	732	N	732	-0-	-0-	B	-0-	732	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	783	N	783	-0-	-0-	B	-0-	783	3		N	-0-			-0-
04	750	N	379	-0-	-371	B	-0-	379	3		N	-0-			-0-
*05	953	N	953	-0-	-0-	B	-0-	953	3		N	-0-			-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2998	N	2592	-0-	-406	B	-0-	2592	3		N	-0-			-0-
01	2428	N	2428	-0-	-0-	B	-0-	2428	3		N	-0-			-0-
02	3444	#	2475	-0-	-969	B	-969	2475	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -969															
03	3813	#	2599	-0-	-1214	B	-2183	2599	3		N	-0-			-0-
04	3420	#	992	-0-	-2428	B	-4611	992	3		N	-0-			-0-
05	3534	#	2897	-0-	-637	B	-5248	2897	3		N	-0-			-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3617	N	3617	-0-	-0-	B	-0-	3617	3		N	-0-			-0-
01	3253	N	3253	-0-	-0-	B	-0-	3253	3		N	-0-			-0-
02	4144	N	3315	-0-	-829	B	-0-	3315	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3627	N	3445	-0-	-182	B	-0-	3445	3		N	-0-			-0-
04	3150	N	1437	-0-	-1713	B	-0-	1437	3		N	-0-			-0-
05	3658	N	3465	-0-	-193	B	-0-	3465	3		N	-0-			-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3219	N	3219	-0-	-0-	B	-0-	3219	3		N	-0-			-0-
01	3167	N	3167	-0-	-0-	B	-0-	3167	3		N	-0-			-0-
02	3444	N	2896	-0-	-548	B	-0-	2896	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3464	N	3464	-0-	-0-	B	-0-	3464	3		N	-0-			-0-
04	3060	N	1552	-0-	-1508	B	-0-	1552	3		N	-0-			-0-
*05	4008	N	4008	-0-	-0-	B	-0-	4008	3		N	-0-			-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	2934	-0-	-166	B	7857	2934	3		N	-0-			-0-
01	3100	N	2683	-0-	-417	B	7440	2683	3		N	-0-			-0-
02	10064	R	2624	-0-	-7440	B	-0-	2624	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3813	#	2779	-0-	-1034	B	-1034	2779	3		N	-0-			-0-
04	3480	#	1293	-0-	-2187	B	-3221	1293	3		N	-0-			-0-
05	3596	#	2958	-0-	-638	B	-3859	2958	3		N	-0-			-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	501	-0-	-88	B	-0-	501	3		N	-0-			-0-
01	811	N	811	-0-	-0-	B	-0-	811	3		N	-0-			-0-
02	1064	N	826	-0-	-238	B	-0-	826	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	892	N	892	-0-	-0-	B	-0-	892	3		N	-0-			-0-
04	780	N	189	-0-	-591	B	-0-	189	3		N	-0-			-0-
05	930	N	12	-0-	-918	B	-0-	12	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1582	-0-	-185 B	-0-	1582	3			N	-0-					-0-
01	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
02	2072	N	1511	-0-	-561 B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1595	-0-	-203 B	-0-	1595	3			N	-0-					-0-
04	1530	N	737	-0-	-793 B	-0-	737	3			N	-0-					-0-
*05	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
01	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
02	2744	N	2179	-0-	-565 B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
04	2010	N	910	-0-	-1100 B	-0-	910	3			N	-0-					-0-
05	2418	N	2117	-0-	-301 B	-0-	2117	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1978	-0-	-378 B	-0-	1978	3			N	-0-					-0-
01	3916	N	3916	-0-	-0- B	-0-	3916	3			N	-0-					-0-
02	4144	N	3924	-0-	-220 B	-0-	3924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4344	N	4344	-0-	-0- B	-0-	4344	3			N	-0-					-0-
04	3780	N	1275	-0-	-2505 B	-0-	1275	3			N	-0-					-0-
05	4340	N	2421	-0-	-1919 B	-0-	2421	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1805	-0-	-551 B	-0-	1805	3			N	-0-					-0-
01	1922	N	1668	-0-	-254 B	-0-	1668	3			N	-0-					-0-
02	2072	N	1759	-0-	-313 B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
04	1620	N	1077	-0-	-543 B	-0-	1077	3			N	-0-					-0-
*05	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	756	N	412	-0-	-344 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	303	-0-	-534 B	-0-	303	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	N	4818	-0-	-359 B	-0-	4818	3			N	-0-					-0-
01	4681	N	3640	-0-	-1041 B	-0-	3640	3			N	-0-					-0-
02	4900	N	4112	-0-	-788 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4281	-0-	-524 B	-0-	4281	3			N	-0-					-0-
04	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
*05	5222	N	5222	-0-	-0- B	-0-	5222	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
01	1333	N	1302	-0-	-31	B	-0-	1302	3			N	-0-					-0-
02	1232	N	1198	-0-	-34	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1328	-0-	-67	B	-0-	1328	3			N	-0-					-0-
04	1260	N	1252	-0-	-8	B	-0-	1252	3			N	-0-					-0-
05	1333	N	1291	-0-	-42	B	-0-	1291	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	N	4016	-0-	-572	B	-0-	4016	3			N	-0-					-0-
01	3999	N	3695	-0-	-304	B	-0-	3695	3			N	-0-					-0-
02	4032	N	3728	-0-	-304	B	-0-	3728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3870	-0-	-160	B	-0-	3870	3			N	-0-					-0-
04	3570	N	3402	-0-	-168	B	-0-	3402	3			N	-0-					-0-
*05	4159	N	4159	-0-	-0-	B	-0-	4159	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1273	-0-	-91	B	-0-	1273	3			N	-0-					-0-
01	1364	N	1296	-0-	-68	B	-0-	1296	3			N	-0-					-0-
02	1204	N	1169	-0-	-35	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
04	1260	N	1237	-0-	-23	B	-0-	1237	3			N	-0-					-0-
05	1302	N	1298	-0-	-4	B	-0-	1298	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4781	N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
01	3286	N	2708	-0-	-578	B	-0-	2708	3			N	-0-					-0-
02	4452	N	3362	-0-	-1090	B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	3056	-0-	-1718	B	-0-	3056	3			N	-0-					-0-
04	9106	N	9106	-0-	-0-	B	-0-	9106	3			N	-0-					-0-
*05	5784	N	5784	-0-	-0-	B	-0-	5784	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	N	3600	-0-	-895	B	-0-	3600	3			N	-0-					-0-
01	3782	N	2929	-0-	-853	B	-0-	2929	3			N	-0-					-0-
02	3668	N	3081	-0-	-587	B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3186	-0-	-410	B	-0-	3186	3			N	-0-					-0-
04	2820	N	2681	-0-	-139	B	-0-	2681	3			N	-0-					-0-
*05	3456	N	3456	-0-	-0-	B	-0-	3456	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	N	1575	-0-	-2114	B	-0-	1575	3			N	-0-					-0-
01	2697	N	307	-0-	-2390	B	-0-	307	3			N	-0-					-0-
02	2641	N	2641	-0-	-0-	B	-0-	2641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1563	-0-	-18	B	-0-	1563	3			N	-0-					-0-
04	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
05	2914	N	505	-0-	-2409	B	-0-	505	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	N	5483	-0-	-283 B	-0-	5483	3			N	-0-					-0-
01	5766	N	5543	-0-	-223 B	-0-	5543	3			N	-0-					-0-
02	5096	N	4907	-0-	-189 B	-0-	4907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5337	-0-	-150 B	-0-	5337	3			N	-0-					-0-
04	5370	N	5197	-0-	-173 B	-0-	5197	3			N	-0-					-0-
*05	5504	N	5504	-0-	-0- B	-0-	5504	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	2784	-0-	-719 B	-0-	2784	3			N	-0-					-0-
01	2759	N	2235	-0-	-524 B	-0-	2235	3			N	-0-					-0-
02	2828	N	2538	-0-	-290 B	-0-	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2640	-0-	-150 B	-0-	2640	3			N	-0-					-0-
04	2160	N	2135	-0-	-25 B	-0-	2135	3			N	-0-					-0-
*05	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	N	3884	-0-	-456 B	-0-	3884	3			N	-0-					-0-
01	3813	N	3403	-0-	-410 B	-0-	3403	3			N	-0-					-0-
02	3808	N	3433	-0-	-375 B	-0-	3433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3550	-0-	-325 B	-0-	3550	3			N	-0-					-0-
04	3300	N	3076	-0-	-224 B	-0-	3076	3			N	-0-					-0-
*05	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	N	4735	-0-	-411 B	-0-	4735	3			N	-0-					-0-
01	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
02	5012	N	4060	-0-	-952 B	-0-	4060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4172	-0-	-571 B	-0-	4172	3			N	-0-					-0-
04	3780	N	3608	-0-	-172 B	-0-	3608	3			N	-0-					-0-
*05	4595	N	4595	-0-	-0- B	-0-	4595	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
01	1612	N	1524	-0-	-88 B	-0-	1524	3			N	-0-					-0-
02	1428	N	1370	-0-	-58 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1509	-0-	-72 B	-0-	1509	3			N	-0-					-0-
04	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
*05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
01	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-
02	1008	N	965	-0-	-43 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
04	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-
05	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
04	450	N	292	-0-	-158 B	-0-	292	3			N	-0-					-0-
*05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	242	-0-	-192 B	-0-	242	3			N	-0-					-0-
01	403	N	5	-0-	-398 B	-0-	5	3			N	-0-					-0-
02	224	N	10	-0-	-214 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	992	N	147	-0-	-845 B	-0-	147	3			N	-0-					-0-
02	980	N	524	-0-	-456 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	266	-0-	-788 B	-0-	266	3			N	-0-					-0-
04	150	N	14	-0-	-136 B	-0-	14	3			N	-0-					-0-
*05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	10912	N	6451	-0-	-4461 B	-0-	6451	3			N	-0-					-0-
01	9703	N	6280	-0-	-3423 B	-0-	6280	3			N	-0-					-0-
02	8615	N	8615	-0-	-0- B	-0-	8615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-
04	6090	N	5768	-0-	-322 B	-0-	5768	3			N	-0-					-0-
05	9548	N	7778	-0-	-1770 B	-0-	7778	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1302	N	522	-0-	-780 B	-0-	522	3			N	-0-					-0-
02	1176	N	752	-0-	-424 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	658	-0-	-365 B	-0-	658	3			N	-0-					-0-
04	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
05	837	N	453	-0-	-384 B	-0-	453	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	504	-0-	-488 B	-19679	504	3			N	-0-					-0-
01	961	N	46	-0-	-915 B	-19679	46	3			N	-0-					-0-
02	336	N	5	-0-	-331 B	-19679	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19679																	
03	496	N	233	-0-	-263 B	-0-	233	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3038	N	2540	-0-	-498 B	-0-	2540	3			N	-0-					-0-
01	2945	N	1961	-0-	-984 B	-0-	1961	3			N	-0-					-0-
02	2604	N	2181	-0-	-423 B	-0-	2181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2286	-0-	-256 B	-0-	2286	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
*05	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

12	2077	N	1072	-0-	-1005 B	-0-	1072	3			N	-0-					-0-
01	2015	N	1177	-0-	-838 B	-0-	1177	3			N	-0-					-0-
02	1652	N	1264	-0-	-388 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
04	1140	N	797	-0-	-343 B	-0-	797	3			N	-0-					-0-
*05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
02	2800	N	4332	-0-	1532 B	1532	4332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1532																	
03	3100	N	5375	-0-	2275 B	3807	5375	3			N	-0-					-0-
04	3000	N	3833	-0-	833 B	4640	3833	3			N	-0-					-0-
*05	9378	R	4738	-0-	-4640 B	-0-	4738	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

12	7781	#	974	-0-	-6807 B	-22117	974	3			N	-0-					-0-
01	7781	#	3043	-0-	-4738 B	-26855	3043	3			N	-0-					-0-
02	7028	#	8599	-0-	1571 B	-25284	8599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25284																	
03	6696	#	8541	-0-	1845 B	-23439	8541	3			N	-0-					-0-
04	4920	#	6517	-0-	1597 B	-21842	6517	3			N	-0-					-0-
05	9517	N	5577	-0-	-3940 B	-21842	5577	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
01	2945	N	2382	-0-	-563 B	-0-	2382	3			N	-0-					-0-
02	2632	N	2466	-0-	-166 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
04	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
*05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	476	N	437	-0-	-39 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
*05	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	938	-0-	-147 B	-0-	938	3			N	-0-					-0-
01	1395	N	84	-0-	-1311 B	-0-	84	3			N	-0-					-0-
02	1008	N	558	-0-	-450 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	405	-0-	-525 B	-0-	405	3			N	-0-					-0-
04	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
*05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1148	-0-	-743 B	-0-	1148	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	308	N	72	-0-	-236 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	55	-0-	-1092 B	-0-	55	3			N	-0-					-0-
04	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
*05	3088	N	3088	-0-	-0- B	-0-	3088	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	808	N	808	-0-	-0-	B	-0-	808	3		N	-0-			-0-
01	823	N	823	-0-	-0-	B	-0-	823	3		N	-0-			-0-
02	731	N	731	-0-	-0-	B	-0-	731	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	791	-0-	-15	B	-0-	791	3		N	-0-			-0-
04	810	N	762	-0-	-48	B	-0-	762	3		N	-0-			-0-
05	806	N	786	-0-	-20	B	-0-	786	3		N	-0-			-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3813	N	3516	-0-	-297	B	-0-	3516	3		N	-0-			-0-
01	3689	N	3280	-0-	-409	B	-0-	3280	3		N	-0-			-0-
02	3360	N	3030	-0-	-330	B	-0-	3030	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3503	N	3500	-0-	-3	B	-0-	3500	3		N	-0-			-0-
04	3180	N	3068	-0-	-112	B	-0-	3068	3		N	-0-			-0-
*05	3584	N	3584	-0-	-0-	B	-0-	3584	3		N	-0-			-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4929	N	4301	-0-	-628	B	-0-	4301	3		N	-0-			-0-
01	4774	N	3688	-0-	-1086	B	-0-	3688	3		N	-0-			-0-
02	4340	N	3849	-0-	-491	B	-0-	3849	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4309	N	4294	-0-	-15	B	-0-	4294	3		N	-0-			-0-
04	3570	N	3503	-0-	-67	B	-0-	3503	3		N	-0-			-0-
*05	4730	N	4730	-0-	-0-	B	-0-	4730	3		N	-0-			-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1178	-0-	-589	B	-0-	1178	3		N	-0-			-0-
01	1705	N	349	-0-	-1356	B	-0-	349	3		N	-0-			-0-
02	1316	N	1123	-0-	-193	B	-0-	1123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	957	-0-	-221	B	-0-	957	3		N	-0-			-0-
04	528	N	528	-0-	-0-	B	-0-	528	3		N	-0-			-0-
*05	1330	N	1330	-0-	-0-	B	-0-	1330	3		N	-0-			-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1345	-0-	-763	B	-0-	1345	3		N	-0-			-0-
01	2046	N	25	-0-	-2021	B	-0-	25	3		N	-0-			-0-
02	1400	N	431	-0-	-969	B	-0-	431	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	144	-0-	-1189	B	-0-	144	3		N	-0-			-0-
04	30	N	4	-0-	-26	B	-0-	4	3		N	-0-			-0-
05	465	N	399	-0-	-66	B	-0-	399	3		N	-0-			-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	2412	N	2412	-0-	-0-	B	-0-	2412	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2801	N	2801	-0-	-0-	B	-0-	2801	3		N	-0-			-0-
04	2464	N	2464	-0-	-0-	B	-0-	2464	3		N	-0-			-0-
05	2666	N	2456	-0-	-210	B	-0-	2456	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2234	-0-	-370	B	-0-	2234	3			N	-0-					-0-
01	2511	N	1973	-0-	-538	B	-0-	1973	3			N	-0-					-0-
02	2240	N	2044	-0-	-196	B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2200	-0-	-32	B	-0-	2200	3			N	-0-					-0-
04	1920	N	1879	-0-	-41	B	-0-	1879	3			N	-0-					-0-
*05	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1086	-0-	-61	B	-0-	1086	3			N	-0-					-0-
01	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
02	1008	N	916	-0-	-92	B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	993	-0-	-92	B	-0-	993	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
*05	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	336	-0-	-315	B	-0-	336	3			N	-0-					-0-
01	620	N	22	-0-	-598	B	-0-	22	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	682	-0-	-31	B	-0-	682	3			N	-0-					-0-
01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
02	644	N	603	-0-	-41	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
04	690	N	675	-0-	-15	B	-0-	675	3			N	-0-					-0-
*05	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
02	700	N	656	-0-	-44 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-
02	196	N	84	-0-	-112 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
*05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	5	-0-	-2847 B	-0-	5	3			N	-0-					-0-
01	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	3000	N	6199	-0-	3199 B	3199	6199	3			N	-0-					-0-
*05	3100	N	5172	-0-	2072 B	5271	5172	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
*05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
01	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	469	-0-	-89 B	-0-	469	3			N	-0-					-0-
04	960	N	909	-0-	-51 B	-0-	909	3			N	-0-					-0-
*05	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
*05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	369	-0-	-468 B	-0-	369	3			N	-0-					-0-
01	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
02	532	N	414	-0-	-118 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
01	2542	N	1802	-0-	-740 B	-0-	1802	3			N	-0-					-0-
02	2660	N	2191	-0-	-469 B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2511	-0-	-217 B	-0-	2511	3			N	-0-					-0-
04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
05	2418	N	2020	-0-	-398 B	-0-	2020	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2028	-0-	-669 B	-0-	2028	3			N	-0-					-0-
01	2604	N	1036	-0-	-1568 B	-0-	1036	3			N	-0-					-0-
02	2240	N	1815	-0-	-425 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1697	-0-	-318 B	-0-	1697	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*05	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
02	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	878	-0-	-486 B	-0-	878	3			N	-0-					-0-
01	1333	N	42	-0-	-1291 B	-0-	42	3			N	-0-					-0-
02	952	N	423	-0-	-529 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	250	-0-	-618 B	-0-	250	3			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
05	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1147	-0-	-775 B	-0-	1147	3			N	-0-					-0-
01	1860	N	247	-0-	-1613 B	-0-	247	3			N	-0-					-0-
02	1176	N	481	-0-	-695 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	253	-0-	-894 B	-0-	253	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	527	N	45	-0-	-482 B	-0-	45	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2351	-0-	-67 B	-0-	2351	3			N	-0-					-0-
01	2356	N	1907	-0-	-449 B	-0-	1907	3			N	-0-					-0-
02	2128	N	2003	-0-	-125 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
04	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
*05	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
01	1023	N	410	-0-	-613 B	-0-	410	3			N	-0-					-0-
02	952	N	314	-0-	-638 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	386	-0-	-637 B	-0-	386	3			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*05	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-
02	1204	N	640	-0-	-564 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1115	-0-	-218 B	-0-	1115	3			N	-0-					-0-
04	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-
*05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
01	1302	N	877	-0-	-425 B	-0-	877	3			N	-0-					-0-
02	1176	N	850	-0-	-326 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
04	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
*05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	N	2628	-0-	-1092 B	-0-	2628	3			N	-0-					-0-
01	3379	N	2295	-0-	-1084 B	-0-	2295	3			N	-0-					-0-
02	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3255	N	3074	-0-	-181 B	-0-	3074	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	1204	N	938	-0-	-266 B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
*05	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
02	252	N	170	-0-	-82 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

12	1581	S	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
01	1550	S	1146	-0-	-404 B	-0-	1146	3			N	-0-					-0-
02	1400	S	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	S	1407	-0-	-81 B	-0-	1407	3			N	-0-					-0-
04	1312	S	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1364	S	1140	-0-	-224 B	-0-	1140	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

12	1767	N	1747	-0-	-20 B	-0-	1747	3			N	-0-					-0-
01	1767	N	1731	-0-	-36 B	-0-	1731	3			N	-0-					-0-
02	1596	N	1556	-0-	-40 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
04	1680	N	1675	-0-	-5 B	-0-	1675	3			N	-0-					-0-
*05	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
01	2139	N	1897	-0-	-242 B	-0-	1897	3			N	-0-					-0-
02	2184	N	1982	-0-	-202 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
04	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
*05	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1694	-0-	-42 B	-0-	1694	3			N	-0-					-0-
01	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
02	1540	N	1181	-0-	-359 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
*05	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	N	4119	-0-	-159 B	-0-	4119	3			N	-0-					-0-
01	4185	N	3277	-0-	-908 B	-0-	3277	3			N	-0-					-0-
02	3752	N	3634	-0-	-118 B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4188	N	4188	-0-	-0- B	-0-	4188	3			N	-0-					-0-
04	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
*05	4044	N	4044	-0-	-0- B	-0-	4044	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3121	-0-	21 B	580	3121	3			N	-0-					-0-
01	2914	N	2334	-0-	-580 B	-0-	2334	3			N	-0-					-0-
02	3332	#	3119	-0-	-213 B	-213	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -213																	
03	3689	#	3114	-0-	-575 B	-788	3114	3			N	-0-					-0-
04	3570	#	3457	-0-	-113 B	-901	3457	3			N	-0-					-0-
05	3689	#	3501	-0-	-188 B	-1089	3501	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
*05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
01	1209	N	1020	-0-	-189 B	-0-	1020	3			N	-0-					-0-
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	950	-0-	-538 B	-0-	950	3			N	-0-					-0-
01	1395	N	69	-0-	-1326 B	-0-	69	3			N	-0-					-0-
02	1232	N	50	-0-	-1182 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	362	-0-	-599 B	-0-	362	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1719	-0-	-48 B	-0-	1719	3			N	-0-					-0-
01	1736	N	1255	-0-	-481 B	-0-	1255	3			N	-0-					-0-
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1598	-0-	-944 B	-0-	1598	3			N	-0-					-0-
01	2387	N	1243	-0-	-1144 B	-0-	1243	3			N	-0-					-0-
02	1792	N	1281	-0-	-511 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
04	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*05	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1899	-0-	-178 B	-0-	1899	3			N	-0-					-0-
01	1953	N	1476	-0-	-477 B	-0-	1476	3			N	-0-					-0-
02	1652	N	1506	-0-	-146 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	2464	-0-	-1039 B	-0-	2464	3			N	-0-					-0-
01	3131	N	1298	-0-	-1833 B	-0-	1298	3			N	-0-					-0-
02	2548	N	978	-0-	-1570 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
*05	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2071	-0-	-223 B	-0-	2071	3			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
02	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
04	2400	N	2266	-0-	-134 B	-0-	2266	3			N	-0-					-0-
05	2511	N	2178	-0-	-333 B	-0-	2178	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	992	N	588	-0-	-404 B	-0-	588	3			N	-0-					-0-
02	896	N	628	-0-	-268 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1703	-0-	-188 B	-0-	1703	3			N	-0-					-0-
01	1767	N	915	-0-	-852 B	-0-	915	3			N	-0-					-0-
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1596	-0-	-109 B	-0-	1596	3			N	-0-					-0-
04	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
*05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2659	-0-	-100 B	-0-	2659	3			N	-0-					-0-
01	2728	N	2239	-0-	-489 B	-0-	2239	3			N	-0-					-0-
02	2408	N	2366	-0-	-42 B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
*05	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2748	-0-	-73 B	-0-	2748	3			N	-0-					-0-
01	2728	N	1915	-0-	-813 B	-0-	1915	3			N	-0-					-0-
02	2464	N	2295	-0-	-169 B	-0-	2295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
04	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
*05	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	961	N	708	-0-	-253 B	-0-	708	3			N	-0-					-0-
02	924	N	815	-0-	-109 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1664	-0-	-41 B	-0-	1664	3			N	-0-					-0-
01	1674	N	1344	-0-	-330 B	-0-	1344	3			N	-0-					-0-
02	1512	N	1416	-0-	-96 B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
*05	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2079	-0-	-29 B	-0-	2079	3			N	-0-					-0-
01	2046	N	1597	-0-	-449 B	-0-	1597	3			N	-0-					-0-
02	1876	N	1775	-0-	-101 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
*05	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2324	-0-	-1 B	-0-	2324	3			N	-0-					-0-
01	2356	N	1625	-0-	-731 B	-0-	1625	3			N	-0-					-0-
02	2100	N	1746	-0-	-354 B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
04	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
*05	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2208	-0-	-86 B	-0-	2208	3			N	-0-					-0-
01	2232	N	1646	-0-	-586 B	-0-	1646	3			N	-0-					-0-
02	2016	N	1706	-0-	-310 B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
*05	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1766	-0-	-32 B	-0-	1766	3			N	-0-					-0-
01	1767	N	1214	-0-	-553 B	-0-	1214	3			N	-0-					-0-
02	1596	N	1391	-0-	-205 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1694	-0-	-73 B	-0-	1694	3			N	-0-					-0-
04	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
*05	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1336	-0-	-121 B	-0-	1336	3			N	-0-					-0-
01	1395	N	1044	-0-	-351 B	-0-	1044	3			N	-0-					-0-
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
04	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
*05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1607	-0-	-687	B	-0-	1607	3			N	-0-					-0-
01	2170	N	1164	-0-	-1006	B	-0-	1164	3			N	-0-					-0-
02	1820	N	1242	-0-	-578	B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
04	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
*05	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1176	-0-	-2	B	-0-	1176	3			N	-0-					-0-
01	1116	N	755	-0-	-361	B	-0-	755	3			N	-0-					-0-
02	1036	N	858	-0-	-178	B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1078	-0-	-100	B	-0-	1078	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
*05	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1459	-0-	-91	B	-0-	1459	3			N	-0-					-0-
01	1488	N	1008	-0-	-480	B	-0-	1008	3			N	-0-					-0-
02	1288	N	1052	-0-	-236	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1433	-0-	-24	B	-0-	1433	3			N	-0-					-0-
04	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
*05	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4503	N	4503	-0-	-0-	B	-0-	4503	3			N	-0-					-0-
01	3658	N	1748	-0-	-1910	B	-0-	1748	3			N	-0-					-0-
02	2660	N	2185	-0-	-475	B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3256	-0-	-1239	B	-0-	3256	3			N	-0-					-0-
04	3378	N	3378	-0-	-0-	B	-0-	3378	3			N	-0-					-0-
*05	3310	N	3310	-0-	-0-	B	-0-	3310	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1551	-0-	-123	B	-0-	1551	3			N	-0-					-0-
01	1581	N	1072	-0-	-509	B	-0-	1072	3			N	-0-					-0-
02	1372	N	1156	-0-	-216	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
*05	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2179	-0-	-146	B	-0-	2179	3			N	-0-					-0-
01	2232	N	1503	-0-	-729	B	-0-	1503	3			N	-0-					-0-
02	1960	N	1680	-0-	-280	B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
04	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
*05	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	N	3696	-0-	-1016 B	-0-	3696	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
02	4493	N	4493	-0-	-0- B	-0-	4493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4907	N	4907	-0-	-0- B	-0-	4907	3			N	-0-					-0-
04	4635	N	4635	-0-	-0- B	-0-	4635	3			N	-0-					-0-
05	4960	N	4439	-0-	-521 B	-0-	4439	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	936	-0-	-118 B	-0-	936	3			N	-0-					-0-
01	961	N	487	-0-	-474 B	-0-	487	3			N	-0-					-0-
02	756	N	231	-0-	-525 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	672	N	628	-0-	-44 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
04	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
05	682	N	603	-0-	-79 B	-0-	603	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2724	-0-	-66	B	-0-	2724	3			N	-0-					-0-
01	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
02	2464	N	2310	-0-	-154	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
04	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-
*05	2700	N	2700	-0-	-0-	B	-0-	2700	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1660	-0-	-76	B	-0-	1660	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
02	1512	N	1417	-0-	-95	B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
*05	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4254	N	4254	-0-	-0-	B	-0-	4254	3			N	-0-					-0-
01	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
02	4526	N	4526	-0-	-0-	B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4396	N	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-
04	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-
05	5022	N	4038	-0-	-984	B	-0-	4038	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1967	-0-	-79	B	-0-	1967	3			N	-0-					-0-
01	2015	N	1462	-0-	-553	B	-0-	1462	3			N	-0-					-0-
02	1764	N	1703	-0-	-61	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
04	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
05	1891	N	1258	-0-	-633	B	-0-	1258	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
01	527	N	383	-0-	-144	B	-0-	383	3			N	-0-					-0-
02	700	N	316	-0-	-384	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	323	-0-	-421	B	-0-	323	3			N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*05	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					-0-
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
01	2294	N	496	-0-	-1798 B	-0-	496	3			N	-0-					-0-
02	1232	N	179	-0-	-1053 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	709	-0-	-872 B	-0-	709	3			N	-0-					-0-
04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	2604	N	1948	-0-	-656 B	-0-	1948	3			N	-0-					-0-
02	2380	N	2159	-0-	-221 B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
04	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
*05	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
01	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-
02	588	N	222	-0-	-366 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1736	N	1595	-0-	-141 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1341	-0-	-519 B	-0-	1341	3			N	-0-					-0-
04	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
05	1767	N	1730	-0-	-37 B	-0-	1730	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	N	4001	-0-	-122 B	-0-	4001	3			N	-0-					-0-
01	4154	N	3161	-0-	-993 B	-0-	3161	3			N	-0-					-0-
02	3612	N	3403	-0-	-209 B	-0-	3403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3934	-0-	-65 B	-0-	3934	3			N	-0-					-0-
04	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
05	3782	N	3024	-0-	-758 B	-0-	3024	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	2759	N	1477	-0-	-1282 B	-0-	1477	3			N	-0-					-0-
02	1820	N	1688	-0-	-132 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
04	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
*05	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1955	-0-	-277 B	-0-	1955	3			N	-0-					-0-
01	2046	N	1173	-0-	-873 B	-0-	1173	3			N	-0-					-0-
02	1820	N	588	-0-	-1232 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
*05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
01	1023	N	772	-0-	-251 B	-0-	772	3			N	-0-					-0-
02	924	N	829	-0-	-95 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	948	-0-	-137 B	-0-	948	3			N	-0-					-0-
01	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-
02	868	N	794	-0-	-74 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*05	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1884	-0-	-193 B	-0-	1884	3			N	-0-					-0-
01	1984	N	1379	-0-	-605 B	-0-	1379	3			N	-0-					-0-
02	1820	N	1079	-0-	-741 B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
*05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2163	-0-	-193	B	-0-	2163	3			N	-0-					-0-
01	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-
02	2516	N	2516	-0-	-0-	B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3175	-0-	75	B	75	3175	3			N	-0-					-0-
04	2970	N	2485	-0-	-485	B	-0-	2485	3			N	-0-					-0-
05	2790	N	2422	-0-	-368	B	-0-	2422	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1913	-0-	-102	B	-0-	1913	3			N	-0-					-0-
01	1922	N	1415	-0-	-507	B	-0-	1415	3			N	-0-					-0-
02	1764	N	1345	-0-	-419	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
04	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
*05	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1105	-0-	-11	B	-0-	1105	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
05	1364	N	1075	-0-	-289	B	-0-	1075	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1764	-0-	-65	B	-0-	1764	3			N	-0-					-0-
01	1798	N	1230	-0-	-568	B	-0-	1230	3			N	-0-					-0-
02	1568	N	1357	-0-	-211	B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1623	-0-	-144	B	-0-	1623	3			N	-0-					-0-
04	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
*05	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
01	1736	N	1136	-0-	-600 B	-0-	1136	3			N	-0-					-0-
02	1568	N	1087	-0-	-481 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
04	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
*05	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1215	-0-	-1885 B	4188	1215	3			N	-0-					-0-
01	3100	N	1026	-0-	-2074 B	2114	1026	3			N	-0-					-0-
02	2800	N	839	-0-	-1961 B	153	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 153																	
03	1414	N	1261	-0-	-153 B	-0-	1261	3			N	-0-					-0-
04	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
*05	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1906	-0-	-140 B	-0-	1906	3			N	-0-					-0-
01	1891	N	1155	-0-	-736 B	-0-	1155	3			N	-0-					-0-
02	1708	N	848	-0-	-860 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
04	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
*05	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2796	-0-	-118 B	-0-	2796	3			N	-0-					-0-
01	2697	N	1565	-0-	-1132 B	-0-	1565	3			N	-0-					-0-
02	2436	N	1119	-0-	-1317 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
04	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
*05	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-
02	980	N	877	-0-	-103 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*05	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
01	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
02	616	N	614	-0-	-2 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2357	-0-	-30 B	-0-	2357	3			N	-0-					-0-
01	2356	N	1882	-0-	-474 B	-0-	1882	3			N	-0-					-0-
02	2128	N	1945	-0-	-183 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
*05	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	1271	N	1016	-0-	-255 B	-0-	1016	3			N	-0-					-0-
02	1204	N	1014	-0-	-190 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
04	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	947	-0-	-76 B	-0-	947	3			N	-0-					-0-
04	1080	N	789	-0-	-291 B	-0-	789	3			N	-0-					-0-
05	1085	N	761	-0-	-324 B	-0-	761	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
01	1829	N	1343	-0-	-486 B	-0-	1343	3			N	-0-					-0-
02	1820	N	1269	-0-	-551 B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
*05	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1592	-0-	-51 B	-0-	1592	3			N	-0-					-0-
01	1581	N	1342	-0-	-239 B	-0-	1342	3			N	-0-					-0-
02	1428	N	1271	-0-	-157 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
*05	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1590	-0-	-53	B	-0-	1590	3			N	-0-					-0-
01	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-
02	1428	N	1010	-0-	-418	B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
*05	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1085	-0-	-62	B	-0-	1085	3			N	-0-					-0-
01	1116	N	919	-0-	-197	B	-0-	919	3			N	-0-					-0-
02	980	N	914	-0-	-66	B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
*05	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2048	-0-	-29	B	-0-	2048	3			N	-0-					-0-
01	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
02	1876	N	1666	-0-	-210	B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
04	2010	N	1990	-0-	-20	B	-0-	1990	3			N	-0-					-0-
*05	2014	N	2014	-0-	-0-	B	-0-	2014	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1705	-0-	-62	B	-0-	1705	3			N	-0-					-0-
01	1736	N	1504	-0-	-232	B	-0-	1504	3			N	-0-					-0-
02	1568	N	1461	-0-	-107	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
04	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
*05	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2825	-0-	-89	B	-0-	2825	3			N	-0-					-0-
01	2852	N	2374	-0-	-478	B	-0-	2374	3			N	-0-					-0-
02	2604	N	2473	-0-	-131	B	-0-	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3155	-0-	55	B	55	3155	3			N	-0-					-0-
04	2845	N	2790	-0-	-55	B	-0-	2790	3			N	-0-					-0-
*05	2738	N	2738	-0-	-0-	B	-0-	2738	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	806	N	666	-0-	-140 B	-0-	666	3			N	-0-					-0-
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*05	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
01	3689	N	2509	-0-	-1180 B	-0-	2509	3			N	-0-					-0-
02	3192	N	2313	-0-	-879 B	-0-	2313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2263	-0-	-1147 B	-0-	2263	3			N	-0-					-0-
04	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-
*05	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1532	-0-	-421 B	-0-	1532	3			N	-0-					-0-
04	1710	N	1531	-0-	-179 B	-0-	1531	3			N	-0-					-0-
05	1767	N	1456	-0-	-311 B	-0-	1456	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	713	N	487	-0-	-226 B	-0-	487	3			N	-0-					-0-
02	644	N	597	-0-	-47 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3202	-0-	102	B	102	3202	3		N	-0-			-0-
01	2500	N	2398	-0-	-102	B	-0-	2398	3		N	-0-			-0-
02	2275	N	2275	-0-	-0-	B	-0-	2275	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3193	#	2621	-0-	-572	B	-572	2621	3		N	-0-			-0-
04	3090	#	2396	-0-	-694	B	-1266	2396	3		N	-0-			-0-
05	3193	#	2410	-0-	-783	B	-2049	2410	3		N	-0-			-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2170	N	2092	-0-	-78	B	-0-	2092	3		N	-0-			-0-
01	2108	N	1513	-0-	-595	B	-0-	1513	3		N	-0-			-0-
02	1876	N	1657	-0-	-219	B	-0-	1657	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2366	N	2366	-0-	-0-	B	-0-	2366	3		N	-0-			-0-
04	2057	N	2057	-0-	-0-	B	-0-	2057	3		N	-0-			-0-
*05	2061	N	2061	-0-	-0-	B	-0-	2061	3		N	-0-			-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	494	-0-	-64	B	-0-	494	3		N	-0-			-0-
01	527	N	422	-0-	-105	B	-0-	422	3		N	-0-			-0-
02	448	N	406	-0-	-42	B	-0-	406	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	460	-0-	-36	B	-0-	460	3		N	-0-			-0-
04	420	N	418	-0-	-2	B	-0-	418	3		N	-0-			-0-
05	465	N	424	-0-	-41	B	-0-	424	3		N	-0-			-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	628	N	628	-0-	-0-	B	-0-	628	3		N	-0-			-0-
01	651	N	431	-0-	-220	B	-0-	431	3		N	-0-			-0-
02	560	N	491	-0-	-69	B	-0-	491	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
04	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
*05	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	1116	-0-	-1364	B	-0-	1116	3		N	-0-			-0-
01	1185	N	1185	-0-	-0-	B	-0-	1185	3		N	-0-			-0-
02	2016	N	1287	-0-	-729	B	-0-	1287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	966	-0-	-150	B	-0-	966	3		N	-0-			-0-
04	2063	N	2063	-0-	-0-	B	-0-	2063	3		N	-0-			-0-
*05	2058	N	2058	-0-	-0-	B	-0-	2058	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2056	-0-	-114 B	-0-	2056	3			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
02	2100	N	1785	-0-	-315 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1872	-0-	-174 B	-0-	1872	3			N	-0-					-0-
04	2010	N	1949	-0-	-61 B	-0-	1949	3			N	-0-					-0-
05	1984	N	1851	-0-	-133 B	-0-	1851	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
01	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
02	4704	N	3986	-0-	-718 B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3627	-0-	-713 B	-0-	3627	3			N	-0-					-0-
04	3690	N	1264	-0-	-2426 B	-0-	1264	3			N	-0-					-0-
05	4402	N	3414	-0-	-988 B	-0-	3414	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	374	-0-	-277 B	-0-	374	3			N	-0-					-0-
01	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
02	364	N	210	-0-	-154 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
05	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-
02	616	N	373	-0-	-243 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	744	N	530	-0-	-214 B	-0-	530	3			N	-0-					-0-
02	644	N	488	-0-	-156 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
*05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	#	1988	-0-	-4367 B	-12757	1988	3			N	-0-					-0-
01	6355	#	3096	-0-	-3259 B	-16016	3096	3			N	-0-					-0-
02	4928	#	3528	-0-	-1400 B	-17416	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17416																	
03	4991	#	1927	-0-	-3064 B	-20480	1927	3			N	-0-					-0-
04	3000	N	3463	-0-	463 B	-20017	3463	3			N	-0-					-0-
05	3906	N	3649	-0-	-257 B	-20017	3649	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
01	93	N	12	-0-	-81 B	-0-	12	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
01	837	N	607	-0-	-230 B	-0-	607	3			N	-0-					-0-
02	756	N	571	-0-	-185 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*05	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2731	-0-	-369 B	377	2731	3			N	-0-					-0-
01	2972	N	2595	-0-	-377 B	-0-	2595	3			N	-0-					-0-
02	3444	#	2429	-0-	-1015 B	-1015	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1015																	
03	3813	#	2633	-0-	-1180 B	-2195	2633	3			N	-0-					-0-
04	3750	#	994	-0-	-2756 B	-4951	994	3			N	-0-					-0-
05	3875	#	2788	-0-	-1087 B	-6038	2788	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	140	N	88	-0-	-52 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
01	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
02	812	N	785	-0-	-27 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
01	1333	N	898	-0-	-435 B	-0-	898	3			N	-0-					-0-
02	1176	N	1017	-0-	-159 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
*05	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	1042	-0-	1042 B	8526	1042	3			N	-0-					-0-
01	0	W	1035	-0-	1035 B	9561	1035	3			N	-0-					-0-
02	0	W	907	-0-	907 B	10468	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10468																	
03	0	W	867	-0-	867 B	11335	867	3			N	-0-					-0-
04	0	W	361	-0-	361 B	11696	361	3			N	-0-					-0-
05	0	W	745	-0-	745 B	12441	745	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

12	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

12	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
01	1116	N	1037	-0-	-79	B	-0-	1037	3			N	-0-					-0-
02	1232	N	1106	-0-	-126	B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1240	-0-	-62	B	-0-	1240	3			N	-0-					-0-
04	990	N	897	-0-	-93	B	-0-	897	3			N	-0-					-0-
05	1240	N	1022	-0-	-218	B	-0-	1022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

12	3038	N	2948	-0-	-90	B	-0-	2948	3			N	-0-					-0-
01	3007	N	2476	-0-	-531	B	-0-	2476	3			N	-0-					-0-
02	2688	N	2631	-0-	-57	B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3178	-0-	78	B	78	3178	3			N	-0-					-0-
04	2986	N	2908	-0-	-78	B	-0-	2908	3			N	-0-					-0-
*05	2933	N	2933	-0-	-0-	B	-0-	2933	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	868	N	470	-0-	-398	B	-0-	470	3			N	-0-					-0-
02	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	5978	-0-	2878	B	2878	5978	3			N	-0-					-0-
04	3000	N	4956	-0-	1956	B	4834	4956	3			N	-0-					-0-
*05	3100	N	2136	-0-	-964	B	3870	2136	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3459	-0-	-137 B	-0-	3459	3			N	-0-					-0-
01	3503	N	2625	-0-	-878 B	-0-	2625	3			N	-0-					-0-
02	3192	N	3093	-0-	-99 B	-0-	3093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3212	-0-	-260 B	-0-	3212	3			N	-0-					-0-
04	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
*05	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4243	N	4243	-0-	-0- B	-0-	4243	3			N	-0-					-0-
01	4433	N	3661	-0-	-772 B	-0-	3661	3			N	-0-					-0-
02	3608	N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4102	-0-	-145 B	-0-	4102	3			N	-0-					-0-
04	3540	N	2637	-0-	-903 B	-0-	2637	3			N	-0-					-0-
05	3999	N	2614	-0-	-1385 B	-0-	2614	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2055	-0-	-177 B	-0-	2055	3			N	-0-					-0-
01	2139	N	1722	-0-	-417 B	-0-	1722	3			N	-0-					-0-
02	1876	N	1574	-0-	-302 B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
04	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
*05	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-
01	1953	N	1285	-0-	-668 B	-0-	1285	3			N	-0-					-0-
02	1708	N	1444	-0-	-264 B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1890	-0-	-32 B	-0-	1890	3			N	-0-					-0-
04	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
*05	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2153	-0-	-48 B	-0-	2153	3			N	-0-					-0-
01	2201	N	1562	-0-	-639 B	-0-	1562	3			N	-0-					-0-
02	1960	N	1757	-0-	-203 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
04	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
*05	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	N	4865	-0-	-281 B	-0-	4865	3			N	-0-					-0-
01	4867	N	4035	-0-	-832 B	-0-	4035	3			N	-0-					-0-
02	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6055	N	6055	-0-	-0- B	-0-	6055	3			N	-0-					-0-
04	5616	N	5616	-0-	-0- B	-0-	5616	3			N	-0-					-0-
05	5673	N	5196	-0-	-477 B	-0-	5196	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	N	3531	-0-	-344 B	-0-	3531	3			N	-0-					-0-
01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
02	3220	N	2276	-0-	-944 B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
04	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
*05	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	2800	N	3155	-0-	355 B	355	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 355																	
03	2215	N	1860	-0-	-355 B	-0-	1860	3			N	-0-					-0-
04	2070	N	1395	-0-	-675 B	-0-	1395	3			N	-0-					-0-
05	3503	#	1396	-0-	-2107 B	-2107	1396	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2448	-0-	-280 B	-0-	2448	3			N	-0-					-0-
01	2573	N	1217	-0-	-1356 B	-0-	1217	3			N	-0-					-0-
02	2156	N	1297	-0-	-859 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1899	-0-	-550 B	-0-	1899	3			N	-0-					-0-
04	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
*05	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1729	-0-	-38 B	-0-	1729	3			N	-0-					-0-
01	1736	N	1401	-0-	-335 B	-0-	1401	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*05	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1938	-0-	-201 B	-0-	1938	3			N	-0-					-0-
01	2046	N	1078	-0-	-968 B	-0-	1078	3			N	-0-					-0-
02	1736	N	1147	-0-	-589 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1655	-0-	-298 B	-0-	1655	3			N	-0-					-0-
04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
*05	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2524	-0-	-142 B	-0-	2524	3			N	-0-					-0-
04	2040	N	1837	-0-	-203 B	-0-	1837	3			N	-0-					-0-
05	2635	N	1885	-0-	-750 B	-0-	1885	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3762	N	3870	-0-	108 B	-0-	3870	3			N	-0-					-0-
01	3813	N	3152	-0-	-661 B	-0-	3152	3			N	-0-					-0-
02	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-
04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
*05	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
01	2201	N	1718	-0-	-483 B	-0-	1718	3			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
04	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
05	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2024	-0-	-115 B	-0-	2024	3			N	-0-					-0-
01	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
02	1876	N	1659	-0-	-217 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
04	2520	N	1998	-0-	-522 B	-0-	1998	3			N	-0-					-0-
*05	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	N	4069	-0-	-1759 B	-0-	4069	3			N	-0-					-0-
01	5580	N	2472	-0-	-3108 B	-0-	2472	3			N	-0-					-0-
02	4592	N	2748	-0-	-1844 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4145	N	4145	-0-	-0- B	-0-	4145	3			N	-0-					-0-
04	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-
*05	4687	N	4687	-0-	-0- B	-0-	4687	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1922	N	1283	-0-	-639 B	-0-	1283	3			N	-0-					-0-
02	1708	N	1393	-0-	-315 B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
04	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
*05	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	589	N	508	-0-	-81 B	-0-	508	3			N	-0-					-0-
02	560	N	533	-0-	-27 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2213	-0-	-50 B	-0-	2213	3			N	-0-					-0-
01	2232	N	1899	-0-	-333 B	-0-	1899	3			N	-0-					-0-
02	1988	N	1945	-0-	-43 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
04	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
*05	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	504	N	354	-0-	-150 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	335	-0-	-223 B	-0-	335	3			N	-0-					-0-
04	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-
05	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	698	-0-	-201 B	-0-	698	3			N	-0-					-0-
01	868	N	274	-0-	-594 B	-0-	274	3			N	-0-					-0-
02	728	N	607	-0-	-121 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	524	-0-	-189 B	-0-	524	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
05	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
01	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
02	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
*05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1494	-0-	-459 B	-0-	1494	3			N	-0-					-0-
01	1891	N	628	-0-	-1263 B	-0-	628	3			N	-0-					-0-
02	1568	N	1225	-0-	-343 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1154	-0-	-334 B	-0-	1154	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	898	-0-	-156 B	-0-	898	3			N	-0-					-0-
01	1023	N	380	-0-	-643 B	-0-	380	3			N	-0-					-0-
02	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
04	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
*05	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2037	-0-	-443 B	-0-	2037	3			N	-0-					-0-
01	2418	N	1486	-0-	-932 B	-0-	1486	3			N	-0-					-0-
02	2100	N	1681	-0-	-419 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1758	-0-	-288 B	-0-	1758	3			N	-0-					-0-
04	1440	N	1340	-0-	-100 B	-0-	1340	3			N	-0-					-0-
*05	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

12	1364	N	1256	-0-	-108 B	-0-	1256	3			N	-0-					-0-
01	1271	N	830	-0-	-441 B	-0-	830	3			N	-0-					-0-
02	1204	N	605	-0-	-599 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
04	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*05	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

12	3069	N	2022	-0-	-1047 B	-5541	2022	3			N	-0-					-0-
01	2976	N	633	-0-	-2343 B	-5541	633	3			N	-0-					-0-
02	2184	N	1141	-0-	-1043 B	-5541	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5541																	
03	2015	N	1002	-0-	-1013 B	-0-	1002	3			N	-0-					-0-
04	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
05	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

12	2635	N	2478	-0-	-157 B	-0-	2478	3			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	3			N	-0-					-0-
02	2324	N	2250	-0-	-74 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
04	2430	N	2372	-0-	-58 B	-0-	2372	3			N	-0-					-0-
*05	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

12	1829	N	1618	-0-	-211 B	-0-	1618	3			N	-0-					-0-
01	1767	N	1218	-0-	-549 B	-0-	1218	3			N	-0-					-0-
02	1568	N	1276	-0-	-292 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
*05	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

12	2418	N	2264	-0-	-154 B	-0-	2264	3			N	-0-					-0-
01	2387	N	1867	-0-	-520 B	-0-	1867	3			N	-0-					-0-
02	2100	N	1944	-0-	-156 B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
04	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
*05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

12	1984	N	1895	-0-	-89 B	-0-	1895	3			N	-0-					-0-
01	1922	N	1351	-0-	-571 B	-0-	1351	3			N	-0-					-0-
02	1848	N	1281	-0-	-567 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1340	-0-	-551 B	-0-	1340	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
*05	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

12	2108	N	1939	-0-	-169 B	-0-	1939	3			N	-0-					-0-
01	2046	N	1499	-0-	-547 B	-0-	1499	3			N	-0-					-0-
02	1876	N	1484	-0-	-392 B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
04	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
*05	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	485	-0-	-135 B	-0-	485	3			N	-0-					-0-
02	504	N	495	-0-	-9 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
04	480	N	285	-0-	-195 B	-0-	285	3			N	-0-					-0-
05	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
04	630	N	456	-0-	-174 B	-0-	456	3			N	-0-					-0-
05	775	N	662	-0-	-113 B	-0-	662	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	657	-0-	-2443 B	4024	657	3			N	-0-					-0-
01	3100	N	312	-0-	-2788 B	1236	312	3			N	-0-					-0-
02	1325	N	89	-0-	-1236 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	190	-0-	-461 B	-0-	190	3			N	-0-					-0-
04	300	N	24	-0-	-276 B	-0-	24	3			N	-0-					-0-
*05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-
04	1410	N	1015	-0-	-395 B	-0-	1015	3			N	-0-					-0-
05	1550	N	1331	-0-	-219 B	-0-	1331	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1635	-0-	-70 B	-0-	1635	3			N	-0-					-0-
01	1705	N	1534	-0-	-171 B	-0-	1534	3			N	-0-					-0-
02	1596	N	1532	-0-	-64 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
*05	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	899	N	659	-0-	-240 B	-0-	659	3			N	-0-					-0-
02	896	N	708	-0-	-188 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*05	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1381	-0-	-45	B	-0-	1381	3			N	-0-					-0-
01	1395	N	1073	-0-	-322	B	-0-	1073	3			N	-0-					-0-
02	1316	N	1049	-0-	-267	B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
04	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
*05	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2708	N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					-0-
01	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
02	2380	N	2363	-0-	-17	B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2377	-0-	-320	B	-0-	2377	3			N	-0-					-0-
04	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
05	2604	N	2531	-0-	-73	B	-0-	2531	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-
01	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
02	2212	N	1979	-0-	-233	B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2209	-0-	-116	B	-0-	2209	3			N	-0-					-0-
04	2250	N	1944	-0-	-306	B	-0-	1944	3			N	-0-					-0-
*05	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	682	-0-	-434	B	-0-	682	3			N	-0-					-0-
01	1085	N	5	-0-	-1080	B	-0-	5	3			N	-0-					-0-
02	728	N	294	-0-	-434	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	168	-0-	-514	B	-0-	168	3			N	-0-					-0-
04	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
05	341	N	263	-0-	-78	B	-0-	263	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1450	-0-	-534	B	-0-	1450	3			N	-0-					-0-
01	1922	N	729	-0-	-1193	B	-0-	729	3			N	-0-					-0-
02	1512	N	1297	-0-	-215	B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1274	-0-	-183	B	-0-	1274	3			N	-0-					-0-
04	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
*05	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	7	-0-	-1	B	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
02	8	N	5	-0-	-3	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	6	-0-	-1	B	-0-	6	3			N	-0-					-0-
04	8	N	6	-0-	-2	B	-0-	6	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1251	-0-	-82 B	-0-	1251	3			N	-0-					-0-
01	1240	N	821	-0-	-419 B	-0-	821	3			N	-0-					-0-
02	1120	N	658	-0-	-462 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
*05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
01	1333	N	1001	-0-	-332 B	-0-	1001	3			N	-0-					-0-
02	1232	N	1064	-0-	-168 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	N	3618	-0-	-71 B	-0-	3618	3			N	-0-					-0-
01	3658	N	2960	-0-	-698 B	-0-	2960	3			N	-0-					-0-
02	3276	N	3240	-0-	-36 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
04	3613	N	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-
*05	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
02	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
05	1922	N	1755	-0-	-167 B	-0-	1755	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	12	-0-	-236 B	-0-	12	3			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
04	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1633	-0-	-289	B	-0-	1633	3			N	-0-					-0-
01	1860	N	571	-0-	-1289	B	-0-	571	3			N	-0-					-0-
02	1764	N	645	-0-	-1119	B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	872	-0-	-771	B	-0-	872	3			N	-0-					-0-
04	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
*05	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
01	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	N	2819	-0-	-622	B	-0-	2819	3			N	-0-					-0-
01	3348	N	1781	-0-	-1567	B	-0-	1781	3			N	-0-					-0-
02	2884	N	2390	-0-	-494	B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2536	-0-	-285	B	-0-	2536	3			N	-0-					-0-
04	1929	N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-
*05	2930	N	2930	-0-	-0-	B	-0-	2930	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	N	3404	-0-	-4315	B	-0-	3404	3			N	-0-					-0-
01	7471	N	4352	-0-	-3119	B	-0-	4352	3			N	-0-					-0-
02	6216	N	5599	-0-	-617	B	-0-	5599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	1578	-0-	-1832	B	-0-	1578	3			N	-0-					-0-
04	4200	N	2191	-0-	-2009	B	-0-	2191	3			N	-0-					-0-
05	6200	N	4529	-0-	-1671	B	-0-	4529	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2663	-0-	-282 B	-0-	2663	3			N	-0-					-0-
01	2852	N	2761	-0-	-91 B	-0-	2761	3			N	-0-					-0-
02	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2639	-0-	-27 B	-0-	2639	3			N	-0-					-0-
04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
*05	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

12 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

12	1085	N	916	-0-	-169 B	-0-	916	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	896	N	869	-0-	-27 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	990	N	982	-0-	-8 B	-0-	982	3			N	-0-					-0-
*05	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1176	N	1108	-0-	-68 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1240	N	1164	-0-	-76 B	-0-	1164	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

12	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
01	2542	N	2143	-0-	-399 B	-0-	2143	3			N	-0-					-0-
02	2156	N	1686	-0-	-470 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
04	2070	N	2063	-0-	-7 B	-0-	2063	3			N	-0-					-0-
*05	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1004	-0-	-453 B	-0-	1004	3			N	-0-					-0-
02	1316	N	1006	-0-	-310 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
*05	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1652	N	1469	-0-	-183 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
04	2010	N	1867	-0-	-143 B	-0-	1867	3			N	-0-					-0-
*05	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1302	N	1157	-0-	-145 B	-0-	1157	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
*05	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1054	N	663	-0-	-391 B	-0-	663	3			N	-0-					-0-
02	924	N	508	-0-	-416 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
*05	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	1023	N	848	-0-	-175 B	-0-	848	3			N	-0-					-0-
02	980	N	925	-0-	-55 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
05	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
01	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
05	1426	N	1107	-0-	-319 B	-0-	1107	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	#	2597	-0-	-565 B	-2090	2597	3			N	-0-					-0-
01	3162	#	2351	-0-	-811 B	-2901	2351	3			N	-0-					-0-
02	2856	#	2441	-0-	-415 B	-3316	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3316																	
03	3162	#	2723	-0-	-439 B	-3755	2723	3			N	-0-					-0-
04	3060	#	2489	-0-	-571 B	-4326	2489	3			N	-0-					-0-
05	2697	N	1937	-0-	-760 B	-4326	1937	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
04	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
*05	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1432	-0-	-118 B	-0-	1432	3			N	-0-					-0-
01	1488	N	927	-0-	-561 B	-0-	927	3			N	-0-					-0-
02	1372	N	947	-0-	-425 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
*05	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
01	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1117	-0-	-30 B	-0-	1117	3			N	-0-					-0-
01	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
02	1008	N	1003	-0-	-5 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-
05	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1002	-0-	-238 B	-0-	1002	3			N	-0-					-0-
01	1178	N	445	-0-	-733 B	-0-	445	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	410	-0-	-582 B	-0-	410	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2373	-0-	-231 B	-0-	2373	3			N	-0-					-0-
01	2511	N	1868	-0-	-643 B	-0-	1868	3			N	-0-					-0-
02	2268	N	2030	-0-	-238 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2146	-0-	-241 B	-0-	2146	3			N	-0-					-0-
04	1800	N	1518	-0-	-282 B	-0-	1518	3			N	-0-					-0-
05	2263	N	1345	-0-	-918 B	-0-	1345	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

12	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
01	1302	N	1007	-0-	-295	B	-0-	1007	3			N	-0-					-0-
02	1232	N	1196	-0-	-36	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
04	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
05	1333	N	1321	-0-	-12	B	-0-	1321	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

12	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
01	1612	N	1542	-0-	-70	B	-0-	1542	3			N	-0-					-0-
02	1848	N	1420	-0-	-428	B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1718	-0-	-359	B	-0-	1718	3			N	-0-					-0-
04	1500	N	1156	-0-	-344	B	-0-	1156	3			N	-0-					-0-
05	1581	N	1364	-0-	-217	B	-0-	1364	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

12	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
01	1333	N	1156	-0-	-177	B	-0-	1156	3			N	-0-					-0-
02	1260	N	1198	-0-	-62	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
04	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
05	1333	N	1300	-0-	-33	B	-0-	1300	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

12	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
01	1209	N	867	-0-	-342	B	-0-	867	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
04	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
05	1364	N	1187	-0-	-177	B	-0-	1187	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	527	N	90	-0-	-437	B	-0-	90	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
*05	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	682	N	542	-0-	-140 B	-0-	542	3			N	-0-					-0-
02	672	N	482	-0-	-190 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	505	-0-	-239 B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54 B	-0-	456	3			N	-0-					-0-
05	527	N	454	-0-	-73 B	-0-	454	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		934	-0-	934 B	934	934	3			N	-0-					-0-
02	14B2 EXT		3559	-0-	3559 B	4493	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4493																	
03	14B2 EXT		2936	-0-	2936 B	7429	2936	3			N	-0-					-0-
04	0		2414	-0-	2414 B	9843	2414	3			N	-0-					-0-
05	0		2342	-0-	2342 B	12185	2342	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
01	837	N	646	-0-	-191 B	-0-	646	3			N	-0-					-0-
02	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
05	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
01	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	39	-0-	-674 B	-0-	39	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1355	-0-	-598 B	-0-	1355	3			N	-0-					-0-
01	1891	N	1070	-0-	-821 B	-0-	1070	3			N	-0-					-0-
02	1120	N	578	-0-	-542 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	285	-0-	-1079 B	-0-	285	3			N	-0-					-0-
04	1050	N	311	-0-	-739 B	-0-	311	3			N	-0-					-0-
*05	3051	N	3051	-0-	-0- B	-0-	3051	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1518	-0-	-63 B	-0-	1518	3			N	-0-					-0-
01	1550	N	1252	-0-	-298 B	-0-	1252	3			N	-0-					-0-
02	1456	N	1322	-0-	-134 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
*05	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3397	-0-	-13	B	-0-	3397	3			N	-0-					-0-
01	3317	N	2181	-0-	-1136	B	-0-	2181	3			N	-0-					-0-
02	3052	N	2542	-0-	-510	B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2954	-0-	-456	B	-0-	2954	3			N	-0-					-0-
04	2100	N	2035	-0-	-65	B	-0-	2035	3			N	-0-					-0-
05	2821	N	1489	-0-	-1332	B	-0-	1489	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2378	-0-	-9	B	-0-	2378	3			N	-0-					-0-
01	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
02	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2340	-0-	-47	B	-0-	2340	3			N	-0-					-0-
04	2310	N	2218	-0-	-92	B	-0-	2218	3			N	-0-					-0-
05	2356	N	2321	-0-	-35	B	-0-	2321	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1890	-0-	-311	B	-0-	1890	3			N	-0-					-0-
01	2108	N	1659	-0-	-449	B	-0-	1659	3			N	-0-					-0-
02	1820	N	1498	-0-	-322	B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1778	-0-	-113	B	-0-	1778	3			N	-0-					-0-
04	1620	N	1531	-0-	-89	B	-0-	1531	3			N	-0-					-0-
*05	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
01	868	N	597	-0-	-271	B	-0-	597	3			N	-0-					-0-
02	784	N	663	-0-	-121	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-
04	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
*05	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	961	N	666	-0-	-295	B	-0-	666	3			N	-0-					-0-
02	896	N	844	-0-	-52	B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	968	-0-	-55	B	-0-	968	3			N	-0-					-0-
04	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
*05	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1547	-0-	-344	B	-0-	1547	3			N	-0-					-0-
01	1829	N	964	-0-	-865	B	-0-	964	3			N	-0-					-0-
02	1540	N	1271	-0-	-269	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1349	-0-	-201	B	-0-	1349	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
*05	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

12	806 N	801	-0-	-5	B	-0-	801	3		N	-0-			-0-
01	806 N	779	-0-	-27	B	-0-	779	3		N	-0-			-0-
02	728 N	723	-0-	-5	B	-0-	723	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	806 N	779	-0-	-27	B	-0-	779	3		N	-0-			-0-
04	764 N	764	-0-	-0-	B	-0-	764	3		N	-0-			-0-
05	806 N	785	-0-	-21	B	-0-	785	3		N	-0-			-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

12	3100 N	3848	-0-	748	B	1577	3848	3		N	-0-			-0-
01	3100 N	3188	-0-	88	B	1665	3188	3		N	-0-			-0-
02	5046 R	3381	-0-	-1665	B	-0-	3381	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	3968 #	3870	-0-	-98	B	-98	3870	3		N	-0-			-0-
04	3840 #	3590	-0-	-250	B	-348	3590	3		N	-0-			-0-
05	3968 #	3637	-0-	-331	B	-679	3637	3		N	-0-			-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

12	1406 N	1406	-0-	-0-	B	-0-	1406	3		N	-0-			-0-
01	1129 N	1129	-0-	-0-	B	-0-	1129	3		N	-0-			-0-
02	1400 N	743	-0-	-657	B	-0-	743	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	1395 N	547	-0-	-848	B	-0-	547	3		N	-0-			-0-
04	1080 N	464	-0-	-616	B	-0-	464	3		N	-0-			-0-
05	837 N	450	-0-	-387	B	-0-	450	3		N	-0-			-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	308	N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	248	N	98	-0-	-150 B	-0-	98	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1250	-0-	-83 B	-0-	1250	3			N	-0-					-0-
04	1590	N	1190	-0-	-400 B	-0-	1190	3			N	-0-					-0-
05	1271	N	1255	-0-	-16 B	-0-	1255	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
01	1116	N	944	-0-	-172 B	-0-	944	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
04	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
05	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
01	775	N	129	-0-	-646 B	-0-	129	3			N	-0-					-0-
02	700	N	45	-0-	-655 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
02	1400	N	1219	-0-	-181 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1364	N	1189	-0-	-175 B	-0-	1189	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1880	-0-	-73 B	-0-	1880	3			N	-0-					-0-
01	1891	N	1277	-0-	-614 B	-0-	1277	3			N	-0-					-0-
02	1708	N	1577	-0-	-131 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1859	-0-	-32 B	-0-	1859	3			N	-0-					-0-
04	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
*05	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
01	1705	N	1343	-0-	-362	B	-0-	1343	3			N	-0-					-0-
02	1708	N	1485	-0-	-223	B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
*05	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
01	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
02	1428	N	1375	-0-	-53	B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1557	-0-	-24	B	-0-	1557	3			N	-0-					-0-
04	1530	N	1459	-0-	-71	B	-0-	1459	3			N	-0-					-0-
05	1519	N	1485	-0-	-34	B	-0-	1485	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
01	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-
02	1176	N	1156	-0-	-20	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1317	-0-	-16	B	-0-	1317	3			N	-0-					-0-
04	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
05	1271	N	1266	-0-	-5	B	-0-	1266	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
02	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
04	1380	N	1243	-0-	-137	B	-0-	1243	3			N	-0-					-0-
05	1457	N	1245	-0-	-212	B	-0-	1245	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
01	1426	N	1161	-0-	-265	B	-0-	1161	3			N	-0-					-0-
02	1288	N	1280	-0-	-8	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1472	-0-	-16	B	-0-	1472	3			N	-0-					-0-
04	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
05	1426	N	1397	-0-	-29	B	-0-	1397	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2414	-0-	-35	B	-0-	2414	3			N	-0-					-0-
01	2480	N	1989	-0-	-491	B	-0-	1989	3			N	-0-					-0-
02	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
04	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
05	2449	N	2082	-0-	-367	B	-0-	2082	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
01	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-
02	896	N	889	-0-	-7	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
04	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
05	992	N	917	-0-	-75	B	-0-	917	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

12	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
01	868	N	659	-0-	-209	B	-0-	659	3			N	-0-					-0-
02	840	N	756	-0-	-84	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	868	-0-	-62	B	-0-	868	3			N	-0-					-0-
04	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
05	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

12	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
01	1209	N	1133	-0-	-76	B	-0-	1133	3			N	-0-					-0-
02	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
05	1364	N	1202	-0-	-162	B	-0-	1202	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

12	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
01	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
02	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
04	1950	N	1882	-0-	-68	B	-0-	1882	3			N	-0-					-0-
05	2108	N	1730	-0-	-378	B	-0-	1730	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

12	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
01	1085	N	818	-0-	-267	B	-0-	818	3			N	-0-					-0-
02	1036	N	834	-0-	-202	B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	710	-0-	-437	B	-0-	710	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
*05	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1886	-0-	-67 B	-0-	1886	3			N	-0-					-0-
01	1891	N	1841	-0-	-50 B	-0-	1841	3			N	-0-					-0-
02	1708	N	1661	-0-	-47 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1886	-0-	-5 B	-0-	1886	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*05	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1752	-0-	-387 B	-0-	1752	3			N	-0-					-0-
01	1984	N	1510	-0-	-474 B	-0-	1510	3			N	-0-					-0-
02	1680	N	1548	-0-	-132 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1606	-0-	-161 B	-0-	1606	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1705	N	1498	-0-	-207 B	-0-	1498	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
04	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
05	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	946	-0-	-356 B	-0-	946	3			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
04	1290	N	582	-0-	-708 B	-0-	582	3			N	-0-					-0-
05	1364	N	845	-0-	-519 B	-0-	845	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	952	N	949	-0-	-3 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	970	-0-	-115 B	-0-	970	3			N	-0-					-0-
04	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
*05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1077	-0-	-225 B	-0-	1077	3			N	-0-					-0-
01	1209	N	831	-0-	-378 B	-0-	831	3			N	-0-					-0-
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
*05	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2376	-0-	-166 B	-0-	2376	3			N	-0-					-0-
01	2480	N	1886	-0-	-594 B	-0-	1886	3			N	-0-					-0-
02	2184	N	1951	-0-	-233 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
04	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
*05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1231	-0-	-102 B	-0-	1231	3			N	-0-					-0-
01	1240	N	846	-0-	-394 B	-0-	846	3			N	-0-					-0-
02	1092	N	591	-0-	-501 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
04	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
*05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1961	-0-	-54 B	-0-	1961	3			N	-0-					-0-
01	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
02	1764	N	1630	-0-	-134 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-
04	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
*05	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	N	1495	-0-	-2814 B	-0-	1495	3			N	-0-					-0-
01	3782	N	1357	-0-	-2425 B	-0-	1357	3			N	-0-					-0-
02	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4210	N	4210	-0-	-0- B	-0-	4210	3			N	-0-					-0-
04	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-
05	4061	N	3384	-0-	-677 B	-0-	3384	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	N	4437	-0-	-957 B	-0-	4437	3			N	-0-					-0-
01	4836	N	2991	-0-	-1845 B	-0-	2991	3			N	-0-					-0-
02	4424	N	4065	-0-	-359 B	-0-	4065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4880	N	4880	-0-	-0- B	-0-	4880	3			N	-0-					-0-
04	4640	N	4640	-0-	-0- B	-0-	4640	3			N	-0-					-0-
*05	4724	N	4724	-0-	-0- B	-0-	4724	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	#	6607	-0-	-2445 B	-3420	6607	3			N	-0-					-0-
01	8742	N	5394	-0-	-3348 B	-3420	5394	3			N	-0-					-0-
02	6608	N	6965	-0-	357 B	-3063	6965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3007		CANCELLED UNDERAGE ->		-56										
03	6603	N	8780	-0-	2177 B	-830	8780	3			N	-0-					-0-
04	7264	N	8094	-0-	830 B	-0-	8094	3			N	-0-					-0-
05	7719	N	7668	-0-	-51 B	-0-	7668	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
01	1457	N	875	-0-	-582 B	-0-	875	3			N	-0-					-0-
02	1316	N	864	-0-	-452 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N	907	-0-	-364 B	-0-	907	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
*05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	N	5205	-0-	-1522 B	-0-	5205	3			N	-0-					-0-
01	6634	N	4520	-0-	-2114 B	-0-	4520	3			N	-0-					-0-
02	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6885	N	6885	-0-	-0- B	-0-	6885	3			N	-0-					-0-
04	6237	N	6237	-0-	-0- B	-0-	6237	3			N	-0-					-0-
05	6293	N	5671	-0-	-622 B	-0-	5671	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1684	-0-	-641 B	-0-	1684	3			N	-0-					-0-
01	1860	N	1223	-0-	-637 B	-0-	1223	3			N	-0-					-0-
02	1680	N	1494	-0-	-186 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
05	1643	N	1527	-0-	-116 B	-0-	1527	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	126	-0-	-835 B	-0-	126	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1597	-0-	-139 B	-0-	1597	3			N	-0-					-0-
01	1674	N	1153	-0-	-521 B	-0-	1153	3			N	-0-					-0-
02	1428	N	1153	-0-	-275 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
*05	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
05	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3305	-0-	-663 B	-0-	3305	3			N	-0-					-0-
01	3844	N	2266	-0-	-1578 B	-0-	2266	3			N	-0-					-0-
02	3388	N	2692	-0-	-696 B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2592	-0-	-725 B	-0-	2592	3			N	-0-					-0-
04	2190	N	2083	-0-	-107 B	-0-	2083	3			N	-0-					-0-
*05	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1796	-0-	-33 B	-0-	1796	3			N	-0-					-0-
01	1798	N	1405	-0-	-393 B	-0-	1405	3			N	-0-					-0-
02	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
04	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
05	1860	N	1769	-0-	-91 B	-0-	1769	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	N	5060	-0-	-148 B	-0-	5060	3			N	-0-					-0-
01	5053	N	3699	-0-	-1354 B	-0-	3699	3			N	-0-					-0-
02	4592	N	4087	-0-	-505 B	-0-	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5260	N	5260	-0-	-0- B	-0-	5260	3			N	-0-					-0-
04	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
*05	5071	N	5071	-0-	-0- B	-0-	5071	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1545	-0-	-315 B	-0-	1545	3			N	-0-					-0-
01	1798	N	1507	-0-	-291 B	-0-	1507	3			N	-0-					-0-
02	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-
04	1470	N	1142	-0-	-328 B	-0-	1142	3			N	-0-					-0-
05	1829	N	1312	-0-	-517 B	-0-	1312	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	N	3739	-0-	-136 B	-0-	3739	3			N	-0-					-0-
01	3813	N	3285	-0-	-528 B	-0-	3285	3			N	-0-					-0-
02	3416	N	3191	-0-	-225 B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-
04	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-
*05	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	N	3509	-0-	-242 B	-0-	3509	3			N	-0-					-0-
01	3658	N	3384	-0-	-274 B	-0-	3384	3			N	-0-					-0-
02	3332	N	3201	-0-	-131 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3445	-0-	-58 B	-0-	3445	3			N	-0-					-0-
04	3270	N	3164	-0-	-106 B	-0-	3164	3			N	-0-					-0-
*05	3561	N	3561	-0-	-0- B	-0-	3561	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1415	-0-	-1034 B	-0-	1415	3			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
02	1876	N	1563	-0-	-313 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1920	N	1322	-0-	-598 B	-0-	1322	3			N	-0-					-0-
05	1736	N	1261	-0-	-475 B	-0-	1261	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
01	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*05	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2141	-0-	-680 B	-0-	2141	3			N	-0-					-0-
01	2759	N	1340	-0-	-1419 B	-0-	1340	3			N	-0-					-0-
02	2268	N	1354	-0-	-914 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
04	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
*05	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3002	-0-	-253 B	-0-	3002	3			N	-0-					-0-
01	3193	N	2567	-0-	-626 B	-0-	2567	3			N	-0-					-0-
02	2744	N	2454	-0-	-290 B	-0-	2454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-
04	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
*05	3121	N	3121	-0-	-0- B	-0-	3121	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
02	1848	N	1838	-0-	-10 B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2041	-0-	-5 B	-0-	2041	3			N	-0-					-0-
04	1980	N	1973	-0-	-7 B	-0-	1973	3			N	-0-					-0-
05	2046	N	2035	-0-	-11 B	-0-	2035	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2412	-0-	-781 B	-0-	2412	3			N	-0-					-0-
01	3069	N	1591	-0-	-1478 B	-0-	1591	3			N	-0-					-0-
02	2604	N	1644	-0-	-960 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-
04	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
*05	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3127	-0-	-128 B	-0-	3127	3			N	-0-					-0-
01	3162	N	867	-0-	-2295 B	-0-	867	3			N	-0-					-0-
02	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
04	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
05	3286	N	3151	-0-	-135 B	-0-	3151	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
01	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
02	1092	N	987	-0-	-105 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-
04	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
05	1085	N	620	-0-	-465 B	-0-	620	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	N	3275	-0-	-166 B	-0-	3275	3			N	-0-					-0-
01	3255	N	2214	-0-	-1041 B	-0-	2214	3			N	-0-					-0-
02	2968	N	2133	-0-	-835 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-
04	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
*05	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	N	3890	-0-	-264 B	-0-	3890	3			N	-0-					-0-
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-
02	3668	N	3493	-0-	-175 B	-0-	3493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3801	-0-	-74 B	-0-	3801	3			N	-0-					-0-
04	3510	N	3492	-0-	-18 B	-0-	3492	3			N	-0-					-0-
05	3875	N	3859	-0-	-16 B	-0-	3859	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2179	-0-	-146 B	-0-	2179	3			N	-0-					-0-
01	2139	N	1251	-0-	-888 B	-0-	1251	3			N	-0-					-0-
02	1932	N	922	-0-	-1010 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2010	-0-	-160 B	-0-	2010	3			N	-0-					-0-
04	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
*05	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
05	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1118	-0-	-339 B	-0-	1118	3			N	-0-					-0-
01	1395	N	673	-0-	-722 B	-0-	673	3			N	-0-					-0-
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	982	-0-	-134 B	-0-	982	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*05	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1902	-0-	-144 B	-0-	1902	3			N	-0-					-0-
01	1922	N	1401	-0-	-521 B	-0-	1401	3			N	-0-					-0-
02	1708	N	1514	-0-	-194 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
*05	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
01	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
02	1260	N	1098	-0-	-162 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
04	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
*05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2945	N	2788	-0-	-157	B	-0-	2788	3		N	-0-			-0-
01	2821	N	2086	-0-	-735	B	-0-	2086	3		N	-0-			-0-
02	2576	N	2105	-0-	-471	B	-0-	2105	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2998	N	2998	-0-	-0-	B	-0-	2998	3		N	-0-			-0-
04	2790	N	2790	-0-	-0-	B	-0-	2790	3		N	-0-			-0-
*05	2740	N	2740	-0-	-0-	B	-0-	2740	3		N	-0-			-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1126	-0-	-114	B	-0-	1126	3		N	-0-			-0-
01	1209	N	379	-0-	-830	B	-0-	379	3		N	-0-			-0-
02	1148	N	228	-0-	-920	B	-0-	228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	366	-0-	-750	B	-0-	366	3		N	-0-			-0-
04	360	N	9	-0-	-351	B	-0-	9	3		N	-0-			-0-
05	248	N	5	-0-	-243	B	-0-	5	3		N	-0-			-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1921	-0-	-32	B	-0-	1921	3		N	-0-			-0-
01	1922	N	1667	-0-	-255	B	-0-	1667	3		N	-0-			-0-
02	1764	N	1623	-0-	-141	B	-0-	1623	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2035	N	2035	-0-	-0-	B	-0-	2035	3		N	-0-			-0-
04	1877	N	1877	-0-	-0-	B	-0-	1877	3		N	-0-			-0-
*05	1896	N	1896	-0-	-0-	B	-0-	1896	3		N	-0-			-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2883	N	2625	-0-	-258	B	-0-	2625	3		N	-0-			-0-
01	2790	N	1864	-0-	-926	B	-0-	1864	3		N	-0-			-0-
02	2548	N	1874	-0-	-674	B	-0-	1874	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2674	N	2674	-0-	-0-	B	-0-	2674	3		N	-0-			-0-
04	2523	N	2523	-0-	-0-	B	-0-	2523	3		N	-0-			-0-
*05	2474	N	2474	-0-	-0-	B	-0-	2474	3		N	-0-			-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	794	-0-	-415	B	-0-	794	3		N	-0-			-0-
01	1178	N	728	-0-	-450	B	-0-	728	3		N	-0-			-0-
02	833	N	833	-0-	-0-	B	-0-	833	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1178	-0-	-0-	B	-0-	1178	3		N	-0-			-0-
04	1243	N	1243	-0-	-0-	B	-0-	1243	3		N	-0-			-0-
*05	1250	N	1250	-0-	-0-	B	-0-	1250	3		N	-0-			-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1244	-0-	-89	B	-0-	1244	3		N	-0-			-0-
01	1240	N	901	-0-	-339	B	-0-	901	3		N	-0-			-0-
02	1120	N	981	-0-	-139	B	-0-	981	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1294	N	1294	-0-	-0-	B	-0-	1294	3		N	-0-			-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	3		N	-0-			-0-
*05	1200	N	1200	-0-	-0-	B	-0-	1200	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
01	1891	N	1352	-0-	-539 B	-0-	1352	3			N	-0-					-0-
02	1708	N	1490	-0-	-218 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
04	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
*05	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	939	-0-	-1386 B	-0-	939	3			N	-0-					-0-
01	2511	N	1491	-0-	-1020 B	-0-	1491	3			N	-0-					-0-
02	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
04	1440	N	1113	-0-	-327 B	-0-	1113	3			N	-0-					-0-
05	1519	N	1031	-0-	-488 B	-0-	1031	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	532	N	69	-0-	-463 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	7	-0-	-55 B	-0-	7	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1902	-0-	-237 B	-0-	1902	3			N	-0-					-0-
01	2077	N	895	-0-	-1182 B	-0-	895	3			N	-0-					-0-
02	2072	N	724	-0-	-1348 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	915	-0-	-976 B	-0-	915	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
*05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1518	-0-	-497 B	-0-	1518	3			N	-0-					-0-
01	1953	N	621	-0-	-1332 B	-0-	621	3			N	-0-					-0-
02	1652	N	1196	-0-	-456 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1235	-0-	-284 B	-0-	1235	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*05	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2837	-0-	-170	B	-0-	2837	3			N	-0-					-0-
01	2883	N	2166	-0-	-717	B	-0-	2166	3			N	-0-					-0-
02	2576	N	2385	-0-	-191	B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
04	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-
*05	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1618	-0-	-149	B	-0-	1618	3			N	-0-					-0-
01	1674	N	1195	-0-	-479	B	-0-	1195	3			N	-0-					-0-
02	1484	N	1334	-0-	-150	B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
04	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
*05	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1536	-0-	-169	B	-0-	1536	3			N	-0-					-0-
01	1581	N	1096	-0-	-485	B	-0-	1096	3			N	-0-					-0-
02	1372	N	1186	-0-	-186	B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1542	-0-	-8	B	-0-	1542	3			N	-0-					-0-
04	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
*05	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	N	2731	-0-	-1392	B	-0-	2731	3			N	-0-					-0-
01	3968	N	2588	-0-	-1380	B	-0-	2588	3			N	-0-					-0-
02	3416	N	2911	-0-	-505	B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
04	3691	N	3691	-0-	-0-	B	-0-	3691	3			N	-0-					-0-
*05	3752	N	3752	-0-	-0-	B	-0-	3752	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2236	-0-	-585	B	-0-	2236	3			N	-0-					-0-
01	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
02	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
04	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
*05	2707	N	2707	-0-	-0-	B	-0-	2707	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3597	-0-	-247	B	-0-	3597	3			N	-0-					-0-
01	3658	N	2315	-0-	-1343	B	-0-	2315	3			N	-0-					-0-
02	3248	N	2375	-0-	-873	B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3571	-0-	-25	B	-0-	3571	3			N	-0-					-0-
04	3458	N	3458	-0-	-0-	B	-0-	3458	3			N	-0-					-0-
*05	3366	N	3366	-0-	-0-	B	-0-	3366	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3377	N	3377	-0-	-0-	B	-0-	3377	3			N	-0-					-0-
01	3137	N	3137	-0-	-0-	B	-0-	3137	3			N	-0-					-0-
02	2991	N	2991	-0-	-0-	B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	2443	-0-	-936	B	-0-	2443	3			N	-0-					-0-
04	3030	N	2903	-0-	-127	B	-0-	2903	3			N	-0-					-0-
05	3317	N	3204	-0-	-113	B	-0-	3204	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	N	9797	-0-	-495	B	-0-	9797	3			N	-0-					-0-
01	10044	N	7739	-0-	-2305	B	-0-	7739	3			N	-0-					-0-
02	8988	N	7781	-0-	-1207	B	-0-	7781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9796	N	9317	-0-	-479	B	-0-	9317	3			N	-0-					-0-
04	9099	N	9099	-0-	-0-	B	-0-	9099	3			N	-0-					-0-
*05	9382	N	9382	-0-	-0-	B	-0-	9382	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	971	-0-	-269	B	-0-	971	3			N	-0-					-0-
01	1209	N	724	-0-	-485	B	-0-	724	3			N	-0-					-0-
02	980	N	582	-0-	-398	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	507	-0-	-454	B	-0-	507	3			N	-0-					-0-
04	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
*05	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2074	N	2074	-0-	-0-	B	-0-	2074	3			N	-0-					-0-
01	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
02	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
04	2422	N	2422	-0-	-0-	B	-0-	2422	3			N	-0-					-0-
*05	2348	N	2348	-0-	-0-	B	-0-	2348	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1421	-0-	-718	B	-0-	1421	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
04	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
*05	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2631	-0-	-190 B	-0-	2631	3			N	-0-					-0-
01	2697	N	1901	-0-	-796 B	-0-	1901	3			N	-0-					-0-
02	2380	N	2053	-0-	-327 B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
04	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
*05	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
01	961	N	830	-0-	-131 B	-0-	830	3			N	-0-					-0-
02	1456	N	1110	-0-	-346 B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
05	1240	N	863	-0-	-377 B	-0-	863	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3210	-0-	-200 B	-3215	3210	3			N	-0-					-0-
01	3193	N	1802	-0-	-1391 B	-3215	1802	3			N	-0-					-0-
02	1960	N	1371	-0-	-589 B	-3215	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3215																	
03	3224	N	2743	-0-	-481 B	-0-	2743	3			N	-0-					-0-
04	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
*05	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2260	-0-	-189 B	-0-	2260	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
04	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
*05	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
01	899	N	638	-0-	-261 B	-0-	638	3			N	-0-					-0-
02	784	N	635	-0-	-149 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	346	-0-	-863 B	-0-	346	3			N	-0-					-0-
01	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-
02	1568	N	266	-0-	-1302 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
01	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
02	2800	N	3126	-0-	326	B	326	3126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 326																		
03	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
04	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
05	3472	#	3231	-0-	-241	B	-241	3231	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	N	4912	-0-	-172	B	-0-	4912	3			N	-0-					-0-
01	4929	N	4642	-0-	-287	B	-0-	4642	3			N	-0-					-0-
02	4452	N	4347	-0-	-105	B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4905	N	4905	-0-	-0-	B	-0-	4905	3			N	-0-					-0-
04	4680	N	4680	-0-	-0-	B	-0-	4680	3			N	-0-					-0-
*05	4810	N	4810	-0-	-0-	B	-0-	4810	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2427	N	212	-0-	-2215	B	-0-	212	3			N	-0-					-0-
01	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
02	4872	#	3353	-0-	-1519	B	-1519	3353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1519																		
03	5394	#	3123	-0-	-2271	B	-3790	3123	3			N	-0-					-0-
04	5220	#	2123	-0-	-3097	B	-6887	2123	3			N	-0-					-0-
05	5394	#	3047	-0-	-2347	B	-9234	3047	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1267	-0-	-4	B	-0-	1267	3			N	-0-					-0-
01	1271	N	1223	-0-	-48	B	-0-	1223	3			N	-0-					-0-
02	1120	N	1098	-0-	-22	B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1192	-0-	-79	B	-0-	1192	3			N	-0-					-0-
04	1170	N	1142	-0-	-28	B	-0-	1142	3			N	-0-					-0-
05	1209	N	1177	-0-	-32	B	-0-	1177	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	N	3463	-0-	-660	B	-0-	3463	3			N	-0-					-0-
01	3348	N	3100	-0-	-248	B	-0-	3100	3			N	-0-					-0-
02	4816	N	3675	-0-	-1141	B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3869	N	3869	-0-	-0-	B	-0-	3869	3			N	-0-					-0-
04	3000	N	1782	-0-	-1218	B	-0-	1782	3			N	-0-					-0-
*05	4322	N	4322	-0-	-0-	B	-0-	4322	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	N	3118	-0-	-571	B	-0-	3118	3			N	-0-					-0-
01	3007	N	2416	-0-	-591	B	-0-	2416	3			N	-0-					-0-
02	3192	N	2848	-0-	-344	B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2803	-0-	-328	B	-0-	2803	3			N	-0-					-0-
04	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
*05	3263	N	3263	-0-	-0-	B	-0-	3263	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-
01	7409	N	3766	-0-	-3643 B	-0-	3766	3			N	-0-					-0-
02	4872	N	3805	-0-	-1067 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	3811	-0-	-653 B	-0-	3811	3			N	-0-					-0-
04	3630	N	3311	-0-	-319 B	-0-	3311	3			N	-0-					-0-
05	4216	N	4172	-0-	-44 B	-0-	4172	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	N	4878	-0-	-671 B	-0-	4878	3			N	-0-					-0-
01	4836	N	4336	-0-	-500 B	-0-	4336	3			N	-0-					-0-
02	4788	N	4179	-0-	-609 B	-0-	4179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4342	-0-	-525 B	-0-	4342	3			N	-0-					-0-
04	4200	N	3352	-0-	-848 B	-0-	3352	3			N	-0-					-0-
05	4619	N	4531	-0-	-88 B	-0-	4531	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	N	7162	-0-	-278 B	-0-	7162	3			N	-0-					-0-
01	7223	N	6387	-0-	-836 B	-0-	6387	3			N	-0-					-0-
02	6720	N	6052	-0-	-668 B	-0-	6052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7161	N	6477	-0-	-684 B	-0-	6477	3			N	-0-					-0-
04	6180	N	6003	-0-	-177 B	-0-	6003	3			N	-0-					-0-
05	6696	N	6343	-0-	-353 B	-0-	6343	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	N	4073	-0-	-670 B	-0-	4073	3			N	-0-					-0-
01	4154	N	3662	-0-	-492 B	-0-	3662	3			N	-0-					-0-
02	4004	N	3770	-0-	-234 B	-0-	3770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3916	-0-	-145 B	-0-	3916	3			N	-0-					-0-
04	3540	N	3378	-0-	-162 B	-0-	3378	3			N	-0-					-0-
05	4185	N	4110	-0-	-75 B	-0-	4110	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	N	6286	-0-	-906 B	-0-	6286	3			N	-0-					-0-
01	6417	N	6195	-0-	-222 B	-0-	6195	3			N	-0-					-0-
02	5824	N	5462	-0-	-362 B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5893	-0-	-400 B	-0-	5893	3			N	-0-					-0-
04	6000	N	5733	-0-	-267 B	-0-	5733	3			N	-0-					-0-
05	6045	N	5781	-0-	-264 B	-0-	5781	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	N	8264	-0-	-261 B	-0-	8264	3			N	-0-					-0-
01	6944	N	1999	-0-	-4945 B	-0-	1999	3			N	-0-					-0-
02	7616	N	6655	-0-	-961 B	-0-	6655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8081	-0-	-196 B	-0-	8081	3			N	-0-					-0-
04	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
*05	8338	N	8338	-0-	-0- B	-0-	8338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	N	7313	-0-	-2266 B	-0-	7313	3			N	-0-					-0-
01	7936	N	3584	-0-	-4352 B	-0-	3584	3			N	-0-					-0-
02	8568	N	7196	-0-	-1372 B	-0-	7196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8358	N	8358	-0-	-0- B	-0-	8358	3			N	-0-					-0-
04	5380	N	5380	-0-	-0- B	-0-	5380	3			N	-0-					-0-
*05	9316	N	9316	-0-	-0- B	-0-	9316	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	N	5666	-0-	-751 B	-0-	5666	3			N	-0-					-0-
01	6107	N	4911	-0-	-1196 B	-0-	4911	3			N	-0-					-0-
02	5292	N	5203	-0-	-89 B	-0-	5203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5654	-0-	-19 B	-0-	5654	3			N	-0-					-0-
04	4740	N	3807	-0-	-933 B	-0-	3807	3			N	-0-					-0-
*05	6228	N	6228	-0-	-0- B	-0-	6228	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	1372	N	609	-0-	-763 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	590	-0-	-619 B	-0-	590	3			N	-0-					-0-
04	480	N	152	-0-	-328 B	-0-	152	3			N	-0-					-0-
05	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
02	1372	N	796	-0-	-576 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	741	-0-	-468 B	-0-	741	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
*05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	N	2450	-0-	-1673 B	-0-	2450	3			N	-0-					-0-
01	3348	N	2123	-0-	-1225 B	-0-	2123	3			N	-0-					-0-
02	2744	N	2088	-0-	-656 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2049	-0-	-369 B	-0-	2049	3			N	-0-					-0-
04	2040	N	1144	-0-	-896 B	-0-	1144	3			N	-0-					-0-
*05	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	N	3819	-0-	-676 B	-0-	3819	3			N	-0-					-0-
01	4061	N	3615	-0-	-446 B	-0-	3615	3			N	-0-					-0-
02	4452	N	3415	-0-	-1037 B	-0-	3415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3082	-0-	-545 B	-0-	3082	3			N	-0-					-0-
04	3510	N	1916	-0-	-1594 B	-0-	1916	3			N	-0-					-0-
*05	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
02	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3225	-0-	125 B	125	3225	3			N	-0-					-0-
04	1650	N	1160	-0-	-490 B	-0-	1160	3			N	-0-					-0-
*05	2870	N	2870	-0-	-0- B	-0-	2870	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	3275	-0-	-228 B	-0-	3275	3			N	-0-					-0-
01	3441	N	3239	-0-	-202 B	-0-	3239	3			N	-0-					-0-
02	3024	N	2891	-0-	-133 B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3171	-0-	-115 B	-0-	3171	3			N	-0-					-0-
04	3120	N	3072	-0-	-48 B	-0-	3072	3			N	-0-					-0-
*05	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4681	N	1611	-0-	-3070 B	-0-	1611	3			N	-0-					-0-
02	4116	N	2429	-0-	-1687 B	-0-	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3224	-0-	-1116 B	-0-	3224	3			N	-0-					-0-
04	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
05	2697	N	2511	-0-	-186 B	-0-	2511	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	N	4782	-0-	-1201 B	-0-	4782	3			N	-0-					-0-
01	5952	N	4352	-0-	-1600 B	-0-	4352	3			N	-0-					-0-
02	5236	N	4426	-0-	-810 B	-0-	4426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
04	4200	N	2980	-0-	-1220 B	-0-	2980	3			N	-0-					-0-
05	4898	N	4789	-0-	-109 B	-0-	4789	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2048	-0-	-308 B	-0-	2048	3			N	-0-					-0-
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2744	N	2187	-0-	-557 B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	3030	#	629	-0-	-2401 B	-2401	629	3			N	-0-					-0-
05	3131	#	2351	-0-	-780 B	-3181	2351	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3041	-0-	3041 B	40412	3041	3			N	-0-					-0-
01	43264	R	2852	-0-	-40412 B	-0-	2852	3			N	-0-					-0-
02	4144	#	2666	-0-	-1478 B	-1478	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1478																	
03	4588	#	2836	-0-	-1752 B	-3230	2836	3			N	-0-					-0-
04	2760	N	1488	-0-	-1272 B	-3230	1488	3			N	-0-					-0-
05	2945	N	3849	-0-	904 B	-2326	3849	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	N	2931	-0-	-2525 B	-40498	2931	3			N	-0-					-0-
01	3782	N	1144	-0-	-2638 B	-40498	1144	3			N	-0-					-0-
02	3584	N	1420	-0-	-2164 B	-40498	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-40498										
03	2945	N	2213	-0-	-732 B	-0-	2213	3			N	-0-					-0-
04	12575	N	12575	-0-	-0- B	-0-	12575	3			N	-0-					-0-
*05	12761	N	12761	-0-	-0- B	-0-	12761	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	252	-0-	4 B	-133	252	3			N	-0-					-0-
01	248	#	190	-0-	-58 B	-191	190	3			N	-0-					-0-
02	224	#	189	-0-	-35 B	-226	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-165	CANCELLED UNDERAGE ->		-61										
03	248	#	200	-0-	-48 B	-213	200	3			N	-0-					-0-
04	180	N	103	-0-	-77 B	-213	103	3			N	-0-					-0-
05	217	N	171	-0-	-46 B	-213	171	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	#	1721	-0-	-5099 B	-44120	1721	3			N	-0-					-0-
01	6820	#	402	-0-	-6418 B	-50538	402	3			N	-0-					-0-
02	6160	#	1873	-0-	-4287 B	-54825	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-27200	CANCELLED UNDERAGE ->		-27625										
03	6820	#	1584	-0-	-5236 B	-32436	1584	3			N	-0-					-0-
04	390	N	1308	-0-	918 B	-31518	1308	3			N	-0-					-0-
05	2077	N	679	-0-	-1398 B	-31518	679	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	8755	-0-	8755 B	71505	8755	3			N	-0-					-0-
01	0	Z	3040	-0-	3040 B	74545	3040	3			N	-0-					-0-
02	0	Z	2786	-0-	2786 B	77331	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				77331													
03	0	Z	8231	-0-	8231 B	85562	8231	3			N	-0-					-0-
04	0	Z	6125	-0-	6125 B	91687	6125	3			N	-0-					-0-
05	0	Z	5369	-0-	5369 B	97056	5369	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2096	-0-	2096 B	23914	2096	3			N	-0-					-0-
01	0	W	2353	-0-	2353 B	26267	2353	3			N	-0-					-0-
02	0	W	1897	-0-	1897 B	28164	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				28164													
03	0	W	1758	-0-	1758 B	29922	1758	3			N	-0-					-0-
04	0	W	949	-0-	949 B	30871	949	3			N	-0-					-0-
*05	31693	R	822	-0-	-30871 B	-0-	822	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	5157	-0-	5157 B	37904	5157	3			N	-0-					-0-
01	0	W	4640	-0-	4640 B	42544	4640	3			N	-0-					-0-
02	0	W	4529	-0-	4529 B	47073	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				47073													
03	0	W	4646	-0-	4646 B	51719	4646	3			N	-0-					-0-
04	0	W	1801	-0-	1801 B	53520	1801	3			N	-0-					-0-
*05	58620	R	5100	-0-	-53520 B	-0-	5100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13547	#	12190	-0-	-1357 B	-35400	12190	3			N	-0-					-0-
01	13547	#	10506	-0-	-3041 B	-38441	10506	3			N	-0-					-0-
02	12236	#	10572	-0-	-1664 B	-40105	10572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6792		CANCELLED UNDERAGE ->		-33313										
03	13547	#	12115	-0-	-1432 B	-8224	12115	3			N	-0-					-0-
04	13110	#	7323	-0-	-5787 B	-14011	7323	3			N	-0-					-0-
05	13547	#	12130	-0-	-1417 B	-15428	12130	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

12	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
01	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
02	2408	N	1384	-0-	-1024 B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2542	N	2292	-0-	-250 B	-0-	2292	3			N	-0-					-0-
04	2220	N	794	-0-	-1426 B	-0-	794	3			N	-0-					-0-
*05	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

12	2883	N	1784	-0-	-1099 B	-0-	1784	3			N	-0-					-0-
01	2108	N	544	-0-	-1564 B	-0-	544	3			N	-0-					-0-
02	2072	N	1829	-0-	-243 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1798	N	1587	-0-	-211 B	-0-	1587	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	2015	N	1427	-0-	-588 B	-0-	1427	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

12	3906	N	3565	-0-	-341 B	-0-	3565	3			N	-0-					-0-
01	2976	N	2496	-0-	-480 B	-0-	2496	3			N	-0-					-0-
02	3780	N	2948	-0-	-832 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-
04	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
*05	3985	N	3985	-0-	-0- B	-0-	3985	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
01	651	N	547	-0-	-104 B	-0-	547	2			N	-0-					-0-
02	532	N	420	-0-	-112 B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	450	-0-	-139 B	-0-	450	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
05	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	689	-0-	-86 B	-0-	689	2			N	-0-					-0-
01	434	N	340	-0-	-94 B	-0-	340	2			N	-0-					-0-
02	728	N	74	-0-	-654 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	115	-0-	-567 B	-0-	115	2			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	2			N	-0-					-0-
*05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	151	-0-	-252 B	-0-	151	2			N	-0-					-0-
01	248	N	131	-0-	-117 B	-0-	131	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	120	N	12	-0-	-108 B	-0-	12	2			N	-0-					-0-
05	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	675	-0-	-131 B	-0-	675	2			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
02	616	N	572	-0-	-44 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	614	-0-	-68 B	-0-	614	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*05	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1243	-0-	-28 B	-0-	1243	2			N	-0-					-0-
01	1271	N	1247	-0-	-24 B	-0-	1247	2			N	-0-					-0-
02	1148	N	1132	-0-	-16 B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1235	-0-	-5 B	-0-	1235	2			N	-0-					-0-
04	1200	N	1189	-0-	-11 B	-0-	1189	2			N	-0-					-0-
05	1240	N	1226	-0-	-14 B	-0-	1226	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1297	-0-	-718 B	-0-	1297	2			N	-0-					-0-
01	1922	N	1569	-0-	-353 B	-0-	1569	2			N	-0-					-0-
02	1736	N	1721	-0-	-15 B	-0-	1721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
04	1530	N	1303	-0-	-227 B	-0-	1303	2			N	-0-					-0-
*05	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	N	7779	-0-	-4311 B	-0-	7779	2			N	-0-					-0-
01	11563	N	9414	-0-	-2149 B	-0-	9414	2			N	-0-					-0-
02	10360	N	10325	-0-	-35 B	-0-	10325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11950	N	11950	-0-	-0- B	-0-	11950	2			N	-0-					-0-
04	9120	N	7816	-0-	-1304 B	-0-	7816	2			N	-0-					-0-
*05	12283	N	12283	-0-	-0- B	-0-	12283	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
05	620	N	580	-0-	-40 B	-0-	580	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	775	N	495	-0-	-280 B	-0-	495	2			N	-0-					-0-
02	672	N	536	-0-	-136 B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
*05	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	2045	-0-	-1179 B	-4052	2045	2			N	-0-					-0-
01	3131	#	2863	-0-	-268 B	-4320	2863	2			N	-0-					-0-
02	1568	N	2804	-0-	1236 B	-3084	2804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3084																	
03	2046	N	2535	-0-	489 B	-2595	2535	2			N	-0-					-0-
04	2760	N	980	-0-	-1780 B	-2595	980	2			N	-0-					-0-
05	3100	N	150	-0-	-2950 B	-2595	150	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	992	-0-	-248 B	-0-	109	1	883	2	N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	88	1	560	2	N	-0-					-0-
02	1204	N	929	-0-	-275 B	-0-	130	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	595	-0-	-397 B	-0-	38	1	557	2	N	-0-					-0-
04	1251	N	1251	-0-	-0- B	-0-	130	1	1121	2	N	-0-					-0-
05	1023	N	438	-0-	-585 B	-0-	63	1	375	2	N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
05	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

12	507	N	8	-0-	-499	B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

12	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	168	N	165	-0-	-3	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1																		
03	14B2 EXT	NO RPT		-0-	-0-	B	1					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	B	1					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	1					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
05	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	392	N	173	-0-	-219	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	186	-0-	-155	B	-0-	186	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

12	434	N	234	-0-	-200	B	-0-	234	3			N	-0-					-0-
01	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
02	252	N	115	-0-	-137	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	99	-0-	-149	B	-0-	99	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

12	496	N	331	-0-	-165	B	-0-	331	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
*05	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	654	-0-	-307	B	-0-	654	3			N	-0-					-0-
01	992	N	467	-0-	-525	B	-0-	467	3			N	-0-					-0-
02	700	N	294	-0-	-406	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	178	-0-	-473	B	-0-	178	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*05	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1397	-0-	-432	B	-0-	1397	3			N	-0-					-0-
01	1860	N	1781	-0-	-79	B	-0-	1781	3			N	-0-					-0-
02	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
04	1710	N	1583	-0-	-127	B	-0-	1583	3			N	-0-					-0-
05	1643	N	1600	-0-	-43	B	-0-	1600	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
01	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
02	448	N	415	-0-	-33	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
*05	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	N	6816	-0-	-407	B	-0-	6816	3			N	-0-					-0-
01	8029	N	5533	-0-	-2496	B	-0-	5533	3			N	-0-					-0-
02	6916	N	5456	-0-	-1460	B	-0-	5456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6820	N	6812	-0-	-8	B	-0-	6812	3			N	-0-					-0-
04	5340	N	4205	-0-	-1135	B	-0-	4205	3			N	-0-					-0-
05	6045	N	3321	-0-	-2724	B	-0-	3321	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

12	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
01	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
02	2156	N	1833	-0-	-323	B	-0-	1833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2205	-0-	-151	B	-0-	2205	3			N	-0-					-0-
04	2430	N	2421	-0-	-9	B	-0-	2421	3			N	-0-					-0-
05	2015	N	1846	-0-	-169	B	-0-	1846	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

12	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
01	1457	N	1120	-0-	-337	B	-0-	1120	3			N	-0-					-0-
02	1456	N	1004	-0-	-452	B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
*05	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

12	1674	N	1501	-0-	-173	B	-0-	1501	3			N	-0-					-0-
01	1705	N	1540	-0-	-165	B	-0-	1540	3			N	-0-					-0-
02	1456	N	1185	-0-	-271	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1380	-0-	-108	B	-0-	1380	3			N	-0-					-0-
04	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
*05	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

12	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
01	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
02	504	N	499	-0-	-5	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
04	540	N	520	-0-	-20	B	-0-	520	3			N	-0-					-0-
05	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

12	1519	N	1492	-0-	-27	B	-0-	1492	3			N	-0-					-0-
01	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
02	1372	N	1268	-0-	-104	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1450	-0-	-38	B	-0-	1450	3			N	-0-					-0-
04	1500	N	1399	-0-	-101	B	-0-	1399	3			N	-0-					-0-
*05	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3933	N	3933	-0-	-0-	B	-0-	3933	3			N	-0-					-0-
01	3472	N	2966	-0-	-506	B	-0-	2966	3			N	-0-					-0-
02	3416	N	3354	-0-	-62	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3173	-0-	-764	B	-0-	3173	3			N	-0-					-0-
04	3466	N	3466	-0-	-0-	B	-0-	3466	3			N	-0-					-0-
05	3720	N	2477	-0-	-1243	B	-0-	2477	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3191	-0-	-219	B	-0-	3191	3			N	-0-					-0-
01	3379	N	3244	-0-	-135	B	-0-	3244	3			N	-0-					-0-
02	3024	N	2663	-0-	-361	B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2884	-0-	-309	B	-0-	2884	3			N	-0-					-0-
04	3150	N	2998	-0-	-152	B	-0-	2998	3			N	-0-					-0-
05	2945	N	2499	-0-	-446	B	-0-	2499	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
01	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
02	448	N	433	-0-	-15	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
04	0	W	462	-0-	462	B	462	462	3			N	-0-					-0-
05	0	W	473	-0-	473	B	935	473	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-
04	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
05	589	N	452	-0-	-137	B	-0-	452	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1401	-0-	-25	B	-0-	1401	3			N	-0-					-0-
01	1612	N	1248	-0-	-364	B	-0-	1248	3			N	-0-					-0-
02	1316	N	1036	-0-	-280	B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1098	-0-	-297	B	-0-	1098	3			N	-0-					-0-
04	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
*05	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1612	N	1534	-0-	-78 B	-0-	1534	3			N	-0-					-0-
02	1484	N	1374	-0-	-110 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
*05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	504	N	239	-0-	-265 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	267	-0-	-260 B	-0-	267	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1101	-0-	-418 B	-0-	1101	3			N	-0-					-0-
01	1581	N	1391	-0-	-190 B	-0-	1391	3			N	-0-					-0-
02	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
04	1350	N	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-
*05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1339	-0-	-25 B	-0-	1339	3			N	-0-					-0-
01	1364	N	1311	-0-	-53 B	-0-	1311	3			N	-0-					-0-
02	1204	N	1088	-0-	-116 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1101	-0-	-232 B	-0-	1101	3			N	-0-					-0-
04	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
*05	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	728	N	434	-0-	-294 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	1750	-0-	-1753 B	-6024	1750	3			N	-0-					-0-
01	1705	N	926	-0-	-779 B	-6024	926	3			N	-0-					-0-
02	3276	N	1508	-0-	-1768 B	-6024	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6024																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
05	1674	N	1337	-0-	-337 B	-0-	1337	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1154	-0-	-148 B	-0-	1154	3			N	-0-					-0-
01	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-
02	1176	N	840	-0-	-336 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	944	-0-	-203 B	-0-	944	3			N	-0-					-0-
04	660	N	8	-0-	-652 B	-0-	8	3			N	-0-					-0-
05	930	N	380	-0-	-550 B	-0-	380	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1477	-0-	-104 B	-0-	1477	3			N	-0-					-0-
01	1550	N	1460	-0-	-90 B	-0-	1460	3			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1295	-0-	-193 B	-0-	1295	3			N	-0-					-0-
04	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	0	W	333	-0-	333 B	333	333	3			N	-0-					-0-
05	0	W	341	-0-	341 B	674	341	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8782	N	8782	-0-	-0- B	-0-	8782	3			N	-0-					-0-
01	8773	N	6743	-0-	-2030 B	-0-	6743	3			N	-0-					-0-
02	7980	N	6709	-0-	-1271 B	-0-	6709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8773	N	8446	-0-	-327 B	-0-	8446	3			N	-0-					-0-
04	6540	N	5141	-0-	-1399 B	-0-	5141	3			N	-0-					-0-
05	7440	N	2774	-0-	-4666 B	-0-	2774	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
01	1922	N	1767	-0-	-155	B	-0-	1767	3			N	-0-					-0-
02	1736	N	1592	-0-	-144	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1765	-0-	-219	B	-0-	1765	3			N	-0-					-0-
04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
05	1767	N	1741	-0-	-26	B	-0-	1741	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2693	-0-	-66	B	-0-	2693	3			N	-0-					-0-
01	2759	N	2659	-0-	-100	B	-0-	2659	3			N	-0-					-0-
02	2436	N	2089	-0-	-347	B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	789	-0-	-1908	B	-0-	789	3			N	-0-					-0-
04	3000	N	3422	-0-	422	B	422	3422	3			N	-0-					-0-
*05	3100	N	2731	-0-	-369	B	53	2731	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
02	672	N	657	-0-	-15	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	720	-0-	-148	B	-0-	720	3			N	-0-					-0-
04	720	N	687	-0-	-33	B	-0-	687	3			N	-0-					-0-
05	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2556	-0-	-48	B	-0-	2556	3			N	-0-					-0-
01	2604	N	2478	-0-	-126	B	-0-	2478	3			N	-0-					-0-
02	2324	N	2017	-0-	-307	B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	799	-0-	-1743	B	-0-	799	3			N	-0-					-0-
04	3000	N	3160	-0-	160	B	160	3160	3			N	-0-					-0-
*05	2621	N	2461	-0-	-160	B	-0-	2461	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	N	5490	-0-	-2012	B	-0-	5490	3			N	-0-					-0-
01	7192	N	6026	-0-	-1166	B	-0-	6026	3			N	-0-					-0-
02	5516	N	5092	-0-	-424	B	-0-	5092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5546	N	5546	-0-	-0-	B	-0-	5546	3			N	-0-					-0-
04	5820	N	5646	-0-	-174	B	-0-	5646	3			N	-0-					-0-
05	5642	N	3365	-0-	-2277	B	-0-	3365	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	543	-0-	-77	B	-0-	543	3			N	-0-					-0-
01	589	N	539	-0-	-50	B	-0-	539	3			N	-0-					-0-
02	504	N	472	-0-	-32	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
04	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
05	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	#	1058	-0-	-1980 B	-17403	1058	3			N	-0-					-0-
01	3038	#	1018	-0-	-2020 B	-19423	1018	3			N	-0-					-0-
02	2744	#	2238	-0-	-506 B	-19929	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10068		CANCELLED UNDERAGE ->		-9861										
03	0		999	-0-	999 B	-9069	999	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-9069	990	3			N	-0-					-0-
05	2480	N	1002	-0-	-1478 B	-9069	1002	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

12	2263	#	1693	-0-	-570 B	-2396	1693	3			N	-0-					-0-
01	2263	#	1738	-0-	-525 B	-2921	1738	3			N	-0-					-0-
02	2044	#	1336	-0-	-708 B	-3629	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2810		CANCELLED UNDERAGE ->		-819										
03	2263	#	1659	-0-	-604 B	-3414	1659	3			N	-0-					-0-
04	0		1604	-0-	1604 B	-1810	1604	3			N	-0-					-0-
05	1488	N	1521	-0-	33 B	-1777	1521	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

*12	9796	#	1290	-0-	-8506 B	-82795	1290	3			N	-0-					-0-
*01	9796	#	1263	-0-	-8533 B	-91328	1263	3			N	-0-					-0-
*02	8848	#	1030	-0-	-7818 B	-99146	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-49698		CANCELLED UNDERAGE ->		-49448										
*03	9796	#	364	-0-	-9432 B	-59130	364	3			N	-0-					-0-
*04	9480	#	1482	-0-	-7998 B	-67128	1482	3			N	-0-					-0-
05	0		1270	-0-	1270 B	-65858	1270	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

12	3472	#	688	-0-	-2784 B	-5979	688	2			N	-0-					-0-
01	3472	#	1611	-0-	-1861 B	-7840	1611	2			N	-0-					-0-
02	2856	#	3468	-0-	612 B	-7228	168	1	3300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7008		CANCELLED UNDERAGE ->		-220										
03	682	N	3257	-0-	2575 B	-4433	78	1	3179	2	N	-0-					-0-
04	1560	N	2909	-0-	1349 B	-3084	2909	2			N	-0-					-0-
05	3844	N	2948	-0-	-896 B	-3084	78	1	2870	2	N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

12	5270	N	4381	-0-	-889 B	-0-	4381	3			N	-0-					-0-
01	4464	N	2297	-0-	-2167 B	-0-	2297	3			N	-0-					-0-
02	4116	N	1629	-0-	-2487 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4371	N	3745	-0-	-626 B	-0-	3745	3			N	-0-					-0-
04	3934	N	3934	-0-	-0- B	-0-	3934	3			N	-0-					-0-
*05	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

12	2511	N	2424	-0-	-87 B	-224	2424	3			N	-0-					-0-
01	2542	N	431	-0-	-2111 B	-224	431	3			N	-0-					-0-
02	2268	N	2439	-0-	171 B	-53	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-53										
03	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
04	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
05	2697	N	2527	-0-	-170 B	-0-	2527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	3118	-0-	-199 B	-0-	46	1	3072	2	Y	-0-					-0-
01	3224	N	2970	-0-	-254 B	-0-	47	1	2923	2	Y	-0-					-0-
02	2772	N	2486	-0-	-286 B	-0-	39	1	2447	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2960	-0-	-171 B	-0-	43	1	2917	2	Y	-0-					-0-
04	2880	N	2878	-0-	-2 B	-0-	41	1	2837	2	Y	-0-					-0-
*05	3114	N	3114	-0-	-0- B	-0-	50	1	3064	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0- B	-0-	12	1	822	2	N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	12	1	746	2	N	-0-					-0-
02	672	N	668	-0-	-4 B	-0-	11	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	10	1	700	2	N	-0-					-0-
04	720	N	683	-0-	-37 B	-0-	10	1	673	2	N	-0-					-0-
05	744	N	702	-0-	-42 B	-0-	11	1	691	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1902	-0-	-113 B	-0-	28	1	1874	2	N	-0-					-0-
01	1984	N	1828	-0-	-156 B	-0-	29	1	1799	2	N	-0-					-0-
02	1792	N	1569	-0-	-223 B	-0-	25	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1830	-0-	-61 B	-0-	27	1	1803	2	N	-0-					-0-
04	1852	N	1852	-0-	-0- B	-0-	26	1	1826	2	N	-0-					-0-
*05	2065	N	2065	-0-	-0- B	-0-	33	1	2032	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	872	-0-	-306 B	-0-	13	1	859	2	N	-0-					-0-
01	1364	N	1112	-0-	-252 B	-0-	18	1	1094	2	N	-0-					-0-
02	1148	N	974	-0-	-174 B	-0-	15	1	959	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	16	1	1061	2	N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	16	1	1125	2	N	-0-					-0-
*05	1188	N	1188	-0-	-0- B	-0-	19	1	1169	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

12	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					200
01	602	N	602	-0-	-0-	-0-	590	2	12	9	N	11					211
02	588	N	564	-0-	-24	-0-	556	2	8	9	N	7					218
03	614	N	614	-0-	-0-	-0-	578	2	36	9	N	33	182	1			69
04	570	N	503	-0-	-67	-0-	492	2	11	9	N	10					79
05	620	N	516	-0-	-104	-0-	498	2	18	9	N	16					95

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

*06	3060	X	649	-0-	-2411	-0-	640	3	9	9	N	8	193	1			10
*07	3348	X	3031	-0-	-317	-0-	3031	3			N	-0-					10
*08	4152	X	4152	-0-	-0-	-0-	4152	3			N	-0-					10
*09	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					10
*10	3038	X	2909	-0-	-129	-0-	2909	3			N	-0-					10
*11	4020	X	3166	-0-	-854	-0-	45	1	3121	3	N	-0-					10
*12	4154	X	3186	-0-	-968	-0-	47	1	3139	3	N	-0-					10
*01	4154	X	3433	-0-	-721	-0-	47	1	3386	3	N	-0-					10
*02	3276	X	2913	-0-	-363	-0-	42	1	2871	3	N	-0-					10
*03	3286	X	2923	-0-	-363	-0-	2923	3			N	-0-					10
*04	3330	X	2817	-0-	-513	-0-	2817	3			N	-0-					10
*05	3441	X	2884	-0-	-557	-0-	2884	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

12	62	N	54	-0-	-8	-0-	54	3			N	-0-					40
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					40
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					40
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					40
04	60	N	57	-0-	-3	-0-	53	3	4	9	N	4					44
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
01	1201	X	1201	-0-	-0-	-0-	1190	2	11	9	N	10					118
02	1067	X	1067	-0-	-0-	-0-	999	2	68	9	N	62					180
03	527	X	-0-	-0-	-527	-0-					N	5					185
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					185
05	1209	X	927	-0-	-282	-0-	875	2	52	9	N	47					232

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3613	-0-	-169	-0-	3613	2			N	-0-					145
01	3782	X	3622	-0-	-160	-0-	3622	2			N	-0-					145
02	3388	X	3315	-0-	-73	-0-	3273	2	42	9	N	38					183
03	3751	X	-0-	-0-	-3751	-0-					N	-0-					183
04	3600	X	-0-	-0-	-3600	-0-					N	-0-					183
05	3658	X	3637	-0-	-21	-0-	3613	2	24	9	N	22					205

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
05	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	390	-0-	-106	-0-	390	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					73
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					73
02	868	N	372	-0-	-496	-0-	372	3			Y	-0-					73
03	961	N	436	-0-	-525	-0-	436	3			Y	-0-					73
04	930	N	872	-0-	-58	-0-	872	3			Y	-0-					73
*05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
01	744	N	673	-0-	-71	-0-	673	3			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	3			Y	-0-					-0-
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2021	-0-	-1017	-0-	78 70	1 9	1873	3	N	64	192	1			525
01	3429	X	3429	-0-	-0-	-0-	75 172	1 9	3182	3	N	156					681
02	2716	X	2707	-0-	-9	-0-	70 100	1 9	2537	3	N	91					772
03	3186	X	3186	-0-	-0-	-0-	78 197	1 9	2911	3	N	179	191	1			760
04	3330	X	3042	-0-	-288	-0-	75 139	1 9	2828	3	N	126	194	1			692
05	3441	X	3034	-0-	-407	-0-	78 135	1 9	2821	3	N	123	188	1			627

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	221	-0-	-275	-0-	60	1	161	2	N	-0-					40
01	496	X	191	-0-	-305	-0-	44	1	147	2	N	-0-					40
02	448	X	74	-0-	-374	-0-	14	1	60	2	N	-0-					40
03	465	X	266	-0-	-199	-0-	52	1	214	2	N	-0-					40
04	390	X	341	-0-	-49	-0-	60	1	281	2	N	-0-					40
*05	375	X	375	-0-	-0-	-0-	62	1	313	2	N	-0-					40

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	54	1	41	2	N	-0-					40
01	124	N	61	-0-	-63	-0-	30	1	31	2	N	-0-					40
02	84	N	32	-0-	-52	-0-	2	1	30	2	N	-0-					40
03	93	N	46	-0-	-47	-0-	14	1	32	2	N	-0-					40
04	98	N	98	-0-	-0-	-0-	58	1	40	2	N	-0-					40
*05	37	N	37	-0-	-0-	-0-	34	1	3	2	N	-0-					40

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	X	254	-0-	-0-	-0-	62	1	192	2	N	-0-					17
01	279	X	249	-0-	-30	-0-	62	1	187	2	N	-0-					17
02	252	X	210	-0-	-42	-0-	48	1	162	2	N	-0-					17
03	279	X	212	-0-	-67	-0-	48	1	164	2	N	-0-					17
04	240	X	223	-0-	-17	-0-	60	1	163	2	N	-0-					17
05	248	X	236	-0-	-12	-0-	62	1	174	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	60	1	253	2	Y	-0-					57
01	279	N	85	-0-	-194	-0-	52	1	33	2	Y	-0-					57
02	310	N	310	-0-	-0-	-0-	54	1	256	2	Y	-0-					57
03	288	N	288	-0-	-0-	-0-	60	1	228	2	Y	-0-					57
04	307	N	307	-0-	-0-	-0-	50	1	257	2	Y	-0-					57
*05	335	N	335	-0-	-0-	-0-	58	1	277	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	579	-0-	-10	-0-	60	1	519	2	N	-0-					37
01	589	X	574	-0-	-15	-0-	60	1	514	2	N	-0-					37
02	532	X	495	-0-	-37	-0-	54	1	441	2	N	-0-					37
03	589	X	582	-0-	-7	-0-	62	1	520	2	N	-0-					37
04	594	X	594	-0-	-0-	-0-	60	1	534	2	N	-0-					37
*05	600	X	600	-0-	-0-	-0-	62	1	538	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1509	-0-	-196	-0-	62	1	1447	2	N	-0-					-0-
01	1705	X	1315	-0-	-390	-0-	62	1	1253	2	N	-0-					-0-
02	1456	X	1293	-0-	-163	-0-	62	1	1231	2	N	-0-					-0-
03	1612	X	1415	-0-	-197	-0-	62	1	1353	2	N	-0-					-0-
04	1500	X	1403	-0-	-97	-0-	60	1	1343	2	N	-0-					-0-
05	1519	X	1423	-0-	-96	-0-	62	1	1361	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30	X	22	-0-	-8	-0-	4	1	18	2	N	-0-					17
*07	99	X	99	-0-	-0-	-0-	56	1	43	2	N	-0-					17
*08	50	X	50	-0-	-0-	-0-	22	1	28	2	N	-0-					17
*09	112	X	112	-0-	-0-	-0-	30	1	82	2	N	-0-					17
*10	93	X	62	-0-	-31	-0-	22	1	40	2	N	-0-					17
*11	90	X	83	-0-	-7	-0-	44	1	39	2	N	-0-					17
*12	124	X	104	-0-	-20	-0-	42	1	62	2	N	-0-					17
*01	124	X	105	-0-	-19	-0-	44	1	61	2	N	-0-					17
*02	127	X	127	-0-	-0-	-0-	46	1	81	2	N	-0-					17
*03	159	X	159	-0-	-0-	-0-	52	1	107	2	N	-0-					17
*04	163	X	163	-0-	-0-	-0-	58	1	105	2	N	-0-					17
05	155	X	121	-0-	-34	-0-	20	1	101	2	N	-0-					17

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					5
01	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					5
02	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					5
03	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					5
04	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					5
*05	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

12	10855	X	10855	-0-	-0-	-0-	10855	2			N	-0-					-0-
01	11300	X	11300	-0-	-0-	-0-	11300	2			N	-0-					-0-
02	10700	X	10700	-0-	-0-	-0-	10700	2			N	-0-					-0-
03	11514	X	11514	-0-	-0-	-0-	11514	2			N	-0-					-0-
04	10537	X	10537	-0-	-0-	-0-	10537	2			N	-0-					-0-
*05	10316	X	10316	-0-	-0-	-0-	10316	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

12	527	X	513	-0-	-14	-0-	505	2	8	9	N	7					84
01	558	X	477	-0-	-81	-0-	471	2	6	9	N	5					89
02	504	X	364	-0-	-140	-0-	362	2	2	9	N	2					91
03	684	X	684	-0-	-0-	-0-	670	2	14	9	N	13					104
04	510	X	312	-0-	-198	-0-	311	2	1	9	N	1					105
05	527	X	445	-0-	-82	-0-	437	2	8	9	N	7					112

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	960	N	822	-0-	-138	-0-	822	2			N	-0-					-0-
05	775	N	434	-0-	-341	-0-	434	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

12	2480	X	737	-0-	-1743	-0-	737	2			N	-0-					193
01	1674	X	884	-0-	-790	-0-	884	2			N	-0-					193
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					193
03	1271	X	930	-0-	-341	-0-	930	2			N	-0-					193
04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					193
05	2232	X	782	-0-	-1450	-0-	782	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

12	2170	N	1246	-0-	-924	B -0-	1246	2			N	-0-					33
01	1488	N	1026	-0-	-462	B -0-	1026	2			N	-0-					33
02	1098	N	1098	-0-	-0-	B -0-	1098	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1137	-0-	-103	B -0-	1137	2			N	-0-					33
04	2272	N	2272	-0-	-0-	B -0-	2272	2			N	-0-					33
05	1209	N	118	-0-	-1091	B -0-	118	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

12	3124	N	3124	-0-	-0-	B -0-	3124	2			N	-0-					-0-
01	7750	N	8104	-0-	354	B 354	8104	2			N	-0-					-0-
02	406	N	52	-0-	-354	B -0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4263	N	4263	-0-	-0-	B -0-	4263	2			N	-0-					-0-
04	30		256	-0-	226	B 226	256	2			N	-0-					-0-
05	31		59	-0-	28	B 254	59	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3524	-0-	-878	-0-	3454	2	70	9	N	64					119
01	4417	X	4417	-0-	-0-	-0-	4394	2	23	9	N	21					140
02	3668	X	2909	-0-	-759	-0-	2903	2	6	9	N	5					145
03	3534	X	2030	-0-	-1504	-0-	1976	2	54	9	N	49					194
04	4260	X	3519	-0-	-741	-0-	3508	2	11	9	N	10	183	1			21
05	4402	X	2978	-0-	-1424	-0-	2977	2	1	9	N	1					22

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	#	1859	-0-	-156	-0-	1859	2			N	-0-					85
01	2115	R	2115	-0-	-0-	-0-	2115	2			N	-0-					85
02	1904	#	1438	-0-	-466	-0-	1438	2			N	-0-					85
03	2263	R	2263	-0-	-0-	-0-	2263	2			N	-0-					85
04	2040	#	1898	-0-	-142	-0-	1898	2			N	-0-					85
05	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	31	1	165	2	N	-0-					70
01	186	N	127	-0-	-59	-0-	31	1	96	2	N	-0-					70
02	196	N	98	-0-	-98	-0-	28	1	70	2	N	-0-					70
03	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					70
04	216	N	216	-0-	-0-	-0-	30	1	186	2	N	-0-					70
*05	187	N	187	-0-	-0-	-0-	31	1	156	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					180
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					180
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					180
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					180
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					180
*05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					180

BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2876	-0-	-69	-0-	2876	2			N	-0-					-0-
01	2945	X	2871	-0-	-74	-0-	318	1	2553	2	N	-0-					-0-
02	2660	X	2302	-0-	-358	-0-	192	1	2110	2	N	-0-					-0-
03	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-
04	2850	X	1929	-0-	-921	-0-	1929	2			N	-0-					-0-
05	2883	X	2072	-0-	-811	-0-	2072	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4340	-0-	-806	-0-	87	1	4253	2	N	-0-					42
01	4867	X	4225	-0-	-642	-0-	80	1	4145	2	N	-0-					42
02	4265	X	4265	-0-	-0-	-0-	87	1	4178	2	N	-0-					42
03	4619	X	4475	-0-	-144	-0-	96	1	4370	2	N	8					50
							9	9									
04	4435	X	4435	-0-	-0-	-0-	94	1	4340	2	N	1					51
							1	9									
05	4712	X	4337	-0-	-375	-0-	93	1	4244	2	N	-0-					51

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2914	-0-	-0-	-0-	2911	2	3	9	N	3					42
01	2914	X	2676	-0-	-238	-0-	2674	2	2	9	N	2					44
02	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					45
03	2914	X	2514	-0-	-400	-0-	2506	2	8	9	N	7					52
04	2820	X	2633	-0-	-187	-0-	2633	2			N	-0-					52
05	2976	X	2602	-0-	-374	-0-	2602	2			N	-0-					52

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3630	-0-	-555	-0-	3630	2			N	-0-					37
01	4185	X	3451	-0-	-734	-0-	3450	2	1	9	N	1					38
02	3640	X	3528	-0-	-112	-0-	3526	2	2	9	N	2					40
03	4030	X	3614	-0-	-416	-0-	3611	2	3	9	N	3					43
04	3630	X	3612	-0-	-18	-0-	3612	2			N	-0-					43
05	3906	X	3665	-0-	-241	-0-	3664	2	1	9	N	1					44

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2123	-0-	-171	-0-	342	1	1772	2	N	8					70
							9	9									
01	2294	X	2099	-0-	-195	-0-	342	1	1754	2	N	3					73
							3	9									
02	2072	X	1956	-0-	-116	-0-	309	1	1640	2	N	6	56	1			23
							7	9									
03	2294	X	2068	-0-	-226	-0-	342	1	1720	2	N	5					28
							6	9									
04	2160	X	2119	-0-	-41	-0-	331	1	1771	2	N	15					43
							17	9									
05	2170	X	2137	-0-	-33	-0-	342	1	1782	2	N	12					55
							13	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1838	-0-	-363	-0-	91	1	1747	2	N	-0-					53
01	2046	X	1684	-0-	-362	-0-	83	1	1601	2	N	-0-					53
02	1876	X	1641	-0-	-235	-0-	83	1	1558	2	N	-0-					53
03	2077	X	1998	-0-	-79	-0-	97	1	1895	2	N	5					58
							6	9									
04	1980	X	1846	-0-	-134	-0-	94	1	1752	2	N	-0-					58
05	1829	X	1735	-0-	-94	-0-	90	1	1642	2	N	3	48	1			13
							3	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3756	-0-	-212	-0-	236	1	3514	2	N	5					58
							6	9									
01	4030	X	3466	-0-	-564	-0-	226	1	3221	2	N	17					75
							19	9									
02	3640	X	2841	-0-	-799	-0-	196	1	2632	2	N	12	4	8			83
							13	9									
03	4153	X	4153	-0-	-0-	-0-	242	1	3911	2	N	-0-					83
04	3630	X	3610	-0-	-20	-0-	220	1	3379	2	N	10	63	1			30
							11	9									
05	3751	X	3140	-0-	-611	-0-	182	1	2956	2	N	2					32
							2	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1279	-0-	-54	-0-	97	1	1157	2	N	23	87	1			33
							25	9									
01	1302	X	1046	-0-	-256	-0-	97	1	914	2	N	32					65
							35	9									
02	1176	X	779	-0-	-397	-0-	78	1	673	2	N	25					90
							28	9									
03	1302	X	920	-0-	-382	-0-	75	1	809	2	N	33	95	1			28
							36	9									
04	1270	X	1270	-0-	-0-	-0-	94	1	1146	2	N	27					55
							30	9									
*05	1303	X	1303	-0-	-0-	-0-	97	1	1162	2	N	40					95
							44	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	941	-0-	-206	-0-	28	1	913	3	N	-0-					-0-
01	1147	X	921	-0-	-226	-0-	23	1	898	3	N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	930	X	834	-0-	-96	-0-	834	3			N	-0-					-0-
04	900	X	737	-0-	-163	-0-	737	3			N	-0-					-0-
05	930	X	645	-0-	-285	-0-	645	3			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	799	-0-	-286 B	-0-	780	3	19	9	N	17					133
01	744	N	732	-0-	-12 B	-0-	729	3	3	9	N	3					136
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					136
03	833	N	833	-0-	-0- B	-0-	824	3	9	9	N	8					144
04	1207	N	1207	-0-	-0- B	-0-	1200	3	7	9	N	6					150
*05	1224	N	1224	-0-	-0- B	-0-	1214	3	10	9	N	9					159

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2480	N	2423	-0-	-57 B	-0-	30	1	2360	2	N	30			287
							33	9							
*01	2648	N	2648	-0-	-0- B	-0-	26	1	2515	2	N	97			384
							107	9							
02	2156	N	1978	-0-	-178 B	-0-	28	1	1869	2	N	74	109	1	349
							81	9							
03	2418	N	1891	-0-	-527 B	-0-	30	1	1760	2	N	92			441
							101	9							
04	2400	N	1680	-0-	-720 B	-0-	19	1	1661	2	N	-0-			441
*05	2872	N	2872	-0-	-0- B	-0-	31	1	2786	2	N	50			491
							55	9							

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

12	1798	N	1731	-0-	-67 B	-0-	17	1	1714	2	N	-0-			-0-
01	1953	N	929	-0-	-1024 B	-0-	29	1	900	2	N	-0-			-0-
02	700	N	507	-0-	-193 B	-0-	18	1	489	2	N	-0-			-0-
03	1736	N	1506	-0-	-230 B	-0-	36	1	1470	2	N	-0-			-0-
04	1798	N	1798	-0-	-0- B	-0-	32	1	1766	2	N	-0-			-0-
*05	904	N	904	-0-	-0- B	-0-	22	1	882	2	N	-0-			-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

12	17949	#	16024	-0-	-1925	-0-	31	1	15945	2	N	44	19	8	77
							48	9							
01	17949	#	16740	-0-	-1209	-0-	31	1	16681	2	N	25			102
							28	9							
02	15820	#	13851	-0-	-1969	-0-	28	1	13799	2	N	22			124
							24	9							
03	18067	R	18067	-0-	-0-	-0-	31	1	17960	2	N	69	124	1	69
							76	9							
*04	16950	#	16763	-0-	-187	-0-	30	1	16703	2	N	27	4	8	92
							30	9							
05	16740	#	16662	-0-	-78	-0-	16505	2	157	9	N	143	17	8	218

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	#	1384	-0-	82 B	-9416	76	1	1293	3	N	12					91
							2	4	13	9							
01	1302	#	1109	-0-	-193 B	-9609	52	1	1055	3	N	1					92
							1	4	1	9							
02	1372	#	919	-0-	-453 B	-10062	68	1	849	3	N	-0-					92
							2	4									
03	1519	#	1340	-0-	-179 B	-10241	36	1	1303	3	N	-0-					92
							1	4									
*04	1380	#	1238	-0-	-142 B	-10383	50	1	1186	3	N	-0-					92
							2	4									
05	1395	#	1266	-0-	-129 B	-10512	59	1	1197	2	N	7					99
							2	4	8	9							

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

12	2852	#	2482	-0-	-370 B	-35220	2482	2			N	-0-					63
01	3069	#	2454	-0-	-615 B	-35835	2454	2			N	-0-					63
02	2772	#	2641	-0-	-131 B	-35966	2641	2			N	-0-					63
03	3069	#	2819	-0-	-250 B	-36216	2819	2			N	-0-					63
04	2490	#	2555	-0-	65 B	-36151	2555	2			N	-0-					63
*05	2914	#	2501	-0-	-413 B	-36564	2501	2			N	-0-	63	7			-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1453	-0-	-128	-0-	25	1	1372	3	N	49					188
							2	4	54	9							
01	1797	X	1797	-0-	-0-	-0-	36	1	1726	3	N	30	170	1			48
							2	4	33	9							
02	1932	X	1728	-0-	-204	-0-	54	1	1670	3	N	2					50
							2	4	2	9							
03	2139	X	1611	-0-	-528	-0-	23	1	1460	3	N	115					165
							1	4	127	9							
*04	1890	X	915	-0-	-975	-0-	25	1	888	3	N	-0-					165
							2	4									
05	1922	X	874	-0-	-1048	-0-	23	1	803	2	N	42					207
							2	4	46	9							

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	121	-0-	-127	-0-	121	2			N	-0-					25
01	186	X	62	-0-	-124	-0-	62	2			N	-0-					25
02	140	X	91	-0-	-49	-0-	84	2	7	9	N	6					31
03	155	X	55	-0-	-100	-0-	2	1	41	2	N	11					42
							12	9									
04	120	X	-0-	-0-	-120	-0-					N	-0-					42
05	124	X	-0-	-0-	-124	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2588	-0-	-47	-0-	2587	2	1	9	N	1					163
01	3255	X	2309	-0-	-946	-0-	2305	2	4	9	N	4					167
02	2324	X	2081	-0-	-243	-0-	2081	2			N	-0-					167
03	2573	X	2254	-0-	-319	-0-	2251	2	3	9	N	3					170
04	2490	X	2218	-0-	-272	-0-	2216	2	2	9	N	2					172
05	2573	X	2182	-0-	-391	-0-	2182	2			N	-0-					172

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	3644	-0-	-882	-0-	3637	2	7	9	N	6					95
01	5208	X	3972	-0-	-1236	-0-	3969	2	3	9	N	3					98
02	4032	X	3358	-0-	-674	-0-	3358	2			N	-0-					93
03	4278	X	3991	-0-	-287	-0-	3980	2	11	9	N	10					103
*04	3924	X	3924	-0-	-0-	-0-	3923	2	1	9	N	1					104
05	3968	X	3769	-0-	-199	-0-	3767	2	2	9	N	2					106

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3117	X	3117	-0-	-0-	-0-	113	1	3004	2	N	-0-					46
01	3224	X	3100	-0-	-124	-0-	183	1	2915	2	N	2					48
							2	9									
02	2804	X	2804	-0-	-0-	-0-	131	1	2673	2	N	-0-					48
03	3224	X	3035	-0-	-189	-0-	192	1	2841	2	N	2					50
							2	9									
04	3030	X	2970	-0-	-60	-0-	203	1	2767	2	N	-0-					50
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					50

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3062	-0-	-410	-0-	3062	2			N	-0-					200
01	3224	X	3173	-0-	-51	-0-	3173	2			N	-0-					200
02	2912	X	2617	-0-	-295	-0-	2617	2			N	-0-					200
03	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					200
04	3060	X	3024	-0-	-36	-0-	3024	2			N	-0-					200
05	3162	X	3011	-0-	-151	-0-	3011	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	62	1	216	2	N	16	188	1			69
							18	9									
01	310	N	262	-0-	-48	-0-	62	1	189	2	N	10					79
							11	9									
02	280	N	248	-0-	-32	-0-	56	1	178	2	N	13					92
							14	9									
03	310	N	259	-0-	-51	-0-	62	1	180	2	N	15					107
							17	9									
*04	240	N	221	-0-	-19	-0-	56	1	159	2	N	5					112
							6	9									
*05	279	N	190	-0-	-89	-0-	24	1	166	2	N	-0-					112

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6809	-0-	-631	-0-	6809	3			N	-0-					41
01	7683	X	7683	-0-	-0-	-0-	7683	3			N	-0-					41
02	6748	X	6615	-0-	-133	-0-	6615	3			N	-0-					41
03	7471	X	7185	-0-	-286	-0-	7185	3			N	-0-					41
04	7576	X	7576	-0-	-0-	-0-	7576	3			N	-0-					41
*05	8110	X	8110	-0-	-0-	-0-	8110	3			N	-0-					41

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2893	N	2893	-0-	-0-	-0-	2885	2	8	9	N	7					65
01	2838	N	2838	-0-	-0-	-0-	2827	2	11	9	N	10					75
02	2800	N	3083	-0-	283	283	3069	2	14	9	N	13					88
03	3100	N	3199	-0-	99	382	3177	2	22	9	N	20					108
04	3000	N	2923	-0-	-77	305	2913	2	10	9	N	9					117
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					117

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	928	-0-	-1366 B	-14756	32	1	896	2	N	-0-					37
01	2325	#	-0-	-0-	-2325 B	-17081					N	-0-					37
02	2100	#	410	-0-	-1690 B	-18771	22	1	382	2	N	5					42
							6	9									
03	2325	#	1988	-0-	-337 B	-19108	54	1	1928	2	N	5					47
							6	9									
04	930	#	804	-0-	-126 B	-19234	36	1	765	2	N	3	2	8			48
							3	9									
05	930	#	728	-0-	-202 B	-19436	24	1	694	2	N	9					57
							10	9									

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

12	93	N	41	-0-	-52	B	-0-	6	1	35	2	N	-0-					161
01	93	N	15	-0-	-78	B	-0-	2	1	13	2	N	-0-					161
02	84	N	51	-0-	-33	B	-0-	12	1	39	2	N	-0-					161
03	881	N	881	-0-	-0-	B	-0-	34	1	847	2	N	-0-					161
04	534	N	534	-0-	-0-	B	-0-	24	1	510	2	N	-0-					161
05	62	N	32	-0-	-30	B	-0-	2	1	30	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

12	1333	N	626	-0-	-707		-0-	626	3			Y	-0-					34
01	1581	N	467	-0-	-1114		-0-	465	3	2	9	Y	2					36
02	868	N	578	-0-	-290		-0-	577	3	1	9	Y	1					37
03	636	N	636	-0-	-0-		-0-	623	3	13	9	Y	12					49
04	1059	N	1059	-0-	-0-		-0-	1056	3	3	9	Y	3					52
05	651	N	138	-0-	-513		-0-	138	3			Y	-0-					52

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

12	961	N	934	-0-	-27		-0-	934	3			N	-0-					50
01	1054	N	826	-0-	-228		-0-	825	3	1	9	N	1					51
02	945	N	945	-0-	-0-		-0-	942	3	3	9	N	3					54
03	951	N	951	-0-	-0-		-0-	949	3	2	9	N	2					56
04	810	N	539	-0-	-271		-0-	539	3			N	-0-					56
05	1054	N	529	-0-	-525		-0-	529	3			N	-0-					56

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

12	1177	N	1177	-0-	-0-		-0-	1170	3	7	9	N	6					152
01	1018	N	1018	-0-	-0-		-0-	1018	3			N	-0-					152
02	980	N	759	-0-	-221		-0-	759	3			N	-0-					152
03	1178	N	-0-	-0-	-1178		-0-					N	-0-					152
04	990	N	256	-0-	-734		-0-	256	3			N	-0-					152
05	837	N	506	-0-	-331		-0-	504	3	2	9	N	2					154

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

12	526	N	526	-0-	-0-	B	-0-	62	1	464	2	N	-0-				144
01	541	N	541	-0-	-0-	B	-0-	62	1	479	2	N	-0-				144
02	424	N	424	-0-	-0-	B	-0-	56	1	368	2	N	-0-				144
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	456	-0-	-71	B	-0-	62	1	394	2	N	-0-				144
04	501	N	432	-0-	-69	B	-0-	56	1	376	2	N	-0-				144
05	465	N	328	-0-	-137	B	-0-	38	1	290	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

12	471	N	471	-0-	-0-	B	-0-	62	1	409	2	N	-0-				18
01	436	N	436	-0-	-0-	B	-0-	62	1	374	2	N	-0-				18
02	478	N	478	-0-	-0-	B	-0-	56	1	422	2	N	-0-				18
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0-	B	-0-	62	1	455	2	N	-0-				18
04	468	N	468	-0-	-0-	B	-0-	56	1	404	2	N	7				25
								8	9								
05	527	N	313	-0-	-214	B	-0-	38	1	275	2	N	-0-				25

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				63
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

12	860	N	860	-0-	-0-	B	-0-	28	1	832	2	N	-0-				173
01	812	N	812	-0-	-0-	B	-0-	34	1	778	2	N	-0-				173
02	881	N	881	-0-	-0-	B	-0-	56	1	825	2	N	-0-				173
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12	B	-0-	62	1	794	2	N	-0-				173
04	815	N	815	-0-	-0-	B	-0-	56	1	759	2	N	-0-				173
*05	895	N	895	-0-	-0-	B	-0-	62	1	833	2	N	-0-				173

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0- B	-0-	56	1	464	2	N	-0-					94
01	397	N	397	-0-	-0- B	-0-	62	1	335	2	N	-0-					94
02	318	N	318	-0-	-0- B	-0-	56	1	262	2	N	-0-					94
	03/01 BALANCING DATE STATUS -> -0-																
03	527	N	324	-0-	-203 B	-0-	46	1	278	2	N	-0-					94
04	390	N	307	-0-	-83 B	-0-	56	1	251	2	N	-0-					94
*05	457	N	457	-0-	-0- B	-0-	42	1	415	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	#	1565	-0-	-419 B	-21482	1565	2			N	-0-					-0-
01	2108	#	949	-0-	-1159 B	-22641	949	2			N	-0-					-0-
02	1904	#	704	-0-	-1200 B	-23841	704	2			N	-0-					-0-
03	2015	#	2167	-0-	152 B	-23689	2167	2			N	-0-					-0-
04	1710	#	1565	-0-	-145 B	-23834	1565	2			N	-0-					-0-
05	1550	#	1186	-0-	-364 B	-24198	1186	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	#	1365	-0-	-61 B	-10097	31	1	1334	2	N	-0-					-0-
01	1426	#	1365	-0-	-61 B	-10158	31	1	1334	2	N	-0-					-0-
02	1288	#	1221	-0-	-67 B	-10225	28	1	1193	2	N	-0-					-0-
03	1395	#	1198	-0-	-197 B	-10422	31	1	1167	2	N	-0-					-0-
04	1320	#	1288	-0-	-32 B	-10454	30	1	1258	2	N	-0-					-0-
05	1364	#	1301	-0-	-63 B	-10517	31	1	1270	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	883	-0-	-47	-0-	883	3			N	-0-					-0-
01	931	R	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	899	#	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	#	817	-0-	-83	-0-	817	3			N	-0-					-0-
*05	966	R	966	-0-	-0-	-0-	966	3			N	-0-					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	R	771	-0-	-0-	-0-	758	3	13	9	N	12	146	1			22
01	806	R	806	-0-	-0-	-0-	805	3	1	9	N	1					23
02	804	R	804	-0-	-0-	-0-	796	3	8	9	N	7					30
03	902	R	902	-0-	-0-	-0-	896	3	6	9	N	5					35
04	885	R	885	-0-	-0-	-0-	877	3	8	9	N	7					42
05	899	#	875	-0-	-24	-0-	861	3	14	9	N	13					55

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					13
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

12	93	#	38	-0-	-55	-0-	38	2				N	-0-				38
01	93	#	37	-0-	-56	-0-	37	2				N	-0-				38
02	42	R	42	-0-	-0-	-0-	42	2				N	-0-				38
03	45	R	45	-0-	-0-	-0-	45	2				N	-0-				38
04	46	R	46	-0-	-0-	-0-	46	2				N	-0-				38
05	62	#	47	-0-	-15	-0-	47	2				N	-0-				38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

12	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				8
01	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				8
02	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				8
03	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				8
04	DELQ PR		NO RPT	-0-	-0-	-0-						N	NO RPT				8
05	DELQ PR		NO RPT	-0-	-0-	-0-						N	NO RPT				8

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

12	770	S	770	-0-	-0-	-0-	11	9	759	99	N	10					58
01	780	S	780	-0-	-0-	-0-	770	2	10	9	N	9					67
02	700	S	697	-0-	-3	-0-	691	2	6	9	N	5					72
03	883	S	883	-0-	-0-	-0-	881	2	2	9	N	2					74
04	870	S	870	-0-	-0-	-0-	867	2	3	9	N	3					77
*05	888	S	888	-0-	-0-	-0-	887	2	1	9	N	1					78

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	672	N	663	-0-	-9	-0-	663	3			N	-0-					-0-
03	775	N	487	-0-	-288	-0-	487	3			N	-0-					-0-
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					-0-
05	744	N	326	-0-	-418	-0-	326	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	7	1	240	2	N	-0-					58
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					58
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					58
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					58
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					58
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5120	-0-	-460	-0-	146	1	4974	2	N	-0-					46
01	5177	X	4822	-0-	-355	-0-	4822	2			N	-0-					46
02	4648	X	4422	-0-	-226	-0-	4422	2			N	-0-					46
03	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46
04	4950	X	4676	-0-	-274	-0-	4676	2			N	-0-					46
05	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					24
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					24
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					24
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					7
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					7
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					7
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					7
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	628	-0-	-54	-0-	9	1	617	3	Y	-0-					15
							2	4									
01	1023	N	829	-0-	-194	-0-	9	1	819	3	Y	-0-					15
							1	4									
02	555	N	555	-0-	-0-	-0-	9	1	544	3	Y	-0-					15
							2	4									
03	620	N	444	-0-	-176	-0-	4	1	439	3	Y	-0-					15
							1	4									
04	810	N	315	-0-	-495	-0-	4	1	309	3	Y	-0-					15
							2	4									
05	620	N	464	-0-	-156	-0-	6	1	456	3	Y	-0-					15
							2	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					20
01	1550	N	862	-0-	-688	-0-	862	3			N	-0-					20
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
03	1147	N	997	-0-	-150	-0-	997	3			N	-0-					20
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					20
*05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					20

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	23	1	1474	3	N	-0-					40
							2	4									
01	2077	N	1440	-0-	-637	-0-	21	1	1418	3	N	-0-					40
							1	4									
02	1092	N	1062	-0-	-30	-0-	17	1	1043	3	N	-0-					40
							2	4									
03	1488	N	917	-0-	-571	-0-	11	1	905	3	N	-0-					40
							1	4									
04	1380	N	841	-0-	-539	-0-	13	1	804	3	N	20					60
							2	4	22	9							
*05	1785	N	1785	-0-	-0-	-0-	28	1	1755	3	N	-0-					60
							2	4									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

12	2108	X	325	-0-	-1783	-0-	325	3			N	-0-					-0-
01	2108	X	48	-0-	-2060	-0-	48	3			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
03	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
04	2977	X	2977	-0-	-0-	-0-	2977	3			N	-0-					-0-
05	2108	X	1925	-0-	-183	-0-	1925	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

12	651	N	584	-0-	-67	-0-	584	3			N	-0-					47
01	558	N	200	-0-	-358	-0-	200	3			N	-0-					47
02	588	N	463	-0-	-125	-0-	463	3			N	-0-					47
03	589	N	350	-0-	-239	-0-	350	3			N	-0-					47
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47
*05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					47

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

12	347	N	347	-0-	-0-	-0-	345	2	2	9	N	2					64
01	434	N	166	-0-	-268	-0-	166	2			N	-0-					64
02	252	N	-0-	-0-	-252	-0-					N	-0-					64
03	341	N	-0-	-0-	-341	-0-					N	-0-					64
04	150	N	-0-	-0-	-150	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

12	1268	N	1268	-0-	-0-	-0-	1251	2	17	9	N	15					152
01	1070	N	1070	-0-	-0-	-0-	1061	2	9	9	N	8					160
02	1180	N	1180	-0-	-0-	-0-	1172	2	8	9	N	7					167
03	992	N	935	-0-	-57	-0-	924	2	11	9	N	10					177
04	1275	N	1275	-0-	-0-	-0-	1257	2	18	9	N	16					193
*05	1129	N	1129	-0-	-0-	-0-	1119	2	10	9	N	9					202

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1063	-0-	-208	-0-	1057	2	6	9	N	5					177
01	1054	N	872	-0-	-182	-0-	865	2	7	9	N	6					183
02	1204	N	988	-0-	-216	-0-	986	2	2	9	N	2					185
03	1054	N	972	-0-	-82	-0-	952	2	20	9	N	18					203
04	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					205
05	1085	N	980	-0-	-105	-0-	977	2	3	9	N	3					208

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	N	12					167
01	1953	N	1747	-0-	-206	-0-	1729	2	18	9	N	16					183
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					183
03	1891	N	1688	-0-	-203	-0-	1680	2	8	9	N	7					190
04	1680	N	1497	-0-	-183	-0-	1497	2			N	-0-					190
05	1953	N	1560	-0-	-393	-0-	1558	2	2	9	N	2					187

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					156
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					156
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					156
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					156
04	420	N	260	-0-	-160	-0-	260	2			N	-0-					156
05	434	N	-0-	-0-	-434	-0-					N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	500	X	500	-0-	-0-	-0-	58	1	442	2	N	-0-					8
*07	498	X	498	-0-	-0-	-0-	60	1	438	2	N	-0-					8
*08	558	X	498	-0-	-60	-0-	60	1	438	2	N	-0-					8
*09	540	X	461	-0-	-79	-0-	58	1	403	2	N	-0-					8
*10	558	X	465	-0-	-93	-0-	60	1	405	2	N	-0-					8
*11	510	X	447	-0-	-63	-0-	58	1	389	2	N	-0-					8
*12	496	X	478	-0-	-18	-0-	60	1	418	2	N	-0-					8
*01	496	X	459	-0-	-37	-0-	60	1	399	2	N	-0-					8
*02	425	X	425	-0-	-0-	-0-	52	1	373	2	N	-0-					8
*03	483	X	483	-0-	-0-	-0-	60	1	423	2	N	-0-					8
*04	450	X	423	-0-	-27	-0-	46	1	377	2	N	-0-					8
*05	465	X	444	-0-	-21	-0-	62	1	382	2	N	-0-					8

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	918	-0-	-415	-0-	62	1	856	2	N	-0-					92
01	1333	X	1290	-0-	-43	-0-	62	1	1228	2	N	-0-					92
02	1120	X	1100	-0-	-20	-0-	52	1	1048	2	N	-0-					92
03	1135	X	1135	-0-	-0-	-0-	60	1	1075	2	N	-0-					92
04	1260	X	1200	-0-	-60	-0-	60	1	1140	2	N	-0-					92
05	1302	X	483	-0-	-819	-0-	18	1	465	2	N	-0-					92

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2875	X	2875	-0-	-0-	-0-	343	1	2532	2	N	-0-					19
01	2728	X	2687	-0-	-41	-0-	40	1	2647	2	N	-0-					19
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					19
03	2883	X	2663	-0-	-220	-0-	2663	2			N	-0-					19
04	2790	X	2535	-0-	-255	-0-	2535	2			N	-0-					19
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					19

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					27
01	902	N	902	-0-	-0-	-0-	13	1	889	2	N	-0-					27
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					27
03	961	N	-0-	-0-	-961	-0-					N	-0-					27
*04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	X	535	-0-	-0-	-0-	31 41	1 9	463	2	N	37					102
01	582	X	582	-0-	-0-	-0-	31 53	1 9	498	2	N	48					150
02	681	X	681	-0-	-0-	-0-	28 53	1 9	600	2	N	48					198
03	810	X	810	-0-	-0-	-0-	31 51	1 9	728	2	N	46	192	1			52
04	869	X	869	-0-	-0-	-0-	822	2	47	9	N	43					95
*05	1024	X	1024	-0-	-0-	-0-	969	2	55	9	N	50					145

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	382	-0-	-52	-0-	382	2			N	-0-					-0-
01	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	336	X	199	-0-	-137	-0-	199	2			N	-0-					-0-
03	372	X	216	-0-	-156	-0-	216	2			N	-0-					-0-
04	420	X	237	-0-	-183	-0-	237	2			N	-0-					-0-
05	434	X	226	-0-	-208	-0-	226	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					112
01	1364	X	1333	-0-	-31	-0-	1333	2			N	-0-					112
02	1316	X	1274	-0-	-42	-0-	1274	2			N	-0-					112
03	1457	X	1140	-0-	-317	-0-	1140	2			N	-0-					112
04	1410	X	1185	-0-	-225	-0-	1185	2			N	-0-					112
05	1426	X	1348	-0-	-78	-0-	1348	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

12	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

12	1333	X	854	-0-	-479	-0-	845	2	9	9	N	8					88
01	1302	X	1276	-0-	-26	-0-	1266	2	10	9	N	9					97
02	1176	X	270	-0-	-906	-0-	270	2			N	-0-					97
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					97
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					97
05	1271	X	-0-	-0-	-1271	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

12	2759	#	2636	-0-	-123	-0-	2636	2			N	-0-					21
01	2728	#	2575	-0-	-153	-0-	38	1	2527	2	N	9					30
							10	9									
02	2380	#	-0-	-0-	-2380	-0-					N	-0-					30
03	2678	R	2678	-0-	-0-	-0-	2678	2			N	-0-					30
04	2550	#	2438	-0-	-112	-0-	2438	2			N	-0-					30
05	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					30

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

12	DLQ G-10		208	-0-	208	208	208	2			N	-0-					58
01	DLQ G-10		294	-0-	294	502	294	2			N	-0-					58
02	DLQ G-10		250	-0-	250	752	250	2			N	-0-					58
03	DLQ G-10		249	-0-	249	1001	249	2			N	-0-					58
04	DLQ G-10		223	-0-	223	1224	223	2			N	-0-					58
05	DLQ G-10		305	-0-	305	1529	305	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4766		4766	-0-	-0-	-0-	4703	2	63	9	N	57	1	8			404
01	3534	#	3042	-0-	-492	-0-	2889	2	153	9	N	139	191	1			352
02	3192	#	2192	-0-	-1000	-0-	2188	2	4	9	N	4	185	1			171
03	3316	R	3316	-0-	-0-	-0-	3263	2	53	9	N	48	1	8			218
04	3900		3060	-0-	-840	-0-	2876	2	184	9	N	167	180	1			205
05	4030		2343	-0-	-1687	-0-	2302	2	41	9	N	37					242

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					20
01	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					20
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					20
*05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	915	-0-	-77	-0-	915	2			N	-0-					97
01	961	N	890	-0-	-71	-0-	890	2			N	-0-					97
02	840	N	780	-0-	-60	-0-	780	2			N	-0-					97
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					97
04	870	N	814	-0-	-56	-0-	814	2			N	-0-					97
05	868	N	857	-0-	-11	-0-	857	2			N	-0-					97

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	1621	-0-	-1200	-0-	1621	2			N	-0-					33
01	2821	N	1526	-0-	-1295	-0-	1526	2			N	-0-					33
02	2184	N	1422	-0-	-762	-0-	1422	2			N	-0-					33
03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					33
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					33
05	1581	N	1460	-0-	-121	-0-	1460	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3216	-0-	-8	-0-	3216	2			N	-0-					147
01	3224	X	1878	-0-	-1346	-0-	1878	2			N	-0-					147
02	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					147
03	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					147
04	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					147
*05	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					147

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

12	3243	X	3243	-0-	-0-	-0-	113	1	3130	2	N	-0-					108
01	3100	X	604	-0-	-2496	-0-	64	1	540	2	N	-0-					108
02	2800	X	884	-0-	-1916	-0-	71	1	813	2	N	-0-					108
03	3100	X	1868	-0-	-1232	-0-	105	1	1763	2	N	-0-					108
04	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					108
05	3100	X	2913	-0-	-187	-0-	2913	2			N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

12	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
01	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
02	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
03	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-
04	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
*05	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					137
01	2170	N	2132	-0-	-38	-0-	2132	2			N	-0-					137
02	1624	N	1476	-0-	-148	-0-	1476	2			N	-0-					137
03	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					137
04	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					137
*05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

12	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
01	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
02	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
03	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
04	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-
*05	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

12	6355	X	2070	-0-	-4285	-0-	2070	2			N	-0-					21
01	5983	X	5164	-0-	-819	-0-	5164	2			N	-0-					21
02	5404	X	4653	-0-	-751	-0-	4653	2			N	-0-					21
03	5828	X	5285	-0-	-543	-0-	5285	2			N	-0-					21
04	5160	X	3494	-0-	-1666	-0-	3494	2			N	-0-					21
05	5177	X	4369	-0-	-808	-0-	4369	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					80
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					80
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					80
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					80
04	840	N	628	-0-	-212	-0-	628	2			N	-0-					80
05	868	N	-0-	-0-	-868	-0-					N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

12	849	X	849	-0-	-0-	-0-	849	2			N	-0-					129
01	868	X	763	-0-	-105	-0-	763	2			N	-0-					129
02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					129
03	868	X	721	-0-	-147	-0-	721	2			N	-0-					129
04	810	X	773	-0-	-37	-0-	773	2			N	-0-					129
05	899	X	823	-0-	-76	-0-	823	2			N	-0-					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3821 X	3821	-0-	-0-	-0-	3821	2			N	-0-					152
01	3077 X	3077	-0-	-0-	-0-	3077	2			N	-0-					152
02	4313 X	4313	-0-	-0-	-0-	4313	2			N	-0-					152
03	4358 X	4358	-0-	-0-	-0-	4358	2			N	-0-					152
*04	4228 X	4228	-0-	-0-	-0-	4228	2			N	-0-					152
*05	4443 X	4443	-0-	-0-	-0-	4443	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560 N	1560	-0-	-0-	-0-	62	1	1468	2	N	27					43
						30	9									
01	1389 N	1389	-0-	-0-	-0-	62	1	1316	2	N	10					53
						11	9									
02	1238 N	1238	-0-	-0-	-0-	56	1	1173	2	N	8					61
						9	9									
03	1550 N	1357	-0-	-193	-0-	62	1	1295	2	N	-0-					61
04	1350 N	1292	-0-	-58	-0-	60	1	1231	2	N	1					62
						1	9									
05	1364 N	159	-0-	-1205	-0-	6	1	142	2	N	10					72
						11	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651 X	447	-0-	-204	-0-	62	1	385	2	N	-0-					-0-
01	1054 X	780	-0-	-274	-0-	62	1	718	2	N	-0-					-0-
02	952 X	695	-0-	-257	-0-	56	1	639	2	N	-0-					-0-
03	1261 X	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-
04	750 X	640	-0-	-110	-0-	56	1	584	2	N	-0-					-0-
05	775 X	-0-	-0-	-775	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798 X	1792	-0-	-6	-0-	31	1	1761	2	N	-0-					170
01	1798 X	1731	-0-	-67	-0-	31	1	1700	2	N	-0-					170
02	1624 X	1550	-0-	-74	-0-	28	1	1522	2	N	-0-					170
03	1798 X	1761	-0-	-37	-0-	31	1	1730	2	N	-0-					170
04	1740 X	1661	-0-	-79	-0-	30	1	1631	2	N	-0-					170
05	1798 X	1724	-0-	-74	-0-	31	1	1693	2	N	-0-					170

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

12	2374	N	2374	-0-	-0-	-0-	31	1	2304	2	N	35					90
							39	9									
01	2324	N	2324	-0-	-0-	-0-	31	1	2252	2	N	37					127
							41	9									
02	1960	N	1697	-0-	-263	-0-	28	1	1663	2	N	5					132
							6	9									
03	2411	N	2411	-0-	-0-	-0-	31	1	2314	2	N	60					192
							66	9									
04	2281	N	2281	-0-	-0-	-0-	30	1	2220	2	N	28					220
							31	9									
05	1891	N	1705	-0-	-186	-0-	25	1	1659	2	N	19	184	1			55
							21	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

12	2388	X	2388	-0-	-0-	-0-	31	1	2277	2	N	73					150
							80	9									
01	2111	X	2111	-0-	-0-	-0-	31	1	2013	2	N	61	178	1			33
							67	9									
02	2084	X	2084	-0-	-0-	-0-	24	1	1979	2	N	74					107
							81	9									
03	2560	X	2560	-0-	-0-	-0-	31	1	2463	2	N	60					167
							66	9									
04	2792	X	2792	-0-	-0-	-0-	29	1	2699	2	N	58					225
							64	9									
05	2387	X	2143	-0-	-244	-0-	25	1	2106	2	N	11	179	1			57
							12	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

12	155	N	143	-0-	-12	-0-	31	1	112	2	N	-0-					62
01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					62
02	140	N	126	-0-	-14	-0-	28	1	98	2	N	-0-					62
03	155	N	83	-0-	-72	-0-	31	1	52	2	N	-0-					62
04	150	N	33	-0-	-117	-0-	30	1	3	2	N	-0-					62
05	155	N	33	-0-	-122	-0-	31	1	2	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

12	7316	X	5741	-0-	-1575	-0-	152	1	5108	2	N	437	369	1			334	
							481	9										
01	7316	X	3693	-0-	-3623	-0-	135	1	3365	2	N	175	192	1			317	
							193	9										
02	6356	X	2085	-0-	-4271	-0-	81	1	1841	2	N	148	185	1			280	
							163	9										
03	5735	X	2593	-0-	-3142	-0-	67	1	2078	2	N	407	361	1			326	
							448	9										
04	5550	X	2670	-0-	-2880	-0-	93	1	2377	2	N	182	184	1			324	
							200	9										
05	5735	X	4232	-0-	-1503	-0-	174	1	3641	2	N	379	359	1			344	
							417	9										

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

12	59947	X	32948	-0-	-26999	-0-	30004	2	2944	9	N	2676	2946	1			298	
01	57908	X	35917	-0-	-21991	-0-	33067	2	2850	9	N	2591	2449	1			440	
02	52304	X	49987	-0-	-2317	-0-	47418	2	2569	9	N	2335	2219	1			556	
03	57908	X	49755	-0-	-8153	-0-	47848	2	1907	9	N	1734	1991	1			299	
04	56040	X	26396	-0-	-29644	-0-	24934	2	1462	9	N	1329	1267	1			361	
05	57908	X	13682	-0-	-44226	-0-	12644	2	1038	9	N	944	733	1			572	

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45	
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45	
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45	
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45	
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45	
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45	

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

12	930	X	832	-0-	-98	-0-	832	2			N	-0-					130	
01	930	X	812	-0-	-118	-0-	812	2			N	-0-					130	
02	840	X	715	-0-	-125	-0-	715	2			N	-0-					130	
03	899	X	857	-0-	-42	-0-	857	2			N	-0-					130	
04	858	X	858	-0-	-0-	-0-	858	2			N	-0-					130	
*05	888	X	888	-0-	-0-	-0-	888	2			N	-0-					130	

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13578	X	11978	-0-	-1600	-0-	11754	2	224	9	N	204	248	1			176
01	13144	X	11513	-0-	-1631	-0-	11278	2	235	9	N	214	231	1			159
02	11648	X	9953	-0-	-1695	-0-	9730	2	223	9	N	203	199	1			163
03	12679	X	7797	-0-	-4882	-0-	7694	2	103	9	N	94					257
04	12210	X	10076	-0-	-2134	-0-	9930	2	146	9	N	133	185	1			205
05	11966	X	10174	-0-	-1792	-0-	9979	2	195	9	N	177	180	1			202

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	-0-	-0-	-7254	-0-					N	6					57
01	7254	X	1604	-0-	-5650	-0-	1589	2	15	9	N	14					71
02	9721	X	9721	-0-	-0-	-0-	9542	2	179	9	N	163	115	1			119
03	9161	X	9161	-0-	-0-	-0-	9041	2	120	9	N	109	159	1			69
04	12080	X	12080	-0-	-0-	-0-	11927	2	153	9	N	139					208
*05	11683	X	11683	-0-	-0-	-0-	11503	2	180	9	N	164	173	1			199

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20116	X	20116	-0-	-0-	-0-	19744	2	372	9	N	338	247	1			218
01	19024	X	19024	-0-	-0-	-0-	18718	2	306	9	N	278	349	1			147
02	17248	X	12991	-0-	-4257	-0-	12867	2	124	9	N	113	166	1			94
03	19096	X	13371	-0-	-5725	-0-	13319	2	52	9	N	47					141
04	18480	X	9199	-0-	-9281	-0-	9013	2	186	9	N	169	179	1			131
05	19096	X	12921	-0-	-6175	-0-	12616	2	305	9	N	277	177	1			231

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	477	-0-	-81	-0-	38	1	439	2	N	-0-					-0-
01	744	X	566	-0-	-178	-0-	39	1	527	2	N	-0-					-0-
02	672	X	523	-0-	-149	-0-	42	1	481	2	N	-0-					-0-
03	756	X	756	-0-	-0-	-0-	45	1	711	2	N	-0-					-0-
04	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	589	X	588	-0-	-1	-0-	588	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78120	X	47695	-0-	-30425	-0-	47695	2			N	-0-					-0-
01	61287	X	45102	-0-	-16185	-0-	45102	2			N	-0-					-0-
02	55356	X	52042	-0-	-3314	-0-	52042	2			N	-0-					-0-
03	61287	X	58481	-0-	-2806	-0-	58481	2			N	-0-					-0-
04	58715	X	58715	-0-	-0-	-0-	58715	2			N	-0-					-0-
05	57629	X	56870	-0-	-759	-0-	56870	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	1371	-0-	-2969	-0-	726	1	645	2	N	-0-					-0-
01	3720	X	1775	-0-	-1945	-0-	693	1	1082	2	N	-0-					-0-
02	1708	X	1388	-0-	-320	-0-	693	1	695	2	N	-0-					-0-
03	1860	X	1580	-0-	-280	-0-	594	1	986	2	N	-0-					-0-
04	1800	X	1265	-0-	-535	-0-	594	1	671	2	N	-0-					-0-
05	1767	X	1460	-0-	-307	-0-	693	1	767	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2458	-0-	-983	-0-	2458	2			N	-0-					-0-
01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
02	3220	X	2617	-0-	-603	-0-	2617	2			N	-0-					-0-
03	3565	X	954	-0-	-2611	-0-	954	2			N	-0-					-0-
04	3450	X	388	-0-	-3062	-0-	388	2			N	-0-					-0-
05	3565	X	411	-0-	-3154	-0-	411	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

12	46345	X	36459	-0-	-9886	-0-	36459	2			N	-0-					-0-
01	46345	X	39950	-0-	-6395	-0-	39950	2			N	-0-					-0-
02	39760	X	36901	-0-	-2859	-0-	36901	2			N	-0-					-0-
03	45181	X	45181	-0-	-0-	-0-	45181	2			N	-0-					-0-
04	45480	X	45480	-0-	-0-	-0-	45480	2			N	-0-					-0-
*05	46910	X	46910	-0-	-0-	-0-	46910	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

12	59	X	59	-0-	-0-	-0-	59	2			N	-0-					102
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					102
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					102
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					102
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					102
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

12	3131	X	1740	-0-	-1391	-0-	1740	2			N	-0-					111
01	3813	X	2051	-0-	-1762	-0-	2051	2			N	-0-					111
02	3444	X	3156	-0-	-288	-0-	3156	2			N	-0-					111
03	3813	X	755	-0-	-3058	-0-	755	2			N	-0-					111
04	2550	X	767	-0-	-1783	-0-	767	2			N	-0-					111
05	3503	X	645	-0-	-2858	-0-	645	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

12	4991	X	4280	-0-	-711	-0-	38	1	4242	2	N	-0-					-0-
01	4991	X	4757	-0-	-234	-0-	39	1	4718	2	N	-0-					-0-
02	4424	X	4207	-0-	-217	-0-	38	1	4169	2	N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	45	1	5697	2	N	-0-					-0-
04	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
*05	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	4651	-0-	-3347	-0-	4651	2			N	-0-					-0-
01	8122	X	6572	-0-	-1550	-0-	6572	2			N	-0-					-0-
02	7336	X	6763	-0-	-573	-0-	6763	2			N	-0-					-0-
03	8122	X	7066	-0-	-1056	-0-	7066	2			N	-0-					-0-
04	7388	X	7388	-0-	-0-	-0-	7388	2			N	-0-					-0-
*05	8928	X	8928	-0-	-0-	-0-	8928	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

12	2294	N	2230	-0-	-64	-0-	2230	2			N	-0-					-0-
01	2325	N	1996	-0-	-329	-0-	1996	2			N	-0-					-0-
02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
03	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
04	1920	N	1037	-0-	-883	-0-	1037	2			N	-0-					-0-
05	2325	N	2320	-0-	-5	-0-	2320	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

12	4216	X	3309	-0-	-907	-0-	3309	2			N	-0-					-0-
01	4092	X	4045	-0-	-47	-0-	4045	2			N	-0-					-0-
02	3780	X	3481	-0-	-299	-0-	3481	2			N	-0-					-0-
03	4185	X	3626	-0-	-559	-0-	3626	2			N	-0-					-0-
04	4050	X	3838	-0-	-212	-0-	3838	2			N	-0-					-0-
05	4030	X	3845	-0-	-185	-0-	3845	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

12	11904	X	9763	-0-	-2141	-0-	38	1	9725	2	N	-0-					131
01	12865	X	11520	-0-	-1345	-0-	39	1	11481	2	N	-0-					131
02	11648	X	10245	-0-	-1403	-0-	41	1	10204	2	N	-0-					131
03	12896	X	12455	-0-	-441	-0-	45	1	12410	2	N	-0-					131
04	12480	X	11882	-0-	-598	-0-	11882	2			N	-0-					131
*05	11770	X	11770	-0-	-0-	-0-	11770	2			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
04	2100	N	1289	-0-	-811	-0-	1289	2			N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26381	X	19100	-0-	-7281	-0-	19100	2			N	-0-					-0-
01	24893	X	22252	-0-	-2641	-0-	22252	2			N	-0-					-0-
02	22764	X	20388	-0-	-2376	-0-	20388	2			N	-0-					-0-
03	25203	X	21257	-0-	-3946	-0-	21257	2			N	-0-					-0-
04	24390	X	23232	-0-	-1158	-0-	23232	2			N	-0-					-0-
*05	24005	X	24005	-0-	-0-	-0-	24005	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

12	4650	#	4639	-0-	-11	-0-	561	1	4042	2	N	33					170
							36	9									
01	5270	#	4591	-0-	-679	-0-	67	1	4482	2	N	38	152	1			56
							42	9									
02	4760	#	-0-	-0-	-4760	-0-					N	2					58
03	5270	#	4013	-0-	-1257	-0-	4006	2	7	9	N	6					64
*04	4567	R	4567	-0-	-0-	-0-	4544	2	23	9	N	21					85
05	4650	#	NO RPT	-0-	-4650	-0-					N	NO RPT					85

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

12	341	#	273	-0-	-68	-0-	256	2	17	9	N	15					133
01	362	R	362	-0-	-0-	-0-	347	2	15	9	N	14					147
02	404	R	404	-0-	-0-	-0-	386	2	18	9	N	16					163
03	444	R	444	-0-	-0-	-0-	403	2	41	9	N	37					200
*04	409	R	409	-0-	-0-	-0-	394	2	15	9	N	14	184	1			30
05	434	R	434	-0-	-0-	-0-	417	2	17	9	N	15					45

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3849	X	3849	-0-	-0-	-0-	24	1 2 4	3823	2	N	-0-			89
01	3813	X	2929	-0-	-884	-0-	34	1 1 4	2894	2	N	-0-			89
02	3556	X	1871	-0-	-1685	-0-	30	1 2 4	1839	2	N	-0-			89
03	3937	X	1461	-0-	-2476	-0-	14	1 1 4	1446	2	N	-0-			89
04	3810	X	1218	-0-	-2592	-0-	13	1 2 4	1203	2	N	-0-			89
05	3844	X	1318	-0-	-2526	-0-	13	1 2 4	1303	2	N	-0-			89

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

12	2604	X	283	-0-	-2321	-0-	130	1	153	2	N	-0-			-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-			-0-
02	2352	X	-0-	-0-	-2352	-0-					N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

12	14229	X	10753	-0-	-3476	-0-	10628	2	125	9	N	114					164
01	14229	X	8001	-0-	-6228	-0-	7944	2	57	9	N	52					216
02	12852	X	7011	-0-	-5841	-0-	6914	2	97	9	N	88					304
03	14229	X	9142	-0-	-5087	-0-	8962	2	180	9	N	164	187	1			281
04	13620	X	7827	-0-	-5793	-0-	7765	2	62	9	N	56					337
05	10757	X	7570	-0-	-3187	-0-	7494	2	76	9	N	69					406

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

12	372	X	372	-0-	-0-	-0-	370	2	2	9	N	2	143	1			22
01	1860	X	914	-0-	-946	-0-	914	2			N	-0-					22
02	902	X	902	-0-	-0-	-0-	902	2			N	-0-					22
03	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					22
04	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					22
05	992	X	-0-	-0-	-992	-0-					N	60					82

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

12	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
01	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
02	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
03	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
04	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
05	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

12	136	N	136	-0-	-0-	B	-0-	135	2	1	9	N	1	26	1			87
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					87
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					87
03	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					87
04	T. A.		-0-	-0-	-3	B	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	18	104	1	18	8	23
01	T. A.		-0-	-0-	-0- B	-0-					N	12					35
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21080	X	19088	-0-	-1992 B	-817538	18826	2	262	9	N	238	238	1	2	8	420
01	21080	X	18831	-0-	-2249 B	-817538	18630	2	201	9	N	183	351	1			252
02	19040	X	16906	-0-	-2134 B	-817538	16739	2	167	9	N	152	177	1	1	8	226
03	21080	X	18309	-0-	-2771 B	-817538	18064	2	245	9	N	223	290	1	1	8	158
04	18480	X	17291	-0-	-1189 B	-817538	17034	2	257	9	N	234	208	1			184
05	19096	X	17343	-0-	-1753 B	-817538	17073	2	270	9	N	245	121	1			308

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					70
01	0	N	-0-	-0-	-0- B	-0-					Y	2	55	1			17
02	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					17
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
05	62	N	-0-	-0-	-62 B	-0-					Y	-0-					17

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	200	-0-	-730 B	-0-	200	3			Y	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			Y	-0-					-0-
03	421	N	421	-0-	-0- B	-0-	421	3			Y	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0- B	-0-	476	3			Y	-0-					-0-
01	403	N	362	-0-	-41 B	-0-	362	3			Y	-0-					-0-
02	308	N	265	-0-	-43 B	-0-	265	3			Y	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	3			Y	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			Y	-0-					-0-
*05	311	N	311	-0-	-0- B	-0-	311	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5283	-0-	-18 B	-0-	247	1	4988	3	Y	44	141	1			58
							48	9									
01	5301	X	-0-	-0-	-5301 B	-0-					Y	27					85
02	13076	X	1415	-0-	-11661 B	-0-	126	1	1289	3	Y	-0-					85
03	14477	X	1845	-0-	-12632 B	-0-	141	1	1704	3	Y	-0-	85	1			-0-
04	14010	X	1648	-0-	-12362 B	-0-	134	1	1514	3	Y	-0-					-0-
05	5270	X	1523	-0-	-3747 B	-0-	165	1	1358	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	B	-0-	725	3			Y	-0-	70	1			85
01	744	N	720	-0-	-24	B	-0-	720	3			Y	-0-	2	1			83
02	644	N	632	-0-	-12	B	-0-	632	3			Y	-0-					83
03	692	N	692	-0-	-0-	B	-0-	690	3	2	9	Y	2	82	1	2	8	1
04	720	N	613	-0-	-107	B	-0-	600	3	13	9	Y	12	10	1			3
05	713	N	596	-0-	-117	B	-0-	595	3	1	9	Y	1					4

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	B	-0-	196	3			Y	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	3			Y	-0-					-0-
02	140	N	109	-0-	-31	B	-0-	109	3			Y	-0-					-0-
03	186	N	176	-0-	-10	B	-0-	176	3			Y	-0-					-0-
04	150	N	125	-0-	-25	B	-0-	125	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	124	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	39	-0-	-457	B	-0-	30	3	9	9	Y	8					36
01	713	N	-0-	-0-	-713	B	-0-					Y	7					43
02	63	N	63	-0-	-0-	B	-0-	63	3			Y	-0-	43	1			-0-
03	72	N	72	-0-	-0-	B	-0-	72	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	B	-0-	68	3			Y	-0-					-0-
*05	80	N	80	-0-	-0-	B	-0-	80	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	-0-	-0-	-7037	B	-0-					Y	-0-					-0-
01	7037	X	-0-	-0-	-7037	B	-0-					Y	-0-					-0-
02	9240	X	-0-	-0-	-9240	B	-0-					Y	-0-					-0-
03	10230	X	-0-	-0-	-10230	B	-0-					Y	-0-					-0-
04	9900	X	-0-	-0-	-9900	B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	3097	-0-	-4188	B	-0-	296	1	2801	3	Y	-0-	41	1			4
01	7285	X	-0-	-0-	-7285	B	-0-					Y	-0-					4
02	7196	X	1100	-0-	-6096	B	-0-	237	1	863	3	Y	-0-					4
03	7967	X	2741	-0-	-5226	B	-0-	259	1	2482	3	Y	-0-	4	1			-0-
04	7710	X	649	-0-	-7061	B	-0-	245	1	404	3	Y	-0-					-0-
05	3100	X	-0-	-0-	-3100	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1226	-0-	-1750	B	-0-	1226	3			Y	-0-					-0-
01	2976	X	-0-	-0-	-2976	B	-0-					Y	-0-					-0-
02	2688	X	74	-0-	-2614	B	-0-	74	3			Y	-0-					-0-
03	2790	X	1	-0-	-2789	B	-0-	1	3			Y	-0-					-0-
04	2100	X	-0-	-0-	-2100	B	-0-					Y	-0-					-0-
05	1240	X	1	-0-	-1239	B	-0-	1	3			Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	B	-0-					Y	1	1	8			72
01	496	N	434	-0-	-62	B	-0-	432	3	2	9	Y	2	1	8			73
02	560	N	309	-0-	-251	B	-0-	309	3			Y	-0-					73
03	429	N	429	-0-	-0-	B	-0-	423	3	6	9	Y	5					78
04	449	N	449	-0-	-0-	B	-0-	429	3	20	9	Y	18	96	1			-0-
*05	487	N	487	-0-	-0-	B	-0-	479	3	8	9	Y	7	4	1			3

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0- B	-0-	1068	1	7	9	Y	6	1	8			80
01	1086	N	1086	-0-	-0- B	-0-	1085	1	1	9	Y	1	1	8			80
02	987	N	987	-0-	-0- B	-0-	980	1	7	9	Y	6	6	8			80
03	1085	N	1044	-0-	-41 B	-0-	1044	1			Y	-0-					80
04	1054	N	1054	-0-	-0- B	-0-	1050	1	4	9	Y	4	84	1			-0-
*05	1089	N	1089	-0-	-0- B	-0-	1085	1	4	9	Y	4	4	1			-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	29	1	8			129
01	0	N	-0-	-0-	-0- B	-0-					N	13	102	1			40
02	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			40
03	0	N	-0-	-0-	-0- B	-0-					N	10					50
04	0	N	-0-	-0-	-0- B	-0-					N	51	101	1			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	66	4	1			62

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	-0-	-0-	-4805 B	-0-					N	6	3	8			72
01	4976	X	4976	-0-	-0- B	-0-	4974	3	2	9	N	2	2	8			72
02	4340	X	4294	-0-	-46 B	-0-	4290	3	4	9	N	4	4	8			72
03	4805	X	4738	-0-	-67 B	-0-	4727	3	11	9	N	10	4	8			78
04	4815	X	4815	-0-	-0- B	-0-	4808	3	7	9	N	6	76	1			8
*05	4974	X	4974	-0-	-0- B	-0-	4961	3	13	9	N	12	3	1			17

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2523	-0-	-329 B	-0-	2479	3	44	9	Y	40					169
01	2759	X	2584	-0-	-175 B	-0-	2536	3	48	9	Y	44	1	8			212
02	2520	N	2352	-0-	-168 B	-0-	2306	3	46	9	Y	42	188	1	4	8	62
03	2511	N	2441	-0-	-70 B	-0-	2404	3	37	9	Y	34	1	8			95
04	2490	N	2338	-0-	-152 B	-0-	2303	3	35	9	Y	32					127
05	2604	N	2185	-0-	-419 B	-0-	2155	3	30	9	Y	27					154

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	6294	-0-	-1053 B	-0-	287	1	6005	3	Y	2	2	8			-0-
							2	9									
01	4960	X	-0-	-0-	-4960 B	-0-					Y	-0-					-0-
02	4480	X	712	-0-	-3768 B	-0-	165	1	547	3	Y	-0-					-0-
03	6293	X	1038	-0-	-5255 B	-0-	221	1	800	3	Y	15	15	8			-0-
							17	9									
04	6090	X	1201	-0-	-4889 B	-0-	228	1	973	3	Y	-0-					-0-
05	6293	X	1154	-0-	-5139 B	-0-	279	1	875	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	3			Y	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
03	2	N	-0-	-0-	-2 B	-0-					Y	-0-					22
04	102	N	102	-0-	-0- B	-0-	102	3			Y	-0-					22
*05	242	N	242	-0-	-0- B	-0-	242	3			Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

12	614	N	614	-0-	-0- B	-0-	601	3	13	9	Y	12	13	1			-0-
01	527	N	491	-0-	-36 B	-0-	457	3	34	9	Y	31	28	1			3
02	392	N	351	-0-	-41 B	-0-	334	3	17	9	Y	15	14	1			4
03	620	N	552	-0-	-68 B	-0-	551	3	1	9	Y	1					5
04	480	N	390	-0-	-90 B	-0-	389	3	1	9	Y	1					6
05	403	N	401	-0-	-2 B	-0-	391	3	10	9	Y	9					15

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

12	6665	X	4520	-0-	-2145 B	-0-	2410	1	2110	3	Y	-0-					28
01	6634	X	-0-	-0-	-6634 B	-0-					Y	-0-					28
02	12500	X	12500	-0-	-0- B	-0-	2240	1	10085	3	Y	159	149	1			38
							175	9									
03	13535	X	13535	-0-	-0- B	-0-	1200	1	12335	3	Y	-0-					38
04	13372	X	13372	-0-	-0- B	-0-	1200	1	12172	3	Y	-0-					38
*05	11268	X	11268	-0-	-0- B	-0-	480	1	10788	3	Y	-0-					38

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

12	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
01	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
02	11956	X	2072	-0-	-9884 B	-0-	298	1	1678	3	Y	87					87
							96	9									
03	13237	X	3182	-0-	-10055 B	-0-	328	1	2779	3	Y	68	92	1			63
							75	9									
04	12810	X	3743	-0-	-9067 B	-0-	318	1	3349	3	Y	69					132
							76	9									
*05	3201	X	3201	-0-	-0- B	-0-	402	1	2724	3	Y	68					200
							75	9									

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

12	1643	X	273	-0-	-1370 B	-0-	155	1	118	9	Y	107	1	8			221
01	1581	X	1319	-0-	-262 B	-0-	143	1	1100	3	Y	69	182	1	1	8	107
							76	9									
02	1372	X	1120	-0-	-252 B	-0-	139	1	887	3	Y	85					192
							94	9									
03	1519	X	1308	-0-	-211 B	-0-	155	1	1055	3	Y	89					281
							98	9									
04	1440	X	1051	-0-	-389 B	-0-	150	1	810	3	Y	83	183	1			181
							91	9									
05	1333	X	1050	-0-	-283 B	-0-	155	1	797	3	Y	89	181	1			89
							98	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25349	X	25349	-0-	-0-	B	-0-	135	1	25161	3	Y	48	185	1			32
								53	9									
01	13609	X	-0-	-0-	-13609	B	-0-					Y	52					84
02	12376	X	3108	-0-	-9268	B	-0-	87	1	2977	3	Y	40	42	1			82
								44	9									
03	22475	X	4029	-0-	-18446	B	-0-	92	1	3883	3	Y	49	1	1	1	8	129
								54	9									
04	21750	X	3647	-0-	-18103	B	-0-	92	1	3524	3	Y	28	132	1			25
								31	9									
05	22475	X	3393	-0-	-19082	B	-0-	122	1	3221	3	Y	45	6	1			64
								50	9									

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1457	-0-	-1488	B	-0-	1457	3			Y	-0-					151
01	2697	X	270	-0-	-2427	B	-0-	266	3	4	9	Y	4	118	1			37
02	2436	X	92	-0-	-2344	B	-0-	92	3			Y	-0-					37
03	2635	X	455	-0-	-2180	B	-0-	455	3			Y	-0-					37
04	2070	X	515	-0-	-1555	B	-0-	515	3			Y	-0-					37
05	1457	X	-0-	-0-	-1457	B	-0-					Y	-0-					37

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4869	-0-	-60	B	-0-	487	1	4259	3	Y	112	182	1			44
								123	9									
01	4929	X	77	-0-	-4852	B	-0-	2	3	75	9	Y	68					112
02	4060	X	103	-0-	-3957	B	-0-	13	1	90	3	Y	-0-					112
03	4867	X	413	-0-	-4454	B	-0-	54	1	353	3	Y	5	3	8			114
								6	9									
04	4710	X	27	-0-	-4683	B	-0-	1	1	8	3	Y	16	103	1			27
								18	9									
05	4867	X	-0-	-0-	-4867	B	-0-					Y	12	4	1			35

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7020	X	7020	-0-	-0-	B	-0-	1624	1	5298	3	Y	89	6	8			110
								98	9									
01	4650	X	-0-	-0-	-4650	B	-0-					Y	100	1	8			209
02	13112	X	13112	-0-	-0-	B	-0-	1513	1	11547	3	Y	47	182	1			74
								52	9									
03	11741	X	11741	-0-	-0-	B	-0-	1602	1	10021	3	Y	107	6	8			175
								118	9									
04	10190	X	10190	-0-	-0-	B	-0-	1616	1	8501	3	Y	66	172	1			69
								73	9									
*05	10041	X	10041	-0-	-0-	B	-0-	1705	1	8230	3	Y	96					165
								106	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7421	X	7421	-0-	-0- B	-0-	7247	3	174	9	Y	158	175	1	1	8	-0-
01	7068	X	5964	-0-	-1104 B	-0-	5529	3	435	9	Y	395	358	1			37
02	6384	X	4244	-0-	-2140 B	-0-	4029	3	215	9	Y	195	176	1			56
03	7409	X	6668	-0-	-741 B	-0-	6647	3	21	9	Y	19	4	8			71
04	7170	X	4686	-0-	-2484 B	-0-	4677	3	9	9	Y	8					79
05	7409	X	4853	-0-	-2556 B	-0-	4725	3	128	9	Y	116					195

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	50	1			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	6	6	1			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

12	777	N	777	-0-	-0- B	-0-	742	3	35	9	N	32					146
01	248	N	-0-	-0-	-248 B	-0-					N	28					174
02	616	N	559	-0-	-57 B	-0-	553	3	6	9	N	5	132	1			47
03	775	N	623	-0-	-152 B	-0-	594	3	29	9	N	26	3	1	5	8	65
04	897	N	897	-0-	-0- B	-0-	846	3	51	9	N	46	61	1			50
*05	1438	N	1438	-0-	-0- B	-0-	1424	3	14	9	N	13	3	1			60

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

12	9300	X	8722	-0-	-578 B	-0-	8562	3	160	9	Y	145	194	1	1	8	161
01	9300	X	8041	-0-	-1259 B	-0-	7922	3	119	9	Y	108	184	1			85
02	8400	X	7266	-0-	-1134 B	-0-	7169	3	97	9	Y	88					173
03	9300	X	8514	-0-	-786 B	-0-	8387	3	127	9	Y	115	189	1	1	8	98
04	9000	X	8081	-0-	-919 B	-0-	7957	3	124	9	Y	113	188	1			23
05	8711	X	6957	-0-	-1754 B	-0-	6845	3	112	9	Y	102					125

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

12	31527	X	16993	-0-	-14534 B	-0-	155 249	1 9	16589	3	Y	226	181	1	1	8	174
01	20925	X	15505	-0-	-5420 B	-0-	155 211	1 9	15139	3	Y	192	186	1			180
02	18900	X	5477	-0-	-13423 B	-0-	140 76	1 9	5261	3	Y	69					249
03	20925	X	12723	-0-	-8202 B	-0-	155 173	1 9	12395	3	Y	157	185	1	2	8	219
04	18390	X	14977	-0-	-3413 B	-0-	150 166	1 9	14661	3	Y	151	186	1			184
05	16988	X	15205	-0-	-1783 B	-0-	155 191	1 9	14859	3	Y	174	184	1			174

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

12	16833	X	-0-	-0-	-16833 B	-0-					Y	205	194	1	2	8	216
01	16833	X	14981	-0-	-1852 B	-0-	14749	3	232	9	Y	211	192	1	2	8	233
02	14924	X	12291	-0-	-2633 B	-0-	12109	3	182	9	Y	165	186	1			212
03	16182	X	13840	-0-	-2342 B	-0-	13619	3	221	9	Y	201	189	1	2	8	222
04	15420	X	11748	-0-	-3672 B	-0-	11536	3	212	9	Y	193	188	1			227
05	14973	X	11991	-0-	-2982 B	-0-	11779	3	212	9	Y	193	190	1			230

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11222	X	8108	-0-	-3114 B	-0-	7991	3	117	9	Y	106	192	1	1	8	47
01	10912	X	8757	-0-	-2155 B	-0-	8625	3	132	9	Y	120	1	8			166
02	9772	X	7556	-0-	-2216 B	-0-	7445	3	111	9	Y	101	187	1	1	8	79
03	9982	X	8168	-0-	-1814 B	-0-	8034	3	134	9	Y	122	2	8			199
04	8580	X	7971	-0-	-609 B	-0-	7821	3	150	9	Y	136	190	1			145
05	8742	X	8264	-0-	-478 B	-0-	8125	3	139	9	Y	126	186	1			85

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	8046	-0-	-944 B	-0-	7933	3	113	9	Y	103	192	1	1	8	239
01	8990	X	7846	-0-	-1144 B	-0-	7751	3	95	9	Y	86	191	1			134
02	8120	X	6460	-0-	-1660 B	-0-	6319	3	141	9	Y	128	192	1			70
03	8990	X	7891	-0-	-1099 B	-0-	7838	3	53	9	Y	48	1	8			117
04	8520	X	7395	-0-	-1125 B	-0-	7348	3	47	9	Y	43					160
05	8060	X	7369	-0-	-691 B	-0-	7325	3	44	9	Y	40					200

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23250	X	18093	-0-	-5157 B	-0-	17691	3	402	9	Y	365	370	1	1	8	122
01	23250	X	19340	-0-	-3910 B	-0-	18878	3	462	9	Y	420	377	1			165
02	20916	X	16691	-0-	-4225 B	-0-	16264	3	427	9	Y	388	373	1			180
03	23157	X	18201	-0-	-4956 B	-0-	17783	3	418	9	Y	380	363	1	10	8	187
04	22410	X	18438	-0-	-3972 B	-0-	18032	3	406	9	Y	369	381	1			175
*05	19711	X	19711	-0-	-0- B	-0-	19247	3	464	9	Y	422	365	1			232

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23970	X	23970	-0-	-0- B	-0-	23843	3	127	9	N	115	175	1			142
01	21328	X	21328	-0-	-0- B	-0-	21220	3	108	9	N	98					240
02	21578	X	21578	-0-	-0- B	-0-	21456	3	122	9	N	111	184	1			167
03	24182	X	24182	-0-	-0- B	-0-	24031	3	151	9	N	137	182	1	2	8	120
04	23190	X	19930	-0-	-3260 B	-0-	19809	3	121	9	N	110					230
05	23963	X	20140	-0-	-3823 B	-0-	20027	3	113	9	N	103	184	1			149

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28696	X	28696	-0-	-0- B	-0-	155	1	28098	3	N	403	386	1	3	8	212
							443	9									
01	25420	X	21065	-0-	-4355 B	-0-	155	1	20483	3	N	388	376	1			224
							427	9									
02	22316	X	18169	-0-	-4147 B	-0-	140	1	17670	3	N	326	381	1			169
							359	9									
03	28706	X	17872	-0-	-10834 B	-0-	155	1	17243	3	N	431	370	1	35	8	195
							474	9									
04	27780	X	19393	-0-	-8387 B	-0-	150	1	18829	3	N	376	361	1			210
							414	9									
05	28706	X	19523	-0-	-9183 B	-0-	155	1	18939	3	N	390	368	1			232
							429	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21297	X	-0-	-0-	-21297 B	-0-					Y	287	186	1	1	8	204
01	19530	X	15477	-0-	-4053 B	-0-	15144	3	333	9	Y	303	378	1	2	8	127
02	16716	X	14701	-0-	-2015 B	-0-	14339	3	362	9	Y	329	185	1	4	8	267
03	16275	X	15895	-0-	-380 B	-0-	15517	3	378	9	Y	344	377	1	2	8	232
04	15150	X	15103	-0-	-47 B	-0-	14709	3	394	9	Y	358	368	1			222
05	16275	X	14549	-0-	-1726 B	-0-	14182	3	367	9	Y	334	376	1			180

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8050	X	8050	-0-	-0- B	-0-	301	1	7609	3	Y	127	192	1			150
							140	9									
01	8018	X	8018	-0-	-0- B	-0-	300	1	7571	3	Y	134	193	1	1	8	90
							147	9									
02	6616	X	6616	-0-	-0- B	-0-	278	1	6241	3	Y	88					178
							97	9									
03	8039	X	8039	-0-	-0- B	-0-	310	1	7596	3	Y	121	185	1	2	8	112
							133	9									
04	7375	X	7375	-0-	-0- B	-0-	300	1	6959	3	Y	105					217
							116	9									
*05	7655	X	7655	-0-	-0- B	-0-	310	1	7234	3	Y	101	190	1			128
							111	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22630	X	20362	-0-	-2268 B	-0-	310	1	19874	3	Y	162	188	1	16	8	76
							178	9									
01	22630	X	19514	-0-	-3116 B	-0-	310	1	19029	3	Y	159	18	8			217
							175	9									
02	20048	X	16713	-0-	-3335 B	-0-	280	1	16303	3	Y	118	190	1	15	8	130
							130	9									
03	21638	X	18984	-0-	-2654 B	-0-	310	1	18514	3	Y	145	189	1	12	8	74
							160	9									
04	20340	X	17866	-0-	-2474 B	-0-	300	1	17408	3	Y	144					218
							158	9									
05	20367	X	18421	-0-	-1946 B	-0-	310	1	17971	3	Y	127	186	1			159
							140	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14415	X	2334	-0-	-12081 B	-0-	156	1	1988	3	Y	173					237
							190	9									
01	14415	X	-0-	-0-	-14415 B	-0-					Y	160	191	1			206
02	14084	X	13205	-0-	-879 B	-0-	130	1	12886	3	Y	172	188	1			190
							189	9									
03	15593	X	12539	-0-	-3054 B	-0-	136	1	12199	3	Y	185	178	1	2	8	195
							204	9									
04	15090	X	9309	-0-	-5781 B	-0-	120	1	9004	3	Y	168	188	1			175
							185	9									
05	14632	X	11988	-0-	-2644 B	-0-	124	1	11604	3	Y	236	192	1			219
							260	9									

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	1413	-0-	-4973 B	-0-	160	1	901	3	Y	320	192	1	7	8	243
							352	9									
01	6386	X	-0-	-0-	-6386 B	-0-					Y	422	554	1	1	8	110
02	6139	X	6139	-0-	-0- B	-0-	168	1	5608	3	Y	330	193	1			247
							363	9									
03	6818	X	6818	-0-	-0- B	-0-	187	1	6237	3	Y	358	550	1	3	8	52
							394	9									
04	8365	X	8365	-0-	-0- B	-0-	183	1	8004	3	Y	162					214
							178	9									
*05	8132	X	8132	-0-	-0- B	-0-	222	1	7701	3	Y	190	182	1			222
							209	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	70437	X	70437	-0-	-0-	B	-0-	1650	1	66473	3	Y	2104	2316	1	5	8	379
								2314	9									
*07	71708	X	71708	-0-	-0-	B	-0-	1705	1	67702	3	Y	2092	2146	1			325
								2301	9									
*08	61005	X	61005	-0-	-0-	B	-0-	58879	3	2126	9	Y	1933	1696	1	16	8	546
*09	58236	X	58236	-0-	-0-	B	-0-	46	1	56294	3	Y	1724	1829	1	9	8	432
								1896	9									
*10	57438	X	57438	-0-	-0-	B	-0-	55553	3	1885	9	Y	1714	1501	1			645
*11	64471	X	64471	-0-	-0-	B	-0-	426	1	62558	3	Y	1352	1666	1			331
								1487	9									
*12	53739	X	53739	-0-	-0-	B	-0-	215	1	51771	3	Y	1594	1483	1	4	8	438
								1753	9									
*01	50874	X	50874	-0-	-0-	B	-0-	49072	3	1802	9	Y	1638	1703	1			373
*02	50263	X	50263	-0-	-0-	B	-0-	162	1	48487	3	Y	1467	1313	1			527
								1614	9									
*03	54694	X	54694	-0-	-0-	B	-0-	186	1	52750	3	Y	1598	1839	1	26	8	260
								1758	9									
*04	51605	X	51605	-0-	-0-	B	-0-	180	1	49819	3	Y	1460	1455	1			265
								1606	9									
05	6603	X	5929	-0-	-674	B	-0-	211	1	5510	3	Y	189	184	1			109
								208	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

12	12369	X	10550	-0-	-1819	B	-0-	10173	3	377	9	Y	343	363	1	1	8	213
01	12214	X	-0-	-0-	-12214	B	-0-					Y	294	369	1			138
02	10696	X	6512	-0-	-4184	B	-0-	6203	3	309	9	Y	281	192	1			227
03	10540	X	6769	-0-	-3771	B	-0-	6430	3	339	9	Y	308	364	1	5	8	166
04	10200	X	6181	-0-	-4019	B	-0-	5871	3	310	9	Y	282	377	1			71
05	10540	X	4750	-0-	-5790	B	-0-	4545	3	205	9	Y	186					257

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

12	19861	X	19861	-0-	-0-	B	-0-	19486	3	375	9	N	341	370	1			187
01	15593	X	-0-	-0-	-15593	B	-0-					N	266	384	1			69
02	18900	X	8712	-0-	-10188	B	-0-	8445	3	267	9	N	243	192	1			120
03	20925	X	8111	-0-	-12814	B	-0-	7874	3	237	9	N	215	191	1	2	8	142
04	20250	X	6774	-0-	-13476	B	-0-	6555	3	219	9	N	199	187	1			154
05	19871	X	8819	-0-	-11052	B	-0-	8487	3	332	9	N	302	372	1			84

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

12	14786	X	14786	-0-	-0-	B	-0-	1733	1	12453	3	Y	545	364	1			772
								600	9									
01	16068	X	16068	-0-	-0-	B	-0-	2057	1	13381	3	Y	573	763	1			582
								630	9									
02	13095	X	13095	-0-	-0-	B	-0-	1866	1	10607	3	Y	565	381	1			766
								622	9									
03	11594	X	NO RPT	-0-	-11594	B	-0-					Y	NO RPT					766
04	11220	X	NO RPT	-0-	-11220	B	-0-					Y	NO RPT					766
05	11594	X	NO RPT	-0-	-11594	B	-0-					Y	NO RPT					766

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	449	-0-	-7053 B	-0-	217	1	232	9	N	211	192	1	4	8	156
01	7347	X	5830	-0-	-1517 B	-0-	217	1	5408	3	N	186	192	1	1	8	149
							205	9									
02	5880	X	4616	-0-	-1264 B	-0-	196	1	4213	3	N	188	190	1	6	8	141
							207	9									
03	6262	X	5464	-0-	-798 B	-0-	217	1	5038	3	N	190	187	1	3	8	141
							209	9									
04	5910	X	5121	-0-	-789 B	-0-	210	1	4707	3	N	185	178	1			148
							204	9									
05	5828	X	5118	-0-	-710 B	-0-	217	1	4707	3	N	176	183	1			141
							194	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11222	X	9372	-0-	-1850 B	-0-	941	1	8234	3	Y	179	175	1			157
							197	9									
01	11222	X	9343	-0-	-1879 B	-0-	1058	1	8102	3	Y	166	183	1			140
							183	9									
02	9688	X	7613	-0-	-2075 B	-0-	969	1	6483	3	Y	146	193	1			93
							161	9									
03	9858	X	7661	-0-	-2197 B	-0-	997	1	6478	3	Y	169	184	1			78
							186	9									
04	9450	X	7163	-0-	-2287 B	-0-	1081	1	5929	3	Y	139					217
							153	9									
05	9362	X	-0-	-0-	-9362 B	-0-					Y	123	188	1			152

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26505	X	-0-	-0-	-26505 B	-0-					N	212	180	1	1	8	85
01	26505	X	23418	-0-	-3087 B	-0-	23032	3	386	9	N	351	372	1			64
02	23940	X	20659	-0-	-3281 B	-0-	20282	3	377	9	N	343	187	1			220
03	26505	X	22509	-0-	-3996 B	-0-	22116	3	393	9	N	357	364	1	6	8	207
04	25650	X	21311	-0-	-4339 B	-0-	20920	3	391	9	N	355	382	1			180
05	23405	X	22921	-0-	-484 B	-0-	22496	3	425	9	N	386	376	1			190

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18755	X	16099	-0-	-2656 B	-0-	775	1	14781	3	N	494	369	1	1	8	204
							543	9									
01	18755	X	15658	-0-	-3097 B	-0-	775	1	14309	3	N	522	550	1			176
							574	9									
02	16688	X	13429	-0-	-3259 B	-0-	700	1	12275	3	N	413	380	1			209
							454	9									
03	17670	X	14412	-0-	-3258 B	-0-	775	1	13112	3	N	477	548	1	17	8	121
							525	9									
04	16260	X	13331	-0-	-2929 B	-0-	750	1	12091	3	N	445	365	1			201
							490	9									
05	16089	X	13619	-0-	-2470 B	-0-	775	1	12354	3	N	445	554	1			92
							490	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22134	X	2117	-0-	-20017 B	-0-	1663	1	454	9	N	413	385	1	2	8	245
01	21979	X	2095	-0-	-19884 B	-0-	1674	1	421	9	N	383	364	1			264
02	16772	X	1892	-0-	-14880 B	-0-	1512	1	380	9	N	345	365	1			244
03	2232	X	2184	-0-	-48 B	-0-	1674	1	510	9	N	464	557	1	36	8	115
04	2040	X	2024	-0-	-16 B	-0-	1609	1	415	9	N	377	180	1			312
05	2108	X	2007	-0-	-101 B	-0-	1542	1	465	9	N	423	553	1			182

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11377	X	-0-	-0-	-11377	B	-0-					Y	313	196	1	3	8	218
01	15634	X	15634	-0-	-0-	B	-0-	15328	3	306	9	Y	278	378	1	1	8	117
02	12128	X	12128	-0-	-0-	B	-0-	11921	3	207	9	Y	188	184	1	4	8	117
03	12931	X	12931	-0-	-0-	B	-0-	12677	3	254	9	Y	231	188	1	1	8	159
04	11075	X	11075	-0-	-0-	B	-0-	10855	3	220	9	Y	200	187	1			172
*05	16154	X	16154	-0-	-0-	B	-0-	15765	3	389	9	Y	354	370	1			156

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

12	7099	X	2832	-0-	-4267	B	-0-	249	1	2177	3	Y	369	363	1			182
								406	9									
01	6727	X	2950	-0-	-3777	B	-0-	295	1	2259	3	Y	360	374	1			168
								396	9									
02	5040	X	2157	-0-	-2883	B	-0-	232	1	1556	3	Y	335	379	1			124
								369	9									
03	4588	X	1052	-0-	-3536	B	-0-	89	1	575	3	Y	353	186	1	20	8	271
								388	9									
04	4110	X	1054	-0-	-3056	B	-0-	118	1	646	3	Y	264	358	1			177
								290	9									
05	2945	X	-0-	-0-	-2945	B	-0-					Y	233	176	1			234

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

12	6169	X	-0-	-0-	-6169	B	-0-					Y	551	572	1	3	8	216
01	6634	X	-0-	-0-	-6634	B	-0-					Y	554	551	1			219
02	5992	X	-0-	-0-	-5992	B	-0-					Y	583	531	1			271
03	6634	X	-0-	-0-	-6634	B	-0-					Y	743	744	1	19	8	251
04	0	X	-0-	-0-	-0-	B	-0-					Y	709	741	1			219
05	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					219

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

12	41385	X	35059	-0-	-6326	B	-0-	34671	3	388	9	N	353	188	1	3	8	275
01	41385	X	33912	-0-	-7473	B	-0-	33525	3	387	9	N	352	372	1			255
02	35980	X	30329	-0-	-5651	B	-0-	29925	3	404	9	N	367	381	1			241
03	38626	X	33719	-0-	-4907	B	-0-	33268	3	451	9	N	410	549	1	11	8	91
04	36090	X	31308	-0-	-4782	B	-0-	30890	3	418	9	N	380	372	1			99
05	35061	X	31680	-0-	-3381	B	-0-	31082	3	598	9	N	544	365	1			278

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

12	1749	X	1749	-0-	-0-	B	-0-	1701	2	48	9	Y	44	22	8			123
01	3751	X	-0-	-0-	-3751	B	-0-					Y	158	136	1	116	8	29
02	3332	X	1732	-0-	-1600	B	-0-	1665	2	67	9	Y	61	26	8			64
03	3379	X	1488	-0-	-1891	B	-0-	1441	2	47	9	Y	43	1	8			106
04	1680	X	1400	-0-	-280	B	-0-	1348	2	52	9	Y	47	2	8			151
05	1922	X	1420	-0-	-502	B	-0-	1363	2	57	9	Y	52					203

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

12	2480	X	1608	-0-	-872	B	-0-	1546	2	62	9	N	56	190	1	1	8	80
01	2480	X	-0-	-0-	-2480	B	-0-					N	111	6	8			185
02	2240	X	1718	-0-	-522	B	-0-	1627	2	91	9	N	83	192	1	1	8	75
03	2480	X	1594	-0-	-886	B	-0-	1554	2	40	9	N	36	1	8			110
04	1620	X	1425	-0-	-195	B	-0-	1369	2	56	9	N	51	1	8			160
05	1891	X	1477	-0-	-414	B	-0-	1424	2	53	9	N	48					208

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

12	3725	X	3725	-0-	-0-	B	-0-	3712	2	13	9	Y	12					46
01	31	X	-0-	-0-	-31	B	-0-					Y	12	49	1			9
02	3985	X	3985	-0-	-0-	B	-0-	3974	2	11	9	Y	10					19
03	31	X	-0-	-0-	-31	B	-0-					Y	-0-					19
04	30	X	-0-	-0-	-30	B	-0-					Y	-0-					19
05	31	X	-0-	-0-	-31	B	-0-					Y	-0-					19

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

12	2232	N	-0-	-0-	-2232	B	-0-					N	44	1	8			98
01	2015	N	-0-	-0-	-2015	B	-0-					N	153	3	8			248
02	0	N	-0-	-0-	-0-	B	-0-					N	70	192	1	1	8	125
03	1923	N	1923	-0-	-0-	B	-0-	1892	2	31	9	N	28					153
04	1908	N	1908	-0-	-0-	B	-0-	1884	2	24	9	N	22	2	8			173
*05	1961	N	1961	-0-	-0-	B	-0-	1906	2	55	9	N	50					223

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5543	X	5543	-0-	-0- B	-0-	5067	2	476	9	N	433	575	1	1	8	125
01	10199	X	-0-	-0-	-10199 B	-0-					N	274	191	1	8	8	200
02	8736	X	4081	-0-	-4655 B	-0-	3888	2	193	9	N	175	200	1	2	8	173
03	8494	X	6518	-0-	-1976 B	-0-	6246	2	272	9	N	247	199	1	1	8	220
04	6408	X	6408	-0-	-0- B	-0-	6148	2	260	9	N	236	397	1	2	8	57
*05	6334	X	6334	-0-	-0- B	-0-	6152	2	182	9	N	165					222

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1532	-0-	-297 B	-109	1486	2	46	9	N	42	42	8			52
01	1805	N	1914	-0-	109 B	-0-	1861	2	53	9	N	48	48	8			52
02	1540	N	1221	-0-	-319 B	-0-	1221	2			N	-0-					52
03	1597	N	1597	-0-	-0- B	-0-	1563	2	34	9	N	31	31	8			52
04	1890	N	1363	-0-	-527 B	-0-	1346	2	17	9	N	15	15	8			52
*05	1462	N	1462	-0-	-0- B	-0-	1438	2	24	9	N	22	22	8			52

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	3110	-0-	196 B	-9115	3041	2	69	9	N	63	63	8			-0-
01	2945	N	2909	-0-	-36 B	-9115	2818	2	91	9	N	83	61	8			22
02	2632	N	2094	-0-	-538 B	-9115	2094	2			N	-0-					22
03	2976	N	2542	-0-	-434 B	-9115	2474	2	68	9	N	62	62	8			22
04	2820	N	2291	-0-	-529 B	-9115	2189	2	102	9	N	93	93	8			22
05	2325	N	2406	-0-	81 B	-9034	2339	2	67	9	N	61	61	8			22

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	-0-	-0-	-2387 B	-8787					N	-0-					70
01	1364	N	-0-	-0-	-1364 B	-8787					N	-0-					70
02	0	N	-0-	-0-	-0- B	-8787					N	-0-					70
03	0	N	-0-	-0-	-0- B	-8787					N	-0-					70
04	0	N	-0-	-0-	-0- B	-8787					N	-0-					70
05	0	N	-0-	-0-	-0- B	-8787					N	-0-					70

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1649	-0-	-397 B	-0-	1596	2	53	9	N	48	48	8			75
01	2077	N	2026	-0-	-51 B	-0-	1974	2	52	9	N	47	47	8			75
02	1820	N	1406	-0-	-414 B	-0-	1406	2			N	-0-					75
03	2163	N	2163	-0-	-0- B	-0-	2063	2	100	9	N	91	91	8			75
04	2127	N	2127	-0-	-0- B	-0-	1929	2	198	9	N	180	103	8			152
*05	2277	N	2277	-0-	-0- B	-0-	2175	2	102	9	N	93	93	8			152

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3225	-0-	3225 B	2222	3125	2	100	9	N	91	91	8			80
01	T. A.		3562	-0-	3562 B	5784	3473	2	89	9	N	81	81	8			80
02	T. A.		2697	-0-	2697 B	8481	2697	2			N	-0-					80
03	12454	X	3973	-0-	-8481 B	-0-	3915	2	58	9	N	53	53	8			80
04	3480	X	3385	-0-	-95 B	-0-	3279	2	106	9	N	96	96	8			80
05	3565	X	3508	-0-	-57 B	-0-	3434	2	74	9	N	67	67	8			80

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1865	-0-	-305 B	-24698	1806	2	59	9	N	54	54	8			84
01	2108	N	1729	-0-	-379 B	-24698	1678	2	51	9	N	46	46	8			84
02	1932	N	1516	-0-	-416 B	-24698	1516	2			N	-0-					84
03	1860	N	2223	-0-	363 B	-24335	2166	2	57	9	N	52	52	8			84
04	1680	N	1896	-0-	216 B	-24119	1837	2	59	9	N	54	54	8			84
05	1674	N	2027	-0-	353 B	-23766	1964	2	63	9	N	57	57	8			84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1139	-0-	-70 B	-0-	1104	2	35	9	N	32	32	8			67
01	1216	N	1216	-0-	-0- B	-0-	1175	2	41	9	N	37	37	8			67
02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					67
03	1391	N	1391	-0-	-0- B	-0-	1347	2	44	9	N	40	40	8			67
04	1467	N	1467	-0-	-0- B	-0-	1388	2	79	9	N	72	72	8			67
05	1147	N	650	-0-	-497 B	-0-	641	2	9	9	N	8	8	8			67

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
01	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
02	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
03	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
04	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
05	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

12	T. A.		5908	-0-	5908	B	5908	5722	2	186	9	N	169	182	1			82
01	T. A.		5261	-0-	5261	B	11169	5209	2	52	9	N	47					129
02	T. A.		4288	-0-	4288	B	15457	4271	2	17	9	N	15					144
03	20807	X	5350	-0-	-15457	B	-0-	5264	2	86	9	N	78					222
04	5730	X	5715	-0-	-15	B	-0-	5649	2	66	9	N	60	187	1			95
*05	5921	X	5647	-0-	-274	B	-0-	5632	2	15	9	N	14					109

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

12	4123	X	3335	-0-	-788	B	-73211	3250	2	85	9	N	77	77	8			-0-
01	4123	X	3694	-0-	-429	B	-73211	3613	2	81	9	N	74	74	8			-0-
02	3724	X	3348	-0-	-376	B	-73211	3348	2			N	-0-					-0-
03	3937	X	4136	-0-	199	B	-73012	4064	2	72	9	N	65	65	8			-0-
04	3600	X	3705	-0-	105	B	-72907	3605	2	100	9	N	91	91	8			-0-
05	3720	X	3648	-0-	-72	B	-72907	3557	2	91	9	N	83	83	8			-0-

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

12	1891	N	165	-0-	-1726	B	-0-	159	2	6	9	N	5	5	8			60
01	1767	N	101	-0-	-1666	B	-0-	98	2	3	9	N	3	3	8			60
02	196	N	181	-0-	-15	B	-0-	179	2	2	9	N	2	2	8			60
03	333	N	333	-0-	-0-	B	-0-	330	2	3	9	N	3	3	8			60
04	174	N	174	-0-	-0-	B	-0-	173	2	1	9	N	1	1	8			60
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					60

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

12	1251	N	1251	-0-	-0-	B	-0-	1105	2	146	9	N	133	133	8			78
01	1572	N	1572	-0-	-0-	B	-0-	1427	2	145	9	N	132	132	8			78
02	1316	N	1244	-0-	-72	B	-0-	1244	2			N	-0-					78
03	1845	N	1845	-0-	-0-	B	-0-	1737	2	108	9	N	98	98	8			78
04	1934	N	1934	-0-	-0-	B	-0-	1713	2	221	9	N	201	201	8			78
*05	2168	N	2168	-0-	-0-	B	-0-	1947	2	221	9	N	201	199	8			80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14291	X	11321	-0-	-2970 B	-0-	569	1	10583	2	N	154	179	1			52
							169	9									
01	14322	X	12240	-0-	-2082 B	-0-	548	1	11631	2	N	55					107
							61	9									
02	12936	X	7642	-0-	-5294 B	-0-	464	1	7043	2	N	123	172	1			58
							135	9									
03	14322	X	12176	-0-	-2146 B	-0-	597	1	11410	2	N	154	179	1			33
							169	9									
04	12510	X	10587	-0-	-1923 B	-0-	565	1	10011	2	N	10					43
							11	9									
*05	12245	X	10794	-0-	-1451 B	-0-	620	1	9961	2	N	194					237
							213	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

12	23622	X	19993	-0-	-3629 B	-0-	19738	2	255	9	N	232	362	1			152
01	23622	X	20450	-0-	-3172 B	-0-	20222	2	228	9	N	207	182	1			177
02	21336	X	10001	-0-	-11335 B	-0-	8	1	9862	2	N	119	192	1			104
							131	9									
03	22758	X	22758	-0-	-0- B	-0-	14	1	22478	2	N	242	180	1			166
							266	9									
04	20250	X	20014	-0-	-236 B	-0-	19868	2	146	9	N	133	179	1			120
*05	21033	X	21033	-0-	-0- B	-0-	20722	2	311	9	N	283	167	1			236

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

12	14060	X	14060	-0-	-0-	-0-	281	1	13777	2	N	-0-					-0-
							2	4									
01	15868	X	15868	-0-	-0-	-0-	243	1	15623	2	N	-0-					-0-
							2	4									
02	14216	X	14216	-0-	-0-	-0-	288	1	13926	2	N	-0-					-0-
							2	4									
03	15407	X	15407	-0-	-0-	-0-	223	1	15183	2	N	-0-					-0-
							1	4									
04	14963	X	14963	-0-	-0-	-0-	309	1	14652	2	N	-0-					-0-
							2	4									
*05	15552	X	15552	-0-	-0-	-0-	330	1	15220	2	N	-0-					-0-
							2	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22449	X	22449	-0-	-0-	-0-	22449	3			N	-0-					-0-
01	12028	X	-0-	-0-	-12028	-0-					N	-0-					-0-
02	16130	X	16130	-0-	-0-	-0-	16130	3			N	-0-					-0-
03	20000	X	20000	-0-	-0-	-0-	20000	3			N	-0-					-0-
04	23949	X	23949	-0-	-0-	-0-	23949	3			N	-0-					-0-
*05	27493	X	27493	-0-	-0-	-0-	27493	3			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		31	-0-	31	31	31	2			N	-0-					-0-
04	14B2 EXT		30	-0-	30	61	30	2			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	61					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5980	X	5980	-0-	-0-	-0-	558	1	5405	2	N	15					94
							17	9									
01	5549	X	4160	-0-	-1389	-0-	551	1	3595	2	N	13					107
							14	9									
02	5012	X	4209	-0-	-803	-0-	453	1	3749	2	N	6					113
							7	9									
03	5983	X	5162	-0-	-821	-0-	521	1	4634	2	N	6					119
							7	9									
04	5790	X	5127	-0-	-663	-0-	508	1	4609	2	N	9					128
							10	9									
05	5983	X	4429	-0-	-1554	-0-	531	1	3876	2	N	20					148
							22	9									

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18290	X	16923	-0-	-1367	-0-	31	1	16851	2	N	37					102
							41	9									
01	18290	X	17590	-0-	-700	-0-	31	1	17531	2	N	25	102	1			25
							28	9									
02	15904	X	15745	-0-	-159	-0-	28	1	15698	2	N	17					42
							19	9									
03	17760	X	17760	-0-	-0-	-0-	31	1	17688	2	N	37					79
							41	9									
*04	17010	X	16591	-0-	-419	-0-	30	1	16532	2	N	26					105
							29	9									
05	17577	X	16105	-0-	-1472	-0-	16062	2	43	9	N	39					144

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	4257	-0-	-1788	-0-	31	1	4226	2	N	-0-					18
01	5921	X	5250	-0-	-671	-0-	31	1	5176	2	N	39					57
							43	9									
02	6088	X	6088	-0-	-0-	-0-	28	1	6025	2	N	32					89
							35	9									
03	5651	X	5651	-0-	-0-	-0-	15	1	5526	2	N	100					189
							110	9									
04	5070	X	5067	-0-	-3	-0-	5067	2			N	-0-	162	1			27
*05	6585	X	6585	-0-	-0-	-0-	6561	2	24	9	N	22					49

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12059	X	11886	-0-	-173	-0-	31	1	11838	2	N	15					79
							17	9									
01	12059	X	11168	-0-	-891	-0-	31	1	10995	2	N	129	8	8			200
							142	9									
02	10752	X	10554	-0-	-198	-0-	28	1	10496	2	N	27	178	1	12	8	37
							30	9									
03	12436	X	12436	-0-	-0-	-0-	31	1	12380	2	N	23	3	8			57
							25	9									
*04	12112	X	12112	-0-	-0-	-0-	30	1	12054	2	N	25	2	8			80
							28	9									
*05	12008	X	12008	-0-	-0-	-0-	11986	2	22	9	N	20					100

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5642	-0-	-341	-0-	31	1	5601	2	N	9					59
							10	9									
01	8276	X	8276	-0-	-0-	-0-	31	1	8236	2	N	8					67
							9	9									
02	5208	X	5142	-0-	-66	-0-	28	1	5105	2	N	8					75
							9	9									
03	5766	X	5567	-0-	-199	-0-	31	1	5525	2	N	10					85
							11	9									
04	6240	X	5349	-0-	-891	-0-	30	1	5311	2	N	7					92
							8	9									
05	6448	X	5249	-0-	-1199	-0-	5235	2	14	9	N	13					105

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1529	X	1529	-0-	-0-	-0-	1515	2	14	9	N	13					50
01	1548	X	1548	-0-	-0-	-0-	1541	2	7	9	N	6					56
02	1695	X	1695	-0-	-0-	-0-	1687	2	8	9	N	7					63
03	1940	X	1940	-0-	-0-	-0-	1922	2	18	9	N	16	67	1			12
04	3000	N	4447	-0-	1447	1447	4426	2	21	9	N	19					31
*05	3100	N	2697	-0-	-403	1044	2686	2	11	9	N	10					41

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	X	12383	-0-	-451	-0-	31	1	12279	2	N	66	164	1			52
							73	9									
01	12741	X	12527	-0-	-214	-0-	31	1	12423	2	N	66	68	1			50
							73	9									
02	11508	X	10754	-0-	-754	-0-	28	1	10678	2	N	44					94
							48	9									
03	12489	X	12489	-0-	-0-	-0-	31	1	12413	2	N	41	81	1			54
							45	9									
04	12120	X	11991	-0-	-129	-0-	30	1	11895	2	N	60	60	1			54
							66	9									
05	12524	X	11911	-0-	-613	-0-	11825	2	86	9	N	78	92	1			40

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	10211	-0-	-2034	-0-	31	1	10056	2	N	113					190
							124	9									
01	12245	X	10833	-0-	-1412	-0-	31	1	10802	2	N	-0-					190
02	10780	X	7069	-0-	-3711	-0-	28	1	6952	2	N	81	147	0			124
							89	9									
03	12406	X	12406	-0-	-0-	-0-	31	1	12329	2	N	42					166
							46	9									
04	11241	X	11241	-0-	-0-	-0-	30	1	11101	2	N	100					266
							110	9									
05	10819	X	10105	-0-	-714	-0-	31	1	10044	2	N	27	178	1			115
							30	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					202
01	4153	X	4153	-0-	-0-	-0-	4151	2	2	9	N	2					204
02	3597	X	3597	-0-	-0-	-0-	3569	2	28	9	N	25	192	1			37
03	4486	X	4486	-0-	-0-	-0-	4441	2	45	9	N	41					78
04	3987	X	3987	-0-	-0-	-0-	3961	2	26	9	N	24					102
*05	4077	X	4077	-0-	-0-	-0-	4068	2	9	9	N	8					110

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
01	0	N	-0-	-0-	-0-	-0-					N	-0-					216
02	265	N	265	-0-	-0-	-0-	127	1	138	2	N	-0-					216
03	0	N	-0-	-0-	-0-	-0-					N	-0-					216
04	0	N	-0-	-0-	-0-	-0-					N	-0-					216
05	279	N	-0-	-0-	-279	-0-					N	-0-					216

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

12	7037	X	3966	-0-	-3071	-0-	33	1	3924	2	N	8					125
							9	9									
01	7037	X	6071	-0-	-966	-0-	26	1	6045	2	N	-0-					125
02	6253	X	6253	-0-	-0-	-0-	41	1	6201	2	N	10					135
							11	9									
03	6762	X	6762	-0-	-0-	-0-	47	1	6702	2	N	12					147
							13	9									
04	6210	X	5358	-0-	-852	-0-	5358	2			N	-0-					147
05	6913	X	5704	-0-	-1209	-0-	5697	2	7	9	N	6					153

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	1565	-0-	-3674	-0-	1565	2			N	-0-					79
01	6169	X	1033	-0-	-5136	-0-	1033	2			N	-0-					79
02	5768	X	881	-0-	-4887	-0-	740	2	141	9	N	128					207
03	2852	X	2435	-0-	-417	-0-	2145	2	290	9	N	264	353	1			118
04	2156	X	2156	-0-	-0-	-0-	2080	2	76	9	N	69					187
*05	2341	X	2341	-0-	-0-	-0-	2210	2	131	9	N	119	181	1			125

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	963	-0-	-649	-0-	963	2			N	-0-					218
01	775	X	772	-0-	-3	-0-	772	2			N	-0-					218
02	1120	X	727	-0-	-393	-0-	727	2			N	-0-					218
03	1240	X	743	-0-	-497	-0-	730	2	13	9	N	12					230
04	1170	X	878	-0-	-292	-0-	781	2	97	9	N	88					318
05	961	X	861	-0-	-100	-0-	851	2	10	9	N	9					327

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	-0-	-0-	-775	-0-					N	-0-					205
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					205
02	588	X	-0-	-0-	-588	-0-					N	-0-					205
03	279	X	-0-	-0-	-279	-0-					N	-0-					205
04	7	X	-0-	-0-	-7	-0-					N	-0-					205
*05	4381	X	4381	-0-	-0-	-0-	4154	2	227	9	N	206	174	1			237

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	-0-	-0-	-3999	-0-					N	-0-					60
01	3162	X	26	-0-	-3136	-0-	26	2			N	-0-					60
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					60
03	62	X	-0-	-0-	-62	-0-					N	-0-					60
04	30	X	-0-	-0-	-30	-0-					N	-0-					60
05	31	X	-0-	-0-	-31	-0-					N	-0-					60

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6567	X	6567	-0-	-0-	-0-	840	1	5211	2	N	469	389	1			414
							516	9									
01	6123	X	6123	-0-	-0-	-0-	763	1	4909	2	N	410	582	1			242
							451	9									
02	3746	X	3746	-0-	-0-	-0-	437	1	3052	2	N	234	194	1			282
							257	9									
03	7095	X	7095	-0-	-0-	-0-	825	1	5744	2	N	478	376	1			384
							526	9									
04	5650	X	5650	-0-	-0-	-0-	653	1	4647	2	N	318	184	1			518
							350	9									
*05	5763	X	5763	-0-	-0-	-0-	709	1	4630	2	N	385	188	1			715
							424	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

12	0		31212	-0-	31212	866516	871	1	29623	2	N	653	558	1			561
							718	9									
01	0	W	29619	-0-	29619	896135	878	1	27676	2	N	968	960	1			569
							1065	9									
02	0	W	24911	-0-	24911	921046	767	1	23495	2	N	590	562	1			597
							649	9									
03	0	W	26359	-0-	26359	947405	878	1	24582	2	N	817	947	1			467
							899	9									
*04	0	W	17077	-0-	17077	964482	749	1	15660	2	N	607	391	1	22	8	661
							668	9									
*05	987589	X	23107	-0-	-964482	-0-	826	1	21722	2	N	508	555	1			614
							559	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

12	10145	X	10145	-0-	-0-	-0-	267	1	9658	2	N	200	200	1			40
							220	9									
01	11036	X	9953	-0-	-1083	-0-	257	1	9468	2	N	207	182	1			65
							228	9									
02	9968	X	9885	-0-	-83	-0-	250	1	9419	2	N	196	184	1			77
							216	9									
03	11036	X	10408	-0-	-628	-0-	274	1	9726	2	N	370	382	1			65
							1	4	407	9							
*04	10080	X	9818	-0-	-262	-0-	296	1	9387	2	N	123	173	1			15
							135	9									
05	10943	X	9242	-0-	-1701	-0-	8957	2	285	9	N	259	182	1			92

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

12	24180	X	-0-	-0-	-24180	-0-					N	-0-					54
01	24180	X	6422	-0-	-17758	-0-	6421	2	1	4	N	-0-					54
02	22280	X	22280	-0-	-0-	-0-	21862	2	418	9	N	380	387	1			47
03	23482	X	23482	-0-	-0-	-0-	22834	2	1	4	N	588	559	1			76
							647	9									
*04	20225	X	20225	-0-	-0-	-0-	19860	2	365	9	N	332	375	1			33
05	24180	X	20999	-0-	-3181	-0-	20568	2	431	9	N	392	389	1			36

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

12	14477	X	10557	-0-	-3920	-0-	10014	2	543	9	N	494	558	1			46
01	14477	X	13090	-0-	-1387	-0-	12649	2	1	4	N	400	364	1			82
							440	9									
02	11884	X	11884	-0-	-0-	-0-	11337	2	547	9	N	497	556	1			23
03	14136	X	12118	-0-	-2018	-0-	11660	2	1	4	N	415	379	1			59
							457	9									
*04	13680	X	11203	-0-	-2477	-0-	10998	2	205	9	N	186	193	1			52
05	13144	X	11625	-0-	-1519	-0-	11044	2	1	4	N	527	545	1			34
							580	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25544	X	22282	-0-	-3262	-0-	22026	2	256	9	N	233	201	1			60
01	25544	X	21823	-0-	-3721	-0-	21610	2	213	9	N	194	192	1			62
02	23072	X	20085	-0-	-2987	-0-	19676	2	409	9	N	372	384	1			50
03	23839	X	20224	-0-	-3615	-0-	19835	2	1	4	N	353	358	1			45
							388	9									
*04	22110	X	19948	-0-	-2162	-0-	19463	2	1	4	N	440	368	1			117
							484	9									
05	22289	X	20538	-0-	-1751	-0-	20151	2	387	9	N	352	367	1			102

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11744	X	11744	-0-	-0-	-0-	11265	3	479	9	N	435	381	1			154
10	12431	X	11339	-0-	-1092	-0-	11029	3	310	9	N	282	365	1			71
11	12030	X	11063	-0-	-967	-0-	306	1	10497	3	N	236	199	1			108
							260	9									
12	11501	X	8948	-0-	-2553	-0-	336	1	8384	3	N	207	197	1			118
							228	9									
01	11501	X	9850	-0-	-1651	-0-	262	1	9226	3	N	329	365	1			82
							362	9									
02	10388	X	9861	-0-	-527	-0-	315	1	9404	3	N	129	190	1			21
							142	9									
03	11439	X	11317	-0-	-122	-0-	392	1	10698	3	N	205	183	1			43
							1	4	226	9							
*04	11070	X	10698	-0-	-372	-0-	374	1	9911	3	N	375	361	1			57
							413	9									
05	10912	X	9986	-0-	-926	-0-	9789	3	197	9	N	179	179	1			57

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16941	X	16941	-0-	-0-	-0-	473	1	16053	2	N	377	375	1			34
							415	9									
01	13888	X	9629	-0-	-4259	-0-	537	1	8903	2	N	172	186	1			20
							189	9									
02	10976	X	10211	-0-	-765	-0-	428	1	9364	2	N	381	375	1			26
							419	9									
03	13888	X	10937	-0-	-2951	-0-	573	1	10169	2	N	176	175	1			27
							1	4	194	9							
*04	13440	X	9866	-0-	-3574	-0-	469	1	9257	2	N	127	141	1			13
							140	9									
05	13888	X	10479	-0-	-3409	-0-	10069	2	1	4	N	372	353	1			32
							409	9									

CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14599	X	14599	-0-	-0-	-0-	14450	2	149	9	N	135					328
01	13850	X	13850	-0-	-0-	-0-	13720	2	130	9	N	118	346	1			100
02	13368	X	13368	-0-	-0-	-0-	13251	2	117	9	N	106					206
03	14536	X	14536	-0-	-0-	-0-	14374	2	162	9	N	147	212	1			141
04	13480	X	13480	-0-	-0-	-0-	13362	2	118	9	N	107	94	1			154
*05	14244	X	14244	-0-	-0-	-0-	14088	2	156	9	N	142					296

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14353	X	12411	-0-	-1942	-0-	12081	2	330	9	N	300	362	1			199
01	14768	X	14768	-0-	-0-	-0-	14418	2	350	9	N	318	364	1			153
02	12964	X	11241	-0-	-1723	-0-	11040	2	201	9	N	183	219	1			117
03	13547	X	12635	-0-	-912	-0-	12373	2	262	9	N	238	251	1			104
04	13890	X	12945	-0-	-945	-0-	12682	2	263	9	N	239	182	1			161
05	14353	X	13542	-0-	-811	-0-	13164	2	378	9	N	344	360	1			145

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13691	X	13691	-0-	-0-	-0-	13459	2	232	9	N	211	175	1			331
01	12456	X	12456	-0-	-0-	-0-	12197	2	259	9	N	235	497	1			69
02	11775	X	11775	-0-	-0-	-0-	11559	2	216	9	N	196	116	1			149
03	11958	X	11958	-0-	-0-	-0-	11764	2	194	9	N	176	273	1			52
04	11566	X	11566	-0-	-0-	-0-	11382	2	184	9	N	167					219
*05	11724	X	11724	-0-	-0-	-0-	11523	2	201	9	N	183	180	1			222

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18290	X	16268	-0-	-2022	-0-	15971	2	297	9	N	270	357	1			154
01	18290	X	18001	-0-	-289	-0-	17676	2	325	9	N	295	184	1			265
02	16464	X	13516	-0-	-2948	-0-	13262	2	254	9	N	231	337	1			159
03	17980	X	17686	-0-	-294	-0-	17310	2	376	9	N	342	355	1			146
04	17430	X	15237	-0-	-2193	-0-	14895	2	342	9	N	311	261	1			196
05	18011	X	17279	-0-	-732	-0-	16815	2	464	9	N	422	531	1			87

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	10282	-0-	-5404	-0-	9907	2	375	9	N	341	351	1			205
01	15686	X	15366	-0-	-320	-0-	15106	2	260	9	N	236	358	1			83
02	14960	X	14960	-0-	-0-	-0-	14510	2	450	9	N	409	220	1			272
03	15227	X	15227	-0-	-0-	-0-	14811	2	416	9	N	378	473	1			177
04	15867	X	15867	-0-	-0-	-0-	15425	2	442	9	N	402	396	1			183
*05	15794	X	15794	-0-	-0-	-0-	15347	2	447	9	N	406	534	1			55

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16492	X	13375	-0-	-3117	-0-	13104	2	271	9	N	246	323	1	2	8	239
01	16306	X	13226	-0-	-3080	-0-	12939	2	287	9	N	261	367	1			133
02	14728	X	8405	-0-	-6323	-0-	8186	2	219	9	N	199	178	1	1	8	153
03	16027	X	10263	-0-	-5764	-0-	9931	2	332	9	N	302	180	1			275
04	15943	X	15943	-0-	-0-	-0-	15413	2	530	9	N	482	581	1			176
*05	16539	X	16539	-0-	-0-	-0-	16090	2	449	9	N	408	461	1			123

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13795	X	11882	-0-	-1913	-0-	11556	2	326	9	N	296	361	1	1	8	142
01	13795	X	13768	-0-	-27	-0-	13545	2	223	9	N	203	183	1			162
02	14101	X	14101	-0-	-0-	-0-	13872	2	229	9	N	208	178	1	1	8	191
03	15950	X	15950	-0-	-0-	-0-	15673	2	277	9	N	252	235	1			208
04	13320	X	8901	-0-	-4419	-0-	8715	2	186	9	N	169	191	1			186
05	13795	X	9655	-0-	-4140	-0-	9440	2	215	9	N	195	252	1			129

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16988	X	15487	-0-	-1501	-0-	14658	2	829	9	N	754	897	1			106
01	16988	X	14616	-0-	-2372	-0-	13897	2	719	9	N	654	559	1			201
02	15344	X	11987	-0-	-3357	-0-	11352	2	635	9	N	577	540	1			238
03	16988	X	13378	-0-	-3610	-0-	12595	2	783	9	N	712	693	1	1	8	256
04	16080	X	13722	-0-	-2358	-0-	12932	2	790	9	N	718	706	1			268
05	15500	X	14711	-0-	-789	-0-	14053	2	658	9	N	598	712	1			154

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29853	X	27239	-0-	-2614	-0-	26599	2	640	9	N	582	539	1			136
01	29853	X	26547	-0-	-3306	-0-	25903	2	644	9	N	585	539	1			182
02	26208	X	23376	-0-	-2832	-0-	22845	2	531	9	N	483	476	1			189
03	27590	X	24906	-0-	-2684	-0-	24337	2	569	9	N	517	642	1	2	8	62
04	26370	X	23357	-0-	-3013	-0-	22959	2	398	9	N	362	266	1			158
05	27249	X	23360	-0-	-3889	-0-	22928	2	432	9	N	393	171	1			380

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18033	X	18033	-0-	-0-	-0-	17286	2	747	9	N	679	537	1			728
01	18192	X	18192	-0-	-0-	-0-	17552	2	640	9	N	582					1310
02	15602	X	15602	-0-	-0-	-0-	15081	2	521	9	N	474	1092	1			692
03	19239	X	19239	-0-	-0-	-0-	18443	2	796	9	N	724	904	1			512
04	19860	X	19860	-0-	-0-	-0-	19105	2	755	9	N	686	722	1			476
*05	15301	X	15301	-0-	-0-	-0-	14758	2	543	9	N	494	536	1			434

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6007	X	6007	-0-	-0-	-0-	5598	2	409	9	N	372	724	1			214
01	11532	X	-0-	-0-	-11532	-0-					N	69					283
02	9744	X	-0-	-0-	-9744	-0-					N	9					292
03	9393	X	373	-0-	-9020	-0-	328	2	45	9	N	41	180	1			153
04	7830	X	1224	-0-	-6606	-0-	1050	2	174	9	N	158					311
05	6014	X	1340	-0-	-4674	-0-	1179	2	161	9	N	146	174	1			283

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5015	-0-	1915	1915	4947	2	68	9	N	62	167	1			189
01	3100	N	5770	-0-	2670	4585	5399	2	371	9	N	337					526
02	2800	N	4891	-0-	2091	6676	4593	2	298	9	N	271	360	1			437
03	11887	X	5211	-0-	-6676	-0-	4758	2	453	9	N	412	362	1			487
04	4516	X	4516	-0-	-0-	-0-	4201	2	315	9	N	286	343	1			430
*05	4628	X	4628	-0-	-0-	-0-	4441	2	187	9	N	170	212	1			388

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56451	X	11501	-0-	-44950	-0-	11104	2	397	9	N	361	343	1			669
01	56451	X	11492	-0-	-44959	-0-	10980	2	512	9	N	465	504	1			630
02	50988	X	7398	-0-	-43590	-0-	6941	2	457	9	N	415	371	1			674
03	56451	X	3779	-0-	-52672	-0-	3482	2	297	9	N	270	353	1			591
04	11760	X	6416	-0-	-5344	-0-	6066	2	350	9	N	318	172	1			737
05	11501	X	10142	-0-	-1359	-0-	9847	2	295	9	N	268	437	1			568

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					83
01	2	N	-0-	-0-	-2	-0-					N	-0-					83
02	4	N	-0-	-0-	-4	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	27	26	8			148
01	0	N	-0-	-0-	-0-	-0-					Y	14	14	8			148
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					148

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	-0-	-0-	-1178	-0-					N	23					55
01	124	N	-0-	-0-	-124	-0-					N	55	18	8			92
02	1256	N	1256	-0-	-0-	-0-	1131	2	125	9	N	114	21	8			185
03	0	N	-0-	-0-	-0-	-0-					N	101	198	1	25	8	63
04	2393	N	2393	-0-	-0-	-0-	2337	2	56	9	N	51	9	8			105
05	1395	N	-0-	-0-	-1395	-0-					N	129	184	1			50

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					23
01	3	N	-0-	-0-	-3	-0-					N	19					42
02	8	N	-0-	-0-	-8	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	1					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	2					45

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10713	X	10713	-0-	-0-	-0-	10293	2	420	9	Y	382	395	1	2	8	68
01	10013	X	3798	-0-	-6215	-0-	3233	2	565	9	Y	514	398	1	3	8	181
02	19175	X	19175	-0-	-0-	-0-	18690	2	485	9	Y	441	496	1	3	8	123
03	18848	X	18848	-0-	-0-	-0-	18431	2	417	9	Y	379	300	1			202
04	20626	X	20626	-0-	-0-	-0-	20241	2	385	9	Y	350	470	1			82
05	10013	X	9602	-0-	-411	-0-	9186	2	416	9	Y	378	293	1			167

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

12	7093	X	7093	-0-	-0-	-0-	6729	2	364	9	N	331	393	1	1	8	130
01	6107	X	4408	-0-	-1699	-0-	4060	2	348	9	N	316	394	1			52
02	5516	X	3662	-0-	-1854	-0-	3392	2	270	9	N	245	195	1			102
03	6107	X	5703	-0-	-404	-0-	5340	2	363	9	N	330	392	1			40
04	6844	X	6844	-0-	-0-	-0-	6488	2	356	9	N	324	194	1			170
*05	6994	X	6994	-0-	-0-	-0-	6667	2	327	9	N	297	402	1			65

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

12	7628	X	7628	-0-	-0-	-0-	7113	2	515	9	N	468	394	1	5	8	182
01	10861	X	10861	-0-	-0-	-0-	10369	2	492	9	N	447	399	1	2	8	228
02	8795	X	8795	-0-	-0-	-0-	8388	2	407	9	N	370	388	1	2	8	208
03	10073	X	10073	-0-	-0-	-0-	9651	2	422	9	N	384	396	1	3	8	193
04	9181	X	9181	-0-	-0-	-0-	8818	2	363	9	N	330	394	1	2	8	127
05	9610	X	9129	-0-	-481	-0-	8741	2	388	9	N	353	198	1			282

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

12	6973	X	6973	-0-	-0-	-0-	6685	2	288	9	Y	262	116	1	2	8	229
01	7347	X	6356	-0-	-991	-0-	6060	2	296	9	Y	269	384	1	3	8	111
02	7566	X	7566	-0-	-0-	-0-	7289	2	277	9	Y	252	269	1	1	8	93
03	16084	X	16084	-0-	-0-	-0-	15807	2	277	9	Y	252	247	1			98
04	8886	X	8886	-0-	-0-	-0-	8625	2	261	9	Y	237	247	1			88
05	7347	X	6428	-0-	-919	-0-	6153	2	275	9	Y	250	259	1			79

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

12	14656	X	14656	-0-	-0-	-0-	14446	2	210	9	N	191	195	1	1	8	125
01	15903	X	17	-0-	-15886	-0-	11	2	6	9	N	5					130
02	14364	X	8517	-0-	-5847	-0-	8401	2	116	9	N	105					235
03	15903	X	12349	-0-	-3554	-0-	12126	2	223	9	N	203	200	1			238
04	14880	X	11331	-0-	-3549	-0-	11151	2	180	9	N	164	185	1			217
05	14663	X	10917	-0-	-3746	-0-	10745	2	172	9	N	156	193	1			180

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27783	X	27783	-0-	-0-	-0-	27477	2	306	9	N	278	221	8			82
01	27909	X	27909	-0-	-0-	-0-	27445	2	464	9	N	422	326	8			178
02	27951	X	27951	-0-	-0-	-0-	27465	2	486	9	N	442	193	1	280	8	147
03	30097	X	30097	-0-	-0-	-0-	29767	2	330	9	N	300	195	1	172	8	80
04	22680	X	21737	-0-	-943	-0-	21541	2	196	9	N	178	85	8			173
*05	30770	X	30770	-0-	-0-	-0-	30508	2	262	9	N	238	201	1			210

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

12	13273	X	13273	-0-	-0-	-0-	13078	2	195	9	N	177	4	8			395
01	13630	X	13630	-0-	-0-	-0-	13026	2	604	9	N	549	585	1	2	8	357
02	11284	X	11024	-0-	-260	-0-	10530	2	494	9	N	449	401	1	2	8	403
03	12716	X	12716	-0-	-0-	-0-	12179	2	537	9	N	488	569	1	4	8	318
04	12090	X	11683	-0-	-407	-0-	11484	2	199	9	N	181	396	1	2	8	101
05	12493	X	12237	-0-	-256	-0-	11711	2	526	9	N	478	381	1			198

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

12	10764	X	10764	-0-	-0-	-0-	9993	2	771	9	N	701	780	1	31	8	209
01	8771	X	8771	-0-	-0-	-0-	8041	2	730	9	N	664	782	1	19	8	72
02	11546	X	11546	-0-	-0-	-0-	10884	2	662	9	N	602	393	1	19	8	262
03	12177	X	12177	-0-	-0-	-0-	11320	2	857	9	N	779	783	1	28	8	230
04	12299	X	12299	-0-	-0-	-0-	11563	2	736	9	N	669	595	1	17	8	287
*05	12524	X	12524	-0-	-0-	-0-	11863	2	661	9	N	601	766	1			122

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

12	8585	X	8585	-0-	-0-	-0-	8202	2	383	9	N	348	394	1			112
01	10757	X	507	-0-	-10250	-0-	46	2	461	9	N	419	399	1	2	8	130
02	9716	X	9638	-0-	-78	-0-	9250	2	388	9	N	353	195	1	1	8	287
03	10757	X	10253	-0-	-504	-0-	9794	2	459	9	N	417	589	1			115
04	11675	X	11675	-0-	-0-	-0-	11301	2	374	9	N	340	392	1			63
*05	11997	X	11997	-0-	-0-	-0-	11606	2	391	9	N	355	196	1			222

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

12	8836	X	8836	-0-	-0-	-0-	8363	2	473	9	N	430	575	1	6	8	242
01	8874	X	8874	-0-	-0-	-0-	8478	2	396	9	N	360	385	1	9	8	208
02	7672	X	6933	-0-	-739	-0-	6528	2	405	9	N	368	396	1	5	8	175
03	8494	X	8272	-0-	-222	-0-	7823	2	449	9	N	408	407	1	8	8	168
04	8220	X	8165	-0-	-55	-0-	7751	2	414	9	N	376	388	1	5	8	151
05	8494	X	8225	-0-	-269	-0-	7798	2	427	9	N	388	202	1			337

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

12	3159	X	3159	-0-	-0-	-0-	2832	2	327	9	N	297	181	1	41	8	183
01	4712	X	1605	-0-	-3107	-0-	1350	2	255	9	N	232	201	1	21	8	193
02	3080	X	-0-	-0-	-3080	-0-					N	212	201	1	21	8	183
03	3162	X	-0-	-0-	-3162	-0-					N	113	192	1	17	8	87
04	3060	X	-0-	-0-	-3060	-0-					N	170	12	8			245
05	3162	X	-0-	-0-	-3162	-0-					N	250	393	1			102

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

12	1495	X	1495	-0-	-0-	-0-	1389	2	106	9	N	96	189	1	2	8	172
01	3193	X	1781	-0-	-1412	-0-	1653	2	128	9	N	116	1	8			287
02	2632	X	1311	-0-	-1321	-0-	1154	2	157	9	N	143	199	1	1	8	230
03	1953	X	1835	-0-	-118	-0-	1702	2	133	9	N	121	199	1	2	8	150
04	1804	X	1804	-0-	-0-	-0-	1658	2	146	9	N	133	194	1	1	8	88
05	1767	X	1665	-0-	-102	-0-	1527	2	138	9	N	125					213

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4934	X	4934	-0-	-0-	-0-	4459	2	475	9	N	432	395	1	9	8	156
01	7130	X	495	-0-	-6635	-0-	22	2	473	9	N	430	396	1	7	8	183
02	6440	X	4980	-0-	-1460	-0-	4556	2	424	9	N	385	392	1	6	8	170
03	7130	X	4238	-0-	-2892	-0-	3851	2	387	9	N	352	395	1			127
04	4800	X	3898	-0-	-902	-0-	3488	2	410	9	N	373	395	1			105
05	5518	X	3510	-0-	-2008	-0-	3062	2	448	9	N	407	397	1			115

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5164	X	5164	-0-	-0-	-0-	5122	2	42	9	Y	38	79	1			34
01	7874	X	3586	-0-	-4288	-0-	3301	2	285	9	Y	259	182	1	5	8	106
02	7468	X	7468	-0-	-0-	-0-	7086	2	382	9	Y	347	320	1	6	8	127
03	15147	X	15147	-0-	-0-	-0-	14761	2	386	9	Y	351	341	1			137
*04	10584	X	10584	-0-	-0-	-0-	10225	2	359	9	Y	326	338	1	6	8	119
*05	8060	X	8060	-0-	-0-	-0-	7700	2	360	9	Y	327	343	1			103

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22215	X	22215	-0-	-0-	-0-	21952	2	263	9	N	239	209	1			222
01	22413	X	7634	-0-	-14779	-0-	7150	2	484	9	N	440	400	1			262
02	20244	X	19262	-0-	-982	-0-	18739	2	523	9	N	475	204	1			533
*03	27325	X	27325	-0-	-0-	-0-	26710	2	615	9	N	559	595	1			497
*04	23884	X	23884	-0-	-0-	-0-	23390	2	494	9	N	449	598	1			348
05	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					348

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25685	X	25685	-0-	-0-	-0-	25001	2	684	9	N	622	759	1			173
01	19685	X	9266	-0-	-10419	-0-	8474	2	792	9	N	720	601	1			292
02	22569	X	22569	-0-	-0-	-0-	21917	2	652	9	N	593	607	1			278
*03	26108	X	26108	-0-	-0-	-0-	25420	2	688	9	N	625	791	1			112
*04	21650	X	21650	-0-	-0-	-0-	21042	2	608	9	N	553	571	1			94
05	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					94

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9780	X	9780	-0-	-0-	-0-	9171	2	609	9	N	554	585	1	24	8	97
01	11563	X	9960	-0-	-1603	-0-	9334	2	626	9	N	569	576	1	13	8	77
02	8241	X	8241	-0-	-0-	-0-	7701	2	540	9	N	491	391	1	12	8	165
03	10772	X	10772	-0-	-0-	-0-	10139	2	633	9	N	575	585	1	17	8	138
04	9747	X	9747	-0-	-0-	-0-	9227	2	520	9	N	473	392	1	11	8	208
*05	11065	X	11065	-0-	-0-	-0-	10558	2	507	9	N	461	397	1			272

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5944	X	5944	-0-	-0-	-0-	5581	2	363	9	N	330	388	1	7	8	57
01	16054	X	16054	-0-	-0-	-0-	14215	2	1839	9	N	1672	964	1	6	8	759
02	13843	X	13843	-0-	-0-	-0-	12544	2	1299	9	N	1181	1555	1	3	8	382
03	12839	X	12839	-0-	-0-	-0-	11455	2	1384	9	N	1258	1164	1	3	8	473
04	0	W	10074	-0-	10074	10074	8649	2	1425	9	N	1295	1149	1	89	8	530
05	0	W	11404	-0-	11404	21478	10320	2	1084	9	N	985	958	1			557

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6279	X	6279	-0-	-0-	-0-	5318	2	961	9	N	874	982	1	29	8	185
01	6563	X	6563	-0-	-0-	-0-	5593	2	970	9	N	882	791	1	13	8	263
02	6173	X	6173	-0-	-0-	-0-	5287	2	886	9	N	805	787	1	14	8	267
03	7625	X	7625	-0-	-0-	-0-	6654	2	971	9	N	883	987	1	23	8	140
04	7314	X	7314	-0-	-0-	-0-	6433	2	881	9	N	801	784	1	14	8	143
*05	8381	X	8381	-0-	-0-	-0-	7519	2	862	9	N	784	792	1			135

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8561	X	8561	-0-	-0-	-0-	7868	2	693	9	Y	630	671	1	8	8	227
01	8866	X	7632	-0-	-1234	-0-	7150	2	482	9	Y	438	476	1	21	8	168
02	8008	X	7029	-0-	-979	-0-	6583	2	446	9	Y	405	397	1	6	8	170
03	8866	X	7921	-0-	-945	-0-	7254	2	667	9	Y	606	498	1	8	8	270
*04	8580	X	7938	-0-	-642	-0-	7309	2	629	9	Y	572	681	1	5	8	156
05	8556	X	8028	-0-	-528	-0-	7444	2	584	9	Y	531	398	1			289

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24419	X	24419	-0-	-0-	-0-	23994	2	425	9	Y	386	395	1	6	8	68
01	25761	X	7738	-0-	-18023	-0-	7169	2	569	9	Y	517	398	1	6	8	181
02	23268	X	21595	-0-	-1673	-0-	21109	2	486	9	Y	442	496	1	4	8	123
03	25761	X	23709	-0-	-2052	-0-	23288	2	421	9	Y	383	300	1	4	8	202
*04	27842	X	27842	-0-	-0-	-0-	27454	2	388	9	Y	353	470	1	3	8	82
05	24428	X	23253	-0-	-1175	-0-	22837	2	416	9	Y	378	293	1			167

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12436	X	12436	-0-	-0-	-0-	12037	2	399	9	N	363	397	1	19	8	65
01	14353	X	12143	-0-	-2210	-0-	11746	2	397	9	N	361	197	1	24	8	205
02	12964	X	10496	-0-	-2468	-0-	10144	2	352	9	N	320	392	1	33	8	100
03	13764	X	10137	-0-	-3627	-0-	9779	2	358	9	N	325	198	1	37	8	190
04	12330	X	10706	-0-	-1624	-0-	10334	2	372	9	N	338	389	1	49	8	90
05	12431	X	9780	-0-	-2651	-0-	9431	2	349	9	N	317	189	1			218

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11186	X	11186	-0-	-0-	-0-	10234	2	952	9	N	865	945	1	52	8	203
01	10819	X	8439	-0-	-2380	-0-	7546	2	893	9	N	812	779	1	28	8	208
02	13206	X	13206	-0-	-0-	-0-	12366	2	840	9	N	764	781	1	31	8	160
03	15651	X	15651	-0-	-0-	-0-	14730	2	921	9	N	837	781	1	44	8	172
04	14957	X	14957	-0-	-0-	-0-	14217	2	740	9	N	673	578	1	27	8	240
*05	16596	X	16596	-0-	-0-	-0-	15770	2	826	9	N	751	593	1			398

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13991	X	13991	-0-	-0-	-0-	13594	2	397	9	N	361	562	1	44	8	133
01	14942	X	13034	-0-	-1908	-0-	12634	2	400	9	N	364	197	1	65	8	235
02	13496	X	10898	-0-	-2598	-0-	10559	2	339	9	N	308	198	1	45	8	300
03	14291	X	10548	-0-	-3743	-0-	10308	2	240	9	N	218	197	1	48	8	273
04	13530	X	12049	-0-	-1481	-0-	11616	2	433	9	N	394	386	1	51	8	230
05	13981	X	11606	-0-	-2375	-0-	11361	2	245	9	N	223	198	1			255

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11950	X	11950	-0-	-0-	-0-	10373	2	1577	9	N	1434	1570	1	46	8	303
01	10855	X	10855	-0-	-0-	-0-	9339	2	1516	9	N	1378	1370	1	18	8	293
02	11313	X	11313	-0-	-0-	-0-	9756	2	1557	9	N	1415	1355	1	26	8	327
03	12748	X	12748	-0-	-0-	-0-	11020	2	1728	9	N	1571	1729	1	41	8	128
04	7650	X	-0-	-0-	-7650	-0-					N	1399	1178	1	27	8	322
05	7905	X	6148	-0-	-1757	-0-	4731	2	1417	9	N	1288	1180	1			430

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13083	X	13083	-0-	-0-	-0-	11526	2	1557	9	N	1415	1365	1	32	8	245
01	16802	X	11969	-0-	-4833	-0-	10410	2	1559	9	N	1417	1369	1	18	8	275
02	14028	X	10236	-0-	-3792	-0-	9046	2	1190	9	N	1082	974	1	18	8	365
03	14105	X	11362	-0-	-2743	-0-	10220	2	1142	9	N	1038	1160	1	26	8	217
04	12660	X	-0-	-0-	-12660	-0-					N	1004	973	1	16	8	232
05	13082	X	12721	-0-	-361	-0-	11622	2	1099	9	N	999	789	1			442

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32240	X	15143	-0-	-17097	-0-	13732	2	1411	9	N	1283	1278	1			278
01	32240	X	7921	-0-	-24319	-0-	6306	2	1615	9	N	1468	1546	1			200
02	29120	X	14349	-0-	-14771	-0-	13118	2	1231	9	N	1119	776	1			543
03	32240	X	10982	-0-	-21258	-0-	9642	2	1340	9	N	1218	1556	1			205
04	19470	X	8165	-0-	-11305	-0-	7017	2	1148	9	N	1044	953	1			296
05	15128	X	NO RPT	-0-	-15128	-0-					N	NO RPT					296

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36983	X	28259	-0-	-8724	-0-	26532	2	1727	9	N	1570	1563	1			240
01	36983	X	27423	-0-	-9560	-0-	26006	2	1417	9	N	1288	1338	1			190
02	33404	X	27134	-0-	-6270	-0-	25697	2	1437	9	N	1306	1157	1			339
03	36983	X	28238	-0-	-8745	-0-	26829	2	1409	9	N	1281	1338	1			282
04	35790	X	23310	-0-	-12480	-0-	22152	2	1158	9	N	1053	947	1			388
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					388

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17980	X	14097	-0-	-3883	-0-	30	1	13828	2	N	217	190	1			337
							239	9									
01	17298	X	12537	-0-	-4761	-0-	25	1	12301	2	N	192	188	1			341
							211	9									
02	14980	X	12769	-0-	-2211	-0-	28	1	12546	2	N	177	385	1			133
							195	9									
03	15934	X	13376	-0-	-2558	-0-	31	1	13086	2	N	235	194	1			174
							259	9									
04	14820	X	9332	-0-	-5488	-0-	25	1	9149	2	N	144	168	1			150
							158	9									
05	14136	X	13946	-0-	-190	-0-	31	1	13671	2	N	222	194	1			178
							244	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19680	X	19680	-0-	-0-	-0-	31	1	19346	2	N	275	194	1			490
							303	9									
01	20252	X	20252	-0-	-0-	-0-	31	1	19929	2	N	265	382	1			373
							292	9									
02	17136	X	16290	-0-	-846	-0-	28	1	16016	2	N	224	198	1			399
							246	9									
03	19685	X	16884	-0-	-2801	-0-	31	1	16523	2	N	300	387	1			312
							330	9									
04	19590	X	15291	-0-	-4299	-0-	30	1	15007	2	N	231	191	1			352
							254	9									
05	20243	X	14985	-0-	-5258	-0-	31	1	14721	2	N	212	379	1			185
							233	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17081	X	14576	-0-	-2505	-0-	14232	2	344	9	N	313	184	1			201
01	17081	X	14261	-0-	-2820	-0-	14070	2	191	9	N	174	181	1			194
02	15428	X	6229	-0-	-9199	-0-	10	1	5988	2	N	210	354	1			50
							231	9									
03	17081	X	14114	-0-	-2967	-0-	17	1	13896	2	N	183	179	1			54
							201	9									
04	15510	X	10595	-0-	-4915	-0-	10523	2	72	9	N	65					119
05	14570	X	14134	-0-	-436	-0-	58	1	13947	2	N	117					236
							129	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17298	X	13528	-0-	-3770	-0-	13342	2	186	9	N	169	364	1			23
01	17050	X	14074	-0-	-2976	-0-	14019	2	55	9	N	50					73
02	14448	X	12457	-0-	-1991	-0-	10	1	12274	2	N	157	172	1			58
							173	9									
03	15996	X	13156	-0-	-2840	-0-	26	1	12959	2	N	155					213
							171	9									
04	13890	X	12919	-0-	-971	-0-	12839	2	80	9	N	73	181	1			105
05	14074	X	13053	-0-	-1021	-0-	58	1	12921	2	N	67					172
							74	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12400	X	12400	-0-	-0-	-0-	339	1	11785	2	N	251	180	1			135
							276	9									
01	11613	X	11613	-0-	-0-	-0-	314	1	11152	2	N	134	179	1			90
							147	9									
02	12496	X	12496	-0-	-0-	-0-	307	1	12002	2	N	170	180	1			80
							187	9									
03	11751	X	11751	-0-	-0-	-0-	364	1	11218	2	N	154	179	1			55
							169	9									
04	7863	X	7863	-0-	-0-	-0-	360	1	7453	2	N	45					100
							50	9									
*05	7640	X	7640	-0-	-0-	-0-	239	1	7279	2	N	111					211
							122	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12896	X	12268	-0-	-628	-0-	1744	1	9703	2	N	746	914	1			72
							821	9									
01	12896	X	12355	-0-	-541	-0-	1577	1	9984	2	N	722	705	1			89
							794	9									
02	11717	X	11717	-0-	-0-	-0-	1427	1	9586	2	N	640	543	1			186
							704	9									
03	13861	X	13861	-0-	-0-	-0-	993	1	12059	2	N	735	696	1			225
							809	9									
04	12901	X	12901	-0-	-0-	-0-	1051	1	11085	2	N	695	542	1			378
							765	9									
*05	15033	X	15033	-0-	-0-	-0-	1343	1	12899	2	N	719	859	1			238
							791	9									

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

12	2108	#	2082	-0-	-26	-0-	31	1	2051	2	Y	-0-					46
01	2294	#	2017	-0-	-277	-0-	19	1	1257	2	Y	674	719	1			1
							741	9									
02	2212	#	-0-	-0-	-2212	-0-					Y	-0-					1
03	2449	#	1703	-0-	-746	-0-	1703	2			Y	-0-					1
04	2370	#	2327	-0-	-43	-0-	2327	2			Y	-0-					1
05	2077	#	NO RPT	-0-	-2077	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					94
01	682	N	181	-0-	-501	-0-	181	2			N	-0-					94
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					94
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	93	N	-0-	-0-	-93	-0-					N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

12	DLQ G-10		585	-0-	585	37922	80	1	505	3	N	-0-					218
01	DLQ G-10		-0-	-0-	-0-	37922					N	-0-					218
02	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218
03	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218
04	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218
05	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218

WILEY (TONKAWA) //CONT.// 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	#	1542	-0-	-163	-0-	1542	2			N	-0-					273
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					273
02	1344	#	1241	-0-	-103	-0-	1241	2			N	-0-					273
03	998	R	998	-0-	-0-	-0-	998	2			N	-0-					273
04	1500	#	6	-0-	-1494	-0-	6	2			N	-0-					273
05	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					273

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	924	N	909	-0-	-15	-0-	909	3			N	-0-					-0-
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
04	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-
05	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					121
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121
02	851	N	851	-0-	-0-	-0-	840	3	11	9	N	10					131
03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10					141
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					141
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	277	-0-	-126	-0-	277	3			N	-0-					40
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					40
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					40
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					40
04	300	N	275	-0-	-25	-0-	268	3	7	9	N	6					46
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					21
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					21
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					21
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1304	-0-	-370	-0-	1304	2			N	-0-					179
01	1550	N	1066	-0-	-484	-0-	1066	2			N	-0-					179
02	1316	N	1207	-0-	-109	-0-	1198	2	9	9	N	8					187
03	1302	N	1187	-0-	-115	-0-	1174	2	13	9	N	12					199
04	1020	N	637	-0-	-383	-0-	635	2	2	9	N	2					201
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					201

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	#	3267	-0-	-19	-0-	3267	3			N	-0-					80
01	3038	#	2937	-0-	-101	-0-	2937	3			N	-0-					80
02	2744	#	2403	-0-	-341	-0-	2403	3			N	-0-					80
03	3255	#	3045	-0-	-210	-0-	3045	3			N	-0-					80
04	3150	#	2915	-0-	-235	-0-	2915	3			N	-0-					80
05	3255	#	2391	-0-	-864	-0-	2391	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	197	-0-	197	3066	197	2			N	-0-					52
01	0	W	193	-0-	193	3259	193	2			N	-0-					52
02	0	W	165	-0-	165	3424	165	2			N	-0-					52
*03	186		132	-0-	-54	3370	132	2			N	-0-					52
*04	180		194	-0-	14	3384	194	2			N	-0-					52
*05	3100	N	174	-0-	-2926	458	174	2			N	-0-					52

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5611	X	5414	-0-	-197	-0-	47	1	5367	2	N	-0-			-0-
01	6696	X	5797	-0-	-899	-0-	47	1	5750	2	N	-0-			-0-
02	6048	X	4975	-0-	-1073	-0-	42	1	4933	2	N	-0-			-0-
03	6696	X	1167	-0-	-5529	-0-	47	1	1120	2	N	-0-			-0-
04	5610	X	855	-0-	-4755	-0-	855	2			N	-0-			-0-
05	5797	X	2659	-0-	-3138	-0-	2659	2			N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	31	1	738	2	N	10			50
							11	9							
01	711	N	711	-0-	-0-	-0-	23	1	688	2	N	-0-			50
02	728	N	545	-0-	-183	-0-	28	1	517	2	N	-0-			50
03	775	N	766	-0-	-9	-0-	28	1	738	2	N	-0-			50
04	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-			50
05	589	N	569	-0-	-20	-0-	569	2			N	-0-			50